

EI804-82-AR

JOHN

ACCOUNTING SECTION
ELECTRIC & GAS DEPARTMENT

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

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FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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DIVISION OF ELECTRIC & GAS
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Exact Legal Name of Respondent (Company)	Year of Report
GULF POWER COMPANY	Dec. 31, 19 82

ARTHUR ANDERSEN & Co.
ATLANTA, GEORGIA

To Gulf Power Company:

In connection with our regular examination of the financial statements of Gulf Power Company (a Maine corporation) for the year ended December 31, 1982, on which we have reported separately under date of February 11, 1983, we have also examined the schedules listed below and included in the Company's Form 1 for 1982 filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

<u>Description of Schedule</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122

In our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

February 11, 1983

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-414
Mail Station: BE 079
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

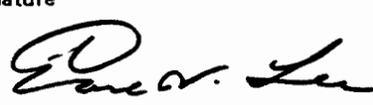
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent GULF POWER COMPANY		02 Year of Report Dec. 31, 19 <u>82</u>
03 Previous Name and Date of Change (If name changed during year) NO CHANGE		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520		
05 Name of Contact Person EARL V. LEE		06 Title of Contact Person CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) 75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520		
08 Telephone of Contact Person, Including Area Code (904) 434-8384	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name EARL V. LEE	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/29/83
02 Title CONTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		None
Officers	104		
Directors	105		
Security Holders and Voting Powers	106-107		P. 107 - None
Important Changes During the Year	108-109		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-117		P. 116 - None
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-123		P. 123 - None
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200		
Nuclear Fuel Materials	201		None
Electric Plant in Service	202-204		
Electric Plant Leased to Others	207		None
Electric Plant Held for Future Use	208		
Construction Work in Progress - Electric	210		
Construction Overheads - Electric	211		
General Description of Construction Overhead Procedure	212		
Accumulated Provision for Depreciation of Electric Utility Plant	213		
Nonutility Property	215		
Investments in Subsidiary Companies	217		None
Extraordinary Property Losses	220		
Material and Supplies	218		
Miscellaneous Deferred Debits	223		
Accumulated Deferred Income Taxes (Account 190)	224		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid-In Capital	252		
Discount on Capital Stock	253		None
Capital Stock Expense	253		None
Long-Term Debt	256-257		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	264		
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Sales for Resale	310-311		
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Number of Electric Department Employees	323		
Purchased Power	326-327		
Interchange Power	328		
Transmission of Electricity for or by Others	332		None
Miscellaneous General Expenses—Electric	333		
Depreciation and Amortization of Electric Plant	334-336		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	337		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		None
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		None
Generating Plant Statistics (Small Plants)	410		None
Changes Made or Scheduled to be Made in Generating Plant Capacities	411		
Steam-Electric Generating Plants	412-413		
Hydroelectric Generating Plants	414-415		None

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418		None
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424		
Substations	425		
Electric Distribution Meters and Line Transformers	427		
Environmental Protection Facilities	428		
Environmental Protection Expenses	429		
Footnote Data	450		None
Stockholders' Reports	-		
FLORIDA PUBLIC SERVICE COMMISSION REQUESTS			
Business Contracts with Officers, Directors and Affiliates	451		
Affiliation of Officers and Directors	452		
Business Transactions with Related Parties	453-454		
Statement of Financial Position	455-462		
Statement of Income	463-471		
Businesses which are a By-Product, Co-Product, or Joint Product Result of Providing Electric Services	472		

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Earl V. Lee, Controller
75 North Pace Boulevard, Post Office Box 1151
Pensacola, Florida 32520

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maine, November 2, 1925; admitted to do business in Florida on January 15, 1926, and in Mississippi on October 25, 1976.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida and Mississippi (for use in Northwest Florida), and incident to its electric business, the sale of appliances and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES ...Enter the date when such independent accountant was initially engaged: _____
(2) NO

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>			
<p>1. The Southern Company, a registered holding company, owns all of the common stock of the respondent.</p> <p>2. Information is available in the respondent's Form 10-K Report to the Securities and Exchange Commission for the year 1982.</p>			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbency of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1	President and Chief		
2	Executive Officer	Edward L. Addison	167,152
3			
4	Senior Vice President	Jacob F. Horton	90,503
5			
6	Vice President - Electric		
7	Operations	Earl B. Parsons, Jr.	93,395
8			
9			
10	Vice President - Division		
11	Operations	Ben F. Kickliter	81,748
12			
13	Vice President - Finance	Arlan E. Scarbrough	78,816
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
DIRECTORS			
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name (and Title) of Director <i>(a)</i>		Principal Business Address <i>(b)</i>	
Edward L. Addison President and Chief Executive Officer Jacob F. Horton Senior Vice President Robert F. McRae, Sr. M. G. Nelson Crawford Rainwater C. Walter Ruckel Alvin W. Vogtle, Jr. Vice President Vincent J. Whibbs, Sr.		75 North Pace Boulevard Pensacola, Florida 32520 75 North Pace Boulevard Pensacola, Florida 32520 Post Office Box 7 Graceville, Florida 32440 638 Harrison Avenue Panama City, Florida 32401 Post Office Box 666 Pensacola, Florida 32593 Post Office Box 226 Valparaiso, Florida 32580 64 Perimeter Center East Atlanta, Georgia 30346 3401 Navy Boulevard Pensacola, Florida 32505	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Books are not closed

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 992,717
By proxy: 992,717

3. Give the date and place of such meeting:

June 29, 1982 Augusta, Maine

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	VOTING SECURITIES			
		Number of votes as of (date): December 31, 1970			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	992,717	992,717	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	992,717	992,717	-	-
7	The Southern Company				
8	64 Perimeter Center East				
9	Atlanta, Georgia 30346				
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>			
<p>1. During the year 1982, the respondent renegotiated franchise agreements with the Cities of Chipley and Laurel Hill. The principal provisions of the agreements that were renegotiated were (1) the expansion of the tax base to include all jurisdictional revenues derived within the corporate limits of each municipality, and (2) the remittance of the franchise fee on a monthly basis instead of the previous annual basis.</p> <p>2. None.</p> <p>3. None.</p> <p>4. None.</p> <p>5. None.</p> <p>6. None.</p> <p>7. Respondent's Articles of Incorporation were amended in September, 1982 to:</p> <p>(1) Create a new class of Preferred Stock with a par value of \$10 per share, to consist initially of 10,000,000 shares, and to be designated Class A Preferred Stock; and</p>			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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IMPORTANT CHANGES DURING THE YEAR (Continued)

- (2) Modify the provisions relating to the limitations on the payment of common stock dividends and the calculation of net income available for dividends and gross income available for interest in meeting coverage requirements.
8. None.
9. See Notes to Financial Statements included in the respondent's 1982 Annual Report to Stockholders, which notes are applicable in every respect.
10. None.

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	825,384,460	867,006,129
3	Construction Work in Progress (107)	200	32,249,044	34,651,866
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		857,633,504	901,657,995
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	209,275,828	233,644,640
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	648,357,676	668,013,355
7	Nuclear Fuel (120.1-120.4)	201	-	-
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	648,357,676	668,013,355
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	100,833	97,857
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	261	334
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	217	-	-
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-	-	-
19	Other Investments (124)	-	54,686	38
20	Special Funds (125-128)	-	1,024,099	1,649,130
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	1,179,357	1,746,691
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	9,395,041	13,407,946
24	Special Deposits (132-134)	-	32,836	37,775
25	Working Funds (135)	-	303,288	208,958
26	Temporary Cash Investments (136)	-	27,850,000	40,000,000
27	Notes Receivable (141)	-	-	246,234
28	Customer Accounts Receivable (142)	-	22,987,523	24,336,430
29	Other Accounts Receivable (143)	-	1,817,202	1,655,684
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	382,283	432,887
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Assoc. Companies (146)	-	6,851,402	793,591
33	Fuel Stock (151)	218	86,471,280	85,583,338
34	Fuel Stock Expense Undistributed (152)	218	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-
36	Plant Material and Operating Supplies (154)	218	13,590,492	16,410,516
37	Merchandise (155)	218	1,279,544	1,526,460
38	Other Material and Supplies (156)	218	-	-
39	Nuclear Materials Held for Sale (157)	201/218	-	-
40	Stores Expenses Undistributed (163)	218	92,642	40,324
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	299,301	638,128
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	36,859	34,050
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	4,545,443	8,318,712
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		175,170,570	192,805,259

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	2,066,474	2,452,552
54	Extraordinary Property Losses (182)	220	5,401,012	3,145,031
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	3,066,043	3,143,117
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	312,146	336,092
58	Temporary Facilities (185)	-	-	-
59	Miscellaneous Deferred Debits (186)	223	2,851,006	6,905,116
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
61	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
62	Unamortized Loss on Reacquired Debt (189)	-	-	-
63	Accumulated Deferred Income Taxes (190)	224	2,155,993	2,549,204
64	Unrecovered Purchased Gas Costs (191)	-	-	-
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-
66	Unrecovered Incremental Surcharges (192.2)	-	-	-
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		15,852,674	18,531,112
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		840,560,277	881,096,417

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	38,060,000	38,060,000
3	Preferred Stock Issued (204)	250	77,912,600	77,270,600
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	88,152	88,152
7	Other Paid-In Capital (208-211)	252	147,331,393	149,448,008
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	35,144,973	42,634,426
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	298,537,118	307,501,186
15	LONG-TERM DEBT			
16	Bonds (221)	256	297,464,000	290,928,000
17	(Less) Reacquired Bonds (222)	256	-	-
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	63,855,000	90,191,765
20	Unamortized Premium on Long-Term Debt (225)		168,757	149,491
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		2,735,989	3,641,529
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	358,751,768	377,627,727
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	-	-
25	Accounts Payable (232)	-	16,143,119	12,133,456
26	Notes Payable to Associated Companies (233)	-	-	-
27	Accounts Payable to Associated Companies (234)	-	6,440,272	3,365,493
28	Customer Deposits (235)	-	7,248,598	9,274,513
29	Taxes Accrued (236)	258-259	7,042,675	11,862,700
30	Interest Accrued (237)	-	9,087,840	10,438,866
31	Dividends Declared (238)	-	1,655,968	1,639,272
32	Matured Long-Term Debt (239)	-	-	-
33	Matured Interest (240)	-	-	-
34	Tax Collections Payable (241)	-	720,430	869,255
35	Miscellaneous Current and Accrued Liabilities (242)	-	2,288,533	55,113
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)	-	50,627,435	49,638,668

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		407	407
39	Accumulated Deferred Investment Tax Credits (255)	264	40,035,156	42,916,823
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253) (1)	266	1,535,329	360,814
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	88,072,884	98,619,771
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		129,643,776	141,897,815
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)		1,941,525	3,051,761
47	Injuries and Damages Reserve (262)		1,058,655	1,379,260
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265) (1)		-	-
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		3,000,180	4,431,021
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		840,560,277	881,096,417

NOTES:

(1) Merchandise warranty reserves at beginning of year are reclassified from Account 265 to Account 253.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		357,355,444	321,197,007
3	Operating Expenses			
4	Operation Expenses (401)		182,578,985	168,815,074
5	Maintenance Expenses (402)		22,274,415	24,336,846
6	Depreciation Expense (403)		29,954,563	26,017,816
7	Amort. & Depl. of Utility Plant (404-405)		376,107	376,107
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		2,181,585	2,177,573
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	20,079,690	17,222,728
12	Income Taxes - Federal (409.1)	258	14,675,503	6,271,922
13	- Other (409.1)	258	2,543,025	1,770,948
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	15,205,202	11,971,747
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	4,765,146	5,031,209
16	Investment Tax Credit Adj. - Net (411.4)	264	3,555,397	9,747,613
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		288,659,326	263,677,165
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		68,696,118	57,519,842

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
357,355,444	321,197,007					2
						3
182,578,985	168,815,074					4
22,274,415	24,336,846					5
29,954,563	26,017,816					6
376,107	376,107					7
-	-					8
2,181,585	2,177,573					9
-	-					10
20,079,690	17,222,728					11
14,675,503	6,271,922					12
2,543,025	1,770,948					13
15,205,202	11,971,747					14
4,765,146	5,031,209					15
3,555,397	9,747,613					16
-	-					17
-	-					18
288,659,326	263,677,165					19
68,696,118	57,519,842					20

Name of Respondent		This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	68,696,118	57,519,842
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		5,465,288	4,654,027
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)		(6,085,123)	(5,354,737)
27	Revenues From Nonutility Operations (417)		998,917	836,304
28	Expenses of Nonutility Operations (417.1)		(1,082,932)	(1,359,570)
29	Nonoperating Rental Income (418)		627	4,833
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	-
31	Interest and Dividend Income (419)		5,115,580	7,038,405
32	Allowance for Other Funds Used During Construction (419.1)	-	667,804	971,636
33	Miscellaneous Nonoperating Income (421)		-	-
34	Gain on Disposition of Property (421.1)		27,496	-
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	5,107,657	6,790,898
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		51,927	352,450
38	Miscellaneous Amortization (425)	337	3,201	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	454,579	358,525
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	509,707	710,975
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	5,500	5,545
43	Income Taxes—Federal (409.2)	258	1,873,618	2,316,611
44	Income Taxes—Other (409.2)	258	215,565	255,472
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	(96,128)	(45,539)
46	Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	76,527	42,281
47	Investment Tax Credit Adj.—Net (411.5)		-	-
48	Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	2,075,082	2,574,370
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	2,522,868	3,505,553
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	32,439,824	30,338,049
53	Amort. of Debt Disc. and Expense (428)		214,803	197,617
54	Amortization of Loss on Reacquired Debt (428.1)		-	-
55	Amort. of Premium on Debt-Credit (429)		(19,265)	(19,374)
56	Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	-	-
58	Other Interest Expense (431)	337	1,426,301	457,235
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	-	(502,755)	(778,114)
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	33,558,908	30,195,413
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	37,660,078	30,829,982
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		37,660,078	30,829,982

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance – Beginning of Year		35,144,973
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		37,660,078
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		-
23	Dividends Declared – Preferred Stock (Account 437)		
24	4.64% Series - \$236,761 7.88% Series - \$ 394,000		
25	5.16% Series - 258,000 10.40% Series - 1,272,752		
26	5.44% Series - 272,000 8.28% Series - 1,242,000		
27	7.52% Series - 376,000 9.52% Series - 952,000		
28	8.52% Series - 431,112 11.36% Series - 1,136,000		
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		6,570,625
30	Dividends Declared – Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) (Enter Total of lines 31 thru 35)		23,600,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		-
38	Balance – End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		42,634,426

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item <i>(a)</i>	Amount <i>(b)</i>
	<p align="center">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	-
	<p align="center">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	42,634,426
	<p align="center">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</p>	
49	Balance – Beginning of Year (Debit or Credit)	-
50	Equity in Earnings for Year (Credit) (Account 418.1)	-
51	Dividends Received (Debit)	-
52	Other Changes (<i>Explain</i>)	-
53	Balance – End of Year	-

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:
- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
 - (b) Bonds, debentures and other long-term debt.
 - (c) Net proceeds or payments.
 - (d) Include commercial paper.
 - (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	37,660,078
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	31,103,294
5	Amortization of (Specify) Property Losses and Ltd. Term Property	2,557,692
6	Provision for Deferred or Future Income Taxes (Net)	10,420,455
7	Investment Tax Credit Adjustments	3,555,397
8	Less Allowance for Other Funds Used During Construction	667,804
9	Other (Net) Amortization of Debt Disc., Exp. and Premium (Net)	195,538
10	Miscellaneous Amortization	3,201
11		
12		
13		
14		
15	TOTAL Funds from Operations (Enter Total of lines 2 thru 14)	84,827,851
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	26,386,765
18	Preferred Stock (c)	-
19	Common Stock (c)	-
20	Net Increase in Short-Term Debt (d)	-
21	Other (Net) Miscellaneous Paid-In Capital	2,000,000
22		
23		
24		
25		
26		
27	TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26)	28,386,765
28	Sale of Non-Current Assets (e)	-
29		
30	Contributions from Associated and Subsidiary Companies	-
31	Other (Net) (a)	-
32		
33		
34		
35		
36		
37	TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36)	113,214,616

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS <i>(a)</i>	Amounts <i>(b)</i>
38	Construction and Plant Expenditures (Including Land)	
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	50,299,977
40	Gross Additions to Nuclear Fuel	-
41	Gross Additions to Common Utility Plant	-
42	Gross Additions to Nonutility Plant	-
43	Less Allowance for Other Funds Used During Construction	667,804
44	Other	-
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) <i>(Enter Total of lines 38 thru 44)</i>	49,632,173
46	Dividends on Preferred Stock	6,570,625
47	Dividends on Common Stock	23,600,000
48	Funds for Retirement of Securities and Short-Term Debt	
49	Long-term Debt (b) (c)	6,586,000
50	Preferred Stock (c)	642,000
51	Redemption of Capital Stock	-
52	Net Decrease in Short-term Debt (d)	-
53	Other (Net)	-
54		
55		
56		
57		
58	Purchase of Other Non-Current Assets (e)	
59		
60		
61	Investments in and Advances to Associated and Subsidiary Companies	-
62	Other (Net) (a): Increase in Working Capital	18,623,456
63	Other Balance Sheet Changes	7,560,362
64		
65		
66		
67		
68	TOTAL Applications of Funds <i>(Enter Total of lines 45 thru 67)</i>	113,214,616

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1. Earnings retained in the business at December 31, 1982, amounted to \$42,634,426 of which \$22,135,951 is restricted against the payment of cash common dividends on common stock under the terms of the Supplemental Indenture dated as of March 1, 1977.
2. See notes to Financial Statements included in the respondent's 1982 Annual Report to Stockholders, which notes are applicable in every respect.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 1982	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	865,451,841	865,451,841				
4	Plant Purchased or Sold	34,863	34,863				
5	Completed Construction not Classified	-	-				
6	Experimental Plant Unclassified	-	-				
7	TOTAL (Enter Total of lines 3 thru 6)	865,486,704	865,486,704				
8	Leased to Others	-	-				
9	Held for Future Use	1,458,609	1,458,609				
10	Construction Work in Progress	34,651,866	34,651,866				
11	Acquisition Adjustments	60,816	60,816				
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	901,657,995	901,657,995				
13	Accum. Prov. for Depr., Amort., & Depl.	233,644,640	233,644,640				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	668,013,355	668,013,355				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	232,719,082	232,719,082				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-					
19	Amort. of Underground Storage Land and Land Rights	-					
20	Amort. of Other Utility Plant	925,558	925,558				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	233,644,640	233,644,640				
22	Leased to Others						
23	Depreciation	-					
24	Amortization and Depletion	-					
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-					
26	Held for Future Use						
27	Depreciation	-					
28	Amortization	-					
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	-					
30	Abandonment of Leases (Natural Gas)	-					
31	Amort. of Plant Acquisition Adj.	-					
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	233,644,640	233,644,640				

