

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

RECEIVED
FEDERAL ENERGY REGULATORY COMMISSION
MAY -5 AM 7:23

Exact Legal Name of Respondent (Company)

Gulf Power Company

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**IDENTIFICATION**

01 Exact Legal Name of Respondent Gulf Power Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, FL 32520		
05 Name of Contact Person Mitchell Goldstein		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, FL 32520		
08 Telephone of Contact Person, Including Area Code (850) 444-6385	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/28/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Mitchell Goldstein	03 Signature  Mitchell Goldstein	04 Date Signed (Mo, Da, Yr) 04/28/2020
02 Title Vice President, Finance		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent

Gulf Power Company

This Report is:

- (1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)

04/28/2020

Year/Period of Report

End of 2019/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mitchell Goldstein
Vice President, Finance
500 Bayfront Parkway
Pensacola, FL 32520-0734

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated on November 2, 2005 in the state of Florida.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida) and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	End of 2019/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

1. NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

2. 2019 Notes to the financial statements of Gulf Power Company, Note 1 Summary of Significant Accounting Policies, General.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Gulf Power Foundation Inc.	Not-for-Profit	100	1
2	Gulf Power Economic Development Fund Inc.	Not-for-Profit	100	2
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Respondent is the sole member of Gulf Power Foundation, Inc. (the Foundation), a Florida not-for-profit corporation formed in 1987. The Foundation is a 501(c)(3) exempt private foundation. As sole member, Respondent elects the members of the Board of Trustees. All corporate powers are exercised by or under the authority of, and the business and affairs of the Foundation are managed under the direction of, the Board of Trustees.

Schedule Page: 103 Line No.: 2 Column: d

Respondent is the sole member of Gulf Power Economic Development Fund, Inc. (the Fund), a Florida not-for-profit corporation formed in 2012. The Fund is a 501(c)(3) exempt private foundation. All corporate powers are exercised by or under the authority of, and the business and affairs of the Fund are managed under the discretion of, the Board of Directors. The board consists of the President and principal Vice Presidents of Respondent and such other individuals as may be selected by Respondent.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James Robo	69,165
2			
3	President	Marlene Santos	400,000
4			
5	Treasurer	Paul I. Cutler	31,048
6			
7	Vice President, PGD	Miguel Arechabala	16,858
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9	Vice President, Power Delivery	Michael G. Spoor	360,000
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11	Corporate Secretary	William Scott Seeley	18,870
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Marlene M. Santos	P.O. Box 14000
6	Director and President	Juno Beach, Florida 33408
7		
8		
9	Eric E. Silagy	P.O. Box 14000
10	Director	Juno Beach, Florida 33408
11		
12		
13	John W. Ketchum (Director through 03/01/2019)	P.O. Box 14000
14	Director	Juno Beach, Florida 33408
15		
16		
17	Rebecca J. Kujawa (Director beginning 03/01/2019)	P.O. Box 14000
18	Director	Juno Beach, Florida 33408
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21	Note: There was no Gulf Power Company Executive	
22	Committee in 2019.	
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Gulf Power OATT	ER18-1953-001
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. For information on Long-Term Debt, see Notes to Financial Statements beginning on page 123.1.

At December 31, 2019, Gulf had \$900 million of syndicated revolving credit facilities which provide for the funding of loans up to \$900 million and the issuance of letters of credit up to \$75 million. The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's operating facilities. Gulf Power's syndicated revolving credit facilities are also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity. At December 31, 2019, no borrowings were outstanding under these revolving credit facilities.

In order for Gulf Power to borrow or to have letters of credit issued under the terms of its credit facilities, Gulf Power is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The credit facilities also contain default and related acceleration provisions relating to, among other things, failure of Gulf Power to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2019, Gulf Power was in compliance with its required ratio.

At December 31, 2019, Gulf Power had commercial paper outstanding of approximately \$392 million. The incurring of these obligations was authorized under Florida Public Service Commission Docket No. 20180162-EI, Order No. PSC-2018-0542-FOF-EI.

7. None
8. None
9. None
10. None
12. See Notes to the Financial Statements beginning on page 123.1.
13. 01/01/2019 - Stan W. Connally Jr. resigned as President, Chief Executive Officer, and Chairman of the Board of Directors.
01/01/2019 - Robin Boren resigned as Vice President, Chief Financial Officer, Chief Integration Officer and Treasurer.
01/01/2019 - Adrienne Collins resigned as Vice President, Power Delivery.
01/01/2019 - Wendell Smith resigned as Vice President, Customer Service and Sales.
01/01/2019 - Jeff Stone resigned as Vice President, General Counsel and Corporate Secretary.
01/01/2019 - Jim Fletcher resigned as Vice President, External Affairs and Corporate Services.
01/01/2019 - Marty Tutchtone resigned as Human Resource Director.
01/01/2019 - Allan G. Bense resigned from the Board of Directors.
01/01/2019 - Deborah H. Calder resigned from the Board of Directors.
01/01/2019 - J. Mort O'Sullivan resigned from the Board of Directors.
01/01/2019 - Julian MacQueen resigned from the Board of Directors.
01/01/2019 - Michael T. Rehwinkel resigned from the Board of Directors.
01/01/2019 - Marlene M. Santos elected as President, and member of the Board of Directors.
01/01/2019 - Mitchell P. Goldstein elected as Vice President, Finance.
01/01/2019 - Michael G. Spoor elected as Vice President, Power Delivery.
01/01/2019 - Miguel Arechabala elected as Vice President, Power Generation Division.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

01/01/2019 - Charles E Sieving elected as General Counsel.
 01/01/2019 - Deborah H. Caplan elected as Vice President, Human Resource.
 01/01/2019 - Paul I. Cutler elected as Treasurer.
 01/01/2019 - W. Scott Seeley elected as Corporate Secretary.
 01/01/2019 - Melissa A. Plotsky elected as Assistant Secretary.
 01/01/2019 - Joseph Balzano elected as Assistant Treasurer.
 01/01/2019 - Amanda M. Finnis elected as Assistant Treasurer.
 01/01/2019 - Aldo Portales elected as Assistant Treasurer.
 01/01/2019 - James L. Robo elected as member of the Board of Directors and subsequently elected as Chairman of the Board on 03/01/2019.
 01/01/2019 - John W. Ketchum elected as member of the Board of Directors and subsequently resigned on 3/1/2019.
 01/01/2019 - Eric E. Silagy elected as member of the Board of Directors.
 01/04/2019 - Sam A. Forrest elected as Vice President.
 03/01/2019 - Ronald R. Reagan elected as Vice President, Engineering and Construction.

14. Not Applicable

Gulf Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,813,570,798	5,390,416,724
3	Construction Work in Progress (107)	200-201	765,292,287	199,246,471
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,578,863,085	5,589,663,195
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,846,435,784	1,753,789,143
6	Net Utility Plant (Enter Total of line 4 less 5)		4,732,427,301	3,835,874,052
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,732,427,301	3,835,874,052
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,699,718	17,533,405
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,765,180	4,568,840
20	Investments in Associated Companies (123)		0	11,711,132
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		13,424,777	146,429,076
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets -- Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		26,359,315	171,104,773
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		64,221,622	4,654,950
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		276,221	792,923
38	Temporary Cash Investments (136)		4,350,000	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		79,927,833	76,530,348
41	Other Accounts Receivable (143)		14,028,652	7,325,751
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		962,121	999,200
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,900,121	0
45	Fuel Stock (151)	227	59,198,277	55,352,568
46	Fuel Stock Expenses Undistributed (152)	227	0	26,970
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	61,206,168	66,462,777
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	6,344,198	6,329,745

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-44,019	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,904,081	18,671,764
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		75,202	0
60	Rents Receivable (172)		1,061,265	670,100
61	Accrued Utility Revenues (173)		53,151,991	56,649,754
62	Miscellaneous Current and Accrued Assets (174)		500,832	0
63	Derivative Instrument Assets (175)		38,963	79,177
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	23,045
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		352,179,286	292,570,672
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,640,624	9,095,551
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	52,249,694	57,137,861
72	Other Regulatory Assets (182.3)	232	479,904,431	747,042,131
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,602,201	6,549,910
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	-328,581
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	19,784,961	2,292,167
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	589,317	431,320
81	Unamortized Loss on Reaquired Debt (189)		13,964,802	15,146,148
82	Accumulated Deferred Income Taxes (190)	234	137,551,428	183,704,668
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		717,287,458	1,021,071,175
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,828,253,360	5,320,620,672

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	678,060,000	678,060,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,012,369,758	977,157,110
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	25,664,212	265,342,585
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-562,372	-528,595
16	Total Proprietary Capital (lines 2 through 15)		1,715,531,598	1,920,031,100
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	408,955,000	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,290,000,000	1,298,955,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,980,046	4,358,327
24	Total Long-Term Debt (lines 18 through 23)		1,694,974,954	1,294,596,673
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		147,713,227	0
27	Accumulated Provision for Property Insurance (228.1)		376,500	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,475,648	2,832,004
29	Accumulated Provision for Pensions and Benefits (228.3)		6,157,586	227,057,417
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	472,090
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	622,462
34	Asset Retirement Obligations (230)		145,960,063	169,060,598
35	Total Other Noncurrent Liabilities (lines 26 through 34)		303,683,024	400,044,571
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		392,000,000	0
38	Accounts Payable (232)		269,541,050	220,308,572
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,443,012	0
41	Customer Deposits (235)		34,272,617	34,412,174
42	Taxes Accrued (236)	262-263	20,780,895	16,647,027
43	Interest Accrued (237)		8,630,285	8,560,855
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,477,791	1,463,548
48	Miscellaneous Current and Accrued Liabilities (242)		65,878,025	15,937,464
49	Obligations Under Capital Leases-Current (243)		57,845,012	0
50	Derivative Instrument Liabilities (244)		1,387,049	40,213
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	6,362,271
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	622,462
54	Total Current and Accrued Liabilities (lines 37 through 53)		884,255,736	303,109,662
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	682,745	966,065
58	Deferred Gains from Disposition of Utility Plant (256)		1,730	0
59	Other Deferred Credits (253)	269	82,092,304	161,255,984
60	Other Regulatory Liabilities (254)	278	384,145,368	435,692,501
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	94,219,234	152,030,729
63	Accum. Deferred Income Taxes-Other Property (282)		567,258,376	518,024,472
64	Accum. Deferred Income Taxes-Other (283)		101,408,291	134,868,915
65	Total Deferred Credits (lines 56 through 64)		1,229,808,048	1,402,838,666
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,828,253,360	5,320,620,672

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,483,828,435	1,465,145,998		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	756,989,135	842,125,776		
5	Maintenance Expenses (402)	320-323	91,950,795	104,064,719		
6	Depreciation Expense (403)	336-337	185,939,081	178,615,750		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,145,501	4,054,238		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,654,715	6,066,790		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		4,888,169	886,000		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		43,860,880	8,441,127		
13	(Less) Regulatory Credits (407.4)		8,328,557	9,498,148		
14	Taxes Other Than Income Taxes (408.1)	262-263	115,382,568	117,824,162		
15	Income Taxes - Federal (409.1)	262-263	41,196,833	-21,710,517		
16	- Other (409.1)	262-263	1,261,737	-79,593		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	99,282,828	163,958,332		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	99,382,118	156,674,795		
19	Investment Tax Credit Adj. - Net (411.4)	266	-283,320	-324,233		
20	(Less) Gains from Disp. of Utility Plant (411.6)		495	247		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		176	204		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,572,536	2,286,508		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,249,130,112	1,240,035,665		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		234,698,323	225,110,333		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,483,828,435	1,465,145,998					2
						3
756,989,135	842,125,776					4
91,950,795	104,064,719					5
185,939,081	178,615,750					6
5,145,501	4,054,238					7
7,654,715	6,066,790					8
						9
4,888,169	886,000					10
						11
43,860,880	8,441,127					12
8,328,557	9,498,148					13
115,382,568	117,824,162					14
41,196,833	-21,710,517					15
1,261,737	-79,593					16
99,282,828	163,958,332					17
99,382,118	156,674,795					18
-283,320	-324,233					19
495	247					20
						21
176	204					22
						23
3,572,536	2,286,508					24
1,249,130,112	1,240,035,665					25
234,698,323	225,110,333					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		234,698,323	225,110,333		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,949,247	2,405,609		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,619,049	1,331,773		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		196,142			
35	Nonoperating Rental Income (418)		-337	-65,489		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,248,909	72,665		
38	Allowance for Other Funds Used During Construction (419.1)		3,906,008	90,466		
39	Miscellaneous Nonoperating Income (421)		712	541,204		
40	Gain on Disposition of Property (421.1)		35,200	50,049		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,324,548	1,762,731		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			100		
44	Miscellaneous Amortization (425)		255,312	255,312		
45	Donations (426.1)		867,182	1,019,493		
46	Life Insurance (426.2)					
47	Penalties (426.3)			32,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,781,081	2,395,322		
49	Other Deductions (426.5)		4,808,505	15,637,879		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,712,080	19,340,606		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	45,842	-38,414		
53	Income Taxes-Federal (409.2)	262-263	-306,073	-4,239,617		
54	Income Taxes-Other (409.2)	262-263	-68,007	-962,211		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	34,630			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	49,762			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-343,370	-5,240,242		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		955,838	-12,337,633		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		50,341,192	47,587,233		
63	Amort. of Debt Disc. and Expense (428)		1,319,300	1,151,568		
64	Amortization of Loss on Reacquired Debt (428.1)		1,181,346	1,181,346		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)			1,513,433		
68	Other Interest Expense (431)		4,236,559	1,843,861		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,745,863	40,436		
70	Net Interest Charges (Total of lines 62 thru 69)		55,332,534	53,237,005		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		180,321,627	159,535,695		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		180,321,627	159,535,695		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		265,342,585	259,071,170
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Adjustment to Retained Earnings	219		105,720
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			105,720
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		180,321,627	159,535,695
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	2019 and 2018: 7,392,717 and 7,392,717 shares outstanding	131	-420,000,000	(153,370,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-420,000,000	(153,370,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		25,664,212	265,342,585
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		25,664,212	265,342,585
	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 6 Column: d

On February 14, 2018, FASB issued Accounting Standards Update (ASU) No. 2018-02-Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income (AOCI). This ASU allows the Company to record a reclassification from AOCI (FERC 219) to retained earnings (FERC 439) to avoid stranded tax effects resulting from the Tax Cuts and Jobs Act.

On November 15, 2018, FERC approved Docket No. AC18-59-000 on behalf of the Edison Electric Institute's accounting request for blanket approval for public utilities and centralized service companies that include both accumulated other comprehensive income and retained earnings in their capital structures for ratemaking purposes to record a reclassification of the stranded tax effects from Account 219 to Account 439.

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	180,321,627	159,535,695
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	198,491,293	188,648,379
5	Amortization of		
6	Limited Term Property	7,654,715	6,066,790
7	Other, Net	57,410,193	2,147,165
8	Deferred Income Taxes (Net)	-114,422	3,374,281
9	Investment Tax Credit Adjustment (Net)	-283,320	114,200
10	Net (Increase) Decrease in Receivables	-11,342,686	4,584,504
11	Net (Increase) Decrease in Inventory	587,989	-8,182,351
12	Net (Increase) Decrease in Allowances Inventory	-14,453	58,544
13	Net Increase (Decrease) in Payables and Accrued Expenses	38,986,965	-94,957,167
14	Net (Increase) Decrease in Other Regulatory Assets	-5,855,580	24,843,448
15	Net Increase (Decrease) in Other Regulatory Liabilities	-22,536,591	36,471,572
16	(Less) Allowance for Other Funds Used During Construction	3,906,009	90,466
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-120,866,902	-8,717,713
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	318,532,819	313,896,881
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-883,239,629	-346,166,811
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,906,009	-90,466
31	Other (provide details in footnote):	-62,549,193	-43,497,732
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-941,882,813	-389,574,077
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		1,259
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		-10,932,123
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses	212,387,172	485,259
53	Other (provide details in footnote):		59,234
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-729,495,641	-399,960,448
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	505,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Capital Contributions from Partners	99,970,742	267,317,256
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	604,970,742	267,317,256
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-105,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,333,700	-1,372,587
77			
78	Net Decrease in Short-Term Debt (c)	392,000,000	-44,982,597
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-420,000,000	-153,370,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	470,637,042	67,592,072
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	59,674,220	-18,471,495
87			
88	Cash and Cash Equivalents at Beginning of Period	9,173,623	27,645,118
89			
90	Cash and Cash Equivalents at End of period	68,847,843	9,173,623

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities	
Storm Related Costs and Amortizations	(137,707,901)
Pension, Postretirement, and Other Employee Benefits	10,705,212
Prepayments	(7,234,749)
Regulatory Adjustment - Deferred Return on Transmission Projects	(268,847)
Other Current Assets	(494,809)
Increase (Decrease) Other Current Liabilities	504,087
Miscellaneous, Other Net	13,630,105
Total Other Operating Activities	(120,866,902)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid (Received) During the Period for:

Interest	52,463,020
Federal Income Taxes	39,618,375
State Income Taxes	72,620

Schedule Page: 120 Line No.: 31 Column: b

Other Construction & Acquisition of Plant Activities	
Cost of Removal	(55,134,358)
Gross Property Additions Adjustments	(7,414,835)
Total Other Construction & Acquisition of Plant Activities	(62,549,193)

Schedule Page: 120 Line No.: 76 Column: b

Other Financing Activities - Payments	
Bond Premium and Discount	(1,333,700)

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:	68,847,843
BALANCE SHEET ACCOUNTS:	

Cash (131)	64,221,622	
Working Fund (135)	276,221	
Temporary Cash (136)	4,350,000	
TOTAL BALANCE SHEET ACCOUNTS		68,847,843

Accrued Property Additions	233,625,743
Noncash Decrease in Property, Plant and Equipment	(217,444,575)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in 1) the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, maturities of long-term debt, asset retirement obligations, deferred debits, and deferred credits, 2) comparative presentation, 3) the classification of other cost of removal obligations, 4) the presentation of defined postretirement benefit plans and unamortized debt expense, 5) the presentation of non-utility assets actively marketed to sell, 6) the presentation of taxes applicable to other income and deductions, 7) the classification of environmental over recovery, 8) the presentation of net periodic pension cost and net periodic postretirement benefit cost, and 9) the presentation of operating lease assets and liabilities on the balance sheet. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company (Gulf Power) is a wholly-owned subsidiary of NextEra Energy, Inc. (NextEra Energy). Prior to January 1, 2019, Gulf Power was a wholly-owned subsidiary of The Southern Company (Southern Company). Gulf Power provides electric service to retail customers in northwest Florida and to wholesale customers in the Southeast United States.

Gulf Power is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the Florida Public Service Commission (FPSC). As such, Gulf Power's financial statements reflect the effects of rate regulation in accordance with U.S. generally accepted accounting principles (GAAP) and comply with the accounting policies and practices prescribed by its regulatory commissions. The preparation of financial statements in conformity with GAAP requires the use of estimates, and the actual results may differ from those estimates. Certain amounts included in prior years' financial statements have been reclassified to conform to the current year's presentation.

Affiliate Transactions

During 2019, certain services were provided to Gulf Power by Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, at direct or allocated fully loaded cost. Corporate support services provided by FPL primarily include corporate governance, accounting, financial, consulting, human resources systems and programs, education and training, legal, payroll, management and administrative, computer services, software maintenance and license fees. Other services provided by FPL include business operations, engineering and construction, development, customer service and information technology. Charges for these services are billed to Gulf Power in accordance with FPL's policy and amounted to approximately \$101 million for the year ended December 31, 2019, of which \$33 million are included in other operations and maintenance expenses and \$68 million were capitalized. NextEra Energy and certain of its other subsidiaries also provided services to Gulf Power during 2019 primarily related to a new customer information system. The charges for these services totaled approximately \$32 million, of which \$29 million were capitalized.

During 2018, certain services were provided to Gulf Power by Southern Company, which was the parent company of Gulf Power through December 31, 2018, and certain of its subsidiaries. Services provided by Southern Company at direct or allocated fully loaded cost primarily included general and design engineering, operations, purchasing, accounting, finance and treasury, tax, information technology, marketing, auditing, insurance and pension administration, human resources, systems and procedures, digital wireless communications, and other services with respect to business and operations, construction management, transmission system upgrades, purchased power and transactions under agreements to operate certain generating resources (Southern Company power pool). Costs for these services amounted to approximately \$161 million for the year ended December 31, 2018, of which \$109 million are included in other operations and maintenance expenses and \$52 million were capitalized.

In 2018, Gulf Power provided incidental services to and received such services from certain Southern Company subsidiaries which are generally minor in duration and amount. However, Gulf Power received storm restoration assistance from certain Southern Company subsidiaries totaling approximately \$44 million in 2018. See Property Damage Reserve below for additional information on Hurricane Michael impacts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Rate Regulation

Gulf Power is subject to rate regulation by the FPSC and the FERC. Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, Gulf Power follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process.

Regulatory assets and (liabilities) reflected in the balance sheets relate to:

	December 31,	
	2019	2018
	(millions)	
Regulatory Assets:		
Current:		
Storm reserve	\$ 68	\$ 34
Other	56	45
Total	\$ 124	\$ 79
Noncurrent:		
Storm reserve	\$ 140	\$ 221
Retiree benefits	—	160
Other	285	351
Total	\$ 425	\$ 732
Regulatory Liabilities:		
Current:		
Deferred clause	\$ 25	\$ 48
Other	—	2
Total	\$ 25	\$ 50
Noncurrent:		
Deferred income taxes	\$ 361	\$ 374
Other cost of removal obligations	166	211
Other	—	4
Total	\$ 527	\$ 589

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, and conservation and certain environmental - related costs. Revenues from cost recovery clauses are recorded when billed. Gulf achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If Gulf Power were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred and the FERC has similar authority for costs included in wholesale rates. The continued applicability of regulatory accounting is assessed at each reporting period.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Retail Base Rates

In April 2017, the FPSC approved the 2017 Rate Case Settlement Agreement among Gulf Power and three intervenors (2017 Rate Case Settlement Agreement) with respect to Gulf Power's request in 2016 to increase retail base rates. Among the terms of the 2017 Rate Case Settlement Agreement, Gulf Power increased rates effective with the first billing cycle in July 2017 to provide an annual overall net customer impact of approximately \$54.3 million. The net customer impact consisted of a \$62.0 million increase in annual base revenues, less an annual purchased power capacity cost recovery clause credit for certain wholesale revenues of approximately \$8 million through December 2019. In addition, Gulf Power continued its authorized retail return on equity midpoint (10.25%) and range (9.25% to 11.25%), was deemed to have a maximum equity ratio of 52.5% for all retail regulatory purposes, and implemented new dismantlement accruals effective July 1, 2017. Gulf Power also began amortizing the regulatory asset associated with the investment balances remaining after the retirement of Plant Smith Units 1 and 2 (357 megawatts) over 15 years effective January 1, 2018 and implemented new depreciation rates effective January 1, 2018.

As a continuation of the 2017 Rate Case Settlement Agreement, in March 2018, the FPSC approved a stipulation and settlement agreement among Gulf Power and three intervenors addressing the retail revenue requirement effects of the Tax Reform Legislation (Tax Reform Settlement Agreement). The Tax Reform Settlement Agreement resulted in an annual reduction to Gulf Power's revenues of \$18.2 million from base rates and \$15.6 million from environmental cost recovery rates beginning April 1, 2018 and also provided for a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax liabilities through a reduced fuel cost recovery rate over the remainder of 2018. As a result of the Tax Reform Settlement Agreement, the FPSC also approved an increase in Gulf Power's maximum equity ratio from 52.5% to 53.5% for all retail regulatory purposes.

In October 2018, the FPSC approved a \$9.6 million annual reduction in base rate revenues effective January 2019 following a limited scope proceeding in connection with the Tax Reform Settlement Agreement to address protected deferred tax liabilities consistent with Internal Revenue Service (IRS) normalization principles. At December 31, 2018, Gulf Power had approximately \$8 million related to 2018 tax benefits which was refunded to retail customers during 2019 through the fuel clause.

Operating Revenues

Approximately 85% of the revenues of Gulf Power are generated from contracts with retail electric customers, the majority of which are residential customers. These revenues, generated from the integrated service to deliver electricity when and if called upon by the customer, are recognized as a single performance obligation satisfied over time, at a tariff rate, and as electricity is delivered to the customer during the month. Unbilled revenues related to retail sales are accrued at the end of each fiscal period. Retail rates may include provisions to adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. Gulf Power continuously monitors the over or under recovered fuel cost balance in light of the inherent variability in fuel costs. Gulf Power is required to notify the FPSC if the projected fuel cost over or under recovery is expected to exceed 10% of the projected fuel revenue applicable for the period and indicate if an adjustment to the fuel cost recovery factor is being requested. Gulf Power has similar retail cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted for differences between these actual costs and amounts billed in current regulated rates. Under or over recovered regulatory clause revenues are recorded in the balance sheets and are recovered from or returned to customers, respectively, through adjustments to the billing factors. Annually, Gulf Power petitions for recovery of projected costs including any true-up amounts from prior periods, and approved rates are implemented each January. See Rate Regulation above for additional information regarding regulatory matters of Gulf Power.

Wholesale capacity revenues from power purchase agreements (PPA) are recognized either on a levelized basis over the appropriate contract period or the amount billable under the contract terms. Energy and other revenues are generally recognized as services are provided. The contracts for capacity and energy in a wholesale PPA have multiple performance obligations where the contract's total transaction price is allocated to each performance obligation based on the standalone selling price. The standalone selling price is primarily determined by the price charged to customers for the specific goods or services transferred with the performance obligations. Gulf Power recognizes revenue as the performance obligations are satisfied over time, as electricity is delivered to the customer, or as generation capacity is available to the customer.

For both retail and wholesale revenues, Gulf Power generally has a right to consideration in an amount that corresponds directly with the value to the customer of the entity's performance completed to date and may recognize revenue in the amount to which the entity has a right to invoice and has elected to recognize revenue for its sales of electricity and capacity using the invoice practical expedient. In addition, payment for goods and services rendered is typically due in the subsequent month following satisfaction of Gulf Power's performance obligation.

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Fuel Costs

Fuel costs are expensed as the fuel is used. Fuel expense generally includes fuel transportation costs and the cost of purchased emissions allowances as they are used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC.

Income Taxes

Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax basis of assets and liabilities, and are presented as noncurrent on Gulf Power's balance sheets. Gulf Power recognizes investment tax credits as a reduction to income tax expense over the depreciable life of the related energy property.

All tax positions taken by Gulf Power in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold.

Property Plant and Equipment

Property, plant, and equipment is stated at original cost less any regulatory disallowances and impairments. Original cost includes materials, labor, minor items of property, appropriate administrative and general costs, payroll-related costs such as taxes, pensions, and other benefits, and the interest capitalized and cost of equity funds used during construction.

Gulf Power's utility plant in service consisted of the following:

	December 31,	
	2019	2018
	(millions)	
Generation	\$ 3,126	\$ 3,064
Transmission	784	737
Distribution	1,466	1,385
General	232	204
Plant Acquisition Adjustment	1	1
Total Plant in Service	\$ 5,609	\$ 5,391

The cost of replacements of property, exclusive of minor items of property, is capitalized. The cost of maintenance, repairs, and replacement of minor items of property is charged to other operations and maintenance expenses as incurred or performed.

Depreciation and Amortization

Depreciation of the original cost of utility plant in service is provided primarily by using composite straight-line rates, which averaged 3.7% for all years presented. Depreciation studies are conducted periodically to update the composite rates. These studies are approved by the FPSC and the FERC. When property, plant, and equipment subject to composite depreciation is retired or otherwise disposed of in the normal course of business, its original cost, together with the cost of removal, less salvage, is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation are removed from the balance sheet accounts, and a gain or loss is recognized. Minor items of property included in the original cost of the asset are retired when the related property unit is retired.

Asset Retirement Obligations and Other Costs of Removal

Asset retirement obligations (AROs) are computed as the present value of the estimated costs for an asset's future retirement and are recorded in the period in which the liability is incurred. The estimated costs are capitalized as part of the related long-lived asset and depreciated over the asset's useful life. In the absence of quoted market prices, AROs are estimated using present value

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techniques in which estimates of future cash outlays associated with the asset retirements are discounted using a credit-adjusted risk-free rate. Estimates of the timing and amounts of future cash outlays are based on projections of when and how the assets will be retired and the cost of future removal activities. Gulf Power has received an order from the FPSC allowing the continued accrual of other future retirement costs for long-lived assets that Gulf Power does not have a legal obligation to retire. Accordingly, the accumulated removal costs for these obligations are reflected in the balance sheets as a regulatory liability.

The liability for AROs primarily relates to facilities that are subject to the Disposal of Coal Combustion Residuals from Electric Utilities final rule published by the U.S. Environmental Protection Agency (EPA) in 2015 (CCR Rule), primarily ash ponds.

Gulf Power will continue to recognize in the statements of income allowed removal costs in accordance with its regulatory treatment. Any differences between costs recognized in accordance with accounting standards related to asset retirement and environmental obligations and those reflected in rates are recognized as either a regulatory asset or liability, as ordered by the FPSC, and are reflected in the balance sheets.

Details of the AROs included on the balance sheets are as follows:

	December 31,	
	2019	2018
	(millions)	
Balance at beginning of year	\$ 189	\$ 142
Liabilities settled	(18)	(32)
Accretion	3	2
Cash flow revisions	(10) ^(a)	57 ^(b)
Balance at end of year ^(c)	\$ 144	\$ 169

(a) Primarily reflects a project revision relating to wastewater, offset by increase for additional estimated ash pond closing costs.

(b) Primarily relates to AROs subject to the CCR Rule and includes an increase of approximately \$46 million and \$15 million for additional estimated ash pond closure costs at Plant Smith and Plant Scherer Unit 3, respectively, offset by a \$4 million decrease related to the closure of an ash pond at Plant Scholz.

(c) Includes the current portion of AROs of approximately \$31 million and \$46 million, respectively, which is included in other current liabilities on the balance sheets.

Gulf Power has identified but not recognized ARO liabilities related to certain transmission and distribution assets, certain wireless communication towers and certain structures authorized by the U.S. Army Corps of Engineers resulting from easements over property not owned by Gulf Power. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as Gulf Power intends to use these properties indefinitely. In the event Gulf Power decides to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

Allowance for Funds Used During Construction

Gulf Power records allowance for funds used during construction (AFUDC), which represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of new regulated facilities. While cash is not realized currently, AFUDC increases the revenue requirement and is recovered over the service life of the asset through a higher rate base and higher depreciation. The equity component of AFUDC is not taxable.

Impairment of Long-Lived Assets and Intangibles

Gulf Power evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by either the amount of regulatory disallowance or by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change. As of December 31, 2019 and 2018, Gulf Power concluded no impairment adjustments were necessary.

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Property Damage Reserve

Gulf Power accrues for the cost of repairing damages from major storms and other uninsured property damages, including uninsured damages to transmission and distribution facilities, generation facilities, and other property. The costs of such damage are charged to the reserve. The FPSC approved annual accrual to the property damage reserve is \$3.5 million, with a target level for the reserve between \$48 million and \$55 million. In accordance with the 2017 Rate Case Settlement Agreement, Gulf Power suspended further property damage reserve accruals effective April 2017. Gulf Power may make discretionary accruals and is required to resume accruals of \$3.5 million annually if the reserve falls below zero. During 2019, the reserve fell below zero due to damages incurred and subsequent restoration related to Hurricane Michael (see discussion of Hurricane Michael below) and, as such, Gulf Power resumed accruals at the approved annual rate of \$3.5 million in 2019. Gulf Power accrued total expenses of \$3.5 million in 2019 and \$28.2 million in 2018. As of December 31, 2019, Gulf Power's property damage reserve had a deficit balance of approximately \$208 million, of which \$68 million and \$140 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet. As of December 31, 2018, Gulf Power's property damage reserve had a deficit balance of approximately \$255 million, of which \$34 million and \$221 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet.

When the property damage reserve is inadequate to cover the cost of major storms, the FPSC can authorize a storm cost recovery surcharge to be applied to customer bills. As authorized in the 2017 Rate Case Settlement Agreement, Gulf Power may initiate a storm surcharge to recover costs associated with any tropical systems named by the National Hurricane Center or other catastrophic storm events that reduce the property damage reserve in the aggregate by approximately \$31 million (75% of the April 1, 2017 balance) or more. The storm surcharge would begin, on an interim basis, 60 days following the filing of a cost recovery petition, would be limited to \$4.00/month for a 1,000 kilowatt-hour residential customer unless Gulf Power incurs in excess of \$100 million in qualified storm recovery costs in a calendar year, and would replenish the property damage reserve to approximately \$40 million.

In October 2018, Hurricane Michael made landfall on the Gulf Coast of Florida causing substantial damage in Gulf Power's service territory. As authorized in the 2017 Rate Case Settlement Agreement, in February 2019, Gulf Power filed a petition with the FPSC requesting to recover approximately \$342 million from its retail customers through a storm surcharge, which would also replenish the property damage reserve to approximately \$41 million. In May 2019, the FPSC approved an interim surcharge from Gulf Power customers to recover costs of restoring power and rebuilding the grid following Hurricane Michael, as well as to replenish the property damage reserve to approximately \$41 million. On November 15, 2019, Gulf Power filed a petition with the FPSC establishing final Hurricane Michael cost recovery amounts of approximately \$296 million. The ultimate outcome of this matter cannot be determined at this time. During 2019, Gulf Power collected approximately \$41 million from customers through the storm surcharge.

Long-Term Service Agreement

Gulf Power has entered into a long-term service agreement (LTSA) for the purpose of securing maintenance support for a combined cycle generating unit at Plant Smith. The LTSA covers all planned inspections on the covered equipment, which generally includes the cost of all labor and materials. The LTSA also obligates the counterparty to cover the costs of unplanned maintenance on the covered equipment subject to limits and scope specified in the contract.

Payments made under the LTSA for the performance of any planned inspections or unplanned capital maintenance are recorded in the statements of cash flows as investing activities. Receipts of major parts into materials and supplies inventory prior to planned inspections are treated as non-cash transactions in the statements of cash flows. Any payment made prior to the work being performed is recorded as a noncurrent asset on the balance sheets. At the time work is performed, an appropriate amount is transferred and recorded as property, plant, and equipment or expensed.

Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash

At December 31, 2019, Gulf Power had approximately \$63 million of restricted cash, of which approximately \$30 million is included in current other assets and the remaining balance is included in noncurrent other assets on the balance sheets. Restricted cash is

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related to bond proceeds held for construction.

Materials and Supplies

Materials and supplies generally includes the average cost of transmission, distribution, and generating plant materials. Materials are recorded to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when installed.

Fuel Inventory

Fuel inventory includes the average cost of oil, natural gas, coal, transportation, and emissions allowances. Fuel is recorded to inventory when purchased and then expensed, at weighted average cost, as used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC. Emissions allowances granted by the EPA are included in inventory at zero cost.

Financial Instruments

Gulf Power uses derivative financial instruments to limit exposure to fluctuations in interest rates, the prices of certain fuel purchases, and electricity purchases and sales. All derivative financial instruments are recognized as either assets or liabilities on the balance sheets and are measured at fair value. See Note 6 for additional information regarding fair value. Substantially all of Gulf Power's bulk energy purchases and sales contracts that meet the definition of a derivative are excluded from fair value accounting requirements because they qualify for the "normal" scope exception, and are accounted for under the accrual method. Derivative contracts that qualify as cash flow hedges of anticipated transactions or are recoverable through the FPSC approved fuel-hedging program result in the deferral of related gains and losses in AOCI or regulatory assets and liabilities, respectively, until the hedged transactions occur.

Any ineffectiveness arising from cash flow hedges is recognized currently in net income. Other derivative contracts that qualify as fair value hedges are marked to market through current period income and are recorded on a net basis in the statements of income. Cash flows from derivatives are classified on the statement of cash flows in the same category as the hedged item. The FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021 in connection with the 2017 Rate Case Settlement Agreement. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously- approved hedging program. See Note 7 for additional information regarding derivatives.

Gulf Power offsets fair value amounts recognized for multiple derivative instruments executed with the same counterparty under a netting arrangement. Gulf Power had no outstanding collateral repayment obligations or rights to reclaim collateral arising from derivative instruments recognized at December 31, 2019 or 2018.

Gulf Power is exposed to potential losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power has established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

Provision for Uncollectible Accounts

All customers of Gulf Power are billed monthly. For the majority of receivables, a provision for uncollectible accounts is established based on historical collection experience and other factors. For the remaining receivables, if Gulf Power is aware of a specific customer's inability to pay, a provision for uncollectible accounts is recorded to reduce the receivable balance to the amount reasonably expected to be collected. If circumstances change, the estimate of the recoverability of accounts receivable could change as well. Circumstances that could affect this estimate include, but are not limited to, customer credit issues, customer deposits, and general economic conditions. Customers' accounts are written off once they are deemed to be uncollectible. For all periods presented, uncollectible accounts averaged less than 1% of revenues.

2. RETIREMENT BENEFITS

On January 1, 2019, Gulf Power's retiree benefit plan regulatory assets of approximately \$160 million and noncurrent liabilities of approximately \$80 million were reduced to zero as the pension plan was absorbed into NextEra Energy's pension plan. Gulf Power employees now participate in NextEra Energy's qualified noncontributory defined benefit pension plan. NextEra Energy uses multiemployer accounting and allocates net pension benefit income or expense to its subsidiaries based on pensionable earnings of

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the subsidiaries' employees. The calculation includes several components of cost, offset by the expected return on plan assets. For the year ended December 31, 2019, NextEra Energy allocated net pension benefit income to Gulf Power of \$7.8 million. Certain Gulf Power employees also participate in NextEra Energy's supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NextEra Energy and its subsidiaries meeting certain eligibility requirements.

Prior to the acquisition by NextEra Energy, Gulf Power employees participated in the Gulf Power qualified defined benefit, trustee pension plan covering substantially all employees. This qualified defined benefit pension plan was funded in accordance with requirements of the Employee Retirement Income Security Act of 1974, as amended (ERISA). No contributions to the qualified pension plan were made for the year ended December 31, 2018. Gulf Power also provided certain non-qualified defined benefits for a select group of management and highly compensated employees, which were funded on a cash basis. In addition, Gulf Power provided certain medical care and life insurance benefits for retired employees through other postretirement benefit plans. Gulf Power funded its other postretirement trusts to the extent required by the FERC.

The following reflects Gulf Power's balances and activity under the multiple-employer method of accounting for the year ended December 31, 2018.

Actuarial Assumptions

The weighted average rates assumed in the actuarial calculations used to determine both the net periodic costs for the pension and other postretirement benefit plans for the following year and the benefit obligations as of the measurement date are presented below.

<i>Assumptions used to determine net periodic costs:</i>	2018
Pension plans	
Discount rate - benefit obligations	3.82%
Discount rate - interest costs	3.48%
Discount rate - service costs	3.98%
Expected long-term return on plan assets	7.95%
Annual salary increase	4.46%
Other postretirement benefit plans	
Discount rate - benefit obligations	3.69%
Discount rate - interest costs	3.30%
Discount rate - service costs	3.90%
Expected long-term return on plan assets	7.81%
Annual salary increase	4.46%
<i>Assumptions used to determine benefit obligations:</i>	2018
Pension plans	
Discount rate	4.51%
Annual salary increase	4.46%
Other postretirement benefit plans	
Discount rate	4.37%
Annual salary increase	4.46%

Gulf Power estimated the expected rate of return on pension plan and other postretirement benefit plan assets using a financial

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model to project the expected return on each current investment portfolio. The analysis projected an expected rate of return on each of the different asset classes in order to arrive at the expected return on the entire portfolio relying on each trust's target asset allocation and reasonable capital market assumptions. The financial model was based on four key inputs: anticipated returns by asset class (based in part on historical returns), each trust's target asset allocation, an anticipated inflation rate, and the projected impact of a periodic rebalancing of each trust's portfolio.

An additional assumption used in measuring the accumulated other postretirement benefit obligations (APBO) was a weighted average medical care cost trend rate. The weighted average medical care cost trend rates used in measuring the APBO as of December 31, 2018 were as follows:

	Initial Cost Trend Rate	Ultimate Cost Trend Rate	Year That Ultimate Rate Is Reached
Pre-65	6.50%	4.50%	2028
Post-65 Medical	5.00%	4.50%	2028
Post-65 Prescription	8.00%	4.50%	2028

An annual increase or decrease in the assumed medical care cost trend rate of 1% would affect the APBO and the service and interest cost components at December 31, 2018 as follows:

	1 Percent Increase	1 Percent Decrease
	(millions)	
Benefit obligation	\$ 2	\$ 2
Service and interest costs	—	—

Pension Plans

The total accumulated benefit obligation for the pension plans was \$481 million at December 31, 2018. Changes in the projected benefit obligations and the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

	2018 (millions)
Change in benefit obligation	
Obligation at January 1	\$ 587
Service cost	16
Interest cost	20
Benefits paid	(30)
Actuarial (gain) loss	(67)
Obligation at December 31	526
Change in plan assets	
Fair value of plan assets at January 1	553
Actual return (loss) on plan assets	(40)
Employer contributions	9
Benefits paid	(30)
Fair value of plan assets at December 31	492
Accrued liability	\$ (34)

At December 31, 2018, the projected benefit obligations for the qualified and non-qualified pension plans were \$515 million and \$11 million, respectively. All pension plan assets are related to the qualified pension plan.

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Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's pension plans consist of the following:

	2018 (millions)
Other regulatory assets, deferred	\$ 164
Other current liabilities	\$ (1)
Employee benefit obligations	\$ (33)

Presented below are the amounts included in regulatory assets at December 31, 2018 related to the defined benefit pension plans that had not yet been recognized in net periodic pension cost.

	2018 (millions)
Prior service cost	\$ 2
Net (gain) loss	162
Regulatory assets	\$ 164

The changes in the balance of regulatory assets related to the defined benefit pension plans for the year ended December 31, 2018 are presented in the following table:

	2018 (millions)
Regulatory assets:	
Beginning balance	\$ 160
Net (gain) loss	14
Amortization of net gain (loss)	(10)
Ending balance	\$ 164

Components of net periodic pension cost were as follows:

	2018 (millions)
Service cost	\$ 16
Interest cost	20
Expected return on plan assets	(40)
Recognized net (gain) loss	10
Net amortization	—
Net periodic pension cost	\$ 6

Net periodic pension cost is the sum of service cost, interest cost, and other costs netted against the expected return on plan assets. The expected return on plan assets is determined by multiplying the expected rate of return on plan assets and the market-related value of plan assets. In determining the market-related value of plan assets, Gulf Power elected to amortize changes in the market value of all plan assets over five years rather than recognize the changes immediately. As a result, the accounting value of plan assets that is used to calculate the expected return on plan assets differs from the current fair value of the plan assets.

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Other Postretirement Benefits

Changes in the APBO and in the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

	<u>2018</u> (millions)
Change in benefit obligation	
Obligation at January 1	\$ 83
Service cost	1
Interest cost	3
Benefits paid	(4)
Actuarial (gain) loss	(14)
Obligation at December 31	69
Change in plan assets	
Fair value of plan assets at January 1	20
Actual return (loss) on plan assets	(1)
Employer contributions	2
Benefits paid	(4)
Fair value of plan assets at December 31	17
Accrued liability	<u>\$ (52)</u>

Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's other postretirement benefit plans consist of the following:

	<u>2018</u> (millions)
Other current liabilities	\$ (1)
Other regulatory liabilities, deferred	\$ (4)
Employee benefit obligations	\$ (51)

Approximately \$(4) million was included in net regulatory liabilities at December 31, 2018, related to the net loss for the other postretirement benefit plans that had not yet been recognized in net periodic other postretirement benefit cost.

	<u>2018</u> (millions)
Net regulatory assets (liabilities):	
Beginning balance at January 1	\$ 6
Net (gain) loss	(10)
Ending balance at December 31	<u>\$ (4)</u>

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Components of the other postretirement benefit plans' net periodic cost were as follows:

	2018 (millions)
Service cost	\$ 1
Interest cost	3
Expected return on plan assets	(2)
Net periodic postretirement benefit cost	\$ 2

Benefit Plan Assets

Pension plan and other postretirement benefit plan assets were managed and invested in accordance with all applicable requirements, including ERISA and the Internal Revenue Code of 1986, as amended. Southern Company's investment policies for both the pension plan and the other postretirement benefit plans covered a diversified mix of assets, as described below. Southern Company minimized the risk of large losses primarily through diversification but also monitored and managed other aspects of risk.

The composition of Gulf Power's pension plan and other postretirement benefit plan assets as of December 31, 2018, along with the targeted mix of assets for each plan, is presented below:

	Target	2018
Pension plan assets:		
Domestic equity	26%	28%
International equity	25	25
Fixed income	23	24
Special situations	3	1
Real estate investments	14	15
Private equity	9	7
Total	100%	100%
Other postretirement benefit plan assets:		
Domestic equity	25%	27%
International equity	24	24
Domestic fixed income	25	26
Special situations	3	1
Real estate investments	14	15
Private equity	9	7
Total	100%	100%

The investment strategy for plan assets related to Gulf Power's qualified pension plan was to be broadly diversified across major asset classes. This asset allocation was established after consideration of various factors that affect the assets and liabilities of the pension plan including, but not limited to, historical and expected returns and interest rates, volatility, correlations of asset classes, the current level of assets and liabilities, and the assumed growth in assets and liabilities. Because a significant portion of the liability of the pension plan was long-term in nature, the assets were invested consistent with long-term investment expectations for return and risk. To manage the actual asset class exposures relative to the target asset allocation, Gulf Power employed a formal rebalancing program. As additional risk management, external investment managers and service providers were subject to written guidelines to ensure appropriate and prudent investment practices. Management believed the portfolio was well-diversified with no significant concentrations of risk.

Investment Strategies

Detailed below was a description of the investment strategies for each major asset category for the pension and other postretirement benefit plans disclosed above:

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- **Domestic equity.** A mix of large and small capitalization stocks with generally an equal distribution of value and growth attributes, managed both actively and through passive index approaches.
- **International equity.** A mix of growth stocks and value stocks with both developed and emerging market exposure, managed both actively and through passive index approaches.
- **Fixed income.** A mix of domestic and international bonds.
- **Special situations.** Investments in opportunistic strategies with the objective of diversifying and enhancing returns and exploiting short-term inefficiencies as well as investments in promising new strategies of a longer-term nature.
- **Real estate.** Investments in traditional private market, equity-oriented investments in real properties (indirectly through pooled funds or partnerships) and in publicly traded real estate securities.
- **Private equity.** Investments in private partnerships that invest in private or public securities typically through privately-negotiated and/or structured transactions, including leveraged buyouts, venture capital, and distressed debt.

Benefit Plan Asset Fair Values

The following were the fair value measurements for the pension plan and the other postretirement benefit plan assets as of December 31, 2018. The fair values presented are prepared in accordance with GAAP. For purposes of determining the fair value of the pension plan and other postretirement benefit plan assets and the appropriate level designation, management relied on information provided by the plan's trustee. This information was reviewed and evaluated by management with changes made to the trustee information as appropriate.

Valuation methods of the primary fair value measurements disclosed in the following tables are as follows:

- **Domestic and international equity.** Investments in equity securities such as common stocks, American depositary receipts, and real estate investment trusts that trade on a public exchange are classified as Level 1 investments and are valued at the closing price in the active market. Equity funds with unpublished prices (i.e. pooled funds) are valued as Level 2, when the underlying holdings are comprised of Level 1 or Level 2 equity securities.
- **Fixed income.** Investments in fixed income securities are generally classified as Level 2 investments and are valued based on prices reported in the market place. Additionally, the value of fixed income securities takes into consideration certain items such as broker quotes, spreads, yield curves, interest rates, and discount rates that apply to the term of a specific instrument.
- **Real estate, private equity, and special situations.** Investments in real estate, private equity, and special situations are generally classified as Net Asset Value as a Practical Expedient, since the underlying assets typically do not have publicly available observable inputs. The fund manager values the assets using various inputs and techniques depending on the nature of the underlying investments. Techniques may include purchase multiples for comparable transactions, comparable public company trading multiples, discounted cash flow analysis, prevailing market capitalization rates, recent sales of comparable investments, and independent third-party appraisals. The fair value of partnerships is determined by aggregating the value of the underlying assets less liabilities.

The fair values of pension plan assets as of December 31, 2018 is presented below. These fair values exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

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	December 31, 2018			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2) (millions)	Net Asset Value as a Practical Expedient (NAV)	Total
Assets:				
Domestic equity (a)	\$ 89	\$ 44	\$ ---	\$ 133
International equity (a)	57	56	---	113
Fixed Income:				
U.S. Treasury, government, and agency bonds	---	39	---	39
Corporate Bonds	---	51	---	51
Pooled funds	---	28	---	28
Cash Equivalents and other	11	---	---	11
Real estate investments	18	---	58	76
Special situations	---	---	7	7
Private equity	---	---	35	35
Total	\$ 175	\$ 218	\$ 100	\$ 493

(a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

The fair values of other postretirement benefit plan assets as of December 31, 2018 are presented below. These fair value measurements exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

	December 31, 2018			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2) (millions)	Net Asset Value as a Practical Expedient (NAV)	Total
Assets:				
Domestic equity (a)	\$ 3	\$ 2	\$ ---	\$ 5
International equity (a)	2	2	---	4
Fixed Income:				
U.S. Treasury, government, and agency bonds	---	1	---	1
Corporate Bonds	---	2	---	2
Pooled funds	---	1	---	1
Cash Equivalents and other	1	---	---	1
Real estate investments	1	---	2	3
Private equity	---	---	1	1
Total	\$ 7	\$ 8	\$ 3	\$ 18

(a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

Employee Savings Plan

Gulf Power also sponsored a 401(k) defined contribution plan covering substantially all employees and provided matching contributions up to specified percentages of an employee's eligible pay. Total matching contributions made to the plan for 2018 was

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\$5 million.

3. JOINT OWNERSHIP AGREEMENTS

Gulf Power and Mississippi Power Company (Mississippi Power) jointly own Plant Daniel Units 1 and 2, which together represent capacity of 1,000 megawatts. Plant Daniel is a generating plant located in Jackson County, Mississippi. In accordance with the operating agreement, Mississippi Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of these units.

Gulf Power and Georgia Power Company (Georgia Power) jointly own the 818-megawatt capacity Plant Scherer Unit 3. Plant Scherer is a generating plant located near Forsyth, Georgia. In accordance with the operating agreement, Georgia Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of the unit.

At December 31, 2019, Gulf Power's percentage ownership and investment in these jointly-owned facilities were as follows:

	Plant Scherer Unit 3 (coal)	Plant Daniel Units 1&2 (coal)
Plant in service	\$ 423	\$ 715
Accumulated depreciation	\$ 146	\$ 222
Construction work in progress	\$ 14	\$ 22
Company ownership	25%	50%

Gulf Power's proportionate share of its plant operating expenses is included in the corresponding operating expenses in the statements of income and Gulf Power is responsible for providing its own financing.

In conjunction with Southern Company's sale of Gulf Power, Mississippi Power and Gulf Power have committed to seek a restructuring of their 50% undivided ownership interests in Plant Daniel such that each of them would, after the restructuring, own 100% of a generating unit. On January 15, 2019, Gulf Power provided notice to Mississippi Power that Gulf Power will retire its share of the generating capacity of Plant Daniel on January 15, 2024. Mississippi Power has the option to purchase Gulf Power's ownership interest for \$1 on January 15, 2024, provided that Mississippi Power exercises the option no later than 120 days prior to that date. Based on a site plan filing with the FPSC, in March 2020 Gulf Power reclassified the net book value of Plant Daniel of approximately \$467 million to other property. The ultimate outcome of these matters remains subject to Mississippi Power's decision with respect to its purchase option and applicable regulatory approvals, including the FERC and the Mississippi Public Service Commission, and cannot be determined at this time.

4. INCOME TAXES

NextEra Energy will file a consolidated federal income tax return and various combined and separate state tax returns on behalf of Gulf Power. Under the tax sharing agreement between NextEra Energy and certain of its subsidiaries, Gulf Power's income tax provision reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on Gulf Power's balance sheet is the revenue equivalent of the difference in deferred income taxes computed under accounting rules as compared to regulatory accounting rules.

Prior to acquisition, on behalf of Gulf Power, Southern Company filed a consolidated federal income tax return and various combined and separate state income tax returns using the "separate return method". In accordance with IRS regulations, each company is jointly and severally liable for the federal tax liability.

The components of income taxes are as follows:

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	Years Ended December 31,	
	2019	2018
	(millions)	
Federal:		
Current	\$ 41	\$ (26)
Deferred	(12)	(2)
Total federal	29	(28)
State:		
Current	1	(1)
Deferred	12	9
Total state	13	8
Total income tax expense (benefit)	\$ 42	\$ (20)

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	December 31,	
	2019	2018
	(millions)	
Deferred tax liabilities:		
Property-related	\$ 708	\$ 876
Property damage reserve	63	65
Other	51	160
Total deferred income tax liabilities	812	1001
Deferred tax assets and valuation allowance:		
Employee benefit obligations	4	61
Asset retirement obligations	46	45
Other	138	183
Net deferred tax assets	188	289
Net deferred income tax liabilities	\$ 624	\$ 712

Gulf Power has tax-related regulatory assets (deferred income tax charges) and regulatory liabilities (deferred income tax credits). The regulatory assets are primarily attributable to tax benefits flowed through to customers in prior years and taxes applicable to capitalized interest. The regulatory liabilities are primarily attributed to deferred taxes previously recognized at rates higher than the current enacted tax law. See Note 1 - Retail Base Rates.

At December 31, 2019, Gulf Power had state of Florida net operating loss (NOL) carryforwards totaling approximately \$151 million, resulting in a net deferred tax asset of approximately \$7 million. As a result of Florida conforming with the provisions of the Tax Reform Legislation, the NOLs can be carried forward indefinitely with no expiration date.

At December 31, 2019, Gulf Power had approximately \$5 million of federal tax credit carryforwards with expiration dates ranging from 2031-2038.

Effective Tax Rate

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

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	Years Ended December 31,	
	2019	2018
Statutory federal income tax rate	21.0%	21.0 %
Increases (reductions) resulting from:		
State income tax, net of federal deduction	4.6	4.4
Non-deductible book depreciation	—	0.5
Flowback of excess deferred income taxes	(7.0)	(39.4)
Other, net	0.2	(0.6)
Effective income tax rate (benefit)	18.8%	(14.1)%

Unrecognized Tax Benefits

Gulf Power recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities. Gulf Power has no unrecognized tax benefits for the periods presented. Gulf Power classifies interest on tax uncertainties as interest expense. Gulf Power did not accrue interest for unrecognized tax benefits nor accrue any penalties on uncertain tax positions.

Prior to January 1, 2019, Gulf Power was included in Southern Company's consolidated federal tax return and various combined and separate state income tax returns. The IRS has finalized its audits of Southern Company's consolidated federal income tax returns through 2018. Southern Company is a participant in the Compliance Assurance Process of the IRS. The audits for Southern Company's state income tax returns have either been concluded, or the statute of limitations has expired, for years prior to 2015.

Gulf - Tax Reform/Excess Deferred Taxes:

In December 2017, Gulf Power remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. Additional entries were made in 2018 as part of the filing of the 2017 tax return. The result of the remeasurement was a reduction to the Company's net deferred tax liabilities in FERC accounts 190, 281, 282 and 283 of approximately \$341 million. The Company also recorded an increase in FERC 254 for regulatory liabilities of approximately \$455 million. The additional \$115 million in regulatory liabilities was required to reflect the grossed up future revenue reduction required to return \$341 million of previously collected income taxes to customers. In addition, the company recorded a \$115 million increase to the deferred tax assets in FERC 190 related to the \$455 million regulatory liability in FERC 254.

The \$455 million recorded to FERC 254, included approximately \$382 million of protected excess deferred taxes and \$73 million of unprotected excess deferred taxes identified during the remeasurement period. As a continuation of the 2017 Rate Case Settlement Agreement, on March 26, 2018, the Florida PSC approved a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax liabilities through a reduced fuel cost recovery rate over the remainder of 2018. The remaining unprotected excess deferred taxes are primarily related to our wholesale jurisdiction. On October 30, 2018, the Florida PSC approved an annual reduction in base rate revenues of \$9.6 million and a refund of the 2018 reserve of protected deferred taxes through fuel rates totaling \$9.9 million effective January 2019. The protected excess deferred income taxes flowed back over the related remaining property lives utilizing the average rate assumption method in accordance with IRS normalization principles beginning in 2019.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below:

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Type	12/31/2019	12/31/2018
Protected	\$ 269,298,662	\$ 285,155,055
Unprotected	\$ -	\$ -
Total	<u>\$ 269,298,662</u>	<u>\$ 285,155,055</u>

The unprotected excess deferred income taxes were fully amortized in 2018 as directed by the Florida PSC. The protected excess deferred income taxes are being amortized over the related remaining property lives (approximately 30 years) utilizing the average rate assumption method (ARAM) in accordance with IRS normalization principles. The amount amortized in 2019 was \$15.6 million and was reflected in FERC account 411.1.

5. FINANCING

Long-term debt consists of the following:

	December 31,	
	2019	2018
	(millions)	
Long-term notes payable:		
4.75% due 2020	\$ 175	\$ 175
3.10% due 2022	100	100
3.30% to 5.10% due 2027-2044	715	715
Variable Term Loan due 2021 (1 Month Libor + 0.55)	300	—
Total Long-term notes payable	<u>1,290</u>	<u>990</u>
Pollution control revenue bonds:		
2.10% due 2022	—	37
2.60% due 2023	33	33
1.80% to 2.00% due 2037-2039	107	157
Variable rate (1.71% at 12/31/19) due 2022	41	4
Variable rates (1.71% to 1.73% at 12/31/19) due 2039-2042	78	78
Variable rates (1.71% to 1.77% at 12/31/19) due 2044-2049	150	—
Total pollution control revenue bonds	<u>408</u>	<u>309</u>
Unamortized debt discount	(4)	(4)
Unamortized debt issuance expense	(10)	(9)
Total long-term debt	<u>1,685</u>	<u>1,286</u>
Less current portion of long-term debt	175	—
Total long-term debt, excluding current portion	<u>\$ 1,510</u>	<u>\$ 1,286</u>

Maturities through 2023 applicable to total long-term debt include \$175 million in 2020, \$300 million in 2021, \$141 million in 2022, \$33 million in 2023. There are no scheduled maturities in 2024.

Senior Notes

At December 31, 2019 and 2018, Gulf Power had a total of \$990 million of senior notes outstanding. These senior notes are effectively subordinate to all secured debt of Gulf Power, which totaled approximately \$41 million at December 31, 2019 and 2018, respectively.

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Pollution Control Revenue Bonds

Pollution control revenue bond obligations represent loans to Gulf Power from public authorities of funds derived from sales by such authorities of revenue bonds issued to finance pollution control and solid waste disposal facilities. Gulf Power is required to make payments sufficient for the authorities to meet principal and interest requirements of such bonds. The amount of tax- exempt pollution control revenue bond obligations outstanding at December 31, 2019 and 2018 was \$409 million and \$309 million, respectively.

Outstanding Classes of Capital Stock

Gulf Power has preferred stock, Class A preferred stock, preference stock, and common stock authorized. Gulf Power's preferred stock and Class A preferred stock, without preference between classes, would rank senior to Gulf Power's preference stock and common stock with respect to payment of dividends and voluntary or involuntary dissolution. No shares of preferred stock or Class A preferred stock were outstanding at December 31, 2019 or 2018. Gulf Power's preference stock would rank senior to the common stock with respect to the payment of dividends and voluntary or involuntary dissolution. No shares of preference stock were outstanding at December 31, 2019 or 2018.

Dividend Restrictions

Gulf Power can only pay dividends out of retained earnings or paid-in-capital.

Assets Subject to Lien

Gulf Power has granted a lien on its property at Plant Daniel in connection with the issuance of two series of pollution control revenue bonds with an aggregate outstanding principal amount of \$41 million as of December 31, 2019.

Bank Credit Arrangements

Gulf Power has a revolving credit facility with available capacity at December 31, 2019 in the amount of \$900 million with a maturity date of 2024. The revolving credit facility provides for the issuance of letters of credit up to \$75 million at December 31, 2019. The entire amount of the revolving credit facility is available for general corporate purposes and to provide additional liquidity in the event of a loss to Gulf Power's operating facilities. Gulf Power's syndicated revolving credit facility is also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity.

For short-term needs, Gulf Power borrows primarily through a commercial paper program that has the liquidity support of the revolving credit facility described above. At December 31, 2019 Gulf power had \$392 million in short-term borrowings including \$192 million of commercial paper with a weighted average interest rate of 2.1%. There were no short term borrowings as of December 31, 2018.

6. FAIR VALUE MEASUREMENTS

Fair value measurements are based on inputs of observable and unobservable market data that a market participant would use in pricing the asset or liability. The use of observable inputs is maximized where available and the use of unobservable inputs is minimized for fair value measurement and reflects a three-tier fair value hierarchy that prioritizes inputs to valuation techniques used for fair value measurement.

- Level 1 consists of observable market data in an active market for identical assets or liabilities.
 - Level 2 consists of observable market data, other than that included in Level 1, that is either directly or indirectly observable.
- Level 3 consists of unobservable market data. The input may reflect the assumptions of Gulf Power of what a market participant would use in pricing an asset or liability. If there is little available market data, then Gulf Power's own assumptions are the best available information.

In the case of multiple inputs being used in a fair value measurement, the lowest level input that is significant to the fair value

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measurement represents the level in the fair value hierarchy in which the fair value measurement is reported.

Liabilities measured at fair value on a recurring basis, together with their associated level of the fair value hierarchy, were as follows:

	Fair Value Measurements Using			Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
As of December 30, 2019:				
Liabilities: Energy-related derivatives	\$ —	\$ 1	\$ —	\$ 1
As of December 31, 2018:				
Liabilities: Energy-related derivatives	\$ —	\$ 6	\$ —	\$ 6

Valuation Methodologies

The energy-related derivatives primarily consist of over-the-counter financial products for natural gas and physical power products, including, from time to time, basis swaps. These are standard products used within the energy industry and are valued using the market approach. The inputs used are mainly from observable market sources, such as forward natural gas prices, power prices, implied volatility, and overnight index swap interest rates. Interest rate derivatives are also standard over-the-counter products that are valued using observable market data and assumptions commonly used by market participants. See Note 7 for additional information on how these derivatives are used.

7. DERIVATIVES

Gulf Power is exposed to commodity price risk. To manage the volatility attributable to this exposure, Gulf Power nets its exposures, where possible, to take advantage of natural offsets and may enter into various derivative transactions for the remaining exposures pursuant to Gulf Power's policies in areas such as counterparty exposure and risk management practices. Gulf Power's policy is that derivatives are to be used primarily for hedging purposes and mandates strict adherence to all applicable risk management policies. Derivative positions are monitored using techniques including, but not limited to, market valuation, value at risk, stress testing, and sensitivity analysis. Derivative instruments are recognized at fair value in the balance sheets as either assets or liabilities and are presented on a net basis. See Note 6 for additional information. In the statements of cash flows, the cash impacts of settled energy-related derivatives are recorded as operating activities.

Energy-Related Derivatives

Gulf Power enters into energy-related derivatives to hedge exposures to electricity, gas, and other fuel price changes. However, due to cost-based rate regulations and other various cost recovery mechanisms, Gulf Power has limited exposure to market volatility in energy-related commodity prices. Gulf Power manages fuel-hedging programs, implemented per the guidelines of the FPSC, through the use of financial derivative contracts, which is expected to continue to mitigate price volatility. The FPSC approved a stipulation and agreement that prospectively imposed a moratorium on Gulf Power's fuel-hedging program from October 2016 through December 31, 2017. In connection with the 2017 Rate Case Settlement Agreement, the FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously-approved hedging program.

Energy-related derivative contracts which are designated as regulatory hedges relate primarily to Gulf Power's fuel-hedging programs, where gains and losses are initially recorded as regulatory liabilities and assets, respectively, and then are included in fuel expense as the underlying fuel is used in operations and ultimately recovered through the fuel cost recovery clause.

Some energy-related derivative contracts require physical delivery as opposed to financial settlement, and this type of derivative is both common and prevalent within the electric industry. When an energy-related derivative contract is settled physically, any cumulative unrealized gain or loss is reversed and the contract price is recognized in the respective line item representing the actual price of the underlying goods being delivered.

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At December 31, 2019, the net volume of energy-related derivative contracts for natural gas positions totaled 0.7 mmBtu for Gulf Power, with the longest hedge date of 2020.

Derivative Financial Statement Presentation and Amounts

Gulf Power enters into derivative contracts that may contain certain provisions that permit intra-contract netting of derivative receivables and payables for routine billing and offsets related to events of default and settlements. Fair value amounts of derivative assets and liabilities on the balance sheets are presented net to the extent that there are netting arrangements or similar agreements with the counterparties.

At December 31, 2019 and 2018, the fair value of energy-related derivatives of \$1 million and \$6 million, respectively, were reflected on the balance sheets in other current liabilities and the corresponding pre-tax effects of unrealized derivative gains arising from energy-related derivatives designated as regulatory hedging instruments and deferred were reflected on the balance sheets in current other regulatory assets.