Name of Respondent		This Report is:		Date of Report		Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>82</u>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	-	-	-	-	-	-
35	(341) Structures and Improvements	104,523	540,490	-	-	-	645,013
36	(342) Fuel Holders, Products, and Accessories	273,286	-	-	-	-	273,286
37	(343) Prime Movers	21,734	-	-	-	-	21,734
38	(344) Generators	3,367,174	-	222,500	-	-	3,144,674
39	(345) Accessory Electric Equipment	109,094	-	-	-	-	109,094
40	(346) Misc. Power Plant Equipment	4,332	-	-	-	-	4,332
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	3,880,143	540,490	222,500	-	-	4,198,133
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	519,401,278	13,342,499	1,889,180	(5,545)	7,700	530,856,752
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	8,607,237	83,878	-	2,976	-	8,694,091
45	(352) Structures and Improvements	1,396,630	35,682	644	-	-	1,431,668
46	(353) Station Equipment	30,228,789	1,728,799	319,135	(12,500)	(282,558)	31,343,395
47	(354) Towers and Fixtures	21,680,979	65,411	-	-	-	21,746,390
48	(355) Poles and Fixtures	12,651,603	613,942	203,712	(800)	-	13,061,033
49	(356) Overhead Conductors and Devices	18,455,251	466,220	145,880	(1,200)	-	18,774,391
50	(357) Underground Conduit	-	-	-	-	-	-
51	(358) Underground Conductors and Devices	167,218	-	-	-	-	167,218
52	(359) Roads and Trails	28,661	-	-	-	-	28,661
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	93,216,368	2,993,932	669,371	(11,524)	(282,558)	95,246,847
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	1,112,538	13,837	16	-	-	1,126,359
56	(361) Structures and Improvements	3,456,916	387,362	28,498	(356)	13,280	3,828,704
57	(362) Station Equipment	36,682,498	3,969,507	622,718	(8,860)	217,119	40,237,546
58	(363) Storage Battery Equipment	-	-	-	-	-	-
59	(364) Poles, Towers, and Fixtures	27,325,984	2,894,393	289,799	-	-	29,930,578
60	(365) Overhead Conductors and Devices	31,485,017	3,666,694	212,102	-	-	34,939,609
61	(366) Underground Conduit	1,002,790	3,845	2,505	-	-	1,004,130
62	(367) Underground Conductors and Devices	5,733,205	1,156,987	6,947	(1,000)	-	6,882,245
63	(368) Line Transformers	42,706,086	4,562,894	923,853	-	42,697	46,387,824
64	(369) Services	21,741,985	2,049,576	102,601	-	-	23,688,960
65	(370) Meters	10,288,088	1,163,384	169,622	-	-	11,281,850
66	(371) Installations on Customer Premises	-	-	-	-	-	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.
 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	-	-	-	-	-	-
68	(373) Street Lighting and Signal Systems	4,596,074	782,632	173,132	-	-	5,205,574
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	186,131,181	20,651,111	2,531,793	(10,216)	273,096	204,513,379
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	1,378,278	35,736	36,982	-	-	1,377,032
72	(390) Structures and Improvements	10,102,695	6,437,974	459,614	-	-	16,081,055
73	(391) Office Furniture and Equipment	2,239,120	1,236,280	20,800	-	-	3,454,600
74	(392) Transportation Equipment	6,821,057	1,355,529	585,588	-	-	7,590,998
75	(393) Stores Equipment	422,039	490,032	-	-	-	912,071
76	(394) Tools, Shop and Garage Equipment	850,101	203,019	1,065	-	-	1,052,055
77	(395) Laboratory Equipment	992,435	132,083	37,383	-	-	1,087,135
78	(396) Power Operated Equipment	71,525	8,553	3,488	-	-	76,590
79	(397) Communication Equipment	2,079,711	394,262	8,371	(50)	1,762	2,467,314
80	(398) Miscellaneous Equipment	382,600	345,401	-	-	-	728,001
81	SUBTOTAL (Enter Total of lines 71 thru 80)	25,339,561	10,638,869	1,153,291	(50)	1,762	34,826,851
82	(399) Other Tangible Property	-	-	-	-	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	25,339,561	10,638,869	1,153,291	(50)	1,762	34,826,851
84	TOTAL (Accounts 101 and 106)	824,096,400	47,626,411	6,243,635	(27,335)	-	865,451,841
85	(102) Electric Plant Purchased (See Inst. 8)	36,178	(1,315)	-	-	-	34,863
86	(102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-
87	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
88	TOTAL Electric Plant in Service	824,132,578	47,625,096	6,243,635	(27,335)	-	865,486,704

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 19 <u>82</u>
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ELECTRIC PLANT IN SERVICE (ACCTS. 101, 102, 103 and 106) (CONTINUED)

ELECTRIC PLANT PURCHASED (ACCOUNT 102)

<u>PROPERTY PURCHASED</u>	<u>VENDOR</u>	<u>DATE OF TRANSACTION</u>	<u>AMOUNT</u>
Electrical Distribution System at Ellyson Field, Escambia County, Florida	U. S. Government, General Services Administration	May 20, 1981	\$36,178.00
Surplus Material Sold to Line Power, Inc.			(4,200.00)
Surplus Material Sold to Fowler Electric, Inc.			(100.00)
Cost of Removal			<u>2,984.67</u>
Ending Balance as of 12-31-82			<u>\$34,862.67</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Land and Land Rights:			
2				
3				
4	Caryville Electric Generating			
5	Plant - Future Plant Site	1963	1995	1,251,882
6				
7				
8				
9	Milton District Facility - Future			
10	Office Site	1982	1984	206,727
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22				
23				
24				
25				
26				
27				
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41				
42				
43				
44				
45				
46				
47	TOTAL			1,458,609

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Gulf Nuclear Steam Plant-Site Purchase	372
2	Caryville Electric Generating Plant-Site Purchase	102,843
3	New Business Distribution	2,610,383
4	New Business Street Lights	(1,962)
5	Private Street and Yard Lights	256,198
6	Escambia Chemical 115/12 KV Sub. Capacity Increase	341,036
7	Smith Plant-230 KV Breaker Replacement	335,819
8	Highland City-South Crestview Improvement	79,025
9	Crist Plant-230 KV Switchyard Improvement	94,341
10	Holmes Creek-Chipley Tap 115 KV Line	175
11	System Reactive Corrective Capacity	171,592
12	East Bay 115 KV Power Supply	75,123
13	Turner Substation Site	642
14	Pensacola 12 KV Super Control & Telemetering	10,949
15	PMS II System Control Office Additions	3,705
16	Jay Road 115/12 KV Sub. Capacity Increase & Feeder #5	415,074
17	Bayou Marcus 115/12 KV Sub.-Lillian Feeder	(22)
18	Miscellaneous Distribution Sub. Additions & Improvements	53,387
19	Miscellaneous Distribution Improvements & Replacements	796,840
20	Distribution Additions & Retirements due to Hwy. Comm.	117,827
21	Distribution Line Minor Projects	174,198
22	Underground System Additions & Improvements	107,435
23	Reduction of Fault Current on 12 KV Buss	2,194
24	4 KV-12 KV Conversions-1982	(6)
25	Major Reconductor-Sullivan St.-Glen Road	13,617
26	Holiday Isle Feeder Reconductor	85,040
27	Destin 115/12 KV Sub. Capacity Increase	28,869
28	Northside 115/12 KV Sub. Capacity Increase	31,134
29	All Plants-EMS System Additions	89,592
30	Crist Plant-Laboratory & Opns. Office	299,841
31	Crist Plant Unit No. 6-Replace Intake Screens	6,729
32	Crist Plant Unit No. 4-Replace Instruments & Controls	1,525,099
33	Crist Plant Unit No. 7-Precipitator Improvement	960,595
34	Smith Plant Unit Nos. 1 & 2-Generation Condition	(335)
35	Scholz Plant-Construct Warehouse	153,751
36	Crist Plant & Smith Plant-Underfrequency Relay Protection	579
37	Crist Plant Unit No. 6-Modify Booster Pump Structure	54,274
38	Crist Plant-Additional Water Supply	20,839
39	Crist Plant Unit No. 7-Cooling Tower Basin Modify	65,844
40	Crist Plant-Replace Control Air Dry System	47,901
41	Crist Plant Unit Nos. 6 & 7-Replace Control Room HVAC System	158,242
42	Crist Plant Unit Nos. 6 & 7-Replace Make-up Screens	206
43	Crist Plant Unit No. 7-Turbine Water Induction Protection	73,284
44	Crist Plant-Misc. Steam Plant Additions & Improvements	84,735
45		
46	Continued on Page 210-A	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 82 Dec. 31, 19__
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Scholz Plant-Misc. Steam Plant Additions & Improvements	40,570
2	Smith Plant-Misc. Steam Plant Additions & Improvements	11,117
3	Crist Plant-Thompson Bayou Underpass	31,782
4	Crist Plant-Ash Pond Stabilization	6,982
5	Crist Plant Unit Nos. 4 & 5-Additional Air Compressors	200,273
6	Smith Plant Unit No. 2-Replace Feedwater Heater	370,512
7	Scholz Plant-Waste Treatment Facilities--1982-1984	7,748
8	Crist Plant Unit Nos. 4 & 5-Coal Handling Switch Gear	6,275
9	Smith Plant Unit Nos. 1 & 2-Emergency Oil System	20,559
10	Smith Plant Unit Nos. 1 & 2-Preheater Steam Coils	43,707
11	Smith Plant Unit No. 2-Air Preheater Steam Coils	4,163
12	Crist Plant Unit Nos. 6 & 7-Turbine Bearing Lift Pumps	85,936
13	Smith Plant Unit No. 1-Replace Traps-Cold RH & Extraction	16,792
14	Crist Plant-Drainage Improvement & Erosion Control	2,120,360
15	Crist Plant Unit No. 6-Replace Soot Blower System	165,562
16	Crist Plant Unit No. 6-Replace Feedwater Heater	71,407
17	Crist Plant-Additional Ash Disposal Area	20,782,690
18	Crist Plant Unit No. 6-Cooling Water Piping	497,523
19	Crist Plant Unit No. 6-Replace Condensate Pumps	120,848
20	Smith Plant Unit No. 2-Combustion Controls & Data System	114,760
21	Crist Plant Unit Nos. 4 & 5-Replace Coal Scales	21
22	Crist Plant Unit No. 6-Air Preheater & Precipitator Upgrade	26,403
23	Misc. Buildings, Land & Equipment	339
24	Misc. Communication System Additions & Improvements	328
25	Management Information Systems Equipment	1,226
26	Crestview Local Office Building	30
27	Replacement of Load Survey Equipment	39,031
28	General Office/Western Div. Office Expansion	148,316
29	Fort Walton Facility	4,117
30	Automotive Rebuild Facility	3,604
31	Accrued Payroll	261,881
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46	TOTAL	34,651,866

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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CONSTRUCTION OVERHEADS—ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
1	Engineering and Supervision	4,961,063
2	General Administration	1,018,564
3	Allowance for Funds Used During Construction	1,170,559
4	Engineering by Service Company	4,373,023
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46	TOTAL	11,523,209

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_82
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Allowance for Funds Used During Construction recorded during 1982 by respondent is based on the method prescribed by the Florida Public Service Commission in their Order No. 6640, dated April 28, 1975. This method requires that the rate used for computing the Allowance for Funds Used During Construction will not exceed the historical embedded cost of capital, as prescribed by the FPSC method.

The Allowance for Funds Used During Construction during 1982, using the FPSC method, was \$168,034 lower than the amount generated by the FERC method, as shown below:

AFUDC amount capitalized during 1982	\$1,170,559
AFUDC amount by FERC Order No. 561	\$1,338,593
Difference	<u>(\$ 168,034)</u>

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	-	
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D 361,319,000	54.76	d 8.69
(4)	Preferred Stock	P 77,912,600	11.81	p 8.66
(5)	Common Equity	C 220,624,518	33.43	c 15.85
(6)	Total Capitalization	659,856,118	100%	
(7)	Average Construction Work in Progress Balance	W 35,231,404		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— 4.76%
- b. Rate for Other Funds— 6.32%

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Engineering and Supervision

Charges incurred by employees of the respondent applicable to engineering and supervision.

(a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning and supervision of construction jobs were charged to construction.

(b) Payroll, telephone, transportation and meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.

(c) The amount accumulated in the construction clearing account was distributed pro rata over all construction job accounts (except major generating projects) on the basis of direct labor and material charges, except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly, except on some major projects where services rendered are charged directly to the project involved.

The foregoing constitutes all engineering and supervision charges which were made to construction during 1982.

General Administration

(a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking auditing, vouchering and paying invoices; preparation of payroll and employment records; posting construction ledgers and preparation of statement and reports; auditing services; group life insurance premium; rents and building services.

(b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.

(c) The amount accumulated in the construction clearing account was distributed pro rata over all construction job accounts on the basis of direct labor and material charges except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__82
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Allowance for Funds Used During Construction (AFUDC)

(a) Construction was charged with an allowance for funds used during construction determined as outlined below:

(b), (c), and (d) The annual AFUDC rate was changed from 9.38% to 9.69% effective January 1, 1982, per Florida Public Service Commission Order No. 10811, and was applied on the average monthly construction work in progress (net of current month's accounts payable and percentage retained on construction contracts) in excess of \$15,940,100 (effective January 1, 1982, FPSC Order No. 10557) during the period. No AFUDC allowance was capitalized on extensions for connecting new business, meters and line transformers, purchases of property already constructed, office furniture and equipment, automobiles, tools, work equipment and other similar items of general plant.

(e) There was no differentiation in percentages.

(f) Indirectly, except on major generating plants.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	208,726,377	208,726,377		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	29,954,563	29,954,563		
4	(413) Expenses of Electric Plant Leased to Others	-			
5	Transportation Expenses—Clearing	653,379	653,379		
6	Other Clearing Accounts	26,576	26,576		
7	Other Accounts (Specify) Coal Cars & FERC Adjustment	468,776	468,776		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	31,103,294	31,103,294		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	6,206,653	6,206,653		
12	Cost of Removal	1,750,014	1,750,014		
13	Salvage (Credit)	(951,352)	(951,352)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	7,005,315	7,005,315		
15	Other Debit or Credit Items (Describe)				
16	Adjustments - See Page 213-A	(105,274)	(105,274)		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	232,719,082	232,719,082		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	138,704,321	138,704,321		
19	Nuclear Production	-	-		
20	Hydraulic Production—Conventional	-	-		
21	Hydraulic Production—Pumped Storage	-	-		
22	Other Production	1,812,187	1,812,187		
23	Transmission	30,108,542	30,108,542		
24	Distribution	56,191,857	56,191,857		
25	General	5,902,175	5,902,175		
26	TOTAL (Enter Total of lines 18 thru 25)	232,719,082	232,719,082		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT
(ACCOUNT 108) (CONTINUED)

EXPLANATION OF ADJUSTMENTS

Production:

Acct. No. 312:	Prior Year Adjustment of Plant to Cost of Removal	\$ (28,675)
Acct. No. 312:	Prior Year Adjustment of Plant to Cost of Removal	(52,282)
Acct. No. 312:	Prior Year Adjustment of Plant to Salvage	5,415
Acct. No. 314:	Prior Year Adjustment of Plant to Cost of Removal	(615)
		<u>(76,157)</u>

Transmission:

Acct. No. 350:	Accumulated Depreciation Adjustment (Parker T/L Line)	563
Acct. No. 353:	Prior Year Adjustment involving retirement reversal	827
Acct. No. 353:	Prior Year Adjustment to reserve for Cost of Removal	(300)
Acct. No. 353:	Prior Year Adjustment to reserve for Cost of Removal	(225)
Acct. No. 353:	Prior Year Adjustment to reserve for Cost of Removal	(180)
Acct. No. 353:	Prior Year Adjustment to reserve for Cost of Removal	(100)
Acct. No. 353:	Prior Year Adjustment to reserve for Cost of Removal	(450)
Acct. No. 353:	Prior Year Adjustment of Plant to Cost of Removal	(250)
Acct. No. 354:	Prior Year Adjustment of Plant to Salvage	(2,810)
Acct. No. 354:	Accumulated Depreciation Adjustment (Parker T/L Line)	11,056
Acct. No. 355:	Prior Year Adjustment of Plant to Salvage	(6,132)
Acct. No. 355:	Prior Year Adjustment to reserve for Cost of Removal	(800)
Acct. No. 356:	Prior Year Adjustment of Plant to Salvage	(16,608)
Acct. No. 356:	Accumulated Depreciation Adjustment (Parker T/L Line)	9,580
Acct. No. 356:	Prior Year Adjustment to reserve for Cost of Removal	(1,200)
		<u>(7,029)</u>

Distribution:

Acct. No. 361:	Prior Year Adjustment of Plant to Cost of Removal	(380)
Acct. No. 361:	Prior Year Adjustment involving retirement reversal	24
Acct. No. 362:	Prior Year Adjustment of Plant to Cost of Removal	(3,088)
Acct. No. 362:	Prior Year Adjustment involving retirement reversal	220
Acct. No. 362:	Prior Year Adjustment involving retirement reversal	41
Acct. No. 362:	Prior Year Adjustment involving retirement reversal	(17,855)
Acct. No. 367:	Prior Year Adjustment of Plant to Cost of Removal	(1,000)
		<u>(22,038)</u>

General:

Acct. No. 397:	Prior Year Adjustment of Plant to Cost of Removal	(50)
		<u>\$ (105,274)</u>

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Ponce de Leon - Prosperity 44 KV			
2	Line	6,827	-	6,827
3				
4				
5				
6	Main Street Property - Pensacola	6,648	-	6,648
7				
8				
9	Alford - Chipley Transmission Line	18,464	-	18,464
10				
11				
12	Old Spanish Trail Parcel - Pensacola (1)	54,496	-	54,496
13				
14				
15	Lot 10, Block 258 - Mulworth,			
16	Pensacola - Transferred to			
17	Public Service in June, 1982 (2)	2,976	(2,976)	-
18				
19	NOTES:			
20	(1) Former Cordova Substation			
21	site - transferred from			
22	Public Service in Sept., 1981			
23				
24	(2) Transfer of land from non-			
25	utility land to right-of-way			
26	for Brentwood - Bayou Chico			
27	115 KV transmission line			
28				
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42				
43	Minor Item Previously Devoted to Public Service	-	-	-
44	Minor Items - Other Nonutility Property (5 items)	11,422	-	11,422
45	TOTAL	100,833	(2,976)	97,857

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	86,471,280	85,583,338	Power Supply
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	NA
3	Residuals and Extracted Products (Account 153)	-	-	NA
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)	-	-	NA
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	8,305,173	10,566,900	Power Supply
8	Transmission Plant (Estimated)	1,257,770	1,506,328	Power Delivery
9	Distribution Plant (Estimated)	3,714,797	4,271,279	Power Del.-Dist.
10	Assigned to – Other	312,752	66,009	NA
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	13,590,492	16,410,516	
12	Merchandise (Account 155)	1,279,544	1,526,460	Appl. Sales
13	Other Materials and Supplies (Account 156)	-	-	NA
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	NA
15	Stores Expense Undistributed (Account 163)	92,642	40,324	NA
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	101,433,958	103,560,638	

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	<p>Cost associated with cancelled Caryville Electric Generating Plant</p> <p>On June 4, 1980, the Federal Energy Regulatory Commission authorized the use of Account 182. Amortization to be over a five year period beginning June, 1979.</p>	11,100,111	-	407	2,181,585	3,145,031
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51	TOTAL	11,100,111	-		2,181,585	3,145,031

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Reconditioning Leased					
2	Buildings:			571 &		
3	Office Bldgs.	2,098	48,512	593	1,084	49,526
4						
5	Group Insurance	64	-	242	64	-
6						
7	FERC Adjustment	1,204,051	755,187	236	1,221,252	737,986
8						
9	Deferred Construction					
10	Cost - Caryville Plant	1,130,396	4,954		-	1,135,350
11						
12	Plant Daniel Related Items	111,257	310,703	Various	111,597	310,363
13						
14	Fuel Clause Adjustment					
15	True-up (Principal and					
16	Interest)	-	10,078,957	557	7,846,797	2,232,160
17						
18	Other Miscellaneous					
19	Production Expenses	1,364	1,005,570	Various	366,690	640,244
20						
21	Other Miscellaneous					
22	General Expenses	9,117	1,020,529	Various	27,797	1,001,849
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47	Misc. Work in Progress	20,186				(442)
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)	372,473	735,743	928	310,136	798,080
49	TOTAL	2,851,006				6,905,116

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 3. If more space is needed, use separate pages as required.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2	Injury & Damages Reserve	374,858	824,017
3	Property Insurance Reserve	411,137	947,436
4	Gross Receipts Tax	64,212	-
5	Property Taxes Deferred	10,882	96,422
6	Refundable Revenue	1,120,100	444
7	Other	149,213	635,703
8	TOTAL Electric (Enter Total of lines 2 thru 7)	2,130,402	2,504,022
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	-	-
17	Other (Specify) Appliance Sales Warranty Reserve	25,591	45,182
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	2,155,993	2,549,204

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

	Balance at Beg. of Year	Balance at End of Year
Electric - Other:		
Energy Conservation Revenue	149,213	(8,538)
FERC Adjustment	-	90,304
Fuel Expense Adjustment	-	428,467
Maintenance Expense Adjustment	-	125,470
	<u>149,213</u>	<u>635,703</u>

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸²
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Preferred Stock (Account 207)		
2			
3	4.64% Preferred Cumulative \$100 Par Value Stock	45,810	23,363
4	5.16% Preferred Cumulative \$100 Par Value Stock	50,000	6,450
5	5.44% Preferred Cumulative \$100 Par Value Stock	50,000	14,500
6	7.52% Preferred Cumulative \$100 Par Value Stock	50,000	20,050
7	8.52% Preferred Cumulative \$100 Par Value Stock	50,600	7,439
8	7.88% Preferred Cumulative \$100 Par Value Stock	50,000	16,350
9			
10			
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45			
46	TOTAL	296,410	88,152

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock-	
2	(Account 210)	
3	Balance beginning of year	181,393
4	Debits	-
5	Credits:	
6	Retirement of 6,420 shares of 10.40% cumulative	
7	preferred stock, par value \$100.	116,615
8		
9	Balance end of year	298,008
10		
11		
12	<u>Miscellaneous Paid-In Capital-(Account 211)</u>	
13	Capital contributions received from The Southern Company in	
14	lieu of the issuance by respondent of additional shares of	
15	common stock.	149,150,000
16		
17	During 1982, respondent received paid-in capital of	
18	\$2,000,000 from The Southern Company, a registered	
19	holding company, who owns all the common stock of	
20	the respondent.	
21		
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39		
40	TOTAL	149,448,008

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds, 223, Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. Show premium amounts by enclosing the figures in parentheses.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,

including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i>	Principal Amount of Debt Issued <i>(b)</i>	Total Expense, Premium or Discount <i>(c)</i>	Nominal Date of Issue <i>(d)</i>	Date of Maturity <i>(e)</i>	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) <i>(h)</i>	Interest for Year Amount <i>(i)</i>
						Date From <i>(f)</i>	Date To <i>(g)</i>		
1	FIRST MORTGAGE BONDS (ACCT. 221)								
2	3-3/8% Series Due 1982	7000000	45,057	7-1-52	7-1-82	7-1-52	7-1-82	-	110,262
3	3-1/4% Series Due 1984	10000000	(145,256)	7-1-54	7-1-84	7-1-54	7-1-84	9,915,000	322,237
4	4% Series Due 1988	8000000	3,331	2-1-58	2-1-88	2-1-58	2-1-88	8,000,000	320,000
5	4-3/4% Series Due 1989	7000000	16,761	4-1-59	4-1-89	4-1-59	4-1-89	7,000,000	332,500
6	5% Series Due 1990	5000000	29,876	7-1-60	7-1-90	7-1-60	7-1-90	3,890,000	194,500
7	4-5/8% Series Due 1994	12000000	(47,607)	10-1-64	10-1-94	10-1-64	10-1-94	12,000,000	555,000
8	6% Series Due 1996	15000000	(75,809)	6-1-66	6-1-96	6-1-66	6-1-96	15,000,000	900,000
9	7-3/4% Series Due 1999	15000000	29,472	3-1-69	3-1-99	3-1-69	3-1-99	15,000,000	1,162,500
10	8-7/8% Series Due 2000	16000000	82,824	7-1-70	7-1-00	7-1-70	7-1-00	12,123,000	1,075,916
11	7-1/2% Series Due 2001	21000000	272,823	10-1-71	10-1-01	10-1-71	10-1-01	21,000,000	1,575,000
12	7-1/2% Series Due 2002	22000000	210,909	5-1-72	5-1-02	5-1-72	5-1-02	22,000,000	1,650,000
13	7-1/2% Series Due 2003	25000000	190,279	5-1-73	5-1-03	5-1-73	5-1-03	25,000,000	1,875,000
14	8-3/8% Series Due 2007	35000000	728,763	3-1-77	3-1-07	3-1-77	3-1-07	35,000,000	2,931,250
15	9% Series Due 2008	25000000	340,155	9-1-78	9-1-08	9-1-78	9-1-08	25,000,000	2,250,000

Name of Respondent		This Report is:				Date of Report		Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				(Mo, Da, Yr)		Dec. 31, 1982	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	10-1/4% Series Due 2009	30000000	606,214	5-1-79	5-1-09	5-1-79	5-1-09	30,000,000	3,075,000
18	15% Series Due 2010	50000000	845,293	2-1-80	2-1-10	2-1-80	2-1-10	50,000,000	7,500,000
19	Total Account 221	303000000	3,133,085					290,928,000	25,829,165
20									
21	OTHER LONG-TERM DEBT (ACCT. 224)								
22	Secured								
23	8% Series Due 2004	8930000	509,865	12-1-74	12-1-04	12-1-74	12-1-04	8,930,000	714,400
24	6-3/4% Series Due 2006	12800000	434,936	5-1-76	5-1-06	5-1-76	5-1-06	12,800,000	864,000
25	6% Series Due 2006	12500000	473,749	10-1-76	10-1-06	10-1-76	10-1-06	12,500,000	750,000
26	11-1/2% Series Due 2011	21200000	700,500	5-1-81	5-1-11	5-1-81	5-1-11	21,200,000	2,438,000
27	12.60% Series Due 2012	32000000	1,499,541	8-1-82	8-1-12	8-1-82	8-1-12	26,386,765	1,344,000
28	Total Secured	87430000	3,618,591					81,816,765	6,110,400
29	Unsecured								
30	Jackson County, MS - Missi-								
31	ssippi Pwr. Company (1)	8475000	102,550	11-1-73	11-1-03	8-1-80	11-1-03	8,375,000	500,259
32	Total Unsecured	8475000	102,550					8,375,000	500,259
33	Total Account 224	95905000	3,721,141					90,191,765	6,610,659
34									
35									
36									
37									
38	NOTE:								
39	(1) Represents the 50% share of Jackson County, Mississippi pollution control bonds issued by Mississippi								
40	Power Company and assumed by the respondent as part of the joint ownership of Plant Daniel, 5.90%								
41	to 7.40% Series due 1982-2003.								
42									
43									
44									
45									
46									
47									
48									
49	TOTAL	398905000	6,854,226					381,119,765	32,439,824

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Federal Taxes</u>							
2	Income - Prior Years	(483,816)	-	(25,464)	83,768	988,082 (1)	395,034	
3	Income - 1981	2,263,533	-	121,451	3,032,259	(576,208) (1)	(1,223,483)	
4	Income - 1982	-	-	16,453,134	9,600,000	-	6,853,134	
5	Unemployment	995	-	69,058	70,215	-	(162)	
6	F.I.C.A.	(11)	-	2,447,481	2,448,495	1,014 (2)	(11)	
7	Highway Use Vehicles	-	-	9,660	4,830	-	4,830	
8	Total	1,780,701	-	19,075,320	15,239,567	412,888	6,029,342	-
9								
10	<u>Florida, County & Local Taxes</u>							
11	Income - Prior Years	(72,095)	-	12,993	-	110,403 (1)	51,301	
12	Income - 1981	1,067,266	-	217,295	1,519,678	34,242 (1)	(200,875)	
13	Income - 1982	-	-	2,528,302	2,420,000	-	108,302	
14	Real and Personal Property	88,449	-	4,893,971	4,982,687	-	(267)	
15	Gross Receipts	1,081,832	-	4,926,559	5,096,980	-	911,411	
16	Unemployment	(882)	-	9,161	9,341	15 (2)	(1,047)	
17	F.P.S.C. Assessment	131,447	-	193,582	225,365	8,301 (3)	107,965	
18	Municipal Franchise	602,069	-	3,830,080	3,783,837	-	648,312	
19	Documentary Stamps	-	-	(9,831)	(9,831)	-	-	
20	Intangible Tax	-	-	30,061	30,061	-	-	
21	Elevator Inspection	-	-	58	58	-	-	
22	Foreign Corporation Tax	-	-	25,000	25,000	-	-	
23	Emergency Excise Tax	-	-	50,000	-	-	50,000	
24	Occupational License	-	-	11,123	11,123	-	-	
25	Total	2,898,086	-	16,718,354	18,094,299	152,961	1,675,102	-
26								
27								
28	Continued on Page 258-A							

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1								
2								
3	<u>Mississippi Taxes</u>							
4	Real and Personal Property	2,363,888	-	4,158,256	2,363,888	-	4,158,256	
5	Unemployment	-	-	13,495	13,495	-	-	
6	State Franchise	-	-	186,283	186,283	-	-	
7	Total	2,363,888	-	4,358,034	2,563,666	-	4,158,256	-
8								
9								
10								
11		NOTES:						
12		Explanation of Adjustments:						
13		(1) Actualization of 1981 Federal and State Income Tax Returns.						
14		(2) Payroll Taxes for Good Cents Marketing Program.						
15		(3) FPSC Assessment Refund applicable to 1980 Return.						
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	7,042,675	-	40,151,708	35,897,532	565,849	11,862,700	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) <i>(i)</i>	Extraordinary Items (Account 409.3) <i>(j)</i>	Adjustment to Ret. Earnings (Account 439) <i>(k)</i>	Other Income & Deductions (Accts. 408.2 and 409.2)	Taxes Charged to Construction (Acct. 300's)	Transportation Clearing Accounts (Acct. 700's)	Stores Expenses (Acct. 163)	Other
1								
2	(25,464)			-	-	-	-	-
3	121,451			-	-	-	-	-
4	14,579,516			1,873,618	-	-	-	-
5	52,580			-	12,008	737	1,746	1,987
6	1,721,254			-	421,008	24,391	56,618	224,210
7	-			-	-	9,660	-	-
8	16,449,337	-	-	1,873,618	433,016	34,788	58,364	226,197
9								
10								
11	12,993			-	-	-	-	-
12	217,295			-	-	-	-	-
13	2,312,737			215,565	-	-	-	-
14	4,880,771			5,500	-	-	-	7,700
15	4,926,559			-	-	-	-	-
16	6,842			-	1,682	105	249	283
17	193,582			-	-	-	-	-
18	3,832,280			-	-	-	-	(2,200)
19	-			-	-	-	-	(9,831)
20	25,973			-	-	-	-	4,088
21	58			-	-	-	-	-
22	25,000			-	-	-	-	-
23	50,000			-	-	-	-	-
24	7,512			-	-	-	-	-
25	16,491,602	-	-	221,065	1,682	105	249	3,611
26								3,651
27								
28	Continued on Page 259-A							

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income and Deductions (Accts. 408.2 and 409.2)	Taxes Charged to Construction (Acct. 300's)	Transportation Clearing Accounts (Acct. 700's)	Stores Expenses (Acct. 163)	Other
1								
2								
3								
4	4,158,256			-	-	-	-	-
5	12,740			-	755	-	-	-
6	186,283			-	-	-	-	-
7	4,357,279	-	-	-	755	-	-	-
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	37,298,218	-	-	2,094,683	435,453	34,893	58,613	229,848

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	37,660,078
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Schedule Attached - Pg. 261-A	163,399
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Schedule Attached - Pg. 261-A	36,125,672
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Schedule Attached - Pg. 261-A	3,880,593
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Schedule Attached - Pg. 261-A	23,221,715
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	46,846,841
28	Show Computation of Tax:	
29	Tax @ 46%, less \$2,000 Surtax	21,547,547
30	Investment Tax Credit	(5,057,397)
31	Consolidated Expense	60,000
32	Oil Tax Credit	(1,029)
33		<u>16,549,121</u>
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

SUPPORTING SCHEDULE

	\$
<u>LINE 4 - TAXABLE INCOME NOT REPORTED ON BOOKS</u>	
Oil Tax Credit	1,029
Uncollectible Reserve Tax Adjustment	162,370
	<u>163,399</u>
 <u>LINE 9 - DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN</u>	
Federal Income Taxes	30,939,145
Non-Deductible Employees' Gifts	7,006
Property Insurance Reserve	1,140,000
Injury and Damages Reserve	1,140,000
Caryville Property Loss Amortization	2,143,183
Warranty Reserve	38,235
Miscellaneous Items	9,775
Prior Year Tax Adjustments Trued-Up	708,328
	<u>36,125,672</u>
 <u>LINE 14 - INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN</u>	
Unbilled Revenues	1,519,550
Amortization of Investment Tax Credit	1,502,000
AFUDC	551,315
Energy Conservation Revenues	307,728
	<u>3,880,593</u>
 <u>LINE 19 - DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME</u>	
Accrued Vacation	467,528
Cost of Removal	1,662,513
Construction Overheads	2,012,804
Additional Depreciation	12,987,022
Preferred Stock Deduction	146,779
Rate Case Expenses	404,326
Revenues Subject to Refund	2,184,135
Fuel Clause Adjustment	3,007,515
Property Insurance Reserve	85,276
Injury and Damages Reserve	263,817
	<u>23,221,715</u>

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

CONSOLIDATION AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

The Southern Company	\$ -
Alabama Power Company	(17,675,554)
Alabama Property Company	59,726
Georgia Power Company	17,451,260*
Piedmont - Forrest Corporation	(229,745)
Gulf Power Company	16,549,121
Mississippi Power Company	15,438,480
Southern Electric Generating Co.	972,430
Southern Electric International	(200,557)
Southern Company Services, Inc.	<u>-</u>
TOTAL	<u>\$ 32,365,161</u>

* Does not include (\$4,138,799) prior year adjustment.

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Energy Conservation Cost					
2	Recovery-Florida Public					
3	Service Commission					
4	Docket No. 810050 - PU		431 &			
5	(Including Interest)	306,393	456	521,079	214,686	-
6						
7	Gulf Power Company					
8	Directors Deferred					
9	Compensation Plan	15,225	-	-	34,132	49,357
10						
11	Fuel Clause Adjustment -					
12	Over Collections		431 &			
13	(Including Interest)	1,069,208	456	3,819,087	2,885,443	135,564
14						
15	Merchandise Warranty					
16	Reserves (1)	131,554	686	355,139	394,313	170,728
17						
18	Prepaid Pole Attachment-					
19	Rentals	-	454	444,971	444,971	-
20						
21	DSO Contribution &					
22	Aid Construction	-	107	61,051	61,051	-
23						
24	Sale of Office Bldgs.	-	107	250,000	250,000	-
25						
26	PCB Earnest Money	-	141	960,000	960,000	-
27						
28	Miscellaneous	12,949	Various	37,985	30,201	5,165
29						
30						
31						
32						
33						
34						
35						
36						
37	(1) Merchandise warranty reserves at beginning of year are					
38	reclassified from Account 265 to Account 253.					
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	1,535,329				360,814

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	295,768	-	184,000
4	Pollution Control Facilities	1,271,353	-	74,000
5	Other	-	-	-
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	1,567,121	-	258,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)	-	-	-
16	Other (<i>Specify</i>)	-	-	-
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	1,567,121	-	258,000
18	Classification of TOTAL			
19	Federal Income Tax	1,443,172	-	250,000
20	State Income Tax	123,949	-	8,000
21	Local Income Tax	-	-	-

NOTES

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
-	-		-		-	111,768	3
-	-		-		-	1,197,353	4
-	-		-		-	-	5
							6
							7
-	-		-		-	1,309,121	8
							9
							10
							11
							12
							13
							14
-	-		-		-	-	15
-	-		-		-	-	16
-	-		-		-	1,309,121	17
							18
-	-		-		-	1,193,172	19
-	-		-		-	115,949	20
-	-		-		-	-	21

NOTES (Continued)

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	81,599,248	11,901,359	2,800,526
3	Gas	-	-	-
4	Other (<i>Define</i>)	-	-	-
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)	81,599,248	11,901,359	2,800,526
6	Other (<i>Specify</i>)	-	-	-
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)	81,599,248	11,901,359	2,800,526
10	Classification of TOTAL			
11	Federal Income Tax	74,702,877	10,679,176	2,508,752
12	State Income Tax	6,896,371	1,222,183	291,774
13	Local Income Tax	-	-	-

NOTES

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-						1
-	-	236	381,148	236	989,117	90,092,112	2
-	-		-		-	-	3
-	-		-		-	-	4
-	-		381,148		989,117	90,092,112	5
-	-		-		-	-	6
							7
							8
-	-		381,148		989,117	90,092,112	9
							10
-	-		158,304		607,609	82,423,996	11
-	-		222,844		381,508	7,668,116	12
-	-		-		-	-	13

NOTES (Continued)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>																																									
ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)																																												
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to																																												
		amounts recorded in Account 283.																																										
2. For Other (Specify), include deferrals relating to other																																												
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR																																									
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>																																								
1	Account 283																																											
2	Electric																																											
3	Accrued Vacation	825,952	974,000	733,987																																								
4	Unbilled Revenue	1,261,974	2,040,943	1,261,974																																								
5	Uncollectible Reserve	115,348	-	83,236																																								
6	Caryville Property Loss	2,774,805	(36,271)	1,062,432																																								
7	Fuel Clause Revenue	(613,339)	1,541,747	-																																								
8	Other	541,775	207,270	21,354																																								
9	TOTAL Electric (Enter Total of lines 2 thru 8)	4,906,515	4,727,689	3,162,983																																								
10	Gas																																											
11																																												
12																																												
13																																												
14																																												
15																																												
16	Other																																											
17	TOTAL Gas (Enter Total of lines 10 thru 16)	-	-	-																																								
18	Other (Specify)																																											
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	4,906,515	4,727,689	3,162,983																																								
20	Classification of TOTAL																																											
21	Federal Income Tax	4,403,485	4,242,337	2,840,742																																								
22	State Income Tax	503,030	485,352	322,241																																								
23	Local Income Tax	-	-	-																																								
NOTES																																												
Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items under Other.																																												
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:45%;"></td> <td style="width:15%; text-align:center;">Balance at</td> <td colspan="2" style="text-align:center;">Changes During Year</td> </tr> <tr> <td>Electric - Other:</td> <td style="text-align:center;">Beginning</td> <td style="text-align:center;">Amts. Debited</td> <td style="text-align:center;">Amts. Credited</td> </tr> <tr> <td></td> <td style="text-align:center;">of Year</td> <td style="text-align:center;">(Acct. 410.1)</td> <td style="text-align:center;">(Acct. 411.1)</td> </tr> <tr> <td>Power System Coordination Center</td> <td style="text-align:right">(11,805)</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> </tr> <tr> <td>Rate Case Expenses</td> <td style="text-align:center">-</td> <td style="text-align:right">207,270</td> <td style="text-align:center">-</td> </tr> <tr> <td>FERC Adjustments</td> <td style="text-align:right">553,580</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> </tr> <tr> <td>Computer Software</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> </tr> <tr> <td>Pension Accrual</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> </tr> <tr> <td>Plant Daniel Settlement</td> <td style="text-align:center">-</td> <td style="text-align:center">-</td> <td style="text-align:right">21,354</td> </tr> <tr> <td></td> <td style="text-align:right"><u>541,775</u></td> <td style="text-align:right"><u>207,270</u></td> <td style="text-align:right"><u>21,354</u></td> </tr> </table>						Balance at	Changes During Year		Electric - Other:	Beginning	Amts. Debited	Amts. Credited		of Year	(Acct. 410.1)	(Acct. 411.1)	Power System Coordination Center	(11,805)	-	-	Rate Case Expenses	-	207,270	-	FERC Adjustments	553,580	-	-	Computer Software	-	-	-	Pension Accrual	-	-	-	Plant Daniel Settlement	-	-	21,354		<u>541,775</u>	<u>207,270</u>	<u>21,354</u>
	Balance at	Changes During Year																																										
Electric - Other:	Beginning	Amts. Debited	Amts. Credited																																									
	of Year	(Acct. 410.1)	(Acct. 411.1)																																									
Power System Coordination Center	(11,805)	-	-																																									
Rate Case Expenses	-	207,270	-																																									
FERC Adjustments	553,580	-	-																																									
Computer Software	-	-	-																																									
Pension Accrual	-	-	-																																									
Plant Daniel Settlement	-	-	21,354																																									
	<u>541,775</u>	<u>207,270</u>	<u>21,354</u>																																									

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions.
3. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
-	-		-	236	91,965	974,000	3
-	-	236	66,836	236	284,687	1,823,092	4
-	-	236	30,047		-	62,159	5
-	-		-	236	1,960	1,674,142	6
-	-	236	906,675		-	1,835,083	7
-	-	236	699,380	236	577,009	850,062	8
-	-		1,702,938		955,621	7,218,538	9
-	-						10
-	-						11
-	-						12
-	-						13
-	-						14
-	-						15
-	-						16
-	-						17
-	-						18
-	-		1,702,938		955,621	7,218,538	19
-	-						20
-	-		1,555,454		860,701	6,499,833	21
-	-		147,484		94,920	718,705	22
-	-						23

NOTES (Continued)

Changes During Year		Adjustments				Balance at End of Year
Amts. Debited (Acct. 410.2)	Amts. Credited (Acct. 411.2)	Debits		Credits		
		Acct. No.	Amount	Acct. No.	Amount	
-	-		-		-	(11,805)
-	-	236	181,395		-	388,665
-	-		-	236	553,580	-
-	-	236	675		-	675
-	-	236	253,396		-	253,396
-	-	236	263,914	236	23,429	219,131
-	-		699,380		577,009	850,062

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per KWh Sold (f)
1	<u>440 - Residential Sales</u>					
2	"RS" Residential					
3	Service	2,326,482	154,889,406	192,969	12,056	6.66
4	"RST" Residential					
5	Service -					
6	Time of Use	464	28,498	29	16,000	6.14
7	"SQF" Windmills	(1)	171	2	(500)	(17.10)
8	"OS" Part II	9,358	814,074	1,228	7,621	8.70
9	Unbilled KWH & Revenue	27,312	2,061,983	-	-	7.55
10	Total Residential					
11	Sales	2,363,615	157,794,132	194,228	12,169	6.68
12						
13	<u>442 - Commercial Sales</u>					
14	"GS" General Service -					
15	Non-Demand	117,995	12,085,479	15,096	7,816	10.24
16	"GSD" General Service -					
17	Demand	1,018,847	62,175,798	7,650	133,183	6.10
18	"GSI" Poultry Farm					
19	Service	144	9,577	6	24,000	6.65
20	"GST" General Service -					
21	Non-Demand - Time of					
22	Use	67	5,808	6	11,167	8.67
23	"GSDT" General Service-					
24	Demand - Time of Use	3,710	375,087	73	50,822	10.11
25	"LP" Large Power					
26	Service	258,643	13,532,009	82	3,154,183	5.23
27	"LPT" Large Power					
28	Service - Time of Use	42	(9,235)	1	42,000	(21.99)
29	"OS" Part II	8,387	764,823	932	8,999	9.12
30	"OS" Part III	3,157	225,820	116	27,216	7.15
31	Unbilled KWH & Revenue	20,678	1,425,041	-	-	6.89
32	Total Commercial Sales	1,431,670	90,590,207	23,962	59,748	6.33
33						
34	<u>442 - Industrial Sales</u>					
35	"GSD" General Service -					
36	Demand	45,809	2,821,845	115	398,339	6.16
37	"LP" Large Power					
38	Service	738,917	36,911,416	49	15,079,939	5.00
39	"LPT" Large Power					
40	Service - Time of Use	28,521	1,337,697	2	14,260,500	4.69
41						
42						
43						

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	157,794,132	143,010,790	2,363,615	2,360,619	194,228	187,489
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	90,590,207	80,207,111	1,431,670	1,352,499	23,962	23,243
5	Large (or Industrial) (See Instr. 4)	67,462,905	64,205,290	1,431,738	1,482,275	170	165
6	(444) Public Street and Highway Lighting	1,285,224	1,115,346	14,100	14,038	48	45
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	25,777	20,538	407	345	-	-
10	TOTAL Sales to Ultimate Consumers	317,158,245	288,559,075	5,241,530	5,209,776	218,408	210,942
11	(447) Sales for Resale	32,042,468	26,802,950	845,642	680,007	11	12
12	TOTAL Sales of Electricity	349,200,713 *	315,362,025	6,087,172 *	5,889,783	218,419	210,954
13	Other Operating Revenues						
14	(450) Forfeited Discounts	-	(025)				
15	(451) Miscellaneous Service Revenues	5,123,267	4,531,929				
16	(453) Sales of Water and Water Power	-	-				
17	(454) Rent from Electric Property	1,334,925	964,114				
18	(455) Interdepartmental Rents	-	-				
19	(456) Other Electric Revenues	1,696,539	338,964				
20							
21							
22							
23							
24	TOTAL Other Operating Revenues	8,154,731	5,834,982				
25	TOTAL Electric Operating Revenues	357,355,444	321,197,007				

*Includes \$ 3,773,269 unbilled revenues.