Contingent Features

Gulf Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain derivatives that could require collateral, but not accelerated payment, in the event of various credit rating changes of certain affiliated companies. At December 31, 2019 and 2018, Gulf Power had no collateral posted with derivative counterparties to satisfy these arrangements.

At December 31, 2019, and 2018, the fair value of derivative liabilities with contingent features was immaterial. However, because of joint and several liability features underlying these derivatives, the maximum potential collateral requirements arising from the credit risk related contingent features, at a rating below investment grade, were approximately \$1 million as of December 31, 2019 and December 31, 2018, and include certain agreements that could require collateral in the event that one or more Southern Company power pool participants has a credit rating change to below investment grade. Following the sale of Gulf Power to NextEra Energy, Gulf Power is continuing to participate in the Southern Company power pool for a defined transition period that, subject to certain potential adjustments, is scheduled to end on January 1, 2024. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, Gulf Power could be required to post additional collateral of up to approximately \$1 million at December 31, 2019.

Generally, collateral may be provided by a NextEra Energy guaranty, letter of credit, or cash. If collateral is required, fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are not offset against fair value amounts recognized for derivatives executed with the same counterparty.

Gulf Power is exposed to losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power only enters into agreements and material transactions with counterparties that have investment grade credit ratings by Moody's Investors Service, Inc. and S&P Global Ratings, a division of S&P Global Inc., or with counterparties who have posted collateral to cover potential credit exposure. Gulf Power has also established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

8. LEASES

Gulf Power adopted the new lease accounting standard effective January 1, 2019 on a prospective basis. Gulf Power elected (i) not to reassess whether any expired or existing contracts are/or contain leases, (ii) not to reassess the lease classification for any expired or existing leases, (iii) not to reassess initial direct costs for any existing leases, (iv) not to reevaluate land easements if they were not previously accounted for as leases, (v) not to apply hindsight when assessing lease term and impairment of the right-of-use (ROU) asset, (vi) not to apply the recognition requirements for short-term leases, (vii) not to separate non-lease components from associated lease components for substantially all classes of underlying assets and (viii) to apply transition requirements at adoption date and not apply the new requirements to comparative periods, including disclosures.

Upon adoption of the new lease standard, ROU assets and lease liabilities in connection with operating leases at Gulf Power were recorded. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities on Gulf Power's balance sheet. The ROU assets were netted against the deferred capacity expense of \$82 million that were included

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within other current and other noncurrent liabilities on the balance sheet at January 1, 2019. Operating lease expense is primarily included in fuel, purchased power and interchange expense on Gulf Power's statement of income.

Operating ROU assets and lease liabilities were recorded primarily related to a purchased power agreement; such amounts totaled approximately \$206 million at December 31, 2019, of which \$64 million is included in regulatory assets. At December 31, 2019, approximately \$148 million of lease liabilities is included in noncurrent other liabilities and \$58 million is included in current other liabilities on Gulf Power's balance sheet. Gulf Power's lease liabilities at December 31, 2019 were calculated using a weighted-average incremental borrowing rate at the lease implementation of 3.39% and a weighted average remaining lease term of 3.4 years. Gulf Power's operating lease expense for the year ended December 31, 2019 was \$64 million and is primarily included within fuel, purchased power and interchange expense. Rental expense for operating leases, as reported under the previous lease standard, for the year ended December 31, 2018 was \$84 million and included within fuel, purchased power and interchange expense.

For the year ended December 31, 2019, cash paid for amounts included in the measurement of lease liabilities was \$64 million and included within operating cash flows on the statement of cash flow.

Operating leases primarily have fixed payments with expiration dates ranging from 2020 to 2023. At December 31, 2019, expected lease payments over the remaining terms of the operating leases for each of the following calendar years (in millions):

2020	\$	64
2021		64
2022		64
2023		26
Total lease payments		218
Less: imputed interest		(12)
Total lease obligation	\$	206

The following table minimum lease payments under operating leases as reported under the previous lease standard for each of the following calendar years as of December 31, 2018 (in millions):

2019	\$	83
2020		82
2021		81
2022		81
2023		33
2024 and thereafter		4
Total lease payments	\$	364

FERC Only Lease Disclosure

Beginning January 1, 2019, and with the permission from the FERC as provided in Docket No. A19-1-000, Gulf adopted the new lease standard under ASU No. 2016-02 by recognizing and measuring leases existing at or entered into after January 1, 2019. Upon adoption of the new lease standard, ROU assets and liabilities in connection with operating leases at Gulf were recorded in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts recorded for the lease assets and the related obligations are reduced by equal and offsetting amounts over the lease term. There is no change in the recording of expenses related to lease arrangements which will continue to be recorded in accordance with

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the Commission's regulations and only amounts paid under a lease arrangement will be recorded to the income statement.

As of December 31, 2019, Gulf's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.1	\$ 198
111	\$ (56)
227	\$(148)
243	\$ (58)

Rent expense related to these lease arrangements will continue to be included within cost-of-service rates. Gulf has adhered to the FERC requirements as provided in Docket No. A19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

9. COMMITMENTS

Fuel and Purchased Power Agreements

To supply a portion of the fuel requirements of its generating plants, Gulf Power has entered into various long-term commitments for the procurement and delivery of fossil fuel not recognized on the balance sheets. For the year ended December 31, 2019 and 2018, Gulf Power incurred fuel expense of \$376 million and \$421 million, respectively, the majority of which was purchased under long-term commitments. Gulf Power expects that a substantial amount of its future fuel needs will continue to be purchased under long-term commitments.

In addition, Gulf Power has entered into various long-term commitments for the purchase of capacity, energy, and transmission, some of which are accounted for as operating leases (see Note 8). The energy-related costs associated with PPAs are recovered through the fuel cost recovery clause. The capacity and transmission-related costs associated with PPAs are recovered through the purchased power capacity cost recovery clause. Capacity expense was \$75 million and \$74 million for 2019 and 2018, respectively.

10. SUBSEQUENT EVENTS

Gulf Power evaluates events or transactions that occur after the balance sheet date but before the financial statements are issued for potential recognition or disclosure in the financial statements. Gulf Power has evaluated subsequent events through April 22, 2020, which is the date the financial statements were available to be issued and has updated such evaluation for disclosure purposes through April 28, 2020, and except as noted below, no additional disclosures are required.

Gulf Power is monitoring the global outbreak of the novel coronavirus (COVID-19) and is taking steps intended to mitigate the potential risks to Gulf Power posed by COVID-19. This is an evolving situation, which has disrupted the capital markets and economic activity in areas in which Gulf Power, its customers or its vendors do business, and these disruptions could continue for a prolonged period or increase. Gulf Power is continuing to monitor developments affecting its workforce, customers, suppliers and markets and intends to take additional measures as Gulf Power believes are warranted. Gulf Power is currently unable to estimate the impact of these events on its financial position or results of operations.

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

[illegible]

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 4 Column: f

Fair Value Hedges - Interest
Rate Swaps - 2018 Activity
FERC 190 -23,076
FERC 427 91,047
FERC 439 -105,721
-37,750

Schedule Page: 122(a)(b) Line No.: 9 Column: f

Fair Value Hedges - Interest
Rate Swaps - 2019 Activity
FERC 190 -45,247
FERC 427 11,470
-33,777

Gulf Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(MO, DA, YR) 04/28/2020	End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	5,365,576,634	5,365,576,634	
4	Property Under Capital Leases	204,115,109	204,115,109	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	229,270,231	229,270,231	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	5,798,961,974	5,798,961,974	
9	Leased to Others			
10	Held for Future Use	14,109,788	14,109,788	
11	Construction Work in Progress	765,292,287	765,292,287	
12	Acquisition Adjustments	499,036	499,036	
13	Total Utility Plant (8 thru 12)	6,578,863,085	6,578,863,085	
14	Accum Prov for Depr, Amort, & Depl	1,846,435,784	1,846,435,784	
15	Net Utility Plant (13 less 14)	4,732,427,301	4,732,427,301	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,766,725,266	1,766,725,266	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	79,710,518	79,710,518	
22	Total In Service (18 thru 21)	1,846,435,784	1,846,435,784	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,846,435,784	1,846,435,784	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,418	
3	(302) Franchises and Consents	594	
4	(303) Miscellaneous Intangible Plant	8,385,996	18,833,998
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,394,008	18,833,998
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	20,926,718	
9	(311) Structures and Improvements	245,413,510	7,458,919
10	(312) Boiler Plant Equipment	1,821,521,445	46,582,640
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	301,800,884	2,769,102
13	(315) Accessory Electric Equipment	238,427,924	3,413,949
14	(316) Misc. Power Plant Equipment	30,817,229	2,840,114
15	(317) Asset Retirement Costs for Steam Production	62,966,380	10,010,142
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,721,874,090	73,074,866
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,412,587	
38	(341) Structures and Improvements	75,310,009	1,936,159
39	(342) Fuel Holders, Products, and Accessories	9,962,445	51,981
40	(343) Prime Movers	136,067,527	37,486,449
41	(344) Generators	76,154,125	4,178,096
42	(345) Accessory Electric Equipment	21,749,992	7,222,255
43	(346) Misc. Power Plant Equipment	6,183,811	141,347
44	(347) Asset Retirement Costs for Other Production	397,195	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	328,237,691	51,016,287
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,050,111,781	124,091,153

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			7,418	2
			594	3
5,269,600			21,950,394	4
5,269,600			21,958,406	5
				6
				7
			20,926,718	8
1,652,094			251,220,335	9
9,869,694			1,858,234,391	10
				11
874,188			303,695,798	12
695,842			241,146,031	13
1,097,107			32,560,236	14
			72,976,522	15
14,188,925			2,780,760,031	16
				17
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				36
			2,412,587	37
120,780			77,125,388	38
			10,014,426	39
45,891,878			127,662,098	40
1,050,826			79,281,395	41
627,883			28,344,364	42
			6,325,158	43
			397,195	44
47,691,367			331,562,611	45
61,880,292			3,112,322,642	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	25,073,909	
49	(352) Structures and Improvements	25,490,981	99,802
50	(353) Station Equipment	250,258,773	4,444,318
51	(354) Towers and Fixtures	46,186,518	3,897,530
52	(355) Poles and Fixtures	237,890,276	11,920,756
53	(356) Overhead Conductors and Devices	137,258,766	3,874,486
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices	14,402,363	92,360
56	(359) Roads and Trails	235,918	
57	(359.1) Asset Retirement Costs for Transmission Plant	7,231	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	736,804,735	24,329,252
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	4,545,823	
61	(361) Structures and Improvements	29,908,954	4,118,203
62	(362) Station Equipment	221,677,953	23,341,982
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	178,995,562	3,162,790
65	(365) Overhead Conductors and Devices	157,910,857	28,625,491
66	(366) Underground Conduit	1,221,719	4,312,214
67	(367) Underground Conductors and Devices	188,131,655	20,411,021
68	(368) Line Transformers	318,984,368	35,301,805
69	(369) Services	130,984,444	10,957,811
70	(370) Meters	87,112,387	2,290,935
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	64,976,166	9,613,239
74	(374) Asset Retirement Costs for Distribution Plant	41,614	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,384,491,502	142,135,491
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,957,934	
87	(390) Structures and Improvements	87,135,684	6,601,435
88	(391) Office Furniture and Equipment	14,174,388	1,258,411
89	(392) Transportation Equipment	36,515,437	101,768
90	(393) Stores Equipment	1,615,701	271,763
91	(394) Tools, Shop and Garage Equipment	4,173,266	580,501
92	(395) Laboratory Equipment	2,590,541	286,232
93	(396) Power Operated Equipment	916,212	
94	(397) Communication Equipment	35,307,656	9,901,048
95	(398) Miscellaneous Equipment	4,170,691	4,519,125
96	SUBTOTAL (Enter Total of lines 86 thru 95)	195,557,510	23,520,283
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	193,053	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	195,750,563	23,520,283
100	TOTAL (Accounts 101 and 106)	5,375,552,589	332,910,177
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,375,552,589	332,910,177

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			25,073,909	48
24,707			25,566,076	49
615,397			254,087,694	50
53,340			50,030,708	51
1,178,675			248,632,357	52
825,001			140,308,251	53
				54
			14,494,723	55
			235,918	56
			7,231	57
2,697,120			758,436,867	58
				59
			4,545,823	60
35,063			33,992,094	61
1,509,685		12,869	243,523,119	62
				63
653,088			181,505,264	64
5,085,297		-195,710	181,255,341	65
1,486			5,532,447	66
1,669,865		195,710	207,068,521	67
14,955,597		-12,869	339,317,707	68
1,774,215			140,168,040	69
1,870,430			87,532,892	70
				71
				72
6,728,261			67,861,144	73
			41,614	74
34,282,987			1,492,344,006	75
				76
				77
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				81
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				83
				84
				85
			8,957,934	86
2,622,491			91,114,628	87
785,903			14,646,896	88
2,119,758			34,497,447	89
226,784			1,660,680	90
1,556,448			3,197,319	91
220,135			2,656,638	92
			916,212	93
1,931,740			43,276,964	94
196,902			8,492,914	95
9,660,161			209,417,632	96
				97
			193,053	98
9,660,161			209,610,685	99
113,790,160			5,594,672,606	100
				101
				102
				103
113,790,160			5,594,672,606	104

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: g
Total from page 204 does not agree with line 8 from page 200 due to property under capital leases.

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Caryville Electric Generating Plant -			
3	Future Site, Located in Holmes County, FL	09/19/1963	12/31/2030	1,354,310
4				
5	Mossy Head Electric Generating Center -			
6	Located in Walton County, FL	08/01/1999	12/31/2030	293,704
7				
8	North Escambia Plant Site -			
9	Located in Escambia County, FL	03/01/2012	3/31/2023	12,399,945
10				
11	Other Land - Misc:			61,829
12	Corporate Office Building Site Located-Pensacola, F			
13	General Repair Facility Located-Pensacola FL			
14				
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21	Other Property:			
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46				
47	Total			14,109,788

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	1501 - GULF CS CIS IMPLEMENT HW	1,858,153
2	Gulf Power - End User Integrat - HW	1,036,364
3	Gulf Power - IT Infrastr Integr -HW	13,446,334
4	Gulf Power - Radio & Communications	4,010,413
5	1501 - Gulf CS CIS Implementation	38,496,041
6	1502 - Gulf CS Contact Center System	6,619,017
7	1503 - Gulf CS Customer Communication	6,412,130
8	1504 - Gulf CS Device Work Management	3,317,820
9	1505 - Gulf CS DWM Smart Meters	6,429,986
10	1506 - Gulf CS DX Web & Mobile Syst	5,623,317
11	1507 - Gulf CS Power Delivery System	1,325,564
12	1508 - Gulf CS Revenue Management System	3,473,012
13	Gulf IT - Tax/Other Integration	2,964,987
14	Power Delivery - Raven Substation	5,765,648
15	UI Regulatory Project	1,843,880
16	Crist Common - O/H Gas Conversion	2,258,850
17	CRIST Unit 6 O/H - Gas Conversion	9,949,244
18	CRIST Unit 7 O/H - Gas Conversion	9,773,948
19	Daniel Annual Monthly Estimate	3,783,177
20	R/R U2 DISCHARGE PIPE	2,402,828
21	ECRC Daniel 1 Dry Bottom Ash	2,974,055
22	ECRC Daniel 2 Dry Bottom Ash	3,581,264
23	ECRC Scherer:Com1-4 CCR WW Mgmt	12,109,648
24	Install Hydrated Lime Injection Sys	9,625,243
25	R/R Unit 2 Generator Rotor Winding	3,718,272
26	R/R Unit 6 CirculationPumps and Motors	4,110,605
27	R/R Unit 6 CT Booster Pumps and Motors	1,497,751
28	R/R Unit 7 Hot Reheat Piping 2020	1,227,223
29	Blue Indigo Solar - 74.5 PV Solar Site	87,177,485
30	Crist Pipeline 39 miles 20" Natural Gas	71,942,349
31	ECRC Installation Reuse Water Pond	53,723,167
32	Jacob City Solar Land Acquisition	4,406,322
33	Motor Control Center Electrical Building	9,068,532
34	Plant Crist Constructuion Combustion Turbines 938 MW	169,303,347
35	Smith Unit 3 Platform installations	3,832,630
36	Trans Line Beulah Substation to West Nine Mile Substation	2,748,603
37	Crstweiw-Holms Creek Reliability	1,209,254
38	Crist Goulding Line OPGW Installation	1,630,440
39	North Florida Resilience Connection - Transmission Line	82,751,811
40	Crist Substation Rebuild 230kv	1,394,724
41	Smith - G'wood Right of Way Clean Up	5,558,021
42	Storm Hardening Highland - Redwood	1,034,916
43	TOTAL	765,292,287

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Storm Hardening Wright - Ft Walton	1,173,289
2	OH to UG Mainline Conversion Front Beach Road, Panama City	1,276,940
3	Underground Service Western District	1,068,470
4	Pensacola UG Network Modernization Jefferson to Palafox	3,416,776
5	Pensacola UG Network Modernization Palafox to Baylen	3,320,110
6	Pensacola UG Network Modernization Main Street to Barracks	19,592,429
7	Pensacola UG Network Modernization Garden to Romana St	16,350,585
8	Replace Aging 115kv Transformers Monsanto	2,425,382
9	Replace Aging 115kv Transformers Bayou Marcus	3,284,452
10	Northside Substation Upgrade	2,345,609
11	Total Project valued less than \$1,000,000	45,621,870
12		
13		
14		
15		
16		
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41		
42		
43	TOTAL	765,292,287

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,728,755,352	1,728,755,352		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	185,939,081	185,939,081		
4	(403.1) Depreciation Expense for Asset Retirement Costs	3,990,819	3,990,819		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,842,060	3,842,060		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	43,866	43,866		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	193,815,826	193,815,826		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	103,227,744	103,227,744		
13	Cost of Removal	54,365,987	54,365,987		
14	Salvage (Credit)	137,651	137,651		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	157,456,080	157,456,080		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Plant Adjustments	1,610,168	1,610,168		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,766,725,266	1,766,725,266		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,027,534,037	1,027,534,037		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	28,323,359	28,323,359		
25	Transmission	169,335,680	169,335,680		
26	Distribution	480,177,856	480,177,856		
27	Regional Transmission and Market Operation				
28	General	62,509,016	62,509,016		
29	TOTAL (Enter Total of lines 20 thru 28)	1,767,879,948	1,767,879,948		

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Balance for Plant Daniel Rail Road Track.

Schedule Page: 219 Line No.: 17 Column: c

Transitional adjustments needed to support NEE location requirements.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	55,352,568	59,198,277	Power Generation
2	Fuel Stock Expenses Undistributed (Account 152)	26,970		Power Generation
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	26,692,424	29,514,512	Generation
8	Transmission Plant (Estimated)	6,006,074	3,905,233	Transmission
9	Distribution Plant (Estimated)	33,764,279	27,763,384	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)		23,039	IT
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	66,462,777	61,206,168	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)		-44,019	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	121,842,315	120,360,426	Electric

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	499,786.00	6,314,539		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	63,895.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Number of Allowances	1,078.00	11,651		
23					
24					
25					
26					
27					
28	Total	1,078.00	11,651		
29	Balance-End of Year	562,603.00	6,302,888		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA		68		
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year		68		
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

[illegible]

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,651.00	15,206		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,008.00	32,625		
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	435.00	32,625		
9					
10					
11					
12					
13					
14					
15	Total	435.00	32,625		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Number of Allowances	1,477.00	39,146		
23					
24					
25					
26					
27					
28	Total	1,477.00	39,146		
29	Balance-End of Year	2,617.00	41,310		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

[illegible]

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Unrecovered Plt-Non-AMI-Meters	1,107,500		407	885,999	221,501
22	Unrecovered Plt-Smith1&2 Closure	56,030,361		407	4,002,168	52,028,193
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	57,137,861			4,888,167	52,249,694

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 21 Column: a

Unrecovered Plant - Non AMI Meters, Authorized on April 3, 2012, per Florida Public Service Commission Order No. PSC-12-0179-F0F-EI, Docket No. 110138-EI; Period of Amortization starting date is April 2012 and ending date is March 2020.

Schedule Page: 230 Line No.: 22 Column: a

Unrecovered Plant - Plant Smith Units 1 & 2 Closure, Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI and Docket No. AC17-222; Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case Settlement Agreement, Docket No. 160186-EI.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Trans Support-Smith 3-CT Upgrade	943	184		N/A
23	Solar Feasibility-North Escamba	16,511	183		N/A
24	Solar Feasibility-Melton	943	183		N/A
25	System Study-Birdseye Energy	4,461	186		N/A
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Income Taxes	27,992,589	996,657	various	2,156,267	26,832,979
2	Deferred Income Taxes - Medicare Subsidy	1,716,352		407	326,925	1,389,427
3	Asset Retirement Obligations	19,385,111				19,385,111
4	PPCCR Under Recovered		4,391,865	419,456	4,391,865	
5	Fuel Hedges	6,505,062	9,611,284	244	14,729,297	1,387,049
6	Vacation Pay Accrued	9,701,159	464,241	211,242	7,635,769	2,529,631
7	Environmental Remediation	47,590,332	1,659,551	253	1,565,062	47,684,821
8	Retiree Benefit Plans	163,818,003			163,818,003	
9	Purchased Power Agreements	97,113,493		242	33,444,604	63,668,889
10	Deferred Return on Transmission Projects	24,736,271		407	634,263	24,102,008
11	Plant Scholz Inventory	375,390		407	150,156	225,234
12	Plant Smith Inventory	2,382,947		407	170,211	2,212,736
13	Plant Scholz Ash Pond	9,940,881	22,800,409	230	3,988,372	28,752,918
14	Plant Smith Ash Pond	80,886,907	20,034,423	230	65,204,184	35,717,146
15	Property Damage Reserve	254,897,634	137,282,388	various	183,883,538	208,296,484
16	Plant Crist Ash Landfill Remediation		17,719,998			17,719,998
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	747,042,131	214,960,816		482,098,516	479,904,431

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Recovered over the related property lives, which may range up to 65 years.

Schedule Page: 232 Line No.: 1 Column: d

190, 281, 282, 283, 254

Schedule Page: 232 Line No.: 2 Column: a

Recovered and amortized over periods not exceeding 14 years.

Schedule Page: 232 Line No.: 3 Column: a

Recovered over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.

Schedule Page: 232 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the Florida Public Service Commission (FPSC), generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 232 Line No.: 5 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause.

Schedule Page: 232 Line No.: 6 Column: a

Recorded as earned by employees and recovered as paid, generally within one year.

Schedule Page: 232 Line No.: 7 Column: a

Recovered through the environmental cost recovery clause when the remediation is performed.

Schedule Page: 232 Line No.: 8 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 232 Line No.: 9 Column: a

Recovered over the remaining four year life of the Purchase Power Agreement.

Schedule Page: 232 Line No.: 10 Column: a

Recorded pursuant to FPSC Docket No. 20130140-EI. Beginning January 1, 2018, amortized over 40 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 11 Column: a

Beginning July 2017, amortized over four years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 12 Column: a

Beginning January 1, 2018, amortized over 15 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 13 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$8.3M of Commission-approved costs related to Plant Scholz Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 14 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$1.2M of Commission-approved costs related to Plant Smith Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 15 Column: a

On May 14, 2019 the FPSC approved Gulf Power's interim storm restoration surcharge Docket No. 20190038-EI that is expected to remain in effect for approximately five years to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

collect eligible Hurricane Michael-related restoration costs. The interim surcharge was included as part of the energy charge on customers' bills as of July 1, 2019.

Schedule Page: 232 Line No.: 15 Column: d

186, 232, 407

Schedule Page: 232 Line No.: 16 Column: a

The Plant Crist Closed Ash Landfill project costs were approved for recovery in the ECRC clause in Docket # 20190007-EI. The company will petition the FPSC for an amortization period of these costs in a future proceeding.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a)
 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Form S-3 Registr. Statement	59,148		211	59,148	
2						
3	Company Job Orders	755,854	2,099,527	various	3,477,906	-622,525
4						
5	Accounts Pay. Accrual for Const	217,765	561,982	107	718,318	61,429
6						
7	Other Miscellaneous Expenses	-58,315	40,285	143, 174	44,829	-62,859
8						
9	Under Recovery - FPU		85,930	456	82,471	3,459
10						
11	Crist Misc. Deferred Debits		17,343,024	various	17,175,389	167,635
12						
13	Special Deposit - Rest. Cash	80,929				80,929
14						
15	Daniel Misc. Deferred Debits	1,027,545	2,777,025	183, 232	2,501,480	1,303,090
16						
17	Labor Accruals - NESBS	48,421	4,335	various	207,792	-155,036
18						
19	Corporate Accruals	7,459		211	7,459	
20						
21	Prepayment Back Credit Fees	153,361		165	153,361	
22						
23	Deferred Pension		12,929,890	various	20,597,591	-7,667,701
24						
25	Scherer Misc. Deferred Debits		15,845,900	143, 242	15,841,056	4,844
26						
27	Smith Misc. Deferred Debits		27,779,109	242	1,133,522	26,645,587
28						
29	Generator GPIF		10,384			10,384
30	(to be amortized in 2020)					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)		15,725			15,725
49	TOTAL	2,292,167				19,784,961

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 3 Column: d
142, 143, 154, 186, 228, 426, 580

Schedule Page: 233 Line No.: 11 Column: d
101, 107, 154, 232, 580

Schedule Page: 233 Line No.: 17 Column: d
142, 143, 174, 232

Schedule Page: 233 Line No.: 23 Column: d
182, 228, 926

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Environmental Reserve	12,061,769	15,972,853
3	Employee Benefits	3,081,398	5,183,148
4	Tax Attributes	19,108,151	14,148,616
5	FAS109	97,043,853	91,657,342
6	Clause Under/Over Recovery	9,936,873	6,321,328
7	Other	3,727,114	4,268,141
8	TOTAL Electric (Enter Total of lines 2 thru 7)	144,959,158	137,551,428
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	144,959,158	137,551,428

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Injuries and Damages	405,520
Regulatory Liabilities	2,589,295
Bad Debt Reserve	253,247
Other	479,052
Total	3,727,114

Schedule Page: 234 Line No.: 7 Column: c

Injuries and Damages	880,903
Regulatory Liabilities	2,589,295
Bad Debt Reserve	243,850
Other	554,093
Total	4,268,141

Schedule Page: 234 Line No.: 8 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Serial Preferred Stock	30,000,000	0.01	
3				
4	Total Preferred Stock	30,000,000	0.01	
5				
6	Common Stock	10,000,000	0.01	
7				
8	Total Common Stock	10,000,000	0.01	
9				
10				
11				
12				
13				
14				
15				
16				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
7,392,717	678,060,000					6
						7
7,392,717	678,060,000					8
						9
						10
						11
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						13
						14
						15
						16
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: b

None of these shares are outstanding.

Schedule Page: 250 Line No.: 8 Column: b

All shares are held by NextEra Energy, Inc.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Recieved from Stockholders (Account 208)	
2		
3	None	
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6		
7	None	
8		
9	Gain on Resale/Cancellation of Reacquired Capital Stock (Account 210)	
10		
11	None	
12		
13	Miscellaneous Paid-in-Capital (Account 211)	
14		
15	Balance Beginning of Year	977,157,110
16	Capital Contribution from Parent Company (NextEra Energy, Inc.)	100,000,000
17	Purchase Acquisition Adjustments	-64,787,352
18	Subtotal - Balance at End of Year	1,012,369,758
19		
20		
21		
22		
23		
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25		
26		
27		
28		
29		
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35		
36		
37		
38		
39		
40	TOTAL	1,012,369,758

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
3	WASTE DISPOSAL REFUNDING BONDS:		
4	JACKSON COUNTY, FLORIDA POLLUTION CONTROL REVENUE	3,930,000	121,209
5	REFUNDING BONDS (GULF POWER CO PROJ) SERIES 1997		10,883 D
6			
7	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS	65,400,000	2,598,637
8	(GULF POWER CO PROJ) SECOND SERIES 2009		
9			
10	MISSISSIPPI BUSINESS FINANCE CORPORATION SOLID WASTE	13,000,000	660,645
11	DISPOSABLE FACILITIES REVENUE REFUNDING BONDS, SERIES 2012		
12			
13	MISSISSIPPI BUSINESS FINANCE CORPORATION POLLUTION	29,075,000	852,675
14	CONTROL REVENUE BONDS (GULF POWER CO PROJ) SERIES 2014		
15			
16	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE	32,550,000	1,372,400
17	REFUNDING BONDS (GULF POWER CO PROJ) SERIES 2003		
18			
19	DEVELOPMENT AUTHORITY OF MONROE COUNTY POLLUTION CONTROL	42,000,000	2,234,546
20	REVENUE BONDS (GULF POWER CO PLANT SCHERER PROJ) 1ST SERIES 2002		
21			
22	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS	65,000,000	1,702,113
23	(GULF POWER CO PROJ) FIRST SERIES 2009		
24			
25	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE	37,000,000	1,445,193
26	BONDS (GULF POWER COMPANY PROJECT) SERIES 1997		
27			
28	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) POLLUTION	21,000,000	722,930
29	CONTROL REVENUE BONDS (GULF POWER CO PROJ) FIRST SERIES 2010		57,226 D
30			
31	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) REVENUE BONDS	45,000,000	429,147
32	(GULF POWER COMPANY PROJECT) SERIES 2019		
33	TOTAL	3,278,955,000	23,981,575

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
7/1/1997	7/1/2022	7/1/1997	7/1/2022	3,930,000	58,354	4
						5
						6
3/31/2009	4/1/2039	3/31/2009	4/1/2039	65,400,000	974,978	7
						8
						9
11/20/2012	11/1/2042	11/20/2012	11/1/2042	13,000,000	198,980	10
						11
						12
4/15/2014	4/1/2044	4/15/2014	4/1/2044	29,075,000	689,842	13
						14
						15
4/15/2003	6/1/2023	4/15/2003	6/1/2023	32,550,000	859,410	16
						17
						18
9/26/2002	9/1/2037	9/26/2002	9/1/2037	42,000,000	800,595	19
						20
						21
3/31/2009	4/1/2039	3/31/2009	4/1/2039	65,000,000	1,169,910	22
						23
						24
7/1/1997	7/1/2022	7/1/1997	7/1/2022	37,000,000	622,873	25
						26
						27
6/3/2010	6/1/2049	6/3/2010	6/1/2049	21,000,000	269,407	28
						29
						30
10/17/2019	10/1/2049	10/17/2019	10/1/2049	45,000,000	98,782	31
						32
				1,698,955,000	50,341,192	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MISSISSIPPI BUSINESS FINANCE CORPORATION REVENUE BONDS	55,000,000	347,920
2	(GULF POWER COMPANY PROJECT) SERIES 2019		
3			
4	Subtotal	408,955,000	12,555,524
5			
6	ACCOUNT 224:		
7	FIXED RATE NOTE, 4.55% SENIOR NOTE SERIES 2014A MATURES 10/1/2044	200,000,000	1,948,890
8			392,000 D
9			
10	FIXED RATE NOTE, 3.3% SENIOR NOTE SERIES 2017A MATURES 5/30/2037	300,000,000	3,394,270
11			510,000 D
12			
13	FIXED RATE NOTE, 4.75% SENIOR NOTE SERIES 2010A MATURES 4/15/2020	175,000,000	-223,780
14			28,000 D
15			
16	FIXED RATE NOTE, 5.1% SENIOR NOTE SERIES 2010B MATURES 10/1/2040	125,000,000	1,197,705
17			80,000 D
18			
19	FIXED RATE NOTE, 3.1% SENIOR NOTE SERIES 2012A MATURES 5/15/2022	100,000,000	742,911
20			187,000 D
21			
22	FIXED RATE NOTE, 5% SENIOR NOTE SERIES 2013A MATURES 6/15/2043	90,000,000	969,521
23			138,600 D
24			
25	REVOLVING CREDIT FACILITY- BARCLAYS BANK, MATURES 06/24/2019	30,000,000	
26			
27	REVOLVING CREDIT FACILITY- SUNTRUST BANK, MATURES 06/24/2019	30,000,000	
28			
29	REVOLVING CREDIT FACILITY- MIZUHO BANK, MATURES 06/24/2019	25,000,000	
30			
31	REVOLVING CREDIT FACILITY- US BANK, MATURES 06/27/2019	50,000,000	
32			
33	TOTAL	3,278,955,000	23,981,575

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/12/2019	12/1/2049	12/12/2019	12/1/2049	55,000,000	45,296	1
						2
						3
				408,955,000	5,788,427	4
						5
						6
8/30/2005	10/1/2044	8/30/2005	10/1/2044	200,000,000	9,125,278	7
						8
						9
5/18/2017	5/30/2027	5/18/2017	5/30/2027	300,000,000	10,007,723	10
						11
						12
4/13/2010	4/15/2020	4/13/2010	4/15/2020	175,000,000	8,182,621	13
						14
						15
9/17/2010	10/1/2040	9/17/2010	9/17/2040	125,000,000	6,375,000	16
						17
						18
5/18/2012	5/15/2022	5/18/2012	5/15/2022	100,000,000	3,082,778	19
						20
						21
6/18/2013	6/15/2043	6/18/2013	6/15/2043	90,000,000	4,512,419	22
						23
						24
11/18/2015	6/24/2019				14,667	25
						26
11/13/2015	6/24/2019				9,667	27
						28
11/13/2015	6/24/2019				5,972	29
						30
11/13/2015	6/27/2019				481,338	31
						32
				1,698,955,000	50,341,192	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	REVOLVING CREDIT FACILITY- BANK OF AMERICA, MATURES 06/27/2019	30,000,000	
2			
3	REVOLVING CREDIT FACILITY- HANCOCK WHITNEY BANK, MATURES 06/24/2019	25,000,000	
4			
5	REVOLVING CREDIT FACILITY- JP MORGAN BANK, MATURES 06/27/2019	30,000,000	
6			
7	REVOLVING CREDIT FACILITY- SERVISFIRST BANK, MATURES 06/24/2019	10,000,000	
8			
9	REVOLVING CREDIT FACILITY- REGIONS BANK, MATURES 06/24/2019	20,000,000	
10			
11	Subtotal	1,240,000,000	9,365,117
12			
13	ACCOUNT 224:		
14	REVOLVING CREDIT FACILITY- SYNOVUS BANK, MATURES 6/24/2019	30,000,000	
15			
16	REVOLVING CREDIT FACILITY - US BANK, MATURES 2/8/2024	900,000,000	2,060,934
17			
18	REVOLVING CREDIT FACILITY - REGIONS BANK, MATURES 11/30/2019	100,000,000	
19			
20	REVOLVING CREDIT FACILITY - US BANK, MATURES 11/30/2019	100,000,000	
21			
22	VARIABLE TERM LOAN - BANK OF MONTREAL, MATURES 9/30/2021	300,000,000	
23			
24	VARIABLE TERM LOAN - SCOTIABANK, MATURES 12/13/2020	200,000,000	
25			
26	Subtotal	1,630,000,000	2,060,934
27			
28			
29			
30			
31			
32			
33	TOTAL	3,278,955,000	23,981,575

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11/13/2015	6/27/2019				430,867	1
						2
6/26/2017	6/24/2019				42,222	3
						4
11/18/2015	6/27/2019				210,576	5
						6
3/3/2016	6/24/219				9,667	7
						8
11/16/2016	6/24/2019				8,889	9
						10
				990,000,000	42,499,684	11
						12
						13
5/25/2017	6/24/2019				10,625	14
						15
6/24/2019	2/8/2024	6/24/2019	2/8/2024		477,500	16
						17
6/7/2019	11/30/2019				15,278	18
						19
6/7/2019	11/30/2019				49,167	20
						21
9/30/2019	9/30/2021			300,000,000	1,269,292	22
						23
12/13/2019	12/13/2020				231,219	24
						25
				300,000,000	2,053,081	26
						27
						28
						29
						30
						31
						32
				1,698,955,000	50,341,192	33

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

In April 2019 one issuance of pollution control bonds with a principal balance of \$37 million was remarketed from a fixed rate of 2.1% to a variable daily rate based on an underlying index plus a specified margin.

In September 2019 one issuance of pollution control bonds with a principal balance of \$21 million was remarketed from a fixed rate of 1.4% to a variable daily rate based on an underlying index plus a specified margin.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	180,321,627
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	13,722,697
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	199,763,064
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-32,522,259
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-166,567,222
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	194,717,907
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	40,890,760
30	Current Year Tax Credits	
31	Prior Period Adjustments	
32		
33	(See Note on Page 450.2 for Federal Income Tax Information)	40,890,760
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

(A)	Taxable Income Not Reported on Books:	
	Contribution in Aid of Construction	\$ 13,722,697
	Total	\$ 13,722,697

Schedule Page: 261 Line No.: 10 Column: b

(B)	Deductions Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 40,890,760
	Construction Period Interest	10,124,398
	Business Meals	471,444
	Non-deductible Penalties/Lobbying Expenses	1,777,578
	Injuries and Damages Reserve	1,875,648
	Excess Book Over Tax Depreciation/Amortization	71,750,210
	Fund Reserve Expense (Net)	48,337,279
	Pension	10,878,152
	Deferred Compensation and Interest (Net)	13,655,621
	Hedges	1,974
	Total	\$ 199,763,064

Schedule Page: 261 Line No.: 15 Column: b

(C)	Income Recorded on Books not Included in Return:	
	Provision for Deferred Income Taxes (net)	\$ (114,422)
	Allowance for Funds Used During Construction	(5,651,871)
	Gain/Loss on Dispositions (Net)	(14,560)
	Regulatory Assets - Unrecovered Plants	(7,365,313)
	Miscellaneous Reserves (net)	(2,499,791)
	Deferred Costs - Clauses (net)	(16,592,981)
	Investment Tax Credit (net)	(283,321)
	Total	(32,522,259)

Schedule Page: 261 Line No.: 20 Column: b

(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software Capitalized	\$ (28,662,192)
	Removal Cost	(44,499,186)
	Repair Projects	(76,123,757)
	Tax Gain/Loss	(13,970,250)
	Post-Retirement Benefits (Net)	(3,072,332)
	Non-Deductible Medical Contributions	(239,505)
	Total	(166,567,222)

Schedule Page: 261 Line No.: 33 Column: a

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2019.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Gulf Power in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Gulf Power is allocated income taxes on a separate company basis. The income tax allocated to Gulf Power in 2019 is \$40,890,760.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income			40,890,760	39,618,376	
3	Unemployment	8,568		39,727	48,295	
4	FICA	231,125		9,316,922	8,397,305	
5	SUBTOTAL	239,693		50,247,409	48,063,976	
6	YEAR 2018					
7	Florida:					
8	Income			1,122,310		
9	Property Taxes			21,907,980	21,907,980	
10	Railcar Property Taxes					
11	Gross Receipts	2,353,279		32,107,533	32,093,763	
12	Unemployment	1,420		6,631	8,051	
13	FPSC Assessment	472,701		971,286	929,948	
14	Franchise Fees	3,154,312		42,392,644	42,327,785	
15	Use Tax-Electric/Telecom			37,130	37,130	
16	Occupational & Retail			12,331	12,331	
17	Other City, Fire, etc.	-337,271			-337,271	
18	SUBTOTAL	5,644,441		98,557,845	96,979,717	
19	YEAR 2019					
20	Mississippi:					
21	Income					
22	Property Taxes	10,152,041		10,364,000	10,153,580	
23	Railcar Property Taxes			25,031	20,577	
24	State Franchise	582,094		629,825	1,211,919	
25	SUBTOTAL	10,734,135		11,018,856	11,386,076	
26	YEAR 2019					
27	Georgia:					
28	Income				1,200	
29	Property Taxes	-3,561		709,210		
30	Railcar Property Taxes	75			77	
31	SUBTOTAL	-3,486		709,210	1,277	
32	COMMUNICATION SERVICE					
33	Alabama:					
34	Income			71,420	71,420	
35	Property Taxes	3,561		58,751		
36	Railcar Property Taxes			13,187	15,929	
37	SUBTOTAL	3,561		143,358	87,349	
38						
39	Tennessee:					
40	Income					
41	TOTAL	16,647,027		160,688,079	156,554,210	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1,272,384		41,196,833			-306,073	2
		27,989			11,739	3
1,150,742		5,466,252			3,850,670	4
2,423,126		46,691,074			3,556,336	5
						6
						7
1,122,310		1,190,317			-68,007	8
		21,907,980				9
						10
2,367,048		32,107,533				11
		4,666			1,965	12
514,040		971,286				13
3,219,171		42,392,644				14
		37,130				15
		12,331				16
		743,622			-743,622	17
7,222,569		99,367,509			-809,664	18
						19
						20
						21
10,362,462		10,313,349			50,651	22
4,454					25,031	23
		629,825				24
10,366,916		10,943,174			75,682	25
						26
						27
-1,200						28
705,648		709,210				29
-2						30
704,446		709,210				31
						32
						33
		71,420				34
62,312		58,751				35
-2,743					13,187	36
59,569		130,171			13,187	37
						38
						39
						40
20,780,895		157,841,138			2,846,942	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State Franchise					
2	Railcar Property Taxes	16,121			5,566	
3	SUBTOTAL	16,121			5,566	
4	YEAR 2019					
5	Railcar Property Taxes:					
6	Arizona					
7	Arkansas	427			442	
8	Colorado	9,763			9,573	
9	Indiana			3,269	6,487	
10	Kentucky			3,021	4,777	
11	Louisiana					
12	Missouri			5,087	4,430	
13	Montana					
14	Nebraska	1,694			2,641	
15	New Mexico	1				
16	South Carolina			15		
17	Utah	5				
18	Virginia	2				
19	West Virginia			9	2	
20	Wyoming	670			1,897	
21	SUBTOTAL	12,562		11,401	30,249	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	16,647,027		160,688,079	156,554,210	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2 \$(306,073)

Schedule Page: 262 Line No.: 8 Column: I

Account 409.2 \$(68,007)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	851,866			411.4	277,381	
6							
7	30%	114,200	255.0		411.4	5,940	
8	TOTAL	966,066				283,321	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
574,485	35 years		5
			6
108,260	20 years		7
682,745			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Over-recovery Fuel - Wholesale	616,051	456	1,736,354	1,413,010	292,707
2						
3	Environmental Reserve	47,590,332	182	36,065,762	36,160,251	47,684,821
4						
5	Right of Way - ATT	615,600	454	249,360	216,960	583,200
6						
7	Crist Landfill		182	5,836	15,342,726	15,336,890
8						
9	Deferred Employee Compensation	2,392,049	232	2,005,369	1,626,035	2,012,715
10						
11	Deferred Return Transmission	10,485,044	407	873,754	604,906	10,216,196
12						
13	Navy Federal Equipment Rev Lease	2,419,707	454	121,474		2,298,233
14						
15	Deferred Rent Payment	10,440	454	1,491		8,949
16						
17	Customer Contribution		107	19,844,237	21,607,830	1,763,593
18						
19	Interconnection Project		143		1,820,000	1,820,000
20						
21	Minor Items		143		75,000	75,000
22						
23	Deferred Pole Attachment Revenue	7,128	454	7,128		
24						
25	Monroe St Tallahassee LLC	6,140	426, 931	6,140		
26						
27	Tenaska Levelized Capacity Lease	97,113,493	182	97,113,493		
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	161,255,984		158,030,398	78,866,718	82,092,304

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	98,425,494	89,469	6,494,212
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	98,425,494	89,469	6,494,212
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	98,425,494	89,469	6,494,212
18	Classification of TOTAL			
19	Federal Income Tax	77,066,637	70,054	5,562,016
20	State Income Tax	21,358,857	19,415	932,196
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				254.1	2,198,483	94,219,234	4
							5
							6
							7
					2,198,483	94,219,234	8
							9
							10
							11
							12
							13
							14
							15
							16
					2,198,483	94,219,234	17
							18
				Various	2,198,483	73,773,158	19
				Various		20,446,076	20
							21

NOTES (Continued)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 4 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	541,784,707	77,731,133	59,561,197
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	541,784,707	77,731,133	59,561,197
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	541,784,707	77,731,133	59,561,197
10	Classification of TOTAL			
11	Federal Income Tax	435,760,684	57,671,449	48,229,147
12	State Income Tax	106,024,023	20,059,684	11,332,050
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
34,630	49,762	182.3	22,185	254.1	7,341,050	567,258,376	2
							3
							4
34,630	49,762		22,185		7,341,050	567,258,376	5
							6
							7
							8
34,630	49,762		22,185		7,341,050	567,258,376	9
							10
27,115	38,963		17,370		7,341,050	452,514,818	11
7,515	10,799		4,815			114,743,558	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Smith/Scholz	14,899,995	2,749,255	1,014,349
4	Regulatory Assets Environmental	12,061,769	4,515,081	
5	FAS109	6,808,351		
6	Loss on Reacquired Debt	3,539,379		
7	Storm Reserve Deficiency	64,948,403		12,155,658
8	Other	7,011,715	765,119	2,713,237
9	TOTAL Electric (Total of lines 3 thru 8)	109,269,612	8,029,455	15,883,244
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	109,269,612	8,029,455	15,883,244
20	Classification of TOTAL			
21	Federal Income Tax	85,557,525	6,287,019	12,436,496
22	State Income Tax	23,712,087	1,742,436	3,446,748
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						16,634,901	1
							2
						16,576,850	3
						16,576,850	4
		182.3	7,532			6,800,819	5
						3,539,379	6
						52,792,745	7
						5,063,597	8
			7,532			101,408,291	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			7,532			101,408,291	19
							20
			5,897			79,402,151	21
			1,635			22,006,140	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: k

Reg Asset - Transmission	6,108,654
Employee Benefits	(2,713,236)
Emission Allowance	1,607,937
Other	60,242
Total	5,063,597

Schedule Page: 276 Line No.: 9 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	382,136,916	various	21,335,744	154,835	360,956,007
2	Asset Retirement Obligations	1,389,032	403,407	11,236,747	8,209,353	-1,638,362
3	ECR Over Recovered	15,141,598	431,456	34,631,979	31,556,965	12,066,584
4	PPCCR Over Recovered	2,418,808	431,456	4,901,250	2,573,589	91,147
5	Fuel Over Recovered	27,921,410	431,456	27,532,667	6,664,688	7,053,531
6	ECCR Over Recovered	2,401,822	431,456	1,408,395	4,534,873	5,528,300
7	Deferred Gains on SO2 Allowances	269	411	176	68	161
8	Fuel Hedges	23,044	175	23,044		
9	Retiree Benefit Plans	4,134,178	182	4,134,178		
10	Gain on Sale of Utility Property	125,424	421	39,648	2,224	88,000
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35						
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40						
41	TOTAL	435,692,501		105,243,728	53,696,595	384,145,368

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Recorded or amortized over the related property lives, which may range up to 65 years. Includes the deferred tax liabilities as a result of the Tax Reform Legislation. Per the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 29, 2018 in Docket 20180039-EI, the flow back of the protected excess deferred taxes results in an annual base rate reduction of \$9.6 million per year.

Schedule Page: 278 Line No.: 1 Column: c

190, 281, 282, 283

Schedule Page: 278 Line No.: 2 Column: a

Recorded over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.

Schedule Page: 278 Line No.: 3 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190007-EI.

Schedule Page: 278 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 5 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 6 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190002-EG.

Schedule Page: 278 Line No.: 7 Column: a

Amortized over one year on a straight-line basis at the beginning of each appropriate year.

Schedule Page: 278 Line No.: 8 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause. As of March 31, 2019, the derivative is now in a liability position and therefore the corresponding regulatory liability has changed to a regulatory asset balance in FERC Account 182.3.

Schedule Page: 278 Line No.: 9 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 278 Line No.: 10 Column: a

Amortized over five years.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	731,604,207	697,865,468
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	389,074,974	379,701,067
5	Large (or Ind.) (See Instr. 4)	133,274,896	130,916,381
6	(444) Public Street and Highway Lighting	5,273,020	4,999,321
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,259,227,097	1,213,482,237
11	(447) Sales for Resale	134,809,157	186,897,750
12	TOTAL Sales of Electricity	1,394,036,254	1,400,379,987
13	(Less) (449.1) Provision for Rate Refunds	-472,090	292,775
14	TOTAL Revenues Net of Prov. for Refunds	1,394,508,344	1,400,087,212
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	49,231,457	49,220,342
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,753,971	5,943,314
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	27,016,820	1,639,485
22	(456.1) Revenues from Transmission of Electricity of Others	7,317,843	8,255,645
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	89,320,091	65,058,786
27	TOTAL Electric Operating Revenues	1,483,828,435	1,465,145,998

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,547,327	5,519,378	407,435	406,949	2
				3
3,779,718	3,828,676	56,590	56,892	4
1,765,123	1,756,557	250	253	5
27,934	27,772	607	588	6
				7
				8
				9
11,120,102	11,132,383	464,882	464,682	10
3,822,829	4,360,461	1	1	11
14,942,931	15,492,844	464,883	464,683	12
				13
14,942,931	15,492,844	464,883	464,683	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

Schedule Page: 300 Line No.: 11 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process. The change in methodology results in a 1,497 variance between FERC page 301 line 11, column d and page 311 total column g.

Schedule Page: 300 Line No.: 17 Column: b

Q4 2019 - Account 451

Franchise Fees	(43,503,556)
Customer Charges	(5,727,901)
Total Misc Service Revenue	(49,231,457)

Schedule Page: 300 Line No.: 17 Column: c

Q4 2018 - Account 451

Franchise Fees	44,242,476
Customer Charges	4,977,866
Total Misc Service Revenue	49,220,342

Schedule Page: 300 Line No.: 21 Column: b

Q4 2019 - Account 456

Other Energy Services	(3,523,141)
Deferred Clause Revenues	(24,164,248)
Unbilled Revenues	1,345,426
Transmission	(7,992,700)
Total Other Electric Revenue	(34,334,663)

Schedule Page: 300 Line No.: 21 Column: c

Q4 2018 - Account 456

Other Energy Services	1,746,155
Wholesale Contracts	(1,038,754)
Transmission	9,187,729
Total Other Electric Revenue	9,895,130

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	RS	4,975,356	654,506,907	369,045	13,482	0.1315
3	RSVP	322,769	40,797,544	20,017	16,125	0.1264
4	RSTOU	5,080	644,479	305	16,656	0.1269
5	Fixed Rate - RS	224,915	30,746,863	16,292	13,805	0.1367
6	OS-Part II(Unmetered)	19,206	4,908,415	1,776	10,814	0.2556
7	Unbilled	-27,570	-906,868			0.0329
8	TOTAL Residential	5,519,756	730,697,340	407,435	13,548	0.1324
9	Commercial and Industrial Sales					
10	Small (Commercial):					
11	GS	324,898	47,194,778	32,588	9,970	0.1453
12	GSD	2,384,315	241,237,350	14,867	160,376	0.1012
13	GS-TOU	33,162	4,000,132	657	50,475	0.1206
14	GSDT	20,170	2,073,092	89	226,629	0.1028
15	LP	289,327	26,767,684	111	2,606,550	0.0925
16	LPT	302,301	24,718,524	71	4,257,761	0.0818
17	OS - Part II (Unmetered)	50,536	11,779,752	3,229	15,651	0.2331
18	OS - Part II Billboard (Unmetered)	2,623	204,170	846	3,100	0.0778
19	OS - Part III (Unmetered)	46,997	5,229,837	3,807	12,345	0.1113
20	RTP	279,950	22,311,066	64	4,374,219	0.0797
21	CSA	41,868	3,060,899	1	41,868,000	0.0731
22	Flat Rate - GS	3,571	497,689	260	13,735	0.1394
23	Unbilled	-4,566	730,726			-0.1600
24	TOTAL Commercial	3,775,152	389,805,699	56,590	66,711	0.1033
25	Large (Industrial):					
26	GS	172	31,123	27	6,370	0.1809
27	GSD	61,748	6,032,669	124	497,968	0.0977
28	GSDT	1,586	169,716	2	793,000	0.1070
29	LP	29,103	2,555,037	7	4,157,571	0.0878
30	LPT	205,887	17,007,275	12	17,157,250	0.0826
31	PXT	82,090	5,891,143	1	82,090,000	0.0718
32	SBS1-PE	11,408	2,791,968	1	11,408,000	0.2447
33	SBS1-BT	2,683	466,646	2	1,341,500	0.1739
34	OS - Part II (Unmetered)	487	123,566	5	97,400	0.2537
35	RTP	981,836	76,422,637	61	16,095,672	0.0778
36	CSA	387,771	21,741,271	4	96,942,750	0.0561
37	GS-TOU	354	41,845	4	88,500	0.1182
38	Unbilled	-8,969	-1,186,792			0.1323
39	TOTAL Industrial	1,756,156	132,088,104	250	7,024,624	0.0752
40	Public Street & Highway Lighting	27,933	5,273,020	607	46,018	0.1888
41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	0	0	0.0326
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled	-129	17,509			-0.1357
2	TOTAL Public Street & Hwy.	27,804	5,290,529	607	45,806	0.1903
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35						
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39						
40						
41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	0	0	0.0326
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

Sales of Electricity By Rate Schedules (Continued) FERC FORM 1 - 2019		
ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:		
Line No	Number and Title of Rate Schedule	Revenue
1	Residential Sales	
2	RS	151,599,106
3	RSVP	9,834,785
4	RSTOU	154,802
5	OS-Part II (Unmetered)	577,723
6	Fixed Rate-RS	6,853,161
7	Clause Recovery Adjustment	-
8	TOTAL Residential	169,019,577
9	Commercial and Industrial Sales	
10	Small (Commercial):	
11	GS	9,899,627
12	GSD	72,649,925
13	GS-TOU	1,010,450
14	GSDT	612,788
15	LP	8,694,078
16	LPT	9,007,621
17	OS-Part II (Unmetered)	1,599,036
18	OS-Part II Billboard (Unmetered)	-
19	OS-Part III (Unmetered)	1,432,000
20	RTP	8,717,760
21	CSA	1,117,675
22	Fixed Rate-GS	108,813
23	Clause Recovery Adjustment	-
24	TOTAL Commercial	114,849,773
25	Large (Industrial):	
26	GS	5,228
27	GSD	1,881,187
28	GSDT	48,787
29	LP	874,539
30	LPT	6,149,939
31	PX	-
32	PXT	2,384,041
33	SBS2	78,786
34	SBS3	336,186
35	OS-Part II (Unmetered)	14,646
36	OS-Part III (Unmetered)	-
37	RTP	30,548,728
38	CSA	10,301,963
39	GS-TOU	10,775

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

40	Clause Recovery Adjustment	-
41	TOTAL Industrial	52,634,805
42	Public Street and Highway Light	
43	Public Street and Highway Light	840,238
44	Clause Recovery Adjustment	-
45	TOTAL Public Street & Hwy Light	840,238
46		
47	Interdepartmental Sales	
48	TOTAL Interdepartmental Sales	-
49		
50	UNBILLED FUEL CLAUSE REVENUE	(1,089,780)
51		
52	TOTAL FUEL CLAUSE REVENUE	336,254,613

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Public Utilities	RQ	T4	N/A	N/A	N/A
2	City of Tallahassee	OS	T4	N/A	N/A	N/A
3	Duke Energy Florida	OS	T4	N/A	N/A	N/A
4	Duke Power Company	OS	T4	N/A	N/A	N/A
5	Eagle Energy Partners I, L.P.	OS	T4	N/A	N/A	N/A
6	Endure Energy, LLC	OS	T4	N/A	N/A	N/A
7	Exelon Corp.	OS	T4	N/A	N/A	N/A
8	Flint Electric Membership Cooperative	LU	T4	N/A	N/A	N/A
9	Florida Power & Light Co.	OS	T4	N/A	N/A	N/A
10	Macquarie Energy, LLC	OS	T4	N/A	N/A	N/A
11	Mercuria Energy Group	OS	T4	N/A	N/A	N/A
12	Midwest Independent Trans. Operator	OS	T4	N/A	N/A	N/A
13	Morgan Stanley Capital Group, Inc.	OS	T4	N/A	N/A	N/A
14	NTE Carolinas LLC	OS	T4	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
301,349		28,882,056		28,882,056	1
235		11,309		11,309	2
1,089		39,322		39,322	3
2,019		104,973		104,973	4
3,230		115,925		115,925	5
93		3,350		3,350	6
3,306		100,393		100,393	7
158,253		17,218,674		17,218,674	8
3,840		197,386		197,386	9
1,640		71,106		71,106	10
671		29,498		29,498	11
10,266		471,072		471,072	12
1,720		83,005		83,005	13
95		3,283		3,283	14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	North Carolina Electric Member Coop.	OS	T4	N/A	N/A	N/A
2	North Carolina Municipal Power Agency 1	OS	T4	N/A	N/A	N/A
3	Oglethorpe Power Corporation	OS	T4	N/A	N/A	N/A
4	Orlando Utilities Commission	OS	T4	N/A	N/A	N/A
5	PJM Interconnection	OS	SoCo PJM OpAgmt	N/A	N/A	N/A
6	PJM Interconnection	OS	SoCo PJM OpAgmt	N/A	N/A	N/A
7	PowerSouth Electric Cooperative	OS	T4	N/A	N/A	N/A
8	Rainbow Energy Marketing Corp	OS	T4	N/A	N/A	N/A
9	Southeastern Power Administration	OS	T4	N/A	N/A	N/A
10	South Carolina Electric & Gas Company	OS	T4	N/A	N/A	N/A
11	South Carolina Public Service Authority	OS	T5	N/A	N/A	N/A
12	SouthernCompanyServices, Inc. (asAgent)	OS	RS 138	N/A	N/A	N/A
13	Southwest Power Pool	OS	T4	N/A	N/A	N/A
14	Tampa Electric Company	OS	T4	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
15		617		617	1
30		1,155		1,155	2
2,787		62,337		62,337	3
231		10,609		10,609	4
2,388		83,782		83,782	5
			-119,441	-119,441	6
4,886		160,341		160,341	7
793		57,085		57,085	8
6,506		155,512		155,512	9
62		3,682		3,682	10
			38,212	38,212	11
3,299,829		86,826,386	-371,586	86,454,800	12
			-13,539	-13,539	13
549		27,201		27,201	14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Electric Authority	OS	T4	N/A	N/A	N/A
2	Tennessee Valley Authority	OS	T4	N/A	N/A	N/A
3	Westar Energy, Inc.	OS	T4	N/A	N/A	N/A
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,071		447,459		447,459	1
2,525		88,958		88,958	2
585		19,035		19,035	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 9 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 310 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 11 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 12 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 11 Column: c

Sales of non-firm energy to entity under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 11 Column: j

Imbalance charges under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 12 Column: a

Southern Company Services, Inc. acts as agent for the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company under the Intercompany Interchange Contract (IIC). The IIC provides for an after-the-fact determination of cost reimbursements among the Southern Company operating companies and Gulf Power Company associated with the joint dispatch of their resources.

Schedule Page: 310.1 Line No.: 12 Column: j

Financial transactions recorded in Account 447 per EITF 03-11.

Schedule Page: 310.1 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 13 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,811,827	9,843,095
5	(501) Fuel	155,864,343	181,503,675
6	(502) Steam Expenses	16,102,224	15,745,452
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,316,068	4,274,299
10	(506) Miscellaneous Steam Power Expenses	16,568,349	17,670,502
11	(507) Rents		
12	(509) Allowances	18,172	58,544
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	196,680,983	229,095,567
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,620,763	6,613,463
16	(511) Maintenance of Structures	7,605,044	7,490,601
17	(512) Maintenance of Boiler Plant	27,325,124	36,655,276
18	(513) Maintenance of Electric Plant	6,221,755	3,956,679
19	(514) Maintenance of Miscellaneous Steam Plant	4,054,509	4,843,503
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	49,827,195	59,559,522
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	246,508,178	288,655,089
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,763,612	2,389,045
63	(547) Fuel	213,202,139	238,949,621
64	(548) Generation Expenses	1,185,352	1,217,834
65	(549) Miscellaneous Other Power Generation Expenses	1,302,025	2,238,801
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	217,453,128	244,795,301
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	155,435	948,488
70	(552) Maintenance of Structures	953,203	1,000,460
71	(553) Maintenance of Generating and Electric Plant	5,120,118	8,110,505
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,360,189	655,383
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,588,945	10,714,836
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	226,042,073	255,510,137
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	171,062,826	177,488,596
77	(556) System Control and Load Dispatching	192,005	1,341,411
78	(557) Other Expenses	-20,612	2,007,101
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	171,234,219	180,837,108
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	643,784,470	725,002,334
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,499,280	1,892,294
84			
85	(561.1) Load Dispatch-Reliability	-8,341	123,023
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,719	2,896,531
87	(561.3) Load Dispatch-Transmission Service and Scheduling		158,535
88	(561.4) Scheduling, System Control and Dispatch Services		104,037
89	(561.5) Reliability, Planning and Standards Development		369,193
90	(561.6) Transmission Service Studies		13,680
91	(561.7) Generation Interconnection Studies		21,008
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,396,038	261,571
94	(563) Overhead Lines Expenses	38,222	28,441
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	12,129,450	63,875
97	(566) Miscellaneous Transmission Expenses	289,123	1,147,091
98	(567) Rents	60,754	12,843,147
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,407,245	19,922,426
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	683,858	1,027,773
102	(569) Maintenance of Structures	116,083	160,556
103	(569.1) Maintenance of Computer Hardware		32,698
104	(569.2) Maintenance of Computer Software		320,207
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	282,815	759,882
108	(571) Maintenance of Overhead Lines	3,232,607	3,196,119
109	(572) Maintenance of Underground Lines		939
110	(573) Maintenance of Miscellaneous Transmission Plant		191,493
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,315,363	5,689,667
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	24,722,608	25,612,093

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,508,783	5,905,550
135	(581) Load Dispatching	205,061	642,581
136	(582) Station Expenses	522,360	633,483
137	(583) Overhead Line Expenses	601,653	2,158,615
138	(584) Underground Line Expenses	1,772,578	1,749,072
139	(585) Street Lighting and Signal System Expenses	626,592	724,927
140	(586) Meter Expenses	1,462,059	2,187,237
141	(587) Customer Installations Expenses	1,079,346	1,490,398
142	(588) Miscellaneous Expenses	2,981,141	4,510,978
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,759,573	20,002,841
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,543,257	3,044,777
147	(591) Maintenance of Structures	2,154,982	3,179,782
148	(592) Maintenance of Station Equipment	377,434	1,245,819
149	(593) Maintenance of Overhead Lines	17,122,271	15,054,811
150	(594) Maintenance of Underground Lines	2,620,835	1,796,181
151	(595) Maintenance of Line Transformers	504,392	747,565
152	(596) Maintenance of Street Lighting and Signal Systems	976,709	499,753
153	(597) Maintenance of Meters	781,635	181,437
154	(598) Maintenance of Miscellaneous Distribution Plant		626,807
155	TOTAL Maintenance (Total of lines 146 thru 154)	27,081,515	26,376,932
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	38,841,088	46,379,773
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,098	447,294
160	(902) Meter Reading Expenses	203,643	851,939
161	(903) Customer Records and Collection Expenses	8,866,922	16,747,401
162	(904) Uncollectible Accounts	3,823,120	4,049,175
163	(905) Miscellaneous Customer Accounts Expenses	93,653	1,085,815
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,988,436	23,181,624

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,466,728	1,774,645
168	(908) Customer Assistance Expenses	12,015,591	16,391,785
169	(909) Informational and Instructional Expenses	436,004	1,289,287
170	(910) Miscellaneous Customer Service and Informational Expenses		81,016
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,918,323	19,536,733
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,562,972	2,321,722
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,562,972	2,321,722
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,553,138	19,938,490
182	(921) Office Supplies and Expenses	8,099,829	3,999,741
183	(Less) (922) Administrative Expenses Transferred-Credit	-83,098	349,170
184	(923) Outside Services Employed	43,353,168	19,259,314
185	(924) Property Insurance	5,192,694	31,776,622
186	(925) Injuries and Damages	2,908,622	2,783,428
187	(926) Employee Pensions and Benefits	24,088,794	15,914,690
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	570,955	947,910
190	(929) (Less) Duplicate Charges-Cr.	8,685	1,269,794
191	(930.1) General Advertising Expenses		189,194
192	(930.2) Miscellaneous General Expenses	715,174	9,024,313
193	(931) Rents	427,469	217,716
194	TOTAL Operation (Enter Total of lines 181 thru 193)	109,984,256	102,432,454
195	Maintenance		
196	(935) Maintenance of General Plant	2,137,777	1,723,762
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	112,122,033	104,156,216
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	848,939,930	946,190,495

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Southern Company Power Pool	OS	SCS 138			
3	Non-Associated Utilities:					
4	City of Troy	OS	T5			
5	City of Tallahassee	OS	N/A			
6	Duke Energy Corporation	OS	N/A			
7	Duke Energy Florida	OS	N/A			
8	Florida Power and Light Company	OS	N/A			
9	Midwest Independent System Operator	OS	N/A			
10	North Carolina Electric Members Corp	OS	N/A			
11	North Carolina Municipal Power Agency ¹	OS	N/A			
12	Oglethorpe Power Corporation	OS	GPCo 828			
13	PowerSouth Electric Cooperative	OS	N/A			
14	PowerSouth Electric Cooperative	OS	T5			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
626,344				16,752,234	-371,586	16,380,648	2
							3
					15,220	15,220	4
899				14,946		14,946	5
54				539		539	6
286				13,672		13,672	7
6,212				202,690		202,690	8
2,837				157,407	-1,309	156,098	9
23				510		510	10
22				541		541	11
990				13,298		13,298	12
30				1,247		1,247	13
					39	39	14
2,318,231				80,290,866	90,771,960	171,062,826	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS	N/A			
2	South Carolina Public Service Authority	OS	T5			
3	Southwest Power Pool	OS	N/A			
4	Tennessee Valley Authority	OS	SCS 33			
5	Tennessee Valley Authority	OS	T5			
6	Non-Associated Companies:					
7	Ascend Performance Materials	OS	N/A			
8	Engen, LLC (Bay County)	OS	N/A			
9	International Paper	OS	N/A			
10	Power Marketers:					
11	Associated Electric Cooperative, Inc.	OS	N/A			
12	APX, Inc.	OS	N/A			
13	ArcLight Company	OS	T5			
14	Brookfield Energy Marketing, LP	OS	N/A			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
50				1,246	14,915	16,161	1
					10,488	10,488	2
					246	246	3
11,308				208,205		208,205	4
					20,358	20,358	5
							6
198,163				5,063,147		5,063,147	7
31,987				996,090		996,090	8
1,084				32,864		32,864	9
							10
462				12,436		12,436	11
					36,061	36,061	12
					1,952	1,952	13
11				576		576	14
2,318,231				80,290,866	90,771,960	171,062,826	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cooperative Energy, Inc.	OS	N/A			
2	Cooperative Energy, Inc.	OS	T5			
3	Constellation Power Source, Inc.	OS	T5			
4	Eagle Energy Partners I, LP	OS	N/A			
5	Endure Energy, LLC	OS	N/A			
6	Exelon Corp.	OS	N/A			
7	Gulf Coast Solar Centers, Inc.	OS	N/A			
8	LS Power Group	OS	T5			
9	Macquarie Energy, LLC	OS	N/A			
10	Mercuria Energy Group	OS	N/A			
11	Mercuria Energy Group	OS	T5			
12	Morgan Stanley Capital Group, Inc.	OS	N/A			
13	MPC Generating, LLC	OS	T5			
14	NTE Carolinas, LLC	OS	N/A			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
62				2,186	139	2,325	1
					20	20	2
					38,975	38,975	3
28,283				742,012	1,772	743,784	4
216				11,772		11,772	5
9,497				299,896	3,022	302,918	6
232,401				11,861,749		11,861,749	7
					15,318	15,318	8
73,225				2,613,540	61,169	2,674,709	9
4,253				118,633	207	118,840	10
					9,942	9,942	11
1,043,647				40,030,931	1,834	40,032,765	12
					92	92	13
94				2,079		2,079	14
2,318,231				80,290,866	90,771,960	171,062,826	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	N/A			
2	Shell Energy North America (US), LP	OS	N/A			
3	TECO Energy Source	OS	N/A			
4	The Electric Authority	OS	N/A			
5	Westar Energy, Inc.	OS	N/A			
6	Tie Line Adjustment	OS	N/A			
7						
8						
9						
10						
11						
12						
13						
14						
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
30,637				981,503	4,876	986,379	1
13				328	90,880,070	90,880,398	2
17				1,071		1,071	3
3,917				102,074	2,811	104,885	4
1,797				51,444	25,329	76,773	5
9,410							6
							7
							8
							9
							10
							11
							12
							13
							14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: I

Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 4 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 4 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 5 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 326 Line No.: 8 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 10 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 13 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 14 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 1 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 5 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 7 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 8 Column: c

Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.