**Includes 54,462 MWH relating to unbilled revenues.

Name of Respondent		This Report Is:		Date of Report	Year of Report	
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 82	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per KWh Sold (f)
1	"PX" Large High Load					
2	Factor Power Service	276,282	11,808,305	3	92,094,000	4.27
3	"PXT" Large High Load					
4	Factor Power Service-					
5	Time of Use	335,737	14,297,397	1	335,737,000	4.26
6	Unbilled KWH & Revenue	6,472	286,245	-	-	4.42
7	Total Industrial					
8	Sales	1,431,738	67,462,905	170	8,421,988	4.71
9						
10	444-Public Street and					
11	Highway Lighting Sales					
12	"OS" Part I & Part III	14,100	1,285,224	48	293,750	9.12
13	Total Street					
14	Lighting Sales	14,100	1,285,224	48	293,750	9.12
15						
16	447 - Sales for Resale					
17	Terr. Sales - "RE"					
18	Nonass. Cos. & Coops.	273,967	14,329,530	11	24,906,000	5.23
19	Total Sales for					
20	Resale -					
21	Territorial Sales	273,967	14,329,530	11	24,906,000	5.23
22						
23	447 - Sales for Resale					
24	Nonterritorial Sales -					
25	Nonassociated					
26	Companies	571,675	17,712,938	-	-	3.10
27	Total Sales for					
28	Resale -					
29	Nonterritorial					
30	Sales	571,675	17,712,938	-	-	3.10
31						
32	448 - Interdepart-					
33	mental Sales	407	25,777	-	-	6.33
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	6,032,710	345,427,444	218,419	27,620	5.73
42	Total Unbilled Rev. (See Instr. 6)	54,462	3,773,269	-	-	6.93
43	TOTAL	6,087,172	349,200,713	218,419	27,869	5.74

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)

ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO AND
INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:

<u>Number and Title of Rate Schedule</u>	<u>Revenue</u>
<u>440 - Residential Sales</u>	
"RS" Residential Service	9,087,769
"RST" Residential Service - Time of Use	1,782
"SQF" Windmills	-
"OS" Outdoor Service - Part II	37,507
Total Residential Sales	<u>9,127,058</u>
<u>442 - Commercial Sales</u>	
"GS" General Service - Non-Demand	484,474
"GSD" General Service - Demand	4,219,578
"GSI" Poultry Farm Service	672
"GST" General Service - Non-Demand - Time of Use	326
"GSDT" General Service - Demand - Time of Use	16,892
"LP" Large Power Service	982,983
"LPT" Large Power Service - Time of Use	116
"OS" Outdoor Service - Part II	33,572
"OS" Outdoor Service - Part III	15,454
Total Commercial Sales	<u>5,754,067</u>
<u>442 - Industrial Sales</u>	
"GSD" General Service - Demand	196,131
"LP" Large Power Service	3,416,283
"LPT" Large Power Service - Time of Use	117,847
"PX" Large High Load Factor Power Service	1,323,242
"PXT" Large High Load Factor Power Service - Time of Use	1,480,038
Total Industrial Sales	<u>6,533,541</u>
<u>444 - Public Street and Highway Lighting Sales</u>	
"OS" Street and Roadway Lighting Part I & III	<u>53,328</u>
<u>447 - Sales for Resale</u>	
"RE" Nonassociated Companies and Cooperatives	<u>1,371,389</u>
Total Sales of Electricity	<u>22,839,383</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g) (5)	Average Monthly Maximum Demand (h) (5)	Annual Maximum Demand (l) (5)
1	<u>NON-ASSOC. UTIL.</u>						MVA	MVA	MVA
2	Territorial								
3									
4	Florida Public Utilities Co.	FP		1	Altha, FL	RS	7.90	5.48	7.31
5									
6		FP		1	Marianna, FL	RS	21.00	13.71	18.22
7									
8		FP		1	Chipola, FL	RS	20.00	15.03	18.60
9									
10		FP		1	Blountstown, FL	RS	8.50	2.48	3.00
11									
12									
13	Non-Territorial								
14									
15	Florida Power Corporation (1)	0	X	-		NA	12.62		
16							12.38	12.48	12.62
17	Mississippi Power & Light Co. (1)	0	X	-	(Delivered through Associated Company	NA	12.62		
18					Power Pool and		12.38	12.48	12.62
19	Savannah Electric & Power Co. (1)	0	X	-	allocated pro-	NA	6.31		
20					portionately to the		3.10	4.43	6.31
21					load of each				
22	Florida Power & Light Co. (2)	0	X	-	Operating Company)	NA	6.31		
23							18.93		
24							18.57		
25							40.23	23.97	40.23
26	Jacksonville Electric Authority (3)	0	X	-		NA	6.31		
27							18.93		
28							18.57		
29							29.40		
30							27.85		
31							24.76		
32							26.31	18.38	29.40
33									
34									
35									
36									
37	Total Non- Assoc. Util.								
38							NA	NA	NA
39									
40									
41									
42									
43									
44									

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o) (6)	Total (p)	
							1
							2
							3
15 Min. Int.	12,470	27,072	356,429	893,871	134,423	1,384,723	4
							5
15 Min. Int.	12,470	68,285	927,591	2,248,948	340,049	3,516,588	6
							7
15 Min. Int.	12,470	68,256	929,664	2,248,001	340,473	3,518,138	8
							9
15 Min. Int.	12,470	12,163	367,200	403,664	60,238	831,102	10
							11
							12
							13
							14
							15
NA	NA	109,004	816,568	2,254,761	-	3,071,329	16
							17
							18
NA	NA	78,546	816,104	1,687,814	-	2,503,918	19
							20
							21
NA	NA	22,316	315,719	532,485	-	848,204	22
							23
							24
							25
NA	NA	208,603	1,896,287	4,582,917	-	6,479,204	26
							27
							28
							29
							30
							31
							32
							33
							34
NA	NA	153,206	1,448,405	3,361,878	-	4,810,283	35
							36
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							43
							44

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1							MVA	MVA	MVA
2									
3	<u>COOPERATIVES</u>								
4	Territorial								
5	West Florida	FP(P)		1	Altha, FL	RS	4.76		
6	Electric Coop.(4)						3.84	2.46	3.24
7		FP(P)		1	Westville, FL	CS	2.55		
8							1.80	1.20	1.66
9		FP(P)		1	East Pittman, FL	RS	5.57		
10							3.94	1.49	2.15
11		FP(P)		1	Alford, FL	RS	3.64		
12							2.91	2.22	2.77
13		FP(P)		1	Grandridge, FL	RS	8.35		
14							7.03	3.53	6.43
15		FP(P)		1	Bonifay, FL	CS	5.08		
16							3.80	2.40	3.54
17	Choctawhatchee								
18	Electric Coop.	FP(P)		1	Santa Rosa, FL	RS	3.40	2.47	4.43
19							33.35		
20	Total Coops.(4)						26.72	15.77	24.22
21									
22	Total Sales								
23	For Resale						NA	NA	NA
24									
25									
26									
27									
28									
29									
30									
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt Hours <i>(l)</i>	REVENUE				Line No.
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Other Charges <i>(o) (6)</i>	Total <i>(p)</i>	
							1
							2
							3
							4
15 Min. Int.	12,470	14,710	188,414	487,393	73,783	749,590	5
15 Min. Int.	46,000	7,981	88,887	266,157	40,242	395,286	6
15 Min. Int.	12,470	12,735	205,550	422,473	64,414	692,437	7
15 Min. Int.	12,470	11,970	150,288	397,324	60,278	607,890	8
15 Min. Int.	12,470	25,205	333,245	832,470	124,911	1,290,626	9
15 Min. Int.	46,000	12,868	179,217	426,847	65,309	671,373	10
15 Min. Int.	12,470	<u>12,722</u>	<u>182,454</u>	<u>422,054</u>	<u>67,269</u>	<u>671,777</u>	11
		<u>98,191</u>	<u>1,328,055</u>	<u>3,254,718</u>	<u>496,206</u>	<u>5,078,979</u>	12
		<u>845,642</u>	<u>9,202,022</u>	<u>21,469,057</u>	<u>1,371,389</u>	<u>32,042,468</u>	13
							14
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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SALES FOR RESALE (ACCOUNT 447) (CONTINUED)

NOTES

- (1) Contract Demand (col. g) - lines 16, 19 and 22 represent the period January through May; lines 17, 20 and 23 represent the period June through December.
- (2) Contract Demand (col. g) - line 25 represents the period January through April 14; line 26 represents the period April 15 through May; line 27 represents the period June through August 4; line 28 represents the period August 5 through December.
- (3) Contract Demand (col. g) - line 30 represents the period January through April 14; line 31 represents the period April 15 through May; line 32 represents the period June through August 4; line 33 represents the period August 5 through August 31; line 34 represents the month of September; line 35 represents the period October through November; line 36 represents the month of December.
- (4) Contract Demand (col.g) - lines 5, 7, 9, 11, 13, 15 and 19 represent the period January through June; lines 6, 8, 10, 12, 14, 16 and 20 represent the period July through December.
- (5) Demands shown for Non-Associated, Non-Territorial Sales (cols. g, h and i) are listed in Units of MW demand.
- (6) Other charges (col. o) represent estimated revenues billed pursuant to fuel adjustment.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,483,449	1,316,909
5	(501) Fuel	182,826,857	168,163,266
6	(502) Steam Expenses	2,459,975	2,240,092
7	(503) Steam from Other Sources	-	-
8	(504) Steam Transferred—Cr.	-	-
9	(505) Electric Expenses	2,620,613	2,007,958
10	(506) Miscellaneous Steam Power Expenses	2,697,673	3,290,583
11	(507) Rents	-	373
12	TOTAL Operation (Enter Total of lines 4 thru 11)	192,088,567	177,019,181
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,416,493	862,880
15	(511) Maintenance of Structures	1,431,689	1,198,294
16	(512) Maintenance of Boiler Plant	8,773,608	11,880,058
17	(513) Maintenance of Electric Plant	4,244,311	4,202,706
18	(514) Maintenance of Miscellaneous Steam Plant	1,171,729	950,089
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	17,037,830	19,094,027
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	209,126,397	196,113,208
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)	-	-
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	900	894
62	(547) Fuel	47,024	298,674
63	(548) Generation Expenses	15,523	38,439
64	(549) Miscellaneous Other Power Generation Expenses	-	-
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	63,447	338,007
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	891	901
69	(552) Maintenance of Structures	14,478	2,978
70	(553) Maintenance of Generating and Electric Plant	6,138	55,916
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,635	2,254
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	31,142	62,049
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	94,589	400,056
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	(43,822,111)	(42,361,507)
76	(556) System Control and Load Dispatching	598,317	576,108
77	(557) Other Expenses	(2,052,864)	770,160
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	(45,276,658)	(41,015,239)
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	163,944,328	155,498,025
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	174,507	159,835
83	(561) Load Dispatching	301,417	270,842
84	(562) Station Expenses	319,977	89,718
85	(563) Overhead Line Expenses	101,496	74,536
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	-	-
88	(566) Miscellaneous Transmission Expenses	98,101	104,664
89	(567) Rents	1,165,560	1,023,482
90	TOTAL Operation (Enter Total of lines 82 thru 89)	2,161,058	1,723,077
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	189,627	165,353
93	(569) Maintenance of Structures	4,515	5,052
94	(570) Maintenance of Station Equipment	433,941	344,560
95	(571) Maintenance of Overhead Lines	373,932	467,248
96	(572) Maintenance of Underground Lines	-	-
97	(573) Maintenance of Miscellaneous Transmission Plant	48,108	36,459
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,050,123	1,018,672
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	3,211,181	2,741,749
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	269,470	234,693
103	(581) Load Dispatching	145,182	125,573

Name of Respondent		This Report is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	211,304	250,749	
106	(583) Overhead Line Expenses	212,834	125,163	
107	(584) Underground Line Expenses	72,433	31,173	
108	(585) Street Lighting and Signal System Expenses	161,712	205,185	
109	(586) Meter Expenses	776,402	776,269	
110	(587) Customer Installations Expenses	184,464	175,621	
111	(588) Miscellaneous Distribution Expenses	445,119	386,129	
112	(589) Rents	8,047	11,117	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	2,486,967	2,321,672	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	345,837	316,592	
116	(591) Maintenance of Structures	14,652	15,321	
117	(592) Maintenance of Station Equipment	367,177	465,989	
118	(593) Maintenance of Overhead Lines	2,321,899	2,162,644	
119	(594) Maintenance of Underground Lines	259,062	189,109	
120	(595) Maintenance of Line Transformers	274,841	220,341	
121	(596) Maintenance of Street Lighting and Signal Systems	109,028	107,830	
122	(597) Maintenance of Meters	71,522	65,456	
123	(598) Maintenance of Miscellaneous Distribution Plant	23,653	33,581	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	3,787,671	3,576,863	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	6,274,638	5,898,535	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	207,707	174,945	
129	(902) Meter Reading Expenses	951,063	853,515	
130	(903) Customer Records and Collection Expenses	3,768,132	3,360,338	
131	(904) Uncollectible Accounts	842,982	800,594	
132	(905) Miscellaneous Customer Accounts Expenses	47,411	92,037	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	5,817,295	5,281,429	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	173,927	228,576	
137	(908) Customer Assistance Expenses	2,968,408	2,638,364	
138	(909) Informational and Instructional Expenses	713,748	605,269	
139	(910) Miscellaneous Customer Service and Informational Expenses	184,168	171,767	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	4,040,251	3,643,976	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision			
144	(912) Demonstrating and Selling Expenses			
145	(913) Advertising Expenses			
146	(916) Miscellaneous Sales Expenses			
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	4,731,868	3,834,833	
151	(921) Office Supplies and Expenses	1,875,160	1,818,430	
152	(922) Administrative Expenses Transferred—Cr.	(502,302)	(323,632)	
153	(923) Outside Services Employed	5,175,740	4,864,858	
154	(924) Property Insurance	1,566,783	1,497,945	
155	(925) Injuries and Damages	1,280,376	600,513	
156	(926) Employee Pensions and Benefits	4,560,337	4,636,552	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	-	-	
159	(928) Regulatory Commission Expenses	500,187	307,955	
160	(929) Duplicate Charges—Cr.	(164,998)	(96,695)	
161	(930.1) General Advertising Expenses (1)	110,028	115,920	
162	(930.2) Miscellaneous General Expenses (1)	2,041,843	2,161,721	
163	(931) Rents ₂	23,036	84,571	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	21,198,058	19,502,971	
165	Maintenance			
166	(932) Maintenance of General Plant	367,649	585,235	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	21,565,707	20,088,206	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	204,853,400	193,151,920	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	December 17, 1982
2. Total Regular Full-Time Employees	1,391
3. Total Part-Time and Temporary Employees	21
4. Total Employees	1,412

NOTES:

- (1) Amounts shown for 1981 in Account Nos. 930.1 and 930.2 have been changed from the previously reported figures. This change properly allocates the total between General Advertising Expenses and Miscellaneous General Expenses.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.
 2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.
 3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	ASSOCIATED UTILITIES						Columns (g) through		
2	Assoc. Cos. Pwr. Pool:								
3	Received	FP	X		Note (1) - Pg. 328-A				
4	Delivered	FP	X		Note (1) - Pg. 328-A				
5									
6									
7	Net Purchased								
8									
9									
10	NON-ASSOCIATED UTILITIES								
11	Savannah E & P Co.	DP	X		Note (3) - Pg. 328-A				
12	FL. Power Corp.	DP	X		Note (2) - Pg. 328-A				
13	So. Carolina E & G Co.	DP	X		Note (3) - Pg. 328-A				
14	Miss. Pwr. & Light Co.	DP	X		Note (3) - Pg. 328-A				
15	FL. Pwr. & Light Co.	DP/FP	X		Note (3) - Pg. 328-A				
16	Duke Power Co.	DP	X		Note (3) - Pg. 328-A				
17									
18									
19	Total								
20									
21									
22	OTHER PUBLIC AUTHORITIES								
23	Jacksonville Elec. Auth.	DP/FP	X		Note (3) - Pg. 328-A				
24	TN Valley Auth.	DP	X	38	Note (3) - Pg. 328-A				
25	So. Carolina P.S.A.	DP	X		Note (3) - Pg. 328-A				
26	City of Tallahassee	DP	X		Note (3) - Pg. 328-A				
27	So. E. Power Adm.:			63					
28	Capacity	O	X		Note (3) - Pg. 328-A				
29	Carters Dam Pump	O	X		Note (3) - Pg. 328-A				
30	Carters Dam Draw	O	X		Note (3) - Pg. 328-A				
31	Energy Acct.	O	X		Note (3) - Pg. 328-A				
32	Transfer	O	X		Note (3) - Pg. 328-A				
33	Storage Acct.	O	X		Note (3) - Pg. 328-A				
34	Delivered to P.C.	O	X		Note (3) - Pg. 328-A				
35									
36									
37									
38	Total								
39									
40	POWER SOLD TO UPS	FP	X		Note (3) - Pg. 328-A				
41									
42									
43	Total Purchased Pwr.								
44									
45	(For additional information, refer to Notes (4) and (5) on Page 328-A)								

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.
 4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.
 7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o) *	Total (m+n+o) (p)	
(j) not applicable							1
Note (1)		639,119	-	15,050,464	605,907	15,656,371	2
Note (1)		(1,462,418)	(20,509,485)	(35,042,830)	-	(55,552,315)	3
		(823,299)	(20,509,485)	(19,992,366)	605,907	(39,895,944)	4
							5
							6
							7
							8
							9
Various		(22,316)	(315,719)	(532,485)	-	(848,204)	10
Note (2)		(103,982)	(816,568)	(2,231,098)	-	(3,047,666)	11
Various		(37,097)	-	(1,110,655)	-	(1,110,655)	12
Various		(97,620)	(816,104)	(2,274,924)	-	(3,091,028)	13
Various		(212,773)	(1,896,287)	(4,700,380)	-	(6,596,667)	14
Various		(26,711)	-	(1,109,313)	-	(1,109,313)	15
							16
							17
		(500,499)	(3,844,678)	(11,958,855)	-	(15,803,533)	18
							19
							20
							21
							22
Various		(169,704)	(1,448,405)	(3,923,453)	-	(5,371,858)	23
Various		(16,965)	-	(514,424)	-	(514,424)	24
Various		(1,429)	-	(64,411)	-	(64,411)	25
Various		(1,207)	(28)	(37,754)	-	(37,782)	26
							27
Various		-	304,470	-	-	304,470	28
Various		(29,913)	-	(742,871)	-	(742,871)	29
Various		22,583	-	801,041	-	801,041	30
Various		(2,823)	-	(66,021)	-	(66,021)	31
Various		40,922	-	-	-	-	32
Various		(46)	-	-	-	-	33
Various		(38,671)	-	-	-	-	34
							35
							36
		(197,253)	(1,143,963)	(4,547,893)	-	(5,691,856)	37
							38
Various		571,676	5,293,111	12,419,827	-	17,712,938	39
							40
		(949,375)	(20,205,015)	(24,079,287)	605,907	(43,678,395)	41
							42
							43
							44
							45

* Column "o" represents transmission facility charges.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount of Settlement <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	<u>ASSOCIATED UTILITIES</u>								
2	Regulation								
3	Energy	X		Note (3) - Pg. 328-A	Various	-	(72)	(72)	(1,734)
4									
5	<u>NON-ASSOCIATED UTILITIES</u>								
6	Loop Interchange	X		Note (3) - Pg. 328-A	Various	631	(3,205)	(2,574)	(65,493)
7									
8	<u>OTHER PUBLIC AUTHORITIES</u>								
9	TN Valley Auth.	X	38	Note (3) - Pg. 328-A	Various	<u>15,727</u>	<u>(18,790)</u>	<u>(3,063)</u>	<u>(76,489)</u>
10									
11	Total					<u>16,358</u>	<u>(22,067)</u>	<u>(5,709)</u>	<u>(143,716)</u>
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23	(For additional information, refer to Notes (4) and (5) on Page 328-A)								

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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PURCHASED AND INTERCHANGED POWER (ACCOUNT 555) (CONTINUED)

NOTES

(1) Associated Cos. Power Pool:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Alabama - Florida St. Line	Various	1,028,576
Georgia - Florida St. Line	115,000	127,934
Mississippi - Florida St. Line	230,000	(1,229,468)

(2) Florida Power Corporation:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Scholz Plant	115,000	(227,133)
Callaway Substation	230,000	(620,858)

(3) Gulf's share of sales through the Southern electric system.