Schedule Page: 326.1 Line No.: 9 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 10 Column: a

Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 12 Column: I

Administrative charges from company that manages the Renewable Energy Credit Registry.

Schedule Page: 326.1 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 6 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 7 Column: c

Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 8 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 10 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 11 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.3 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 2 Column: I

Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

Schedule Page: 326.3 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 5 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southeastern Power Administration	Southeastern Power Administration	Southeastern Power Administration	FNO
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tennessee Valley	FNO
3	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	FNO
4	Alabama Municipal Electric Authority	Alabama Municipal Elec Authority	Alabama Municipal Elec Authority	FNO
5	Florida Public Utilities	Florida Public Utilities	Florida Public Utilities	FNO
6	City of Blountstown	City of Blountstown	City of Blountstown	FNO
7	Cooperative Energy	South Mississippi Electric Power	South Mississippi Electric Power	FNO
8	City of Troy	City of Troy	City of Troy	FNO
9	City of Evergreen	City of Evergreen	City of Evergreen	FNO
10	City of Hartford	City of Hartford	City of Hartford	FNO
11	City of Robertsedale	City of Robertsedale	City of Robertsedale	FNO
12	Exelon Generation Company	Exelon Generation Company	Georgia Transmission Corporation	LFP
13	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	LFP
14	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	LFP
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	LFP
16	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	LFP
17	The Energy Authority	The Energy Authority	The Energy Authority	LFP
18	Mercuria Energy America, Inc.	Mercuria Energy America, Inc	Georgia Transmission Corporation	LFP
19	North Carolina Electric Corporation	North Carolina Electric Corp	Duke Power Company	LFP
20	Macquaire	Macquaire	Macquaire	LFP
21	VARIOUS Short Term Firm Customers	VARIOUS	VARIOUS	SFP
22	VARIOUS Non Firm Customers	VARIOUS	VARIOUS	NF
23	VARIOUS Tariff Customers	VARIOUS	VARIOUS	OS
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
415	N/A	N/A	359	710,985	695,343	1
160	N/A	N/A	132	728,736	712,704	2
225	N/A	N/A	679	4,296,110	4,209,341	3
474	N/A	N/A	477	3,298,039	3,225,481	4
483	N/A	N/A		301,634	300,186	5
484	N/A	N/A		35,358	35,199	6
496	N/A	N/A	621	3,506,713	3,429,566	7
504	N/A	N/A	59	418,020	408,824	8
542	N/A	N/A	10	48,650	47,663	9
543	N/A	N/A	4	27,124	26,527	10
544	N/A	N/A	13	82,999	81,174	11
TSA	Hillabee	Georgia Transmission	350	2,479,044	2,424,568	12
TSA	Franklin	Florida Power Corp.	350	1,110,214	1,087,775	13
TSA	Scherer	Florida Power Corp.	74	160,123	156,091	14
TSA	Miller	JEA	164	1,042,955	1,020,477	15
TSA	Scherer	JEA	42	115,337	112,640	16
TSA	Scherer	Southern Company	100	761,002	744,474	17
TSA	Lindsay Hill	Georgia Transmission	300	2,008,144	1,965,352	18
TSA	Dahlberg	Duke Power Company	44	4,250	4,250	19
TSA	Southern Company	MISO	200	1,343,744	1,314,682	20
TSA	VARIOUS	VARIOUS		2,817,032	2,799,419	21
TSA	VARIOUS	VARIOUS		331,559	327,068	22
TSA	VARIOUS	VARIOUS				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,978	25,627,772	25,128,804	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
310,705	3,335	3,256	317,296	1
14,139		516	14,655	2
3,574,058		83,127	3,657,185	3
29,737		2,407	32,144	4
3,031,994		25,447	3,057,441	5
282,157		2,347	285,004	6
42,356		2,542	44,898	7
15,940		239	16,179	8
1,870		228	2,098	9
1,130		167	1,297	10
4,803		659	5,462	11
		3,178	3,178	12
		1,236	1,236	13
		179	179	14
		1,157	1,157	15
		124	124	16
		529	529	17
		3,083	3,083	18
		4	4	19
		886	886	20
26,623		8,001	34,624	21
2,992		2,643	5,635	22
		-166,451	-166,451	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
7,338,504	3,335	-23,996	7,317,843	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: l

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 2 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 3 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 3 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 4 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 4 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 4 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 5 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 6 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 6 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 7 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 7 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 7 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 8 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 8 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 8 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 9 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 10 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 11 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: k

Amount of charges allocated to the respondent.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 11 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 11 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 12 Column: d

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 12 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 12 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 12 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 13 Column: d

Termination Date: June 1, 2021

Schedule Page: 328 Line No.: 13 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 13 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 13 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 14 Column: d

Termination Date: June 1, 2021

Schedule Page: 328 Line No.: 14 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 14 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 14 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 14 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 14 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 15 Column: d

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 15 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 15 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 15 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 15 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 16 Column: d

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 16 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 16 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 16 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 16 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 17 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 17 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 17 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 17 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 18 Column: d

Termination Date: May 1, 2022

Schedule Page: 328 Line No.: 18 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 18 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 18 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 19 Column: d

Termination Date: January 1, 2022

Schedule Page: 328 Line No.: 19 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 19 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 19 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 20 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 20 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 20 Column: g

Midwest Independent System Operator

Schedule Page: 328 Line No.: 20 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 20 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: a

Various Short-Term Firm Point-to-Point Transmission Service customers under the Tariff.

Schedule Page: 328 Line No.: 21 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 21 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 21 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 21 Column: i

Total MWH received by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 21 Column: j

Total MWH delivered by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 21 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 21 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Gulf Power Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 22 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 22 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 22 Column: i

Total MWH received by Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: j

Total MWH delivered by the Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 22 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 23 Column: m

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2019 through December 2019, and will receive OATT Tariff True-Up refunds and/or 2019 Penalty Distribution.

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1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$)(e)	Energy Charges (\$)(f)	Other Charges (\$)(g)	Total Cost of Transmission (\$)(h)
1	Cobb EMC	OS					9,376	9,376
2	Carroll EMC	OS					3,357	3,357
3	Coweta-Fayette EMC	OS					4,757	4,757
4	Duke Power Company	OS					15,781	15,781
5	Flint Energies	OS					6,001	6,001
6	Florida Power and Light	OS					3,342	3,342
7	Irwin EMC	OS					647	647
8	Georgia Transmission	OS					1,059	1,059
9	Middle Georgia EMC	OS					448	448
10	MISO	OS					40,654	40,654
11	Ocmulgee EMC	OS					668	668
12	Oconee EMC	OS					832	832
13	Okefenoke EMC	OS					2,190	2,190
14	PJM Interconnection LLC	OS					39	39
15	Savnee EMC	OS					9,226	9,226
16	Southern Company Trans	OS						
	TOTAL						12,129,450	12,129,450

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southern Rivers Energy	OS					1,254	1,254
2	Tennessee Valley Auth	OS					392	392
3	TriCounty	OS					1,354	1,354
4	MPC (Daniel-Wade)	OS					132,487	132,487
5	GPC (Scherer 3)	OS					1,546,808	1,546,808
6	APC (South Montgomery)	OS					258,247	258,247
7	APC (Montgomery SS)	OS					2,104,903	2,104,903
8	APC (Autagaville)	OS					4,351,918	4,351,918
9	APC (Bynum Anniston)	OS					60,426	60,426
10	APC (Snowdown)	OS					3,573,284	3,573,284
11								
12								
13								
14								
15								
16								
	TOTAL						12,129,450	12,129,450

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Cobb Electric Membership Corporation

Schedule Page: 332 Line No.: 1 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 2 Column: a

Carroll Electric Membership Cooperative

Schedule Page: 332 Line No.: 2 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 3 Column: a

Coweta-Fayette Electric Membership Corporation

Schedule Page: 332 Line No.: 3 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 4 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 5 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 6 Column: g

Transmission Capacity.

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Irwin Electric Membership Corporation

Schedule Page: 332 Line No.: 7 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 8 Column: a

Georgia Transmission Company

Schedule Page: 332 Line No.: 8 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 9 Column: a

Middle Georgia Electric Membership Corporation

Schedule Page: 332 Line No.: 9 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 10 Column: a

Midwest Independent Transmission System Operator, Inc.

Schedule Page: 332 Line No.: 10 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 11 Column: a

Ocmulgee Electric Membership Corporation

Schedule Page: 332 Line No.: 11 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 12 Column: a

Oconee Electric Membership Corporation

Schedule Page: 332 Line No.: 12 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 13 Column: a

Okefenoke Rural Electric Membership Corporation

Schedule Page: 332 Line No.: 13 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 14 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 15 Column: a

Sawnee Electric Membership Corporation

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 15	Column: g
Transmission Capacity		
Schedule Page: 332	Line No.: 16	Column: a
Southern Company Transmission		
Schedule Page: 332	Line No.: 16	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 1	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 2	Column: a
Tennessee Valley Authority		
Schedule Page: 332.1	Line No.: 2	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 3	Column: a
Tri-County Electric Membership Corporation		
Schedule Page: 332.1	Line No.: 3	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 4	Column: a
Mississippi Power Company (Daniel-Wade)		
Schedule Page: 332.1	Line No.: 4	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 5	Column: a
Georgia Power Company (Scherer 3)		
Schedule Page: 332.1	Line No.: 5	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 6	Column: a
Alabama Power Company (South Montgomery)		
Schedule Page: 332.1	Line No.: 6	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 7	Column: a
Alabama Power Company (Montgomery SS)		
Schedule Page: 332.1	Line No.: 7	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 8	Column: a
Alabama Power Company (Autaugaville)		
Schedule Page: 332.1	Line No.: 8	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 9	Column: a
Alabama Power Company (Bynum Anniston)		
Schedule Page: 332.1	Line No.: 9	Column: g
Transmission Capacity		
Schedule Page: 332.1	Line No.: 10	Column: a
Alabama Power Company (Snowdown)		
Schedule Page: 332.1	Line No.: 10	Column: g
Transmission Capacity		

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	534,674
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	27,267
7	Unclaimed Property Expenses	120,000
8	All Other Misc. Expenses	33,233
9		
10		
11		
12		
13		
14		
15		
16		
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18		
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45		
46	TOTAL	715,174

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,197,998		1,197,998
2	Steam Production Plant	92,026,157	5,140,301	1,771,076		98,937,534
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,898,777		7,540		16,906,317
7	Transmission Plant	23,509,287	143			23,509,430
8	Distribution Plant	49,865,622	1,005			49,866,627
9	Regional Transmission and Market Operation					
10	General Plant	3,639,238	4,052	4,678,101		8,321,391
11	Common Plant-Electric					
12	TOTAL	185,939,081	5,145,501	7,654,715		198,739,297

B. Basis for Amortization Charges

	2019 Basis	2018 Basis	Change
1. Seven year life amortization of Intangible Plant	21,946,384	8,385,997	13,560,387
2. Five and seven year life amortization of Production Plant	16,264,243	9,208,502	7,055,741
3. Five and seven year life amortization of General Plant Account	34,635,935	31,827,880	2,808,055

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production:						
13	Daniel	664,582	36.50	-4.70	3.00	Forecast	25.90
14	Crist	1,598,942	29.50	3.30	4.00	Forecast	18.50
15	Scholz	8,895	32.40	-0.20		Forecast	3.90
16	Scherer	368,228	47.70	-6.00	2.20	Forecast	31.70
17	Easement-Daniel	77	69.50		1.40	Forecast	30.00
18	Rail Tracks-Daniel	2,742	66.00	-0.60	1.60	Forecast	29.10
19	Subtotal	2,643,466					
20							
21	Smith Other Production						
22	341	1,345	21.60	-0.60	6.30	Forecast	10.00
23	342	-2,532	21.60	-0.60	6.30	Forecast	10.00
24	343	3,533	21.60	-0.60	6.30	Forecast	10.00
25	344	3,461	21.60	-0.60	6.30	Forecast	10.00
26	345	3,273	21.60	-0.60	6.30	Forecast	10.00
27	346	43	21.60	-0.60	6.30	Forecast	10.00
28	Subtotal	9,123					
29							
30	Pace						
31	Other Production:						
32	343	6,791	17.20		11.50	Forecast	2.00
33	344	3,107	17.20		11.50	Forecast	2.00
34	345	1,291	17.20		11.50	Forecast	2.00
35	Subtotal	11,189					
36							
37	Perdido Landfill						
38	Other Production:						
39	341	942	15.40	-1.10	7.30	Forecast	11.20
40	342	579	15.40	-1.10	7.30	Forecast	11.20
41	343	2,746	15.40	-1.10	7.30	Forecast	11.20
42	345	813	15.40	-1.10	7.30	Forecast	11.20
43	346	46	15.40	-1.10	7.30	Forecast	11.20
44	Subtotal	5,126					
45							
46							
47	Smith #3						
48	Combined Cycle:						
49	341	73,936	28.90	-1.70	4.70	Forecast	19.30
50	342	8,712	28.90	-1.70	4.70	Forecast	19.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	119,728	28.90	-1.70	4.70	Forecast	19.30
13	344	71,172	28.90	-1.70	4.70	Forecast	19.30
14	345	19,658	28.90	-1.70	4.70	Forecast	19.30
15	346	6,064	28.90	-1.70	4.70	Forecast	19.30
16	Subtotal	299,270					
17	Transmission Plant:						
18	352	25,529	55.00	-5.00	1.70	R3	46.70
19	353	252,173	40.00	-10.00	2.80	S0	33.50
20	354	48,109	55.00	-25.00	2.00	R4	30.80
21	355	243,261	40.00	-75.00	4.60	L0.5	32.70
22	356	138,784	50.00	-30.00	2.60	R1	42.10
23	358	14,449	50.00		1.50	R4	24.20
24	359	236	55.00		1.90	SQ	42.00
25	Easements	16,195	65.00		1.50	R5	27.70
26	Subtotal	738,736					
27							
28	Distribution Plant:						
29	361	31,951	50.00	-5.00	1.90	R2..5	37.10
30	362	232,601	38.00	-10.00	3.10	R1	28.00
31	364	180,250	33.00	-75.00	4.30	R0.5	23.90
32	365	169,583	45.00	-50.00	3.00	R1	32.50
33	366	3,377	67.00		1.10	R5	27.30
34	367	197,600	41.00	-15.00	2.40	R2	30.50
35	368	329,151	33.00	-22.00	3.40	R0.5	25.00
36	369.1	65,492	42.00	-75.00	3.20	R1	29.50
37	369.2	70,084	45.00	-20.00	2.60	R2.5	32.90
38	370	19,662	16.00	10.00	7.90	R1	11.50
39	370-Adv Metering	67,660	15.00		4.80	R1	11.80
40	373	66,419	23.00	-20.00	4.10	R0.5	15.90
41	Easements	204	55.00		1.80	SQ	44.50
42	Subtotal	1,434,034					
43							
44							
45	General Plant:						
46	390	89,125	46.00	-5.00	2.00	R1.5	30.70
47	392.1	30	7.00	15.00	8.20	R4	3.60
48	392.2	6,771	12.00	5.00	17.60	R4	2.20
49	392.3	26,285	13.00	15.00	9.00	L4	3.20
50	392.4	1,505	22.00	8.00	3.70	L2.5	10.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	916	16.00	20.00	1.40	R4	4.60
13	397	34,759	16.00		5.20	L1.5	10.60
14	Subtotal	159,391					
15	Total	5,300,335					
16	See Footnote						
17							
18							
19							
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22							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 16 Column: a

Instruction 4 Expenses not accrued in rates

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
303	Amortization - 7 Year Intangible Plant	1,197,998
316	Amortization - 5 & 7 Year Property	1,771,076
346	Amortization - 5 & 7 Year Property	7,540
391,393-398	Amortization - 5 & 7 Year Property	4,680,977
	Total	7,657,591

*392 5 year property amortization expense is not booked in FERC 404.
It is booked in FERC 588.

317	Asset Retirement Obligation - Steam Production	5,505,402
359.1	Asset Retirement Obligation - Transmission	143
374	Asset Retirement Obligation - Distribution	1,005
399.1	Asset Retirement Obligation - General	4,052
	Total	5,510,602

(1) Page 337 & 337.1 Column (b) balances based on average 2018 beginning and ending year depreciable balances.

(2) Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
310-316	Dismantlement - Steam Production	658,328

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2					
3	Miscellaneous Undocketed items each under		14,360	14,360	
4	\$25K threshold				
5					
6	FEDERAL ENERGY REGULATORY COMMISSION				
7					
8	FERC Assessment Fee and Miscellaneous	555,022	1,573	556,595	
9					
10	FEDERAL COMMUNICATIONS COMMISSION				
11					
12	Miscellaneous items each under \$25K threshold				
13					
14					
15					
16					
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45					
46	TOTAL	555,022	15,933	570,955	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
	928	14,360					3
							4
							5
							6
							7
	928	556,595					8
							9
							10
							11
							12
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		570,955					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Research Development and	(1) Environment
2	Demonstration Activities - Internally	Thermal & Fluid Sciences (4456)
3		
4		
5		
6	TOTAL	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
				589,317	2
					3
					4
					5
				589,317	6
					7
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Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	11,694,749		
4	Transmission	2,340,570		
5	Regional Market			
6	Distribution	8,681,814		
7	Customer Accounts	5,864,442		
8	Customer Service and Informational	7,095,012		
9	Sales	741,038		
10	Administrative and General	19,795,672		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	56,213,297		
12	Maintenance			
13	Production	8,759,007		
14	Transmission	876,305		
15	Regional Market			
16	Distribution	7,382,553		
17	Administrative and General	527,992		
18	TOTAL Maintenance (Total of lines 13 thru 17)	17,545,857		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	20,453,756		
21	Transmission (Enter Total of lines 4 and 14)	3,216,875		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	16,064,367		
24	Customer Accounts (Transcribe from line 7)	5,864,442		
25	Customer Service and Informational (Transcribe from line 8)	7,095,012		
26	Sales (Transcribe from line 9)	741,038		
27	Administrative and General (Enter Total of lines 10 and 17)	20,323,664		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	73,759,154		73,759,154
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	73,759,154		73,759,154
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	35,525,578		35,525,578
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	35,525,578		35,525,578
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,218,397		2,218,397
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,218,397		2,218,397
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	25,793		25,793
79				
80				
81				
82				
83				
84				
85	Deductions (426)	563,639		563,639
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	589,432		589,432
96	TOTAL SALARIES AND WAGES	112,092,561		112,092,561

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)			(7,464)	125,104
3	Net Sales (Account 447)	(169,328)	(208,017)	(229,688)	(303,673)
4	Transmission Rights	1	16	48	23,100
5	Ancillary Services	1,546	2,908	3,142	3,321
6	Other Items (list separately)				
7	Balancing Operating Reserve	571	1,329	2,110	2,481
8	Administrative Fees	3,349	5,700	7,109	8,704
9	Miscellaneous	(33,159)	(36,392)	(35,212)	(59,146)
10					
11					
12					
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45					
46	TOTAL	(197,020)	(234,456)	(259,955)	(200,109)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 3 Column: b

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: c

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: d

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: e

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				72,310	MW-Months	5,828,720
2	Reactive Supply and Voltage	5,653	MWhs	621,667	43,998	MW-Months	4,840,355
3	Regulation and Frequency Response				16,011	MW-Months	773,084
4	Energy Imbalance	22,863	MWhs	623,899	11,745	MWhs	396,523
5	Operating Reserve - Spinning				13,454	MW-Months	1,129,900
6	Operating Reserve - Supplement				13,750	MW-Months	1,155,065
7	Other	37,061	MWhs	938,611	13,416	MWhs	412,973
8	Total (Lines 1 thru 7)	65,577		2,184,177	184,684		14,536,620

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: g

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Schedule Page: 398 Line No.: 3 Column: g

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Schedule Page: 398 Line No.: 4 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 5 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 6 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: b

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: d

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: e

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: g

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 1 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 1 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 2 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 3 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 5 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 6 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 7 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 9 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 10 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 11 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 13 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 14 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 15 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,078,868
3	Steam	4,357,438	23	Requirements Sales for Resale (See instruction 4, page 311.)	301,349
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,521,714
5	Hydro-Conventional		25	Energy Furnished Without Charge	102
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,204
7	Other	8,841,211	27	Total Energy Losses	601,643
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	15,516,880
9	Net Generation (Enter Total of lines 3 through 8)	13,198,649			
10	Purchases	2,318,231			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	887,766			
17	Delivered	887,766			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	15,516,880			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,210,578	269,998	2,066	30	8
30	February	911,508	186,328	1,564	1	8
31	March	1,289,338	472,564	1,885	6	7
32	April	928,853	121,067	1,734	30	17
33	May	1,276,077	189,055	2,260	31	17
34	June	1,300,547	90,143	2,444	25	16
35	July	1,589,138	298,558	2,426	5	16
36	August	1,543,573	294,133	2,374	14	15
37	September	1,681,583	462,271	2,472	5	17
38	October	1,586,499	580,432	2,284	3	16
39	November	935,666	141,430	1,951	13	7
40	December	1,263,520	415,735	1,862	19	7
41	TOTAL	15,516,880	3,521,714			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 16 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 17 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 22 Column: b

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Crist</i>			Plant Name: <i>Smith CT</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Combustion Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1959			1971		
4	Year Last Unit was Installed	1973			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1135.25			41.85		
6	Net Peak Demand on Plant - MW (60 minutes)	937			43		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	3259531000			1069000		
13	Cost of Plant: Land and Land Rights	12370849			0		
14	Structures and Improvements	151817173			1339463		
15	Equipment Costs	1465966864			10064256		
16	Asset Retirement Costs	21970261			0		
17	Total Cost	1652125147			11403719		
18	Cost per KW of Installed Capacity (line 17/5) Including	1455.2963			272.4903		
19	Production Expenses: Oper, Supv, & Engr	1603164			0		
20	Fuel	869764			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4189707			0		
23	Steam From Other Sources	8875272			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2734874			0		
26	Misc Steam (or Nuclear) Power Expenses	3346114			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1476513			0		
30	Maintenance of Structures	5549323			0		
31	Maintenance of Boiler (or reactor) Plant	13998487			0		
32	Maintenance of Electric Plant	5025507			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	2770982			0		
34	Total Production Expenses	50439707			0		
35	Expenses per Net KWh	0.0155			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrel	Tons	MCF	Barrel
38	Quantity (Units) of Fuel Burned	1242060	1035880	181070	0	0	49410
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10973	1016	138462	0	0	124061
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.284	4.856	2.173	0.000	0.000	2.202
41	Average Cost of Fuel per Unit Burned	70.069	4.548	2.019	0.000	0.000	2.235
42	Average Cost of Fuel Burned per Million BTU	3.193	4.475	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.347	7.515	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10483.180	16791.760	0.000	0.000	0.000	0.000

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

[illegible]

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Daniel</i>			Plant Name: <i>Scherer</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1977			1986		
4	Year Last Unit was Installed	1981			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	548.25			222.75		
6	Net Peak Demand on Plant - MW (60 minutes)	535			218		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	1175813500			1120483500		
13	Cost of Plant: Land and Land Rights	6			1677220		
14	Structures and Improvements	56			38263473		
15	Equipment Costs	621			343243160		
16	Asset Retirement Costs	20			33187113		
17	Total Cost	703			416370966		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0013			1869.2299		
19	Production Expenses: Oper, Supv, & Engr	1581760			557589		
20	Fuel	2546375			216397		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1284362			294962		
23	Steam From Other Sources	839418			618503		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1282953			298241		
26	Misc Steam (or Nuclear) Power Expenses	9320837			1956554		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2360850			783400		
30	Maintenance of Structures	1362648			693073		
31	Maintenance of Boiler (or reactor) Plant	8561432			4765206		
32	Maintenance of Electric Plant	816170			371653		
33	Maintenance of Misc Steam (or Nuclear) Plant	518700			692917		
34	Total Production Expenses	30475505			11248495		
35	Expenses per Net KWh	0.0259			0.0100		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrel	Tons	MCF	Barrel
38	Quantity (Units) of Fuel Burned	644320	0	472615	0	7224032	62093
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9138	0	136291	0	391	138455
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	58.040	0.000	1.989	0.000	2.688	2.094
41	Average Cost of Fuel per Unit Burned	60.800	0.000	1.991	0.000	2.759	3.054
42	Average Cost of Fuel Burned per Million BTU	3.327	0.000	0.000	0.000	3.526	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.798	0.000	0.000	0.000	3.045	0.000
44	Average BTU per KWh Net Generation	11416.780	0.000	0.000	0.000	8636.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Smith</i>	Plant Name:	Plant Name:	Line No.
(d)	(e)	(f)	
Steam			1
Conventional			2
1965			3
1967			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
9406228	0	0	16
9406228	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Alligator Swamp	Santa Rosa Energy	230.00	230.00	Concrete 1Pole	7.40		1
2	Bellview	Silverhill	230.00	230.00	Steel H-Frame	11.19	1.04	1
3	Beulah	West Nine Mile	230.00	230.00	Concrete 1Pole	2.18		1
4	Brentwood	Silverhill	230.00	230.00	Steel H-Frame	13.54	3.09	1
5	Callaway	Highland City	230.00	230.00	Concr H-Frame	4.33		1
6	Callaway	Port St. Joe	230.00	230.00	Steel H-Frame	2.37		1
7	Crist	Barry	230.00	230.00	Alum Tower	31.68		1
8	Crist	Bellview	230.00	230.00	Steel H-Frame	8.88		1
9	Crist	Brentwood	230.00	230.00	Steel Tower	7.67	6.67	1
10	Crist	Shoal River	230.00	230.00	Alum Tower	44.84		1
11	Crist Scrubber #1	Crist Scrubber #1	230.00	230.00	Concrete 1Pole	0.26		1
12	Crist Scrubber #2	Crist Scrubber #2	230.00	230.00	Concrete 1Pole	0.11		1
13	Crist	Wright	230.00	230.00	Steel H-Frame	49.65		1
14	Farley	Sinai Cemetery	230.00	230.00	Concrete 1Pole	28.32		1
15	Holmes Creek	Highland City	230.00	230.00	Concrete 1Pole	68.82	2.35	1
16	Holmes Creek	(Alabama) Pinckard	230.00	230.00	Concrete 1Pole	1.96		1
17	Laguna Beach	Santa Rosa	230.00	230.00	Concrete 1Pole	21.58		1
18	North Brewton	Alligator Swamp	230.00	230.00	Concrete 1Pole	37.92		1
19	Shakey Joe Swamp Tap	Hinsons Crossroads	230.00	230.00	Steel 1Pole	5.81		1
20	Shoal River	Pinckard	230.00	230.00	Steel H-Frame	37.55	0.12	1
21	Shoal River	Wright	230.00	230.00	Alum Tower	24.01		1
22	Smith	Callaway	230.00	230.00	Steel H-Frame	17.30		1
23	Smith	Laguna Beach	230.00	230.00	Steel H-Frame	14.19		1
24	Smith	Laguna Beach #2	230.00	230.00	Concrete H-Fr	15.61		1
25	Smith	Shoal River	230.00	230.00	Alum Tower	72.80		1
26	Smith	Thomasville	230.00	230.00	Alum Tower	66.90		1
27	Smith Unit 3 Tie Line	Smith Unit 3 Tie Line	230.00	230.00	Steel H-Frame	0.17		1
28								
29	Total 230KV					597.04	13.27	27
30								
31	115KV					1,016.58	16.34	
32								
33	46KV					58.28	0.72	
34								
35	General Overhead Expenses							
36					TOTAL	1,671.90	30.33	27

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
351.5 ACSR		151,824	151,824					1
351.5 SSAC	432,138	1,763,623	2,195,761					2
'95 ACSR	1,191,765		1,191,765					3
351.5 SSAC	75,189	4,319,541	4,394,730					4
351.5 ACSR		1,515,173	1,515,173					5
'95 ACSR	115,793	1,546,212	1,662,005					6
351.5 ACSR	1,533,081	4,894,576	6,427,657					7
351.5 ACSR	386,144	1,451,260	1,837,404					8
033.5 ACSR	11,646	867,139	878,785					9
351.5 ACSR	193,710	5,799,632	5,993,342					10
033.5 ACSR		554,970	554,970					11
033.5 ACSR		252,493	252,493					12
351.5 ACSR	410,464	5,960,770	6,371,234					13
351.5 SSAC		6,011,165	6,011,165					14
033.5 ACSS HS	1,413	45,095,523	45,096,936					15
033.5 ACSS MA3	1,781	1,588,494	1,590,275					16
351.5 ACSR	125,162	26,242,862	26,368,024					17
033.5 ACSS MA3		33,023,014	33,023,014					18
033.5 ACSR	662,168	3,506,566	4,168,734					19
351.5 ACSR	639,716	9,262,478	9,902,194					20
351.5 ACSR	56,134	1,502,580	1,558,714					21
351.5 ACSR-SD	394,077	2,356,801	2,750,878					22
'95 ACSR	177,688	2,891,239	3,068,927					23
351.5 ACSR	626,115	29,405,143	30,031,258					24
033.5 ACSR	390,086	5,656,193	6,046,279					25
033.5 ACSR	306,095	7,265,244	7,571,339					26
351.5 ACSR		212,010	212,010					27
								28
	7,730,365	203,096,525	210,826,890					29
								30
	11,957,156	238,754,549	250,711,705					31
								32
	528,773	11,805,445	12,334,218					33
								34
				20,346,493	4,315,363	60,754	24,722,610	35
	20,216,294	453,656,519	473,872,813	20,346,493	4,315,363	60,754	24,722,610	36

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Airport, Crestview	Dist. - Unattended	115.00	12.00	
2	Airport, Crestview	Trans - Unattended	115.00	46.00	
3	Altha, Altha	Dist. - Unattended	115.00	12.00	
4	Avalon	Dist. - Unattended	115.00	12.00	
5	Bay County, Panama City	Dist. - Unattended	115.00	12.00	
6	Bayou Chico, Pensacola	Dist. - Unattended	115.00	12.00	
7	Bayou Marcus, Pensacola	Dist. - Unattended	115.00	12.00	
8	Beach Haven, Pensacola	Dist. - Unattended	115.00	12.00	
9	Beaver Creek	Dist. - Unattended	115.00	12.00	
10	Bellview, Pensacola	Trans. - Unattended	230.00	115.00	12.00
11	Beulah, Beulah	Dist. - Unattended	230.00	12.00	
12	Blackwater, Milton	Dist. - Unattended	115.00	12.00	
13	Blountstown, Blountstown	Dist. - Unattended	115.00	12.00	
14	Bonifay, Bonifay	Dist. - Unattended	115.00	12.00	
15	Brentwood, Pensacola	Trans. - Unattended	230.00	115.00	12.00
16	Brentwood, Pensacola	Dist. - Unattended	115.00	12.00	
17	Byrnsville, Byrnsville	Trans. - Unattended	115.00	46.00	
18	Callaway, Panama City	Trans. - Unattended	230.00	115.00	12.00
19	Cantonment, Pensacola	Dist. - Unattended	115.00	12.00	
20	Caverns Road, Marianna	Dist. - Unattended	115.00	12.00	
21	Chipley, Chipley	Dist. - Unattended	115.00	12.00	
22	Chipola, Marianna	Dist. - Unattended	115.00	12.00	
23	Cordova, Pensacola	Dist. - Unattended	115.00	12.00	
24	Crist Steam Plant, Pensacola	Trans. - Unattended	115.00	12.00	
25		Generating Plant	115.00	25.00	
26			230.00	25.00	
27			115.00	4.00	
28			12.00	2.00	
29			25.00	4.00	
30			230.00	115.00	12.00
31	Crooked Creek, Pace	Dist. - Unattended	115.00	12.00	
32	Crystal Beach, Crystal Beach	Dist. - Unattended	115.00	12.00	
33	Daniel Steam Plant, Jackson, Cnty Ms	Transmission at	230.00	17.00	
34	(Co-owned with MPC 50%)	Generating Plant	230.00	4.00	
35			18.00	4.00	
36	Destin, Destin	Dist. - Unattended	115.00	12.00	
37	Devilliers, Pensacola	Dist. - Unattended	115.00	12.00	
38	Duke, Crestview	Dist. - Unattended	115.00	12.00	
39	East Bay, Pensacola	Dist. - Unattended	115.00	12.00	
40	East Crestview	Dist. - Unattended	115.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
25	1					2
21	3	1				3
28	1					4
49	4					5
105	3					6
84	3					7
96	3					8
28	1					9
392	1					10
25	1	1				11
28	1					12
28	1					13
28	1					14
792	2	1				15
78	3	2				16
45	1	1				17
400	1					18
56	2					19
28	1					20
25	1					21
40	1					22
28	1					23
314	5					24
459	1					25
620	1					26
60	3	1				27
31	6					28
76	4					29
400	1					30
40	1					31
66	2					32
595	1					33
40	1					34
4	2					35
96	3					36
80	2					37
28	1					38
84	3					39
30	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Eastgate, Pensacola	Dist. - Unattended	115.00	12.00	
2	Ellyson, Pensacola	Dist. - Unattended	115.00	12.00	
3	Fairfield, Pensacola	Dist. - Unattended	115.00	12.00	
4	Fort Walton, Fort Walton	Dist. - Unattended	115.00	12.00	
5	Glendale Road, Defuniak	Dist. - Unattended	115.00	12.00	
6	Goulding, Pensacola	Dist. - Unattended	115.00	12.00	
7	Graceville, Graceville	Dist. - Unattended	115.00	12.00	
8	Greenwood, Panama City	Dist. - Unattended	115.00	12.00	
9	Gulf Breeze, Gulf Breeze	Dist. - Unattended	115.00	12.00	
10	Hathaway, Panama City	Dist. - Unattended	115.00	12.00	
11	Highland City, Panama City	Dist. - Unattended	115.00	12.00	
12	Hinsons Crossroads	Dist. - Unattended	230.00	12.00	
13	Holmes Creek, Graceville	Trans. - Unattended	230.00	115.00	
14	Honeysuckle, Pensacola	Dist. - Unattended	115.00	12.00	
15	Hurlburt, Mary Esther	Dist. - Unattended	115.00	12.00	
16	Innerarity, Pensacola	Dist. - Unattended	115.00	12.00	
17	International Paper Co., Panama City	Dist. - Unattended	46.00	12.00	
18	Jay Road, Milton	Dist. - Unattended	115.00	12.00	
19	Laguna Beach, Panama City	Trans. - Unattended	230.00	115.00	12.00
20	Live Oak, Gulf Breeze	Dist. - Unattended	115.00	12.00	
21	Long Beach, Panama City	Dist. - Unattended	115.00	12.00	
22	Lullwater, Panama City	Dist. - Unattended	115.00	12.00	
23	Marianna, Marianna	Dist. - Unattended	115.00	12.00	
24	Miller Bayou	Trans. - Unattended	230.00	115.00	12.00
25	Miramar, Miramar	Dist. - Unattended	115.00	12.00	
26	Mobile Unit #1, Pensacola	Dist. - Unattended	115.00	12.00	
27	Mobile Unit #2, Panama City	Dist. - Unattended	115.00	12.00	
28	Mobile Unit #3 Panama City	Dist. - Unattended	46.00	12.00	
29	Molino, Molino	Dist. - Unattended	115.00	12.00	
30	Navarre, Pensacola,	Dist. - Unattended	115.00	12.00	
31	Niceville, Niceville	Dist. - Unattended	115.00	12.00	
32	Northside, Panama City	Dist. - Unattended	115.00	12.00	
33	Oakfield, Panama City	Dist. - Unattended	115.00	12.00	
34	Ocean City, Fort Walton	Dist. - Unattended	115.00	12.00	
35	Pace, Pace	Dist. - Unattended	115.00	12.00	
36	Panama City Airport, Panama City	Dist. - Unattended	230.00	12.00	
37	Parker, Panama City	Dist. - Unattended	115.00	12.00	
38	Phillips Inlet, Panama City	Dist. - Unattended	115.00	12.00	
39	Pine Forest, Pensacola	Dist. - Unattended	115.00	12.00	
40	Powell Lake, Panama City	Dist. - Unattended	115.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3					1
56	2					2
28	1					3
96	3					4
28	1					5
108	3					6
25	1					7
96	3					8
56	2					9
68	2					10
80	2	1				11
67	2	1				12
400	1					13
56	2					14
28	1					15
56	2					16
14	3	1				17
80	2					18
792	1					19
56	2					20
80	2					21
80	2					22
35	2					23
400	1					24
56	2					25
25	1					26
28	1					27
20	1					28
20	1					29
56	1					30
28	1					31
65	2					32
28	1					33
84	3					34
68	2					35
28	1					36
56	2					37
28	1					38
58	2					39
28	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Redwood, Panama City	Dist. - Unattended	115.00	12.00	
2	Romana, Pensacola	Dist. - Unattended	115.00	12.00	
3	Sandestin, Sandestin	Dist. - Unattended	115.00	12.00	
4	Scenic Hills, Pensacola	Dist. - Unattended	115.00	12.00	
5	Shalimar, Fort Walton	Dist. - Unattended	115.00	12.00	
6	Shipyard, Panama City	Dist. - Unattended	115.00	12.00	
7	Shoal River, South Crestview	Trans. - Unattended	230.00	118.00	12.00
8	Sinai	Trans. - Unattended	230.00	115.00	12.00
9	Smith Steam Plant, Panama City	Trans. - Unattended	25.00	4.00	
10		Generating Plant	115.00	4.00	
11			230.00	115.00	12.00
12	South Crestview, Crestview	Dist - Unattended	115.00	12.00	
13	Shoal River	Dist. - Unattended	115.00	12.00	
14	Sullivan Street, Fort Walton	Dist. - Unattended	115.00	12.00	
15	Sunny Hills, Panama City	Dist. - Unattended	115.00	25.00	
16	Turner, Fort Walton	Dist. - Unattended	115.00	12.00	
17	Valparaiso, Valparaiso	Dist. - Unattended	115.00	12.00	
18	Vernon, Vernon	Dist. - Unattended	115.00	25.00	
19	Wewa Road, Panama City	Trans. - Unattended	115.00	46.00	
20	Wright, Fort Walton	Trans. - Unattended	230.00	115.00	12.00
21	North Bay, Panama City	Dist.-Unattended	115.00	12.00	
22	Henderson Park, Destin	Dist.-Unattended	115.00	12.00	
23	Mobile Unit #4, Milton	Dist.-Unattended	115.00	12.00	
24	Holiday, Panama City	Dist-Unattended	115.00	12.00	
25	Milligan, Crestview	Dist-Unattended	115.00	12.00	
26	Caryville	Dist - Unattended	115.00	12.00	
27	Ponce de Leon	Dist - Unattended	115.00	12.00	
28	Highland City	Trans - Unattended	230.00	18.00	
29		Trans - Unattended	230.00	115.00	
30	Antioch	Dist - Unattended	230.00	12.00	
31	Appalachee	Dist - Unattended	115.00	12.00	
32	Mobile Unit #5, Pensacola	Dist - Unattended	230.00	12.00	
33	Century	Dist - Unattended	46.00	12.00	
34	Laurel Hill	Dist - Unattended	46.00	12.00	
35	Paxton	Dist - Unattended	46.00	12.00	
36	Santa Rosa	Trans - Unattended	230.00	115.00	
37	Blue Indigo	Generating Plant	115.00	34.50	
38	Smith Unit 3	Generating Plant	230.00	18.00	
39		Generating Plant	230.00	4.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
70	2					1
28	1					2
40	1	1				3
96	3					4
28	1					5
28	1					6
224	1					7
400	1					8
51	4					9
16	1					10
400	1	1				11
40	1					12
34	1					13
56	2					14
10	1					15
40	1					16
40	1	3				17
11	1					18
85	2					19
560	2					20
13	1					21
28	1					22
45	1					23
28	1					24
11	1					25
11	1					26
11	1					27
100	1	1				28
400	1					29
28	1					30
10	1					31
31	1					32
13	3	1				33
1	3					34
6	3	1				35
400	1					36
85	1					37
680	2					38
45	2					39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transfer of Information Technology Capital Support	700 Universe, LLC	234	22,190,186
3	Goods and Services Received	Florida Power and Light Company	See detail	101,685,598
4	Goods and Services Received	NextEra Energy Resources, LLC	See detail	3,236,885
5	Goods and Services Received	NextEra Energy, Inc.	See detail	6,270,648
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Services Provided to FPL	Florida Power and Light Company	See detail	5,774,752
22				
23				
24				
25				
26				
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28				
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41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

Corporate Services Charge	Account	923	\$ 13,645,422
Integration Services	Account	426	78,631
Corporate Services Received	Account	923	22,241
Corporate Services Received	Account	234	9,720
Customer Service Support	Account	903	156,655
Customer Service Support	Account	905	92,913
Customer Service Support	Account	907	8,416
Customer Service Support	Account	908	11,932
Customer Service Support	Account	234	20,329
Solar Development Support	Account	234	366,086
Energy Marketing & Trading - Systems Support	Account	923	90,091
Engineering & Construction Services	Account	234	1,298,626
Executive Support	Account	923	374,586
General Counsel Services	Account	923	200,520
Corporate Finance Support	Account	923	1,441,345
Corporate Finance Support	Account	925	525,837
Corporate Finance Support	Account	928	8,553
Corporate Finance Support	Account	234	1,854,052
Human Resources & Corporate Real Estate Services	Account	923	167,916
Human Resources & Corporate Real Estate Services	Account	935	2,554
Human Resources & Corporate Real Estate Services	Account	234	7,783,537
Information Management Services	Account	923	7,517,874
Information Management Services	Account	234	54,466,100
Integrated Supply Chain Support	Account	923	72,277
Integrated Supply Chain Support	Account	234	294,978
Internal Audit Services	Account	923	113,351
Marketing & Communications Support	Account	923	1,936
Power Delivery Support	Account	556	162,833
Power Delivery Support	Account	560	18,696
Power Delivery Support	Account	566	3,954
Power Delivery Support	Account	568	8,568
Power Delivery Support	Account	580	2,401
Power Delivery Support	Account	583	1,302
Power Delivery Support	Account	588	22,182
Power Delivery Support	Account	590	1,999
Power Delivery Support	Account	591	1,302
Power Delivery Support	Account	596	537
Power Delivery Support	Account	234	6,993,784
Power Delivery Support	Account	234	615,869
Power Generation Support	Account	506	505,332
Power Generation Support	Account	512	14,690
Power Generation Support	Account	513	24,652
Power Generation Support	Account	546	137,943
Power Generation Support	Account	553	45,540
Power Generation Support	Account	554	5,166
Power Generation Support	Account	935	849
Power Generation Support	Account	234	1,955,797
Purchase of asset/inventory	Account	234	502,837
Regulatory Affairs Support	Account	923	138
Regulatory Affairs Support	Account	426	138

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Space & Furniture Billing	Account	234	32,611
			\$ 101,685,598

Schedule Page: 429 Line No.: 4 Column: d

Engineering & Construction Services	Account	234	\$ 1,080,860
General Counsel Services	Account	923	99,200
Corporate Services Received	Account	923	488
Corporate Finance Support	Account	923	208,538
Human Resources Services	Account	923	19,800
Information Management Services	Account	923	1,153
Information Management Services	Account	234	1,377,300
Integrated Supply Chain Support	Account	234	23,105
Power Generation Support	Account	506	14,019
Power Generation Support	Account	546	9,088
Power Generation Support	Account	234	264,772
Power Delivery Support	Account	588	19,800
Power Delivery Support	Account	234	118,762
			<u>\$ 3,236,885</u>

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Reimbursement for solar panel downpayment	Account	234	\$ 6,249,457
Corporate Services Received	Account	923	\$ 5,277
Aviation Services	Account	234	15,914
			<u>\$ 6,270,648</u>

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Engineering & Construction Services	Account	146	\$ 685,502
Development Services	Account	146	161,613
Information Management Services	Account	146	3,706,366
Corporate Finance Support	Account	146	1,423
Power Generation Support	Account	146	28,316
Sale of asset/inventory	Account	146	244,970
Solar Development Support	Account	146	916,562
Transfer of Option Payment	Account	146	30,000
			<u>\$ 5,774,752</u>

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF GULF POWER COMPANY

(Unless otherwise noted address for all is 700 Universe Blvd, Juno Beach, FL 33408)

Robo, James L. - Director and Chairman of the Board

700 Universe, LLC - President and Chief Executive Officer
ClearSky Power & Technology Fund I LLC - Member
ClearSky Power & Technology Fund II LLC - Member
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Executive Officer
Florida Power & Light Company - Director and Chairman of the Board
FPL Investments, LLC - President
Mendocino Capital, LLC - Vice President
NEE Acquisition Sub I, LLC - Chief Executive Officer
NEE Acquisition Sub II, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Capital Holdings, Inc. - Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC - Vice President
NextEra Energy Foundation, Inc. - Director; Chairman of the Board
NextEra Energy, Inc. - Director; Chairman of the Board; President and Chief Executive Officer; Executive Committee Chairman
NextEra Energy Partners GP, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Partners, LP - Chairman of the Board and Chief Executive Officer
Surry Capital LLC - Member, Board of Managers
T & D Equity Acquisition, LLC - Chief Executive Officer
WSS Acquisition Company - Director; Chairman of the Board and Chief Executive Officer
JB Hunt Transportation, Inc. - Director (P.O. Box 130, Lowell, AR 72745)

Santos, Marlene M. - Director and President

Florida Power & Light Company - Vice President (effective 3/1/2019); Vice President, Customer Service (through 3/1/2019)
Gulf Power Economic Development Fund, Inc. - Director; Chairperson
Gulf Power Foundation, Inc. - Trustee; Chairperson
Pivotal Utility Holdings, Inc. - Vice President, Customer Service

Silagay, Eric E. - Director

Florida Power & Light Company - Director, President and Chief Executive Officer
NextEra Energy Foundation, Inc. - Director, President and Treasurer
Enterprise Florida, Inc. - Director (800 N. Magnolia Ave, Suite 1100, Orlando, FL 32803)
Florida Chamber of Commerce - Director (136 S. Bronough Street, Tallahassee, FL 32301)
The Florida Council of 100, Inc. - Director (400 North Tampa Street, Suite 1010, Tampa, FL 33602)
State University System of Florida - Board of Governors (325 West Gaines Street, Suite 1614 Tallahassee, FL 32399)
U.S. Chamber of Commerce - Director (1615 H Street, NW, Washington, DC 20062)

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Ketchum, John W. - Director (through 3/1/2019)

700 Universe, LLC - Vice President and Chief Financial Officer
ClearSky Power & Technology Fund I LLC - Member, Board of Managers
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
FPL Recovery Funding LLC - President
Florida Power & Light Company - Director, Executive Vice President, Finance and Chief Financial Officer
MBWGD Holdings, LLC - President
MBWGD Investments, LLC - President
Mendocino Capital, LLC - Vice President
NEP Renewables Holdings II, LLC - President
NEP Renewables II, LLC - President
NEP US SellCo II, LLC - President
NextEra Energy, Inc. - Executive Vice President-Finance and Chief Financial Officer
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance and Chief Financial Officer
NextEra Energy Foundation, Inc. - Director and Vice President
NextEra Energy Operating Partners GP, LLC - Vice President
NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP - Director, Chief Financial Officer
Palms Insurance Company, Limited - Director
Surry Capital LLC - Member-Board of Managers
T & D Equity Acquisition, LLC - Chief Financial Officer
WSS Acquisition Company - Chief Financial Officer

Seeley, W. Scott - Corporate Secretary

237 State Route 96 Site 1, LLC - Assistant Secretary
237 State Route 96 Site 2, LLC - Assistant Secretary
4263766 Canada Inc. - Secretary
45 North Solar, LLC - Assistant Secretary
700 Universal, S. de R.L. de C.V. - Secretary
700 Universe II, LLC - Member; Vice President & Corporate Secretary
700 Universe, LLC - Secretary
Adelanto Solar Funding, LLC - Assistant Secretary
Adelanto Solar Holdings, LLC - Assistant Secretary
Adelanto Solar II, LLC - Assistant Secretary
Adelanto Solar, LLC - Assistant Secretary
Alandco I, Inc. - Director; Secretary
Alandco Inc. - Director; Secretary
Alandco/Cascade, Inc. - Director; Secretary
ALDH Realty Holdings, LLC - Assistant Secretary
Altamont Power LLC - Assistant Secretary
Alton Leigh Investments, LLC - Assistant Secretary
Amite Solar, LLC - Assistant Secretary
Antelope Gap Wind, LLC - Assistant Secretary
Apple Tree Knot, LLC - Assistant Secretary
Appleseed Solar, LLC - Assistant Secretary
Aquila Holdings LP, ULC - Secretary
Aquila LP, ULC - Secretary
Aries Solar Holding, LLC - Assistant Secretary
Arlington Energy Center I, LLC - Assistant Secretary
Arlington Energy Center II, LLC - Assistant Secretary
Arlington Solar, LLC - Assistant Secretary
Armadillo Flats Wind Project, LLC - Assistant Secretary
Armijo HS Solar, LLC - Assistant Secretary
Ashtabula Wind I, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Ashtabula Wind II, LLC - Assistant Secretary
Ashtabula Wind III, LLC - Assistant Secretary
Ashtabula Wind IV, LLC - Assistant Secretary
Ashtabula Wind, LLC - Assistant Secretary
Avocet Solar, LLC - Assistant Secretary
BAC Investment Corp. - Assistant Secretary
Backbone Mountain Energy Storage, LLC - Assistant Secretary
Baldwin Wind Energy, LLC - Assistant Secretary
Baldwin Wind Holdings, LLC - Assistant Secretary
Baldwin Wind, LLC - Assistant Secretary
Barrett Repowering, LLC - Assistant Secretary
Battersea Solar LP, ULC - Secretary
Battery Testing and Modeling, LLC - Assistant Secretary
Baxley Solar, LLC - Assistant Secretary
Bayhawk Wind Funding, LLC - Assistant Secretary
Bayhawk Wind Holdings, LLC - Assistant Secretary
Bayhawk Wind SellCo, LLC - Assistant Secretary
Bayhawk Wind, LLC - Assistant Secretary
Bayswater Peaking Facility, LLC - Assistant Secretary
BCSD Solar, LLC - Assistant Secretary
Beech Hill Solar, LLC - Assistant Secretary
Beechwood Split, LLC - Assistant Secretary
Bell Ridge Solar, LLC - Assistant Secretary
Bellefonte Solar, LLC - Assistant Secretary
Bellflower-Lenoir Solar, LLC - Assistant Secretary
Beltran Solar, LLC - Assistant Secretary
Belvoir Ranch Wind, LLC - Assistant Secretary
Big Blue Nebraska Wind, LLC - Assistant Secretary
Bison Wind Holdings, LLC - Assistant Secretary
Bison Wind Investments, LLC - Assistant Secretary
Bison Wind Portfolio, LLC - Assistant Secretary
Bison Wind, LLC - Assistant Secretary
Black Hill Point Energy Center, LLC - Assistant Secretary
Black Water Tea, LLC - Assistant Secretary
Blackburn Solar, LLC - Assistant Secretary
Blackwell Wind, LLC - Assistant Secretary
Blandford Sun, LLC - Assistant Secretary
Blue Granite Development, LLC - Assistant Secretary
Blue Heron Land Associates, LLC - Assistant Secretary
Blue Ridge Solar, LLC - Assistant Secretary
Blue Summit Generation Tie, LLC - Assistant Secretary
Blue Summit II Wind, LLC - Assistant Secretary
Blue Summit III Wind, LLC - Assistant Secretary
Blue Summit Interconnection, LLC - Assistant Secretary
Blue Summit Storage, LLC - Assistant Secretary
Blue Summit Wind III Funding, LLC - Assistant Secretary
Blue Summit Wind, LLC - Assistant Secretary
Blue Wind Holdings, LLC - Assistant Secretary
Bluebell Solar II, LLC - Assistant Secretary
Bluebell Solar, LLC - Assistant Secretary
Blythe Energy Storage II, LLC - Assistant Secretary
Blythe Energy Storage III, LLC - Assistant Secretary
Blythe Solar 110, LLC - Assistant Secretary
Blythe Solar Funding II, LLC - Assistant Secretary
Blythe Solar Funding, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company
For the Year Ended December 31, 2019

Blythe Solar Holdings II, LLC - Assistant Secretary
Blythe Solar Holdings III-IV, LLC - Assistant Secretary
Blythe Solar Holdings, LLC - Assistant Secretary
Blythe Solar II, LLC - Assistant Secretary
Blythe Solar III, LLC - Assistant Secretary
Blythe Solar IV, LLC - Assistant Secretary
Boggy Branch Solar, LLC - Assistant Secretary
Bonita Wind, LLC - Assistant Secretary
Borderlands Wind, LLC - Assistant Secretary
Bornish Wind BC Holdings, ULC - Secretary
Bornish Wind Funding GP, LLC - Assistant Secretary
Bornish Wind GP, LLC - Assistant Secretary
Boulevard Associates, LLC - Assistant Secretary
Boulevard Gas Associates, LLC - Assistant Secretary
Brady Interconnection, LLC - Assistant Secretary
Brady Wind II, LLC - Assistant Secretary
Brady Wind, LLC - Assistant Secretary
Breckinridge Wind Class A Holdings, LLC - Assistant Secretary
Breckinridge Wind Funding, LLC - Assistant Secretary
Breckinridge Wind Holdings, LLC - Assistant Secretary
Breckinridge Wind Project, LLC - Assistant Secretary
Brokaw Solar, LLC - Assistant Secretary
Bronco Plains Wind, LLC - Assistant Secretary
Brookview Solar I, LLC - Assistant Secretary
BSGA Gas Producing, LLC - Assistant Secretary
BTAC Holdingz, LLC - Assistant Secretary
Buena Vista Energy Center II, LLC - Assistant Secretary
Buena Vista Energy Center, LLC - Assistant Secretary
Buffalo Jump Wind, LLC - Assistant Secretary
Buffalo Ridge Wind Energy, LLC - Assistant Secretary
Buffalo Ridge Wind, LLC - Assistant Secretary
Buffalo Trail Solar LP, ULC - Secretary
Burke Wind Interconnection, LLC - Assistant Secretary
Burton Hill Solar, LLC - Assistant Secretary
Butler Ridge Wind Energy Center, LLC - Assistant Secretary
CA BTM Energy Storage, LLC - Assistant Secretary
CA Energy Storage Holdings, LLC - Assistant Secretary
Cabo Solar Farm, LLC - Assistant Secretary
CalCity Solar I LLC - Assistant Secretary
Caldwell Solar 1, LLC - Assistant Secretary
Callahan Wind Divide, LLC - Assistant Secretary
Callahan Wind, LLC - Assistant Secretary
Cap Ridge Interconnection, LLC - Assistant Secretary
Cap Ridge Wind I, LLC - Assistant Secretary
Cap Ridge Wind II, LLC - Assistant Secretary
Cap Ridge Wind III, LLC - Assistant Secretary
Cap Ridge Wind IV, LLC - Assistant Secretary
Capricorn Bell Interconnection, LLC - Assistant Secretary
Capricorn Ridge Power Seller, LLC - Assistant Secretary
Capricorn Ridge Wind Holdings, LLC - Assistant Secretary
Capricorn Ridge Wind II, LLC - Assistant Secretary
Capricorn Ridge Wind, LLC - Assistant Secretary
Cardinal Solar, LLC - Assistant Secretary
Carousel Wind Farm, LLC - Assistant Secretary
Carousel Wind Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Carousel Wind II, LLC - Assistant Secretary
Carpenter Creek Wind, LLC - Assistant Secretary
Casa Mesa Wind Investments, LLC - Assistant Secretary
Casa Mesa Wind, LLC - Assistant Secretary
Cattle Ridge Wind Farm, LLC - Assistant Secretary
Cattle Ridge Wind Holdings, LLC - Assistant Secretary
Cattle Run, LLC - Assistant Secretary
Cedar Bay Cogeneration, LLC - Secretary
Cedar Bay Holdings, LLC - Secretary
Cedar Bluff Wind, LLC - Assistant Secretary
Cedar II Power, LLC - Secretary
Cedar River Transmission, LLC - Assistant Secretary
Cedar Springs Transmission LLC - Assistant Secretary
Cedar Springs Wind Holdings, LLC - Assistant Secretary
Cedar Springs Wind III, LLC - Assistant Secretary
Cedar Springs Wind, LLC - Assistant Secretary
Centennial Wind Class B, LLC - Assistant Secretary
Centennial Wind Funding, LLC - Assistant Secretary
Centennial Wind Holdings, LLC - Assistant Secretary
Centennial Wind, LLC - Assistant Secretary
Central States Wind Holdings, LLC - Assistant Secretary
Central States Wind, LLC - Assistant Secretary
Chariot Solar, LLC - Assistant Secretary
Charlie Creek Wind Farm LLC - Assistant Secretary
Chaves County Solar Holdings, LLC - Assistant Secretary
Chaves County Solar II Holdings, LLC - Assistant Secretary
Chaves County Solar II, LLC - Assistant Secretary
Chaves County Solar, LLC - Assistant Secretary
Cherry Ridge Solar, LLC - Assistant Secretary
Cherrywood Solar I, LLC - Assistant Secretary
Cherrywood Solar II, LLC - Assistant Secretary
Chesapeake Solar Project, LLC - Assistant Secretary
Cheshire Solar LLC - Assistant Secretary
Cheyenne Wind Holdings, LLC - Assistant Secretary
Cheyenne Wind, LLC - Assistant Secretary
Chicot Solar Holdings, LLC - Assistant Secretary
Chicot Solar, LLC - Assistant Secretary
Chinook Solar, LLC - Assistant Secretary
Chugwater Wind, LLC - Assistant Secretary
Cimarron Wind Energy Holdings II, LLC - Assistant Secretary
Cimarron Wind Energy Holdings, LLC - Assistant Secretary
Cimarron Wind Energy, LLC - Assistant Secretary
Clarabelle I Solar LP, ULC - Secretary
Clarabelle II Solar LP, ULC - Secretary
Clarabelle III Solar LP, ULC - Secretary
Clearwater Energy Resources LLC - Assistant Secretary
Clearwater Wind Holdings, LLC - Assistant Secretary
Coldwater Creek Wind Energy, LLC - Assistant Secretary
Colwich Solar, LLC - Assistant Secretary
Common Unit Holdings, LLC - Assistant Secretary
Constitution Solar, LLC - Assistant Secretary
Contra Costa Capital, LLC - Assistant Secretary
Cool Springs Solar, LLC - Assistant Secretary
Coolidge Solar I, LLC - Assistant Secretary
Corby Energy Storage, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Cordukes Solar LP, ULC - Secretary
Core Solar SPV VII, LLC - Assistant Secretary
Core Solar SPV XIX, LLC - Assistant Secretary
Cortland Energy Center, LLC - Assistant Secretary
Costigan Wind LP, ULC - Secretary
Cottonwood Wind Project Holdings, LLC - Assistant Secretary
Cottonwood Wind Project, LLC - Assistant Secretary
County Line Solar, LLC - Assistant Secretary
CP II CAD Holdings LP GP, LLC - Assistant Secretary
CP II Funding GP, LLC - Assistant Secretary
CP II Holdings LP, ULC - Secretary
Crowder Wind, LLC - Assistant Secretary
Crowned Ridge Interconnection, LLC - Assistant Secretary
Crowned Ridge Wind II, LLC - Assistant Secretary
Crowned Ridge Wind, LLC - Assistant Secretary
Crystal Lake Wind Energy I, LLC - Assistant Secretary
Crystal Lake Wind Energy II, LLC - Assistant Secretary
Crystal Lake Wind II, LLC - Assistant Secretary
Crystal Lake Wind III, LLC - Assistant Secretary
Crystal Lake Wind, LLC - Assistant Secretary
Cypress Solar Energy, LLC - Assistant Secretary
Dallas County Solar, LLC - Assistant Secretary
Data Center Logistics, LLC - Vice President & Secretary
Davenport Solar, LLC - Assistant Secretary
Dawn Land Solar, LLC - Assistant Secretary
Day County Wind I, LLC - Assistant Secretary
Day County Wind II, LLC - Assistant Secretary
Day County Wind, LLC - Assistant Secretary
Decatur Solar Energy Center, LLC - Assistant Secretary
Delaware Mountain Wind Farm, LLC - Assistant Secretary
Desert Peak Energy Center, LLC - Assistant Secretary
Desert Sunlight 250, LLC - Assistant Secretary
Desert Sunlight 300, LLC - Assistant Secretary
Desert Sunlight Holdings, LLC - Assistant Secretary
DG 1 Acquisition Co., LLC - Assistant Secretary
DG 1, LLC - Assistant Secretary
DG Amaze New Jersey, LLC - Assistant Secretary
DG Amaze, LLC - Assistant Secretary
DG AMP Solar, LLC - Assistant Secretary
DG Bethlehem Solar, LLC - Assistant Secretary
DG BP Solar One, LLC - Assistant Secretary
DG Burlington New Jersey, LLC - Assistant Secretary
DG California Solar, LLC - Assistant Secretary
DG Camden, LLC - Assistant Secretary
DG Central 1, LLC - Assistant Secretary
DG Central NJ Solar, LLC - Assistant Secretary
DG Cherry Hill, LLC - Assistant Secretary
DG Clean Energy Solutions, LLC - Assistant Secretary
DG Colorado Solar, LLC - Assistant Secretary
DG Connecticut Solar II, LLC - Assistant Secretary
DG Connecticut Solar, LLC - Assistant Secretary
DG Development & Acquisition, LLC - Assistant Secretary
DG Edison New Jersey, LLC - Assistant Secretary
DG Florham Park Solar, LLC - Assistant Secretary
DG Georgia Solar II, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

DG Georgia Solar, LLC - Assistant Secretary
DG GSA Solar, LLC - Assistant Secretary
DG Harvest Solar, LLC - Assistant Secretary
DG HD Hawaii, LLC - Assistant Secretary
DG Illinois Solar, LLC - Assistant Secretary
DG Irvine Solar I, LLC - Assistant Secretary
DG LF Portfolio 2020, LLC - Assistant Secretary
DG LF Solar, LLC - Assistant Secretary
DG Linden New Jersey, LLC - Assistant Secretary
DG MAC 1, LLC - Assistant Secretary
DG Maine CS, LLC - Assistant Secretary
DG Maine Solar, LLC - Assistant Secretary
DG Massachusetts Solar, LLC - Assistant Secretary
DG Minnesota CS II, LLC - Assistant Secretary
DG Minnesota CSG 1, LLC - Assistant Secretary
DG Minnesota CSG, LLC - Assistant Secretary
DG MN CSG Holdings, LLC - Assistant Secretary
DG Monmouth, LLC - Assistant Secretary
DG Nebraska Energy Storage, LLC - Assistant Secretary
DG New Jersey CS, LLC - Assistant Secretary
DG New Jersey Solar II, LLC - Assistant Secretary
DG New Jersey Solar, LLC - Assistant Secretary
DG New Mexico Solar, LLC - Assistant Secretary
DG New York CS II, LLC - Assistant Secretary
DG New York CS, LLC - Assistant Secretary
DG New York Energy Storage, LLC - Assistant Secretary
DG New York Solar, LLC - Assistant Secretary
DG Newark, LLC - Assistant Secretary
DG NF Central 1, LLC - Assistant Secretary
DG NF MAC 1, LLC - Assistant Secretary
DG NF Northeast 1, LLC - Assistant Secretary
DG NF West 1, LLC - Assistant Secretary
DG Northeast 1, LLC - Assistant Secretary
DG Northeast Solar II, LLC - Assistant Secretary
DG Northeast Solar III, LLC - Assistant Secretary
DG Northeast Solar, LLC - Assistant Secretary
DG Oregon CS I, LLC - Assistant Secretary
DG PCNJ, LLC - Assistant Secretary
DG Pearl City, LLC - Assistant Secretary
DG Pennsylvania Solar, LLC - Assistant Secretary
DG Portfolio 2019 Holdings, LLC - Assistant Secretary
DG Portfolio 2019, LLC - Assistant Secretary
DG Project Construction Co., LLC - Assistant Secretary
DG Residential Acquisition Co., LLC - Assistant Secretary
DG Rhode Island Solar, LLC - Assistant Secretary
DG Somerdale Solar, LLC - Assistant Secretary
DG South Carolina Solar, LLC - Assistant Secretary
DG Southwest Solar Portfolio 2019, LLC - Assistant Secretary
DG SUNY Solar 1, LLC - Assistant Secretary
DG Texas Solar, LLC - Assistant Secretary
DG Vermont Solar, LLC - Assistant Secretary
DG Waipio, LLC - Assistant Secretary
DG Walnut Creek, LLC - Assistant Secretary
DG West 1, LLC - Assistant Secretary
DG Willowbrook, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

DG Woodbury Solar, LLC - Assistant Secretary
DG Woodland, LLC - Assistant Secretary
Diamondback Solar, LLC - Assistant Secretary
Dickinson Solar, LLC - Assistant Secretary
Distributed Energy Storage Associates, LLC - Assistant Secretary
Dodge County Wind, LLC - Assistant Secretary
Dodge Flat Solar, LLC - Assistant Secretary
Dogwood Wind Development, LLC - Assistant Secretary
Dogwood Wind Funding II, LLC - Assistant Secretary
Dogwood Wind Funding, LLC - Assistant Secretary
Dogwood Wind Holdings, LLC - Assistant Secretary
Dogwood Wind, LLC - Assistant Secretary
Dogwood-Newberry Solar, LLC - Assistant Secretary
Dooly Solar, LLC - Assistant Secretary
Dothan Solar, LLC - Assistant Secretary
Double Hook Realty, LLC - Assistant Secretary
Dougherty County Solar LLC - Assistant Secretary
Duane Arnold Solar, LLC - Assistant Secretary
Dunn Wind, LLC - Assistant Secretary
E. Goenner Community Solar LLC - Assistant Secretary
Eagle Crest Energy Acquisitions, LLC - Assistant Secretary
Eagle Crest Energy Company - Assistant Secretary
EarthEra, LLC - Assistant Secretary
East Durham Wind BC Holdings, ULC - Secretary
East Durham Wind Funding GP, LLC - Assistant Secretary
East Durham Wind GP, LLC - Assistant Secretary
East Durham Wind GP, ULC - Assistant Secretary
East Light Energy Center, LLC - Assistant Secretary
East Point Energy Center, LLC - Assistant Secretary
EFH Merger Co., LLC - Secretary
Eight Point Wind, LLC - Assistant Secretary
Elk City II Wind Holdings, LLC - Assistant Secretary
Elk City II Wind, LLC - Assistant Secretary
Elk City Renewables II, LLC - Assistant Secretary
Elk City Wind Holdings III, LLC - Assistant Secretary
Elk City Wind Holdings, LLC - Assistant Secretary
Elk City Wind III, LLC - Assistant Secretary
Elk City Wind, LLC - Assistant Secretary
Ellwood Energy Center, LLC - Assistant Secretary
Elmira Energy Storage GP, LLC - Assistant Secretary
Elmira Energy Storage LP, ULC - Secretary
Elmsthorpe Wind LP, ULC - Secretary
Elora Solar, LLC - Assistant Secretary
EMB Investments, Inc. - President; Secretary; Assistant Secretary
Emmons-Logan Wind Class A Holdings, LLC - Assistant Secretary
Emmons-Logan Wind Funding, LLC - Assistant Secretary
Emmons-Logan Wind Holdings, LLC - Assistant Secretary
Emmons-Logan Wind II, LLC - Assistant Secretary
Emmons-Logan Wind Interconnection, LLC - Assistant Secretary
Emmons-Logan Wind Portfolio, LLC - Assistant Secretary
Emmons-Logan Wind, LLC - Assistant Secretary
Endeavor Wind I, LLC - Assistant Secretary
Endeavor Wind II, LLC - Assistant Secretary
Energy Storage Holdings, LLC - Assistant Secretary
Energy Storage Projects (Distributed), LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Energy Storage Projects (Utility), LLC - Assistant Secretary
Energy Storage Systems Holdings, LLC - Assistant Secretary
Enfield Solar, LLC - Assistant Secretary
Ensign Wind, LLC - Assistant Secretary
ESI Altamont Acquisitions, Inc. - Assistant Secretary
ESI Bay Area GP, Inc. - Assistant Secretary
ESI Bay Area, Inc. - Assistant Secretary
ESI California Holdings, Inc. - Assistant Secretary
ESI Energy, LLC - Assistant Secretary
ESI Mojave LLC - Assistant Secretary
ESI Mojave, Inc. - Assistant Secretary
ESI Northeast Energy GP, Inc. - Assistant Secretary
ESI Northeast Energy GP, LLC - Assistant Secretary
ESI Northeast Energy LP, LLC - Assistant Secretary
ESI Northeast Fuel Management, Inc. - Assistant Secretary
ESI Sierra, Inc. - Assistant Secretary
ESI Tehachapi Acquisitions, Inc. - Assistant Secretary
ESI Tractebel Urban Renewal Corporation - Assistant Secretary
ESI Vansycle GP, Inc. - Assistant Secretary
ESI Vansycle LP, Inc. - Assistant Secretary
ESI VG IV, LLC - Assistant Secretary
ESI West Texas Energy LP, LLC - Assistant Secretary
ESI West Texas Energy, Inc. - Assistant Secretary
EV Battery Storage, LLC - Assistant Secretary
EW Solar, LLC - Assistant Secretary
Excelsior Energy Center, LLC - Assistant Secretary
Fairfield HS Solar, LLC - Assistant Secretary
Fairfield Solar II, LLC - Assistant Secretary
Fairfield Solar, LLC - Assistant Secretary
Farmington Solar, LLC - Assistant Secretary
Finchville Tpke LLC - Assistant Secretary
Firewheel Holdings, LLC - Assistant Secretary
Firewheel Transmission, LLC - Assistant Secretary
Firewheel Wind Energy A1, LLC - Assistant Secretary
Firewheel Wind Energy, LLC - Assistant Secretary
First State Solar, LLC - Assistant Secretary
Fish Springs Ranch Solar, LLC - Assistant Secretary
Flat Fork Solar, LLC - Assistant Secretary
Florence Solar, LLC - Assistant Secretary
Florida Power & Light Company - Vice President, Compliance & Corporate Secretary
Florida Renewable Partners, LLC - Assistant Secretary
Florida Southeast Connection, LLC - Assistant Secretary
FN Investments, LLC - Secretary
Fort Calhoun Community Solar, LLC - Assistant Secretary
Fortuna GP, LLC - Assistant Secretary
FPL Energy American Wind Holdings, LLC - Assistant Secretary
FPL Energy American Wind, LLC - Assistant Secretary
FPL Energy Burleigh County Wind, LLC - Assistant Secretary
FPL Energy Cape, LLC - Assistant Secretary
FPL Energy Cowboy Wind, LLC - Assistant Secretary
FPL Energy Green Power Wind, LLC - Assistant Secretary
FPL Energy Hancock County Wind, LLC - Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC - Assistant Secretary
FPL Energy Illinois Wind, LLC - Assistant Secretary
FPL Energy Mason LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

FPL Energy Mojave Operating Services, LLC - Assistant Secretary
FPL Energy Montezuma Wind, LLC - Assistant Secretary
FPL Energy Morwind, LLC - Assistant Secretary
FPL Energy Mower County, LLC - Assistant Secretary
FPL Energy National Wind Holdings, LLC - Assistant Secretary
FPL Energy National Wind Investments, LLC - Assistant Secretary
FPL Energy National Wind Portfolio, LLC - Assistant Secretary
FPL Energy National Wind, LLC - Assistant Secretary
FPL Energy New Mexico Holdings, LLC - Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC - Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC - Assistant Secretary
FPL Energy New Mexico Wind II, LLC - Assistant Secretary
FPL Energy New Mexico Wind, LLC - Assistant Secretary
FPL Energy New York, LLC - Assistant Secretary
FPL Energy North Dakota Wind II, LLC - Assistant Secretary
FPL Energy North Dakota Wind, LLC - Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC - Assistant Secretary
FPL Energy Oklahoma Wind, LLC - Assistant Secretary
FPL Energy Oliver Wind I, LLC - Assistant Secretary
FPL Energy Oliver Wind II, LLC - Assistant Secretary
FPL Energy Pecos Wind I, LLC - Assistant Secretary
FPL Energy Pecos Wind II, LLC - Assistant Secretary
FPL Energy Post Wind GP, LLC - Assistant Secretary
FPL Energy Post Wind LP, LLC - Assistant Secretary
FPL Energy Rockaway Peaking Facilities, LLC - Assistant Secretary
FPL Energy SEGS III-VII GP, LLC - Assistant Secretary
FPL Energy SEGS III-VII LP, LLC - Assistant Secretary
FPL Energy Services, Inc. - Secretary
FPL Energy Solar Partners III-VII, LLC - Assistant Secretary
FPL Energy Sooner Wind, LLC - Assistant Secretary
FPL Energy South Dakota Wind, LLC - Assistant Secretary
FPL Energy Spruce Point LLC - Assistant Secretary
FPL Energy Stateline Holdings, L.L.C. - Assistant Secretary
FPL Energy Stateline II Holdings, LLC - Assistant Secretary
FPL Energy Stateline II, Inc. - Assistant Secretary
FPL Energy Texas Keir, LLC - Assistant Secretary
FPL Energy Texas Wind Marketing, LLC - Assistant Secretary
FPL Energy Texas, LLC - Assistant Secretary
FPL Energy Tyler Texas LP, LLC - Assistant Secretary
FPL Energy Upton Wind I, LLC - Assistant Secretary
FPL Energy Upton Wind II, LLC - Assistant Secretary
FPL Energy Upton Wind III, LLC - Assistant Secretary
FPL Energy Upton Wind IV, LLC - Assistant Secretary
FPL Energy Vansycle L.L.C. - Assistant Secretary
FPL Energy VG Wind, LLC - Assistant Secretary
FPL Energy Wind Financing, LLC - Assistant Secretary
FPL Energy Wind Funding Holdings, LLC - Assistant Secretary
FPL Energy Wind Funding, LLC - Assistant Secretary
FPL Energy Wyman IV LLC - Assistant Secretary
FPL Energy Wyman LLC - Assistant Secretary
FPL Enersys, Inc. - Secretary
FPL Group International, Inc. - Assistant Secretary
FPL Historical Museum, Inc. - Secretary
FPL Investments, LLC - Assistant Secretary
FPL ReadPower, LLC - Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

FPL Services, LLC - Secretary
FPL Smart Services, LLC - Secretary
FPLE Texas Wind I, LLC - Assistant Secretary
Frontier Utilities Intermediate Holding Company, LLC - Assistant Secretary
Frontier Utilities Northeast LLC - Assistant Secretary
Frontier Utilities, LLC - Assistant Secretary
FRP Columbia County Solar, LLC - Assistant Secretary
FRP Gadsden County Solar, LLC - Assistant Secretary
FRP Gilchrist County Solar, LLC - Assistant Secretary
FRP Putnam County Solar, LLC - Assistant Secretary
FSC Pipeline Holdings, LLC - Assistant Secretary
Fusion Solar, LLC - Assistant Secretary
Gage Wind, LLC - Assistant Secretary
Garden City Solar, LLC - Assistant Secretary
Garden Plain Solar, LLC - Assistant Secretary
Garden Wind, LLC - Assistant Secretary
Garnet Energy Center, LLC - Assistant Secretary
Gateway Energy Center Holdings, LLC - Assistant Secretary
Generation Repair and Service, LLC - Assistant Secretary
Genesis Purchaser Holdings, LLC - Assistant Secretary
Genesis Purchaser, LLC - Assistant Secretary
Genesis Solar Funding Holdings, LLC - Assistant Secretary
Genesis Solar Funding, LLC - Assistant Secretary
Genesis Solar Holdings, LLC - Assistant Secretary
Genesis Solar, LLC - Assistant Secretary
Georgia Longleaf Solar 1, LLC - Assistant Secretary
Gexa Energy California, LLC - Assistant Secretary
GEXA Energy GP, LLC - Assistant Secretary
Gexa Energy Solutions, LLC - Assistant Secretary
Ghost Pine Energy Storage LP, ULC - Secretary
Gila Holdings, LLC - Assistant Secretary
Glass Hills Wind Project, LLC - Assistant Secretary
Glennville Solar, LLC - Assistant Secretary
Glenridge Wind LP, ULC - Secretary
Golden Hills Energy Storage, LLC - Assistant Secretary
Golden Hills Interconnection, LLC - Assistant Secretary
Golden Hills North Wind, LLC - Assistant Secretary
Golden Hills Wind, LLC - Assistant Secretary
Golden Sage Solar, LLC - Assistant Secretary
Golden West Power Partners II, LLC - Assistant Secretary
Golden West Power Partners, LLC - Assistant Secretary
Golden West Wind Holdings, LLC - Assistant Secretary
Golden Winds Funding, LLC - Assistant Secretary
Golden Winds Holdings, LLC - Assistant Secretary
Golden Winds, LLC - Assistant Secretary
Goldenrod Solar, LLC - Assistant Secretary
Goleta Grove Energy Storage, LLC - Assistant Secretary
Gopher Energy Storage, LLC - Assistant Secretary
Goshen Wind BC Holdings, ULC - Secretary
Goshen Wind Funding GP, LLC - Assistant Secretary
Goshen Wind GP, LLC - Assistant Secretary
GR Bage (DE), LLC - President; Assistant Secretary
GR Bage (FL), Inc. - Director; President; Assistant Secretary
GR Woodford Properties, LLC - Secretary
Grant County Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Grant Park Wind Farm LLC - Assistant Secretary
Grant Park Wind Holdings, LLC - Assistant Secretary
Gray County Wind Energy, LLC - Assistant Secretary
Gray Sky Investments, LLC - Assistant Secretary
Grazing Yak Solar, LLC - Assistant Secretary
Great Plains Wind Class A Holdings, LLC - Assistant Secretary
Great Plains Wind Funding, LLC - Assistant Secretary
Great Plains Wind Holdings, LLC - Assistant Secretary
Great Plains Wind Portfolio, LLC - Assistant Secretary
Great Plains Wind, LLC - Assistant Secretary
Green Light Wind Holdings, LLC - Assistant Secretary
Green Mountain Storage, LLC - Assistant Secretary
Green Racer Wind Holdings, LLC - Assistant Secretary
Green Racer Wind, LLC - Assistant Secretary
Green Ridge Power LLC - Assistant Secretary
Green Ridge Services LLC - Assistant Secretary
Greensboro Solar Center, LLC - Assistant Secretary
Greenwood Solar I, LLC - Assistant Secretary
GSA Solar, LLC - Assistant Secretary
Gulf Power Economic Development Fund, Inc. - Director; Secretary
Gulf Power Foundation, Inc. - Trustee; Secretary
Hale Wind Energy II, LLC - Assistant Secretary
Hale Wind Energy III, LLC - Assistant Secretary
Hale Wind Energy, LLC - Assistant Secretary
Hancock County Wind, LLC - Assistant Secretary
Hardy Creek Wind, ULC - Assistant Secretary
Harmony Florida Solar, LLC - Assistant Secretary
Harper Lake Company VIII - Assistant Secretary
Hartland North Dakota Wind, LLC - Assistant Secretary
Hartmann Community Solar LLC - Assistant Secretary
Hatch Solar Energy Center I LLC - Assistant Secretary
Hawkeye Power Partners, LLC - Assistant Secretary
HCSD Solar, LLC - Assistant Secretary
Heartland Divide Wind II, LLC - Assistant Secretary
Heartland Divide Wind Project, LLC - Assistant Secretary
Heartland Wind Funding, LLC - Assistant Secretary
Heartland Wind Holding II, LLC - Assistant Secretary
Heartland Wind Holding, LLC - Assistant Secretary
Heartland Wind II, LLC - Assistant Secretary
Heartland Wind, LLC - Assistant Secretary
Helios NY I, LLC - Assistant Secretary
Helix Project II, LLC - Assistant Secretary
Heritage Wind LP, ULC - Secretary
High Banks Wind, LLC - Assistant Secretary
High Bluff Solar, LLC - Assistant Secretary
High Ground Investments, LLC - Assistant Secretary
High Hills Wind LP, ULC - Secretary
High Lonesome Mesa Investments, LLC - Assistant Secretary
High Lonesome Mesa Wind Holdings, LLC - Assistant Secretary
High Lonesome Mesa Wind, LLC - Assistant Secretary
High Lonesome Mesa, LLC - Assistant Secretary
High Majestic II Funding, LLC - Assistant Secretary
High Majestic II Holdings, LLC - Assistant Secretary
High Majestic II Wind Properties, LLC - Assistant Secretary
High Majestic Interconnection Services, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

High Majestic Wind Energy Center, LLC - Assistant Secretary
High Majestic Wind II, LLC - Assistant Secretary
High Point Wind, LLC - Assistant Secretary
High River Energy Center, LLC - Assistant Secretary
High Tree Solar, LLC - Assistant Secretary
High Winds, LLC - Assistant Secretary
Highgate Solar I, LLC - Assistant Secretary
Hinckley Solar, LLC - Assistant Secretary
HL Solar LLC - Assistant Secretary
HLC IX Company - Assistant Secretary
Hope Energy Center, LLC - Assistant Secretary
Horizon West Transmission, LLC - Vice President & Secretary; Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC - Assistant Secretary
Horse Hollow Generation Tie, LLC - Assistant Secretary
Horse Hollow Wind I, LLC - Assistant Secretary
Horse Hollow Wind II, LLC - Assistant Secretary
Horse Hollow Wind III, LLC - Assistant Secretary
Horse Hollow Wind IV, LLC - Assistant Secretary
Horse Hollow Wind, LLC - Assistant Secretary
Horse Ridge Wind Class A Holdings, LLC - Assistant Secretary
Horse Ridge Wind Funding, LLC - Assistant Secretary
Horse Ridge Wind Holdings, LLC - Assistant Secretary
Horse Ridge Wind Portfolio, LLC - Assistant Secretary
Horse Ridge Wind, LLC - Assistant Secretary
Hubbard Wind, LLC - Assistant Secretary
Huron Wind, LLC - Assistant Secretary
HWFII, LLC - Assistant Secretary
Hyperion IX, Inc. - Assistant Secretary
Hyperion VIII, Inc. - Assistant Secretary
Indian Mesa Wind Farm, LLC - Assistant Secretary
Indian Mesa Wind, LLC - Assistant Secretary
Indian Springs Solar, LLC - Assistant Secretary
Indiantown Cogeneration Funding Corporation - Secretary
Indiantown Cogeneration, L.P. - Secretary
Indigo Plains Solar Funding, LLC - Assistant Secretary
Indigo Plains Solar Holdings, LLC - Assistant Secretary
Indigo Plains Solar, LLC - Assistant Secretary
Inventus Holdings, LLC - Assistant Secretary
Irish Creek Wind, LLC - Assistant Secretary
Iron City Solar, LLC - Assistant Secretary
Jackson Solar Energy, LLC - Assistant Secretary
Jamaica Bay Peaking Facility, LLC - Assistant Secretary
Jasper White Wind, LLC - Assistant Secretary
Javelina Interconnection, LLC - Assistant Secretary
Javelina Wind Class B, LLC - Assistant Secretary
Javelina Wind Energy Holdings, LLC - Assistant Secretary
Javelina Wind Energy II, LLC - Assistant Secretary
Javelina Wind Energy, LLC - Assistant Secretary
Javelina Wind Funding, LLC - Assistant Secretary
Javelina Wind Holdings II, LLC - Assistant Secretary
Javelina Wind Holdings III, LLC - Assistant Secretary
Jefferson County Solar, LLC - Assistant Secretary
J-HAJ Entourage, LLC - Assistant Secretary
Jogee Road LLC - Assistant Secretary
Jones Falls Wetland and Stream Mitigation, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Jordan Creek Wind Farm LLC - Assistant Secretary
Joshua Tree Solar Farm, LLC - Assistant Secretary
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Vice President & Secretary; Assistant Secretary
Ka La Nui Solar, LLC - Assistant Secretary
Keay Brook Energy Center, LLC - Assistant Secretary
Kennebec Solar, LLC - Assistant Secretary
Kepler Energy Storage, LLC - Assistant Secretary
Kerwood Wind BC Holdings, ULC - Secretary
Kerwood Wind Funding GP, LLC - Assistant Secretary
Kerwood Wind GP, LLC - Assistant Secretary
Keystone State Renewables, LLC - Assistant Secretary
Kinderwood Wind Funding, LLC - Assistant Secretary
Kinderwood Wind Holdings, LLC - Assistant Secretary
Kinderwood Wind, LLC - Assistant Secretary
King Mountain Solar, LLC - Assistant Secretary
King Mountain Upton Wind, LLC - Assistant Secretary
Kingman Wind Energy I, LLC - Assistant Secretary
Kingman Wind Energy II, LLC - Assistant Secretary
Kings Park Solar LLC - Assistant Secretary
Kinnick Wind Class A Holdings, LLC - Assistant Secretary
Kinnick Wind Funding, LLC - Assistant Secretary
Kinnick Wind Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio, LLC - Assistant Secretary
Kinnick Wind, LLC - Assistant Secretary
Kitscoty Wind LP, ULC - Secretary
Kola Energy Storage, LLC - Assistant Secretary
Kolach Creek Wind, LLC - Assistant Secretary
Krona Solar Holdings, LLC - Assistant Secretary
KW San Gorgonio Transmission, Inc. - Assistant Secretary
La Frontera Ventures, LLC - Assistant Secretary
La Palma DG Solar, LLC - Assistant Secretary
La Salle County Gas Producing, LLC - Assistant Secretary
Lake Benton Power Partners II, LLC - Assistant Secretary
Lakeco Holding, LLC - Assistant Secretary
Lamar Power Partners II, LLC - Assistant Secretary
Langdon Renewables, LLC - Assistant Secretary
Langdon Wind, LLC - Assistant Secretary
Lapeer-Cortland Solar, LLC - Assistant Secretary
LCSD Solar 1, LLC - Assistant Secretary
LCSD Solar 2, LLC - Assistant Secretary
Lee North, LLC - Assistant Secretary
Legacy Holdings Ventures, LLC - Assistant Secretary
Legacy Renewables Holdings, LLC - Assistant Secretary
Legacy Renewables, LLC - Assistant Secretary
Legends Wind Class B, LLC - Assistant Secretary
Legends Wind Funding, LLC - Assistant Secretary
Legends Wind Holdings, LLC - Assistant Secretary
Legends Wind, LLC - Assistant Secretary
LET Holdings, LLC - Assistant Secretary
Lightstream Solar, LLC - Assistant Secretary
Limon Wind II, LLC - Assistant Secretary
Limon Wind III Funding, LLC - Assistant Secretary
Limon Wind III Holdings, LLC - Assistant Secretary
Limon Wind III, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Limon Wind, LLC - Assistant Secretary
Linear DG, LLC - Assistant Secretary
Little Blue Wind Project, LLC - Assistant Secretary
Live Oak Solar, LLC - Assistant Secretary
Living Skies Solar 10 LP, ULC - Secretary
LMR Solar, LLC - Assistant Secretary
Logan Branch Solar, LLC - Assistant Secretary
Logan Connect LLC - Assistant Secretary
Logan Energy Holdings, LLC - Assistant Secretary
Logan Wind Energy LLC - Assistant Secretary
Logistics DG Solar, LLC - Assistant Secretary
Lone Pine Solar, LLC - Assistant Secretary
Lone Star Transmission Capital, LLC - Assistant Secretary
Lone Star Transmission Holdings, LLC - Assistant Secretary
Lone Star Transmission, LLC - Secretary
Lone Star Wind Holdings, LLC - Assistant Secretary
Lone Star Wind, LLC - Assistant Secretary
Long Branch Solar, LLC - Assistant Secretary
Long Island Energy Generation, LLC - Assistant Secretary
Long Island Energy Storage Holdings, LLC - Assistant Secretary
Long Island Peaker Holdings, LLC - Assistant Secretary
Long Island Solar Holdings, LLC - Assistant Secretary
Longleaf Solar Funding, LLC - Assistant Secretary
Longleaf Solar Holdings, LLC - Assistant Secretary
Longleaf Solar, LLC - Assistant Secretary
Lorenzo Wind, LLC - Assistant Secretary
Loring Solar, LLC - Assistant Secretary
Lotus Energy Center, LLC - Assistant Secretary
Lovington Solar, LLC - Assistant Secretary
Lower Road II LLC - Assistant Secretary
Lower Road III LLC - Assistant Secretary
LSDP 12 LLC - Assistant Secretary
LSE Dorado LLC - Assistant Secretary
LSE Draco LLC - Assistant Secretary
Lucerne Solar, LLC - Assistant Secretary
Luz LP Acquisition, LLC - Assistant Secretary
M Schenectady Solar, LLC - Assistant Secretary
Magnolia State Solar, LLC - Assistant Secretary
Mahogany Solar, LLC - Assistant Secretary
Mammoth Plains Wind Project Holdings, LLC - Assistant Secretary
Mammoth Plains Wind Project, LLC - Assistant Secretary
Mantua Creek Solar, LLC - Assistant Secretary
Mars Energy Storage 1 LLC - Assistant Secretary
Mars Energy Storage 2 LLC - Assistant Secretary
Mars Energy Storage 3 LLC - Assistant Secretary
Mars Energy Storage 4 LLC - Assistant Secretary
Marshall Solar, LLC - Assistant Secretary
Maverick Wind Class A Holdings, LLC - Assistant Secretary
Maverick Wind Funding, LLC - Assistant Secretary
Maverick Wind Holdings, LLC - Assistant Secretary
Maverick Wind Portfolio, LLC - Assistant Secretary
Maverick Wind, LLC - Assistant Secretary
MBWGD Holdings, LLC - Assistant Secretary
MBWGD Investments, LLC - Assistant Secretary
McAdam Wind LP, ULC - Secretary

Affiliation of Officers & Directors

Gulf Power Company
For the Year Ended December 31, 2019

McCoy Energy Storage, LLC - Assistant Secretary
McCoy Solar Funding, LLC - Assistant Secretary
McCoy Solar Holdings, LLC - Assistant Secretary
McCoy Solar, LLC - Assistant Secretary
McElroy Green Marketing, LLC - Assistant Secretary
McKay Wind Class A Holdings, LLC - Assistant Secretary
McKay Wind Funding, LLC - Assistant Secretary
McKay Wind Holdings, LLC - Assistant Secretary
McKay Wind Portfolio, LLC - Assistant Secretary
McKay Wind, LLC - Assistant Secretary
McMullen Road LLC - Assistant Secretary
Meade Pipeline Co LLC - Assistant Secretary
Meade Pipeline Investment Holdings, LLC - Assistant Secretary
Meade Pipeline Investment, LLC - Assistant Secretary
Meadowlark Wind Holdings, LLC - Assistant Secretary
Meadowlark Wind, LLC - Assistant Secretary
Mendocino Capital, LLC - Assistant Secretary
Meridian Wind Energy, LLC - Assistant Secretary
Mesaville Solar, LLC - Assistant Secretary
Meyersdale Storage, LLC - Assistant Secretary
Meyersdale Wind II, LLC - Assistant Secretary
Michigan Wind Renewables, LLC - Assistant Secretary
Minco IV & V Interconnection, LLC - Assistant Secretary
Minco Redwood Holdings, LLC - Assistant Secretary
Minco Wind II, LLC - Assistant Secretary
Minco Wind III, LLC - Assistant Secretary
Minco Wind Interconnection Services, LLC - Assistant Secretary
Minco Wind IV, LLC - Assistant Secretary
Minco Wind V, LLC - Assistant Secretary
Minco Wind, LLC - Assistant Secretary
Minudie Wind LP, ULC - Secretary
Minuteman Energy Storage, LLC - Assistant Secretary
Mistflower Solar, LLC - Assistant Secretary
Moca Solar Farm, LLC - Assistant Secretary
Mohave County Wind Farm Holdings, LLC - Assistant Secretary
Mohave County Wind Farm LLC - Assistant Secretary
Mojave Red Venturez, LLC - Assistant Secretary
Monarch Wind Funding, LLC - Assistant Secretary
Monarch Wind Holdings, LLC - Assistant Secretary
Monarch Wind, LLC - Assistant Secretary
Montgomery Solar, LLC - Assistant Secretary
Montville Energy Center, LLC - Assistant Secretary
Moose Creek Wind, LLC - Assistant Secretary
Moose Wind, LLC - Assistant Secretary
Morning Star Blue, LLC - Assistant Secretary
Morongo DG Solar, LLC - Assistant Secretary
Mount Miller Holdco, LLC - Assistant Secretary
Mount Miller Holdco, ULC - Assistant Secretary
Mount Miller Holdings GP, LLC - Assistant Secretary
Mount Storm Acquisition Company, LLC - Assistant Secretary
Mountain Prairie Wind Holdings, LLC - Assistant Secretary
Mountain Prairie Wind, LLC - Assistant Secretary
Mountain Sunrise Funding, LLC - Assistant Secretary
Mountain Sunrise Holdings, LLC - Assistant Secretary
Mountain Sunrise Portfolio, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Mountain Sunrise Solar, LLC - Assistant Secretary
Mountain View Solar Holdings, LLC - Assistant Secretary
Mountain View Solar, LLC - Assistant Secretary
MSAP 13 LLC - Assistant Secretary
MSAP 15 LLC - Assistant Secretary
Mt. Storm Wind Force Holdings, LLC - Assistant Secretary
Mt. Storm Wind Force, LLC - Assistant Secretary
Muhlenberg Solar, LLC - Assistant Secretary
Muskingum Solar, LLC - Assistant Secretary
NAPS Wind, LLC - Assistant Secretary
NEE Acquisition Sub I, LLC - Secretary
NEE Acquisition Sub II, Inc. - Secretary
NEM Mitigation, LLC - Assistant Secretary
NEP Renewables Holdings II, LLC - Assistant Secretary
NEP Renewables Holdings, LLC - Assistant Secretary
NEP Renewables II, LLC - Assistant Secretary
NEP Renewables, LLC - Assistant Secretary
NEP US SellCo II, LLC - Assistant Secretary
NEP US SellCo, LLC - Assistant Secretary
NEPM II Holdings, LLC - Assistant Secretary
NEPM II, LLC - Assistant Secretary
Neptune Energy Center, LLC - Assistant Secretary
NET General Partners, LLC - Secretary
NET Holdings Management, LLC - Secretary
NET Mexico Pipeline Partners, LLC - Secretary
NET Midstream, LLC - Secretary
NET Pipeline Holdings LLC - Secretary
New England Energy Storage, LLC - Assistant Secretary
New Hampshire Transmission, LLC - Assistant Secretary
New Liberty Energy, LLC - Assistant Secretary
New Madrid Solar, LLC - Assistant Secretary
New Mexico Energy Investments, LLC - Assistant Secretary
New Mexico Wind Investments, LLC - Assistant Secretary
New Mexico Wind, LLC - Assistant Secretary
New Nightingale, LLC - Assistant Secretary
Newtown Solar LLC - Assistant Secretary
NextCity Networks Holdings, LLC - Vice President & Secretary
NextCity Networks, LLC - Vice President & Secretary
NextEra Analytics, Inc. - Assistant Secretary
NextEra Blythe Solar Energy Center, LLC - Assistant Secretary
NextEra Canada Constructors GP, ULC - Assistant Secretary
NextEra Canada Constructors, LLC - Assistant Secretary
NextEra Canada Development GP, LLC - Assistant Secretary
NextEra Canadian IP, Inc. - Assistant Secretary
NextEra Desert Center Blythe, LLC - Assistant Secretary
NextEra Desert Sunlight Holdings, LLC - Assistant Secretary
NextEra DG QOF Holdco, LLC - Assistant Secretary
NextEra Energy Bluff Point, LLC - Assistant Secretary
NextEra Energy Canada Equipment, ULC - Assistant Secretary
NextEra Energy Canada GP, LLC - Secretary
NextEra Energy Canada Storage LP, ULC - Secretary
NextEra Energy Canadian Holdings, ULC - Assistant Secretary
NextEra Energy Canadian Operating Services, Inc. - Assistant Secretary
NextEra Energy Capital Holdings, Inc. - Secretary
NextEra Energy Constructors, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

NextEra Energy DG Qualified Opportunity Zone Business, LLC - Assistant Secretary
NextEra Energy Duane Arnold, LLC - Assistant Secretary
NextEra Energy Engineering & Construction II, LLC - Assistant Secretary
NextEra Energy Engineering & Construction, LLC - Assistant Secretary
NextEra Energy Equipment Leasing, LLC - Secretary
NextEra Energy Equity Partners GP, LLC - Assistant Secretary
NextEra Energy Foundation, Inc. - Secretary
NextEra Energy Gas Producing Wyoming, LLC - Assistant Secretary
NextEra Energy Gas Producing, LLC - Assistant Secretary
NextEra Energy Honey Creek Wind, LLC - Assistant Secretary
NextEra Energy Infrastructure, LLC - Assistant Secretary
NextEra Energy Maine Operating Services, LLC - Assistant Secretary
NextEra Energy Maine, LLC - Assistant Secretary
NextEra Energy Management Partners GP, LLC - Assistant Secretary
NextEra Energy Marketing, LLC - Secretary
NextEra Energy Molokai, LLC - Assistant Secretary
NextEra Energy Montezuma II Wind, LLC - Assistant Secretary
NextEra Energy Mt. Storm, LLC - Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC - Assistant Secretary
NextEra Energy NextBridge Holding, ULC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, LLC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC - Assistant Secretary
NextEra Energy Oklahoma Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Operating Partners GP, LLC - Assistant Secretary
NextEra Energy Operating Services, LLC - Assistant Secretary
NextEra Energy Partners Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Constructors, LLC - Assistant Secretary
NextEra Energy Partners GP, Inc. - Corporate Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Assistant Secretary
NextEra Energy Partners Pipelines, LLC - Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Ventures, LLC - Assistant Secretary
NextEra Energy Partners, LP - Corporate Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC - Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Secretary
NextEra Energy Pipeline Holdings, LLC - Secretary
NextEra Energy Pipeline Services, LLC - Assistant Secretary
NextEra Energy Point Beach, LLC - Assistant Secretary
NextEra Energy Producer Services, LLC - Assistant Secretary
NextEra Energy Project Management, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Fund, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business I, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business III, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Assistant Secretary
NextEra Energy Renewables Holdings, LLC - Assistant Secretary
NextEra Energy Resources Acquisitions, LLC - Assistant Secretary
NextEra Energy Resources Development, LLC - Assistant Secretary
NextEra Energy Resources Interconnection Holdings, LLC - Assistant Secretary
NextEra Energy Resources O&M Services, LLC - Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC - Assistant Secretary
NextEra Energy Resources Partners, LLC - Assistant Secretary
NextEra Energy Resources, LLC - Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Seabrook, LLC - Assistant Secretary
NextEra Energy Services Arizona, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company

For the Year Ended December 31, 2019

NextEra Energy Services Connecticut, LLC - Assistant Secretary
NextEra Energy Services Delaware, LLC - Assistant Secretary
NextEra Energy Services District of Columbia, LLC - Assistant Secretary
NextEra Energy Services Holdings, LLC - Assistant Secretary
NextEra Energy Services Illinois, LLC - Assistant Secretary
NextEra Energy Services Maine, LLC - Assistant Secretary
NextEra Energy Services Maryland, LLC - Assistant Secretary
NextEra Energy Services Massachusetts, LLC - Assistant Secretary
NextEra Energy Services New Hampshire, LLC - Assistant Secretary
NextEra Energy Services New Jersey, LLC - Assistant Secretary
NextEra Energy Services New York, LLC - Assistant Secretary
NextEra Energy Services Ohio, LLC - Assistant Secretary
NextEra Energy Services Pennsylvania, LLC - Assistant Secretary
NextEra Energy Services Rhode Island, LLC - Assistant Secretary
NextEra Energy Services, LLC - Assistant Secretary
NextEra Energy Solar Development, LLC - Assistant Secretary
NextEra Energy Solar Holdings, LLC - Assistant Secretary
NextEra Energy Solutions, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Holdings, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Indiana, Inc. - Assistant Secretary
NextEra Energy Transmission MidAtlantic, Inc. - Assistant Secretary
NextEra Energy Transmission Midwest, LLC - Assistant Secretary
NextEra Energy Transmission New England, LLC - Assistant Secretary
NextEra Energy Transmission New York, Inc. - Assistant Secretary
NextEra Energy Transmission Southwest, LLC - Assistant Secretary
NextEra Energy Transmission Vermont, LLC - Assistant Secretary
NextEra Energy UCT Holding, Inc. - Assistant Secretary
NextEra Energy US Partners Holdings, LLC - Assistant Secretary
NextEra Energy Victory Solar I, LLC - Assistant Secretary
NextEra Energy, Inc. - Vice President, Compliance & Corporate Secretary
NextEra Maine Fossil, LLC - Assistant Secretary
NextEra QOF Holdco, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund DG, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund II, LLC - Assistant Secretary
NextEra Registered Agency, LLC - President
NextEra Retail of Texas GP, LLC - Assistant Secretary
NextEra Texas Acquisition Holdco, LLC - Assistant Secretary
NextEra Texas Acquisition LP, LLC - Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC - Assistant Secretary
NextEra US Gas Assets, LLC - Assistant Secretary
Ninnescah Wind Energy LLC - Assistant Secretary
Niyol Wind, LLC - Assistant Secretary
Nokota Wind Funding, LLC - Assistant Secretary
Nokota Wind Holdings, LLC - Assistant Secretary
Nokota Wind, LLC - Assistant Secretary
North American Power Systems Solar, LLC - Assistant Secretary
North American Power Systems, LLC - Assistant Secretary
North Brunswick Solar LLC - Assistant Secretary
North Central Valley Energy Storage, LLC - Assistant Secretary
North Coast Solar, LLC - Assistant Secretary
North Fork Wind Farm, LLC - Assistant Secretary
North Park Energy, LLC - Assistant Secretary
North Plains Wind I, LLC - Assistant Secretary
North Side Energy Center, LLC - Assistant Secretary
North Sky River Energy Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company
For the Year Ended December 31, 2019

North Sky River Energy, LLC - Assistant Secretary
North Sky River Land Holdings, LLC - Assistant Secretary
Northern Colorado Holdings, LLC - Assistant Secretary
Northern Colorado Wind Energy Center, LLC - Assistant Secretary
Northern Colorado Wind Energy, LLC - Assistant Secretary
Northern Cross Investments, Inc. - Assistant Secretary
Northern Divide Wind, LLC - Assistant Secretary
Northern Frontier Wind Funding, LLC - Assistant Secretary
Northern Frontier Wind Holding, LLC - Assistant Secretary
Northern Frontier Wind, LLC - Assistant Secretary
Northern Light Solar, LLC - Assistant Secretary
Northpoint I Wind LP, ULC - Secretary
Northpoint II Wind LP, ULC - Secretary
Northwest Light, LLC - Assistant Secretary
Novus Wind V, LLC - Assistant Secretary
Novus Wind VI, LLC - Assistant Secretary
Nutmeg Solar, LLC - Assistant Secretary
NWE Holding, LLC - Assistant Secretary
NY Sun DG Solar, LLC - Assistant Secretary
NY Sun Zone C2 LLC - Assistant Secretary
NY Sun Zone C3 LLC - Assistant Secretary
NY Sun Zone E1 LLC - Assistant Secretary
NY Sun Zone E2 LLC - Assistant Secretary
NY Sun Zone E3 LLC - Assistant Secretary
NY Sun Zone E4 LLC - Assistant Secretary
NY Sun Zone F1 LLC - Assistant Secretary
NY Sun Zone F2 LLC - Assistant Secretary
NY Sun Zone F3 LLC - Assistant Secretary
NY Sun Zone F4 LLC - Assistant Secretary
Oklahoma Land Acquisition Company, LLC - Assistant Secretary
Oklahoma Wind Portfolio, LLC - Assistant Secretary
Oklahoma Wind, LLC - Assistant Secretary
Old Mill Holdings, LLC - Assistant Secretary
Old Mill Solar Partners, LLC - Assistant Secretary
Old Mill Solar, LLC - Assistant Secretary
Oleander Holdings, LLC - Vice President & Assistant Secretary
Oleander Power Project GP, LLC - Vice President & Assistant Secretary
Oleander Power Project LP, LLC - Vice President & Assistant Secretary
Oliver Wind II, LLC - Assistant Secretary
Oliver Wind III, LLC - Assistant Secretary
Oneida DG Solar, LLC - Assistant Secretary
Orange County Distributed Energy Storage I, LLC - Assistant Secretary
Orange County Distributed Energy Storage II, LLC - Assistant Secretary
Orange Grove Title Holdings, LLC - Secretary
Orange Grove Title, LLC - Secretary
Ord Mountain Solar, LLC - Assistant Secretary
Osborn Wind Energy, LLC - Assistant Secretary
Osborn Wind II, LLC - Assistant Secretary
Osceola Windpower II, LLC - Assistant Secretary
Osceola Windpower, LLC - Assistant Secretary
Oslo Wind Acquisition, LLC - Assistant Secretary
Oslo Wind, LLC - Assistant Secretary
OTG, LLC - Assistant Secretary
OYA 2643 Moore Road LLC - Assistant Secretary
OYA Blanchard Road 2 LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

OYA Blanchard Road, LLC - Assistant Secretary
OYA Great Lakes Seaway LLC - Assistant Secretary
OYA NYS RTE 12 LLC - Assistant Secretary
Pacific Energy Solutions LLC - Assistant Secretary
Pacific Plains Wind Class A Holdings, LLC - Assistant Secretary
Pacific Plains Wind Funding, LLC - Assistant Secretary
Pacific Plains Wind Holdings, LLC - Assistant Secretary
Pacific Plains Wind Portfolio, LLC - Assistant Secretary
Pacific Plains Wind, LLC - Assistant Secretary
Pacific Power Investments, LLC - Assistant Secretary
Palm Power LLC - Secretary
Palmetto Vines Solar, LLC - Assistant Secretary
Palms SC Insurance Company, LLC - Secretary; Assistant Secretary
Palmwood Wind Class A Holdings, LLC - Assistant Secretary
Palmwood Wind Funding, LLC - Assistant Secretary
Palmwood Wind Holdings, LLC - Assistant Secretary
Palmwood Wind Portfolio, LLC - Assistant Secretary
Palmwood Wind, LLC - Assistant Secretary
Palo Duro Wind Energy II, LLC - Assistant Secretary
Palo Duro Wind Energy, LLC - Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC - Assistant Secretary
Palo Duro Wind Interconnection Services, LLC - Assistant Secretary
Palo Duro Wind Portfolio, LLC - Assistant Secretary
Palo Duro Wind Project Holdings, LLC - Assistant Secretary
Palomino Wind Funding, LLC - Assistant Secretary
Palomino Wind Holdings, LLC - Assistant Secretary
Palomino Wind, LLC - Assistant Secretary
Pamplico-Florence Solar, LLC - Assistant Secretary
Pana Solar, LLC - Assistant Secretary
Pandora Solar, LLC - Assistant Secretary
Paradise Solar Urban Renewal, L.L.C. - Assistant Secretary
Parcel 5A Property Owners Association, Inc. - Director; Assistant Secretary
Parry Energy Storage GP, LLC - Assistant Secretary
Parry Energy Storage LP, ULC - Secretary
Patuxent Wetland and Stream Mitigation, LLC - Assistant Secretary
Paxton Solar, LLC - Assistant Secretary
Peace Garden Wind Funding, LLC - Assistant Secretary
Peace Garden Wind Holdings, LLC - Assistant Secretary
Peace Garden Wind, LLC - Assistant Secretary
Pee Dee Solar Center, LLC - Assistant Secretary
Pee Dee Wetland and Stream Mitigation, LLC - Assistant Secretary
Peetz Energy, LLC - Assistant Secretary
Peetz Logan Interconnect, LLC - Assistant Secretary
Peetz Table Transmission Line, LLC - Assistant Secretary
Peetz Table Wind Energy, LLC - Assistant Secretary
Peetz Table Wind, LLC - Assistant Secretary
Pegasus Energy B, LLC - Assistant Secretary
Pegasus Shared Facilities, LLC - Assistant Secretary
Pegasus Wind A, LLC - Assistant Secretary
Pegasus Wind, LLC - Assistant Secretary
Pennsylvania Windfarms, LLC - Assistant Secretary
Penobscot Wind, LLC - Assistant Secretary
Penta Wind Holding, LLC - Assistant Secretary
Penta Wind, LLC - Assistant Secretary
Perrin Ranch Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Perry County Solar, LLC - Assistant Secretary
Perry Solar, LLC - Assistant Secretary
Pheasant Run Wind Holdings II, LLC - Assistant Secretary
Pheasant Run Wind Holdings, LLC - Assistant Secretary
Pheasant Run Wind, LLC - Assistant Secretary
Piedmont Solar, LLC - Assistant Secretary
Pima Energy Storage System, LLC - Assistant Secretary
Pinal Central Energy Center Holdings, LLC - Assistant Secretary
Pinal Central Energy Center, LLC - Assistant Secretary
Pine Brooke Class A Holdings, LLC - Assistant Secretary
Pine Brooke Funding, LLC - Assistant Secretary
Pine Brooke, LLC - Assistant Secretary
Pinehurst Solar, LLC - Assistant Secretary
Pinewood Solar, LLC - Assistant Secretary
Pioneer Creek Wind Project, LLC - Assistant Secretary
Pioneer Plains Wind Funding, LLC - Assistant Secretary
Pioneer Plains Wind Holdings, LLC - Assistant Secretary
Pioneer Plains Wind, LLC - Assistant Secretary
Pivotal Utility Holdings, Inc. - Vice President & Corporate Secretary
Plains and Eastern Clean Line Oklahoma LLC - Assistant Secretary
Platte Wind, LLC - Assistant Secretary
Pocatello Road LLC - Assistant Secretary
Pocomoke Solar, LLC - Assistant Secretary
Poinsett Solar, LLC - Assistant Secretary
Point Beach Solar, LLC - Assistant Secretary
Ponderosa Gathering, LLC - Assistant Secretary
Ponderosa Wind, LLC - Assistant Secretary
Port Royal Solar, LLC - Assistant Secretary
Porta del Sol Solar, LLC - Assistant Secretary
Post Wind, LLC - Assistant Secretary
Potomac Solar, LLC - Assistant Secretary
Power Wizard, LLC - Assistant Secretary
Prairie View Wind Holdings, LLC - Assistant Secretary
Pratt Wind, LLC - Assistant Secretary
Prawer Community Solar LLC - Assistant Secretary
Premier Power Solutions, LLC - Assistant Secretary
Pretty Prairie Wind, LLC - Assistant Secretary
Proxima Solar Holdings, LLC - Assistant Secretary
Proxima Solar, LLC - Assistant Secretary
Pubnico Point Wind Farm Inc. - Assistant Secretary
PWD & PWP, LLC - Assistant Secretary
PWEC, LLC - Assistant Secretary
Quinebaug Solar, LLC - Assistant Secretary
Quitman II Solar, LLC - Assistant Secretary
Quitman Solar, LLC - Assistant Secretary
Randolph Center Solar, LLC - Assistant Secretary
Red Bluff Solar, LLC - Assistant Secretary
Red Brick Road, LLC - Assistant Secretary
Red Butte Transmission Line, LLC - Assistant Secretary
Red Butte Wind Holdings, LLC - Assistant Secretary
Red Butte Wind, LLC - Assistant Secretary
Red Deer Solar LP, ULC - Secretary
Red Hill Solar, LLC - Assistant Secretary
Red Mesa Wind Investments, LLC - Assistant Secretary
Red Mesa Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Red Raider Wind Holdings, LLC - Assistant Secretary
Red Raider Wind, LLC - Assistant Secretary
Red River Solar, LLC - Assistant Secretary
Red River Wind Funding, LLC - Assistant Secretary
Red River Wind Holdings, LLC - Assistant Secretary
Red River Wind, LLC - Assistant Secretary
Red Sky Solar Class A Holdings, LLC - Assistant Secretary
Red Sky Solar Funding, LLC - Assistant Secretary
Red Sky Solar Holdings, LLC - Assistant Secretary
Red Sky Solar, LLC - Assistant Secretary
Redwood Meade Midstream MPC, LLC - Assistant Secretary
Redwood Meade Pipeline, LLC - Assistant Secretary
Redwood Midstream, LLC - Assistant Secretary
Redwood Trails Wind Holdings, LLC - Assistant Secretary
Redwood Trails Wind, LLC - Assistant Secretary
Renewable Choice Services, LLC - Assistant Secretary
Retail Consulting Holdco, LLC - Assistant Secretary
Retail Consulting Project Co. 1, LLC - Assistant Secretary
Retail Consulting Project Co. 2, LLC - Assistant Secretary
Retail Consulting Project Co. 3, LLC - Assistant Secretary
RGS Realty Holdings, LLC - Assistant Secretary
RGS Realty, LLC - Assistant Secretary
Rice Community Solar Two LLC - Assistant Secretary
Rising Star Solar Holdings, LLC - Assistant Secretary
Rising Star Solar, LLC - Assistant Secretary
River Bend Solar, LLC - Assistant Secretary
River Road Interests LLC - Assistant Secretary
Roadrunner Solar Portfolio Holdings, LLC - Assistant Secretary
Roadrunner Solar Portfolio, LLC - Assistant Secretary
Rock County Energy, LLC - Assistant Secretary
Rodriguez HS Solar, LLC - Assistant Secretary
Rosales Solar Funding, LLC - Assistant Secretary
Rosales Solar Holdings, LLC - Assistant Secretary
Rosales Solar Partners, LLC - Assistant Secretary
Rosmar Class A Funding, LLC - Assistant Secretary
Rosmar Class A Holdings, LLC - Assistant Secretary
Rosmar Class B Funding, LLC - Assistant Secretary
Rosmar Class B Holdings, LLC - Assistant Secretary
Rosmar Holdings, LLC - Assistant Secretary
Rosmar Portfolio, LLC - Assistant Secretary
Roswell Solar Holdings, LLC - Assistant Secretary
Roswell Solar, LLC - Assistant Secretary
Roundhouse Renewable Energy, LLC - Assistant Secretary
Roundhouse Renewables Holdings, LLC - Assistant Secretary
Route 66 Solar Energy Center, LLC - Assistant Secretary
Route 66 Solar Holdings, LLC - Assistant Secretary
Rush Springs Energy Storage, LLC - Assistant Secretary
Rush Springs Wind Energy, LLC - Assistant Secretary
Rush Springs Wind Expansion, LLC - Assistant Secretary
S4 Funding Holdings, LLC - Assistant Secretary
S4 Funding, LLC - Assistant Secretary
Saint Solar II, LLC - Assistant Secretary
Saint Solar, LLC - Assistant Secretary
San Jacinto Solar 14.5, LLC - Assistant Secretary
San Jacinto Solar 5.5, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Sanford Airport Solar, LLC - Assistant Secretary
SC Solar Holdings, LLC - Assistant Secretary
SCal Acquisition LLC - Secretary
Schueler Community Solar LLC - Assistant Secretary
Schwinghamer Community Solar LLC - Assistant Secretary
SCP 2 LLC - Assistant Secretary
SCP 23 LLC - Assistant Secretary
SCP 25 LLC - Assistant Secretary
SCP 26 LLC - Assistant Secretary
SCP 27 LLC - Assistant Secretary
SCP 28 LLC - Assistant Secretary
SCP 29 LLC - Assistant Secretary
SCP 3 LLC - Assistant Secretary
SCP 30 LLC - Assistant Secretary
SCP 31 LLC - Assistant Secretary
SCP 35 LLC - Assistant Secretary
SCP 4 LLC - Assistant Secretary
SCP 5 LLC - Assistant Secretary
SCP 6 LLC - Assistant Secretary
SCP 7 LLC - Assistant Secretary
Searcy Solar, LLC - Assistant Secretary
SEC Amherst Solar One, LLC - Assistant Secretary
SEC CRSD Solar One, LLC - Assistant Secretary
SEC ESSD Solar One, LLC - Assistant Secretary
SEC HSD Solar One, LLC - Assistant Secretary
SEC LHNY Solar One, LLC - Assistant Secretary
SEC MC Solar One, LLC - Assistant Secretary
SEC Northeast Solar One, LLC - Assistant Secretary
SEC PASD Solar One, LLC - Assistant Secretary
SEC SUSL Solar One, LLC - Assistant Secretary
Seiling Wind Holdings, LLC - Assistant Secretary
Seiling Wind II, LLC - Assistant Secretary
Seiling Wind Interconnection Services, LLC - Assistant Secretary
Seiling Wind Investments, LLC - Assistant Secretary
Seiling Wind Portfolio, LLC - Assistant Secretary
Seiling Wind, LLC - Assistant Secretary
Sentry Solar, LLC - Assistant Secretary
Shafter Solar Holdings, LLC - Assistant Secretary
Shafter Solar SellCo, LLC - Assistant Secretary
Shafter Solar, LLC - Assistant Secretary
Shaw Creek Funding, LLC - Assistant Secretary
Shaw Creek Investments, LLC - Assistant Secretary
Shaw Creek Solar Holdings, LLC - Assistant Secretary
Shaw Creek Solar, LLC - Assistant Secretary
Sheldon Solar, LLC - Assistant Secretary
Shellman Solar, LLC - Assistant Secretary
Sholes Wind Class A Holdings, LLC - Assistant Secretary
Sholes Wind Funding, LLC - Assistant Secretary
Sholes Wind Holdings, LLC - Assistant Secretary
Sholes Wind Portfolio, LLC - Assistant Secretary
Sholes Wind, LLC - Assistant Secretary
Sidney Solar, LLC - Assistant Secretary
Siems Community Solar LLC - Assistant Secretary
Sierra Solar Funding, LLC - Assistant Secretary
Sierra Solar Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Silver State Solar Power South, LLC - Assistant Secretary
Silver State South Solar, LLC - Assistant Secretary
Sirius Solar, LLC - Assistant Secretary
Skeleton Creek Energy Center, LLC - Assistant Secretary
Skeleton Creek Wind, LLC - Assistant Secretary
Sky River Asset Holdings, LLC - Assistant Secretary
Sky River LLC - Assistant Secretary
Sky River Wind, LLC - Assistant Secretary
Skylight Solar, LLC - Assistant Secretary
Smart Energy Capital, LLC - Assistant Secretary
Solar Holdings SellCo, LLC - Assistant Secretary
Solar Star Palo Alto I, LLC - Assistant Secretary
Soldier Creek Wind, LLC - Assistant Secretary
Sonoran Solar Energy I, LLC - Assistant Secretary
Sonoran Solar Energy, LLC - Assistant Secretary
Sooner Trails Pipeline, LLC - Assistant Secretary
Sooner Wind, LLC - Assistant Secretary
South Lake Solar, LLC - Assistant Secretary
South Texas Gen-Tie, LLC - Assistant Secretary
South Texas Midstream Holdings, LLC - Assistant Secretary
South Texas Midstream, LLC - Assistant Secretary
South Texas Wind Holdings, LLC - Assistant Secretary
Southern Grove Solar, LLC - Assistant Secretary
Southland Solar, LLC - Assistant Secretary
Southwest Solar Holdings, LLC - Assistant Secretary
Southwest Wind Class A Holdings, LLC - Assistant Secretary
Southwest Wind Funding, LLC - Assistant Secretary
Southwest Wind Holdings, LLC - Assistant Secretary
Southwest Wind Portfolio, LLC - Assistant Secretary
Southwest Wind, LLC - Assistant Secretary
Spade Run, LLC - Assistant Secretary
Square Lake Holdings, Inc. - Assistant Secretary
SSSS Holdings, LLC - Assistant Secretary
St. Landry Solar, LLC - Assistant Secretary
STAG Mendota Community Solar LLC - Assistant Secretary
STAG St. Paul Community Solar LLC - Assistant Secretary
Stagecoach-Cassatt Solar, LLC - Assistant Secretary
Stallion Solar, LLC - Assistant Secretary
Stanton Clean Energy, LLC - Vice President & Assistant Secretary
Stark Wind, LLC - Assistant Secretary
Stateline Solar, LLC - Assistant Secretary
Steele Flats Wind Project, LLC - Assistant Secretary
Sterling Wind Class A Holdings, LLC - Assistant Secretary
Sterling Wind Funding, LLC - Assistant Secretary
Sterling Wind Holdings, LLC - Assistant Secretary
Sterling Wind Portfolio, LLC - Assistant Secretary
Sterling Wind, LLC - Assistant Secretary
Storey Energy Center, LLC - Assistant Secretary
Story County Wind, LLC - Assistant Secretary
Story Wind, LLC - Assistant Secretary
Stuttgart Solar Holdings, LLC - Assistant Secretary
Stuttgart Solar, LLC - Assistant Secretary
Sugar Creek Solar, LLC - Assistant Secretary
Sullivan Street Investments, Inc. - Assistant Secretary
Sumter County Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Swaggart Energy Transmission, LLC - Assistant Secretary
Swamp Fox Solar I, LLC - Assistant Secretary
Sweetgrass Solar, LLC - Assistant Secretary
Swift Wind LP, ULC - Secretary
Sycamore Solar, LLC - Assistant Secretary
Sylvie Wind Energy, LLC - Assistant Secretary
T & D Equity Acquisition, LLC - Secretary
Talladega Solar, LLC - Assistant Secretary
Taylor Creek Solar, LLC - Assistant Secretary
Tech Testing Solutions Holdings, LLC - Assistant Secretary
Tech Testing Solutions, LLC - Assistant Secretary
TES Cove Solar 23 LLC - Assistant Secretary
TES Sports Solar 23 LLC - Assistant Secretary
TET Holdings, LLC - Assistant Secretary
Thaleia, LLC - Secretary
Thames Solar LP, ULC - Secretary
Thunder Wolf Energy Center, LLC - Assistant Secretary
Tilton Heights Energy Center, LLC - Assistant Secretary
Titan Solar, LLC - Assistant Secretary
Topaz Wind Class A Holdings, LLC - Assistant Secretary
Topaz Wind Funding, LLC - Assistant Secretary
Topaz Wind Holdings, LLC - Assistant Secretary
Topaz Wind Portfolio, LLC - Assistant Secretary
Topaz Wind, LLC - Assistant Secretary
Torrecillas Interconnection, LLC - Assistant Secretary
Torrecillas Wind Energy, LLC - Assistant Secretary
Tower Associates, LLC - Assistant Secretary
Toyan Enterprises, LLC - Secretary
Trailblazer Wind Class A Holdings, LLC - Assistant Secretary
Trailblazer Wind Funding, LLC - Assistant Secretary
Trailblazer Wind Holdings, LLC - Assistant Secretary
Trailblazer Wind Portfolio, LLC - Assistant Secretary
Trailblazer Wind, LLC - Assistant Secretary
Trans Bay Cable LLC - Secretary
Trans Bay Funding II LLC - Secretary
Transmission Services Holdings LLC - Secretary
Trelina Solar Energy Center, LLC - Assistant Secretary
Trenton Diocese DG Solar, LLC - Assistant Secretary
Trinity Operating (USG), LLC - Assistant Secretary
Trout Lake I Solar LP, ULC - Secretary
Trout Lake II Solar LP, ULC - Secretary
Trout Lake III Solar LP, ULC - Secretary
Tsuga Pine Wind Holdings, LLC - Assistant Secretary
Tsuga Pine Wind, LLC - Assistant Secretary
Tuscola Bay Wind, LLC - Assistant Secretary
Tuscola Wind II, LLC - Assistant Secretary
Tuscola Wind III, LLC - Assistant Secretary
Two Creeks Solar Holdings, LLC - Assistant Secretary
Two Creeks Solar, LLC - Assistant Secretary
U. S. Windpower Transmission Corporation - Assistant Secretary
UC Solar, LLC - Assistant Secretary
Ulster Solar LLC - Assistant Secretary
Umatilla Depot Solar, LLC - Assistant Secretary
UniEnergy Properties II, LLC - Assistant Secretary
United HomeVu Holdings, LLC - Vice President & Secretary

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

United HomeVu Illinois, LLC - Vice President & Secretary
United HomeVu Ohio, LLC - Vice President & Secretary
United HomeVu Pennsylvania, LLC - Vice President & Secretary
United HomeVu Texas, LLC - Vice President & Secretary
US Marcellus Gas Infrastructure, LLC - Assistant Secretary
US Sooner Trails Gas Infrastructure, LLC - Assistant Secretary
US Southeastern Gas Infrastructure, LLC - Assistant Secretary
USA LNG Holdings, LLC - Assistant Secretary
USG Barnett Midstream I, LLC - Assistant Secretary
USG Energy Gas Investment, LLC - Assistant Secretary
USG Energy Gas Producer Holdings, LLC - Assistant Secretary
USG Midstream Bakken I, LLC - Assistant Secretary
USG Midstream Haynesville Sands I, LLC - Assistant Secretary
USG Midstream Holdings, LLC - Assistant Secretary
USG Midstream Mississippian Lime I, LLC - Assistant Secretary
USG Properties Austin Chalk Holdings, LLC - Assistant Secretary
USG Properties Austin Chalk I, LLC - Assistant Secretary
USG Properties Austin Chalk II, LLC - Assistant Secretary
USG Properties Bakken Holdings, LLC - Assistant Secretary
USG Properties Bakken I, LLC - Assistant Secretary
USG Properties Bakken II, LLC - Assistant Secretary
USG Properties Barnett Holdings, LLC - Assistant Secretary
USG Properties Barnett II, LLC - Assistant Secretary
USG Properties Eagle Ford Holdings, LLC - Assistant Secretary
USG Properties Eagle Ford III, LLC - Assistant Secretary
USG Properties Eagle Ford IV, LLC - Assistant Secretary
USG Properties Granite Wash Holdings, LLC - Assistant Secretary
USG Properties Granite Wash I, LLC - Assistant Secretary
USG Properties Haynesville Sand I, LLC - Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC - Assistant Secretary
USG Properties Haynesville, LLC - Assistant Secretary
USG Properties Jackfork Holdings, LLC - Assistant Secretary
USG Properties Jackfork I, LLC - Assistant Secretary
USG Properties Marcellus Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime I, LLC - Assistant Secretary
USG Properties Mississippian Lime II, LLC - Assistant Secretary
USG Properties Niobrara Holdings, LLC - Assistant Secretary
USG Properties Permian Basin Holdings, LLC - Assistant Secretary
USG Properties Permian Basin I, LLC - Assistant Secretary
USG Properties Permian Basin II, LLC - Assistant Secretary
USG Properties Wilcox Holdings, LLC - Assistant Secretary
USG Properties Wilcox I, LLC - Assistant Secretary
USG Properties Woodford Holdings, LLC - Assistant Secretary
USG Properties Woodford I, LLC - Assistant Secretary
USG Properties Woodford II, LLC - Assistant Secretary
USG Surface Facilities Holdings, LLC - Assistant Secretary
USG Surface Facilities I, LLC - Assistant Secretary
USG Surface Facilities II, LLC - Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC - Assistant Secretary
USG Technology Holdings, LLC - Assistant Secretary
USG West Relay, LLC - Assistant Secretary
USG Wheatland Pipeline, LLC - Assistant Secretary
Usource, Inc. - Assistant Secretary
Usource, L.L.C. - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company
For the Year Ended December 31, 2019