(4) Respondent, together with its associated companies of the Southern electric system participates in an intra-system interchange agreement which provides for the coordinated operation of the power producing facilities of the system and the capacities available to the system from non-affiliated sources and for the pooling of surplus energy available for interchange.

(5) For details, refer to Southern Company Services, Inc., Detail of Interchange Transactions by Interconnections and Summary of Power Pool Transactions and Billings for the twelve months ending December 31, 1982, Pages 328-B - 328-N attached.

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 1
 DATE 01/11/83

	ALABAMA		GEORGIA		GULF	
	DELIVERED	RECEIVED	DELIVERED	RECEIVED	DELIVERED	RECEIVED
	TO POOL	FROM POOL	TO POOL	FROM POOL	TO POOL	FROM POOL
ALABAMA POWER COMPANY	0	0	2,958,416,947	5,985,567,468	1,120,473,479	2,149,049,760
GEORGIA POWER COMPANY	5,985,567,468	2,958,416,947	0	0	126,299,000	254,233,000
GULF POWER COMPANY	2,149,049,760	1,120,473,479	254,233,000	126,299,000	0	0
MISSISSIPPI POWER COMPANY	432,590,000	1,085,146,000	0	0	1,945,318,000	715,850,000
SEGCO	36,751,000	3,135,098,000	20,306,000	1,955,510,000	0	0
GREENE COUNTY	451,519,000	20,083,000	0	0	0	0
TENNESSEE VALLEY AUTH.	3,369,409,355	2,282,230,090	1,234,269,395	3,108,400,567	0	0
FLORIDA POWER CORPORATION	0	0	1,129,399,000	58,771,000	849,604,000	1,613,000
DUKE POWER COMPANY	0	0	2,558,762,000	382,506,000	0	0
SOUTH CAROLINA E&G CO.	0	0	279,403,000	450,609,000	0	0
MISSISSIPPI PEL COMPANY	0	0	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	0	0	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	6,096,150,000	26,091,000	0	0
SOUTH CAROLINA P.S.A.	0	0	22,738,000	0	0	0
SOUTHEASTERN POWER ADMIN	0	0	0	0	0	0
SUBTOTAL	12,424,885,583	10,601,447,516	14,553,677,342	12,093,754,035	4,041,694,479	3,120,745,760
SEPA TRANSFER	(238,345,000)	(19,275,000)	(85,803,000)	(93,734,000)	0	(38,053,000)
SEPA TRANSFER GAZFLA	0	0	(310,000)	0	0	0
CARTERS DAM PUMPING	(148,588,000)	0	0	(210,366,000)	(29,913,000)	0
CARTERS DAM DRAW	0	(112,188,000)	(158,831,000)	0	0	(22,583,000)
JACKSONVILLE ELEC. AUTH.	0	0	0	0	0	0
SAVANNAH E & P COMPANY	0	0	0	(355,155,000)	0	0
ALABAMA ELECTRIC CO-OP	(129,631,000)	0	0	0	0	0
DANTEL ALLOCATION	0	0	0	0	0	0
LINE LOSS	0	0	0	0	0	(567,139,000)
CITY OF TALLAHASSEE	0	0	0	0	0	0
SEGCO ALLOCATION	0	(2,516,775,500)	0	(2,516,775,500)	0	0
GRCP ALLOCATION	0	(903,014,000)	0	0	0	0
SHEPA ALLOCATION	0	0	0	0	0	0
TOTAL	11,908,321,583	7,050,195,016	14,308,733,342	8,917,723,535	4,011,781,479	2,492,970,760
NET	4,858,126,567	0	5,391,009,807	0	1,518,810,719	0

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 2
 DATE 01/11/83

	MISSISSIPPI		SFGCO		GREENE COUNTY	
	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	1,085,146,000	432,590,000	3,135,098,000	36,751,000	20,083,000	451,519,000
GEORGIA POWER COMPANY	0	0	1,955,510,000	20,306,000	0	0
GULF POWER COMPANY	715,850,000	1,945,318,000	0	0	0	0
MISSISSIPPI POWER COMPANY	0	0	0	0	1,936,470,000	8,000
SFGCO	0	0	0	0	0	0
GREENE COUNTY	8,000	1,936,470,000	0	0	0	0
TENNESSEE VALLEY AUTH.	0	0	0	0	0	0
FLORIDA POWER CORPORATION	0	0	0	0	0	0
DUKE POWER COMPANY	0	0	0	0	0	0
SOUTH CAROLINA E&G CO.	0	0	0	0	0	0
MISSISSIPPI P&L COMPANY	2,692,386,000	216,127,000	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	15,264,000	635,853,000	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	0	0	0	0
SOUTH CAROLINA P.S.A.	0	0	0	0	0	0
SOUTHEASTERN POWER ADMIN	0	0	0	0	0	0
SUBTOTAL	4,508,654,000	5,166,358,000	5,090,608,000	57,057,000	1,956,553,000	451,527,000
SEPA TRANSFER	0	(173,086,000)	0	0	0	0
SEPA TRANSFER GA/FLA	0	0	0	0	0	0
CARTERS DAM PUMPING	(31,865,000)	0	0	0	0	0
CARTERS DAM DRAW	0	(24,060,000)	0	0	0	0
JACKSONVILLE ELEC. AUTH.	0	0	0	0	0	0
SAVANNAH E & P COMPANY	0	0	0	0	0	0
ALABAMA ELECTRIC CO-OP	0	(129,631,000)	0	0	0	0
DANIEL ALLOCATION	0	0	0	0	0	0
LINE LOSS	(567,139,000)	0	0	0	0	0
CITY OF TALLAHASSEE	0	0	0	0	0	0
SECO ALLOCATION	0	0	(5,033,551,000)	0	0	0
GRCO ALLOCATION	0	(602,012,000)	0	0	(1,505,026,000)	0
SMEPA ALLOCATION	(129,832,000)	0	0	0	0	0
TOTAL	3,779,818,000	4,237,569,000	57,057,000	57,057,000	451,527,000	451,527,000
NET	0	457,751,000	0	0	0	0

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ANNUAL REPORT OF GULF POWER COMPANY YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 3
 DATE 01/11/83

	TOTAL	
	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	8,319,217,426	9,055,477,228
GEORGIA POWER COMPANY	8,067,376,468	3,232,955,947
GULF POWER COMPANY	3,119,132,760	3,192,090,479
MISSISSIPPI POWER COMPANY	4,314,378,000	1,801,004,000
SEGCN	57,057,000	5,090,608,000
GREENE COUNTY	451,527,000	1,956,553,000
TENNESSEE VALLEY AUTH.	4,693,677,750	5,390,630,657
FLORIDA POWER CORPORATION	1,979,003,000	60,384,000
DUKE POWER COMPANY	2,558,762,000	382,506,000
SOUTH CAROLINA E&G CO.	279,403,000	450,609,000
MISSISSIPPI P&L COMPANY	2,692,386,000	216,127,000
SOUTH MISSISSIPPI E.P.A.	15,264,000	635,853,000
FLORIDA POWER & LIGHT CO.	6,096,150,000	26,091,000
SOUTH CAROLINA P.S.A.	22,738,000	0
SOUTHEASTERN POWER ADMIN	0	0
SUMTOTAL	42,576,072,404	31,490,889,311
SEPA TRANSFER	(324,148,000)	(324,148,000)
SEPA TRANSFER GA/FLA	(310,000)	0
CARTERS DAM PUMPING	(210,366,000)	(210,366,000)
CARTERS DAM DRAW	(158,831,000)	(158,831,000)
JACKSONVILLE ELEC. AUTH.	0	0
SAVANNAH E & P COMPANY	0	(355,155,000)
ALABAMA ELECTRIC CO-OP	(129,631,000)	(129,631,000)
DANIEL ALLOCATION	0	0
LINE LOSS	(567,139,000)	(567,139,000)
CITY OF TALLAHASSEE	0	0
SEGCN ALLOCATION	(5,033,551,000)	(5,033,551,000)
GRCN ALLOCATION	(1,505,026,000)	(1,505,026,000)
SMEPA ALLOCATION	(129,832,000)	0
TOTAL	34,517,238,404	23,207,042,311
NET	11,310,196,093	0

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 1
DATE 01/11/83
(SUMMARY)

PURCHASES AND SALES	X-----ALABAMA POWER COMPANY-----X X-----ENERGY(KWH)-----X X-----PAYMENTS(DOLLARS)-----X	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES					
MONTHLY PAYMENT		0	0	8,244,108.00	4,081,149.00
MONTH-END ADJUSTMENT		65,945,865	5,319,173	1,594,502.62	132,686.61
INTERCHANGE ENERGY (ASSOCIATED)		2,048,991,000	1,533,404,000	52,261,066.17	34,000,104.32
INTERCHANGE ENERGY (NON-ASSOCIATED)		1,037,547,000	472,291,000	24,261,686.54	10,243,155.21
POOL ENERGY		0	16,351,777	.00	477,112.40
TOTAL		3,152,483,865	2,027,365,950	86,361,363.33	48,934,207.54
NON-ASSOCIATED COMPANIES					
TENNESSEE VALLEY AUTH.		45,327,923	2,746,163	1,881,100.60	67,281.18
FLORIDA POWER CORPORATION		611,015,034	278,720	13,083,417.54	34,848.72
DUKE POWER COMPANY		143,792,381	0	5,972,798.59	.00
SOUTH CAROLINA EGG CO.		200,025,657	0	5,992,965.61	.00
MISSISSIPPI P&L COMPANY		527,113,100	0	12,296,934.51	.00
FLORIDA POWER & LIGHT CO.		1,137,697,457	1,366,773	25,292,342.66	177,843.29
SOUTH CAROLINA P.S.A.		7,816,694	0	352,513.98	.00
JACKSONVILLE ELEC. AUTH.		907,444,561	0	20,981,408.56	.00
SAVANNAH E & P COMPANY		122,126,548	0	2,913,169.80	.00
CITY OF TALLAHASSEE		6,393,722	0	199,994.79	.00
TOTAL		3,708,753,077	4,391,656	88,966,654.64	279,973.19
INTERCHANGE TRANSACTIONS					
ASSOCIATED COMPANIES					
REGULATION ENERGY		381,310	1,143,000		
TOTAL		381,310	1,143,000		
NON-ASSOCIATED COMPANIES					
TENNESSEE VALLEY AUTH.		115,997,591	86,649,372		
MISSISSIPPI P&L COMPANY		0	0		
LOOP INTERCHANGE		3,463,023	3,402,321		
TOTAL		119,460,614	90,051,693		
OTHER SERVICES AND CHARGES					
ASSOCIATED COMPANIES					
TRANSMISSION FACILITIES CHARGES				410,647.00	1,623,241.00
FIXED REGULATION CHARGE (196 HOURS)				1,629.60	547.59
HYDRO OPTIMIZATION CHARGE				8,528.00	2,887.42
TOTAL				420,804.60	1,626,676.01
NON-ASSOCIATED COMPANIES					
TENNESSEE VALLEY AUTH.				.00	13,199.76
FLORIDA POWER CORPORATION				3,685,637.00	.00
MISSISSIPPI P&L COMPANY				3,683,481.00	.00
FLORIDA POWER & LIGHT CO.				8,430,605.37	.00
JACKSONVILLE ELEC. AUTH.				6,455,398.98	.00
SAVANNAH E & P COMPANY				1,431,175.95	.00

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-2
 SHEET 2
 DATE 01/11/83
 (SUMMARY)

OTHER SERVICES AND CHARGES	X-----ALABAMA POWER COMPANY-----X		X-----PAYMENTS(DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
CITY OF TALLAHASSEE			147.56	.00
TOTAL			23,686,445.86	13,199.76
GRAND TOTAL	6,981,078,866	2,122,952,299	199,435,268.43	50,854,056.50
NET TRANSACTIONS AND SETTLEMENT	4,858,126,567		148,581,211.93	

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system

STATEMENT A-2
SHEET 3
DATE 01/11/83
(SUMMARY)

PURCHASES AND SALES	X-----GEORGIA POWER COMPANY-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	115,537.00	32,022,190.00
MONTH-END ADJUSTMENT	11,725,423	39,546,075	293,436.00	952,986.15
INTERCHANGE ENERGY (ASSOCIATED)	1,929,357,000	1,300,040,000	42,673,174.60	32,619,178.31
INTERCHANGE ENERGY (NON-ASSOCIATED)	385,557,000	1,477,911,000	8,123,494.69	35,094,866.17
POOL ENERGY	0	34,589,359	.00	1,008,940.99
TOTAL	2,326,639,423	2,852,086,434	51,205,642.29	101,698,161.62
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	68,305,860	4,494,025	2,819,036.47	110,103.95
FLORIDA POWER CORPORATION	956,467,535	412,000	20,412,311.80	51,512.88
DUKE POWER COMPANY	226,353,047	0	9,398,119.36	.00
SOUTH CAROLINA E&G CO.	313,639,463	0	9,380,192.53	.00
MISSISSIPPI P&L COMPANY	823,630,727	0	19,164,074.13	.00
FLORIDA POWER & LIGHT CO.	1,825,657,071	2,020,345	40,522,259.87	262,885.47
SOUTH CAROLINA P.S.A.	11,820,943	0	532,760.69	.00
JACKSONVILLE ELEC. AUTH.	1,451,941,954	0	33,563,943.27	.00
SAVANNAH E & P COMPANY	184,600,641	0	4,406,804.60	.00
CITY OF TALLAHASSEE	10,463,164	0	327,286.38	.00
TOTAL	5,872,880,405	6,926,370	140,526,789.10	424,502.30
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	609,994	4,000		
TOTAL	609,994	4,000		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	178,590,496	128,786,760		
MISSISSIPPI P&L COMPANY	0	0		
LOOP INTERCHANGE	5,417,328	5,325,275		
TOTAL	184,007,824	134,111,035		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			2,788,393.00	292,872.00
FIXED REGULATION CHARGE (196 HOURS)			16.80	875.29
HYDRO OPTIMIZATION CHARGE			.00	4,480.14
TOTAL			2,788,409.80	298,227.43
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	15,310.20
FLORIDA POWER CORPORATION			6,421,643.00	7,935.24
MISSISSIPPI P&L COMPANY			6,418,148.00	.00
FLORIDA POWER & LIGHT CO.			15,070,822.98	.00
JACKSONVILLE ELEC. AUTH.			11,470,697.15	.00
SAVANNAH E & P COMPANY			2,450,110.30	.00

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ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-2
 SHEET 4
 DATE 01/11/83
 (SUMMARY)

OTHER SERVICES AND CHARGES	X-----GEORGIA POWER COMPANY-----X		X-----PAYMENTS(DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
CITY OF TALLAHASSEE			241.47	.00
TOTAL			41,831,662.90	23,245.44
GRAND TOTAL	8,384,137,646	2,993,127,839	236,352,504.09	102,444,136.79
NET TRANSACTIONS AND SETTLEMENT	5,391,009,807		133,908,367.30	

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 5
DATE 01/11/83
(SUMMARY)

PURCHASES AND SALES	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
X-----GULF POWER COMPANY-----X				
X-----ENERGY(KWH)-----X X-----PAYMENTS(DOLLARS)-----X				
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	20,509,485.00	.00
MONTH-END ADJUSTMENT	1,513,268	31,574,877	34,672.99	769,705.83
INTERCHANGE ENERGY (ASSOCIATED)	724,600,000	492,137,000	17,204,928.20	11,823,604.81
INTERCHANGE ENERGY (NON-ASSOCIATED)	678,870,000	112,661,000	16,126,025.57	2,375,357.77
POOL ENERGY	57,492,000	2,802,934	1,677,202.79	81,795.25
TOTAL	1,462,475,268	639,175,811	55,552,314.55	15,050,463.66
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	0,272,576	518,412	342,553.96	12,701.15
FLORIDA POWER CORPORATION	113,242,367	50,480	2,421,514.05	6,311.58
DUKE POWER COMPANY	26,710,932	0	1,109,313.34	.00
SOUTH CAROLINA E&L CO.	37,097,107	0	1,110,654.71	.00
MISSISSIPPI P&L COMPANY	97,619,844	0	2,274,923.64	.00
FLORIDA POWER & LIGHT CO.	213,020,731	247,541	4,732,590.06	32,209.85
SOUTH CAROLINA P.S.A.	1,428,607	0	64,410.55	.00
JACKSONVILLE ELEC. AUTH.	169,703,760	0	3,923,452.50	.00
SAVANNAH E & P COMPANY	22,316,066	0	532,485.19	.00
CITY OF TALLAHASSEE	1,206,988	0	37,754.43	.00
TOTAL	690,618,978	816,433	16,549,652.43	51,222.58
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	71,303	0		
TOTAL	71,303	0		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	21,353,674	15,727,415		
MISSISSIPPI P&L COMPANY	0	0		
LOOP INTERCHANGE	641,643	630,488		
TOTAL	21,995,317	16,357,903		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			.00	605,271.00
FIXED REGULATION CHARGE (196 HOURS)			.00	102.37
HYDRO OPTIMIZATION CHARGE			.00	533.21
TOTAL			.00	605,906.58
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	.00
FLORIDA POWER CORPORATION			816,568.00	.00
MISSISSIPPI P&L COMPANY			816,104.00	.00
FLORIDA POWER & LIGHT CO.			1,896,286.57	.00
JACKSONVILLE ELEC. AUTH.			1,448,405.47	.00
SAVANNAH E & P COMPANY			315,718.95	.00

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ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-2
 SHEET 6
 DATE 01/11/83
 (SUMMARY)

OTHER SERVICES AND CHARGES	X-----GULF POWER COMPANY-----X		X-----PAYMENTS(DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
CITY OF TALLAHASSEE			27.85	.00
TOTAL			5,293,110.84	.00
GRAND TOTAL	2,175,160,866	656,350,147	77,395,077.82	15,707,592.82
NET TRANSACTIONS AND SETTLEMENT	1,518,810,719		61,687,485.00	

SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-2
 SHEET 7
 DATE 01/11/83
 (SUMMARY)

PURCHASES AND SALES	X-----MISSISSIPPI POWER COMPANY-----X		X-----PAYMENTS (DOLLARS)-----X	
	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	7,466,288.00	232,079.00
MONTH-END ADJUSTMENT	2,785,394	5,529,825	64,233.09	131,466.11
INTERCHANGE ENERGY (ASSOCIATED)	153,673,000	1,531,040,000	3,611,219.19	37,307,500.72
INTERCHANGE ENERGY (NON-ASSOCIATED)	256,821,000	295,932,000	5,801,331.24	6,599,158.89
POOL ENERGY	0	3,747,930	.00	109,354.15
TOTAL	413,279,394	1,836,249,755	16,943,071.52	44,379,558.87
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	9,673,641	616,400	400,121.29	15,101.85
FLORIDA POWER CORPORATION	133,444,064	58,800	2,851,574.65	7,351.83
DUKE POWER COMPANY	31,511,640	0	1,308,573.87	.00
SOUTH CAROLINA E&P CO.	43,729,773	0	1,308,758.71	.00
MISSISSIPPI P&L COMPANY	114,992,329	0	2,678,351.30	.00
FLORIDA POWER & LIGHT CO.	252,283,741	288,341	5,603,086.56	37,518.60
SOUTH CAROLINA P.S.A.	1,671,756	0	75,363.59	.00
JACKSONVILLE ELEC. AUTH.	200,864,725	0	4,643,679.66	.00
SAVANNAH E & P COMPANY	26,111,745	0	623,151.21	.00
CITY OF TALLAHASSEE	1,435,126	0	44,890.56	.00
TOTAL	815,718,540	963,541	19,537,551.40	59,972.28
INTERCHANGE TRANSACTIONS				
ASSOCIATED COMPANIES				
REGULATION ENERGY	84,393	0		
TOTAL	84,393	0		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	25,078,733	18,339,854		
MISSISSIPPI P&L COMPANY	143,628,000	0		
LOOP INTERCHANGE	756,006	752,916		
TOTAL	169,462,739	19,082,770		
OTHER SERVICES AND CHARGES				
ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			.00	677,656.00
FIXED REGULATION CHARGE (19% HOURS)			.00	121.15
HYDRO OPTIMIZATION CHARGE			.00	627.23
TOTAL			.00	678,404.38
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	.00
FLORIDA POWER CORPORATION			808,190.00	.00
MISSISSIPPI P&L COMPANY			807,735.00	.00
FLORIDA POWER & LIGHT CO.			1,893,879.08	.00
JACKSONVILLE ELEC. AUTH.			1,445,094.40	.00
SAVANNAH E & P COMPANY			312,393.80	.00