USW Land Corporation - Assistant Secretary
Valencia Energy Storage, LLC - Assistant Secretary
Vansycle III Wind, LLC - Assistant Secretary
Vaquero Wind Class A Holdings, LLC - Assistant Secretary
Vaquero Wind Funding, LLC - Assistant Secretary
Vaquero Wind Holdings, LLC - Assistant Secretary
Vaquero Wind Portfolio, LLC - Assistant Secretary
Vaquero Wind, LLC - Assistant Secretary
Vasco Winds, LLC - Assistant Secretary
Venable Solar, LLC - Assistant Secretary
Victory Renewables, LLC - Assistant Secretary
W Portsmouth St Solar I, LLC - Assistant Secretary
Wadley Solar, LLC - Assistant Secretary
Walleye Wind, LLC - Assistant Secretary
Wallingford Renewable Energy LLC - Assistant Secretary
Washington County Solar, LLC - Assistant Secretary
Washington Republic Wind, LLC - Assistant Secretary
Watkins Glen Solar Energy Center, LLC - Assistant Secretary
Watkins Glen Wind, LLC - Assistant Secretary
Watonga Wind, LLC - Assistant Secretary
Waymart Storage, LLC - Assistant Secretary
Waymart Wind II, LLC - Assistant Secretary
Wessington Springs Wind, LLC - Assistant Secretary
Wessington Wind Energy Center, LLC - Assistant Secretary
West Branch Wind Project, LLC - Assistant Secretary
West Deptford Distributed Solar, LLC - Assistant Secretary
West Fork Wind, LLC - Assistant Secretary
West Gardner Solar, LLC - Assistant Secretary
West Hills Wind, LLC - Assistant Secretary
West Memphis Solar, LLC - Assistant Secretary
Western Wind Holdings, LLC - Assistant Secretary
Westside Solar, LLC - Assistant Secretary
Wheatbelt Wind, LLC - Assistant Secretary
Wheatridge Solar Energy Center, LLC - Assistant Secretary
Wheatridge Wind Energy, LLC - Assistant Secretary
Wheatridge Wind Holdings, LLC - Assistant Secretary
Wheatridge Wind II, LLC - Assistant Secretary
Whiptail Wind, LLC - Assistant Secretary
White Butte Wind Project, LLC - Assistant Secretary
White Oak B Company, LLC - Assistant Secretary
White Oak Energy Backleverage Holding, LLC - Assistant Secretary
White Oak Energy Funding Holding, LLC - Assistant Secretary
White Oak Energy Funding, LLC - Assistant Secretary
White Oak Energy Holdings, LLC - Assistant Secretary
White Oak Energy LLC - Assistant Secretary
White Oak Solar, LLC - Assistant Secretary
White Pine Solar, LLC - Assistant Secretary
White Rose Blanket, LLC - Assistant Secretary
Whitehurst Solar, LLC - Assistant Secretary
Whitney Point Solar, LLC - Assistant Secretary
Wild Plains Wind Project, LLC - Assistant Secretary
Wild Prairie Wind Holdings, LLC - Assistant Secretary
Wild Prairie Wind, LLC - Assistant Secretary
Wildcat Ranch Wind Project, LLC - Assistant Secretary
Wildflower Wind Class A Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Gulf Power Company

For the Year Ended December 31, 2019

Wildflower Wind Funding, LLC - Assistant Secretary
Wildflower Wind Holdings, LLC - Assistant Secretary
Wildflower Wind Portfolio, LLC - Assistant Secretary
Wildflower Wind, LLC - Assistant Secretary
Wildwood Solar, LLC - Assistant Secretary
Willow Creek Wind Project, LLC - Assistant Secretary
Wilmot Energy Center, LLC - Assistant Secretary
Wilsonville Solar, LLC - Assistant Secretary
Wilton Wind Energy I, LLC - Assistant Secretary
Wilton Wind Energy II, LLC - Assistant Secretary
Wilton Wind II, LLC - Assistant Secretary
Wilton Wind IV, LLC - Assistant Secretary
Winchendon Energy Center, LLC - Assistant Secretary
Wind Holdings, Inc. - Assistant Secretary
WindCo LLC - Assistant Secretary
Windpower Partners 1993, LLC - Assistant Secretary
Windpower Partners 1994, LLC - Assistant Secretary
Winslow Solar, LLC - Assistant Secretary
Wisteria Solar, LLC - Assistant Secretary
Wolf Creek Wind Energy, LLC - Assistant Secretary
Wolf Ridge Wind, LLC - Assistant Secretary
Wooden Horse, LLC - Assistant Secretary
Woodland Solar Power Generation Station LLC - Assistant Secretary
Woods Wind Class A Holdings, LLC - Assistant Secretary
Woods Wind Funding, LLC - Assistant Secretary
Woods Wind Holdings, LLC - Assistant Secretary
Woods Wind, LLC - Assistant Secretary
Woodward Mountain Wind, LLC - Assistant Secretary
WSGP Gas Producing (Arkoma), LLC - Assistant Secretary
WSGP Gas Producing, LLC - Assistant Secretary
WSS Acquisition Company - Secretary
Wyman Cape Holdings, LLC - Assistant Secretary
Yellow Pine Solar, LLC - Assistant Secretary
Zapata Wind Energy, LLC - Assistant Secretary
Zephyrus Wind LP, ULC - Secretary
Zion Solar, LLC - Assistant Secretary
ZNE Energy Storage, LLC - Assistant Secretary
Maltz Jupiter Theater (a non-profit charity) - Trustee (1001 East Indiantown Road, Jupiter, FL 33477)

Arechabala, Miguel - Vice President, Power Generation Division

Cedar II Power, LLC - President
Cedar Bay Cogeneration, LLC - President
ESI Northeast Energy LP, LLC - President
Evacuacion Valdecaballeros, S.L. - Director
Florida Power & Light Company - Executive Vice President, Power Generation Division
FPL Energy Mojave Operating Services, LLC - President
FPL Historical Museum, Inc. - Director; President
Gulf Power Economic Development Fund, Inc. - Director
Indiantown Cogeneration, L.P. - Representative; President
Indiantown Cogeneration Funding Corporation - Director; President
NextEra Energy, Inc. - Executive Vice President, Power Generation Division
NextEra Energy Espana Operating Services, S.L. - Joint & Several Director
NextEra Energy Espana, S.L. - Joint and Several Director
NextEra Energy Canadian Operating Services, Inc. - Director; President
NextEra Energy Maine Operating Services, LLC - President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

NextEra Energy New Mexico Operating Services, LLC - President
NextEra Energy Operating Services, LLC - President
NextEra Energy Pipeline Services, LLC - President
NextEra Energy Resources O&M Services, LLC - President
Palm Power LLC - President
Planta Termosolar de Extremadura, S.L.U. - Joint and Several Director
Planta Termosolar de Extremadura 2, S.L.U. - Joint and Several Director
Thaleia, LLC - President
Toyan Enterprises, LLC - President

Cutler, Paul I. - Treasurer

237 State Route 96 Site 1, LLC - Vice President
237 State Route 96 Site 2, LLC - Vice President
45 North Solar, LLC - Vice President
700 Universe II, LLC - Vice President & Treasurer
700 Universe, LLC - Treasurer
Adelanto Solar Funding, LLC - Vice President
Adelanto Solar Holdings, LLC - Vice President
Adelanto Solar II, LLC - Vice President
Adelanto Solar, LLC - Vice President
Alandco I, Inc. - Treasurer
Alandco Inc. - Treasurer
Alandco/Cascade, Inc. - Treasurer
ALDH Realty Holdings, LLC - Treasurer
Altamont Power LLC - Vice President
Alton Leigh Investments, LLC - Treasurer
Amite Solar, LLC - Vice President
Antelope Gap Wind, LLC - Vice President
Apple Tree Knot, LLC - Vice President
Appleseed Solar, LLC - Vice President
Aquila Holdings LP, ULC - Vice President
Aquila LP, ULC - Director; Vice President
Arlington Energy Center I, LLC - Vice President
Arlington Energy Center II, LLC - Vice President
Arlington Solar, LLC - Vice President
Armadillo Flats Wind Project, LLC - Vice President
Armijo HS Solar, LLC - Vice President
Ashtabula Wind I, LLC - Vice President
Ashtabula Wind III, LLC - Vice President
Ashtabula Wind IV, LLC - Vice President
Ashtabula Wind, LLC - Vice President and Ass't. Treasurer
Avocet Solar, LLC - Vice President
BAC Investment Corp. - Vice President
Backbone Mountain Energy Storage, LLC - Vice President
Baldwin Wind Energy, LLC - Vice President
Baldwin Wind Holdings, LLC - Vice President
Baldwin Wind, LLC - Vice President
Barrett Repowering, LLC - Vice President
Battersea Solar LP, ULC - Vice President
Battery Testing and Modeling, LLC - Vice President
Baxley Solar, LLC - Vice President
Bay Area Transmission Holdings, LLC - Vice President
Bayhawk Wind Funding, LLC - Vice President
Bayhawk Wind Holdings, LLC - Vice President
Bayhawk Wind SellCo, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Bayhawk Wind, LLC - Vice President
Bayswater Peaking Facility, LLC - Vice President; Treasurer
BCSD Solar, LLC - Vice President
Beech Hill Solar, LLC - Vice President
Beechwood Split, LLC - Vice President
Bell Ridge Solar, LLC - Vice President
Bellefonte Solar, LLC - Vice President
Bellflower-Lenoir Solar, LLC - Vice President
Beltran Solar, LLC - Vice President
Belvoir Ranch Wind, LLC - Vice President
Big Blue Nebraska Wind, LLC - Vice President
Bison Wind Holdings, LLC - Vice President and Treasurer; Executive Manager
Bison Wind Investments, LLC - Vice President and Treasurer
Bison Wind Portfolio, LLC - Vice President and Treasurer
Bison Wind, LLC - Vice President and Treasurer; Executive Manager
Black Hill Point Energy Center, LLC - Vice President
Black Water Tea, LLC - Vice President
Blackburn Solar, LLC - Vice President
Blackwell Wind, LLC - Vice President
Blandford Sun, LLC - Vice President
Blue Granite Development, LLC - Vice President
Blue Ridge Solar, LLC - Vice President
Blue Summit II Wind, LLC - Vice President
Blue Summit III Wind, LLC - Vice President
Blue Summit Interconnection, LLC - Vice President
Blue Summit Storage, LLC - Vice President
Blue Summit Wind III Funding, LLC - Vice President
Blue Wind Holdings, LLC - Vice President
Bluebell Solar II, LLC - Vice President
Bluebell Solar, LLC - Vice President
Blythe Energy Storage II, LLC - Vice President
Blythe Energy Storage III, LLC - Vice President
Blythe Solar 110, LLC - Vice President
Blythe Solar Funding II, LLC - Vice President
Blythe Solar Funding, LLC - Vice President
Blythe Solar Holdings II, LLC - Vice President
Blythe Solar Holdings III-IV, LLC - Vice President
Blythe Solar Holdings, LLC - Vice President
Blythe Solar II, LLC - Vice President
Blythe Solar III, LLC - Vice President
Blythe Solar IV, LLC - Vice President
Boggy Branch Solar, LLC - Vice President
Bonita Wind, LLC - Vice President
Borderlands Wind, LLC - Vice President
Bornish Wind BC Holdings, ULC - Vice President
Bornish Wind Funding GP, LLC - Vice President
Bornish Wind GP, LLC - Vice President
Brady Interconnection, LLC - Vice President
Brady Wind II, LLC - Vice President
Brady Wind, LLC - Vice President
Breckinridge Wind Class A Holdings, LLC - Vice President
Breckinridge Wind Funding, LLC - Vice President
Breckinridge Wind Holdings, LLC - Vice President
Breckinridge Wind Project, LLC - Vice President
Brokaw Solar, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Bronco Plains Wind, LLC - Vice President
Brookview Solar I, LLC - Vice President
BTAC Holdingz, LLC - Vice President
Buena Vista Energy Center II, LLC - Vice President
Buena Vista Energy Center, LLC - Vice President
Buffalo Jump Wind, LLC - Vice President
Buffalo Ridge Wind, LLC - Vice President
Buffalo Trail Solar LP, ULC - Vice President
Burke Wind Interconnection, LLC - Vice President
Burton Hill Solar, LLC - Vice President
Butler Ridge Wind Energy Center, LLC - Vice President
CA BTM Energy Storage, LLC - Vice President
CA Energy Storage Holdings, LLC - Vice President
Cabo Solar Farm, LLC - Vice President
CalCity Solar I LLC - Vice President
Caldwell Solar 1, LLC - Vice President
Callahan Wind Divide, LLC - Vice President
Callahan Wind, LLC - Vice President
Cap Ridge Interconnection, LLC - Vice President
Cap Ridge Wind I, LLC - Vice President
Cap Ridge Wind II, LLC - Vice President
Cap Ridge Wind III, LLC - Vice President
Cap Ridge Wind IV, LLC - Vice President
Capon Solar, LLC - Vice President
Capricorn Bell Interconnection, LLC - Vice President
Capricorn Ridge Power Seller, LLC - Vice President
Capricorn Ridge Wind Holdings, LLC - Vice President
Cardinal Solar, LLC - Vice President
Carousel Wind Farm, LLC - Vice President
Carousel Wind Holdings, LLC - Vice President
Carousel Wind II, LLC - Vice President
Carpenter Creek Wind, LLC - Vice President
Casa Mesa Wind Investments, LLC - Vice President
Casa Mesa Wind, LLC - Vice President
Cattle Ridge Wind Farm, LLC - Vice President
Cattle Ridge Wind Holdings, LLC - Vice President
Cattle Run, LLC - Vice President
Cedar Bay Cogeneration, LLC - Treasurer
Cedar Bay Holdings, LLC - Treasurer
Cedar Bluff Wind, LLC - Vice President
Cedar II Power, LLC - Treasurer
Cedar River Transmission, LLC - Vice President
Cedar Springs Transmission LLC - Vice President
Cedar Springs Wind Holdings, LLC - Vice President
Cedar Springs Wind III, LLC - Vice President
Cedar Springs Wind, LLC - Vice President
Centennial Wind Class B, LLC - Vice President
Centennial Wind Funding, LLC - Vice President
Centennial Wind Holdings, LLC - Vice President
Centennial Wind, LLC - Vice President
Central States Wind Holdings, LLC - Vice President
Central States Wind, LLC - Vice President
Chariot Solar, LLC - Vice President
Charlie Creek Wind Farm LLC - Vice President
Chaves County Solar Holdings, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Chaves County Solar II Holdings, LLC - Vice President
Chaves County Solar II, LLC - Vice President
Chaves County Solar, LLC - Vice President
Cherry Ridge Solar, LLC - Vice President
Cherrywood Solar I, LLC - Vice President
Cherrywood Solar II, LLC - Vice President
Chesapeake Solar Project, LLC - Vice President
Cheshire Solar LLC - Vice President
Cheyenne Wind Holdings, LLC - Vice President
Cheyenne Wind, LLC - Vice President
Chicot Solar Holdings, LLC - Vice President
Chicot Solar, LLC - Vice President
Chinook Solar, LLC - Vice President
Chugwater Wind, LLC - Vice President
Cimarron Wind Energy, LLC - Vice President
Clarabelle I Solar LP, ULC - Vice President
Clarabelle II Solar LP, ULC - Vice President
Clarabelle III Solar LP, ULC - Vice President
Clearwater Energy Resources LLC - Vice President
Clearwater Wind Holdings, LLC - Vice President
Coldwater Creek Wind Energy, LLC - Vice President
Colwich Solar, LLC - Vice President
Common Unit Holdings, LLC - Treasurer
Constitution Solar, LLC - Vice President
Cool Springs Solar, LLC - Vice President
Coolidge Solar I, LLC - Vice President
Corby Energy Storage, LLC - Vice President
Cordukes Solar LP, ULC - Vice President
Core Solar SPV VII, LLC - Vice President
Core Solar SPV XIX, LLC - Vice President
Cortland Energy Center, LLC - Vice President
Costigan Wind LP, ULC - Vice President
Cottonwood Wind Project Holdings, LLC - Vice President
Cottonwood Wind Project, LLC - Vice President
County Line Solar, LLC - Vice President
CP II CAD Holdings LP GP, LLC - Vice President
CP II Funding GP, LLC - Vice President
CP II Funding GP, ULC - Vice President
CP II Holdings LP, ULC - Vice President
Crowder Wind, LLC - Vice President
Crowned Ridge Interconnection, LLC - Vice President
Crowned Ridge Wind II, LLC - Vice President
Crowned Ridge Wind, LLC - Vice President
Crystal Lake Wind Energy I, LLC - Vice President
Crystal Lake Wind Energy II, LLC - Vice President
Crystal Lake Wind II, LLC - Vice President
Crystal Lake Wind, LLC - Vice President and Ass't. Treasurer
Cypress Solar Energy, LLC - Vice President
Dallas County Solar, LLC - Vice President
Data Center Logistics, LLC - Vice President and Treasurer
Davenport Solar, LLC - Vice President
Dawn Land Solar, LLC - Vice President
Day County Wind I, LLC - Vice President
Decatur Solar Energy Center, LLC - Vice President
Desert Peak Energy Center, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Desert Sunlight 250, LLC - Vice President
Desert Sunlight 300, LLC - Vice President
Desert Sunlight Holdings, LLC - Vice President
DG 1 Acquisition Co., LLC - Vice President
DG 1, LLC - Vice President
DG Amaze New Jersey, LLC - Vice President
DG Amaze, LLC - Vice President
DG AMP Solar, LLC - Vice President
DG Bethlehem Solar, LLC - Vice President
DG BP Solar One, LLC - Vice President
DG Burlington New Jersey, LLC - Vice President
DG California Solar, LLC - Vice President
DG Camden, LLC - Vice President
DG Central 1, LLC - Vice President
DG Central NJ Solar, LLC - Vice President
DG Cherry Hill, LLC - Vice President
DG Clean Energy Solutions, LLC - Vice President
DG Colorado Solar, LLC - Vice President
DG Connecticut Solar II, LLC - Vice President
DG Connecticut Solar, LLC - Vice President
DG Development & Acquisition, LLC - Vice President
DG Edison New Jersey, LLC - Vice President
DG Florham Park Solar, LLC - Vice President
DG Georgia Solar II, LLC - Vice President
DG Georgia Solar, LLC - Vice President
DG GSA Solar, LLC - Vice President
DG Harvest Solar, LLC - Vice President
DG HD Hawaii, LLC - Vice President
DG Illinois Solar, LLC - Vice President
DG Irvine Solar I, LLC - Vice President
DG LF Portfolio 2020, LLC - Vice President
DG LF Solar, LLC - Vice President
DG Linden New Jersey, LLC - Vice President
DG MAC 1, LLC - Vice President
DG Maine CS, LLC - Vice President
DG Maine Solar, LLC - Vice President
DG Massachusetts Solar, LLC - Vice President
DG Minnesota CS II, LLC - Vice President
DG Minnesota CSG 1, LLC - Vice President
DG Minnesota CSG, LLC - Vice President
DG MN CSG Holdings, LLC - Vice President
DG Monmouth, LLC - Vice President
DG Nebraska Energy Storage, LLC - Vice President
DG New Jersey CS, LLC - Vice President
DG New Jersey Solar II, LLC - Vice President
DG New Jersey Solar, LLC - Vice President
DG New Mexico Solar, LLC - Vice President
DG New York CS II, LLC - Vice President
DG New York CS, LLC - Vice President
DG New York Energy Storage, LLC - Vice President
DG New York Solar, LLC - Vice President
DG Newark, LLC - Vice President
DG NF Central 1, LLC - Vice President
DG NF MAC 1, LLC - Vice President
DG NF Northeast 1, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

DG NF West 1, LLC - Vice President
DG Northeast 1, LLC - Vice President
DG Northeast Solar II, LLC - Vice President
DG Northeast Solar III, LLC - Vice President
DG Northeast Solar, LLC - Vice President
DG Oregon CS I, LLC - Vice President
DG PCNJ, LLC - Vice President
DG Pearl City, LLC - Vice President
DG Pennsylvania Solar, LLC - Vice President
DG Portfolio 2019 Holdings, LLC - Vice President
DG Portfolio 2019, LLC - Vice President
DG Project Construction Co., LLC - Vice President
DG Residential Acquisition Co., LLC - Vice President
DG Rhode Island Solar, LLC - Vice President
DG Somerdale Solar, LLC - Vice President
DG South Carolina Solar, LLC - Vice President
DG Southwest Solar Portfolio 2019, LLC - Vice President
DG SUNY Solar 1, LLC - Vice President
DG Texas Solar, LLC - Vice President
DG Vermont Solar, LLC - Vice President
DG Waipio, LLC - Vice President
DG Walnut Creek, LLC - Vice President
DG West 1, LLC - Vice President
DG Willowbrook, LLC - Vice President
DG Woodbury Solar, LLC - Vice President
DG Woodland, LLC - Vice President
Diamondback Solar, LLC - Vice President
Dickinson Solar, LLC - Vice President
Distributed Energy Storage Associates, LLC - Vice President
Dodge County Wind, LLC - Vice President
Dodge Flat Solar, LLC - Vice President
Dogwood Wind Development, LLC - Vice President
Dogwood Wind Funding II, LLC - Vice President
Dogwood Wind Funding, LLC - Vice President
Dogwood Wind Holdings, LLC - Vice President
Dogwood Wind, LLC - Vice President
Dogwood-Newberry Solar, LLC - Vice President
Dooly Solar, LLC - Vice President
Dothan Solar, LLC - Vice President
Double Hook Realty, LLC - Treasurer
Dougherty County Solar LLC - Vice President
Duane Arnold Solar, LLC - Vice President
Dunn Wind, LLC - Vice President
E. Goenner Community Solar LLC - Vice President
Eagle Crest Energy Acquisitions, LLC - Vice President
Eagle Crest Energy Company - Vice President
East Durham Wind BC Holdings, ULC - Vice President
East Durham Wind Funding GP, LLC - Vice President
East Durham Wind GP, LLC - Vice President
East Light Energy Center, LLC - Vice President
East Point Energy Center, LLC - Vice President
EFH Merger Co., LLC - Treasurer
Eight Point Wind, LLC - Vice President
Elk City II Wind Holdings, LLC - Vice President and Treasurer
Elk City Renewables II, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Elk City Wind Holdings, LLC - Vice President and Treasurer
Elk City Wind, LLC - Vice President
Ellwood Energy Center, LLC - Vice President
Elmira Energy Storage GP, LLC - Vice President
Elmira Energy Storage LP, ULC - Vice President
Elmsthorpe Wind LP, ULC - Vice President
Elora Solar, LLC - Vice President
EMB Investments, Inc. - Director; Vice President
Emmons-Logan Wind Class A Holdings, LLC - Vice President
Emmons-Logan Wind Funding, LLC - Vice President
Emmons-Logan Wind Holdings, LLC - Vice President
Emmons-Logan Wind II, LLC - Vice President
Emmons-Logan Wind Interconnection, LLC - Vice President
Emmons-Logan Wind Portfolio, LLC - Vice President
Emmons-Logan Wind, LLC - Vice President
Endeavor Wind I, LLC - Vice President
Endeavor Wind II, LLC - Vice President
Energy Storage Projects (Distributed), LLC - Vice President
Energy Storage Projects (Utility), LLC - Vice President
Energy Storage Systems Holdings, LLC - Vice President
Enfield Solar, LLC - Vice President
ESI Energy, LLC - Treasurer
ESI Mojave LLC - Vice President
ESI Northeast Energy GP, LLC - Vice President
ESI Vansycle GP, Inc. - Vice President and Treasurer
ESI Vansycle LP, Inc. - Vice President and Treasurer
ESI VG IV, LLC - Vice President
ESI West Texas Energy LP, LLC - Vice President; Treasurer
ESI West Texas Energy, Inc. - Vice President; Treasurer
EV Battery Storage, LLC - Vice President
EW Solar, LLC - Vice President
Excelsior Energy Center, LLC - Vice President
Fairfield HS Solar, LLC - Vice President
Fairfield Solar II, LLC - Vice President
Fairfield Solar, LLC - Vice President
Farmington Solar, LLC - Vice President
Finchville Tpke LLC - Vice President
Firewheel Holdings, LLC - Vice President
Firewheel Transmission, LLC - Vice President
Firewheel Wind Energy A1, LLC - Vice President
Firewheel Wind Energy, LLC - Vice President
First State Solar, LLC - Vice President
Fish Springs Ranch Solar, LLC - Vice President
Flat Fork Solar, LLC - Vice President
Florence Solar, LLC - Vice President
Florida Power & Light Company - Treasurer
Florida Renewable Partners, LLC - Vice President
Florida Southeast Connection, LLC - Treasurer
FN Investments, LLC - Treasurer
Fort Calhoun Community Solar, LLC - Vice President
Fortuna GP, LLC - Vice President
Fortuna GP, ULC - Vice President
Florida Power & Light Company - Treasurer
FPL Energy American Wind Holdings, LLC - Vice President; Treasurer
FPL Energy American Wind, LLC - Vice President; Treasurer

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

FPL Energy Burleigh County Wind, LLC - Vice President and Treasurer; Executive Manager
FPL Energy Cowboy Wind, LLC - Vice President and Treasurer; Executive Manager
FPL Energy Hancock County Wind, LLC - Vice President; Treasurer
FPL Energy Horse Hollow Wind II, LLC - Vice President and Treasurer
FPL Energy Illinois Wind, LLC - Vice President
FPL Energy Morwind, LLC - Vice President
FPL Energy National Wind Holdings, LLC - Vice President and Treasurer
FPL Energy National Wind Investments, LLC - Vice President
FPL Energy National Wind Portfolio, LLC - Vice President
FPL Energy National Wind, LLC - Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind Financing, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind Holdings II, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind II, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind, LLC - Vice President
FPL Energy New York, LLC - Vice President; Treasurer
FPL Energy North Dakota Wind II, LLC - Vice President and Treasurer
FPL Energy North Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC - Vice President and Treasurer
FPL Energy Post Wind GP, LLC - Vice President and Treasurer
FPL Energy Post Wind LP, LLC - Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC - Vice President
FPL Energy SEGS III-VII GP, LLC - Vice President
FPL Energy SEGS III-VII LP, LLC - Vice President
FPL Energy Services, Inc. - Treasurer
FPL Energy Sooner Wind, LLC - Vice President and Treasurer
FPL Energy South Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C. - Vice President; Treasurer
FPL Energy Stateline II Holdings, LLC - Vice President; Treasurer
FPL Energy Stateline II, Inc. - Vice President; Treasurer
FPL Energy Tyler Texas LP, LLC - Vice President and Treasurer
FPL Energy Upton Wind I, LLC - Vice President
FPL Energy Upton Wind II, LLC - Vice President
FPL Energy Upton Wind III, LLC - Vice President
FPL Energy Upton Wind IV, LLC - Vice President
FPL Energy Vansycle L.L.C. - Vice President
FPL Energy Wind Financing, LLC - Vice President; Treasurer
FPL Energy Wind Funding Holdings, LLC - Vice President; Treasurer
FPL Energy Wind Funding, LLC - Vice President; Treasurer
FPL Enersys, Inc. - Treasurer
FPL Historical Museum, Inc. - Director; Vice President and Assistant Treasurer
FPL Investments, LLC - Treasurer and Controller
FPL REDI-POWER, LLC - Treasurer
FPL Recovery Funding LLC - Manager; Treasurer
FPL Services, LLC - Treasurer
FPL Smart Services, LLC - Treasurer
FRP Columbia County Solar, LLC - Vice President
FRP Gadsden County Solar, LLC - Vice President
FRP Gilchrist County Solar, LLC - Vice President
FRP Putnam County Solar, LLC - Vice President
FSC Pipeline Holdings, LLC - Vice President & Treasurer
Fusion Solar, LLC - Vice President
Gage Wind, LLC - Vice President
Garden City Solar, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Garden Plain Solar, LLC - Vice President
Garnet Energy Center, LLC - Vice President
Gateway Energy Center Holdings, LLC - Vice President
Genesis Purchaser Holdings, LLC - Vice President
Genesis Purchaser, LLC - Vice President
Genesis Solar Funding Holdings, LLC - Vice President
Genesis Solar Funding, LLC - Vice President
Genesis Solar Holdings, LLC - Vice President
Genesis Solar, LLC - Vice President
Georgia Longleaf Solar 1, LLC - Vice President
Ghost Pine Energy Storage LP, ULC - Vice President
Gila Holdings, LLC - Vice President
Glass Hills Wind Project, LLC - Vice President
Glennville Solar, LLC - Vice President
Glenridge Wind LP, ULC - Vice President
Golden Hills Energy Storage, LLC - Vice President
Golden Hills Interconnection, LLC - Vice President
Golden Hills North Wind, LLC - Vice President
Golden Hills Wind, LLC - Vice President
Golden Sage Solar, LLC - Vice President
Golden West Power Partners II, LLC - Vice President
Golden West Power Partners, LLC - Vice President
Golden West Wind Holdings, LLC - Vice President
Golden Winds Funding, LLC - Vice President
Golden Winds Holdings, LLC - Vice President
Golden Winds, LLC - Vice President
Goldenrod Solar, LLC - Vice President
Goleta Grove Energy Storage, LLC - Vice President
Gopher Energy Storage, LLC - Vice President
Goshen Wind BC Holdings, ULC - Vice President
Goshen Wind Funding GP, LLC - Vice President
Goshen Wind GP, LLC - Vice President
GR Woodford Properties, LLC - Treasurer
Grant County Solar, LLC - Vice President
Grant Park Wind Farm LLC - Vice President
Grant Park Wind Holdings, LLC - Vice President
Gray Sky Investments, LLC - Treasurer
Grazing Yak Solar, LLC - Vice President
Great Plains Wind Class A Holdings, LLC - Vice President
Great Plains Wind Funding, LLC - Vice President
Great Plains Wind Holdings, LLC - Vice President
Great Plains Wind Portfolio, LLC - Vice President
Great Plains Wind, LLC - Vice President
Green Light Wind Holdings, LLC - Vice President
Green Mountain Storage, LLC - Vice President
Green Racer Wind Holdings, LLC - Vice President
Green Racer Wind, LLC - Vice President
Green Ridge Power LLC - Vice President
Green Ridge Services LLC - Vice President
Greensboro Solar Center, LLC - Vice President
Greenwood Solar I, LLC - Vice President
GSA Solar, LLC - Vice President
Gulf Power Economic Development Fund, Inc. - Treasurer
Gulf Power Foundation, Inc. - Treasurer
Hale Wind Energy II, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Hale Wind Energy III, LLC - Vice President
Hale Wind Energy, LLC - Vice President
Hancock County Wind, LLC - Vice President
Hardy Creek Wind, ULC - Vice President
Harmony Florida Solar, LLC - Vice President
Hartland North Dakota Wind, LLC - Vice President
Hartmann Community Solar LLC - Vice President
HCSD Solar, LLC - Vice President
Heartland Divide Wind II, LLC - Vice President
Heartland Divide Wind Project, LLC - Vice President
Heartland Wind Funding, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding II, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding, LLC - Vice President and Ass't. Treasurer
Heartland Wind II, LLC - Vice President and Ass't. Treasurer
Heartland Wind, LLC - Vice President and Ass't. Treasurer
Helios NY I, LLC - Vice President
Helix Project II, LLC - Vice President
Heritage Wind LP, ULC - Vice President
High Banks Wind, LLC - Vice President
High Bluff Solar, LLC - Vice President
High Hills Wind LP, ULC - Vice President
High Lonesome Mesa Investments, LLC - Vice President
High Lonesome Mesa Wind Holdings, LLC - Vice President
High Lonesome Mesa Wind, LLC - Vice President
High Lonesome Mesa, LLC - Vice President
High Majestic II Funding, LLC - Vice President
High Majestic II Holdings, LLC - Vice President
High Majestic II Wind Properties, LLC - Vice President
High Majestic Interconnection Services, LLC - Vice President
High Majestic Wind Energy Center, LLC - Vice President
High Majestic Wind II, LLC - Vice President
High River Energy Center, LLC - Vice President
High Tree Solar, LLC - Vice President
High Winds, LLC - Vice President; Treasurer
Highgate Solar I, LLC - Vice President
Hinckley Solar, LLC - Vice President
HL Solar LLC - Vice President
Hope Energy Center, LLC - Vice President
Horse Hollow Generation Tie Holdings, LLC - Vice President
Horse Hollow Generation Tie, LLC - Assistant Treasurer
Horse Hollow Wind I, LLC - Vice President
Horse Hollow Wind II, LLC - Vice President
Horse Hollow Wind III, LLC - Vice President
Horse Hollow Wind IV, LLC - Vice President
Horse Hollow Wind, LLC - Vice President & Treasurer; Vice President
Horse Ridge Wind Class A Holdings, LLC - Vice President
Horse Ridge Wind Funding, LLC - Vice President
Horse Ridge Wind Holdings, LLC - Vice President
Horse Ridge Wind Portfolio, LLC - Vice President
Horse Ridge Wind, LLC - Vice President
Hubbard Wind, LLC - Vice President
Huron Wind, LLC - Vice President
HWFII, LLC - Vice President and Ass't. Treasurer
Indian Mesa Wind, LLC - Vice President
Indian Springs Solar, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Indiantown Cogeneration Funding Corporation - Vice President & Treasurer
Indiantown Cogeneration, L.P. - Vice President and Treasurer; Alternate Representative
Indigo Plains Solar Funding, LLC - Vice President; Assistant Treasurer
Indigo Plains Solar Holdings, LLC - Vice President
Indigo Plains Solar, LLC - Vice President
Inventus Holdings, LLC - Vice President
Irish Creek Wind, LLC - Vice President
Iron City Solar, LLC - Vice President
Jackson Solar Energy, LLC - Vice President
Jamaica Bay Peaking Facility, LLC - Vice President; Treasurer
Jasper White Wind, LLC - Vice President
Javelina Interconnection, LLC - Vice President
Javelina Wind Class B, LLC - Vice President
Javelina Wind Energy Holdings, LLC - Vice President
Javelina Wind Energy II, LLC - Vice President
Javelina Wind Energy, LLC - Vice President
Javelina Wind Funding, LLC - Vice President
Javelina Wind Holdings II, LLC - Vice President
Javelina Wind Holdings III, LLC - Vice President
Jefferson County Solar, LLC - Vice President
J-HAJ Entourage, LLC - Vice President
Jogee Road LLC - Vice President
Jordan Creek Wind Farm LLC - Vice President
Joshua Tree Solar Farm, LLC - Vice President
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Treasurer
Ka La Nui Solar, LLC - Vice President
Keay Brook Energy Center, LLC - Vice President
Kennebec Solar, LLC - Vice President
Kepler Energy Storage, LLC - Vice President
Kerwood Wind BC Holdings, ULC - Vice President
Kerwood Wind Funding GP, LLC - Vice President
Kerwood Wind GP, LLC - Vice President
Keystone State Renewables, LLC - Vice President
Kinderwood Wind Funding, LLC - Vice President
Kinderwood Wind Holdings, LLC - Vice President
Kinderwood Wind, LLC - Vice President
King Mountain Solar, LLC - Vice President
King Mountain Upton Wind, LLC - Vice President
Kingman Wind Energy I, LLC - Vice President
Kingman Wind Energy II, LLC - Vice President
Kings Park Solar LLC - Vice President
Kinnick Wind Class A Holdings, LLC - Vice President
Kinnick Wind Funding, LLC - Vice President
Kinnick Wind Holdings, LLC - Vice President
Kinnick Wind Portfolio Holdings, LLC - Vice President
Kinnick Wind Portfolio, LLC - Vice President
Kinnick Wind, LLC - Vice President
Kitscoty Wind LP, ULC - Vice President
Kola Energy Storage, LLC - Vice President
Kolach Creek Wind, LLC - Vice President
Kramer Junction Solar Funding, LLC - Assistant Treasurer
Krona Solar Holdings, LLC - Vice President
La Frontera Ventures, LLC - Vice President
La Palma DG Solar, LLC - Vice President
Lakeco Holding, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Langdon Renewables, LLC - Vice President
Langdon Wind, LLC - Vice President and Ass't. Treasurer
Lapeer-Cortland Solar, LLC - Vice President
LCSD Solar 1, LLC - Vice President
LCSD Solar 2, LLC - Vice President
Lee North, LLC - Vice President
Legacy Holdings Ventures, LLC - Vice President
Legacy Renewables Holdings, LLC - Vice President
Legacy Renewables, LLC - Vice President
Legends Wind Class B, LLC - Vice President
Legends Wind Funding, LLC - Vice President
Legends Wind Holdings, LLC - Vice President
Legends Wind, LLC - Vice President
Lightstream Solar, LLC - Vice President
Limon Wind III Funding, LLC - Vice President
Limon Wind III Holdings, LLC - Vice President
Limon Wind III, LLC - Vice President
Linear DG, LLC - Vice President
Little Blue Wind Project, LLC - Vice President
Live Oak Solar, LLC - Vice President
Living Skies Solar 10 LP, ULC - Vice President
LMR Solar, LLC - Vice President
Logan Branch Solar, LLC - Vice President
Logistics DG Solar, LLC - Vice President
Lone Pine Solar, LLC - Vice President
Lone Star Transmission Capital, LLC - Vice President and Treasurer
Lone Star Transmission Holdings, LLC - Vice President and Treasurer
Lone Star Transmission, LLC - Vice President
Lone Star Wind Holdings, LLC - Vice President and Treasurer
Lone Star Wind, LLC - Vice President and Treasurer
Long Branch Solar, LLC - Vice President
Long Island Energy Generation, LLC - Vice President
Long Island Energy Storage Holdings, LLC - Vice President
Long Island Peaker Holdings, LLC - Vice President
Long Island Solar Holdings, LLC - Vice President
Longleaf Solar Funding, LLC - Vice President
Longleaf Solar Holdings, LLC - Vice President
Longleaf Solar, LLC - Vice President
Lorenzo Wind, LLC - Vice President
Loring Solar, LLC - Vice President
Lotus Energy Center, LLC - Vice President
Lovington Solar, LLC - Vice President
Lower Road II LLC - Vice President
Lower Road III LLC - Vice President
LSDP 12 LLC - Vice President
LSE Dorado LLC - Vice President
LSE Draco LLC - Vice President
Luz LP Acquisition, LLC - Vice President
M Schenectady Solar, LLC - Vice President
Magnolia State Solar, LLC - Vice President
Mahogany Solar, LLC - Vice President
Mammoth Plains Wind Project Holdings, LLC - Vice President
Mammoth Plains Wind Project, LLC - Vice President
Mantua Creek Solar, LLC - Vice President
Mars Energy Storage 1 LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Mars Energy Storage 2 LLC - Vice President
Mars Energy Storage 3 LLC - Vice President
Mars Energy Storage 4 LLC - Vice President
Marshall Solar, LLC - Vice President
Maverick Wind Class A Holdings, LLC - Vice President
Maverick Wind Funding, LLC - Vice President
Maverick Wind Holdings, LLC - Vice President
Maverick Wind Portfolio, LLC - Vice President
Maverick Wind, LLC - Vice President
MBWGD Holdings, LLC - Vice President
MBWGD Investments, LLC - Vice President
McAdam Wind LP, ULC - Vice President
McCoy Energy Storage, LLC - Vice President
McCoy Solar Funding, LLC - Vice President
McCoy Solar Holdings, LLC - Vice President
McCoy Solar, LLC - Vice President
McKay Wind Class A Holdings, LLC - Vice President
McKay Wind Funding, LLC - Vice President
McKay Wind Holdings, LLC - Vice President
McKay Wind Portfolio, LLC - Vice President
McKay Wind, LLC - Vice President
McMullen Road LLC - Vice President
Meade Pipeline Co LLC - Vice President
Meade Pipeline Investment Holdings, LLC - Vice President
Meade Pipeline Investment, LLC - Vice President
Meadowlark Wind Holdings, LLC - Vice President
Meadowlark Wind, LLC - Vice President
Meridian Wind Energy, LLC - Vice President
Mesaville Solar, LLC - Vice President
Meyersdale Storage, LLC - Vice President
Meyersdale Wind II, LLC - Vice President
Michigan Wind Renewables, LLC - Vice President
Minco IV & V Interconnection, LLC - Vice President
Minco Redwood Holdings, LLC - Vice President
Minco Wind III, LLC - Vice President
Minco Wind Interconnection Services, LLC - Vice President
Minco Wind IV, LLC - Vice President
Minco Wind V, LLC - Vice President
Minudie Wind LP, ULC - Vice President
Minuteman Energy Storage, LLC - Vice President
Mistflower Solar, LLC - Vice President
Moca Solar Farm, LLC - Vice President
Mohave County Wind Farm Holdings, LLC - Vice President
Mohave County Wind Farm LLC - Vice President
Mojave Red Venturez, LLC - Vice President
Monarch Wind Funding, LLC - Vice President
Monarch Wind Holdings, LLC - Vice President
Monarch Wind, LLC - Vice President
Montgomery Solar, LLC - Vice President
Montville Energy Center, LLC - Vice President
Moose Creek Wind, LLC - Vice President
Moose Wind, LLC - Vice President
Morning Star Blue, LLC - Vice President
Morongo DG Solar, LLC - Vice President
Mount Copper GP, Inc. - Designated Representative

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Mount Miller Holdco, LLC - Vice President
Mount Miller Holdings GP, LLC - Vice President
Mount Storm Acquisition Company, LLC - Vice President
Mountain Prairie Wind Holdings, LLC - Vice President
Mountain Prairie Wind, LLC - Vice President
Mountain Sunrise Funding, LLC - Vice President
Mountain Sunrise Holdings, LLC - Vice President
Mountain Sunrise Portfolio, LLC - Vice President
Mountain Sunrise Solar, LLC - Vice President
Mountain View Solar Holdings, LLC - Vice President
Mountain View Solar, LLC - Vice President
MSAP 13 LLC - Vice President
MSAP 15 LLC - Vice President
Mt. Storm Wind Force Holdings, LLC - Vice President
Mt. Storm Wind Force, LLC - Vice President
Muhlenberg Solar, LLC - Vice President
Muskingum Solar, LLC - Vice President
NAPS Wind, LLC - Vice President
NEE Acquisition Sub I, LLC - Treasurer
NEE Acquisition Sub II, Inc. - Treasurer
NEP DC Holdings, LLC - Vice President
NEP Renewables Holdings II, LLC - Vice President
NEP Renewables Holdings, LLC - Vice President
NEP Renewables II, LLC - Vice President
NEP Renewables, LLC - Vice President
NEP US SellCo II, LLC - Vice President
NEP US SellCo, LLC - Vice President
Neptune Energy Center, LLC - Vice President
NET General Partners, LLC - Vice President
NET Holdings Management, LLC - Vice President
NET Midstream, LLC - Vice President
NET Pipeline Holdings LLC - Vice President
New England Energy Storage, LLC - Vice President
New Hampshire Transmission, LLC - Designated Representative
New Liberty Energy, LLC - Vice President
New Madrid Solar, LLC - Vice President
New Mexico Wind, LLC - Vice President
New Nightingale, LLC - Vice President
NextCity Networks Holdings, LLC - Vice President & Treasurer
NextCity Networks, LLC - Vice President & Treasurer
NextEra Blythe Solar Energy Center, LLC - Vice President
NextEra Canada Constructors, LLC - Vice President
NextEra Canada Development GP, LLC - Vice President
NextEra DG QOF Holdco, LLC - Vice President
NextEra Energy Canada GP, LLC - Vice President and Treasurer
NextEra Energy Canada Storage LP, ULC - Vice President
NextEra Energy Canadian Holdings, ULC - Vice President & Treasurer
NextEra Energy Canadian Operating Services, Inc. - Vice President
NextEra Energy Capital Holdings, Inc. - Director; Vice President and Treasurer
NextEra Energy DG Qualified Opportunity Zone Business, LLC - Vice President
NextEra Energy Engineering & Construction II, LLC - Vice President
NextEra Energy Engineering & Construction, LLC - Vice President
NextEra Energy Equipment Leasing, LLC - Treasurer
NextEra Energy Equity Partners GP, LLC - Treasurer
NextEra Energy Foundation, Inc. - Vice President and Assistant Treasurer

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

NextEra Energy Infrastructure, LLC - Treasurer
NextEra Energy Management Partners GP, LLC - Treasurer
NextEra Energy Mt. Storm, LLC - Vice President
NextEra Energy NextBridge Holding, ULC - Vice President
NextEra Energy Oklahoma Transmission Holdings, LLC - Vice President
NextEra Energy Operating Partners GP, LLC - Treasurer
NextEra Energy Partners Acquisitions, LLC - Vice President
NextEra Energy Partners Constructors, LLC - Vice President
NextEra Energy Partners GP, Inc. - Treasurer and Assistant Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Vice President
NextEra Energy Partners Pipelines, LLC - Vice President
NextEra Energy Partners Solar Acquisitions, LLC - Vice President
NextEra Energy Partners Ventures, LLC - Vice President
NextEra Energy Partners, LP - Treasurer and Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Treasurer
NextEra Energy Pipeline Holdings, LLC - Treasurer
NextEra Energy Pipeline Services, LLC - Vice President & Treasurer
NextEra Energy Qualified Opportunity Fund, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business I, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business III, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Vice President
NextEra Energy Renewables Holdings, LLC - Vice President
NextEra Energy Resources Acquisitions, LLC - Vice President
NextEra Energy Resources Development, LLC - Vice President
NextEra Energy Resources Interconnection Holdings, LLC - Vice President
NextEra Energy Resources O&M Services, LLC - Vice President
NextEra Energy Resources Partners Holdings, LLC - Treasurer
NextEra Energy Resources Partners, LLC - Treasurer
NextEra Energy Resources, LLC - Treasurer
NextEra Energy Solar Development, LLC - Vice President
NextEra Energy Solar Holdings, LLC - Vice President
NextEra Energy Transmission MidAtlantic Holdings, LLC - Vice President
NextEra Energy Transmission, LLC - Vice President
NextEra Energy US Partners Holdings, LLC - Treasurer
NextEra Energy Victory Solar I, LLC - Vice President
NextEra Energy, Inc. - Treasurer; Assistant Secretary
NextEra Maine Fossil, LLC - Vice President
NextEra QOF Holdco, LLC - Vice President
NextEra Qualified Opportunity Fund DG, LLC - Vice President
NextEra Qualified Opportunity Fund II, LLC - Vice President
Ninnescah Wind Energy LLC - Vice President
Niyol Wind, LLC - Vice President
Nokota Wind Funding, LLC - Vice President
Nokota Wind Holdings, LLC - Vice President
Nokota Wind, LLC - Vice President
North Brunswick Solar LLC - Vice President
North Central Valley Energy Storage, LLC - Vice President
North Coast Solar, LLC - Vice President
North Fork Wind Farm, LLC - Vice President
North Park Energy, LLC - Vice President
North Plains Wind I, LLC - Vice President
North Side Energy Center, LLC - Vice President
North Sky River Energy Holdings, LLC - Vice President
Northern Colorado Holdings, LLC - Vice President
Northern Colorado Wind Energy Center, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company

For the Year Ended December 31, 2019

Northern Colorado Wind Energy, LLC - Vice President
Northern Cross Investments, Inc. - Vice President
Northern Divide Wind, LLC - Vice President
Northern Frontier Wind Funding, LLC - Vice President
Northern Frontier Wind, LLC - Vice President
Northern Light Solar, LLC - Vice President
Northpoint I Wind LP, ULC - Vice President
Northpoint II Wind LP, ULC - Vice President
Northwest Light, LLC - Vice President
Novus Wind V, LLC - Vice President
Novus Wind VI, LLC - Vice President
Nutmeg Solar, LLC - Vice President
NWE Holding, LLC - Vice President
NY Sun DG Solar, LLC - Vice President
NY Sun Zone C2 LLC - Vice President
NY Sun Zone C3 LLC - Vice President
NY Sun Zone E1 LLC - Vice President
NY Sun Zone E2 LLC - Vice President
NY Sun Zone E3 LLC - Vice President
NY Sun Zone E4 LLC - Vice President
NY Sun Zone F1 LLC - Vice President
NY Sun Zone F2 LLC - Vice President
NY Sun Zone F3 LLC - Vice President
NY Sun Zone F4 LLC - Vice President
Oklahoma Land Acquisition Company, LLC - Vice President
Oklahoma Wind Portfolio, LLC - Vice President
Oklahoma Wind, LLC - Vice President
Old Mill Holdings, LLC - Vice President
Old Mill Solar Partners, LLC - Vice President
Old Mill Solar, LLC - Vice President
Oleander Holdings, LLC - Vice President
Oleander Power Project GP, LLC - Vice President
Oleander Power Project LP, LLC - Vice President
Oliver Wind II, LLC - Vice President
Oneida DG Solar, LLC - Vice President
Orange County Distributed Energy Storage I, LLC - Vice President
Orange County Distributed Energy Storage II, LLC - Vice President
Orange Grove Title Holdings, LLC - Vice President
Ord Mountain Solar, LLC - Vice President
Osborn Wind Energy, LLC - Vice President
Osborn Wind II, LLC - Vice President
Oslo Wind Acquisition, LLC - Vice President
Oslo Wind, LLC - Vice President
OYA 2643 Moore Road LLC - Vice President
OYA Blanchard Road 2 LLC - Vice President
OYA Blanchard Road, LLC - Vice President
OYA Great Lakes Seaway LLC - Vice President
OYA NYS RTE 12 LLC - Vice President
Pacific Energy Solutions LLC - Vice President
Pacific Plains Wind Class A Holdings, LLC - Vice President
Pacific Plains Wind Funding, LLC - Vice President
Pacific Plains Wind Holdings, LLC - Vice President
Pacific Plains Wind Portfolio, LLC - Vice President
Pacific Plains Wind, LLC - Vice President
Pacific Power Investments, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Palm Power LLC - Vice President & Treasurer
Palmetto Vines Solar, LLC - Vice President
Palms Insurance Company, Limited - Director; Treasurer
Palms SC Insurance Company, LLC - Manager; Vice President & Treasurer
Palmwood Wind Class A Holdings, LLC - Vice President
Palmwood Wind Funding, LLC - Vice President
Palmwood Wind Holdings, LLC - Vice President
Palmwood Wind Portfolio, LLC - Vice President
Palmwood Wind, LLC - Vice President
Palo Duro Wind Energy II, LLC - Vice President
Palo Duro Wind Energy, LLC - Vice President
Palo Duro Wind Holdings SellCo, LLC - Vice President
Palo Duro Wind Interconnection Services, LLC - Vice President
Palo Duro Wind Portfolio, LLC - Vice President
Palo Duro Wind Project Holdings, LLC - Vice President
Palomino Wind Funding, LLC - Vice President
Palomino Wind Holdings, LLC - Vice President
Palomino Wind, LLC - Vice President
Pamplico-Florence Solar, LLC - Vice President
Pana Solar, LLC - Vice President
Pandora Solar, LLC - Vice President
Paradise Solar Urban Renewal, L.L.C. - Vice President
Parcel 5A Property Owners Association, Inc. - Treasurer
Parry Energy Storage GP, LLC - Vice President
Parry Energy Storage LP, ULC - Vice President
Paxton Solar, LLC - Vice President
Peace Garden Wind Funding, LLC - Vice President and Treasurer
Peace Garden Wind Holdings, LLC - Vice President and Treasurer
Peace Garden Wind, LLC - Vice President and Treasurer
Pee Dee Solar Center, LLC - Vice President
Peetz Table Wind, LLC - Vice President
Pegasus Energy B, LLC - Vice President
Pegasus Shared Facilities, LLC - Vice President
Pegasus Wind A, LLC - Vice President
Pegasus Wind, LLC - Vice President
Pennsylvania Windfarms, LLC - Vice President
Penobscot Wind, LLC - Vice President
Penta Wind Holding, LLC - Vice President; Assistant Treasurer
Penta Wind, LLC - Vice President; Assistant Treasurer
Perry County Solar, LLC - Vice President
Perry Solar, LLC - Vice President
Pheasant Run Wind Holdings II, LLC - Vice President
Pheasant Run Wind Holdings, LLC - Vice President
Pheasant Run Wind, LLC - Vice President
Piedmont Solar, LLC - Vice President
Pima Energy Storage System, LLC - Vice President
Pinal Central Energy Center Holdings, LLC - Vice President
Pinal Central Energy Center, LLC - Vice President
Pine Brooke Class A Holdings, LLC - Vice President
Pine Brooke Funding, LLC - Vice President
Pine Brooke, LLC - Vice President
Pinehurst Solar, LLC - Vice President
Pinewood Solar, LLC - Vice President
Pioneer Creek Wind Project, LLC - Vice President
Pioneer Plains Wind Funding, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Pioneer Plains Wind Holdings, LLC - Vice President
Pioneer Plains Wind, LLC - Vice President
Pivotal Utility Holdings, Inc. - Treasurer
Plains and Eastern Clean Line Oklahoma LLC - Vice President
Platte Wind, LLC - Vice President
Pocatello Road LLC - Vice President
Pocomoke Solar, LLC - Vice President
Poinsett Solar, LLC - Vice President
Point Beach Solar, LLC - Vice President
Ponderosa Wind, LLC - Vice President
Port Royal Solar, LLC - Vice President
Porta del Sol Solar, LLC - Vice President
Post Wind, LLC - Vice President
Potomac Solar, LLC - Vice President
Power Wizard, LLC - Vice President
Prairie View Wind Holdings, LLC - Vice President
Pratt Wind, LLC - Vice President
Prayer Community Solar LLC - Vice President
Premier Power Solutions, LLC - Vice President
Pretty Prairie Wind, LLC - Vice President
Proxima Solar Holdings, LLC - Vice President
Proxima Solar, LLC - Vice President
Pubnico Point GP, Inc. - Designated Representative
Pubnico Point Wind Farm Inc. - Vice President
Quinebaug Solar, LLC - Vice President
Quitman II Solar, LLC - Vice President
Quitman Solar, LLC - Vice President
Randolph Center Solar, LLC - Vice President
Red Bluff Solar, LLC - Vice President
Red Brick Road, LLC - Vice President
Red Butte Transmission Line, LLC - Vice President
Red Butte Wind Holdings, LLC - Vice President
Red Butte Wind, LLC - Vice President
Red Deer Solar LP, ULC - Vice President
Red Hill Solar, LLC - Vice President
Red Mesa Wind Investments, LLC - Vice President
Red Mesa Wind, LLC - Vice President
Red Raider Wind Holdings, LLC - Vice President
Red Raider Wind, LLC - Vice President
Red River Solar, LLC - Vice President
Red River Wind Funding, LLC - Vice President
Red River Wind Holdings, LLC - Vice President
Red River Wind, LLC - Vice President
Red Sky Solar Class A Holdings, LLC - Vice President
Red Sky Solar Funding, LLC - Vice President
Red Sky Solar Holdings, LLC - Vice President
Red Sky Solar, LLC - Vice President
Redwood Meade Midstream MPC, LLC - Vice President
Redwood Meade Pipeline, LLC - Vice President
Redwood Midstream, LLC - Vice President
Renewable Choice Services, LLC - Vice President
Retail Consulting Holdco, LLC - Vice President
Retail Consulting Project Co. 1, LLC - Vice President
Retail Consulting Project Co. 2, LLC - Vice President
Retail Consulting Project Co. 3, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

RGS Realty Holdings, LLC - Treasurer
RGS Realty, LLC - Treasurer
Rice Community Solar Two LLC - Vice President
Rising Star Solar Holdings, LLC - Vice President
Rising Star Solar, LLC - Vice President
River Bend Solar, LLC - Vice President
River Road Interests LLC - Vice President
Roadrunner Solar Portfolio Holdings, LLC - Vice President
Roadrunner Solar Portfolio, LLC - Vice President
Rock County Energy, LLC - Vice President
Rodriguez HS Solar, LLC - Vice President
Rosales Solar Funding, LLC - Vice President
Rosales Solar Holdings, LLC - Vice President
Rosales Solar Partners, LLC - Vice President
Rosmar Class A Funding, LLC - Vice President
Rosmar Class A Holdings, LLC - Vice President
Rosmar Class B Funding, LLC - Vice President
Rosmar Class B Holdings, LLC - Vice President
Rosmar Holdings, LLC - Vice President
Rosmar Portfolio, LLC - Vice President
Roswell Solar Holdings, LLC - Vice President
Roswell Solar, LLC - Vice President
Roundhouse Renewable Energy, LLC - Vice President
Roundhouse Renewables Holdings, LLC - Vice President
Route 66 Solar Energy Center, LLC - Vice President
Route 66 Solar Holdings, LLC - Vice President
Rush Springs Energy Storage, LLC - Vice President
Rush Springs Wind Energy, LLC - Vice President
Rush Springs Wind Expansion, LLC - Vice President
S4 Funding Holdings, LLC - Vice President
S4 Funding, LLC - Vice President
Saint Solar II, LLC - Vice President
Saint Solar, LLC - Vice President
San Jacinto Solar 14.5, LLC - Vice President
San Jacinto Solar 5.5, LLC - Vice President
Sanford Airport Solar, LLC - Vice President
SC Solar Holdings, LLC - Vice President
SCal Acquisition LLC - Vice President
Schueler Community Solar LLC - Vice President
Schwinghamer Community Solar LLC - Vice President
SCP 2 LLC - Vice President
SCP 23 LLC - Vice President
SCP 25 LLC - Vice President
SCP 26 LLC - Vice President
SCP 27 LLC - Vice President
SCP 28 LLC - Vice President
SCP 29 LLC - Vice President
SCP 3 LLC - Vice President
SCP 30 LLC - Vice President
SCP 31 LLC - Vice President
SCP 35 LLC - Vice President
SCP 4 LLC - Vice President
SCP 5 LLC - Vice President
SCP 6 LLC - Vice President
SCP 7 LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Searcy Solar, LLC - Vice President
SEC Amherst Solar One, LLC - Vice President
SEC CRSD Solar One, LLC - Vice President
SEC ESSD Solar One, LLC - Vice President
SEC HSD Solar One, LLC - Vice President
SEC LHNY Solar One, LLC - Vice President
SEC MC Solar One, LLC - Vice President
SEC Northeast Solar One, LLC - Vice President
SEC PASD Solar One, LLC - Vice President
SEC SUSL Solar One, LLC - Vice President
Seiling Wind Holdings, LLC - Vice President
Seiling Wind II, LLC - Vice President
Seiling Wind Interconnection Services, LLC - Vice President
Seiling Wind Investments, LLC - Vice President
Seiling Wind Portfolio, LLC - Vice President
Seiling Wind, LLC - Vice President
Shafter Solar Holdings, LLC - Vice President
Shafter Solar SellCo, LLC - Vice President
Shafter Solar, LLC - Vice President
Shaw Creek Funding, LLC - Vice President
Shaw Creek Investments, LLC - Vice President
Shaw Creek Solar Holdings, LLC - Vice President
Shaw Creek Solar, LLC - Vice President
Sheldon Solar, LLC - Vice President
Shellman Solar, LLC - Vice President
Sholes Wind Class A Holdings, LLC - Vice President
Sholes Wind Funding, LLC - Vice President
Sholes Wind Holdings, LLC - Vice President
Sholes Wind Portfolio, LLC - Vice President
Sholes Wind, LLC - Vice President
Sidney Solar, LLC - Vice President
Siems Community Solar LLC - Vice President
Sierra Solar Funding, LLC - Vice President
Sierra Solar Holdings, LLC - Vice President
Silver State Solar Power South, LLC - Vice President
Silver State South Solar, LLC - Vice President
Sirius Solar, LLC - Vice President
Skeleton Creek Energy Center, LLC - Vice President
Skeleton Creek Wind, LLC - Vice President
Sky River Asset Holdings, LLC - Vice President
Sky River LLC - Vice President
Sky River Wind, LLC - Vice President
Skylight Solar, LLC - Vice President
Smart Energy Capital, LLC - Vice President
Solar Holdings SellCo, LLC - Vice President
Solar Star Palo Alto I, LLC - Vice President
Soldier Creek Wind, LLC - Vice President
Sooner Wind, LLC - Vice President
South Lake Solar, LLC - Vice President
South Texas Gen-Tie, LLC - Vice President
South Texas Midstream Holdings, LLC - Vice President
South Texas Midstream, LLC - Vice President
South Texas Wind Holdings, LLC - Vice President
Southern Grove Solar, LLC - Vice President
Southland Solar, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Southwest Solar Holdings, LLC - Vice President
Southwest Wind Class A Holdings, LLC - Vice President
Southwest Wind Funding, LLC - Vice President
Southwest Wind Holdings, LLC - Vice President
Southwest Wind Portfolio, LLC - Vice President
Southwest Wind, LLC - Vice President
Spade Run, LLC - Vice President
Square Lake Holdings, Inc. - Vice President
SSSS Holdings, LLC - Vice President
St. Landry Solar, LLC - Vice President
STAG Mendota Community Solar LLC - Vice President
STAG St. Paul Community Solar LLC - Vice President
Stagecoach-Cassatt Solar, LLC - Vice President
Stallion Solar, LLC - Vice President
Stanton Clean Energy, LLC - Vice President
Stark Wind, LLC - Vice President
Stateline Solar, LLC - Vice President
Steele Flats Wind Project, LLC - Vice President
Sterling Wind Class A Holdings, LLC - Vice President
Sterling Wind Funding, LLC - Vice President
Sterling Wind Holdings, LLC - Vice President
Sterling Wind Portfolio, LLC - Vice President
Sterling Wind, LLC - Vice President
Storey Energy Center, LLC - Vice President
Story County Wind, LLC - Vice President
Story Wind, LLC - Vice President and Ass't. Treasurer
Stuttgart Solar Holdings, LLC - Vice President
Stuttgart Solar, LLC - Vice President
Sugar Creek Solar, LLC - Vice President
Sullivan Street Investments, Inc. - Vice President
Sumter County Solar, LLC - Vice President
Swaggart Energy Transmission, LLC - Vice President
Swamp Fox Solar I, LLC - Vice President
Sweetgrass Solar, LLC - Vice President
Swift Wind LP, ULC - Vice President
Sycamore Solar, LLC - Vice President
Sylvie Wind Energy, LLC - Vice President
T & D Equity Acquisition, LLC - Treasurer
Talladega Solar, LLC - Vice President
Taylor Creek Solar, LLC - Vice President
Tech Testing Solutions Holdings, LLC - Treasurer
Tech Testing Solutions, LLC - Treasurer
TES Cove Solar 23 LLC - Vice President
TES Sports Solar 23 LLC - Vice President
TET Holdings, LLC - Vice President
Thaleia, LLC - Vice President & Treasurer
Thames Solar LP, ULC - Vice President
Thunder Wolf Energy Center, LLC - Vice President
Tilton Heights Energy Center, LLC - Vice President
Titan Solar, LLC - Vice President
Topaz Wind Class A Holdings, LLC - Vice President
Topaz Wind Funding, LLC - Vice President
Topaz Wind Holdings, LLC - Vice President
Topaz Wind Portfolio, LLC - Vice President
Topaz Wind, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Torrecillas Interconnection, LLC - Vice President
Torrecillas Wind Energy, LLC - Vice President
Toyan Enterprises, LLC - Vice President & Treasurer
Trailblazer Wind Class A Holdings, LLC - Vice President
Trailblazer Wind Funding, LLC - Vice President
Trailblazer Wind Holdings, LLC - Vice President
Trailblazer Wind Portfolio, LLC - Vice President
Trailblazer Wind, LLC - Vice President
Trans Bay Cable LLC - Vice President
Trans Bay Funding II LLC - Vice President
Transmission Services Holdings LLC - Vice President
Trelina Solar Energy Center, LLC - Vice President
Trenton Diocese DG Solar, LLC - Vice President
Trout Lake I Solar LP, ULC - Vice President
Trout Lake II Solar LP, ULC - Vice President
Trout Lake III Solar LP, ULC - Vice President
Tsuga Pine Wind Holdings, LLC - Vice President
Tsuga Pine Wind, LLC - Vice President
Tuscola Wind III, LLC - Vice President
Two Creeks Solar Holdings, LLC - Vice President
Two Creeks Solar, LLC - Vice President
UC Solar, LLC - Vice President
Ulster Solar LLC - Vice President
Umatilla Depot Solar, LLC - Vice President
UniEnergy Properties II, LLC - Vice President
United HomeVu Holdings, LLC - Treasurer
United HomeVu Illinois, LLC - Treasurer
United HomeVu Ohio, LLC - Treasurer
United HomeVu Pennsylvania, LLC - Treasurer
United HomeVu Texas, LLC - Treasurer
USG Energy Gas Producer Holdings, LLC - Vice President
USG Properties Mississippian Lime I, LLC - Vice President
Usource, Inc. - Director; Vice President
Usource, L.L.C. - Vice President
Valencia Energy Storage, LLC - Vice President
Vaquero Wind Class A Holdings, LLC - Vice President
Vaquero Wind Funding, LLC - Vice President
Vaquero Wind Holdings, LLC - Vice President
Vaquero Wind Portfolio, LLC - Vice President
Vaquero Wind, LLC - Vice President
Venable Solar, LLC - Vice President
Victory Renewables, LLC - Vice President
W Portsmouth St Solar I, LLC - Vice President
Wadley Solar, LLC - Vice President
Walleye Wind, LLC - Vice President
Wallingford Renewable Energy LLC - Vice President
Washington County Solar, LLC - Vice President
Washington Republic Wind, LLC - Vice President
Watkins Glen Solar Energy Center, LLC - Vice President
Watkins Glen Wind, LLC - Vice President
Waymart Storage, LLC - Vice President
Waymart Wind II, LLC - Vice President
Wessington Springs Wind, LLC - Vice President
Wessington Wind Energy Center, LLC - Vice President
West Branch Wind Project, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

West Deptford Distributed Solar, LLC - Vice President
West Fork Wind, LLC - Vice President
West Gardner Solar, LLC - Vice President
West Hills Wind, LLC - Vice President
West Memphis Solar, LLC - Vice President
Western Wind Holdings, LLC - Vice President
Westside Solar, LLC - Vice President
Wheatbelt Wind, LLC - Vice President
Wheatridge Solar Energy Center, LLC - Vice President
Wheatridge Wind Energy, LLC - Vice President
Wheatridge Wind Holdings, LLC - Vice President
Wheatridge Wind II, LLC - Vice President
Whiptail Wind, LLC - Vice President
White Butte Wind Project, LLC - Vice President
White Oak B Company, LLC - Vice President; Assistant Treasurer
White Oak Energy Backleverage Holding, LLC - Vice President; Assistant Treasurer
White Oak Energy Funding Holding, LLC - Vice President; Assistant Treasurer
White Oak Energy Funding, LLC - Vice President; Assistant Treasurer
White Oak Solar, LLC - Vice President
White Pine Solar, LLC - Vice President
White Rose Blanket, LLC - Vice President
Whitehurst Solar, LLC - Vice President
Whitney Point Solar, LLC - Vice President
Wild Plains Wind Project, LLC - Vice President
Wild Prairie Wind Holdings, LLC - Vice President
Wild Prairie Wind, LLC - Vice President
Wildcat Ranch Wind Project, LLC - Vice President
Wildflower Wind Class A Holdings, LLC - Vice President
Wildflower Wind Funding, LLC - Vice President
Wildflower Wind Holdings, LLC - Vice President
Wildflower Wind Portfolio, LLC - Vice President
Wildflower Wind, LLC - Vice President
Wildwood Solar, LLC - Vice President
Willow Creek Wind Project, LLC - Vice President
Wilmot Energy Center, LLC - Vice President
Wilsonville Solar, LLC - Vice President
Wilton Wind Energy I, LLC - Vice President
Wilton Wind Energy II, LLC - Vice President
Wilton Wind II, LLC - Vice President
Wilton Wind IV, LLC - Vice President
Winchendon Energy Center, LLC - Vice President
WindCo LLC - Vice President
Windpower Partners 1993, LLC - Vice President
Winslow Solar, LLC - Vice President
Wisteria Solar, LLC - Vice President
Wolf Creek Wind Energy, LLC - Vice President
Wooden Horse, LLC - Vice President
Woodland Solar Power Generation Station LLC - Vice President
Woods Wind Class A Holdings, LLC - Vice President
Woods Wind Funding, LLC - Vice President
Woods Wind Holdings, LLC - Vice President
Woods Wind, LLC - Vice President
Woodward Mountain Wind, LLC - Vice President
WSS Acquisition Company - Treasurer
Wyman Cape Holdings, LLC - Vice President

Affiliation of Officers & Directors

Gulf Power Company For the Year Ended December 31, 2019

Yellow Pine Solar, LLC - Vice President
Zapata Wind Energy, LLC - Vice President
Zephyrus Wind LP, ULC - Vice President
Zion Solar, LLC - Vice President
ZNE Energy Storage, LLC - Vice President
Florida Council on Economic Education - Director (501 S. Dakota Avenue, Suite 1, Tampa, FL 33606)
University of Florida Advisory Board, Florida MBA Programs - Board Member (P.O. Box 117152, Gainesville, FL 32611)

Spoor, Michael G. - Vice President, Power Delivery

Florida Power & Light Company - Vice President, Transmission and Substation
Gulf Power Economic Development Fund, Inc. - Director

Kujawa, Rebecca J. - Director (effective 3/1/2019)

700 Universe, LLC - Vice President and Chief Financial Officer
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
Florida Power & Light Company - Director, Executive Vice President, Finance and Chief Financial Officer
FPL Historical Museum, Inc. - Vice President
FPL Recovery Funding LLC - President
Mendocino Capital, LLC - Vice President
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance & Chief Financial Officer
NextEra Energy Equity Partners GP, LLC - Chief Financial Officer
NextEra Energy Foundation, Inc. - Director; Vice President
NextEra Energy Honey Creek Wind, LLC - President
NextEra Energy Operating Partners GP, LLC - Vice President
NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP - Director; Chief Financial Officer
NextEra Energy, Inc. - Executive Vice President, Finance and Chief Financial Officer
T & D Equity Acquisition, LLC - Chief Financial Officer
WSS Acquisition Company - Chief Financial Officer
Bowline Products, Inc. - Director (19080 Loxahatchee River Road, Jupiter, FL 33458)

Business Contracts with Officers, Directors and Affiliates

Gulf Power Company

For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.			

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: **Gulf Power Company**

For the Year Ended December 31, 2019

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).								
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,259,227,097	\$ -	\$ 1,259,227,097	\$ 1,259,227,097	\$ -	\$ 1,259,227,097	\$ -
2	Sales for Resale (447)	\$ 134,809,157	\$ 105,927,100	\$ 28,882,057	\$ 134,809,156	\$ 105,927,100	\$ 28,882,056	\$ -
3	Total Sales of Electricity	\$ 1,394,036,254	\$ 105,927,100	\$ 1,288,109,154	\$ 1,394,036,253	\$ 105,927,100	\$ 1,288,109,153	\$ -
4	Provision for Rate Refunds (449.1)	\$ 472,090	\$ -	\$ 472,090	\$ 472,090	\$ -	\$ 472,090	\$ -
5	Total Net Sales of Electricity	\$ 1,394,508,344	\$ 105,927,100	\$ 1,288,581,244	\$ 1,394,508,343	\$ 105,927,100	\$ 1,288,581,243	\$ -
6	Total Other Operating Revenues (450-456)	\$ 89,320,091	\$ -	\$ 89,320,091	\$ 89,320,092	\$ -	\$ 89,320,092	\$ -
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$ 1,483,828,435	\$ 105,927,100	\$ 1,377,901,335	\$ 1,483,828,435	\$ 105,927,100	\$ 1,377,901,335	\$ -

Notes:

Notes:

Analysis of Diversification Activity Changes in Corporate Structure

Gulf Power Company
For the Year Ended December 31, 2019

ENTITIES FORMED				
DATE	ENTITY	JURISDICTION	OWNER	% OWNED
1/7/2019	Washington County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/7/2019	Cool Springs Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/10/2019	Retail Consulting Project Co. 2, LLC	Delaware	Retail Consulting Holdco, LLC	100.00%
1/10/2019	Patuxent Wetland and Stream Mitigation, LLC	Delaware	NEM Mitigation, LLC	100.00%
1/16/2019	Grant County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	McKay Wind, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	Kinnick Wind, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	Diamondback Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/23/2019	Cedar Springs Wind III, LLC	Delaware	ESI Energy, LLC	100.00%
1/23/2019	Crystal Lake Wind Energy I, LLC	Delaware	Kinnick Wind, LLC	100.00%
1/23/2019	Crystal Lake Wind Energy II, LLC	Delaware	McKay Wind, LLC	100.00%
1/24/2019	Fairfield Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/6/2019	Jasper White Wind, LLC	Delaware	ESI Energy, LLC	100.00%
2/6/2019	Celery Creek Wind, LLC	Delaware	ESI Energy, LLC	100.00%
2/22/2019	Montgomery Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Shellman Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Endeavor Wind II, LLC	Delaware	McKay Wind, LLC	100.00%
2/25/2019	Rosmar Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Paxton Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/26/2019	NEP Renewables II, LLC	Delaware	NEP Renewables Holdings II, LLC	100.00%
2/26/2019	NEP Renewables Holdings II, LLC	Delaware	NextEra Energy Partners Acquisitions, LLC	100.00%
2/26/2019	NEP US Selco II, LLC	Delaware	ESI Energy, LLC	100.00%
2/27/2019	MBWGD Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
2/27/2019	MBWGD Investments, LLC	Delaware	MBWGD Holdings, LLC	100.00%
2/27/2019	Skylight Solar, LLC	Delaware	ESI Energy, LLC	100.00%
3/1/2019	NEP DC Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
3/4/2019	West Gardner Solar, LLC	Delaware	ESI Energy, LLC	100.00%
3/20/2019	700 NEMEX S. de R.L. de C.V.	Mexico	NextEra Energy Marketing, LLC	99.00%
3/20/2019	700 NEMEX S. de R.L. de C.V.	Mexico	NEPM II Holdings, LLC	1.00%
3/25/2019	Kinnick Wind Holdings, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
3/25/2019	McKay Wind Holdings, LLC	Delaware	McKay Wind Funding, LLC	100.00%
3/26/2019	McKay Wind Portfolio, LLC	Delaware	McKay Wind Funding, LLC	100.00%
3/26/2019	McKay Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
3/26/2019	McKay Wind Class A Holdings, LLC	Delaware	McKay Wind Holdings, LLC	100.00%
3/26/2019	Kinnick Wind Portfolio, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
3/26/2019	Kinnick Wind Class A Holdings, LLC	Delaware	Kinnick Wind Holdings, LLC	100.00%
3/26/2019	Kinnick Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
3/28/2019	Story County Wind, LLC	Delaware	Kinnick Wind Portfolio, LLC	100.00%
3/28/2019	Hancock County Wind, LLC	Delaware	Kinnick Wind Portfolio, LLC	100.00%
3/28/2019	Endeavor Wind I, LLC	Delaware	McKay Wind Portfolio, LLC	100.00%
3/28/2019	DG New Jersey SC, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
3/28/2019	Colwich Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/3/2019	DG South Carolina Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
4/3/2019	Garden Plain Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/9/2019	Mistflower Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/9/2019	Piedmont Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/15/2019	NextCity Networks Holdings, LLC	Delaware	NextEra Energy Capital Holdings, Inc.	100.00%
4/15/2019	NextCity Networks, LLC	Delaware	NextCity Networks Holdings, LLC	100.00%
4/22/2019	Lovington Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/25/2019	Muhlenberg Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/26/2019	Burke Wind Interconnection, LLC	Delaware	Burke Wind, LLC	100.00%
4/26/2019	Emmons-Logan Wind Interconnection, LLC	Delaware	Emmons-Logan Wind, LLC	100.00%
5/2/2019	Buena Vista Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
5/2/2019	DG Development & Acquisition, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/6/2019	Ashtabula Wind I, LLC	Delaware	Wildflower Wind, LLC	100.00%
5/6/2019	Wildflower Wind, LLC	Delaware	Wildflower Wind Portfolio, LLC	100.00%
5/6/2019	Wildflower Wind Portfolio, LLC	Delaware	Wildflower Wind Funding, LLC	100.00%
5/6/2019	Wildflower Wind Holdings, LLC	Delaware	Wildflower Wind Funding, LLC	100.00%
5/6/2019	Wildflower Wind Class A Holdings, LLC	Delaware	Wildflower Wind Holdings, LLC	100.00%
5/6/2019	Wildflower Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/6/2019	DG New Jersey Solar II, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/6/2019	Emmons-Logan Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/6/2019	Emmons-Logan Wind Portfolio, LLC	Delaware	Emmons-Logan Wind Funding, LLC	100.00%
5/6/2019	Emmons-Logan Wind Holdings, LLC	Delaware	Emmons-Logan Wind Holdings, LLC	100.00%
5/6/2019	Emmons-Logan Wind Class A Holdings, LLC	Delaware	NEP Renewables II, LLC	100.00%
5/10/2019	Rosmar Portfolio, LLC	Delaware	NEP Renewables II, LLC	100.00%
5/10/2019	SSSS Holdings, LLC	Delaware	Florida Renewable Partners, LLC	100.00%
5/15/2019	LNR Solar, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.00%
5/15/2019	DG Nebraska Energy Storage, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG Southwest Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF California, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Southwest, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG California Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Central, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG Northeast Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG Central Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Northeast, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/21/2019	Great Plains Wind, LLC	Delaware	Great Plains Wind Portfolio, LLC	100.00%
5/21/2019	Great Plains Wind Portfolio, LLC	Delaware	Great Plains Wind Funding, LLC	100.00%
5/21/2019	Great Plains Wind Class A Holdings, LLC	Delaware	Great Plains Wind Holdings, LLC	100.00%
5/21/2019	Great Plains Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/21/2019	Great Plains Wind Holdings, LLC	Delaware	Great Plains Wind Funding, LLC	100.00%
5/28/2019	DG Portfolio 2019 Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/28/2019	DG Portfolio 2019, LLC	Delaware	DG Portfolio 2019 Holdings, LLC	100.00%
5/28/2019	NextEra Energy Qualified Opportunity Fund, LLC	Delaware	ESI Energy, LLC	100.00%
5/31/2019	Wessington Springs Wind, LLC	Delaware	Wildflower Wind, LLC	100.00%
6/3/2019	Arlington Energy Center II, LLC	Delaware	ESI Energy, LLC	100.00%
6/6/2019	Clearwater Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
6/6/2019	DG LF Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
6/18/2019	Green Light Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business I, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business III, LLC	Delaware	ESI Energy, LLC	1.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business III, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business III, LLC	Delaware	ESI Energy, LLC	1.00%
6/28/2019	Wilton Wind Energy II, LLC	Delaware	Wildflower Wind Portfolio, LLC	100.00%
7/9/2019	Blue Summit Wind III Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
7/15/2019	Amite Solar, LLC	Delaware	ESI Energy, LLC	100.00%
7/15/2019	NextEra Energy Partners Pipelines Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
7/15/2019	NextEra Energy Partners Pipelines, LLC	Delaware	NextEra Energy Partners Pipelines Holdings, LLC	100.00%
7/15/2019	Meade Pipeline Investment Holdings, LLC	Delaware	NextEra Energy Partners Pipelines, LLC	100.00%
7/15/2019	Meade Pipeline Investment, LLC	Delaware	Meade Pipeline Investment Holdings, LLC	100.00%
7/15/2019	PWD & PWP, LLC	Delaware	NextEra Energy Transmission, LLC	100.00%
7/25/2019	Mountain Sunrise Funding, LLC	Delaware	Northern Colorado Holdings, LLC	100.00%
7/26/2019	Linear DG, LLC	Delaware	DG 1, LLC	100.00%
7/26/2019	Chicot Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
8/7/2019	Retail Consulting Project Co. 3, LLC	Delaware	Retail Consulting Holdco, LLC	100.00%
8/14/2019	Logan Branch Solar, LLC	Delaware	ESI Energy, LLC	100.00%

8/16/2019	NextEra Energy Engineering & Construction II, LLC	Delaware	ESI Energy, LLC	100.00%
8/22/2019	NextEra Energy Qualified Opportunity Zone Business II, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
			ESI Energy, LLC	1.00%
8/26/2019	Rosmar Class A Funding, LLC	Delaware	ESI Energy, LLC	100.00%
8/26/2019	Rosmar Class A Holdings, LLC	Delaware	Rosmar Class A Funding, LLC	100.00%
8/26/2019	Rosmar Class B Funding, LLC	Delaware	NEP US SellCo, LLC	100.00%
8/26/2019	Rosmar Class B Holdings, LLC	Delaware	Rosmar Class B Funding, LLC	100.00%
8/29/2019	DG Wonderful, LLC	Delaware	DG California Portfolio 2020, LLC	100.00%
8/29/2019	Baldwin Wind Energy, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
8/29/2019	Northern Colorado Wind Energy Center, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
9/5/2019	NextEra Energy Partners Constructors, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
9/5/2019	Boggy Branch Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/5/2019	Indian Springs Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/12/2019	Moose Creek Wind, LLC	Delaware	ESI Energy, LLC	100.00%
9/16/2019	Whitehurst Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/17/2019	Bell Ridge Solar, LLC	Delaware	Florida Renewable Partners, LLC	100.00%
9/18/2019	NextEra Energy Pipeline Holdings (Lowman), Inc.	Delaware	NextEra Energy Pipeline Holdings, LLC	100.00%
9/19/2019	S4 Funding, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	S4 Funding Holdings, LLC	Delaware	S4 Funding, LLC	100.00%
9/19/2019	FRP Columbia County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Gadsden County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Glitch County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Putnam County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/27/2019	Rosales Solar Partners, LLC	Delaware	ESI Energy, LLC	100.00%
9/27/2019	Rosales Solar Funding, LLC	Delaware	Northern Colorado Holdings, LLC	100.00%
			ESI Energy, LLC	99% Class A, B & C
			Rosales Solar Partners, LLC	1% Class A, B & C
9/27/2019	Rosales Solar Holdings, LLC	Delaware	Rosales Solar Funding, LLC	100.00%
10/2/2019	Beltran Solar, LLC	Delaware	Proxima Solar Holdings, LLC	100.00%
10/3/2019	NextEra Energy Qualified Opportunity Zone Business IV, LLC	Delaware	ESI Energy, LLC	1.00%
			NextEra Energy Qualified Opportunity Fund, LLC	99.00%
10/7/2019	Alcove Springs Wind, LLC	Delaware	ESI Energy, LLC	100.00%
10/7/2019	South Texas Midstream, LLC	Delaware	South Texas Midstream Holdings, LLC	100.00%
10/7/2019	South Texas Midstream Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
10/7/2019	Wildwood Solar, LLC	Delaware	ESI Energy, LLC	100.00%
10/9/2019	Crowned Ridge Interconnection, LLC	Delaware	Crowned Ridge Wind, LLC	50.00%
			Crowned Ridge Wind II, LLC	50.00%
10/11/2019	Pinewood Solar, LLC	Delaware	ESI Energy, LLC	100.00%
10/14/2019	Storey Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
10/14/2019	Saint Solar II, LLC	Delaware	ESI Energy, LLC	100.00%
10/17/2019	New Nightingale, LLC	Delaware	ESI Energy, LLC	100.00%
10/21/2019	Shaw Creek Funding, LLC	Delaware	ESI Energy, LLC	100.00%
10/21/2019	Shaw Creek Investments, LLC	Delaware	ESI Energy, LLC	100.00%
10/24/2019	NextEra DG QOF Holdco, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
10/24/2019	NextEra Qualified Opportunity Fund DG, LLC	Delaware	DG 1 Acquisition Co., LLC	99.00%
			NextEra DG QOF Holdco, LLC	1.00%
10/28/2019	Greensboro Solar Center, LLC	Delaware	ESI Energy, LLC	100.00%
11/4/2019	Wooden Horse, LLC	Delaware	ESI Energy, LLC	100.00%
11/4/2019	Cattle Run, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Red Hill Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Morning Star Blue, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Red Brick Road, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	White Rose Blanket, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Apple Tree Knot, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Beechwood Split, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Black Water Tea, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Spade Run, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	County Line Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Mahogany Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Pee Dee Solar Center, LLC	Delaware	ESI Energy, LLC	99.00%
11/5/2019	NextEra Qualified Opportunity Fund II, LLC	Delaware	ESI Energy, LLC	1.00%
			NextEra QOF Holdco, LLC	100.00%
11/5/2019	NextEra QOF Holdco, LLC	Delaware	ESI Energy, LLC	100.00%
11/7/2019	Blue Summit Wind III Funding, LLC	Delaware	ESI Energy, LLC	100.00%
11/7/2019	Blue Summit Wind III Portfolio, LLC	Delaware	Blue Summit Wind III Funding, LLC	100.00%
11/7/2019	Blue Summit Wind III Class A Holdings, LLC	Delaware	Blue Summit Wind III Holdings, LLC	100.00%
11/12/2019	Garnet Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
11/12/2019	DG Vermont Solar, LLC	Delaware	DG Northeast 1, LLC	100.00%
11/12/2019	Renewable Choice Services, LLC	Delaware	ESI Energy, LLC	100.00%
11/21/2019	Lightstream Solar, LLC	Delaware	ESI Energy, LLC	100.00%
12/2/2019	Kinnick Wind Portfolio Holdings, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
12/3/2019	Woods Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
12/3/2019	Wilton Wind Energy I, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Woods Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Oliver Wind II, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Oklahoma Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Sooner Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Day County Wind I, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/5/2019	Palms SC Insurance Company, LLC	South Carolina	NextEra Energy Capital Holdings, Inc.	100.00%
12/9/2019	North Jersey Energy Holdings, LLC	Delaware	Northeast Energy, LP	100.00%
12/9/2019	West Memphis Solar, LLC	Delaware	ESI Energy, LLC	100.00%
12/9/2019	Emmons-Logan Wind II, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Orange Grove Title Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Orange Grove Title, LLC	Delaware	Orange Grove Title Holdings, LLC	100.00%
12/20/2019	Red Sky Solar, LLC	Delaware	Red Sky Solar Class A Holdings, LLC	100.00%
12/20/2019	Red Sky Solar Funding, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Red Sky Solar Holdings, LLC	Delaware	Red Sky Solar Funding, LLC	100.00%
12/20/2019	Red Sky Solar Class A Holdings, LLC	Delaware	Red Sky Holdings, LLC	100.00%

ACQUISITIONS				
DATE	COMPANY NAME	STATE OF FORMATION	OWNER	% OWNED
1/1/2019	Gulf Power Company	Florida	700 Universe, LLC	100.00%
1/1/2019	Gulf Power Foundation, Inc.	Florida	Gulf Power Company	100.00%
1/1/2019	Gulf Power Economic Development Fund, Inc.	Florida	Gulf Power Company	100.00%
1/7/2019	OYA 2643 Moore Road LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Blanchard Road LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA NYS Rte 12 LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Blanchard Road 2 LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Great Lake Seaway LLC	Delaware	DG New York CS, LLC	100.00%
1/9/2019	SCP 30 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
1/9/2019	Red Butte Wind, LLC	Delaware	Red Butte Wind Holdings, LLC	100.00%
1/9/2019	Red Butte Transmission Line, LLC	Minnesota	Red Butte Wind, LLC	100.00%
2/12/2019	Dos Caminos, LLC	Delaware	NextEra Energy Partners Ventures, LLC	50.00%
3/1/2019	Usource, Inc.	Delaware	Retail Consulting Project 2, LLC	100.00%
3/1/2019	Usource, L.L.C.	Delaware	Usource, Inc.	100.00%
3/8/2019	SCP 31 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
3/28/2019	Solar Star Palo Alto I, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
4/1/2019	Frontier Utilities Intermediate Holding Company, LLC	Delaware	NextEra Energy Services, LLC	100.00%
4/1/2019	Frontier Utilities Northeast LLC	Delaware	Frontier Utilities Intermediate Holding Company, LLC	100.00%
4/1/2019	Frontier Utilities, LLC	Texas	Frontier Utilities Intermediate Holding Company, LLC	100.00%
4/23/2019	SCP 28 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/20/2019	Mars Energy Storage 4 LLC	Delaware	CA Energy Storage Holdings, LLC	100.00%
6/27/2019	SCP 29 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
7/16/2019	TransBay AIV II LP	Delaware	NEET Investment Acquisition LP, LLC	100% LP interest

7/16/2019	Trans Bay Funding II LLC	Delaware	NextEra Energy Transmission Investments, LLC	100% GP interest
7/16/2019	Scal Acquisition LLC	Delaware	TransBay AIV II LP	100.00%
7/16/2019	Transmission Services Holdings LLC	Delaware	Trans Bay Funding II LLC	100.00%
7/16/2019	Trans Bay Cable LLC	Delaware	Trans Bay Funding II LLC	100.00%
8/12/2019	Lapeer-Cortland Solar, LLC	Delaware	Transmission Services Holdings LLC	100.00%
8/27/2019	WSPG Gas Producing (Arkoma), LLC	Delaware	DG New York CS, LLC	100.00%
8/30/2019	Schwinghamer Community Solar, LLC	Minnesota	WSPG Gas Producing, LLC	100.00%
8/30/2019	E. Goenner Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
9/6/2019	West Deptford Distributed Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
9/13/2019	MSAP 13 LLC	New York	DG Northeast Portfolio 2020, LLC	100.00%
9/20/2019	SCP 35 LLC	Delaware	DG LF Portfolio 2020, LLC	100.00%
9/20/2019	MSAP 15 LLC	New York	DG 1 Acquisition Co., LLC	100.00%
9/23/2019	Praver Community Solar, LLC	Minnesota	DG Northeast 1, LLC	100.00%
9/30/2019	STAG St. Paul Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
9/30/2019	STAG Mendota Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
10/21/2019	Hartmann Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
10/21/2019	Whilco Solar LLC	New Jersey	DG Northeast 1, LLC	100.00%
10/24/2019	CalCity Solar I, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
11/1/2019	Rock County Energy, LLC	Delaware	Green Light Wind Holdings, LLC	100.00%
11/13/2019	EIF Meade Pipeline, LLC	Delaware	Meade Pipeline Investment, LLC	100.00%
11/13/2019	EIF Vega Midstream, LLC	Delaware	EIF Meade Pipeline, LLC	90.00%
			Meade Pipeline Investment, LLC	10.00%
11/13/2019	River Road Interests LLC	Delaware	EIF Vega Midstream, LLC	100.00%
11/13/2019	Vega Midstream MPC LLC	Delaware	EIF Vega Midstream, LLC	100.00%
11/13/2019	Meade Pipeline Co LLC	Delaware	River Road Interests LLC	10.00%
			Vega Midstream MPC LLC	15.00%
			Meade Pipeline Investment, LLC	75.00%
11/19/2019	Clearwater Energy Resources LLC	Delaware	Clearwater Energy Holdings, LLC	100.00%
12/6/2019	SCP 7 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
12/10/2019	237 State Route 95 Site 1, LLC	New York	NextEra Energy Qualified Opportunity Zone Business II, LLC	100.00%
12/10/2019	237 State Route 95 Site 2, LLC	New York	NextEra Energy Qualified Opportunity Zone Business II, LLC	100.00%
12/13/2019	SCP 23 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
12/16/2019	Schueler Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
12/16/2019	Siems Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
12/20/2019	Florida Mald Drainage and Irrigation Association	Florida	Florida Power & Light Company	100.00%

OWNERSHIP CHANGES				
DATE	COMPANY NAME	ASSIGNOR	ASSIGNEE	% OWNED
1/1/2019	Horse Hollow Generation Tie Holdings, LLC	South Texas Gen-Tie, LLC	NextEra Energy Infrastructure, LLC	100.00%
2/27/2019	Roadrunner Solar Portfolio Holdings, LLC	ESI Energy, LLC	Rosmar Holdings, LLC	100.00%
2/28/2019	Contra Costa Capital, LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Holdings, LLC	100.00%
2/28/2019	Mendocino Capital, LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Holdings, LLC	100.00%
2/28/2019	Rosmar Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100% Class B units
	Rosmar Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100% Class C units
3/28/2019	Horse Hollow Generation Tie Holdings, LLC	NextEra Energy Infrastructure, LLC	South Texas Gen-Tie, LLC	100.00%
3/28/2019	Crystal Lake Wind II, LLC	Tsuga Pine Wind, LLC	ESI Energy, LLC	100.00%
3/29/2019	Oseola Windpower, LLC	Green Racer Wind, LLC	ESI Energy, LLC	100.00%
3/31/2019	Surry Capital LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	36.73%
4/15/2019	ClearSky Security Fund I LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	24.77%
4/23/2019	ClearSky Power & Technology Fund I LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	27.39%
4/24/2019	Hancock County Wind, LLC	Kinnick Wind Portfolio, LLC	ESI Energy, LLC	100.00%
4/24/2019	Kinnick Wind, LLC	ESI Energy, LLC	Kinnick Wind Portfolio, LLC	100.00%
4/24/2019	McKay Wind, LLC	ESI Energy, LLC	McKay Wind Portfolio, LLC	100.00%
4/25/2019	High Lonesome Mesa Wind, LLC	ESI Energy, LLC	McKay Wind Portfolio, LLC	100.00%
4/30/2019	White Oak Energy Funding, LLC	BAL Investment & Advisory, Inc.	White Oak Energy Funding Holding, LLC	100% Class B Units
5/23/2019	Peace Garden Wind, LLC	Project Molen LLC	Peace Garden Wind Funding, LLC	20.5% Class B Units
5/23/2019	Peace Garden Wind, LLC	BAL Investment & Advisory, Inc.	Peace Garden Wind Funding, LLC	23.0% Class B Units
5/23/2019	Peace Garden Wind, LLC	Fargo Wind LLC	Peace Garden Wind Funding, LLC	12.8% Class B Units
5/23/2019	Peace Garden Wind, LLC	JPM Capital Corporation	Peace Garden Wind Funding, LLC	43.7% Class B Units
5/31/2019	Penta Wind, LLC	WF Penta Wind, LLC	Penta Wind Holdings, LLC	42.3% Class B Units
5/31/2019	Penta Wind, LLC	JPM Penta Wind, LLC	Penta Wind Holdings, LLC	57.7% Class B Units
6/3/2019	Silver State South Solar, LLC	ESI Energy, LLC	NEP US SellCo, LLC	49.99%
6/3/2019	Ashtabula Wind II, LLC	Peace Garden Wind, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	Roswell Solar, LLC	Roadrunner Solar Portfolio, LLC	Rosmar Holdings, LLC	100.00%
6/3/2019	Marshall Solar, LLC	Roadrunner Solar Portfolio, LLC	Rosmar Holdings, LLC	100.00%
6/3/2019	White Oak Energy Backleverage Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	White Oak Energy Holdings, LLC	White Oak Energy Funding, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	Roadrunner Solar Portfolio Holdings, LLC	Rosmar Holdings, LLC	ESI Energy, LLC	100.00%
6/3/2019	Garden Wind, LLC	Wild Prairie Wind, LLC	NEP US SellCo II, LLC	100.00%
6/3/2019	Perrin Ranch Wind, LLC	Canyon Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	Tuscola Bay Wind, LLC	Canyon Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	FPL Energy Vansycle L.L.C.	FPL Energy Stateline Holdings L.L.C.	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	Ashtabula Wind III, LLC	Meadowark Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/7/2019	Genesis Solar Funding Holdings, LLC	NextEra Energy US Partners Holdings, LLC	Genesis Purchaser, LLC	100.00%
6/11/2019	Silver State South Solar, LLC	NEP US SellCo, LLC	SSSS Holdings, LLC	49.99%
6/11/2019	Rosmar Holdings, LLC	NEP US SellCo, LLC	Rosmar Portfolio, LLC	100% Class C units
6/11/2019	Garden Wind, LLC	NEP US SellCo II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Ashtabula Wind II, LLC	NEP US SellCo, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	White Oak Energy Holdings, LLC	NEP US SellCo, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Perrin Ranch Wind, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Tuscola Bay Wind, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	FPL Energy Vansycle L.L.C.	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Ashtabula Wind III, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	NEP Renewables II, LLC	NEP Renewables Holdings II, LLC	Nitrogen TL Borrower LLC	100% Class B units
6/14/2019	Kinnick Wind, LLC	Kinnick Wind Portfolio, LLC	Kinnick Wind Class A Holdings, LLC	5.00%
6/24/2019	High Lonesome Mesa Investments, LLC	High Lonesome Mesa, LLC	High Lonesome Mesa Wind, LLC	100.00%
6/30/2019	Luz Solar Partners Ltd., IV	CII Solarpower I, Inc.	Luz LP Acquisition, LLC	12.17%
6/30/2019	Luz Solar Partners Ltd., VI	CD SEGS VI, Inc.	Luz LP Acquisition, LLC	8.84%
6/30/2019	Luz Solar Partners Ltd., VI	CD SEGS V, Inc.	Luz LP Acquisition, LLC	4.16%
7/16/2019	Trans Bay Funding II LLC	Trans Bay AIV II LP	NextEra Energy Transmission, LLC	100.00%
7/19/2019	Kinnick Wind, LLC	Kinnick Wind Class A Holdings, LLC	BALInvestments & Advisory Inc.	100% Class B units
7/25/2019	Blue Summit III Wind, LLC	ESI Energy, LLC	Blue Summit Wind III Holdings, LLC	100.00%
7/25/2019	Mountain Sunrise Portfolio, LLC	Northern Colorado Holdings, LLC	Mountain Sunrise Funding, LLC	100.00%
8/2/2019	Chicot Solar, LLC	ESI Energy, LLC	Chicot Solar Holdings, LLC	100.00%
8/5/2019	McKay Wind, LLC	McKay Wind Portfolio, LLC	McKay Wind Class A Holdings, LLC	5.00%
8/21/2019	Endeavor Wind I, LLC	McKay Wind Portfolio, LLC	McKay Wind, LLC	100.00%
8/30/2019	Rosmar Holdings, LLC	ESI Energy, LLC	Rosmar Class A Holdings, LLC	100% Class A units
8/30/2019	Rosmar Holdings, LLC	NEP US SellCo, LLC	Rosmar Class B Holdings, LLC	100% Class B units
9/20/2019	Pegasus Wind, LLC	Vaquero Wind Funding, LLC	ESI Energy, LLC	100.00%
9/20/2019	DG Wonderful, LLC	DG California Portfolio 2020, LLC	DG 1 Acquisition Co., LLC	100.00%
9/22/2019	High Lonesome Mesa Wind, LLC	McKay Wind Portfolio, LLB	McKay Wind, LLC	100.00%
9/30/2019	Lake Benton Power Partners II, LLC	FPL Energy American Wind, LLC	ESI Energy, LLC	100.00%
9/30/2019	DG California Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Colorado Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG LF Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG MN CSG Holdings, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%

9/30/2019	DG New York Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Northeast Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG SUNY Solar I, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Southwest Solar Portfolio 2019, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	Palmwood Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	50% Class B units
9/30/2019	Southwest Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	100% Class B units
9/30/2019	Topaz Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	50% Class B units
9/30/2019	Whitetail Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	34.89% Class B units
10/1/2019	DG Minnesota CSG 1, LLC	DG MN CSG Holdings, LLC	DG Portfolio 2019, LLC	100.00%
10/9/2019	HL Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
10/18/2019	Bronco Plains Wind, LLC	Northern Colorado Holdings, LLC	Great Plains Wind, LLC	100.00%
10/18/2019	Crowned Ridge Wind, LLC	Northern Colorado Holdings, LLC	Great Plains Wind, LLC	100.00%
10/18/2019	Crowned Ridge Wind, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
10/18/2019	Great Plains Wind Funding, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
10/21/2019	Shaw Creek Solar Holdings, LLC	ESI Energy, LLC	Shaw Creek Funding, LLC	98.00%
10/21/2019	Shaw Creek Solar Holdings, LLC	ESI Energy, LLC	Shaw Creek Investments, LLC	1.00%
10/22/2019	Silver State South Solar, LLC	ESI Energy, LLC	S4 Funding Holdings, LLC	50.01%
10/23/2019	Great Plains Wind, LLC	Great Plains Wind Portfolio, LLC	Great Plains Class A Holdings, LLC	5.00%
10/25/2019	McKay Wind, LLC	McKay Wind Class A Holdings, LLC	JPM Capital Corporation	61.70% Class B units
10/25/2019	McKay Wind, LLC	McKay Wind Class A Holdings, LLC	Wells Fargo Central Pacific Holdings, Inc.	38.3% Class B units
10/28/2019	Quiltman Solar, LLC	ESI Energy, LLC	Rosales Solar Holdings, LLC	100.00%
10/28/2019	Grazing Yak Solar, LLC	Northern Colorado Holdings, LLC	Rosales Solar Holdings, LLC	100.00%
10/28/2019	Dougherty County Solar, LLC	Georgia Longleaf Solar 1, LLC	Rosales Solar Holdings, LLC	100.00%
10/29/2019	DG New Jersey Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
10/30/2019	Wilton Wind Energy II, LLC	Wildflower Wind Portfolio, LLC	Wildflower Wind, LLC	100.00%
10/30/2019	DG Amaze New Jersey, LLC	DG Amaze, LLC	DG 1 Acquisition Co., LLC	100.00%
10/30/2019	DG Amaze, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
11/8/2019	Cedar Springs Wind, LLC	ESI Energy, LLC	NextEra Energy Qualified Opportunity Zone Business I, LLC	100.00%
11/13/2019	Mt. Storm Wind Force Holdings, LLC	ESI Energy, LLC	NextEra Energy Mt. Storm, LLC	100.00%
11/14/2019	Blue Summit III Wind, LLC	Blue Summit Wind III Holdings, LLC	Blue Summit Wind III Portfolio, LLC	95.00%
11/14/2019	Blue Summit III Wind, LLC	Blue Summit Wind III Holdings, LLC	Blue Summit Wind III Class A Holdings, LLC	5.00%
11/14/2019	NextEra Energy Partners Pipelines, LLC	NextEra Energy Partners Pipelines Holdings, LLC	GEPIF III Meade Investco, L.P.	100% Class B units
11/19/2019	Dos Caminos, LLC	NextEra Energy Partners Ventures, LLC	NEP DC Holdings, LLC	50.00%
11/22/2019	Sholes Wind, LLC	Sholes Wind Class A Holdings, LLC	Wells Fargo Central Pacific Holdings, Inc.	100% Class B units
11/29/2019	Golden Winds, LLC	JPM Capital Corporation	Golden Winds Holdings, LLC	100% Class B units
12/1/2019	Emmons-Logan Wind, LLC	ESI Energy, LLC	Emmons-Logan Wind Class A Holdings, LLC	5.00%
			Emmons-Logan Wind Portfolio, LLC	95.00%
12/3/2019	NET Midstream, LLC	NextEra Energy Partners Ventures, LLC	South Texas Midstream, LLC	100.00%
12/3/2019	Wildflower Wind, LLC	Wildflower Wind Portfolio, LLC	Wildflower Wind Class A Holdings, LLC	5.00%
12/4/2019	South Texas Midstream, LLC	South Texas Midstream Holdings, LLC	EIG Net Holdings III, LLC	100% Class B
12/5/2019	Kinnick Wind Portfolio, LLC	Kinnick Wind Funding, LLC	Kinnick Wind Portfolio Holdings, LLC	100.00%
12/17/2019	NextEra Energy Qualified Opportunity Zone Business II, LLC	ESI Energy, LLC	DG 1 Acquisition Co., LLC	1.00%
	NextEra Energy Qualified Opportunity Zone Business II, LLC	NextEra Energy Qualified Opportunity Fund, LLC	NextEra Qualified Opportunity Fund DG, LLC	99.00%
12/17/2019	Story County Wind, LLC	Kinnick Wind Portfolio, LLC	Kinnick Wind, LLC	100.00%
12/26/2019	NextEra Energy Espana, S.L.	NextEra Energy Spain Holdings B.V.	NextEra Energy Global Holdings Cooperative U.A.	100.00%
12/27/2019	Emmons-Logan Wind, LLC	Emmons-Logan Wind Portfolio, LLC	BAL Investment & Advisory, Inc.	81% Class B
			SunTrust NLIP, Inc.	19% Class B
12/27/2019	Great Plains Wind, LLC	Great Plains Wind, LLC	Great Plains Wind Portfolio, LLC	95% Class A
		Great Plains Wind, LLC	Great Plains Wind Class A Holdings, LLC	5% Class A
		Great Plains Wind, LLC	JPM Capital Corporation	45% Class B
		Great Plains Wind, LLC	Wells Fargo Central Pacific Holdings, Inc.	40% Class B
		Great Plains Wind, LLC	Citicorp North America, Inc.	15% Class B
		ESI Sierra, Inc.	ESI Energy, LLC	100.00%
12/27/2019	Western Wind Holdings, LLC	Wildflower Wind Portfolio, LLC	JPM Capital Corporation	100% Class B
12/30/2019	Wildflower Wind, LLC	BAL Investment & Advisory, Inc.	Northern Frontier Wind Funding, LLC	100% Class B
12/31/2019	Northern Frontier Wind, LLC	Cobalt Strong Upwind Holdings LLC	Northern Frontier Wind Funding, LLC	100% Class B
		Strong Upwind Holdings IV LLC	Northern Frontier Wind Funding, LLC	100% Class B

NextEra Energy, Inc.

700 Universe, LLC (100%; Sole Member)
Gulf Power Company (100%; Shareholder)
Gulf Power Economic Development Fund, Inc. (100%; Member)
Gulf Power Foundation, Inc. (100%; Shareholder)
EFH Merger Co., LLC (100%; Sole Member)
FPL Historical Museum, Inc. (100%; Member)
Florida Power & Light Company (100%; Shareholder)
ALDH Realty Holdings, LLC (100%; Sole Member)
Alton Leigh Investments, LLC (100%; Sole Member)
Double Hook Realty, LLC (100%; Sole Member)
APOG, LLC (25%; Member)
Cedar Bay Holdings, LLC (100%; Sole Member)
Cedar Bay Cogeneration, LLC (100%; Sole Member)
Cedar Bay Generating Company, Limited Partnership (2%; Limited Partner)
Cedar Bay Generating Company, Limited Partnership (78%; General Partner)
Cedar II Power, LLC (100%; Sole Member)
Cedar Bay Generating Company, Limited Partnership (20%; Managing General Partner)
FPL Energy Services, Inc. (100%; Shareholder)
FPL Read-IPower, LLC (100%; Sole Member)
FPL Smart Services, LLC (100%; Sole Member)
Jupiter-Tequesta A/C, Plumbing & Electric, LLC (100%; Sole Member)
FPL Enersys, Inc. (100%; Shareholder)
FPL Services, LLC (100%; Sole Member)
FPL Recovery Funding LLC (100%; Sole Member)
Florida Maid Drainage and Irrigation Association (100%; Sole Member)
GR Woodford Properties, LLC (100%; Sole Member)
KPB Financial Corp. (100%; Shareholder)
Palm Power LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (10%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Thaleia, LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (40%; Limited Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Indiantown Project Investment Partnership, L.P. (75.19%; Limited Partner)
Indiantown Cogeneration, L.P. (19.95%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Parcel 5A Property Owners Association, Inc. (100%; Member)
Pivotal Utility Holdings, Inc. (100%; Shareholder)
Private Fuel Storage L.L.C. (12.5%; Member)
RGS Realty Holdings, LLC (100%; Sole Member)
Gray Sky Investments, LLC (100%; Sole Member)
RGS Realty, LLC (100%; Sole Member)
Toyan Enterprises, LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (30.05%; Limited Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Indiantown Project Investment Partnership, L.P. (24.81%; General Partner)
Indiantown Cogeneration, L.P. (19.95%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
NEE Acquisition Sub I, LLC (100%; Sole Member)
NEE Acquisition Sub II, Inc. (100%; Shareholder)
NextEra Energy Capital Holdings, Inc. (100%; Shareholder)
Alandco Inc. (100%; Shareholder)
Alandco I, Inc. (100%; Shareholder)
Alandco/Cascade, Inc. (100%; Shareholder)
Data Center Logistics, LLC (100%; Sole Member)
EMB Investments, Inc. (100%; Shareholder)
FN Investments, LLC (100%; Sole Member)
FPL Investments, LLC (100%; Sole Member)
NextCity Networks Holdings, LLC (100%; Sole Member)

NextCity Networks, LLC (100%; Sole Member)
 NextEra Energy Equipment Leasing, LLC (100%; Sole Member)
 NextEra Energy Infrastructure, LLC (100%; Sole Member)
 NextEra Energy Transmission, LLC (100%; Sole Member)
 Blue Heron Land Associates, LLC (100%; Sole Member)
 Horizon West Transmission, LLC (100%; Sole Member)
 Lone Star Transmission Holdings, LLC (100%; Sole Member)
 Lone Star Transmission Capital, LLC (100%; Sole Member)
 Lone Star Transmission, LLC (100%; Sole Member)
 New Hampshire Transmission, LLC (100%; Sole Member)
 NextEra Energy Hawaii, LLC (100%; Sole Member)
 NextEra Energy Transmission Investments, LLC (100%; Sole Member)
 NextEra Energy Transmission MidAtlantic Holdings, LLC (100%; Sole Member)
 NextEra Energy Transmission MidAtlantic Indiana, Inc. (100%; Shareholder)
 NextEra Energy Transmission Midwest, LLC (100%; Sole Member)
 NextEra Energy Transmission New England, LLC (100%; Sole Member)
 NextEra Energy Transmission Vermont, LLC (100%; Sole Member)
 NextEra Energy Transmission New York, Inc. (100%; Shareholder)
 NextEra Energy Transmission Southwest, LLC (100%; Sole Member)
 NextEra Transmission Asset Acquisition Holdings, LLC (100%; Sole Member)
 PWD & PWP, LLC (100%; Sole Member)
 Trans Bay Funding II LLC (100%; Sole Member)
 SCal Acquisition LLC (100%; Sole Member)
 Transmission Services Holdings LLC (100%; Sole Member)
 Trans Bay Cable LLC (100%; Sole Member)
 NextEra Energy Resources, LLC (100%; Sole Member)
 BAC Investment Corp. (100%; Shareholder)
 Common Unit Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (0.817243146%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)

Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)

Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)

Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)

Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 ESI Energy, LLC (100%; Sole Member)
 Amite Solar, LLC (100%; Sole Member)
 Antelope Gap Wind, LLC (100%; Sole Member)
 Apple Tree Knot, LLC (100%; Sole Member)
 Applesseed Solar, LLC (100%; Sole Member)
 Aries Solar Holding, LLC (100%; Sole Member)
 Joshua Tree Solar Farm, LLC (100%; Sole Member)
 San Jacinto Solar 14.5, LLC (100%; Sole Member)
 San Jacinto Solar 5.5, LLC (100%; Sole Member)
 Shafter Solar SellCo, LLC (100%; Sole Member)
 Arlington Energy Center I, LLC (100%; Sole Member)
 Arlington Energy Center II, LLC (100%; Sole Member)
 Arlington Solar, LLC (100%; Sole Member)
 Ashtabula Wind IV, LLC (100%; Sole Member)
 Avocet Solar, LLC (100%; Sole Member)
 BTAC Holdingz, LLC (100%; Sole Member)
 Battery Testing and Modeling, LLC (100%; Sole Member)
 Baxley Solar, LLC (100%; Sole Member)
 Bayhawk Wind Funding, LLC (100%; Sole Member)
 Bayhawk Wind SellCo, LLC (100%; Sole Member)
 Beech Hill Solar, LLC (100%; Sole Member)
 Beechwood Split, LLC (100%; Sole Member)
 Bellefonte Solar, LLC (100%; Sole Member)
 Bellflower-Lenoir Solar, LLC (100%; Sole Member)
 Belvoir Ranch Wind, LLC (100%; Sole Member)
 Bison Wind Investments, LLC (100%; Sole Member)
 Bison Wind Portfolio, LLC (100%; Sole Member)
 Bison Wind Holdings, LLC (100%; Sole Member)
 Bison Wind, LLC (100%; Sole Member)
 FPL Energy Burleigh County Wind, LLC (100%; Sole Member)
 FPL Energy Cowboy Wind, LLC (100%; Sole Member)
 Black Hill Point Energy Center, LLC (100%; Sole Member)
 Black Water Tea, LLC (100%; Sole Member)
 Blackburn Solar, LLC (100%; Sole Member)
 Blue Granite Development, LLC (100%; Sole Member)
 Blue Ridge Solar, LLC (100%; Sole Member)
 Blue Summit Wind III Funding, LLC (100%; Sole Member)
 Blue Summit Wind III Portfolio, LLC (100%; Sole Member)
 Blue Summit III Wind, LLC (95%; Managing Member)
 Pine Brooke Class A Holdings, LLC (100%; Sole Member)
 Pine Brooke, LLC (100%; Sole Member)
 Blue Summit III Wind, LLC (5%; Member)
 Blue Wind Holdings, LLC (100%; Sole Member)

Big Blue Nebraska Wind, LLC (100%; Sole Member)
 Gage Wind, LLC (100%; Sole Member)
 Bluebell Solar II, LLC (100%; Sole Member)
 Capricorn Bell Interconnection, LLC (25%; Member)
 Blythe Solar Funding II, LLC (100%; Sole Member)
 Blythe Solar Holdings II, LLC (100%; Sole Member)
 Blythe Solar 110, LLC (49.9%; Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
 Blythe Solar II, LLC (49.9%; Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Member)
 Blythe Solar Funding, LLC (100%; Sole Member)
 Blythe Solar Holdings, LLC (100%; Sole Member)
 Blythe Solar 110, LLC (50.1%; Managing Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
 Blythe Solar II, LLC (50.1%; Managing Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Member)
 Blythe Solar Holdings III-IV, LLC (100%; Sole Member)
 Blythe Solar III, LLC (100%; Sole Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Member)
 Blythe Solar IV, LLC (100%; Sole Member)
 NextEra Blythe Solar Energy Center, LLC (25%; Member)
 Boggy Branch Solar, LLC (100%; Sole Member)
 Borderlands Wind, LLC (100%; Sole Member)
 Boulevard Associates, LLC (100%; Sole Member)
 Breckinridge Wind Funding, LLC (100%; Sole Member)
 Breckinridge Wind Holdings, LLC (100%; Sole Member)
 Brokaw Solar, LLC (100%; Sole Member)
 Buena Vista Energy Center, LLC (100%; Sole Member)
 Buffalo Jump Wind, LLC (100%; Sole Member)
 Buffalo Ridge Wind Energy, LLC (100%; Sole Member)
 Buffalo Ridge Wind, LLC (100%; Sole Member)
 Capon Solar, LLC (100%; Sole Member)
 Capricorn Ridge Power Seller, LLC (100%; Sole Member)
 Capricorn Ridge Wind Holdings, LLC (100%; Sole Member)
 Capricorn Ridge Wind II, LLC (100%; Sole Member)
 Capricorn Ridge Wind, LLC (100%; Sole Member)
 Cardinal Solar, LLC (100%; Sole Member)
 Carpenter Creek Wind, LLC (100%; Sole Member)
 Cattle Ridge Wind Holdings, LLC (100%; Sole Member)
 Cattle Ridge Wind Farm, LLC (100%; Sole Member)
 Cattle Run, LLC (100%; Sole Member)
 Cedar River Transmission, LLC (100%; Sole Member)
 Cedar Springs Wind Holdings, LLC (100%; Sole Member)
 Cedar Springs Transmission LLC (100%; Sole Member)
 Cedar Springs Wind III, LLC (100%; Sole Member)
 Chaves County Solar II Holdings, LLC (100%; Sole Member)
 Chaves County Solar II, LLC (100%; Sole Member)
 Cherry Ridge Solar, LLC (100%; Sole Member)
 Cheyenne Wind Holdings, LLC (100%; Sole Member)
 Cheyenne Wind, LLC (100%; Sole Member)
 Chicot Solar Holdings, LLC (100%; Sole Member)
 Chicot Solar, LLC (100%; Sole Member)
 Chugwater Wind, LLC (100%; Sole Member)
 Cimarron Wind Energy Holdings, LLC (100%; Sole Member)
 Cimarron Wind Energy Holdings II, LLC (100%; Sole Member)
 Cimarron Wind Energy, LLC (1%; Member)
 Cimarron Wind Energy, LLC (99%; Managing Member)
 Clearwater Wind Holdings, LLC (100%; Sole Member)
 Clearwater Energy Resources LLC (100%; Sole Member)
 Colwich Solar, LLC (100%; Sole Member)
 Cool Springs Solar, LLC (100%; Sole Member)

County Line Solar, LLC (100%; Sole Member)
 Crowder Wind, LLC (100%; Sole Member)
 Crowned Ridge Wind II, LLC (100%; Sole Member)
 Crowned Ridge Interconnection, LLC (50%; Member)
 Crystal Lake Wind II, LLC (100%; Sole Member)
 Crystal Lake Wind III, LLC (100%; Sole Member)
 Cypress Solar Energy, LLC (100%; Sole Member)
 DG 1, LLC (100%; Sole Member)
 DG 1 Acquisition Co., LLC (100%; Sole Member)
 CalCity Solar I LLC (100%; Sole Member)
 DG AMP Solar, LLC (100%; Sole Member)
 DG Amaze New Jersey, LLC (100%; Sole Member)
 DG Camden, LLC (100%; Sole Member)
 DG Central 1, LLC (100%; Sole Member)
 DG Cherry Hill, LLC (100%; Sole Member)
 DG Clean Energy Solutions, LLC (100%; Sole Member)
 DG Development & Acquisition, LLC (100%; Sole Member)
 DG Edison New Jersey, LLC (100%; Sole Member)
 DG Florham Park Solar, LLC (100%; Sole Member)
 DG GSA Solar, LLC (100%; Sole Member)
 GSA Solar, LLC (100%; Sole Member)
 DG Harvest Solar, LLC (100%; Sole Member)
 DG Illinois Solar, LLC (100%; Sole Member)
 DG LF Portfolio 2020, LLC (100%; Sole Member)
 MSAP 13 LLC (100%; Sole Member)
 DG Linden New Jersey, LLC (100%; Sole Member)
 DG MAC 1, LLC (100%; Sole Member)
 DG PCNJ, LLC (100%; Sole Member)
 West Deptford Distributed Solar, LLC (100%; Sole Member)
 DG Massachusetts Solar, LLC (100%; Sole Member)
 Blandford Sun, LLC (100%; Sole Member)
 DG NF Central 1, LLC (100%; Sole Member)
 DG NF MAC 1, LLC (100%; Sole Member)
 DG NF Northeast 1, LLC (100%; Sole Member)
 DG NF West 1, LLC (100%; Sole Member)
 DG New Jersey CS, LLC (100%; Sole Member)
 DG New Jersey Solar II, LLC (100%; Sole Member)
 DG New York CS, LLC (100%; Sole Member)
 Finchville Tpke LLC (100%; Sole Member)
 Jogee Road LLC (100%; Sole Member)
 Lapeer-Cortland Solar, LLC (100%; Sole Member)
 Lower Road II LLC (100%; Sole Member)
 Lower Road III LLC (100%; Sole Member)
 McMullen Road LLC (100%; Sole Member)
 OYA 2643 Moore Road LLC (100%; Sole Member)
 OYA Blanchard Road 2 LLC (100%; Sole Member)
 OYA Blanchard Road, LLC (100%; Sole Member)
 OYA Great Lakes Seaway LLC (100%; Sole Member)
 OYA NYS RTE 12 LLC (100%; Sole Member)
 Pocatello Road LLC (100%; Sole Member)
 DG Northeast 1, LLC (100%; Sole Member)
 DG Vermont Solar, LLC (100%; Sole Member)
 MSAP 15 LLC (100%; Sole Member)
 DG Northeast Solar II, LLC (100%; Sole Member)
 DG Northeast Solar III, LLC (100%; Sole Member)
 DG Portfolio 2019 Holdings, LLC (100%; Sole Member)
 DG Portfolio 2019, LLC (100%; Sole Member)
 DG Amaze, LLC (100%; Sole Member)
 DG California Solar, LLC (100%; Sole Member)
 DG Colorado Solar, LLC (100%; Sole Member)
 DG LF Solar, LLC (100%; Sole Member)

DG Minnesota CSG 1, LLC (100%; Sole Member)
 DG Minnesota CSG, LLC (100%; Sole Member)
 DG New Jersey Solar, LLC (100%; Sole Member)
 DG New York Solar, LLC (100%; Sole Member)
 DG Northeast Solar, LLC (100%; Sole Member)
 DG SUNY Solar 1, LLC (100%; Sole Member)
 DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)
 HL Solar LLC (100%; Sole Member)
 DG Rhode Island Solar, LLC (100%; Sole Member)
 DG South Carolina Solar, LLC (100%; Sole Member)
 DG Waipio, LLC (100%; Sole Member)
 Pacific Energy Solutions LLC (100%; Sole Member)
 DG Walnut Creek, LLC (100%; Sole Member)
 DG West 1, LLC (100%; Sole Member)
 DG Willowbrook, LLC (100%; Sole Member)
 DG Woodbury Solar, LLC (100%; Sole Member)
 E. Goenner Community Solar LLC (100%; Sole Member)
 Hartmann Community Solar LLC (100%; Sole Member)
 LSDP 12 LLC (100%; Sole Member)
 LSE Dorado LLC (100%; Sole Member)
 LSE Draco LLC (100%; Sole Member)
 NextEra DG QOF Holdco, LLC (100%; Sole Member)
 NextEra Qualified Opportunity Fund DG, LLC (1%; Managing Member)
 NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
 237 State Route 96 Site 1, LLC (100%; Sole Member)
 237 State Route 96 Site 2, LLC (100%; Sole Member)
 NextEra Energy DG Qualified Opportunity Zone Business, LLC (1%; Managing Member)
 237 State Route 96 Site 1, LLC (100%; Sole Member)
 237 State Route 96 Site 2, LLC (100%; Sole Member)
 NextEra Qualified Opportunity Fund DG, LLC (99%; Member)
 NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
 237 State Route 96 Site 1, LLC (100%; Sole Member)
 237 State Route 96 Site 2, LLC (100%; Sole Member)
 Old Mill Holdings, LLC (100%; Sole Member)
 Old Mill Solar, LLC (99%; Managing Member)
 Old Mill Solar Partners, LLC (100%; Sole Member)
 Old Mill Solar, LLC (1%; Member)
 Prawer Community Solar LLC (100%; Sole Member)
 SCP 2 LLC (100%; Sole Member)
 SCP 23 LLC (100%; Sole Member)
 SCP 26 LLC (100%; Sole Member)
 SCP 27 LLC (100%; Sole Member)
 SCP 28 LLC (100%; Sole Member)
 SCP 29 LLC (100%; Sole Member)
 SCP 3 LLC (100%; Sole Member)
 SCP 30 LLC (100%; Sole Member)
 SCP 31 LLC (100%; Sole Member)
 SCP 35 LLC (100%; Sole Member)
 SCP 4 LLC (100%; Sole Member)
 SCP 5 LLC (100%; Sole Member)
 SCP 7 LLC (100%; Sole Member)
 SEC HSD Solar One, LLC (100%; Sole Member)
 STAG Mendota Community Solar LLC (100%; Sole Member)
 STAG St. Paul Community Solar LLC (100%; Sole Member)
 Schueler Community Solar LLC (100%; Sole Member)
 Schwinghamer Community Solar LLC (100%; Sole Member)
 Siems Community Solar LLC (100%; Sole Member)
 Smart Energy Capital, LLC (100%; Sole Member)
 Lakeco Holding, LLC (100%; Sole Member)

SEC Amherst Solar One, LLC (100%; Sole Member)
 SEC ESSD Solar One, LLC (100%; Sole Member)
 SEC MC Solar One, LLC (100%; Sole Member)
 SEC PASD Solar One, LLC (100%; Sole Member)
 SEC SUSD Solar One, LLC (100%; Sole Member)
 Solar Star Palo Alto I, LLC (100%; Sole Member)
 TES Cove Solar 23 LLC (100%; Sole Member)
 TES Sports Solar 23 LLC (100%; Sole Member)
 UniEnergy Properties II, LLC (100%; Sole Member)
 DG Project Construction Co., LLC (100%; Sole Member)
 DG Residential Acquisition Co., LLC (100%; Sole Member)
 Linear DG, LLC (100%; Sole Member)
 Day County Wind II, LLC (100%; Sole Member)
 Decatur Solar Energy Center, LLC (100%; Sole Member)
 Diamondback Solar, LLC (100%; Sole Member)
 Dodge County Wind, LLC (100%; Sole Member)
 Dodge Flat Solar, LLC (100%; Sole Member)
 Dogwood Wind Funding II, LLC (100%; Sole Member)
 Dogwood Wind Holdings, LLC (100%; Sole Member)
 Dogwood Wind, LLC (100%; Class A Tax Equity Member)
 Oliver Wind III, LLC (100%; Sole Member)
 Osborn Wind Energy, LLC (100%; Sole Member)
 Dogwood-Newberry Solar, LLC (100%; Sole Member)
 Dooly Solar, LLC (100%; Sole Member)
 Dothan Solar, LLC (100%; Sole Member)
 Duane Arnold Solar, LLC (100%; Sole Member)
 Dunn Wind, LLC (100%; Sole Member)
 ESI Altamont Acquisitions, Inc. (100%; Shareholder)
 Green Ridge Power LLC (100%; Sole Member)
 Altamont Infrastructure Company LLC (8.97%; Managing Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 USW Land Corporation (100%; Shareholder)
 ESI Bay Area GP, Inc. (100%; Shareholder)
 Windpower Partners 1990, L.P. (1%; General Partner)
 Altamont Infrastructure Company LLC (6.74%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 Windpower Partners 1991, L.P. (1%; General Partner)
 Altamont Infrastructure Company LLC (11.83%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 KW San Gorgonio Transmission, Inc. (100%; Shareholder)
 Windpower Partners 1991-2, L.P. (1%; General Partner)
 Altamont Infrastructure Company LLC (13.84%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 Windpower Partners 1992, L.P. (1%; General Partner)
 Altamont Infrastructure Company LLC (12.3%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 ESI Bay Area, Inc. (100%; Shareholder)
 Windpower Partners 1990, L.P. (99%; Limited Partner)
 Altamont Infrastructure Company LLC (6.74%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 Windpower Partners 1991, L.P. (99%; Limited Partner)
 Altamont Infrastructure Company LLC (11.83%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 KW San Gorgonio Transmission, Inc. (100%; Shareholder)
 Windpower Partners 1991-2, L.P. (99%; Limited Partner)

Altamont Infrastructure Company LLC (13.84%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 Windpower Partners 1992, L.P. (99%; Limited Partner)
 Altamont Infrastructure Company LLC (12.3%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
 ESI California Holdings, Inc. (100%; Shareholder)
 FPL Energy Green Power Wind, LLC (100%; Sole Member)
 ESI Mojave LLC (99%; Member)
 ESI Mojave, Inc. (100%; Shareholder)
 ESI Mojave LLC (1%; Member)
 ESI Northeast Energy GP, Inc. (100%; Shareholder)
 Northeast Energy, LP (1%; General Partner)
 North Jersey Energy Associates, A Limited Partnership (1%; General
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Associates, A Limited Partnership (98%; Limited
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Holdings, LLC (100%; Sole Member)
 Northeast Energy Associates, A Limited Partnership (98%; Limited
 Northeast Energy Associates, A Limited Partnership (1%; General Partner)
 Northeast Energy, LLC (100%; Sole Member)
 North Jersey Energy Associates, A Limited Partnership (1%; Limited
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 Northeast Energy Associates, A Limited Partnership (1%; Limited
 Partner)
 ESI Northeast Energy LP, LLC (100%; Sole Member)
 New Mexico Energy Investments, LLC (99%; Member)
 FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
 FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind, LLC (100%; Sole Member)
 New Mexico Wind Investments, LLC (100%; Member)
 New Mexico Energy Investments, LLC (1%; Member)
 FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
 FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind, LLC (100%; Sole Member)
 NextEra Energy New Mexico Operating Services, LLC (100%; Sole Member)
 North American Power Systems, LLC (100%; Sole Member)
 NAPS Wind, LLC (100%; Sole Member)
 Northeast Energy, LP (49%; Limited Partner)
 North Jersey Energy Associates, A Limited Partnership (1%; General
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Associates, A Limited Partnership (98%; Limited
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Holdings, LLC (100%; Sole Member)
 Northeast Energy Associates, A Limited Partnership (98%; Limited
 Northeast Energy Associates, A Limited Partnership (1%; General Partner)
 Northeast Energy, LLC (100%; Sole Member)
 North Jersey Energy Associates, A Limited Partnership (1%; Limited
 Partner)

ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 Northeast Energy Associates, A Limited Partnership (1%; Limited Partner)
 ESI Northeast Fuel Management, Inc. (100%; Shareholder)
 ESI Tehachapi Acquisitions, Inc. (100%; Shareholder)
 WindCo LLC (100%; Sole Member)
 Altamont Power LLC (100%; Sole Member)
 EV Battery Storage, LLC (100%; Sole Member)
 Eagle Crest Energy Acquisitions, LLC (100%; Sole Member)
 Eagle Crest Energy Company (70%; Shareholder)
 Eight Point Wind, LLC (100%; Sole Member)
 Elk City II Wind Holdings, LLC (100%; Sole Member)
 Elk City II Wind, LLC (100%; Sole Member)
 Elk City Wind Holdings III, LLC (100%; Sole Member)
 Elk City Wind III, LLC (100%; Sole Member)
 Ellwood Energy Center, LLC (100%; Sole Member)
 Elora Solar, LLC (100%; Sole Member)
 Emmons-Logan Wind Funding, LLC (100%; Sole Member)
 Emmons-Logan Wind Holdings, LLC (100%; Sole Member)
 Emmons-Logan Wind Class A Holdings, LLC (100%; Sole Member)
 Emmons-Logan Wind, LLC (5%; Managing Member)
 Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
 Emmons-Logan Wind Portfolio, LLC (100%; Sole Member)
 Emmons-Logan Wind, LLC (95%; Class A Tax Equity Member)
 Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
 Emmons-Logan Wind II, LLC (100%; Sole Member)
 Energy Storage Holdings, LLC (100%; Sole Member)
 Energy Storage Systems Holdings, LLC (100%; Sole Member)
 Energy Storage Projects (Distributed), LLC (100%; Sole Member)
 CA BTM Energy Storage, LLC (100%; Sole Member)
 CA Energy Storage Holdings, LLC (100%; Sole Member)
 Mars Energy Storage 1 LLC (100%; Sole Member)
 Mars Energy Storage 2 LLC (100%; Sole Member)
 Mars Energy Storage 3 LLC (100%; Sole Member)
 Mars Energy Storage 4 LLC (100%; Sole Member)
 DG Nebraska Energy Storage, LLC (100%; Sole Member)
 DG New York Energy Storage, LLC (100%; Sole Member)
 Distributed Energy Storage Associates, LLC (100%; Sole Member)
 Kepler Energy Storage, LLC (100%; Sole Member)
 New England Energy Storage, LLC (100%; Sole Member)
 Orange County Distributed Energy Storage I, LLC (100%; Sole Member)
 Orange County Distributed Energy Storage II, LLC (100%; Sole Member)
 ZNE Energy Storage, LLC (100%; Sole Member)
 Energy Storage Projects (Utility), LLC (100%; Sole Member)
 Blue Summit Storage, LLC (100%; Sole Member)
 Blue Summit Interconnection, LLC (33.33%; Member)
 Corby Energy Storage, LLC (100%; Sole Member)
 Desert Peak Energy Center, LLC (100%; Sole Member)
 Goleta Grove Energy Storage, LLC (100%; Sole Member)
 Gopher Energy Storage, LLC (100%; Sole Member)
 Kola Energy Storage, LLC (100%; Sole Member)
 Minuteman Energy Storage, LLC (100%; Sole Member)
 North Central Valley Energy Storage, LLC (100%; Sole Member)
 Pima Energy Storage System, LLC (100%; Sole Member)
 FPL Energy Mojave Operating Services, LLC (100%; Sole Member)
 FPL Energy Morwind, LLC (100%; Sole Member)