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SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 9
DATE 01/11/83
(SUMMARY)

PURCHASES AND SALES	X-----DELIVERED TO POOL	X-----RECEIVED FROM POOL	X-----RECEIVED FROM POOL	X-----PAID TO POOL
ASSOCIATED COMPANIES				
MONTHLY PAYMENT	0	0	36,335,418.00	36,335,418.00
MONTH-END ADJUSTMENT	81,969,950	81,969,950	1,986,844.70	1,986,844.70
INTERCHANGE ENERGY (ASSOCIATED)	4,856,621,000	4,856,621,000	115,750,388.16	115,750,388.16
INTERCHANGE ENERGY (NON-ASSOCIATED)	2,358,795,000	2,358,795,000	54,312,538.04	54,312,538.04
POOL ENERGY	57,492,000	57,492,000	1,677,202.79	1,677,202.79
TOTAL	7,354,877,950	7,354,877,950	210,062,391.69	210,062,391.69
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	131,580,000	8,375,000	5,442,820.32	205,188.13
FLORIDA POWER CORPORATION	1,814,169,000	800,000	38,768,818.04	100,025.01
DUKE POWER COMPANY	428,368,000	0	17,788,805.16	.00
SOUTH CAROLINA E&P CO.	594,492,000	0	17,792,571.56	.00
MISSISSIPPI P&L COMPANY	1,563,356,000	0	36,414,283.58	.00
FLORIDA POWER & LIGHT CO.	3,428,659,000	3,923,000	76,150,279.15	510,457.21
SOUTH CAROLINA P.S.A.	22,738,000	0	1,025,048.81	.00
JACKSONVILLE ELEC. AUTH.	2,729,955,000	0	63,112,483.99	.00
SAVANNAH E & P COMPANY	355,155,000	0	8,475,610.80	.00
CITY OF TALLAHASSEE	19,499,000	0	609,926.16	.00
TOTAL	11,087,971,000	13,098,000	265,580,647.57	815,670.35

INTERCHANGE TRANSACTIONS

ASSOCIATED COMPANIES				
REGULATION ENERGY	1,147,000	1,147,000		
TOTAL	1,147,000	1,147,000		
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.	341,020,494	249,503,401		
MISSISSIPPI P&L COMPANY	143,628,000	0		
LOOP INTERCHANGE	10,278,000	10,100,000		
TOTAL	494,926,494	259,603,401		

OTHER SERVICES AND CHARGES

ASSOCIATED COMPANIES				
TRANSMISSION FACILITIES CHARGES			3,199,040.00	3,199,040.00
FIXED REGULATION CHARGE (196 HOURS)			1,646.40	1,646.40
HYDRO OPTIMIZATION CHARGE			8,528.00	8,528.00
TOTAL			3,209,214.40	3,209,214.40
NON-ASSOCIATED COMPANIES				
TENNESSEE VALLEY AUTH.			.00	28,509.96
FLORIDA POWER CORPORATION			11,712,038.00	7,935.24
MISSISSIPPI P&L COMPANY			11,725,468.00	.00
FLORIDA POWER & LIGHT CO.			27,291,594.00	.00
JACKSONVILLE ELEC. AUTH.			20,819,596.00	.00
SAVANNAH E & P COMPANY			4,509,399.00	.00

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YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
 SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-2
 SHEET 10
 DATE 01/11/83
 (SUMMARY)

	X-----ENERGY(KWH)-----X		X-----PAYMENTS(DOLLARS)-----X	
OTHER SERVICES AND CHARGES	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
CITY OF TALLAHASSEE			450.00	.00
TOTAL			76,078,545.00	36,445.20
GRAND TOTAL	19,938,922,444	7,620,726,351	554,930,798.66	214,123,721.64
NET TRANSACTIONS AND SETTLEMENT	11,310,196,093		340,807,077.02	

Name of Respondent		This Report is:	Date of Report	Year of Report
GULF POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>82</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	120,496		
2	Nuclear Power Research Expenses	(217,088)		
3	Other Experimental and General Research Expenses	511,759		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	138,946		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	1,487,730		
6	For detail of Other Expenses See Page 333-A through Page 333-C			
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46	TOTAL	2,041,843		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Consumer Affairs

Expenses of respondent associated with
Consumer Affairs activities:

Allegro Film Productions, Inc. (Film Purchases)	11,451
Boyd Brothers, Inc. (Printing)	6,437
Company Labor (Payroll)	56,387
Design Associates (Graphic Designs)	19,044
Hemmer & Yates (Consulting)	10,000
The Boatwright Co. (Promotional Items)	5,029
The Marketing Workshop (Utility Tracking Study)	28,000
Other Miscellaneous (68 Items - each less than \$5,000)	<u>34,174</u>

Total Consumer Affairs 170,522

News and Public Information

Expenses of respondent associated with
News and Public Information:

Company Labor (Payroll)	65,589
Other Miscellaneous (58 Items - each less than \$5,000)	<u>15,363</u>

Total News and Public Information 80,952

Employee Communications

Expenses of respondent associated with
Employee Communication activities:

Boyd Brothers, Inc. (Printing-Gulf Currents and Focus 82)	52,323
Company Labor (Payroll)	50,570
Design Associates (Graphic Designs)	10,161
Other Miscellaneous (25 Items - each less than \$5,000)	<u>10,010</u>

Total Employee Communications 123,064

Planning and Resources Information

Expenses of respondent associated with
Planning and Resources Information:

Boyd Brothers, Inc. (Printing-Public Opinion Monitor)	7,362
Company Labor (Payroll)	93,603
Other Miscellaneous (41 Items - each less than \$5,000)	<u>13,196</u>

Total Planning and Resources Information 114,161

Name of Respondent	This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>82</u>
<u>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)</u>			
DETAIL OF OTHER EXPENSES			
<u>Audio/Visual Services</u>			
Expenses of respondent associated with			
Audio/Visual Services:			
Company Labor (Payroll)			27,108
Other Miscellaneous (12 Items - each less than \$5,000)			<u>1,001</u>
Total Audio/Visual Services			<u>28,109</u>
<u>Directors' Fees and Expenses</u>			
Robert F. McRae, Sr.			
Director's Fees			7,750
M. G. Nelson			
Director's Fees			7,000
Crawford Rainwater			
Director's Fees			6,750
C. Walter Ruckel			
Director's Fees			6,500
Expenses (Travel to Meetings)			252
Vincent J. Whibbs, Sr.			
Director's Fees			<u>7,500</u>
Total			<u>35,752</u>
<u>Directors' Meeting Expenses</u>			
Pensacola Country Club - Luncheons			298
Executive Club - Luncheons			<u>1,176</u>
Total Directors' Meeting Expenses			<u>1,474</u>
Total Directors' Fees and Expenses			<u>37,226</u>
<u>Administrative and General Expenses for Plant Daniel</u>			
Expenses of respondent associated with			
Administrative and General Expenses for Plant Daniel:			
Administrative and General Expenses			<u>896,666</u>

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_82
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Other Miscellaneous General Expenses:

Arbitration Matters

Respondent's expenses in conjunction with
arbitration matters -

3 Items each less than \$5,000 1,554

Filing Fees

7 Items each less than \$5,000 5,254

Preferred Stockholders' Meeting Expenses

Respondent's expenses in conjunction with
Preferred Stockholders' meeting:

Stein Printing Company (Printing Proxy Material and Envelopes) 13,412

Georgeson and Company (Soliciting Proxy Votes) 6,310

Other Miscellaneous (6 Items each less than \$5,000) 4,444

Total Preferred Stockholders' Meeting Expenses 24,166

Union Negotiations

Respondent's expenses in conjunction with
union negotiations -

14 Items each less than \$5,000 5,217

Miscellaneous

6 Items each less than \$5,000 839

Total Other Miscellaneous General Expenses 37,030

Total Other Expenses 1,487,730

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	-	-	-
2	Steam Production Plant	19,079,334	376,107	-	19,455,441
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant—Conventional	-	-	-	-
5	Hydraulic Production Plant—Pumped Storage	-	-	-	-
6	Other Production Plant	206,691	-	-	206,691
7	Transmission Plant	2,635,476	-	-	2,635,476
8	Distribution Plant	7,447,555	-	-	7,447,555
9	General Plant	585,507	-	-	585,507
10	Common Plant—Electric	-	-	-	-
11	TOTAL	29,954,563	376,107	-	30,330,670

B. Basis for Amortization Charges

(c) Book value of property is being amortized over remaining months from date of issue on bonds purchased.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>	
12								
13								
14		There have been no changes to Columns (c) through (g) from						
15		the complete report of the preceding year.						
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Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
64								
65								
66		There have been no changes to Columns (c) through (g) from						
67		the complete report of the preceding year.						
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86		<u>Response to Instruction 4 - Page 334</u>						
87		Depreciation expense not accrued in above rates:						
88								
89								
90	<u>Acct. No.</u>		<u>Account Title</u>				<u>Amount</u>	
91							(Thousands)	
92								
93	312		Coal Cars				\$ 422	
94	392		Transportation Equipment *				653	
95	390-393		General (Merchandise Expense) *				21	
96	390-395		General (Appliance Repair Expense)*				6	
97								
98		* Depreciation expense charged to clearing accounts,						
99		determined by various equitable methods depending						
100		on the consist of the depreciable property						
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Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2	Amortization of Utility Plant Acquisition -	
3	Parker Transmission Line Acquisition, 5 year amortization,	
4	(Contra-account 114)	3,201
5		
6	<u>Miscellaneous Income Deductions (Account 426)</u>	
7	426-1 Donations	
8	Chamber of Commerce Projects	
9	Florida Chamber of Commerce	3,086
10	Pensacola Area Chamber of Commerce	1,772
11	5 Items - each less than \$1,700	419
12	Charitable and Community Welfare Organizations	
13	United Way of Bay County	2,135
14	United Way of Escambia County	11,407
15	8 Items - each less than \$1,700	3,067
16	Educational Institutions and Scholarships	
17	Junior Achievement	3,928
18	5 Items - each less than \$1,700	3,515
19	Hospitals and Clinics	
20	7 Items - each less than \$1,700	906
21	Other Donations Not Included Above	
22	28 Items - each less than \$1,700	5,112
23	Total Donations	35,347
24	Employee Membership Fees and Dues	19,052
25	Total	54,399
26		
27	426-2 Life Insurance	552
28	426-3 Penalties	483
29	426-4 Expenditures for Certain Civic, Political and	
30	Related Activities	55,468
31	426-5 Other Deductions	
32	Employee Discounts on Merchandise Purchases	343,677
33	Total Miscellaneous Income Deductions	454,579
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Interest Rate	Amount (b)
1	<u>Interest on Debt to Associated Companies (Account 430)</u>		
2	None		-
3	<u>Other Interest Expense (Account 431)</u>		
4	Interest on Customer Deposits	8%	566,238
5	Interest on Tax Assessments	12%	11,411
6	Interest on Refund of Retail Rates	6% - 14.22%	576,727
7	Interest on Conservation Recovery Cost		
8	Over/Under Collected	9% - 14.69%	21,864
9	Interest on Fuel Clause Adjustment Revenue		
10	Over/Under Collected	9% - 14.69%	230,672
11	Interest All Other	9.76% - 16.50%	19,389
12	Total Other Interest Expense		1,426,301
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 82
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Florida Public Service Commission</u>				
2					
3	Docket No. 780793-EU				
4	Peak Load Pricing	-	15,697	52,635	-
5					
6	Docket No. 800001-EU				
7	Retail Rate Case - 1980	-	9,157	498,788	-
8					
9	Docket No. 800110-EU				
10	Lifeline Rates	-	66	1,654	-
11					
12	Docket No. 800581-EU				
13	Backbilling	-	2,838	2,838	-
14					
15	Docket No. 800671-EG				
16	Energy Conservation Plans	-	882	882	-
17					
18	Docket No. 800708-EU				
19	Rate Design	-	83	330	-
20					
21	Docket No. 800719-EU				
22	Federal Income Tax Savings	-	742	742	-
23					
24	Docket No. 800726-EU				
25	Late Payment Charges	-	11	1,236	-
26					
27	Docket No. 810082-EU				
28	Customer Billings	-	40	688	-
29					
30	Docket No. 810136-EU				
31	Retail Rate Case - 1981	-	79,712	618,075	372,473
32					
33	Docket No. 810171-EU				
34	Gulf Coast Elec. Coop. Complaint	-	634	1,044	-
35					
36	Docket No. 810218-EU				
37	Commission Procedural Rules	-	927	2,002	-
38					
39	Docket No. 810265-EU				
40	Escambia River Elec. Coop./Exxon	-	5,398	11,935	-
41					
42	Docket No. 810296-EU				
43	Co-Generation	-	3,242	3,242	-
44					
45					
46	Continued on Page 350-A				

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	928	15,697	-	-	-	-	1
							2
							3
Electric	-	-	9,157	928	9,157	-	4
							5
							6
Electric	928	66	-	-	-	-	7
							8
							9
Electric	928	2,838	-	-	-	-	10
							11
							12
Electric	928	882	-	-	-	-	13
							14
							15
Electric	928	83	-	-	-	-	16
							17
							18
Electric	928	742	-	-	-	-	19
							20
							21
Electric	928	11	-	-	-	-	22
							23
							24
Electric	928	40	-	-	-	-	25
							26
							27
Electric	-	-	79,712	928	218,506	233,679	28
							29
							30
Electric	928	634	-	-	-	-	31
							32
							33
Electric	928	927	-	-	-	-	34
							35
							36
Electric	928	5,398	-	-	-	-	37
							38
							39
Electric	928	3,242	-	-	-	-	40
							41
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							45
Continued on Page 351-A							46

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Florida Public Service Commission</u>				
2	(continued)				
3					
4	Docket No. 810346-EU				
5	Additional 500KV Transmission Line	-	3,868	3,868	-
6					
7	Docket No. 810359-EU				
8	Missed Appointments	-	297	297	-
9					
10	Docket No. 810428-EU				
11	Standard of Construction	-	196	196	-
12					
13	Docket No. 820001-CI				
14	Fuel Cost Adjustment	-	129,934	129,934	-
15					
16	Docket No. 820002-EU				
17	Energy Conserv. Cost Recov. Clause	-	2,829	2,829	-
18					
19	Docket No. 820004-EU				
20	Future Electric Needs for FL	-	1,813	1,813	-
21					
22	Docket No. 820015-EU				
23	System End-Use Data	-	4,550	4,550	-
24					
25	Docket No. 820045-EU				
26	FPC vs. Cust. Underground Serv.	-	140	140	-
27					
28	Docket No. 820150-EU				
29	Retail Rate Increase-1982	-	564,401	564,401	-
30					
31	Docket No. 820297-EU				
32	Budget Billing	-	1,261	1,261	-
33					
34	Docket No. 820337-EU				
35	Conservation Rules Amendments	-	116	116	-
36					
37	Docket No. 820406-EU				
38	Co-Generation Capacity Payments	-	152	152	-
39					
40	Other Minor Items (30 Items-each less				
41	than \$25,000)	-	6,444	6,444	-
42	Total	-	835,430	1,912,092	372,473
43					
44					
45					
46	Continued on Page 350-B				

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
Electric	928	3,868	-	-	-	-	1
Electric	928	297	-	-	-	-	2
Electric	928	196	-	-	-	-	3
Electric	928	129,934	-	-	-	-	4
Electric	928	2,829	-	-	-	-	5
Electric	928	1,813	-	-	-	-	6
Electric	928	4,550	-	-	-	-	7
Electric	928	140	-	-	-	-	8
Electric	-	-	564,401	-	-	564,401	9
Electric	928	1,261	-	-	-	-	10
Electric	928	116	-	-	-	-	11
Electric	928	152	-	-	-	-	12
Electric	928	6,444	-	-	-	-	13
		182,160	653,270	-	227,663	798,080	14
							15
							16
							17
							18
							19
							20
							21
							22
							23
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							45
Continued	on Page 35	1-B					46

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> <i>(a)</i>	Assessed by Regulatory Commission <i>(b)</i>	Expenses of Utility <i>(c)</i>	Total Expenses to Date <i>(d)</i>	Deferred in Account 188 at Beginning of Year <i>(e)</i>
1					
2	<u>Federal Energy Regulatory Commission</u>				
3					
4	Docket No. RM79-6				
5	PURPA - Cost of Service Study	-	139	1,326	-
6					
7	Docket No. RM79-54				
8	PURPA - Co-Generation	-	503	4,268	-
9					
10	Docket No. EL82-26				
11	West FL Coop. Complaint	-	4,175	4,175	-
12					
13	Docket No. ER82-689				
14	Wholesale Rate Case - 1982	-	85,348	85,348	-
15					
16	Other Minor Items (1 Item)	-	(60)	(60)	-
17	Total	-	90,105	95,057	-
18					
19	<u>Securities and Exchange Commission</u>				
20					
21	Reviewing Filings	-	259	259	-
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	-	925,794	2,007,408	372,473

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	928	139	-	-	-	-	1
							2
							3
							4
Electric	928	503	-	-	-	-	5
							6
							7
Electric	928	4,175	-	-	-	-	8
							9
							10
Electric	928	2,875	82,473	928	82,473	-	11
							12
Electric	928	(60)	-	-	-	-	13
							14
							15
		7,632	82,473	-	82,473	-	16
							17
							18
							19
Electric	928	259	-	-	-	-	20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
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							44
							45
		190,051	735,743	-	310,136	798,080	46

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A (2)	Solvent Refining of Coal
2		
3		Utilization of Coal Studies
4		Special Research Programs
5		
6		Subtotal
7		
8	A (5)	Water Quality and Solid Waste Disposal
9		
10		Thermal and Fluid Flow Analysis
11		
12		Plant Daniel Related Expenses
13		All Other (6 Items - each less than \$5,000)
14		Subtotal
15		
16	A (6)	Long Range Technological Developments
17		
18		Subtotal
19		
20	A (7)	Total Cost Incurred
21		
22		
23	B (1)	Research Support to the Electric Power Research Institute
24		
25	B (2)	Research Support to Edison Electric Institute
26		
27	B (4)	Research Support to Florida Electric Power Coordinating Group (Environmental)
28		
29		
30		Research Support to Southern Research Institute
31		(Precipitator Testing)
32		
33		Research Support to the Univ. of Florida (Research Center)
34		
35	B (5)	Total Cost Incurred
36		
37		Total Electric Utility R, D & D Performed
38		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (<i>Classify</i>) (5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with ex-</p>		<p>penses during the year or the account to which amounts were capitalized during the year, listing Account 107, <i>Construction Work in Progress</i>, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, <i>Research, Development, and Demonstration Expenditures</i>, outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>			
Costs Incurred Internally Current Year <i>(c)</i>	Costs Incurred Externally Current Year <i>(d)</i>	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation <i>(g)</i>	Line No.
		Account <i>(e)</i>	Amount <i>(f)</i>		
10,323		506	10,323		1
1,543		923	1,543		2
3,159		506	3,159		3
4,280		500	4,280		4
4,936		506	4,936		5
<u>24,241</u>			<u>24,241</u>		6
					7
23,959		506	23,959		8
738		923	738		9
9,754		506	9,754		10
1,048		923	1,048		11
(123,918)		506	(123,918)		12
2,735		506	2,735		13
<u>(85,684)</u>			<u>(85,684)</u>		14
					15
16,925		930.2	16,925		16
2,411		923	2,411		17
<u>19,336</u>			<u>19,336</u>		18
					19
<u>(42,107)</u>			<u>(42,107)</u>		20
					21
	481,534	930.2	481,534		22
	(217,088)	930.2	(217,088)		23
					24
	32,636	506	32,636		25
					26
	3,556	506	3,556		27
					28
	<u>13,300</u>	930.2	<u>13,300</u>		29
					30
	<u>313,938</u>		<u>313,938</u>		31
					32
<u>(42,107)</u>	<u>313,938</u>		<u>271,831</u>		33
					34
					35
					36
					37
					38