FPL Energy National Wind Investments, LLC (100%; Sole Member)
 FPL Energy National Wind Portfolio, LLC (100%; Sole Member)
 FPL Energy National Wind Holdings, LLC (100%; Sole Member)
 FPL Energy National Wind, LLC (100%; Sole Member)
 ESI Vansycle GP, Inc. (100%; Shareholder)
 ESI Vansycle Partners, L.P. (1%; General Partner)
 ESI Vansycle LP, Inc. (100%; Shareholder)
 ESI Vansycle Partners, L.P. (99%; Limited Partner)
 FPL Energy North Dakota Wind II, LLC (100%; Sole Member)
 FPL Energy North Dakota Wind, LLC (100%; Sole Member)
 FPL Energy Oklahoma Wind, LLC (100%; Sole Member)
 FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
 FPL Energy Sooner Wind, LLC (100%; Sole Member)
 FPL Energy South Dakota Wind, LLC (100%; Sole Member)
 FPL Energy New York, LLC (100%; Sole Member)
 FPL Energy SEGS III-VII GP, LLC (100%; Sole Member)
 Kramer Junction Solar Funding, LLC (25%; Member)
 Luz Solar Partners Ltd., III (0.333%; General Partner)
 Luz Solar Partners Ltd., IV (0.25%; General Partner)
 Luz Solar Partners Ltd., V (0.25%; General Partner)
 Luz Solar Partners Ltd., VI (0.583%; General Partner)
 Luz Solar Partners Ltd., VII (0.679%; General Partner)
 FPL Energy SEGS III-VII LP, LLC (100%; Sole Member)
 Kramer Junction Solar Funding, LLC (25%; Member)
 Luz Solar Partners Ltd., III (45.1216%; Limited Partner)
 Luz Solar Partners Ltd., IV (37.5788%; Limited Partner)
 Luz Solar Partners Ltd., V (45.5862%; Limited Partner)
 Luz Solar Partners Ltd., VI (40.5793%; Limited Partner)
 Luz Solar Partners Ltd., VII (49.321%; Limited Partner)
 FPL Energy Solar Partners III-VII, LLC (100%; Sole Member)
 FPL Energy Stateline II Holdings, LLC (100%; Sole Member)
 FPL Energy Stateline II, Inc. (100%; Shareholder)
 FPL Energy Texas Keir, LLC (100%; Sole Member)
 FPL Energy Texas Wind Marketing, LLC (100%; Sole Member)
 FPL Energy Texas, LLC (100%; Sole Member)
 FPL Energy Tyler Texas LP, LLC (100%; Sole Member)
 Delaware Mountain Wind Farm, LLC (100%; Sole Member)
 FPL Energy Pecos Wind I, LLC (100%; Sole Member)
 FPL Energy Pecos Wind II, LLC (100%; Sole Member)
 Indian Mesa Wind Farm, LLC (100%; Sole Member)
 La Frontera Ventures, LLC (100%; Sole Member)
 Lamar Power Partners II, LLC (100%; Sole Member)
 FPL Energy VG Wind, LLC (100%; Sole Member)
 FPL Energy Wind Funding Holdings, LLC (100%; Sole Member)
 FPL Energy Wind Funding, LLC (100%; Sole Member)
 FPL Energy Wind Financing, LLC (100%; Sole Member)
 FPL Energy American Wind Holdings, LLC (100%; Sole Member)
 FPL Energy American Wind, LLC (100%; Sole Member)
 ESI West Texas Energy LP, LLC (100%; Sole Member)
 West Texas Wind Energy Partners, L.P. (99%; Limited Partner)
 ESI West Texas Energy, Inc. (100%; Shareholder)
 West Texas Wind Energy Partners, L.P. (1%; General Partner)
 FPL Energy Hancock County Wind, LLC (100%; Sole Member)
 Hawkeye Power Partners, LLC (100%; Sole Member)
 High Winds, LLC (100%; Sole Member)

FPLE Texas Wind I, LLC (100%; Sole Member)
 FRP Columbia County Solar, LLC (100%; Sole Member)
 FRP Gadsden County Solar, LLC (100%; Sole Member)
 FRP Gilchrist County Solar, LLC (100%; Sole Member)
 FRP Putnam County Solar, LLC (100%; Sole Member)
 Fairfield Solar, LLC (100%; Sole Member)
 Firewheel Holdings, LLC (100%; Sole Member)
 Fish Springs Ranch Solar, LLC (100%; Sole Member)
 Florida Renewable Partners Holdings, LLC (100%; Sole Member)
 Florida Renewable Partners, LLC (100%; Sole Member)
 Bell Ridge Solar, LLC (100%; Sole Member)
 LMR Solar, LLC (100%; Sole Member)
 Fusion Solar, LLC (100%; Sole Member)
 Chesapeake Solar Project, LLC (100%; Sole Member)
 Core Solar SPV VII, LLC (100%; Sole Member)
 Core Solar SPV XIX, LLC (100%; Sole Member)
 Dallas County Solar, LLC (100%; Sole Member)
 Perry County Solar, LLC (100%; Sole Member)
 GR Bage (DE), LLC (100%; Sole Member)
 Callahan Wind, LLC (100%; Sole Member)
 FPL Energy Horse Hollow Wind II, LLC (100%; Sole Member)
 Horse Hollow Wind, LLC (100%; Sole Member)
 Nokota Wind Funding, LLC (100%; Sole Member)
 South Texas Wind Holdings, LLC (100%; Sole Member)
 GR Bage (FL), Inc. (100%; Shareholder)
 Garden City Solar, LLC (100%; Sole Member)
 Garden Plain Solar, LLC (100%; Sole Member)
 Garnet Energy Center, LLC (100%; Sole Member)
 Gateway Energy Center Holdings, LLC (100%; Sole Member)
 Generation Repair and Service, LLC (100%; Sole Member)
 Georgia Longleaf Solar 1, LLC (100%; Sole Member)
 Glennville Solar, LLC (100%; Sole Member)
 Golden Hills Energy Storage, LLC (100%; Sole Member)
 Golden Sage Solar, LLC (100%; Sole Member)
 Golden Winds Funding, LLC (100%; Sole Member)
 Golden Winds Holdings, LLC (100%; Sole Member)
 Golden Winds, LLC (100%; Sole Member)
 NextEra Energy Montezuma II Wind, LLC (100%; Sole Member)
 Vasco Winds, LLC (100%; Sole Member)
 Windpower Partners 1993, LLC (100%; Sole Member)
 Goldenrod Solar, LLC (100%; Sole Member)
 New Madrid Solar, LLC (100%; Sole Member)
 Sidney Solar, LLC (100%; Sole Member)
 Grant County Solar, LLC (100%; Sole Member)
 Grant Park Wind Holdings, LLC (100%; Sole Member)
 Grant Park Wind Farm LLC (100%; Sole Member)
 Gray County Wind Energy, LLC (100%; Sole Member)
 Green Light Wind Holdings, LLC (100%; Sole Member)
 Rock County Energy, LLC (100%; Sole Member)
 Green Mountain Storage, LLC (100%; Sole Member)
 Green Racer Wind Holdings, LLC (100%; Sole Member)
 Green Racer Wind, LLC (100%; Sole Member)
 Ensign Wind, LLC (100%; Sole Member)
 Tuscola Wind II, LLC (100%; Sole Member)

Green Ridge Services LLC (100%; Sole Member)
 Greensboro Solar Center, LLC (100%; Sole Member)
 HWFII, LLC (100%; Sole Member)
 Heartland Wind Funding, LLC (100%; Sole Member)
 Heartland Wind Holding, LLC (100%; Sole Member)
 Heartland Wind, LLC (100%; Sole Member)
 Crystal Lake Wind, LLC (100%; Sole Member)
 Hale Wind Energy II, LLC (100%; Sole Member)
 Hale Wind Energy III, LLC (100%; Sole Member)
 Hale Wind Energy, LLC (100%; Sole Member)
 Hancock County Wind, LLC (100%; Sole Member)
 Harmony Florida Solar, LLC (100%; Sole Member)
 Hartland North Dakota Wind, LLC (100%; Sole Member)
 Heartland Divide Wind II, LLC (100%; Sole Member)
 High Bluff Solar, LLC (100%; Sole Member)
 High Desert Land Acquisition LLC (90%; Member)
 High Lonesome Mesa Wind Holdings, LLC (100%; Sole Member)
 High Lonesome Mesa, LLC (100%; Sole Member)
 High Majestic II Funding, LLC (100%; Sole Member)
 High Majestic II Holdings, LLC (100%; Sole Member)
 High Majestic II Wind Properties, LLC (100%; Class A Tax Equity Member)
 High Majestic Wind II, LLC (100%; Sole Member)
 High Majestic Interconnection Services, LLC (50%; Member)
 High Point Wind, LLC (100%; Sole Member)
 High Tree Solar, LLC (100%; Sole Member)
 Hope Energy Center, LLC (100%; Sole Member)
 Hubbard Wind, LLC (100%; Sole Member)
 Huron Wind, LLC (100%; Sole Member)
 Hyperion IX, Inc. (100%; Shareholder)
 HLC IX Company (100%; Shareholder)
 Hyperion VIII, Inc. (100%; Shareholder)
 Harper Lake Company VIII (100%; Shareholder)
 Indian Springs Solar, LLC (100%; Sole Member)
 Indigo Plains Solar Funding, LLC (100%; Sole Member)
 Indigo Plains Solar Holdings, LLC (100%; Sole Member)
 Indigo Plains Solar, LLC (100%; Class A Tax Equity Member)
 Chaves County Solar, LLC (100%; Sole Member)
 Chaves County Solar Holdings, LLC (100%; Sole Member)
 Live Oak Solar, LLC (100%; Sole Member)
 River Bend Solar, LLC (100%; Sole Member)
 Irish Creek Wind, LLC (100%; Sole Member)
 Iron City Solar, LLC (100%; Sole Member)
 J-HAJ Entourage, LLC (100%; Sole Member)
 Jackson Solar Energy, LLC (100%; Sole Member)
 Jasper White Wind, LLC (100%; Sole Member)
 Jefferson County Solar, LLC (100%; Sole Member)
 Keay Brook Energy Center, LLC (100%; Sole Member)
 Kennebec Solar, LLC (100%; Sole Member)
 Keystone State Renewables, LLC (100%; Sole Member)
 Kinderwood Wind Funding, LLC (100%; Sole Member)
 Kinderwood Wind Holdings, LLC (100%; Sole Member)
 Kinderwood Wind, LLC (100%; Class A Tax Equity Member)
 Indian Mesa Wind, LLC (100%; Sole Member)
 King Mountain Upton Wind, LLC (100%; Sole Member)
 Woodward Mountain Wind, LLC (100%; Sole Member)

King Mountain Solar, LLC (100%; Sole Member)
 Kinnick Wind Funding, LLC (100%; Sole Member)
 Kinnick Wind Holdings, LLC (100%; Sole Member)
 Kinnick Wind Class A Holdings, LLC (100%; Sole Member)
 Kinnick Wind, LLC (5%; Managing Member)
 Crystal Lake Wind Energy I, LLC (100%; Sole Member)
 Story County Wind, LLC (100%; Sole Member)
 Kinnick Wind Portfolio Holdings, LLC (100%; Sole Member)
 Kinnick Wind Portfolio, LLC (100%; Sole Member)
 Kinnick Wind, LLC (95%; Class A Tax Equity Member)
 Crystal Lake Wind Energy I, LLC (100%; Sole Member)
 Story County Wind, LLC (100%; Sole Member)
 Kolach Creek Wind, LLC (100%; Sole Member)
 Krona Solar Holdings, LLC (100%; Sole Member)
 LET Holdings, LLC (100%; Sole Member)
 Legacy Holdings Ventures, LLC (100%; Sole Member)
 Legacy Renewables Holdings, LLC (100%; Sole Member)
 Legacy Renewables, LLC (100%; Sole Member)
 FPL Energy Upton Wind I, LLC (100%; Sole Member)
 FPL Energy Upton Wind II, LLC (100%; Sole Member)
 FPL Energy Upton Wind III, LLC (100%; Sole Member)
 FPL Energy Upton Wind IV, LLC (100%; Sole Member)
 Sky River LLC (100%; Sole Member)
 Legends Wind Funding, LLC (100%; Sole Member)
 Legends Wind Holdings, LLC (100%; Sole Member)
 Legends Wind, LLC (100%; Class A Tax Equity Member)
 Steele Flats Wind Project, LLC (100%; Sole Member)
 Lightstream Solar, LLC (100%; Sole Member)
 Logan Branch Solar, LLC (100%; Sole Member)
 Long Branch Solar, LLC (100%; Sole Member)
 Long Island Energy Generation, LLC (100%; Sole Member)
 Barrett Repowering, LLC (100%; Sole Member)
 Island Park Energy Center, LLC (50%; Member)
 Long Island Energy Storage Holdings, LLC (100%; Sole Member)
 LI Energy Storage System, LLC (50%; Member)
 East Hampton Energy Storage Center, LLC (100%; Sole Member)
 Montauk Energy Storage Center, LLC (100%; Sole Member)
 Long Island Peaker Holdings, LLC (100%; Sole Member)
 Clean Energy Generation, LLC (50%; Member)
 Long Island Solar Holdings, LLC (100%; Sole Member)
 LI Solar Generation, LLC (50%; Member)
 Longleaf Solar Funding, LLC (100%; Sole Member)
 Longleaf Solar Holdings, LLC (100%; Sole Member)
 Longleaf Solar, LLC (100%; Class A Tax Equity Member)
 White Oak Solar, LLC (100%; Sole Member)
 White Pine Solar, LLC (100%; Sole Member)
 Lotus Energy Center, LLC (100%; Sole Member)
 Lovington Solar, LLC (100%; Sole Member)
 Lucerne Solar, LLC (100%; Sole Member)
 Luz LP Acquisition, LLC (100%; Sole Member)
 Luz Solar Partners Ltd., IV (12.1712%; Limited Partner)
 Luz Solar Partners Ltd., V (4.1638%; Limited Partner)
 Luz Solar Partners Ltd., VI (8.8377%; Limited Partner)

MBWGD Holdings, LLC (100%; Sole Member)
 Contra Costa Capital, LLC (100%; Sole Member)
 MBWGD Investments, LLC (100%; Sole Member)
 ClearSky Power & Technology Fund I LLC (27.39005%; Member)
 CSPTF I Powerphase LLC (100%; Sole Member)
 ClearSky Funding I LLC (100%; Sole Member)
 ClearSky Power & Technology Fund II LLC (50.4%; Member)
 Altamira Parent Holdings, LLC (6.3%; Member)
 Altamira Intermediate Company I, Inc. (100%; Sole Member)
 Altamira Intermediate Company II, Inc. (100%; Sole Member)
 Altamira Technologies Corporation (100%; Shareholder)
 CSPTF II Ubicquia LLC (100%; Sole Member)
 Ubicquia LLC (4.3%; Member)
 Ubicquia Funding I LLC (28.2%; Member)
 Ubicquia LLC (6.0%; Member)
 IS5 Communications Inc. (9.8%; Shareholder)
 Ubicquia Funding I LLC (56.3%; Member)
 Ubicquia LLC (6.7%; Member)
 Ubicquia LLC (3.0%; Member)
 ClearSky Security Fund I LLC (24.768%; Member)
 Altamira Parent Holdings, LLC (25.3%; Member)
 Altamira Intermediate Company I, Inc. (100%; Sole Member)
 Altamira Intermediate Company II, Inc. (100%; Sole Member)
 Altamira Technologies Corporation (100%; Shareholder)
 CSF I Olive LLC (100%; Sole Member)
 CSF I Skout LLC (100%; Sole Member)
 IS5 Communications Inc. (6.4%; Shareholder)
 ClearSky Security Fund I-A LLC (29.6%; Member)
 Altamira Parent Holdings, LLC (28.1%; Member)
 Altamira Intermediate Company I, Inc. (100%; Sole Member)
 Altamira Intermediate Company II, Inc. (100%; Sole Member)
 Altamira Technologies Corporation (100%; Shareholder)
 Surry Capital LLC (37.163%; Member)
 Mendocino Capital, LLC (100%; Sole Member)
 IS5 Communications Inc. (9.1%; Shareholder)
 Ubicquia LLC (7.0%; Member)
 Ubicquia Funding I LLC (56.3%; Member)
 Ubicquia LLC (6.0%; Member)
 Magnolia State Solar, LLC (100%; Sole Member)
 Mahogany Solar, LLC (100%; Sole Member)
 Mantua Creek Solar, LLC (100%; Sole Member)

Maverick Wind Funding, LLC (100%; Sole Member)
 Maverick Wind Holdings, LLC (100%; Sole Member)
 Maverick Wind Class A Holdings, LLC (100%; Sole Member)
 Maverick Wind, LLC (100%; Class A Tax Equity Member)
 Heartland Divide Wind Project, LLC (100%; Sole Member)
 Minco Wind IV, LLC (100%; Sole Member)
 Minco IV & V Interconnection, LLC (25.69%; Member)
 Pratt Wind, LLC (100%; Sole Member)
 McKay Wind Funding, LLC (100%; Sole Member)
 McKay Wind Holdings, LLC (100%; Sole Member)
 McKay Wind Class A Holdings, LLC (100%; Sole Member)
 McKay Wind, LLC (5%; Managing Member)
 Crystal Lake Wind Energy II, LLC (100%; Sole Member)
 Endeavor Wind I, LLC (100%; Sole Member)
 Endeavor Wind II, LLC (100%; Sole Member)
 High Lonesome Mesa Wind, LLC (100%; Sole Member)
 High Lonesome Mesa Investments, LLC (100%; Sole Member)
 McKay Wind Portfolio, LLC (100%; Sole Member)
 McKay Wind, LLC (95%; Class A Tax Equity Member)
 Crystal Lake Wind Energy II, LLC (100%; Sole Member)
 Endeavor Wind I, LLC (100%; Sole Member)
 Endeavor Wind II, LLC (100%; Sole Member)
 High Lonesome Mesa Wind, LLC (100%; Sole Member)
 High Lonesome Mesa Investments, LLC (100%; Sole Member)
 Mesaville Solar, LLC (100%; Sole Member)
 Meyersdale Wind II, LLC (100%; Sole Member)
 Michigan Wind Renewables, LLC (100%; Sole Member)
 Minco Wind V, LLC (100%; Sole Member)
 Minco IV & V Interconnection, LLC (47.27%; Member)
 Mistflower Solar, LLC (100%; Sole Member)
 Montgomery Solar, LLC (100%; Sole Member)
 Montville Energy Center, LLC (100%; Sole Member)
 Moose Creek Wind, LLC (100%; Sole Member)
 Moose Wind, LLC (100%; Sole Member)
 Morning Star Blue, LLC (100%; Sole Member)
 Muhlenberg Solar, LLC (100%; Sole Member)
 NEP US SellCo II, LLC (100%; Sole Member)
 NEP US SellCo, LLC (100%; Sole Member)
 Monarch Wind Funding, LLC (100%; Sole Member)
 Pacific Plains Wind Funding, LLC (100%; Sole Member)
 Pacific Plains Wind Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind Portfolio, LLC (100%; Sole Member)
 Palomino Wind Funding, LLC (100%; Sole Member)
 Rosmar Class B Funding, LLC (100%; Sole Member)
 Rosmar Class B Holdings, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class B; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 White Oak Energy Backleverage Holding, LLC (100%; Sole Member)
 White Oak Energy Funding Holding, LLC (100%; Sole Member)
 White Oak B Company, LLC (100%; Sole Member)
 White Oak Energy Funding, LLC (100%; Sole Member)
 NWE Holding, LLC (100%; Sole Member)
 Novus Wind V, LLC (100%; Sole Member)

Novus Wind VI, LLC (100%; Sole Member)
 New Nightingale, LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (0.2%; Managing Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 NextEra Energy Constructors, LLC (100%; Sole Member)
 NextEra Energy Duane Arnold, LLC (100%; Sole Member)
 NextEra Energy Engineering & Construction II, LLC (100%; Sole Member)
 NextEra Energy Engineering & Construction, LLC (100%; Sole Member)
 NextEra Energy Honey Creek Wind, LLC (100%; Sole Member)
 NextEra Energy Mt. Storm, LLC (100%; Sole Member)
 Mt. Storm Wind Force Holdings, LLC (100%; Sole Member)
 Mount Storm Acquisition Company, LLC (100%; Sole Member)
 Mt. Storm Wind Force, LLC (100%; Sole Member)
 NextEra Energy Oklahoma Transmission Holdings, LLC (100%; Sole Member)
 Plains and Eastern Clean Line Oklahoma LLC (100%; Sole Member)
 Oklahoma Land Acquisition Company, LLC (100%; Sole Member)
 NextEra Energy Operating Services, LLC (100%; Sole Member)
 NextEra Energy Point Beach, LLC (100%; Sole Member)
 NextEra Energy Qualified Opportunity Fund, LLC (100%; Sole Member)
 NextEra Energy Qualified Opportunity Zone Business I, LLC (99%; Member)
 Cedar Springs Wind, LLC (100%; Sole Member)
 NextEra Energy Qualified Opportunity Zone Business III, LLC (99%; Member)
 NextEra Energy Qualified Opportunity Zone Business IV, LLC (99%; Member)
 NextEra Energy Qualified Opportunity Zone Business I, LLC (1%; Managing
 Cedar Springs Wind, LLC (100%; Sole Member)
 NextEra Energy Qualified Opportunity Zone Business III, LLC (1%; Managing
 NextEra Energy Qualified Opportunity Zone Business IV, LLC (1%; Managing
 NextEra Energy Renewables Holdings, LLC (100%; Sole Member)
 45 North Solar, LLC (100%; Sole Member)
 Brookview Solar I, LLC (100%; Sole Member)
 Burton Hill Solar, LLC (100%; Sole Member)
 Chariot Solar, LLC (100%; Sole Member)
 Charlie Creek Wind Farm LLC (100%; Sole Member)
 Cherrywood Solar I, LLC (100%; Sole Member)
 Cherrywood Solar II, LLC (100%; Sole Member)
 Chinook Solar, LLC (100%; Sole Member)
 Coldwater Creek Wind Energy, LLC (100%; Sole Member)
 Constitution Solar, LLC (100%; Sole Member)
 Davenport Solar, LLC (100%; Sole Member)
 Dawn Land Solar, LLC (100%; Sole Member)
 Enfield Solar, LLC (100%; Sole Member)
 Farmington Solar, LLC (100%; Sole Member)
 Firewheel Transmission, LLC (100%; Sole Member)
 Firewheel Wind Energy A1, LLC (100%; Sole Member)
 Firewheel Wind Energy, LLC (100%; Sole Member)
 First State Solar, LLC (100%; Sole Member)
 Florence Solar, LLC (100%; Sole Member)
 Glass Hills Wind Project, LLC (100%; Sole Member)
 Greenwood Solar I, LLC (100%; Sole Member)
 Highgate Solar I, LLC (100%; Sole Member)
 Hinckley Solar, LLC (100%; Sole Member)
 Jordan Creek Wind Farm LLC (100%; Sole Member)
 Little Blue Wind Project, LLC (100%; Sole Member)
 Lone Pine Solar, LLC (100%; Sole Member)

Loring Solar, LLC (100%; Sole Member)
 Meridian Wind Energy, LLC (100%; Sole Member)
 Mohave County Wind Farm Holdings, LLC (100%; Sole Member)
 Mohave County Wind Farm LLC (100%; Sole Member)
 Muskingum Solar, LLC (100%; Sole Member)
 New Liberty Energy, LLC (100%; Sole Member)
 North Plains Wind I, LLC (100%; Sole Member)
 Northern Light Solar, LLC (100%; Sole Member)
 Northwest Light, LLC (100%; Sole Member)
 Nutmeg Solar, LLC (100%; Sole Member)
 Pioneer Creek Wind Project, LLC (100%; Sole Member)
 Potomac Solar, LLC (100%; Sole Member)
 Quinebaug Solar, LLC (100%; Sole Member)
 Randolph Center Solar, LLC (100%; Sole Member)
 Sanford Airport Solar, LLC (100%; Sole Member)
 Sheldon Solar, LLC (100%; Sole Member)
 Stallion Solar, LLC (100%; Sole Member)
 Sylvie Wind Energy, LLC (100%; Sole Member)
 Table Top Wind Project LLC (100%; Sole Member)
 W Portsmouth St Solar I, LLC (100%; Sole Member)
 West Branch Wind Project, LLC (100%; Sole Member)
 White Butte Wind Project, LLC (100%; Sole Member)
 Willow Creek Wind Project, LLC (100%; Sole Member)
 Winslow Solar, LLC (100%; Sole Member)
 Wolf Creek Wind Energy, LLC (100%; Sole Member)
 Zapata Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Resources Acquisitions, LLC (100%; Sole Member)
 NextEra Energy Resources Development, LLC (100%; Sole Member)
 NextEra Energy Resources Interconnection Holdings, LLC (100%; Sole Member)
 NextEra Energy Resources O&M Services, LLC (100%; Sole Member)
 NextEra Energy Resources Partners Holdings, LLC (100%; Sole Member)
 NextEra Energy Resources Partners, LLC (100%; Sole Member)
 NextEra Energy Equity Partners GP, LLC (100%; Sole Member)
 NextEra Energy Equity Partners, LP (100%; General Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)

Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)

NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)

Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
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 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)

Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)

Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole

Member)

- Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
- Meadowlark Wind Holdings, LLC (100%; Sole Member)
- Meadowlark Wind, LLC (100%; Sole Member)
- FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
- NEP Renewables Holdings II, LLC (100%; Sole Member)
- NEP Renewables II, LLC (100% Class A; Managing Member)
- Ashtabula Wind II, LLC (100%; Sole Member)
- Ashtabula Wind III, LLC (100%; Sole Member)
- FPL Energy Vansycle L.L.C. (100%; Sole Member)
- Garden Wind, LLC (100%; Sole Member)
- Perrin Ranch Wind, LLC (100%; Sole Member)
- Rosmar Portfolio, LLC (100%; Sole Member)
- Rosmar Holdings, LLC (100% Class C; Member)
- Marshall Solar, LLC (100%; Sole Member)
- Roswell Solar, LLC (100%; Sole Member)
- Roswell Solar Holdings, LLC (100%; Sole Member)
- SSSS Holdings, LLC (100%; Sole Member)
- Silver State South Solar, LLC (49.99%; Managing Member)
- Silver State Solar Power South, LLC (100%; Sole Member)
- Tuscola Bay Wind, LLC (100%; Sole Member)
- White Oak Energy Holdings, LLC (100%; Sole Member)
- White Oak Energy LLC (100%; Sole Member)
- NEP Renewables Holdings, LLC (100%; Sole Member)
- NEP Renewables, LLC (49%; Managing Member)
- Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
- Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
- Carousel Wind Holdings, LLC (100%; Sole Member)
- Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
- Monarch Wind Holdings, LLC (100%; Sole Member)
- Monarch Wind, LLC (100%; Class A Tax Equity Member)
- Javelina Wind Holdings II, LLC (100%; Sole Member)
- Javelina Wind Energy II, LLC (100%; Sole Member)
- Javelina Interconnection, LLC (45%; Member)
- Rush Springs Wind Energy, LLC (100%; Sole Member)
- Mountain View Solar Holdings, LLC (100%; Sole Member)
- Mountain View Solar, LLC (100%; Sole Member)
- Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
- Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
- Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
- Cottonwood Wind Project, LLC (100%; Sole Member)
- Golden Hills North Wind, LLC (100%; Sole Member)
- Golden Hills Interconnection, LLC (32.4%; Member)
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- Palomino Wind, LLC (100%; Class A Tax Equity Member)
- Kingman Wind Energy I, LLC (100%; Sole Member)
- Kingman Wind Energy II, LLC (100%; Sole Member)
- Prairie View Wind Holdings, LLC (100%; Sole Member)
- Ninnescah Wind Energy LLC (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
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 Monument Pipeline, LP (99.9%; Limited Partner)
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 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
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 Elk City Wind, LLC (100%; Sole Member)
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 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
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 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
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Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
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 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
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 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
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 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)

Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
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 Mountain View Solar, LLC (100%; Sole Member)
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 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)

Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Equity Partners, LP (100%; Limited Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)

Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)

Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)

Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
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 Monarch Wind Holdings, LLC (100%; Sole Member)
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 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
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 Cottonwood Wind Project, LLC (100%; Sole Member)
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 Palomino Wind, LLC (100%; Class A Tax Equity Member)
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 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)

Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
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 Seiling Wind, LLC (100%; Sole Member)
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 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)

NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)

Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity

Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%;
 Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole
 Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole
 Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General
 Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited

Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)

Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing

Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)

Adelanto Solar Holdings, LLC (100%; Sole Member)

Adelanto Solar II, LLC (100%; Sole Member)

Adelanto Solar, LLC (100%; Sole Member)

McCoy Solar Holdings, LLC (50.01%; Member)

McCoy Solar Funding, LLC (100%; Sole Member)

McCoy Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)

NEP DC Holdings, LLC (100%; Sole Member)

NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)

Meade Pipeline Investment, LLC (100%; Sole Member)

Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)

Redwood Midstream, LLC (90%; Managing Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)

South Texas Midstream, LLC (100%; Managing Member)

NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)

Eagle Ford Midstream, LP (0.1%; General Partner)

LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)

Mission Valley Pipeline Company, LP (0.1%; General Partner)

Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)

Eagle Ford Midstream, LP (99.9%; Limited Partner)

LaSalle Pipeline, LP (99.9%; Limited Partner)

Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)

Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (99.9%; Limited Partner)

South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Management Partners GP, LLC (100%; Sole Member)
 NextEra Energy Management Partners, LP (100%; General Partner)
 NextEra Energy Partners GP, Inc. (100%; Shareholder)
 NextEra Energy Partners, LP (100%; General Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)

Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)

 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)

- Desert Sunlight Holdings, LLC (100%; Sole Member)
 - Desert Sunlight 250, LLC (100%; Sole Member)
 - Desert Sunlight 300, LLC (100%; Sole Member)
- Nokota Wind Holdings, LLC (100%; Sole Member)
 - Nokota Wind, LLC (100%; Class A Tax Equity Member)
 - Brady Wind II, LLC (100%; Sole Member)
 - Brady Interconnection, LLC (50%; Member)
 - Brady Wind, LLC (100%; Sole Member)
 - Brady Interconnection, LLC (50%; Managing Member)
- Seiling Wind Investments, LLC (100%; Sole Member)
 - Seiling Wind Holdings, LLC (100%; Sole Member)
 - Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 - Seiling Wind II, LLC (100%; Sole Member)
 - Seiling Wind Interconnection Services, LLC (33%; Member)
 - Seiling Wind, LLC (100%; Sole Member)
 - Seiling Wind Interconnection Services, LLC (67%; Managing Member)
- NextEra Energy Partners Constructors, LLC (100%; Sole Member)
- NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 - Adelanto Solar Funding, LLC (50.01%; Member)
 - Adelanto Solar Holdings, LLC (100%; Sole Member)
 - Adelanto Solar II, LLC (100%; Sole Member)
 - Adelanto Solar, LLC (100%; Sole Member)
 - McCoy Solar Holdings, LLC (50.01%; Member)
 - McCoy Solar Funding, LLC (100%; Sole Member)
 - McCoy Solar, LLC (100%; Sole Member)
 - NextEra Desert Center Blythe, LLC (50%; Member)
- NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 - Dos Caminos, LLC (50%; Member)
 - NEP DC Holdings, LLC (100%; Sole Member)
 - NET Holdings Management, LLC (100%; Sole Member)
 - NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 - NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 - Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 - Meade Pipeline Investment, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (75%; Managing Member)
 - Redwood Meade Pipeline, LLC (100%; Sole Member)
 - Redwood Midstream, LLC (90%; Managing Member)
 - Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (15%; Member)
 - River Road Interests LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (10%; Member)
 - Redwood Midstream, LLC (10%; Member)
 - Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (15%; Member)
 - River Road Interests LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (10%; Member)
- South Texas Midstream Holdings, LLC (100%; Sole Member)
 - South Texas Midstream, LLC (100%; Managing Member)
 - NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)

Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Management Partners, LP (100%; Limited Partner)
 NextEra Energy Partners GP, Inc. (100%; Shareholder)
 NextEra Energy Partners, LP (100%; General Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)

Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing

Member)

- Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
- Meade Pipeline Investment, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (75%; Managing Member)
 - Redwood Meade Pipeline, LLC (100%; Sole Member)
 - Redwood Midstream, LLC (90%; Managing Member)
 - Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (15%; Member)
 - River Road Interests LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (10%; Member)
 - Redwood Midstream, LLC (10%; Member)
 - Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (15%; Member)
 - River Road Interests LLC (100%; Sole Member)
 - Meade Pipeline Co LLC (10%; Member)
- South Texas Midstream Holdings, LLC (100%; Sole Member)
- South Texas Midstream, LLC (100%; Managing Member)
- NET Midstream, LLC (100%; Sole Member)
 - NET General Partners, LLC (100%; Sole Member)
 - Eagle Ford Midstream, LP (0.1%; General Partner)
 - LaSalle Pipeline, LP (0.1%; General Partner)
 - Mission Natural Gas Company, LP (0.1%; General Partner)
 - Mission Valley Pipeline Company, LP (0.1%; General Partner)
 - Monument Pipeline, LP (0.1%; General Partner)
 - NET Mexico Pipeline, LP (0.1%; General Partner)
 - NET Mexico Pipeline Partners, LLC (90%; Member)
 - Red Gate Pipeline, LP (0.1%; General Partner)
 - South Shore Pipeline L.P. (0.1%; General Partner)
- NET Pipeline Holdings LLC (100%; Sole Member)
 - Eagle Ford Midstream, LP (99.9%; Limited Partner)
 - LaSalle Pipeline, LP (99.9%; Limited Partner)
 - Mission Natural Gas Company, LP (99.9%; Limited Partner)
 - Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 - Monument Pipeline, LP (99.9%; Limited Partner)
 - NET Mexico Pipeline, LP (99.9%; Limited Partner)
 - NET Mexico Pipeline Partners, LLC (90%; Member)
 - Red Gate Pipeline, LP (99.9%; Limited Partner)
 - South Shore Pipeline L.P. (99.9%; Limited Partner)
- Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
- Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 - Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 - Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 - Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
- Shafter Solar Holdings, LLC (100%; Sole Member)
- Shafter Solar, LLC (100%; Sole Member)
- NextEra Energy Operating Partners, LP (Limited Partner)
- NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 - Baldwin Wind Energy, LLC (100%; Sole Member)
 - Elk City Wind Holdings, LLC (100%; Sole Member)
 - Elk City Wind, LLC (100%; Sole Member)
- Genesis Purchaser Holdings, LLC (100%; Sole Member)

Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)

NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)

Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)

Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Seabrook, LLC (100%; Sole Member)
 NextEra Energy Services Holdings, LLC (100%; Sole Member)
 GEXA Energy GP, LLC (100%; Sole Member)

Gexa Energy, LP (1%; General Partner)
 Gexa Energy Solutions, LLC (100%; Sole Member)
 NextEra Energy Services, LLC (100%; Sole Member)
 Frontier Utilities Intermediate Holding Company, LLC (100%; Sole Member)
 Frontier Utilities Northeast LLC (100%; Sole Member)
 Frontier Utilities, LLC (100%; Sole Member)
 Gexa Energy California, LLC (100%; Sole Member)
 Gexa Energy, LP (99%; Limited Partner)
 Gexa Energy Solutions, LLC (100%; Sole Member)
 NextEra Energy Services Arizona, LLC (100%; Sole Member)
 NextEra Energy Services Connecticut, LLC (100%; Sole Member)
 NextEra Energy Services Delaware, LLC (100%; Sole Member)
 NextEra Energy Services District of Columbia, LLC (100%; Sole Member)
 NextEra Energy Services Illinois, LLC (100%; Sole Member)
 NextEra Energy Services Maine, LLC (100%; Sole Member)
 NextEra Energy Services Maryland, LLC (100%; Sole Member)
 NextEra Energy Services Massachusetts, LLC (100%; Sole Member)
 NextEra Energy Services New Hampshire, LLC (100%; Sole Member)
 NextEra Energy Services New Jersey, LLC (100%; Sole Member)
 NextEra Energy Services New York, LLC (100%; Sole Member)
 NextEra Energy Services Ohio, LLC (100%; Sole Member)
 NextEra Energy Services Pennsylvania, LLC (100%; Sole Member)
 NextEra Energy Services Rhode Island, LLC (100%; Sole Member)
 Power Wizard, LLC (100%; Sole Member)
 NextEra Energy Solutions, LLC (100%; Sole Member)
 NextEra Energy Solar Holdings, LLC (100%; Sole Member)
 NextEra Energy Victory Solar I, LLC (100%; Sole Member)
 NextEra QOF Holdco, LLC (100%; Sole Member)
 NextEra Qualified Opportunity Fund II, LLC (1%; Managing Member)
 NextEra Qualified Opportunity Fund II, LLC (99%; Member)
 NextEra Registered Agency, LLC (100%; Sole Member)
 North American Power Systems Solar, LLC (100%; Sole Member)
 North Fork Wind Farm, LLC (100%; Sole Member)
 North Park Energy, LLC (100%; Sole Member)
 Cortland Energy Center, LLC (100%; Sole Member)
 East Light Energy Center, LLC (100%; Sole Member)
 East Point Energy Center, LLC (100%; Sole Member)
 Excelsior Energy Center, LLC (100%; Sole Member)
 High River Energy Center, LLC (100%; Sole Member)
 North Side Energy Center, LLC (100%; Sole Member)
 Trelina Solar Energy Center, LLC (100%; Sole Member)
 Watkins Glen Solar Energy Center, LLC (100%; Sole Member)
 North Sky River Energy Holdings, LLC (100%; Sole Member)
 North Sky River Energy, LLC (100%; Sole Member)
 North Sky River Land Holdings, LLC (100%; Sole Member)
 Northern Colorado Holdings, LLC (100%; Sole Member)
 Carousel Wind II, LLC (100%; Sole Member)
 Centennial Wind Holdings, LLC (100%; Sole Member)
 Centennial Wind Funding, LLC (100%; Sole Member)
 Centennial Wind, LLC (100%; Class A Tax Equity Member)
 Limon Wind II, LLC (100%; Sole Member)
 Limon Wind, LLC (100%; Sole Member)
 Golden West Power Partners II, LLC (100%; Sole Member)
 Great Plains Wind Funding, LLC (100%; Sole Member)
 Great Plains Wind Holdings, LLC (100%; Sole Member)
 Great Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Great Plains Wind, LLC (5%; Managing Member)

Bronco Plains Wind, LLC (100%; Sole Member)
 Crowned Ridge Wind, LLC (100%; Sole Member)
 Crowned Ridge Interconnection, LLC (50%; Managing Member)
 Great Plains Wind Portfolio, LLC (100%; Sole Member)
 Great Plains Wind, LLC (95%; Class A Tax Equity Member)
 Bronco Plains Wind, LLC (100%; Sole Member)
 Crowned Ridge Wind, LLC (100%; Sole Member)
 Crowned Ridge Interconnection, LLC (50%; Managing Member)
 Limon Wind III Funding, LLC (100%; Sole Member)
 Limon Wind III Holdings, LLC (100%; Sole Member)
 Limon Wind III, LLC (100%; Class A Tax Equity Member)
 Mountain Sunrise Funding, LLC (100%; Sole Member)
 Mountain Sunrise Portfolio, LLC (100%; Sole Member)
 Mountain Sunrise Solar, LLC (100%; Class A Tax Equity Member)
 Bluebell Solar, LLC (100%; Sole Member)
 Capricorn Bell Interconnection, LLC (25%; Member)
 Coolidge Solar I, LLC (100%; Sole Member)
 Titan Solar, LLC (100%; Sole Member)
 Neptune Energy Center, LLC (100%; Sole Member)
 Niyol Wind, LLC (100%; Sole Member)
 Rosales Solar Partners, LLC (100%; Sole Member)
 Rosales Solar Funding, LLC (1%; Member)
 Rosales Solar Holdings, LLC (100%; Sole Member)
 Dougherty County Solar LLC (100%; Sole Member)
 Grazing Yak Solar, LLC (100%; Sole Member)
 Quitman Solar, LLC (100%; Sole Member)
 Thunder Wolf Energy Center, LLC (100%; Sole Member)
 Northern Cross Investments, Inc. (100%; Shareholder)
 Northern Divide Wind, LLC (100%; Sole Member)
 Burke Wind Interconnection, LLC (100%; Sole Member)
 Northern Frontier Wind Holding, LLC (100%; Sole Member)
 Northern Frontier Wind Funding, LLC (100%; Sole Member)
 Northern Frontier Wind, LLC (100%; Sole Member)
 FPL Energy Mower County, LLC (100%; Sole Member)
 FPL Energy Oliver Wind I, LLC (100%; Sole Member)
 FPL Energy Oliver Wind II, LLC (100%; Sole Member)
 Logan Energy Holdings, LLC (100%; Sole Member)
 Logan Connect LLC (100%; Sole Member)
 Peetz Logan Interconnect, LLC (50%; Member)
 Logan Wind Energy LLC (100%; Sole Member)
 Peetz Table Wind Energy, LLC (100%; Sole Member)
 Peetz Table Transmission Line, LLC (100%; Sole Member)
 Peetz Logan Interconnect, LLC (50%; Managing Member)
 Oklahoma Wind Portfolio, LLC (100%; Sole Member)
 Oleander Holdings, LLC (100%; Sole Member)
 Oleander Power Project GP, LLC (100%; Sole Member)
 Oleander Power Project, Limited Partnership (1%; General Partner)
 Oleander Power Project LP, LLC (100%; Sole Member)
 Oleander Power Project, Limited Partnership (99%; Limited Partner)
 Orange Grove Title Holdings, LLC (100%; Sole Member)
 Orange Grove Title, LLC (100%; Sole Member)
 Ord Mountain Solar, LLC (100%; Sole Member)
 Osborn Wind II, LLC (100%; Sole Member)
 Osceola Windpower II, LLC (100%; Sole Member)
 Osceola Windpower, LLC (100%; Sole Member)
 Oslo Wind Acquisition, LLC (100%; Sole Member)
 Oslo Wind, LLC (100%; Sole Member)

PWEC, LLC (100%; Sole Member)
 Palmetto Vines Solar, LLC (100%; Sole Member)
 Palo Duro Wind Energy II, LLC (100%; Sole Member)
 Palo Duro Wind Interconnection Services, LLC (12%; Member)
 Palo Duro Wind Holdings SellCo, LLC (100%; Sole Member)
 Pamplico-Florence Solar, LLC (100%; Sole Member)
 Pana Solar, LLC (100%; Sole Member)
 Pandora Solar, LLC (100%; Sole Member)
 Paradise Solar Urban Renewal, L.L.C. (100%; Sole Member)
 Paxton Solar, LLC (100%; Sole Member)
 Peace Garden Wind Holdings, LLC (100%; Sole Member)
 Peace Garden Wind Funding, LLC (100%; Sole Member)
 Peace Garden Wind, LLC (100%; Sole Member)
 Wilton Wind II, LLC (100%; Sole Member)
 Pee Dee Solar Center, LLC (100%; Sole Member)
 Pegasus Wind, LLC (100%; Sole Member)
 Pennsylvania Windfarms, LLC (100%; Sole Member)
 Penobscot Wind, LLC (100%; Sole Member)
 Penta Wind Holding, LLC (100%; Sole Member)
 Penta Wind, LLC (100%; Sole Member)
 Central States Wind Holdings, LLC (100%; Sole Member)
 Central States Wind, LLC (100%; Sole Member)
 Butler Ridge Wind Energy Center, LLC (100%; Sole Member)
 High Majestic Wind Energy Center, LLC (100%; Sole Member)
 High Majestic Interconnection Services, LLC (50%; Member)
 Wessington Wind Energy Center, LLC (100%; Sole Member)
 Heartland Wind Holding II, LLC (100%; Sole Member)
 Heartland Wind II, LLC (100%; Sole Member)
 Ashtabula Wind, LLC (100%; Sole Member)
 Story Wind, LLC (100%; Sole Member)
 Pheasant Run Wind Holdings II, LLC (100%; Sole Member)
 Pheasant Run Wind Holdings, LLC (100%; Sole Member)
 Pheasant Run Wind, LLC (100%; Sole Member)
 Piedmont Solar, LLC (100%; Sole Member)
 Pinal Central Energy Center Holdings, LLC (100%; Sole Member)
 Pinal Central Energy Center, LLC (100%; Sole Member)
 Pinehurst Solar, LLC (100%; Sole Member)
 Pinewood Solar, LLC (100%; Sole Member)
 Pioneer Plains Wind Funding, LLC (100%; Sole Member)
 Pioneer Plains Wind Holdings, LLC (100%; Sole Member)
 Pioneer Plains Wind, LLC (100%; Class A Tax Equity Member)
 Blackwell Wind, LLC (100%; Sole Member)
 Minco Wind III, LLC (100%; Sole Member)
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)
 Pocomoke Solar, LLC (100%; Sole Member)
 Poinsett Solar, LLC (100%; Sole Member)
 Point Beach Solar, LLC (100%; Sole Member)
 Ponderosa Wind, LLC (100%; Sole Member)
 Port Royal Solar, LLC (100%; Sole Member)
 Porta del Sol Solar, LLC (100%; Sole Member)
 Cabo Solar Farm, LLC (100%; Sole Member)
 Moca Solar Farm, LLC (100%; Sole Member)
 North Coast Solar, LLC (100%; Sole Member)
 Pretty Prairie Wind, LLC (100%; Sole Member)
 Proxima Solar Holdings, LLC (100%; Sole Member)
 Beltran Solar, LLC (100%; Sole Member)
 Proxima Solar, LLC (100%; Sole Member)

Quitman II Solar, LLC (100%; Sole Member)
 Red Bluff Solar, LLC (100%; Sole Member)
 Red Brick Road, LLC (100%; Sole Member)
 Red Butte Wind Holdings, LLC (100%; Sole Member)
 Red Butte Wind, LLC (100%; Sole Member)
 Red Butte Transmission Line, LLC (100%; Sole Member)
 Red Hill Solar, LLC (100%; Sole Member)
 Red Raider Wind Holdings, LLC (100%; Sole Member)
 Red Raider Wind, LLC (100%; Sole Member)
 Red River Solar, LLC (100%; Sole Member)
 Red River Wind Funding, LLC (100%; Sole Member)
 Red River Wind Holdings, LLC (100%; Sole Member)
 Red River Wind, LLC (100%; Class A Tax Equity Member)
 Blue Summit Wind, LLC (100%; Sole Member)
 Blue Summit Interconnection, LLC (33.33%; Managing Member)
 Wolf Ridge Wind, LLC (100%; Sole Member)
 Red Sky Solar Funding, LLC (100%; Sole Member)
 Red Sky Solar Holdings, LLC (100%; Sole Member)
 Red Sky Solar Class A Holdings, LLC (100%; Sole Member)
 Red Sky Solar, LLC (100%; Sole Member)
 Redwood Trails Wind Holdings, LLC (100%; Sole Member)
 Redwood Trails Wind, LLC (100%; Sole Member)
 FPL Energy Montezuma Wind, LLC (100%; Sole Member)
 Minco Redwood Holdings, LLC (100%; Sole Member)
 Minco Wind II, LLC (100%; Sole Member)
 Minco Wind Interconnection Services, LLC (100%; Sole Member)
 Minco Wind, LLC (100%; Sole Member)
 Renewable Choice Services, LLC (100%; Sole Member)
 Retail Consulting Holdco, LLC (100%; Sole Member)
 Retail Consulting Project Co. 1, LLC (100%; Sole Member)
 Premier Power Solutions, LLC (100%; Sole Member)
 Retail Consulting Project Co. 2, LLC (100%; Sole Member)
 Usource, Inc. (100%; Shareholder)
 Usource, L.L.C. (100%; Sole Member)
 Retail Consulting Project Co. 3, LLC (100%; Sole Member)
 Rising Star Solar Holdings, LLC (100%; Sole Member)
 Rising Star Solar, LLC (100%; Sole Member)
 Roadrunner Solar Portfolio Holdings, LLC (100%; Sole Member)
 Roadrunner Solar Portfolio, LLC (100%; Sole Member)
 Rosales Solar Funding, LLC (99%; Managing Member)
 Rosales Solar Holdings, LLC (100%; Sole Member)
 Dougherty County Solar LLC (100%; Sole Member)
 Grazing Yak Solar, LLC (100%; Sole Member)
 Quitman Solar, LLC (100%; Sole Member)
 Rosmar Class A Funding, LLC (100%; Sole Member)
 Rosmar Class A Holdings, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class A; Managing Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 Roundhouse Renewables Holdings, LLC (100%; Sole Member)
 Roundhouse Renewable Energy, LLC (100%; Sole Member)
 Route 66 Solar Energy Center, LLC (100%; Sole Member)
 Route 66 Solar Holdings, LLC (100%; Sole Member)
 Rush Springs Energy Storage, LLC (100%; Sole Member)
 Rush Springs Wind Expansion, LLC (100%; Sole Member)
 S4 Funding, LLC (100%; Sole Member)

S4 Funding Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (50.01%; Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Saint Solar II, LLC (100%; Sole Member)
 Saint Solar, LLC (100%; Sole Member)
 Searcy Solar, LLC (100%; Sole Member)
 Sentry Solar, LLC (100%; Sole Member)
 Shaw Creek Funding, LLC (100%; Sole Member)
 Shaw Creek Solar Holdings, LLC (99%; Managing Member)
 Shaw Creek Solar, LLC (100%; Sole Member)
 Shaw Creek Investments, LLC (100%; Sole Member)
 Shaw Creek Solar Holdings, LLC (1%; Member)
 Shaw Creek Solar, LLC (100%; Sole Member)
 Shellman Solar, LLC (100%; Sole Member)
 Sholes Wind Funding, LLC (100%; Sole Member)
 Sholes Wind Holdings, LLC (100%; Sole Member)
 Sholes Wind Class A Holdings, LLC (100%; Sole Member)
 Sholes Wind, LLC (5%; Managing Member)
 Sholes Wind Portfolio, LLC (100%; Sole Member)
 Sholes Wind, LLC (95%; Class A Tax Equity Member)
 Sierra Solar Funding, LLC (100%; Sole Member)
 Sierra Solar Holdings, LLC (100%; Sole Member)
 Westside Solar, LLC (100%; Sole Member)
 Whitney Point Solar, LLC (100%; Sole Member)
 Sirius Solar, LLC (100%; Sole Member)
 Skeleton Creek Energy Center, LLC (100%; Sole Member)
 Skeleton Creek Wind, LLC (100%; Sole Member)
 Sky River Wind, LLC (100%; Sole Member)
 Skylight Solar, LLC (100%; Sole Member)
 Solar Holdings SellCo, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (49.99%; Managing Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (49.99%; Managing Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Soldier Creek Wind, LLC (100%; Sole Member)
 Sonoran Solar Energy, LLC (100%; Sole Member)
 South Lake Solar, LLC (100%; Sole Member)
 South Texas Gen-Tie, LLC (100%; Sole Member)
 Horse Hollow Generation Tie Holdings, LLC (0%; Sole Member)
 Horse Hollow Generation Tie, LLC (100%; Sole Member)
 Horse Ridge Wind Funding, LLC (100%; Sole Member)
 Horse Ridge Wind Holdings, LLC (100%; Sole Member)
 Horse Ridge Wind Class A Holdings, LLC (100%; Sole Member)
 Horse Ridge Wind, LLC (5%; Managing Member)
 Cap Ridge Wind II, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (27%; Member)
 Horse Hollow Wind II, LLC (100%; Sole Member)
 Horse Hollow Wind IV, LLC (100%; Sole Member)
 Horse Ridge Wind Portfolio, LLC (100%; Sole Member)
 Horse Ridge Wind, LLC (95%; Class A Tax Equity Member)
 Cap Ridge Wind II, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (27%; Member)
 Horse Hollow Wind II, LLC (100%; Sole Member)

Horse Hollow Wind IV, LLC (100%; Sole Member)
 Lone Star Wind Holdings, LLC (100%; Sole Member)
 Lone Star Wind, LLC (100%; Sole Member)
 FPL Energy Post Wind GP, LLC (100%; Sole Member)
 Post Wind Farm LP (1%; General Partner)
 FPL Energy Post Wind LP, LLC (100%; Sole Member)
 Post Wind Farm LP (99%; Limited Partner)
 Palmwood Wind Funding, LLC (100%; Sole Member)
 Palmwood Wind Holdings, LLC (100%; Sole Member)
 Palmwood Wind Class A Holdings, LLC (100%; Sole Member)
 Palmwood Wind, LLC (100%; Class A Tax Equity Member)
 Horse Hollow Wind III, LLC (100%; Sole Member)
 Post Wind, LLC (100%; Sole Member)
 Palmwood Wind Portfolio, LLC (100%; Sole Member)
 Topaz Wind Funding, LLC (100%; Sole Member)
 Topaz Wind Holdings, LLC (100%; Sole Member)
 Topaz Wind Class A Holdings, LLC (100%; Sole Member)
 Topaz Wind, LLC (100%; Class A Tax Equity Member)
 Callahan Wind Divide, LLC (100%; Sole Member)
 Horse Hollow Wind I, LLC (100%; Sole Member)
 Southern Grove Solar, LLC (100%; Sole Member)
 Southland Solar, LLC (100%; Sole Member)
 Southwest Solar Holdings, LLC (100%; Sole Member)
 Hatch Solar Energy Center I LLC (100%; Sole Member)
 Southwest Wind Funding, LLC (100%; Sole Member)
 Southwest Wind Class A Holdings, LLC (100%; Sole Member)
 Langdon Wind, LLC (100%; Sole Member)
 Southwest Wind, LLC (100%; Class A Tax Equity Member)
 Elk City Renewables II, LLC (100%; Sole Member)
 Whiptail Wind, LLC (100%; Class A Tax Equity Member)
 Casa Mesa Wind, LLC (100%; Sole Member)
 Casa Mesa Wind Investments, LLC (100%; Sole Member)
 Langdon Renewables, LLC (100%; Sole Member)
 New Mexico Wind, LLC (100%; Sole Member)
 Pacific Power Investments, LLC (100%; Sole Member)
 Spade Run, LLC (100%; Sole Member)
 St. Landry Solar, LLC (100%; Sole Member)
 Stagecoach-Cassatt Solar, LLC (100%; Sole Member)
 Stanton Clean Energy, LLC (100%; Sole Member)
 Stark Wind, LLC (100%; Sole Member)
 Stateline Solar, LLC (100%; Sole Member)
 Sterling Wind Funding, LLC (100%; Sole Member)
 Sterling Wind Holdings, LLC (100%; Sole Member)
 Sterling Wind Class A Holdings, LLC (100%; Sole Member)
 Sterling Wind, LLC (100%; Class A Tax Equity Member)
 Cap Ridge Wind I, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (39%; Managing Member)
 Cap Ridge Wind III, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (34%; Member)
 Cap Ridge Wind IV, LLC (100%; Sole Member)
 Capricorn Bell Interconnection, LLC (50%; Managing Member)
 Storey Energy Center, LLC (100%; Sole Member)
 Stuttgart Solar Holdings, LLC (100%; Sole Member)
 Stuttgart Solar, LLC (100%; Sole Member)
 Sugar Creek Solar, LLC (100%; Sole Member)
 Sullivan Street Investments, Inc. (100%; Shareholder)
 Sumter County Solar, LLC (100%; Sole Member)

Swamp Fox Solar I, LLC (100%; Sole Member)
 Sweetgrass Solar, LLC (100%; Sole Member)
 Sycamore Solar, LLC (100%; Sole Member)
 TET Holdings, LLC (100%; Sole Member)
 Talladega Solar, LLC (100%; Sole Member)
 Taylor Creek Solar, LLC (100%; Sole Member)
 Tilton Heights Energy Center, LLC (100%; Sole Member)
 Tower Associates, LLC (100%; Sole Member)
 Trailblazer Wind Funding, LLC (100%; Sole Member)
 Trailblazer Wind Holdings, LLC (100%; Sole Member)
 Trailblazer Wind Class A Holdings, LLC (100%; Sole Member)
 Trailblazer Wind, LLC (100%; Class A Tax Equity Member)
 Blue Summit II Wind, LLC (100%; Sole Member)
 Blue Summit Interconnection, LLC (33.33%; Member)
 Javelina Wind Holdings III, LLC (100%; Sole Member)
 Torrecillas Wind Energy, LLC (100%; Sole Member)
 Torrecillas Interconnection, LLC (100%; Sole Member)
 Tsuga Pine Wind Holdings, LLC (100%; Sole Member)
 Tsuga Pine Wind, LLC (100%; Sole Member)
 Lee North, LLC (100%; Sole Member)
 FPL Energy Illinois Wind, LLC (100%; Sole Member)
 Red Mesa Wind Investments, LLC (100%; Sole Member)
 Red Mesa Wind, LLC (100%; Sole Member)
 Tuscola Wind III, LLC (100%; Sole Member)
 Two Creeks Solar Holdings, LLC (100%; Sole Member)
 Two Creeks Solar, LLC (100%; Sole Member)
 Umatilla Depot Solar, LLC (100%; Sole Member)
 Valencia Energy Storage, LLC (100%; Sole Member)
 Vansycle III Wind, LLC (100%; Sole Member)
 Vaquero Wind Funding, LLC (100%; Sole Member)
 Vaquero Wind Holdings, LLC (100%; Sole Member)
 Vaquero Wind Class A Holdings, LLC (100%; Sole Member)
 Vaquero Wind, LLC (100%; Class A Tax Equity Member)
 Armadillo Flats Wind Project, LLC (100%; Sole Member)
 Bonita Wind, LLC (100%; Sole Member)
 Lorenzo Wind, LLC (100%; Sole Member)
 Wildcat Ranch Wind Project, LLC (100%; Sole Member)
 Victory Renewables, LLC (100%; Sole Member)
 Wadley Solar, LLC (100%; Sole Member)
 Walleye Wind, LLC (100%; Sole Member)
 Washington County Solar, LLC (100%; Sole Member)
 Washington Republic Wind, LLC (100%; Sole Member)
 Watkins Glen Wind, LLC (100%; Sole Member)
 Watonga Wind, LLC (100%; Sole Member)
 Waymart Wind II, LLC (100%; Sole Member)
 West Fork Wind, LLC (100%; Sole Member)
 West Gardner Solar, LLC (100%; Sole Member)
 West Hills Wind, LLC (100%; Sole Member)
 West Memphis Solar, LLC (100%; Sole Member)
 Western Wind Holdings, LLC (100%; Sole Member)
 Wheatbelt Wind, LLC (100%; Sole Member)
 Wheatridge Solar Energy Center, LLC (100%; Sole Member)
 Wheatridge Wind Holdings, LLC (100%; Sole Member)
 Swaggart Energy Transmission, LLC (100%; Sole Member)
 Wheatridge Wind Energy, LLC (100%; Sole Member)
 Wheatridge Wind II, LLC (100%; Sole Member)
 White Rose Blanket, LLC (100%; Sole Member)

Whitehurst Solar, LLC (100%; Sole Member)
 Wild Prairie Wind Holdings, LLC (100%; Sole Member)
 Wild Prairie Wind, LLC (100%; Sole Member)
 Day County Wind, LLC (100%; Sole Member)
 Wildflower Wind Funding, LLC (100%; Sole Member)
 Wildflower Wind Holdings, LLC (100%; Sole Member)
 Wildflower Wind Class A Holdings, LLC (100%; Sole Member)
 Wildflower Wind, LLC (5%; Managing Member)
 Ashtabula Wind I, LLC (100%; Sole Member)
 Wessington Springs Wind, LLC (100%; Sole Member)
 Wilton Wind Energy II, LLC (100%; Sole Member)
 Wildflower Wind Portfolio, LLC (100%; Sole Member)
 Wildflower Wind, LLC (95%; Class A Tax Equity Member)
 Ashtabula Wind I, LLC (100%; Sole Member)
 Wessington Springs Wind, LLC (100%; Sole Member)
 Wilton Wind Energy II, LLC (100%; Sole Member)
 Wildwood Solar, LLC (100%; Sole Member)
 Wilmot Energy Center, LLC (100%; Sole Member)
 Wilsonville Solar, LLC (100%; Sole Member)
 Wilton Wind IV, LLC (100%; Sole Member)
 Winchendon Energy Center, LLC (100%; Sole Member)
 Wind Holdings, Inc. (100%; Shareholder)
 NextEra Analytics, Inc. (100%; Shareholder)
 Windpower Partners 1994, LLC (100%; Sole Member)
 Wisteria Solar, LLC (100%; Sole Member)
 Wooden Horse, LLC (100%; Sole Member)
 Woods Wind Funding, LLC (100%; Sole Member)
 Day County Wind I, LLC (100%; Sole Member)
 Oklahoma Wind, LLC (100%; Sole Member)
 Oliver Wind II, LLC (100%; Sole Member)
 Sooner Wind, LLC (100%; Sole Member)
 Wilton Wind Energy I, LLC (100%; Sole Member)
 Woods Wind, LLC (100%; Sole Member)
 Yellow Pine Solar, LLC (100%; Sole Member)
 FPL Group International, Inc. (100%; Shareholder)
 High Ground Investments, LLC (100%; Sole Member)
 NextEra Energy Global Holdings Cooperatieve U.A. (0.1%; Member)
 NextEra Energy Espana, S.L. (100%; Shareholder)
 NextEra Energy Espana Operating Services, S. L. (100%; Shareholder)
 Planta Termosolar de Extremadura 2, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 Planta Termosolar de Extremadura, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 NextEra Energy Global Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada GP, LLC (100%; Sole Member)
 NextEra Energy Canada, LP (0.0001%; General Partner)
 Aquila Holdings LP, ULC (100%; Shareholder)
 Aquila LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)

Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Cordukes Solar GP, Inc. (100%; Shareholder)
 Cordukes Solar, LP (0.0001%; General Partner)
 Cordukes Solar LP, ULC (100%; Shareholder)
 Cordukes Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind , LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind , LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
 Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
 Glenridge Wind GP, Inc. (100%; Shareholder)
 Glenridge Wind, LP (0.0001%; General Partner)
 Glenridge Wind LP, ULC (100%; Shareholder)
 Glenridge Wind, LP (99.9999%; Limited Partner)
 Hardy Creek Wind GP, Inc. (100%; Shareholder)
 Hardy Creek Wind, LP (0.0001%; General Partner)
 Hardy Creek Wind, ULC (100%; Shareholder)
 Hardy Creek Wind, LP (89.9999%; Limited Partner)
 Heritage Wind GP, Inc. (100%; Shareholder)
 Heritage Wind, LP (0.0001%; General Partner)
 Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
 High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
 High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
 Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
 Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
 Living Skies Solar 10 GP, Inc. (100%; Shareholder)

Living Skies Solar 10, LP (0.0001%; General Partner)
 Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
 McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
 McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
 Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
 Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
 Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)

East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Mount Miller Holdings GP, LLC (100%; Sole Member)
 Mount Miller Holdings GP, ULC (100%; Shareholder)
 Mount Miller Holdings II, LP (0.0001%; General Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited
 Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%;
 Limited Partner)
 Mount Miller Holdings II, LP (99.9999%; Limited Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)

Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited
 Partner)
 NECD Holdings, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Constructors, LLC (100%; Sole Member)
 NextEra Canada Constructors GP, ULC (100%; Shareholder)
 NextEra Canada Constructors, LP (0.0001%; General Partner)
 NextEra Canada Constructors, LP (99.9999%; Limited Partner)
 NextEra Canada Development GP, LLC (100%; Sole Member)
 NextEra Canada Development GP, ULC (100%; Shareholder)
 NextEra Holdings, LP (0.0001%; General Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (0.0001%; General Partner)
 NextEra Canadian IP, Inc. (100%; Shareholder)
 NextEra Energy Canada Equipment, ULC (100%; Shareholder)
 Fortuna GP, LLC (100%; Sole Member)
 Fortuna GP, ULC (100%; Shareholder)
 Ghost Pine Windfarm, LP (0.01%; General Partner)
 Ghost Pine Windfarm, LP (99.99%; Limited Partner)
 NextEra Energy Canadian Operating Services, Inc. (100%;
 Shareholder)
 NextEra Energy Equity Partners, LP (100%; Limited Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited
 Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing
 Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity
 Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax

Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole
Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax
Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole
Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing
Member)
 Silver State Solar Power South, LLC (100%; Sole
Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole
Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax
Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity
Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole
Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity
Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole
Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)

Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)

 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole

Member)

- Baldwin Wind Holdings, LLC (100%; Sole Member)
- Baldwin Wind, LLC (100%; Sole Member)
- Bayhawk Wind Holdings, LLC (100%; Sole Member)
- Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
- Cedar Bluff Wind, LLC (100%; Sole Member)
- Golden Hills Wind, LLC (100%; Sole Member)
- Golden Hills Interconnection, LLC (67.6%; Managing Member)
- Golden West Wind Holdings, LLC (100%; Sole Member)
- Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
- Javelina Wind Funding, LLC (100%; Sole Member)
- Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
- Javelina Wind Energy, LLC (100%; Sole Member)
- Javelina Interconnection, LLC (55%; Managing Member)
- Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
- Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
- Meadowlark Wind Holdings, LLC (100%; Sole Member)
- Meadowlark Wind, LLC (100%; Sole Member)
- FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
- NEP Renewables Holdings II, LLC (100%; Sole Member)
- NEP Renewables II, LLC (100% Class A; Managing Member)
- Ashtabula Wind II, LLC (100%; Sole Member)
- Ashtabula Wind III, LLC (100%; Sole Member)
- FPL Energy Vansycle L.L.C. (100%; Sole Member)
- Garden Wind, LLC (100%; Sole Member)
- Perrin Ranch Wind, LLC (100%; Sole Member)
- Rosmar Portfolio, LLC (100%; Sole Member)
- Rosmar Holdings, LLC (100% Class C; Member)
- Marshall Solar, LLC (100%; Sole Member)
- Roswell Solar, LLC (100%; Sole Member)
- Roswell Solar Holdings, LLC (100%; Sole Member)
- SSSS Holdings, LLC (100%; Sole Member)
- Silver State South Solar, LLC (49.99%; Managing Member)
- Silver State Solar Power South, LLC (100%; Sole Member)
- Tuscola Bay Wind, LLC (100%; Sole Member)
- White Oak Energy Holdings, LLC (100%; Sole Member)
- White Oak Energy LLC (100%; Sole Member)
- NEP Renewables Holdings, LLC (100%; Sole Member)
- NEP Renewables, LLC (49%; Managing Member)
- Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
- Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
- Carousel Wind Holdings, LLC (100%; Sole Member)
- Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
- Monarch Wind Holdings, LLC (100%; Sole Member)
- Monarch Wind, LLC (100%; Class A Tax Equity Member)
- Javelina Wind Holdings II, LLC (100%; Sole Member)
- Javelina Wind Energy II, LLC (100%; Sole Member)
- Javelina Interconnection, LLC (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)

Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)

NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)

South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)

 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)

 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%;
 Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax
 Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%;
 Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%;
 Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole
 Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%;
 Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%;
 Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole
 Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)

Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole

Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)

Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)

Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)

Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)

 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)

 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)

Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%;
 Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole
 Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General
 Partner)
 Mission Valley Pipeline Company, LP (0.1%; General
 Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited
 Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited
 Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)

 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
 Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
 Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
 Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
 Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
 Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
 Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
 Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
 Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
 Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
 Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
 Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
 Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
 Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
 Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
 Trout Lake I Solar LP, ULC (100%; Shareholder)
 Trout Lake I Solar, LP (89.9999%; Limited Partner)
 Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
 Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)

Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
 NextEra Energy Canada, LP (99.9999%; Limited Partner)
 Aquilo Holdings LP, ULC (100%; Shareholder)
 Aquilo LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)
 Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Cordukes Solar GP, Inc. (100%; Shareholder)
 Cordukes Solar, LP (0.0001%; General Partner)
 Cordukes Solar LP, ULC (100%; Shareholder)
 Cordukes Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind , LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind , LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
 Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
 Glenridge Wind GP, Inc. (100%; Shareholder)
 Glenridge Wind, LP (0.0001%; General Partner)

Glenridge Wind LP, ULC (100%; Shareholder)
 Glenridge Wind, LP (99.9999%; Limited Partner)
 Hardy Creek Wind GP, Inc. (100%; Shareholder)
 Hardy Creek Wind, LP (0.0001%; General Partner)
 Hardy Creek Wind, ULC (100%; Shareholder)
 Hardy Creek Wind, LP (89.9999%; Limited Partner)
 Heritage Wind GP, Inc. (100%; Shareholder)
 Heritage Wind, LP (0.0001%; General Partner)
 Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
 High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
 High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
 Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
 Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
 Living Skies Solar 10 GP, Inc. (100%; Shareholder)
 Living Skies Solar 10, LP (0.0001%; General Partner)
 Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
 McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
 McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
 Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
 Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
 Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited

Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

 East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Mount Miller Holdings GP, LLC (100%; Sole Member)

Mount Miller Holdings GP, ULC (100%; Shareholder)
 Mount Miller Holdings II, LP (0.0001%; General Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 Mount Miller Holdings II, LP (99.9999%; Limited Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 NECD Holdings, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Constructors, LLC (100%; Sole Member)
 NextEra Canada Constructors GP, ULC (100%; Shareholder)
 NextEra Canada Constructors, LP (0.0001%; General Partner)
 NextEra Canada Constructors, LP (99.9999%; Limited Partner)
 NextEra Canada Development GP, LLC (100%; Sole Member)
 NextEra Canada Development GP, ULC (100%; Shareholder)
 NECD Holdings, LP (0.0001%; General Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (0.0001%; General Partner)
 NextEra Canadian IP, Inc. (100%; Shareholder)
 NextEra Energy Canada Equipment, ULC (100%; Shareholder)
 Fortuna GP, LLC (100%; Sole Member)
 Fortuna GP, ULC (100%; Shareholder)
 Ghost Pine Windfarm, LP (0.01%; General Partner)
 Ghost Pine Windfarm, LP (99.99%; Limited Partner)
 NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
 NextEra Energy Equity Partners, LP (100%; Limited Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)

Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)

Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)

Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)

Adelanto Solar, LLC (100%; Sole Member)
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 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
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 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
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 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
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 NET Pipeline Holdings LLC (100%; Sole Member)
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 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
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 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)

Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)

Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (67%;
 Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole
 Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole
 Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole
 Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General
 Partner)
 Mission Valley Pipeline Company, LP (0.1%; General
 Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited
 Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited
 Partner)

Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity
 Member)
 Palo Duro Wind Interconnection Services, LLC (88%;
 Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole
 Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing
 Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax
 Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax
 Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole
 Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax
 Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole
 Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
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 Eagle Ford Midstream, LP (0.1%; General Partner)
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Mission Natural Gas Company, LP (0.1%; General Partner)
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 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)

Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)

Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)

Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)

Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)

 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)

NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
 Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
 Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
 Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
 Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
 Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
 Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
 Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
 Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
 Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
 Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
 Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
 Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
 Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
 Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
 Trout Lake I Solar LP, ULC (100%; Shareholder)
 Trout Lake I Solar, LP (89.9999%; Limited Partner)
 Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
 Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
 Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
 NextEra Energy Spain Holdings B.V. (100%; Shareholder)
 700 Universal, S. de R.L. de C.V. (90%; Partner)
 700 Universe II, LLC (100%; Sole Member)

700 Universal, S. de R.L. de C.V. (10%; Partner)
 NextEra Energy Global Holdings Cooperatieve U.A. (99.9%; Member)
 NextEra Energy Espana, S.L. (100%; Shareholder)
 NextEra Energy Espana Operating Services, S. L. (100%; Shareholder)
 Planta Termosolar de Extremadura 2, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 Planta Termosolar de Extremadura, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 NextEra Energy Global Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada GP, LLC (100%; Sole Member)
 NextEra Energy Canada, LP (0.0001%; General Partner)
 Aquilo Holdings LP, ULC (100%; Shareholder)
 Aquilo LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)
 Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Cordukes Solar GP, Inc. (100%; Shareholder)
 Cordukes Solar, LP (0.0001%; General Partner)
 Cordukes Solar LP, ULC (100%; Shareholder)
 Cordukes Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind , LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind , LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)

Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
 Glenridge Wind GP, Inc. (100%; Shareholder)
 Glenridge Wind, LP (0.0001%; General Partner)
 Glenridge Wind LP, ULC (100%; Shareholder)
 Glenridge Wind, LP (99.9999%; Limited Partner)
 Hardy Creek Wind GP, Inc. (100%; Shareholder)
 Hardy Creek Wind, LP (0.0001%; General Partner)
 Hardy Creek Wind, ULC (100%; Shareholder)
 Hardy Creek Wind, LP (89.9999%; Limited Partner)
 Heritage Wind GP, Inc. (100%; Shareholder)
 Heritage Wind, LP (0.0001%; General Partner)
 Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
 High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
 High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
 Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
 Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
 Living Skies Solar 10 GP, Inc. (100%; Shareholder)
 Living Skies Solar 10, LP (0.0001%; General Partner)
 Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
 McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
 McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
 Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
 Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
 Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)

CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

 East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)

Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Mount Miller Holdings GP, LLC (100%; Sole Member)
 Mount Miller Holdings GP, ULC (100%; Shareholder)
 Mount Miller Holdings II, LP (0.0001%; General Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 Mount Miller Holdings II, LP (99.9999%; Limited Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 NECD Holdings, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Constructors, LLC (100%; Sole Member)
 NextEra Canada Constructors GP, ULC (100%; Shareholder)
 NextEra Canada Constructors, LP (0.0001%; General Partner)
 NextEra Canada Constructors, LP (99.9999%; Limited Partner)
 NextEra Canada Development GP, LLC (100%; Sole Member)
 NextEra Canada Development GP, ULC (100%; Shareholder)
 NECD Holdings, LP (0.0001%; General Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (0.0001%; General Partner)
 NextEra Canadian IP, Inc. (100%; Shareholder)
 NextEra Energy Canada Equipment, ULC (100%; Shareholder)
 Fortuna GP, LLC (100%; Sole Member)
 Fortuna GP, ULC (100%; Shareholder)
 Ghost Pine Windfarm, LP (0.01%; General Partner)
 Ghost Pine Windfarm, LP (99.99%; Limited Partner)
 NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
 NextEra Energy Equity Partners, LP (100%; Limited Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)

Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)

Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)

NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)

- NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 - Baldwin Wind Energy, LLC (100%; Sole Member)
 - Elk City Wind Holdings, LLC (100%; Sole Member)
 - Elk City Wind, LLC (100%; Sole Member)
 - Genesis Purchaser Holdings, LLC (100%; Sole Member)
 - Genesis Purchaser, LLC (100%; Sole Member)
 - Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 - Genesis Solar Funding, LLC (100%; Sole Member)
 - Genesis Solar Holdings, LLC (100%; Sole Member)
 - Genesis Solar, LLC (100%; Sole Member)
 - NextEra Desert Center Blythe, LLC (50%; Member)
- Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 - Mountain Prairie Wind, LLC (100%; Sole Member)
 - Northern Colorado Wind Energy, LLC (100%; Sole Member)
- NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 - Baldwin Wind Holdings, LLC (100%; Sole Member)
 - Baldwin Wind, LLC (100%; Sole Member)
 - Bayhawk Wind Holdings, LLC (100%; Sole Member)
 - Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 - Cedar Bluff Wind, LLC (100%; Sole Member)
 - Golden Hills Wind, LLC (100%; Sole Member)
 - Golden Hills Interconnection, LLC (67.6%; Managing Member)
 - Golden West Wind Holdings, LLC (100%; Sole Member)
 - Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 - Javelina Wind Funding, LLC (100%; Sole Member)
 - Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 - Javelina Wind Energy, LLC (100%; Sole Member)
 - Javelina Interconnection, LLC (55%; Managing Member)
- Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 - Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
- Meadowlark Wind Holdings, LLC (100%; Sole Member)
 - Meadowlark Wind, LLC (100%; Sole Member)
 - FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
- NEP Renewables Holdings II, LLC (100%; Sole Member)
 - NEP Renewables II, LLC (100% Class A; Managing Member)
 - Ashtabula Wind II, LLC (100%; Sole Member)
 - Ashtabula Wind III, LLC (100%; Sole Member)
 - FPL Energy Vansycle L.L.C. (100%; Sole Member)
 - Garden Wind, LLC (100%; Sole Member)
 - Perrin Ranch Wind, LLC (100%; Sole Member)
 - Rosmar Portfolio, LLC (100%; Sole Member)
 - Rosmar Holdings, LLC (100% Class C; Member)
 - Marshall Solar, LLC (100%; Sole Member)
 - Roswell Solar, LLC (100%; Sole Member)
 - Roswell Solar Holdings, LLC (100%; Sole Member)
- SSSS Holdings, LLC (100%; Sole Member)
 - Silver State South Solar, LLC (49.99%; Managing Member)
 - Silver State Solar Power South, LLC (100%; Sole Member)
- Tuscola Bay Wind, LLC (100%; Sole Member)
- White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)

Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited

Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole

Member)

- NEP Renewables Holdings II, LLC (100%; Sole Member)
- NEP Renewables II, LLC (100% Class A; Managing Member)
 - Ashtabula Wind II, LLC (100%; Sole Member)
 - Ashtabula Wind III, LLC (100%; Sole Member)
 - FPL Energy Vansycle L.L.C. (100%; Sole Member)
 - Garden Wind, LLC (100%; Sole Member)
 - Perrin Ranch Wind, LLC (100%; Sole Member)
 - Rosmar Portfolio, LLC (100%; Sole Member)
 - Rosmar Holdings, LLC (100% Class C; Member)
 - Marshall Solar, LLC (100%; Sole Member)
 - Roswell Solar, LLC (100%; Sole Member)
 - Roswell Solar Holdings, LLC (100%; Sole Member)
 - SSSS Holdings, LLC (100%; Sole Member)
 - Silver State South Solar, LLC (49.99%; Managing Member)
 - Silver State Solar Power South, LLC (100%; Sole Member)
 - Tuscola Bay Wind, LLC (100%; Sole Member)
 - White Oak Energy Holdings, LLC (100%; Sole Member)
 - White Oak Energy LLC (100%; Sole Member)
- NEP Renewables Holdings, LLC (100%; Sole Member)
- NEP Renewables, LLC (49%; Managing Member)
 - Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 - Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 - Carousel Wind Holdings, LLC (100%; Sole Member)
 - Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 - Monarch Wind Holdings, LLC (100%; Sole Member)
 - Monarch Wind, LLC (100%; Class A Tax Equity Member)
 - Javelina Wind Holdings II, LLC (100%; Sole Member)
 - Javelina Wind Energy II, LLC (100%; Sole Member)
 - Javelina Interconnection, LLC (45%; Member)
 - Rush Springs Wind Energy, LLC (100%; Sole Member)
 - Mountain View Solar Holdings, LLC (100%; Sole Member)
 - Mountain View Solar, LLC (100%; Sole Member)
 - Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 - Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 - Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 - Cottonwood Wind Project, LLC (100%; Sole Member)
 - Golden Hills North Wind, LLC (100%; Sole Member)
 - Golden Hills Interconnection, LLC (32.4%; Member)
 - NextEra Energy Bluff Point, LLC (100%; Sole Member)
 - Palomino Wind Holdings, LLC (100%; Sole Member)
 - Palomino Wind, LLC (100%; Class A Tax Equity Member)
 - Kingman Wind Energy I, LLC (100%; Sole Member)
 - Kingman Wind Energy II, LLC (100%; Sole Member)
 - Prairie View Wind Holdings, LLC (100%; Sole Member)
 - Ninnescah Wind Energy LLC (100%; Sole Member)
 - NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 - Desert Sunlight Investment Holdings, LLC (50%; Managing Member)

Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)

Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Member)

- Meade Pipeline Co LLC (15%; Member)
- River Road Interests LLC (100%; Sole Member)
- Meade Pipeline Co LLC (10%; Member)
- Redwood Midstream, LLC (10%; Member)
- Redwood Meade Midstream MPC, LLC (100%; Sole Member)
- Meade Pipeline Co LLC (15%; Member)
- River Road Interests LLC (100%; Sole Member)
- Meade Pipeline Co LLC (10%; Member)
- South Texas Midstream Holdings, LLC (100%; Sole Member)
- South Texas Midstream, LLC (100%; Managing Member)
- NET Midstream, LLC (100%; Sole Member)
- NET General Partners, LLC (100%; Sole Member)
- Eagle Ford Midstream, LP (0.1%; General Partner)
- LaSalle Pipeline, LP (0.1%; General Partner)
- Mission Natural Gas Company, LP (0.1%; General Partner)
- Mission Valley Pipeline Company, LP (0.1%; General Partner)
- Monument Pipeline, LP (0.1%; General Partner)
- NET Mexico Pipeline, LP (0.1%; General Partner)
- NET Mexico Pipeline Partners, LLC (90%; Member)
- Red Gate Pipeline, LP (0.1%; General Partner)
- South Shore Pipeline L.P. (0.1%; General Partner)
- NET Pipeline Holdings LLC (100%; Sole Member)
- Eagle Ford Midstream, LP (99.9%; Limited Partner)
- LaSalle Pipeline, LP (99.9%; Limited Partner)
- Mission Natural Gas Company, LP (99.9%; Limited Partner)
- Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
- Monument Pipeline, LP (99.9%; Limited Partner)
- NET Mexico Pipeline, LP (99.9%; Limited Partner)
- NET Mexico Pipeline Partners, LLC (90%; Member)
- Red Gate Pipeline, LP (99.9%; Limited Partner)
- South Shore Pipeline L.P. (99.9%; Limited Partner)
- Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
- Palo Duro Wind Portfolio, LLC (100%; Sole Member)
- Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
- Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
- Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
- Shafter Solar Holdings, LLC (100%; Sole Member)
- Shafter Solar, LLC (100%; Sole Member)
- NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
- NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
- Baldwin Wind Energy, LLC (100%; Sole Member)
- Elk City Wind Holdings, LLC (100%; Sole Member)
- Elk City Wind, LLC (100%; Sole Member)
- Genesis Purchaser Holdings, LLC (100%; Sole Member)
- Genesis Purchaser, LLC (100%; Sole Member)
- Genesis Solar Funding Holdings, LLC (100%; Sole Member)
- Genesis Solar Funding, LLC (100%; Sole Member)
- Genesis Solar Holdings, LLC (100%; Sole Member)
- Genesis Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)

 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)

Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
 Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
 Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
 Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
 Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
 Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
 Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
 Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
 Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
 Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
 Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
 Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
 Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
 Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
 Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
 Trout Lake I Solar LP, ULC (100%; Shareholder)
 Trout Lake I Solar, LP (89.9999%; Limited Partner)
 Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
 Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
 Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)

NextEra Energy Canada, LP (99.9999%; Limited Partner)
 Aquilo Holdings LP, ULC (100%; Shareholder)
 Aquilo LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)
 Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Cordukes Solar GP, Inc. (100%; Shareholder)
 Cordukes Solar, LP (0.0001%; General Partner)
 Cordukes Solar LP, ULC (100%; Shareholder)
 Cordukes Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind , LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind , LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
 Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
 Glenridge Wind GP, Inc. (100%; Shareholder)
 Glenridge Wind, LP (0.0001%; General Partner)
 Glenridge Wind LP, ULC (100%; Shareholder)
 Glenridge Wind, LP (99.9999%; Limited Partner)
 Hardy Creek Wind GP, Inc. (100%; Shareholder)
 Hardy Creek Wind, LP (0.0001%; General Partner)
 Hardy Creek Wind, ULC (100%; Shareholder)
 Hardy Creek Wind, LP (89.9999%; Limited Partner)
 Heritage Wind GP, Inc. (100%; Shareholder)
 Heritage Wind, LP (0.0001%; General Partner)

Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
 High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
 High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
 Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
 Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
 Living Skies Solar 10 GP, Inc. (100%; Shareholder)
 Living Skies Solar 10, LP (0.0001%; General Partner)
 Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
 McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
 McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
 Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
 Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
 Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)

CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)

Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)

Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)

Mount Miller Holdings GP, LLC (100%; Sole Member)
 Mount Miller Holdings GP, ULC (100%; Shareholder)
 Mount Miller Holdings II, LP (0.0001%; General Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)

General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 Mount Miller Holdings II, LP (99.9999%; Limited Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
 Mount Miller Wind Energy Limited Partnership (Limited Partner)
 Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
 NECD Holdings, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Constructors, LLC (100%; Sole Member)
 NextEra Canada Constructors GP, ULC (100%; Shareholder)
 NextEra Canada Constructors, LP (0.0001%; General Partner)
 NextEra Canada Constructors, LP (99.9999%; Limited Partner)
 NextEra Canada Development GP, LLC (100%; Sole Member)
 NextEra Canada Development GP, ULC (100%; Shareholder)
 NECD Holdings, LP (0.0001%; General Partner)
 NextEra Canada Development, LP (99.9999%; Limited Partner)
 NextEra Canada Development, LP (0.0001%; General Partner)
 NextEra Canadian IP, Inc. (100%; Shareholder)
 NextEra Energy Canada Equipment, ULC (100%; Shareholder)
 Fortuna GP, LLC (100%; Sole Member)
 Fortuna GP, ULC (100%; Shareholder)
 Ghost Pine Windfarm, LP (0.01%; General Partner)
 Ghost Pine Windfarm, LP (99.99%; Limited Partner)
 NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
 NextEra Energy Equity Partners, LP (100%; Limited Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)

Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)

Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole

Member)

- Cottonwood Wind Project, LLC (100%; Sole Member)
- Golden Hills North Wind, LLC (100%; Sole Member)
- Golden Hills Interconnection, LLC (32.4%; Member)
- NextEra Energy Bluff Point, LLC (100%; Sole Member)
- Palomino Wind Holdings, LLC (100%; Sole Member)
- Palomino Wind, LLC (100%; Class A Tax Equity Member)
- Kingman Wind Energy I, LLC (100%; Sole Member)
- Kingman Wind Energy II, LLC (100%; Sole Member)
- Prairie View Wind Holdings, LLC (100%; Sole Member)
- Ninnescah Wind Energy LLC (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
- Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
- Desert Sunlight Holdings, LLC (100%; Sole Member)
- Desert Sunlight 250, LLC (100%; Sole Member)
- Desert Sunlight 300, LLC (100%; Sole Member)
- Nokota Wind Holdings, LLC (100%; Sole Member)
- Nokota Wind, LLC (100%; Class A Tax Equity Member)
- Brady Wind II, LLC (100%; Sole Member)
- Brady Interconnection, LLC (50%; Member)
- Brady Wind, LLC (100%; Sole Member)
- Brady Interconnection, LLC (50%; Managing Member)
- Seiling Wind Investments, LLC (100%; Sole Member)
- Seiling Wind Holdings, LLC (100%; Sole Member)
- Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
- Seiling Wind II, LLC (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC (33%; Member)
- Seiling Wind, LLC (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC (67%; Managing Member)
- NextEra Energy Partners Constructors, LLC (100%; Sole Member)
- NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
- Adelanto Solar Funding, LLC (50.01%; Member)
- Adelanto Solar Holdings, LLC (100%; Sole Member)
- Adelanto Solar II, LLC (100%; Sole Member)
- Adelanto Solar, LLC (100%; Sole Member)
- McCoy Solar Holdings, LLC (50.01%; Member)
- McCoy Solar Funding, LLC (100%; Sole Member)
- McCoy Solar, LLC (100%; Sole Member)
- NextEra Desert Center Blythe, LLC (50%; Member)
- NextEra Energy Partners Ventures, LLC (100%; Sole Member)
- Dos Caminos, LLC (50%; Member)
- NEP DC Holdings, LLC (100%; Sole Member)
- NET Holdings Management, LLC (100%; Sole Member)
- NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
- NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
- Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
- Meade Pipeline Investment, LLC (100%; Sole Member)
- Meade Pipeline Co LLC (75%; Managing Member)
- Redwood Meade Pipeline, LLC (100%; Sole Member)
- Redwood Midstream, LLC (90%; Managing Member)
- Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)

NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)

 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)

Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)

 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)

Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)

NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)

Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Minnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)

Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
 NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
 Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
 Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited

Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited
 Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
 Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
 Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity
 Member)
 Palo Duro Wind Interconnection Services, LLC (88%;
 Managing Member)
 Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
 NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
 Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
 Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
 Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
 Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
 Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
 Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
 Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
 Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
 Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
 Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
 Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
 Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
 Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
 Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
 Trout Lake I Solar LP, ULC (100%; Shareholder)

Trout Lake I Solar, LP (89.9999%; Limited Partner)
 Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
 Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
 Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
 NextEra Energy Spain Holdings B.V. (100%; Shareholder)
 700 Universal, S. de R.L. de C.V. (90%; Partner)
 700 Universe II, LLC (100%; Sole Member)
 700 Universal, S. de R.L. de C.V. (10%; Partner)
 Inventus Holdings, LLC (100%; Sole Member)
 NEPM II Holdings, LLC (100%; Sole Member)
 700 NEMEX S. de R.L. de C.V. (1%; Partner)
 NEPM II, LLC (100%; Sole Member)
 NextEra Energy Maine, LLC (100%; Sole Member)
 NextEra Energy Marketing, LLC (100%; Sole Member)
 700 NEMEX S. de R.L. de C.V. (99%; Partner)
 EarthEra, LLC (100%; Sole Member)
 McElroy Green Marketing, LLC (100%; Sole Member)
 NEM Mitigation, LLC (100%; Sole Member)
 Jones Falls Wetland and Stream Mitigation, LLC (100%; Sole Member)
 Patuxent Wetland and Stream Mitigation, LLC (100%; Sole Member)
 Pee Dee Wetland and Stream Mitigation, LLC (100%; Sole Member)
 NextEra Texas Acquisition Holdco, LLC (100%; Sole Member)
 NextEra Retail of Texas GP, LLC (100%; Sole Member)
 NextEra Texas Acquisition LP, LLC (100%; Sole Member)
 USA LNG Holdings, LLC (100%; Sole Member)
 Edge Gathering Virtual Pipelines 2 LLC (27.61%; Member)
 USG Energy Gas Producer Holdings, LLC (100%; Sole Member)
 La Salle County Gas Producing, LLC (100%; Sole Member)
 NextEra Energy Gas Producing Holdings, LLC (100%; Sole Member)
 NextEra Energy Gas Producing, LLC (100%; Sole Member)
 NextEra Energy Gas Producing Wyoming, LLC (100%; Sole Member)
 NextEra Energy Pipeline Holdings, LLC (100%; Sole Member)
 FSC Pipeline Holdings, LLC (100%; Sole Member)
 Florida Southeast Connection, LLC (100%; Sole Member)
 NextEra Energy Pipeline Development and Acquisitions, LLC (100%; Sole Member)
 NextEra Energy Pipeline Holdings (Lowman), Inc. (100%; Shareholder)
 NextEra Energy Pipeline Services, LLC (100%; Sole Member)
 NextEra Energy Sabal Trail Transmission Holdings, LLC (100%; Sole Member)
 US Southeastern Gas Infrastructure, LLC (100%; Sole Member)
 Sabal Trail Transmission, LLC (42.5%; Member)
 US Marcellus Gas Infrastructure, LLC (100%; Sole Member)
 Mountain Valley Pipeline, LLC (31%; Member)
 NextEra Energy Producer Services, LLC (100%; Sole Member)
 Trinity Operating (USG), LLC (100%; Sole Member)
 USG Energy Gas Investment, LLC (100%; Sole Member)
 USG Midstream Holdings, LLC (100%; Sole Member)
 Ponderosa Gathering, LLC (100%; Sole Member)

USG Barnett Midstream I, LLC (100%; Sole Member)
 USG Midstream Bakken I, LLC (100%; Sole Member)
 USG Midstream Haynesville Sands I, LLC (100%; Sole Member)
 USG Midstream Mississippian Lime I, LLC (100%; Sole Member)
 USG West Relay, LLC (100%; Sole Member)
 West Relay Gathering Company, L.L.C. (50%; Member)
 USG Wheatland Pipeline, LLC (100%; Sole Member)
 USG Properties Austin Chalk Holdings, LLC (100%; Sole Member)
 USG Properties Austin Chalk I, LLC (100%; Sole Member)
 USG Properties Austin Chalk II, LLC (100%; Sole Member)
 USG Properties Bakken Holdings, LLC (100%; Sole Member)
 USG Properties Bakken I, LLC (100%; Sole Member)
 USG Properties Bakken II, LLC (100%; Sole Member)
 USG Properties Barnett Holdings, LLC (100%; Sole Member)
 USG Properties Barnett II, LLC (100%; Sole Member)
 BSGA Gas Producing, LLC (100%; Sole Member)
 NextEra US Gas Assets, LLC (100%; Sole Member)
 Boulevard Gas Associates, LLC (100%; Sole Member)
 USG Properties Eagle Ford Holdings, LLC (100%; Sole Member)
 USG Properties Eagle Ford III, LLC (100%; Sole Member)
 USG Properties Eagle Ford IV, LLC (100%; Sole Member)
 USG Properties Granite Wash Holdings, LLC (100%; Sole Member)
 USG Properties Granite Wash I, LLC (100%; Sole Member)
 USG Properties Haynesville Sands Holdings, LLC (100%; Sole Member)
 USG Properties Haynesville Sand I, LLC (100%; Sole Member)
 USG Properties Haynesville, LLC (100%; Sole Member)
 USG Properties Jackfork Holdings, LLC (100%; Sole Member)
 USG Properties Jackfork I, LLC (100%; Sole Member)
 USG Properties Marcellus Holdings, LLC (100%; Sole Member)
 USG Properties Mississippian Lime Holdings, LLC (100%; Sole Member)
 USG Properties Mississippian Lime I, LLC (100%; Sole Member)
 USG Surface Facilities Mississippian Lime I, LLC (100%; Sole Member)
 USG Properties Mississippian Lime II, LLC (100%; Sole Member)
 USG Properties Niobrara Holdings, LLC (100%; Sole Member)
 USG Properties Permian Basin Holdings, LLC (100%; Sole Member)
 USG Properties Permian Basin I, LLC (100%; Sole Member)
 USG Properties Permian Basin II, LLC (100%; Sole Member)
 USG Properties Wilcox Holdings, LLC (100%; Sole Member)
 USG Properties Wilcox I, LLC (100%; Sole Member)
 USG Properties Woodford Holdings, LLC (100%; Sole Member)
 USG Properties Woodford II, LLC (100%; Shareholder)
 USG Surface Facilities Holdings, LLC (100%; Sole Member)
 USG Surface Facilities I, LLC (100%; Sole Member)
 USG Surface Facilities II, LLC (100%; Sole Member)
 USG Technology Holdings, LLC (100%; Sole Member)
 WSGP Gas Producing, LLC (100%; Sole Member)
 USG Properties Woodford I, LLC (100%; Sole Member)
 WSGP Gas Producing (Arkoma), LLC (100%; Sole Member)
 NextEra Energy Project Management, LLC (100%; Sole Member)
 NextEra Maine Fossil, LLC (100%; Sole Member)
 FPL Energy Mason LLC (100%; Sole Member)
 NextEra Energy Maine Operating Services, LLC (100%; Sole Member)
 Wyman Cape Holdings, LLC (100%; Sole Member)
 FPL Energy Cape, LLC (100%; Sole Member)
 FPL Energy Spruce Point LLC (100%; Sole Member)
 FPL Energy Wyman IV LLC (100%; Sole Member)
 FPL Energy Wyman LLC (100%; Sole Member)

Square Lake Holdings, Inc. (100%; Shareholder)
Palms Insurance Company, Limited (100%; Shareholder)
Palms SC Insurance Company, LLC (100%; Sole Member)
United HomeVu Holdings, LLC (100%; Sole Member)
United HomeVu Illinois, LLC (100%; Sole Member)
United HomeVu Ohio, LLC (100%; Sole Member)
United HomeVu Pennsylvania, LLC (100%; Sole Member)
United HomeVu Texas, LLC (100%; Sole Member)
NextEra Energy Foundation, Inc. (100%; Member)

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Gulf Power Company

For the Year Ended December 31, 2019

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>Nextera Energy Inc.</i>	<p>On April 25, 2019 Gulf and Nextera Energy Inc ("NEE") executed a "Memorandum of Understanding," (MOU), related to Gulf's Blue Indigo Solar Project to be constructed in Jacob City, Florida. The MOU allows Gulf to contract directly with Trina Solar US, Inc ("TUS"), a third party with which NEE has a Master Supply Agreement, to purchase Photovoltaic (PV) Modules for the project. The agreement requires that Gulf reimburse NEE for that portion of the upfront payment that relates to the modules, pursuant to a project supply agreement between Gulf and TUS, and pay the balance of the PV module purchase price to TUS upon delivery of the PV modules.</p>
<i>Nextera Energy Inc.</i>	<p>On July 22, 2019 Gulf and Nextera Energy Inc ("NEE") executed a "Memorandum of Understanding," (MOU), to secure pricing for Photovoltaic (PV) Modules to be used on future projects. The MOU allows Gulf to contract directly with Trina Solar US, Inc ("TUS"), a third party with which NEE has a Master Supply Agreement, to purchase PV Modules for future projects. The agreement requires that Gulf reimburse NEE for that portion of the upfront payment that relates to the modules, pursuant to any project supply agreement between Gulf and TUS, and pay the balance of the PV module purchase price to TUS upon delivery of the PV modules.</p>
<i>Nextera Energy Inc.</i>	<p>In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. ("NEE") and subsidiaries. Therefore, any corporate structure changes noted on pages 454-B1 through 454-B184 would also be reflected in NEE's tax arrangement. Gulf became a party to NEE's Tax Allocation Agreement when it was acquired by NEE in January, 2019.</p>
<i>Palms Insurance Company, Limited</i>	<p>Palms Insurance Company, Limited provides various lines of insurance coverage to Gulf. Palms provides insurance for Gulf employees' workers' compensation liability in excess of \$2,000,000 per accident or per employee. Premium for the term January 1, 2019 to December 31, 2019 was \$550,000.</p>
<i>Palms Insurance Company, Limited</i>	<p>Palms insures the Gulf fleet vehicles for third-party auto liability up to \$3,000,000 with a deductible of \$100,000. Premium for the term January 1, 2019 to December 31, 2019 was \$261,000.</p>
<i>Palms Insurance Company, Limited</i>	<p>Palms writes a 5% line in the commercial property program. The coverage has a liability of \$500,000,000 per occurrence in excess of a \$10,000,000 deductible. Premium for the term June 1, 2019 to May 31, 2020 is \$70,137.</p>
<i>Palms Insurance Company, Limited</i>	<p>Palms writes a 12.5% builder's risk line for various projects under construction. The stand alone builder's all risk coverage has a liability of up to \$200,000,000 per occurrence in excess of a \$100,000 deductible. YTD 2019, Gulf has not enrolled any projects into the Builder's All Risk program.</p>
<i>Palms Insurance Company, Limited</i>	<p>Excess Liability Insurance was issued by Associated Electric & Gas Insurance Services (AEGIS) effective December 1, 2019. Palms has a 50% quota share of the \$35,000,000 liability per occurrence and \$70,000,000 per aggregate excess of the liability layer. Premium for the term December 1, 2019 to November 31, 2020 is \$176,306.</p>

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

GULF POWER COMPANY
For the Year Ended December 31, 2019

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	700 Universe, LLC	Information Management Services Transferred from Affiliate	19,831,256
2	Florida Power & Light Company	Finance Support for Utilities International Implementation Project	915,407
3	Florida Power & Light Company	Information Management Services Provided by FPL	30,129,741
4	Florida Power & Light Company	Human Resources Support - Post Retirement Benefits	3,642,404
5	Florida Power & Light Company	Corporate Services Charge	13,645,442
6	Florida Power & Light Company	Power Delivery Support	6,343,628
7	NextEra Energy, Inc.	Transfer of Capital Security Costs from Affiliate	2,959,512
8	NextEra Energy, Inc.	Reimburse Affiliate for Down Payment on Solar Panels	5,624,154
9	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	2,399,861
10	NextEra Energy, Inc.	Franchise Tax Payments to Affiliate	629,825
11	NextEra Energy, Inc.	Dividend Contribution Paid to Affiliate	420,000,000
12	NextEra Energy, Inc.	Equity Contribution Paid to Affiliate	100,000,000
13	NextEra Energy, Inc.	Federal Tax Payments	39,618,376
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24			
25	General Comments: Items exclude payments of cash collected on behalf of Affiliates.		
26			
27			
28			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

GULF POWER COMPANY
For the Year Ended December 31, 2019

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
700 Universe LLC	Information Management Services		P	234	2,358,930
Crystal Lake Wind LLC	Sale of Asset/Inventory		S	146	2,148
Elk City Wind LLC	Sale of Asset/Inventory		S	146	4,228
Ensign Wind LLC	Sale of Asset/Inventory		S	146	1,352
Florida City Gas	Information Management Services		S	146	219,645
Florida Power & Light Company	Engineering & Construction Services		S	146	685,502
Florida Power & Light Company	Project Development Support		S	146	161,613
Florida Power & Light Company	Information Management Services		S	146	3,706,366
Florida Power & Light Company	Corporate Finance Support		S	146	1,424
Florida Power & Light Company	Power Generation Support		S	146	28,316
Florida Power & Light Company	Transfer of Option Payment		S	146	30,000
Florida Power & Light Company	Reimbursement for Employee Expenses		S	146	125,921
Florida Power & Light Company	Sale of Asset/Inventory		S	146	244,971
Florida Power & Light Company	Solar Development Support		S	146	916,562
Florida Power & Light Company	Customer Service Support		P	903	156,655
Florida Power & Light Company	Customer Service Support		P	905	92,913
Florida Power & Light Company	Customer Service Support		P	907	8,416
Florida Power & Light Company	Customer Service Support		P	908	11,932
Florida Power & Light Company	Customer Service Support		P	234	20,329
Florida Power & Light Company	Project Development Support		P	234	296,001
Florida Power & Light Company	Energy Marketing & Trading Support		P	923	90,091
Florida Power & Light Company	Engineering & Construction Services		P	234	1,298,626
Florida Power & Light Company	Executive Support		P	923	374,586
Florida Power & Light Company	General Counsel Support		P	923	200,520
Florida Power & Light Company	Corporate Finance Support		P	923	1,441,345
Florida Power & Light Company	Corporate Finance Support		P	925	525,837
Florida Power & Light Company	Corporate Finance Support		P	928	9,553
Florida Power & Light Company	Corporate Finance Support		P	234	938,645
Florida Power & Light Company	Human Resources and Corporate Services		P	923	167,916
Florida Power & Light Company	Human Resources and Corporate Services		P	935	2,554
Florida Power & Light Company	Human Resources and Corporate Services		P	234	1,061,079
Florida Power & Light Company	Information Management Services		P	923	7,517,874
Florida Power & Light Company	Information Management Services		P	234	24,336,359
Florida Power & Light Company	Integrated Supply Chain Services		P	923	72,277

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

GULF POWER COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Florida Power & Light Company	Integrated Supply Chain Services		P	234	294,978
Florida Power & Light Company	Internal Audit Support		P	923	113,351
Florida Power & Light Company	Marketing & Communications Support		P	923	1,936
Florida Power & Light Company	Power Generation Support		P	234	1,955,797
Florida Power & Light Company	Power Delivery Support		P	234	1,212,101
Florida Power & Light Company	Solar Project Support		P	234	70,085
Florida Power & Light Company	Corporate Support		P	426	79,131
Florida Power & Light Company	Corporate Support		P	923	22,241
Florida Power & Light Company	Corporate Support		P	234	9,720
Florida Power & Light Company	Power Delivery Support		P	556	162,833
Florida Power & Light Company	Power Delivery Support		P	560	18,696
Florida Power & Light Company	Power Delivery Support		P	566	3,954
Florida Power & Light Company	Power Delivery Support		P	568	8,568
Florida Power & Light Company	Power Delivery Support		P	580	2,401
Florida Power & Light Company	Power Delivery Support		P	583	1,302
Florida Power & Light Company	Power Delivery Support		P	588	22,182
Florida Power & Light Company	Power Delivery Support		P	590	1,999
Florida Power & Light Company	Power Delivery Support		P	591	1,302
Florida Power & Light Company	Power Delivery Support		P	596	537
Florida Power & Light Company	Power Generation Support		P	506	505,332
Florida Power & Light Company	Power Generation Support		P	512	14,690
Florida Power & Light Company	Power Generation Support		P	513	24,652
Florida Power & Light Company	Power Generation Support		P	546	137,943
Florida Power & Light Company	Power Generation Support		P	553	45,540
Florida Power & Light Company	Power Generation Support		P	554	5,166
Florida Power & Light Company	Power Generation Support		P	935	849
Florida Power & Light Company	Regulatory & State Governmental Affairs Support		P	426	138
Florida Power & Light Company	Regulatory & State Governmental Affairs Support		P	923	138
Florida Power & Light Company	Purchase of Asset/Inventory		P	234	502,837
Florida Power & Light Company	Space and Furniture Charges		P	234	32,611
Florida Power & Light Company	Reimbursement for Employee Expenses		P	234	264,695
Florida Power & Light Company	Environmental Services		P	234	18,492
Florida Power & Light Company	Corporate Real Estate Services		P	234	102,051
Florida Power & Light Company	Reimbursement for Returned Customer Checks		P	234	14,155
Florida Power & Light Company	Reimbursement for Equipment Expenses		P	234	53,922
Florida Renewable Partners LLC	Reimbursement for Employee Expenses		S	146	6,054
FPL Energy Stateline II LLC	Sale of Asset/Inventory		S	146	2,218
NextEra Energy Constructors LLC	Project Development Support		S	146	53,055

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

GULF POWER COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Transmission LLC	Utility Finance Support		P	923	10,606
NextEra Energy Resources LLC	Human Resources Support		S	146	5,721
NextEra Energy Resources LLC	Engineering & Construction Services		P	234	1,073,593
NextEra Energy Resources LLC	General Counsel Support		P	923	99,200
NextEra Energy Resources LLC	Utility Finance Support		P	923	208,538
NextEra Energy Resources LLC	Human Resources Support		P	923	19,800
NextEra Energy Resources LLC	Information Management Services		P	923	1,153
NextEra Energy Resources LLC	Reimbursement of Contractor Costs		P	234	167,264
NextEra Energy Resources LLC	Reimbursement for Employee Expenses		P	234	1,269
NextEra Energy Resources LLC	Corporate Support		P	234	3,515
NextEra Energy Resources LLC	Reimbursement for Legal Expenses		P	234	60,173
NextEra Energy Resources LLC	Reimbursement for Software Costs		P	234	1,400
NextEra Energy Resources LLC	Information Management Services		P	234	1,377,300
NextEra Energy Resources LLC	Integrated Supply Chain Services		P	234	23,105
NextEra Energy Resources LLC	Power Generation Support		P	234	264,772
NextEra Energy Resources LLC	Solar Development		P	234	7,267
NextEra Energy Resources LLC	Power Delivery Support		P	234	118,762
NextEra Energy Resources LLC	Corporate Support		P	923	488
NextEra Energy Resources LLC	Power Delivery Support		P	588	19,800
NextEra Energy Resources LLC	Power Generation Support		P	506	14,019
NextEra Energy Resources LLC	Power Generation Support		P	546	9,088
NextEra Energy Point Beach LLC	Sale of Asset/Inventory		S	146	330
NextEra Energy Project Management LLC	General Counsel Services		P	923	4,113
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	2,906,048
NextEra Energy, Inc.	Utility Finance Support		P	925	4,370
NextEra Energy, Inc.	Internal Audit Support		P	923	1,235
NextEra Energy, Inc.	State Tax Payments		P	234	702,445
NextEra Energy, Inc.	Reimburse Affiliate for Down Payment on Solar Panels		P	234	138,773
NextEra Energy, Inc.	Reimburse Affiliate for Solar Project Expenses		P	234	345,377
NextEra Energy, Inc.	Aviation Charges		P	234	15,914
North Jersey Energy Associates	Project Development Support		S	146	3,234
Two Creeks Solar LLC	Engineering & Construction Services		S	146	3,112
Footnotes and General Comments:					
Note 1: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In Gulf records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.					
General Comments:					
Items exclude payments of cash collected on behalf of Affiliates.					

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Gulf Power Company
For the Period Ended December 31, 2019

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
Florida Power & Light Company	CABLE,CU,CNTL,#16/7S,2/C	608		608	513	608	Yes
Florida Power & Light Company	CABLE,CU,CNTL,#16/7S,5/C	627		627	540	627	Yes
Florida Power & Light Company	CABLE,CU,CNTL,#10/7S,2/C	752		752	640	752	Yes
Florida Power & Light Company	CABLE,CU,CNTL,#24(2) TW PAIR,300V,SHLD	531		531	380	531	Yes
Florida Power & Light Company	CABLE,CU,INS,#10/104S,VULKENE,SIS,GREEN	141		141	100	141	Yes
Florida Power & Light Company	BRAID, TIMMED COPPER FELEXIBLE 3/4" WIDTH	60		60	49	60	Yes
Florida Power & Light Company	CON,CU,CMPR,C-TYPE,#1/0-2/0 TO #1/0-2/0	50		50	45	50	Yes
Florida Power & Light Company	CON,CU,TRM,COMP,LUG,RING,#10-12,STUD#10	4		4	3	4	Yes
Florida Power & Light Company	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD	14		14	8	14	Yes
Florida Power & Light Company	CON,CU,TRM,COMP,LUG,#14-16,STUD#10	8		8	5	8	Yes
Florida Power & Light Company	CON,CU,TRM,COMP,LUG,RING,#16-22,STUD#10	12		12	8	12	Yes
Florida Power & Light Company	CON,CU,TRM,SETSCREW BRAID TO 3/8" LUG	8		8	8	8	Yes
Florida Power & Light Company	NP;Y,MACH,BRZ, 3/8 X1, W/O NUT	17		17	11	17	Yes
Florida Power & Light Company	NUT,HEX,BRZ, 3/8" ASTM F-467	21		21	17	21	Yes
Florida Power & Light Company	WSH,FLT,RND,BNZ,FOR 3/8" BOLT,13/16"OD	23		23	23	23	Yes
Florida Power & Light Company	WSHR,LCK,SPR,BNZ,FOR 3/8" BOLT	19		19	8	19	Yes
Florida Power & Light Company	SCR,CAP,SS, 3/8-16 x 1-1/2" LG, HEX HD	18		18	14	18	Yes
Florida Power & Light Company	ANCHOR,WEDGE,SS 1/4"X2-1/4",WNUT&WSR	46		46	39	46	Yes
Florida Power & Light Company	ANCHOR,EXPANSN SS 3/8" X 5",WNUT&WSR	66		66	58	66	Yes
Florida Power & Light Company	WWW-SCR,MACH,#10-32 X 1-1/4", SS	5		5	3	5	Yes
Florida Power & Light Company	NUT,S/STEEL 10-32,WITH 5/16" HEX HEAD	21		21	17	21	Yes
Florida Power & Light Company	WSHR,LCK,SS,#10	4		4	2	4	Yes
Florida Power & Light Company	WSHR,SS,#10	3		3	3	3	Yes
Florida Power & Light Company	WASHER,STEEL ROUND 3/8 BOLT	5		5	6	5	Yes
Florida Power & Light Company	CHANNEL,UNISTRUT,GALV,SLOTTED P-1000	45		45	41	45	Yes
Florida Power & Light Company	CLMP,PIPE,FOR,UNISTRUT,1"	8		8	6	8	Yes
Florida Power & Light Company	NUT,UNISTRUT,WSPRING,GALV, 3/8"-16 BOLT	83		83	72	83	Yes
Florida Power & Light Company	WSH,UNS SQ FLAT 3/8" GALV P-1063	60		60	60	60	Yes
Florida Power & Light Company	BRKT,SUPPORT,GALV,TYPE AMB-4	392		392	193	392	Yes
Florida Power & Light Company	BRKT,SUPPORT,GALV,TYPE AMB-5	187		187	88	187	Yes
Florida Power & Light Company	WWW-CRD,COMM,ENHANCED CAT 5 PATCH 7FT	38		38	35	38	Yes
Florida Power & Light Company	WWW-CRD,COMM,PATCH CROSSOVER CAT 5 LG 18"	11		11	11	11	Yes
Florida Power & Light Company	WWW-CON,COMM,GENDR CHGR D825 MALE-FEMA	10		10	10	10	Yes
Florida Power & Light Company	WWW-FUSE-BUSSMAN TYP AGC 5AMP @ 250VOLT	3		3	1	3	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Gulf Power Company
For the Period Ended December 31, 2019

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
Florida Power & Light Company	WWW-FUSE-BUSSMAN TYP AGC 1AMP @ 250VOLT	4		4	2	4	Yes
Florida Power & Light Company	WWW-CON,CAT 5 MODULAR RJ-45 UNSHIELDED	63		63	54	63	Yes
Florida Power & Light Company	WWW-CABLE,CAT5,4PR,#25S,UNSHD 100MHZ PVC	362		362	280	362	Yes
Florida Power & Light Company	WWW-CON,TRM,RNG CU #14-#16 AWG 5/16"	87		87	9	87	Yes
Florida Power & Light Company	WWW-CON,TRM,RNG CU #22-#24 AWG 6"	39		39	13	39	Yes
Florida Power & Light Company	WWW-CAP,SFTY AC RCPT(1=1 PKG) 2 PRONG	8		8	8	8	Yes
Florida Power & Light Company	DIN RAIL,STL NS35*7.5 MM SLOTTED A M LGT	180		180	173	180	Yes
Florida Power & Light Company	FUSE,CRTG,6A,250V,FRN	16		16	14	16	Yes
Florida Power & Light Company	TIE,CBL,NYLON,SELF LOCKING, 2-1/2",BLACK	29		29	10	29	Yes
Florida Power & Light Company	TIE,CBL,NYLON,SELF LOCKING, 5-3/4",BLACK	31		31	10	31	Yes
Florida Power & Light Company	ROD:WELDING,1/8"DIA	1,611		1,611	1,401	1,611	Yes
Florida Power & Light Company	HOSE:HYDRAULIC,3/8",4000PSI	177		177	177	177	Yes
Florida Power & Light Company	FILTER:OIL	4,391		4,391	4,391	4,391	Yes
Florida Power & Light Company	BEARING:THRUST,ACTIVE FACE,.05	69,995		69,995	69,995	69,995	Yes
Florida Power & Light Company	BOLT:1/2" DIA,13 TPI,3-1/4" LG,SS,ASTM	1,636		1,636	1,636	1,636	Yes
Florida Power & Light Company	WASHER:BELLEVILLE,1/2IN NOM, 1/8 UB	347		347	347	347	Yes
Florida Power & Light Company	WASHER:FLAT,ROUND,1/2IN NOM,9/16 IN ID	41		41	41	41	Yes
Florida Power & Light Company	NUT:HEX, 1/2 IN DIA, 13TPI, SS,AISI,UNC	6		6	6	6	Yes
Florida Power & Light Company	WASHER:FLAT,ROUND,1/2IN NOM,9/16 IN ID	272		272	272	272	Yes
Florida Power & Light Company	BOLT:1/2" DIA,13 TPI,3-1/4" LG,SS	3,171		3,171	3,171	3,171	Yes
Florida Power & Light Company	WASHER:BELLEVILLE,1/2IN NOM, 1/8 IN	315		315	315	315	Yes
Florida Power & Light Company	BOLT:1/2 IN DIA,13 TPI,UNC,3 IN LG,SS	1,380		1,380	1,380	1,380	Yes
Florida Power & Light Company	NUT:HEX, 1/2 IN DIA, 13TPI, SS,AISI,UNC	19		19	19	19	Yes
Florida Power & Light Company	WASHER:FLAT,ROUND,1/2IN NOM 9/16 IN ID	125		125	125	125	Yes
Florida Power & Light Company	Monitor, Transformer on Line, Serveron	35,864		35,864	32,055	35,864	Yes
Florida Power & Light Company	BSH,NEUT,46KV,1200A,39 IN CREEP PB02	6,953		6,953	6,384	6,953	Yes
Florida Power & Light Company	WWW-PROCESSOR,COMM,ORION LT.RACK MOUNT	41,179		41,179	41,179	41,179	Yes
Florida Power & Light Company	CUTOUT:POLYMER,SS,TRIPSAVER-II	2,661		2,661	2,340	2,661	Yes
Florida Power & Light Company	CON,ELECT,LUG,WITH SHEAR BOLTS,500-1000	1,365		1,365	1,365	1,365	Yes
Florida Power & Light Company	TERMINATOR COLD SHRINK,15/25KV,100KCM	741		741	741	741	Yes
Florida Power & Light Company	RCLSR:1PH ELECT RCLSR, 100 A,25KV,UA	69,916		69,916	69,916	69,916	Yes
Florida Power & Light Company	RCLSR:1PH ELECT RCLSR, 100 A,25KV,UB	71,409		71,409	71,409	71,409	Yes
Florida Power & Light Company	WWW-INTERUPTR,UNIT,3GAP,200A	12,545		12,545	12,545	12,545	Yes
Florida Power & Light Company	CUTOUT:POLYMER,SS,TRIPSAVER-II	3,960		3,960	3,960	3,960	Yes

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Gulf Power Company
For the Period Ended December 31, 2019

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
Florida Power & Light Company	TERMINATOR COLD SHRINK, 15/25KV, 1000KCM	744		744	744	744	Yes
Florida Power & Light Company	CON, ELCT, LUG WITH SHEAR BOLTS, 500-1000C	1,367		1,367	1,367	1,367	Yes
Florida Power & Light Company	CUTOUT: POLYMER, SS, TRIPSAVER-II	6,539		6,539	6,539	6,539	Yes
Florida Power & Light Company	CUTOUT: POLYMER, FOR TRIPSAVER-II	2,515		2,515	2,515	2,515	Yes
Florida Power & Light Company	BRACKET, XARM MTG ARRESTER & CUTOUT	1,342		1,342	1,342	1,342	Yes
Florida Power & Light Company	REG, 7.97KV, 500KVA, 627A, 1PH	105,425		105,425	105,425	105,425	Yes
Florida Power & Light Company	REG, 7.97KV, 500KVA, 627A, 1PH, SS	138,573		138,573	138,573	138,573	Yes
Florida Power & Light Company	DE, OHGW, BLTD, AL, 3#7, 7#8, 7#7, 19#9AW, 20K#	412		412	412	412	Yes
Florida Power & Light Company	CON, PG, WEDGE, AL, AMPACT602283(W), OHGW/BD	35		35	35	35	Yes
Florida Power & Light Company	STRP, GRD, OHGW, 24"L, #2-7S, "S" SHAPED, BKT	95		95	95	95	Yes
Florida Power & Light Company	WIRE/CABLE, BARELEC, 7 STRAND SD, 2 AWG, CU	1,860		1,860	1,860	1,860	Yes
Florida Power & Light Company	CON, CU, CMPR, C-TYPE, #2 TO #2	44		44	44	44	Yes
Florida Power & Light Company	CON, BNZ GRD TX TANK TO #6-#2 CU	13		13	13	13	Yes
Florida Power & Light Company	CLMP, PG, GRDG, GALV, #4 CU TO 3/4-1GUY	73		73	73	73	Yes
Florida Power & Light Company	CLV, BALL, 15/16" OW, 4-5/32"L, 7/8" PIN, 52-8	285		285	285	285	Yes
Florida Power & Light Company	CLV, SKT, 52-8&11, 1-13/16" OW, 4"L, 50K#	917		917	917	917	Yes
Florida Power & Light Company	THBL, GUY, 1-1/16" IW, 2-1/2" TD, M1" PIN, 60K#	212		212	212	212	Yes
Florida Power & Light Company	ROD, GRD, BRZ, COUPLING	5		5	5	5	Yes
Florida Power & Light Company	CLV, Y-EYE, 90DEG, 3/4" EW, 11"L, 3/4" PIN, 30K#	314		314	314	314	Yes
Florida Power & Light Company	ROD, GRD, 10X5/8", THREADLESS, COPPER-CLAD	48		48	48	48	Yes
Florida Power & Light Company	INS, DE, POLY, 138KV, 86"L, 25K#T, 52-8 B&S	1,960		1,960	1,960	1,960	Yes
Florida Power & Light Company	WIRE, GRD, CCS, BARE, #4/SDB, 2043"D	1,085		1,085	1,085	1,085	Yes
Florida Power & Light Company	BOLT, MA, GALV, 1" X 5" (A325), 4.25" THD	187		187	187	187	Yes
Florida Power & Light Company	CON, TRM, BLTD, GV, 15D, 1HP, #4-2/0CU-1" BLT	227		227	227	227	Yes
Florida Power & Light Company	GAIN, GRID, CRVD, NT, 12"-19"D, 6"X10", 1BLT2	526		526	526	526	Yes
Florida Power & Light Company	LINK, EXT, CHAIN EYE, GALV, 90D, 12"L, 40K#	670		670	670	670	Yes
Florida Power & Light Company	NUT, LOCK, PALNUT, GSV, 1"D	39		39	39	39	Yes
Florida Power & Light Company	PLT, DE, COND, GALV, 5/8"X6"X10, 1" BLT, SQP OL	820		820	820	820	Yes
Florida Power & Light Company	PLT, TEE, DE, CRVD, GALV, 1-1/8" HOLE, 60K#	409		409	409	409	Yes
Florida Power & Light Company	SHKL, ANC, GALV, 3/4"W, 2-3/4"L, 5/8" BLT, 30K	77		77	77	77	Yes
Florida Power & Light Company	SHKL, ANC, GALV, 7/8"W, 3-1/2"L, 3/4" BLT, 60K	152		152	152	152	Yes
Florida Power & Light Company	BAND, 1-1/4" WD, 0.044" THK, 201 SS, 100" ROLL	130		130	130	130	Yes
Florida Power & Light Company	BUCKLE, FOR BANDING, 1.25 SS	11		11	11	11	Yes
Florida Power & Light Company	CAB, F/O SPLICE CASE, 46"H X 36"W X 12"D	718		718	718	718	Yes
Florida Power & Light Company	LOCK, BRONZE, PADMT TX & SWITCHGEAR	99		99	99	99	Yes

Gulf Power Company
For the Period Ended December 31, 2019

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
Florida Power & Light Company	RCLSR,1PH ELECT RCLSR,100 A,25KV,UA	7,032		7,032	7,032	7,032	Yes
Florida Power & Light Company	LINK,EXT,CHAIN,EYE,GALV,90D,12"L,40K#	788		788	788	788	Yes
Florida Power & Light Company	PLT,TEE,DE,CRVD,GALV,1-1/8"HOLE,60K#	299		299	299	299	Yes
Florida Power & Light Company	BOLT,MA,GALV,1" X 5"(A325),4.25"THD	69		69	69	69	Yes
Florida Power & Light Company	CON,TRM,BLTD,GV,15D,1HP,#4-2/0/CU-1"BLT	94		94	94	94	Yes
Florida Power & Light Company	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	131		131	131	131	Yes
Florida Power & Light Company	WWW:INTERUPTR,UNIT,3GAP,200A	19,190		19,190	19,190	19,190	Yes
Florida Power & Light Company	ARR,SURGE,INTER,CL,12KV POLYMER,19"	2,164		2,164	2,164	2,164	Yes
Florida Power & Light Company	BSH,N,XV,YV,25KV,300A,150KV FF01,PB31	22,776		22,776	22,776	22,776	Yes
Florida Power & Light Company	CPLR,OPTICAL,MINIMUM 6FT.,RS-232/DB-9	2,385		2,385	2,385	2,385	Yes
Florida Power & Light Company	HOSE:HYDRAULIC,3/8",4000PSI	177		177	177	177	Yes
Florida Power & Light Company	DEFLECTOR:OIL,END SHIELD	8,873		8,873	8,873	8,873	Yes
Florida Power & Light Company	FILTER:OIL	2,218		2,218	2,218	2,218	Yes
						668,923	

Gulf Power Company
For the Period Ended December 31, 2019

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates							
Blue Summit II Wind, LLC	BLT,DA,7/8" X 48",ROLLED,HD GALV STL	184		184	125	184	Yes
Crystal Wind Lake, LLC	CON:TAP LUG,BRZ,1 ELEMENT,BRNZ,8-2/0 CU	185		185	131	185	Yes
Crystal Wind Lake, LLC	CAP:PLE,MASTIC CLOTH,19"FITS ALL DIA	103		103	87	103	Yes
Crystal Wind Lake, LLC	CLAMP,BOLTED SUSPENSION FIBEROP,0646	1,860		1,860	1,625	1,860	Yes
Elk City Wind, LLC	STAPLE:WIRE,GROUND,1-3/4" X 3/8" X .148	279		279	246	279	Yes
Elk City Wind, LLC	BOARD; CONTROL ARE-M BATTERY CHARGER	1,152		1,152	946	1,152	Yes
Elk City Wind, LLC	BOARD; INTERFACE ARE-M BATTERY CHARGER	2,797		2,797	1,918	2,797	Yes
Ensign Wind, LLC	ARR:ELCT,96KV,76KV,MCOV,GRAY POLYMER	1,352		1,352	875	1,352	Yes
Florida Power & Light Company	REGULATOR,7.97KV, 500KVA,627A,1PH	117,816		117,816	105,425	105,425	Yes
Florida Power & Light Company	REGULATOR,VOLTAGE;ELEC RATING:7.97KV	154,861		154,861	138,573	138,573	Yes
Florida Power & Light Company	PLUG; 600 AMP INSULATING PLUG SIZE 15	244		244	244	244	Yes
FPL Energy Stateline II Inc.	CLEVIS; THIMBLE DEADEND; GALV DUCTILE	31		31	17	31	Yes
FPL Energy Stateline II Inc.	DAMPER,VIBRATION,CONDUCTOR:795-26/7	2,187		2,187	922	2,187	Yes
NextEra Engery Point Beach, LLC	GAUGE, DEVICE TX PRESSURE RELIEF ALRAM	68		68	62	68	Yes
NextEra Engery Point Beach, LLC	SWITCH,PRESSURE RELIEF ALARM CONSTRUC	263		263	190	263	Yes
						254,702	

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Gulf Power Company
For the Year Ended December 31, 2019

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
16684	Florida Power & Light Company	Gulf Power Company	VP Customer Service	President, Gulf Power	Permanent
20360	Florida Power & Light Company	Gulf Power Company	VP Transmission and Substation	Vice President, Power Delivery, Gulf Pow	Permanent
21342	Florida Power & Light Company	Gulf Power Company	VP, Customer Service and External Relati	VP, Customer Service and External Relati	Permanent
44318	Florida Power & Light Company	Gulf Power Company	VP Finance	Vice President Finance, Gulf Power	Permanent
44200	Florida Power & Light Company	Gulf Power Company	Sr Business Partner-Labor	HR Director-Gulf	Permanent
25415	Florida Power & Light Company	Gulf Power Company	PGD Plant Manager - Rotational	PGD Plant General Manager	Permanent
73537	Florida Power & Light Company	Gulf Power Company	Principal Communication Specialist	Manager Communication	Permanent
72860	Florida Power & Light Company	Gulf Power Company	Accounting Supervisor - NextEra	Accounting Manager	Permanent
81083	Florida Power & Light Company	Gulf Power Company	Rotational Assignment - FPL (NE)	Sourcing Specialist II	Permanent
10790	Florida Power & Light Company	Gulf Power Company	Director, CS Special Projects	Director of Field Services and Customer	Permanent
17733	Florida Power & Light Company	Gulf Power Company	GM Performance Diagnostic Center	Sr Manager, Transmission Control Center	Permanent
72800	Florida Power & Light Company	Gulf Power Company	Engineering Leader - Dsbn	Engineering Leader - Dsbn	Permanent
76640	Florida Power & Light Company	Gulf Power Company	N Project Manager Lead Turbine South	PGD Central Maintenance Manager	Permanent
33800	Florida Power & Light Company	Gulf Power Company	Sr PGD Central Maintenance Specialist	Sr PGD Central Maintenance Specialist	Permanent
29343	Florida Power & Light Company	Gulf Power Company	Senior PGD Tech Services Project Mgr	Senior PGD Tech Services Project Mgr	Permanent
76836	Florida Power & Light Company	Gulf Power Company	IT Technology Specialist	IT Technology Specialist	Permanent
72986	Florida Power & Light Company	Gulf Power Company	Manager, Strategy & Analytics	Regulatory Issues Mgr	Permanent
81083	Gulf Power Company	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II	Permanent

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

Gulf Power Company

For the Year Ended December 31, 2019

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
(1) previously devoted to public service, or (2) other property nonutility property.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Previously Devoted to Public Service:			
	39 parcels of minor items previously devoted to Public Service	338,344	0	338,344
2	Wright Street Facility - Land & Structure	779,043	0	779,043
3				
4	Other Non-Utility Property Never Devoted to Public:			
5	Blackwater Substation Site	181,083	0	181,083
6	Operation Center Additional Land	11,122,074	0	11,122,074
7	Surge Protection Equipment	5,082,013	177,461	5,259,474
8				
9	3 parcels of minor items never devoted to Public Service	19,699	0	19,699
10				
11				
12				
13				
14				
15	\$177,461 represents additions and retirements			
16	of surge protection equipment currently			
17	reflected in the CWIP (107.2) balance.			
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46	TOTAL	17,522,256	177,461	17,699,717

Gulf Power Company
For the Year Ended December 31, 2019

	12/31/2019
1. Payroll Period Ended (Date)	
2. Total Regular Full-Time Employees	892
3. Total Part-Time	1
4. Total Employees	893

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Gulf Power Company

For the Year Ended December 31, 2019

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a) Miscellaneous Amortization - Account 425:	
Plant Scherer Acquisition Adjustment - Plant Scherer Common Facilities	255,312
Contra Account 114 Amortized over a period of 34 years	
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	867,182
Life Insurance - Account 426.2	-
Penalties - Account 426.3	-
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	562,823
Executive and Employee Performance Incentives	87,700
Lobbying Expenses	648,296
Professional Services	482,262
Total Account 426.4	1,781,082
Other Deductions - Account 426.5	
Integration Activities	2,396,965
Write-off of Project Costs	1,032,774
Marketing and Communications	863,156
External Affairs Activities	500,110
Miscellaneous	15,501
Total Account 426.5	4,808,505

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Gulf Power Company

For the Year Ended December 31, 2019

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	2,353,529
Credit Line Commitment Fees (Various Rates)	387,958
Customer Deposits*	797,427
Fuel Over/Under Recovered (Various Rates)	323,634
Purchased Power Capacity Clause Cost Recovery Over/Under Recovered (Various Rates)	16,629
Environmental Over/Under Recovered (Various Rates)	294,851
Conservation Over/Under Recovered (Various Rates)	76,865
Miscellaneous	(14,335)
Total Account 431	4,236,559
<p>*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.</p>	