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	5,566,711		
4	Transmission	466,189		
5	Distribution	1,787,560		
6	Customer Accounts	2,792,218		
7	Customer Service and Informational	1,993,091		
8	Sales	-		
9	Administrative and General	5,170,278		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	17,776,047		
11	Maintenance			
12	Production	3,785,052		
13	Transmission	410,521		
14	Distribution	1,706,117		
15	Administrative and General	98,348		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	6,000,038		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	9,351,763		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	876,710		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	3,493,677		
21	Customer Accounts <i>(Transcribe from line 6)</i>	2,792,218		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	1,993,091		
23	Sales <i>(Transcribe from line 8)</i>	-		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	5,268,626		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	23,776,085	905,640	24,681,725
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>	None		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>	None		

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>			
50	Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>			
52	Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Enter Total of lines 32 and 44)</i>			
54	Distribution <i>(Enter Total of lines 33 and 45)</i>			
55	Customer Accounts <i>(Transcribe from line 34)</i>			
56	Customer Service and Informational <i>(Transcribe from line 35)</i>			
57	Sales <i>(Transcribe from line 36)</i>			
58	Administrative and General <i>(Enter Total of lines 37 and 46)</i>			
59	TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>	None	None	None
60	Other Utility Departments			
61	Operation and Maintenance	None	None	None
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>	23,776,085	905,640	24,681,725
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	6,434,947	648,307	7,083,254
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>	6,434,947	648,307	7,083,254
69	Plant Removal (By Utility Department)			
70	Electric Plant	28,965	-	28,965
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>	28,965	-	28,965
74	Other Accounts <i>(Specify):</i>			
75	Non-Utility Operating Income			1,082,758
76	Other Deferred Debits			191,395
77	Customer Job Orders			123,452
78	Miscellaneous Non-Operating Income			59,444
79	Accounts Receivable from Assoc. Companies			10,661
80	Stores Expenses			209,989
81	Automobile Expenses			25,383
82	Office Building Expenses			60,789
83	Computer Expenses			23,357
84	Non-Productive Time			1,228
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,467,709	320,747	1,788,456
96	TOTAL SALARIES AND WAGES	31,707,706	1,874,694	33,582,400

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,241,530
3	Steam	7,347,456	22	Sales for Resale	845,642
4	Nuclear	-	23	Energy Furnished Without Charge	-
5	Hydro-Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage	-	25	Electric Department Only	8,268
7	Other	36	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	223,642
9	Net Generation (Enter Total of lines 3 thru 8)	7,347,492	28	Distribution Losses	73,326
10	Purchases	(949,375)	29	Unaccounted for Losses	-
11	Interchanges:		30	TOTAL Energy Losses	296,968
12	In (gross)	16,358	31	Energy Losses as Percent of Total on Line 19 <u>4.65</u> %	
13	Out (gross)	(22,067)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	6,392,408
14	Net Interchanges (Lines 12 and 13)	(5,709)			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	6,392,408			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System: **GULF POWER COMPANY**

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	1,204	Monday	11	8:00 AM	60 Min. Int.	523,710
34	February	888	Monday	1	8:00 AM	"	411,781
35	March	918	Monday	8	8:00 AM	"	447,485
36	April	734	Saturday	20	7:00 PM	"	426,072
37	May	1,069	Friday	28	5:00 PM	"	526,681
38	June	1,202	Thursday	10	6:00 PM	"	650,638
39	July	1,218	Tuesday	27	5:00 PM	"	659,665
40	August	1,207	Thursday	26	4:00 PM	"	685,952
41	September	1,182	Thursday	16	6:00 PM	"	586,007
42	October	988	Monday	11	4:00 PM	"	510,561
43	November	768	Tuesday	2	7:00 PM	"	462,617
44	December	968	Monday	13	8:00 AM	"	501,239
45	TOTAL						6,392,408

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name Crist (b)	Plant Name Smith (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional			
3	Year Originally Constructed	1945	1965			
4	Year Last Unit was Installed	1973	1967			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,229	340			
6	Net Peak Demand on Plant—MW (60 minutes)	965	347			
7	Plant Hours Connected to Load	(2) NA	(2) NA			
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water	1022.1	345.5			
10	When Limited by Condenser Water	No Limit	No Limit			
11	Average Number of Employees	218	86			
12	Net Generation, Exclusive of Plant Use — KWh	3,354,375,000	1,833,583,000			
13	Cost of Plant:					
14	Land and Land Rights	1,782,565	221,414			
15	Structures and Improvements	34,205,159	11,459,840			
16	Equipment Costs (3)	190,679,628	58,891,180			
17	Total Cost (3)	226,667,352	70,572,434			
18	Cost per KW of Installed Capacity (Line 5)	184.43	207.57			
19	Production Expenses:					
20	Operation Supervision and Engineering	355,798	256,769			
21	Fuel	74,077,954	41,913,776			
22	Coolants and Water (Nuclear Plants Only)	-	-			
23	Steam Expenses	1,206,800	570,546			
24	Steam From Other Sources	-	-			
25	Steam Transferred (Cr.)	-	-			
26	Electric Expenses	1,747,846	231,422			
27	Misc. Steam (or Nuclear) Power Expenses	1,031,864	615,970			
28	Rents	-	-			
29	Maintenance Supervision and Engineering	592,275	158,497			
30	Maintenance of Structures	857,624	206,122			
31	Maintenance of Boiler (or Reactor) Plant	6,428,065	1,117,210			
32	Maintenance of Electric Plant	3,421,538	183,386			
33	Maint. of Misc. Steam (or Nuclear) Plant	584,770	263,510			
34	Total Production Expenses	90,304,534	45,517,208			
35	Expenses per Net KWh	2.69¢	2.48¢			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Tons	Mcf	BBL	Tons	BBL
38	Quantity (Units) of Fuel Burned	1,520,386	412,169	13,545	819,063	4,682
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	12,271	1,000,000	137,000	11,826	137,000
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 49.778	1.221	40.237	51.049	40.534
41	Average Cost of Fuel per Unit Burned	\$ 48.029	1.221	40.739	50.942	40.458
42	Avg. Cost of Fuel Burned per Million Btu	\$ 1.968	1.221	(5)	2.161	(5)
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$ 2.206	2.687	(5)	2.286	(5)
44	Average Btu per KWh Net Generation	11,270	(6)	(6)	10,580	(6)

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Scholz</u> (d)	Plant Name <u>Daniel</u> (e)	Plant Name <u>Smith</u> (f)	Line No.		
Steam	Steam	Combustion Turbine	1		
Conventional	Conventional	Conventional	2		
1953	1977	1971	3		
1953	1981	1971	4		
98	548.3	41.9	5		
97	522	33	6		
(2) NA	3,693	17	7		
91.9	500.6	31.3	9		
No Limit	No Limit	No Limit	10		
67	206	Included with (C)	11		
156,620,000	2,002,878,000	36,000	12		
44,578	3,827,079	Included with (C)	14		
4,831,675	36,108,797	645,013	15		
18,984,872	165,428,770	3,553,120	16		
23,861,125	205,364,646	4,198,133	17		
243,48	374,55	100.19	18		
152,596	718,286	900	20		
4,182,876	62,652,251	47,024	21		
-	-	-	22		
366,203	316,426	-	23		
-	-	-	24		
-	-	-	25		
273,147	368,198	15,523	26		
542,582	507,257	-	27		
-	-	-	28		
102,612	563,109	891	29		
76,391	291,552	14,478	30		
540,159	688,174	-	31		
125,464	513,923	15,773	32		
186,413	137,036	-	33		
6,548,443	66,756,212	94,589	34		
4.18¢	3.33¢	262.75¢	35		
Coal	Oil	Coal	Oil	Oil	36
Tons	BBL	Tons	BBL	BBL	37
76,992	414	883,725	10,797	759	38
12,736	137,000	11,819	137,000	137,000	39
52.435	40.888	72.964	40.363	(4) -	40
54.103	41.909	70.381	42.121	61.955	41
2.130	(5)	2.990	(5)	10.773	42
2.671	(5)	3.128	(5)	130.621	43
12,537	(6)	10,461	(6)	121,250	44

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (CONTINUED)

NOTES

- (1) Plant Daniel jointly owned with Mississippi Power Company.
- (2) Multi-unit plant availability statistics not maintained on a total plant basis.
- (3) \$193,062 of production plant equipment costs included on Page 202 is not reflected on Pages 402 and 403. This cost is applicable to weather monitoring stations located at the proposed Caryville Generating Station site.
- (4) No oil was delivered during 1982 applicable to Smith Combustion Turbine.
- (5) Oil used for starting and flame stabilizing purposes. Cost statistics combined with coal.
- (6) Included with coal, per instruction Number 8.

Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 9, p. 402) × 8,760 hours

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Net Continuous Unit Capability) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Smith Plant	1	159.6	10,487,514	868.7	Coal
2	Smith Plant	2	185.9	10,663,635	964.9	Coal
3	Crist Plant	4	78.4	12,124,620	386.1	Coal & Gas
4	Crist Plant	5	81.7	11,647,470	377.7	Coal & Gas
5						
6						
7						
8						
9						
10						

Total System Steam Plants

11			1,960.1	10,904,245	7,347.5	
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	NONE						
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	NONE				
9					
10					
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	Robert Scherer Plant Juliette, GA	Steam	818	-	Underway	1987 (1)
16						
17	Robert Scherer Plant Juliette, GA	Steam	818	-	Underway	1989 (2)
18						
19	(1) UNIT NO. 3 (818 MW) - GULF TO ACQUIRE 25% (204.5 MW) OF UNIT IN 1987.					
20	(2) UNIT NO. 4 (818 MW) - GULF TO ACQUIRE 25% (204.5 MW) OF UNIT IN 1989.					
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	NONE					
23						
24						
25						
26						
27						
28						

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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Rated Max. Continuous M lbs. Steam per Hour
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Crist Plant</u>	Near Pensacola, Florida					
2							
3	Unit No. 1		1-1945	Gas-Oil	975	900	230,000
4	Unit No. 2		1-1949	Gas-Oil	975	900	230,000
5	Unit No. 3		1-1952	Gas-Oil	1,000	900	325,000
6	Unit No. 4		1-1959	Coal & Gas-Direct	2,160	1,000/1,000	582,000
7							
8	Unit No. 5		1-1961	Coal & Gas-Direct	2,160	1,000/1,000	582,000
9							
10	Unit No. 6		1-1970	Coal & Gas-Direct	2,875	1,000/1,000	2,337,000
11							
12	Unit No. 7		1-1973	Coal & Gas-Direct	2,875	1,000/1,000	3,626,000
13							
14	Total Crist Plant						<u>7,912,000</u>
15							
16	<u>Scholz Plant</u>	Near Chattahoochee, Florida					
17							
18	Unit No. 1		1-1953	Coal-Direct	1,046	900	425,000
19	Unit No. 2		1-1953	Coal-Direct	1,046	900	425,000
20	Total Scholz Plant						<u>850,000</u>
21							
22	<u>Lansing Smith Plant</u>	Near Panama City, Florida					
23							
24	Unit No. 1		1-1965	Coal-Direct	2,200	1,000/1,000	1,075,000
25							
26	Unit No. 2		1-1967	Coal-Direct	2,200	1,000/1,000	1,306,000
27							
28	Total Lansing Smith Plant						<u>2,381,000</u>
29							
30							
31							
32							
33							

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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)												Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators								
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic)			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1945	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	1	
1949	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	2	
1952	30.0	SC(2)	850	3,600	30.0	37.5	.5	30	.85	12,500	37.5	3	
1959	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	4	
1961	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	5	
1970	320.0	TC(3)	2,400	3,600	295.8	369.7	30	60	.85	24,000	369.7	6	
1973	500.0	TC(3)	2,400	3,600	440.0	578.0	30	60	.85	20,000	578.0	7	
	1,045.0				964.8	1,229.0					1,229.0	8	
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	9	
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	10	
	80.0				80.0	98.0					98.0	11	
1965	125.0	TC(3)	1,800	3,600	119.6	149.6	.5	30	.85	18,000	149.6	12	
1967	180.0	TC(3)	1,800	3,600	152.3	190.4	.5	30	.85	20,000	190.4	13	
	305.0				271.9	340.0					340.0	14	
												15	
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed <i>(c)</i>	Kind of Fuel and Method of Firing <i>(d)</i>	Rated Pressure (In psig) <i>(e)</i>	Rated Steam Temperature (Indicate reheat boilers as 1050/1000) <i>(f)</i>	Rated Max. Continuous M lbs. Steam per Hour <i>(g)</i>
1	Daniel Plant(1)	Near Escatawpa,					
2		Mississippi					
3	Unit No. 1		1-1977	Coal-Mech.		1,000/	
4					2,400	1,000	3,611,200
5	Unit No. 2		1-1981	Coal		1,000/	
6					2,400	1,000	3,611,200
7	Total Daniel Plant						7,222,400
8							
9	TOTAL ALL						18,365,400
10							
11							
12							
13							
14							
15							
16							
17							
18	NOTE:						
19	(1) The respondent and Mississippi Power Company, an Associated Company, each						
20	own an undivided 50 percent interest as tenants in common in the entire						
21	plant.						
22							
23							
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>(Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</i>												Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				Generators <i>(Name Plate Rating in Megawatts)</i>								
	Max. Rating Megawatt	Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM.	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	Hydrogen Pressure <i>(Designate air cooled generators)</i>		Power Factor	Voltage (In KV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>			
							Min. (a)	Max. (p)					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(a)	(p)	(q)	(r)	(s)		
1977	500.0	TC(3)	2,400	3,600	250.0	548.3	30	60	.85	18,000	548.3	1	
1981	500.0	TC(3)	2,400	3,600	250.0	548.2	30	60	.85	18,000	548.2	2	
	<u>1,000.0</u>				<u>500.0</u>	<u>1,096.5</u>					<u>1,096.5</u>	3	
	<u>2,430.0</u>				<u>1,816.7</u>	<u>2,763.5</u>					<u>2,763.5</u>	4	
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NOTES:

- (1) 3 in. Hg. exhaust pressure
- (2) 2 in. Hg. exhaust pressure
- (3) 3½ in. Hg. exhaust pressure
- (4) 2½ in. Hg. exhaust pressure

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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (a), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Beltd or Direct Connected <i>(f)</i>
1	Smith Turbine "A"	Near Panama City, Florida	Oil Fuel	1971	Open	Direct
2			Gas Turbine			Connected
3						
4						
5						
6						
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts) <i>(n)</i>	Line No.
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>		
	56,100	1971	13,800	3	60	41.9	1	1
								2
								3
								4
								5
								6
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Name of Respondent GULF POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Crist	Barry	230 KV		Alum. Tower	31.55	-	1
3								
4	Smith	Shoal River	230 KV		Alum. Tower	72.79	-	1
5								
6	Smith	Thomasville	230 KV		Alum. Tower	66.86	-	1
7								
8	Crist	Shoal River	230 KV		Alum. Tower	44.44	-	1
9								
10	Crist	Bellview	230 KV		Steel	8.90	-	1
11					H-Frame			
12	Shoal River	Wright	230 KV		Alum. Tower	24.00	-	1
13								
14	Crist	Wright	230 KV		Steel			
15					H-Frame	49.80	-	1
16	Smith	Callaway	230 KV		Steel			
17					H-Frame	17.32	-	1
18	Shoal River	Pinckard	230 KV		Steel			
19					H-Frame			
20					and Wood	37.54	-	1
21	Bellview	Silver Hill	230 KV		Steel			
22					H-Frame	11.15	-	1
23	Smith	Laguna	230 KV		Steel			
24					H-Frame	14.19	-	1
25	Callaway	Port St. Joe	230 KV		Steel			
26					H-Frame	2.39	-	1
27	Spare Stock	(Trans. Line)	230 KV					
28	Total 230	KV Transmission Lines				380.93	-	-
29	Total 115	KV Transmission Lines				959.06	15.98	-
30								
31	Total 46	KV Transmission Lines				148.95	-	-
32								
33								
34								
35								
36					TOTAL	1,488.94	15.98	-

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_82
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
1,351.5 ACSR	634,739	1,450,971	2,085,710					1
1,033.5 ACSR	390,086	2,621,160	3,011,246					2
1,033.5 ACSR	306,355	2,361,407	2,667,762					3
1,351.5 ACSR	193,710	2,235,060	2,428,770					4
1,351.5 ACSR	386,144	977,769	1,363,913					5
1,351.5 ACSR	56,134	1,219,539	1,275,673					6
1,351.5 ACSR	417,971	4,581,574	4,999,545					7
1,351.5 ACSR	394,077	1,538,856	1,932,933					8
1,351.5 ACSR, 795	245,868	1,959,556	2,205,424					9
1,351.5 ACSR	432,138	1,333,232	1,765,370					10
2-795 ACSR	177,688	2,564,416	2,742,104					11
1,351.5 ACSR	115,793	238,311	354,104					12
-	-	10,322	10,322					13
	3,750,703	23,092,173	26,842,876	16,194	86,500	1,074,107	1,176,801	14
	4,177,747	28,685,851	32,863,598	70,509	250,435	77,076	398,020	15
	474,432	1,999,669	2,474,101	14,793	36,997	12,579	64,369	16
	8,402,882	53,777,693	62,180,575	101,496	373,932	1,163,762	1,639,190	17

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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TRANSMISSION LINE STATISTICS (CONTINUED)

DETAILS OF RENT EXPENSE

DESIGNATION	LESSOR	DATE OF LEASE	TERMS OF LEASE	RENTS
Daniel-Wade-Barry 230 KV Line	Mississippi Pwr. Co.	4/20/81	(1)	\$ 575,607
Barry-Crist & Wade 230 KV Terminal Equip.	Alabama Pwr. Co.	2/25/81	(1)	131,861
Barry-FL Line 230 KV Line	Alabama Pwr. Co.	2/25/81	(1)	<u>366,639</u>
Total 230 KV Lines				<u>1,074,107</u>
Reserve Pwr. Metering & relaying at Geneva, AL for Pittman Rd. 115 KV Line	Alabama Pwr. Co.	8/4/80	(1)	1,388
Flomaton-Air Products- FL Line 115 KV Line	Alabama Pwr. Co.	6/18/80	(1)	<u>75,688</u>
Total 115 KV Lines				<u>77,076</u>
Flomaton-Brewton 44 KV Tap	Alabama Pwr. Co.	3/70	(1)	<u>12,579</u>
Total Rents				<u>\$1,163,762</u>

NOTE:

- (1) Billing at levelized annual fixed charge rate of 18% based on undepreciated book cost of facilities. Billing to begin upon installation of facilities or service date.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construc-

tion are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and

costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Devices (n)	Total (o)
1	*Exxon	Blackjack	6.07	Single	8.8	1	1	4/0	ACSR	Stagg-	115	-	164,205	120,702	284,907
2		Sub.		Wood Pole						ered					
3										HPT					
4										Insula-					
5										tors;					
6										8'Vert.					
7										Spacing					
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19	*Two 46 KV lines converted to 115 KV														
20	to form one 115 KV line connected to														
21	section built in 1981.														
22															
23															
24															
25															
26															
27															
28	TOTAL		6.07									-	164,205	120,702	284,907

SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation In KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Alford	Alford	Distribution	115M	12M	5,000	1	-
Altha	Altha	Distribution	115M	12M	15,000	1	-
American Cyanamid	Pace	Distribution	115M	12M	26,666	2	-
Bayou Chico	Pensacola	Distribution	115M	12M	78,333	3	-
Bayou Marcus	Pensacola	Distribution	115M	12M	50,000	2	-
Beach Haven	Pensacola	Distribution	115M	12M	75,000	3	-
Bellview	Pensacola	Transmission	230M	115M	350,000	1	1
Blackjack	Jay	Distribution	115M	12M	18,750	3	1
Blountstown	Blountstown	Distribution	115M	12M	10,000	1	-
Bonifay	Bonifay	Distribution	115M	12M	25,000	1	-
Brentwood	Pensacola	Distribution	115M	12M	64,800	3	1
Byrnville	Byrnville	Transmission	115M	46M	40,000	1	1
Callaway	Panama City	Transmission	230M	115M	200,000	1	-
Cantonment	Pensacola	Distribution	115M	12M	50,000	2	-
			12.47M	13.8M	30,000	6	-
Chemstrand	Pensacola	Distribution	115M	12M	90,000	3	-
Chipley	Chipley	Distribution	115M	12M	25,000	1	-
Chipola	Marianna	Distribution	115M	12M	25,000	1	-
Cordova	Pensacola	Distribution	115M	12M	25,000	1	-
Crist Steam Plant	Pensacola	Transmission at Generating Plant	20M 230M	115M 230M	789,150 670,000	7 8	-
			115M	230M	392,000	4	1
Daniel Steam Plant(1)	Jackson, MS	Transmission at Generating Plant	230M 230M	4M 17M	40,000 595,000	1 1	-
			18M	4M	4,000	2	-
Destin	Destin	Distribution	115M	12M	25,000	1	-
DeVilliers	Pensacola	Distribution	115M	12M	60,000	3	-
Eastgate	Pensacola	Distribution	115M	12M	76,667	3	1
Escambia Chemical	Pace	Distribution	115M	12M	37,500	2	-
Exxon	Jay	Distribution	115M	12M	25,000	1	-
			46M	12M	22,400	3	1
Fairfield	Pensacola	Distribution	115M	12M	25,000	1	-
Fort Walton	Fort Walton Beach	Distribution	115M	12M	78,334	3	-
Glendale Road	DeFuniak Springs	Transmission	115M	46M	40,000	2	-
			46M	12M	12,500	3	1
Goulding	Pensacola	Distribution	115M	12M	65,000	3	-
Graceville	Graceville	Distribution	115M	12M	12,500	3	1
Grand Ridge	Grand Ridge	Distribution	115M	12M	12,500	1	-
Greenwood	Panama City	Distribution	115M	12M	90,000	3	-
Gulf Breeze	Gulf Breeze	Distribution	115M	12M	50,000	2	-
Hathaway	Panama City	Distribution	115M	12M	25,000	1	1
Highland City	Panama City	Distribution	115M	12M	25,000	1	-
Holley	Holley	Transmission	115M	46M	15,000	2	1
Holmes Creek	Graceville	Transmission	115M	46M	18,750	3	1
Honeysuckle	Pensacola	Distribution	115M	12M	25,000	1	-
Innerarity	Pensacola	Distribution	115M	12M	25,000	1	-
Jay Road	Milton	Distribution	115M	12M	50,000	2	-
Laguna Beach	Panama City	Transmission	230M	115M	350,000	1	-
Live Oak	Gulf Breeze	Distribution	115M	12M	25,000	1	-
Long Beach	Panama City	Distribution	115M	12M	53,334	2	-
Lullwater	Panama City	Distribution	115M	12M	25,000	1	-

SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation In KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Marianna	Marianna	Distribution	115M	12M	18,750	3	1
Miramar	Miramar	Distribution	115M	12M	26,600	1	-
Mobile Unit	Pensacola	Distribution	115M	12M	28,000	1	-
Navarre	Pensacola	Distribution	46M	12M	12,500	6	4
Niceville	Niceville	Distribution	115M	12M	20,000	1	-
Northside	Panama City	Distribution	115M	12M	25,000	1	-
Oakfield	Panama City	Distribution	115M	12M	25,000	1	-
Ocean City	Fort Walton Beach	Distribution	115M	12M	65,000	3	-
Pace	Pace	Distribution	115M	12M	25,000	1	-
Parker	Panama City	Distribution	115M	12M	50,000	2	-
Phillips Inlet	Panama City Beach	Distribution	115M	12M	25,000	1	-
Pine Forest	Pensacola	Distribution	115M	12M	20,000	1	-
Pittman	Graceville	Distribution	115M	12M	6,250	1	1
Redwood	Panama City	Distribution	115M	12M	53,334	2	-
Romana	Pensacola	Distribution	115M	12M	25,000	1	-
Scenic Hills	Pensacola	Distribution	115M	12M	45,000	2	-
Scholz Steam Plant	Sneads	Transmission at Generating Plant	13.8M	115M	127,500	2	-
Shalimar	Fort Walton Beach	Distribution	115M	12M	25,000	1	-
Shoal River	South Crestview	Transmission	230M	118M	200,000	1	-
Smith Steam Plant	Panama City	Transmission at Generating Plant	13M 18M	115M 115M	46,000 215,000	1 4	- -
			20M	230M	230,500	3	-
			115M	230M	200,000	1	-
South Crestview	Crestview	Transmission	115M	46M	9,375	1	1
			115M	12M	25,000	1	-
Sullivan	Fort Walton Beach	Distribution	115M	12M	25,000	1	-
Sunny Hills	Panama City	Distribution	115M	25M	12,000	1	-
Tyndall Field	Panama City	Distribution	46M	12M	40,000	2	-
Valparaiso	Niceville	Distribution	115M	12M	25,000	1	3
Wewa Road	Panama City	Transmission	115M	46M	53,333	2	-
Wright	Fort Walton	Transmission	230M	115M	500,000	2	-
71 Transmission & Distribution Substations more than 10,000 KVA or serving customers with energy for resale					7,167,326		
2 Transmission Substations less than 10,000 KVA					9,000		
<u>43</u> Distribution Substations less than 10,000 KVA or serving but one industrial customer					<u>179,650</u>		
<u>116</u>					<u>7,355,976</u>		

Substation Composite

	Number	Capacity
Substations at Generating Plants	4	3,309,150
Transmission Substations	13	1,822,958
Distribution Substations	<u>99</u>	<u>2,223,868</u>
	<u>116</u>	<u>7,355,976</u>

(2-Switching Stations)

Note:

- (1) The respondent and Mississippi Power Company, an associated company, each own an undivided 50 percent interest as tenants in common in the entire plant.

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	230,295	75,636	2,428
2	Additions During Year			
3	Purchases	15,438	3,353	131
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions (Enter Total of lines 3 and 4)	15,438	3,353	131
6	Reductions During Year			
7	Retirements	4,644	1,587	46
8	Associated with Utility Plant Sold	-	-	-
9	TOTAL Reductions (Enter Total of lines 7 and 8)	4,644	1,587	46
10	Number at End of Year (Lines 1 + 5 - 9)	241,089	77,402	2,513
11	In Stock	21,150	1,755	140
12	Locked Meters on Customers' Premises	-	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	219,885	75,584	2,368
15	In Company's Use	54	63	5
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	241,089	77,402	2,513

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.

- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.

- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.

- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR			Balance at End of Year <i>(f)</i>	Actual Cost <i>(g)</i>
			Additions <i>(c)</i>	Retirements <i>(d)</i>	Adjustments <i>(e)</i>		
1	Air Pollution Control Facilities	81,773,475	-	-	-	81,773,475	
2	Water Pollution Control Facilities	31,729,041	75,309	-	-	31,804,350	
3	Solid Waste Disposal Costs	3,424,676	40,482	-	-	3,465,158	
4	Noise Abatement Equipment	19,012	-	-	-	19,012	
5	Esthetic Costs	-	-	-	-	-	
6	Additional Plant Capacity	-	-	-	-	-	
7	Miscellaneous (<i>Identify significant</i>)	-	-	-	-	-	
8	TOTAL (<i>Total of lines 1 thru 7</i>)	116,946,204	115,791	-	-	117,061,995	
9	Construction Work in Progress	10,679,173				20,855,516	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, De, Yr)	Year of Report Dec. 31, 1982
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

- ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
 7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	3,156,456	3,156,456
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	1,926,994	1,926,994
3	Fuel Related Costs		
4	Operation of Facilities	1,300,420	1,300,420
5	Fly Ash and Sulfur Sludge Removal	1,315,917	1,315,917
6	Difference in Cost of Environmentally Clean Fuels	-	-
7	Replacement Power Costs	8,225,822	8,225,822
8	Taxes and Fees	6,238	6,238
9	Administrative and General	512,280	512,280
10	Other (Identify significant)	101,853	101,853
11	TOTAL	16,545,980	16,545,980

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
NONE		\$	

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Robert F. McRae, Sr.	Banker	Owner-Rex Lumber Co., North Florida Lumber Co., Inc., North Florida Woodlands, Inc., Rex Energy Co., & McRae Farms; Chm. Bd.-Peoples Bank of Graceville, Dir.-Peoples Bank of Graceville & Jackson Mills	Graceville, FL
Marion G. Nelson	Banker	Chm. Bd. and CEO-Commercial Bank in Panama City; Chm. Bd.-Springfield Commercial Bank, and Lynn Haven Commercial Bank	Panama City, FL
Crawford Rainwater	Bottling Company (Retired)	Director-Hygeia & Associated Coca-Cola Bottling Companies and The Southern Company; General Partner-Durnford Enterprises, Ltd.	Pensacola, FL
C. Walter Ruckel	Banker	Chm. Bd.-The Valparaiso Bank & Trust Company; President & Owner Ruckel Properties, Inc.; Dir.-Means Services, Inc.	Valparaiso, FL

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Vincent J. Whibbs, Sr.	Auto Dealer	President and CEO- Vince Whibbs Pontiac Co. and Dir.-First Mutual Savings Association	Pensacola, FL

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write-off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sales items by the letter "s".
- (d) Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
NONE					

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Utility Plant</u>				
1. Utility Plant (101-106, 114)	867,006,129	825,329,084	40,551,195	1,125,850
2. Construction Work In Progress (107)	34,651,866	33,045,930	1,605,936	-
3. Total Utility Plant	901,657,995	858,375,014	42,157,131	1,125,850
4. Less: Accumulated Prov. for Depreciation, Amortization and Depletion (108,111,115)	233,644,640	222,668,311	10,652,256	324,073
5. Net Utility Plant, Less Nuclear Fuel	668,013,355	635,706,703	31,504,875	801,777
6. Nuclear Fuel (120.1 - 120.4)	-	-	-	-
7. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	-	-	-	-
8. Net Nuclear Fuel	-	-	-	-
9. Net Utility Plant	668,013,355	635,706,703	31,504,875	801,777
10. Gas Stored Underground-Noncurrent (117)	-	-	-	-
11. Utility Plant Adjustments (116)	-	-	-	-
<u>Other Property and Investments</u>				
12. Nonutility Property (121)[Less Accumulated Provision for Depreciation and Amortization Included In (122) \$334]	97,523	-	-	97,523
13. Investment In Associated Companies (123)	-	-	-	-
14. Investment In Subsidiary Companies (Cost \$ -) (123.1)	-	-	-	-
15. Other Investments (124)	38	36	2	-
16. Special Funds (125-128)	1,649,130	1,560,929	88,201	-
17. Total Other Property and Investments	1,746,691	1,560,965	88,203	97,523
<u>Current and Accrued Assets</u>				
18. Cash (131)	13,407,946	12,690,843	717,103	-
19. Special Deposits (132-134)	37,775	35,755	2,020	-
20. Working Funds (135)	208,958	197,782	11,176	-
21. Temporary Cash Investments (136)	40,000,000	-	-	40,000,000
22. Notes and Accounts Receivable (Less Accumulated Provision for Uncollectible Accounts) (141-144)	25,805,461	25,805,461	-	-
23. Receivables from Associated Companies (145,146)	793,591	793,591	-	-
24. Materials and Supplies (151-157, 163)	103,560,638	96,304,464	5,729,714	1,526,460
25. Gas Stored Underground - Current (164)	-	-	-	-
26. Prepayments (165)	638,128	608,419	29,709	-
27. Interest and Dividends Receivable (171)	34,050	-	-	34,050
28. Rents Receivable (172)	-	-	-	-
29. Accrued Utility Revenues (173)	8,318,712	7,570,220	748,492	-
30. Miscellaneous Current & Accrued Assets (174)	-	-	-	-
31. Total Current & Accrued Assets	192,805,259	144,006,535	7,238,214	41,560,510

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181)	2,452,552	2,321,381	131,171	-
2. Extraordinary Property Losses (182)	3,145,031	2,958,800	186,231	-
3. Preliminary Survey & Investigation Charges (183)	3,143,117	2,956,999	186,118	-
4. Clearing Accounts (184)	336,092	324,278	11,814	-
5. Temporary Facilities (185)	-	-	-	-
6. Miscellaneous Deferred Debits (186)	6,905,116	6,535,806	369,310	-
7. Deferred Losses from Disposition of Utility Plant (187)	-	-	-	-
8. Research, Development & Demonstration Expenditures (188)	-	-	-	-
9. Unamortized Loss on Reacquired Debt (189)	-	-	-	-
10. Accumulated Deferred Income Taxes (190)	2,549,204	2,515,846	33,358	-
11. Total Deferred Debits	18,531,112	17,613,110	918,002	-
12. Total Assets & Other Debits	881,096,417	798,887,313	39,749,294	42,459,810
<u>Proprietary Capital</u>				
13. Common Stock Issued (201)	38,060,000			
14. Preferred Stock Issued (204)	77,270,600			
15. Capital Stock Subscribed (202,205)	-			
16. Stock Liability for Conversion (203,206)	-			
17. Premium on Capital Stock (207)	88,152			
18. Other Paid-In Capital Stock (208-211)	149,448,008			
19. Installments Received on Capital Stock (212)	-			
20. Discount on Capital Stock (213)	-			
21. Capital Stock Expense (214)	-			
22. Retained Earnings (215, 215.1, 216)	42,634,426	32,260,546	10,373,880	-
23. Unappropriated Undistributed Subsidiary Earnings (216.1)	-			
24. Reacquired Capital Stock (217)	-			
25. Total Proprietary Capital	307,501,186			
<u>Long-Term Debt</u>				
26. Bonds (221)(Less \$ - reacquired (222))	290,928,000			
27. Advances from Associated Companies (223)	-			
28. Other Long-Term Debt (224)	90,191,765			
29. Unamortized Premium on Long-Term Debt (225)	149,491			
30. Unamortized Discount On Long-Term Debt-Dr. (226)	(3,641,529)			
31. Total Long-Term Debt	377,627,727			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Current & Accrued Liabilities</u>				
1. Notes Payable (231)	-			
2. Accounts Payable (232)	12,133,456			
3. Payables to Associated Companies (233,234)	3,365,493			
4. Customer Deposits (235)	9,274,513			
5. Taxes Accrued (236)	11,862,700			
6. Interest Accrued (237)	10,438,866			
7. Dividends Declared (238)	1,639,272			
8. Matured Long-Term Debt (239)	-			
9. Matured Interest (240)	-			
10. Tax Collections Payable (241)	869,255			
11. Miscellaneous Current & Accrued Liabilities (242)	55,113			
12. Total Current & Accrued Liabilities	49,638,668			
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252)	407	407	-	-
14. Accumulated Deferred Investment Tax Credits (255)	42,916,823	40,978,727	1,938,096	-
15. Deferred Gains from Disposition of Utility Plant (256)	-			
16. Other Deferred Credits (253)	360,814			
17. Unamortized Gain on Reacquired Debt (257)	-			
18. Accumulated Deferred Income Taxes (281-283)	98,619,771	94,436,126	4,183,645	-
19. Total Deferred Credits	141,897,815			
<u>Operating Reserves</u>				
20. Operating Reserves (261-265)	4,431,021	4,239,567	191,454	-
21. Total Liabilities & Other Credits	881,096,417			
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101)	865,451,841	823,865,646	40,460,345	1,125,850
23. Electric Plant Purchased or Sold (102)	34,863	33,231	1,632	-
24. Experimental Electric Plant Unclassified (103)	-	-	-	-
25. Electric Plant Leased to Others (104)	-	-	-	-
26. Electric Plant Held for Future Use (105)	1,458,609	1,372,238	86,371	-
27. Completed Construction not Classified Electric (106)	-	-	-	-
28. Electric Plant Acquisition Adjustment (114)	60,816	57,969	2,847	-
29. Total	867,006,129	825,329,084	40,551,195	1,125,850

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated Provision for Depreciation of Electric Utility Plant (108)	232,719,082	221,785,009	10,610,000	324,073
2. Accumulated Provision for Amortization of Electric Utility Plant (111)	925,558	883,302	42,256	-
3. Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment (115)	-	-	-	-
4. Total	<u>233,644,640</u>	<u>222,668,311</u>	<u>10,652,256</u>	<u>324,073</u>
5. Nuclear Fuel In Process of Refinement, Conversion, Enrichment, and Fabrication (120.1)	-			
6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2)	-			
7. Nuclear Fuel Assemblies In Reactor (120.3)	-			
8. Spent Nuclear Fuel (120.4)	-			
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	-			
10. Total	<u>-</u>			
<u>Other Property & Investments</u>				
11. Nonutility Property (121)	97,857	-	-	97,857
12. Accumulated Provision for Depreciation & Amortization of Nonutility Property (122)	(334)	-	-	(334)
13. Total	<u>97,523</u>	<u>-</u>	<u>-</u>	<u>97,523</u>
<u>Special Funds</u>				
14. Sinking Funds (125)	111	67	44	-
15. Depreciation Fund (126)	-	-	-	-
16. Amortization Fund - Federal (127)	-	-	-	-
17. Other Special Funds (128)	1,649,019	1,560,862	88,157	-
18. Total	<u>1,649,130</u>	<u>1,560,929</u>	<u>88,201</u>	<u>-</u>
<u>Special Deposits</u>				
19. Interest Special Deposits (132)	-	-	-	-
20. Dividend Special Deposits (133)	-	-	-	-
21. Other Special Deposits (134)	37,775	35,755	2,020	-
22. Total	<u>37,775</u>	<u>35,755</u>	<u>2,020</u>	<u>-</u>

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Notes and Accounts Receivable</u>				
1. Notes Receivable (141)	246,234	246,234	-	-
2. Customer Accounts Receivable (142)	24,336,430	24,336,430	-	-
3. Other Accounts Receivable (143)	1,655,684	1,655,684	-	-
4. Accumulated Provision for Uncollectible Accounts-Credit (144)	(432,887)	(432,887)	-	-
5. Total	<u>25,805,461</u>	<u>25,805,461</u>	-	-
<u>Receivables from Associated Companies</u>				
6. Notes Receivable from Associated Companies (145)	-	-	-	-
7. Accounts Receivable from Associated Companies (146)	793,591	793,591	-	-
8. Total	<u>793,591</u>	<u>793,591</u>	-	-
<u>Materials and Supplies</u>				
9. Fuel Stock (151)	85,583,338	80,515,578	5,067,760	-
10. Fuel Stock Expenses Undistributed (152)	-	-	-	-
11. Residuals (153)	-	-	-	-
12. Plant Materials & Operations Supplies (154)	16,410,516	15,750,185	660,331	-
13. Merchandise (155)	1,526,460	-	-	1,526,460
14. Other Materials & Supplies (156)	-	-	-	-
15. Nuclear Materials Held for Sale (157)	-	-	-	-
16. Stores Expense Undistributed (163)	40,324	38,701	1,623	-
17. Total	<u>103,560,638</u>	<u>96,304,464</u>	<u>5,729,714</u>	<u>1,526,460</u>
<u>Proprietary Capital</u>				
18. Common Stock Subscribed (202)	-	-	-	-
19. Preferred Stock Subscribed (205)	-	-	-	-
20. Total	-	-	-	-
21. Donations Received from Stockholders (208)	-	-	-	-
22. Reduction in Par or Stated Value of Capital Stock (209)	-	-	-	-
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)	298,008	-	-	-
24. Miscellaneous Paid-In Capital (211)	149,150,000	-	-	-
25. Total	<u>149,448,008</u>	-	-	-
26. Appropriated Retained Earnings (215)	-	-	-	-
27. Appropriated Retained Earnings, Amortiza- tion Reserve, Federal (215.1)	-	-	-	-
28. Unappropriated Retained Earnings (216)	42,634,426	32,260,546	10,373,880	-
29. Total	<u>42,634,426</u>	<u>32,260,546</u>	<u>10,373,880</u>	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Long-Term Debt</u>				
1. Bonds (221)	290,928,000			
2. Reacquired Bonds (222)	-			
3. Total	290,928,000			
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)	-			
5. Accounts Payable to Associated Companies (234)	3,365,493			
6. Total	3,365,493			
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes- Accelerated Amortization Property (281)	1,309,121	1,231,602	77,519	-
8. Accumulated Deferred Income Taxes - Other Property (282)	90,092,112	86,303,711	3,788,401	-
9. Accumulated Deferred Income Taxes - Other (283)	7,218,538	6,900,813	317,725	-
10. Total	98,619,771	94,436,126	4,183,645	-
<u>Operating Reserves</u>				
11. Property Insurance Reserve (261)	3,051,761	2,908,786	142,975	-
12. Injuries and Damages Reserve (262)	1,379,260	1,330,781	48,479	-
13. Pensions and Benefits Reserve (263)	-	-	-	-
14. Miscellaneous Operating Reserve (265)	-	-	-	-
15. Total	4,431,021	4,239,567	191,454	-
<u>Intangible Plant</u>				
16. Organization (301)	7,418	7,157	261	-
17. Franchises and Consents (302)	594	573	21	-
18. Miscellaneous Intangible Plant (303)	-	-	-	-
19. Total	8,012	7,730	282	-
<u>Production Plant</u>				
A. Steam Production				
20. Land and Land Rights (310)	5,875,636	5,527,714	347,922	-
21. Structures and Improvements (311)	86,605,471	81,477,186	5,128,285	-
22. Boiler Plant Equipment (312)	277,976,720	261,516,516	16,460,204	-
23. Engines and Engine Driven Generators (313)	-	-	-	-
24. Turbogenerator Units (314)	106,943,464	100,610,879	6,332,585	-
25. Accessory Electric Equipment (315)	40,400,676	38,008,377	2,392,299	-
26. Miscellaneous Power Plant Equipment (316)	8,856,652	8,332,211	524,441	-
27. Total	526,658,619	495,472,883	31,185,736	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Production Plant (Cont'd)</u>				
B. Nuclear Production				
1. Land and Land Rights (320)	-			
2. Structures and Improvements (321)	-			
3. Reactor Plant Equipment (322)	-			
4. Turbogenerator Units (323)	-			
5. Accessory Electric Equipment (324)	-			
6. Miscellaneous Power Plant Equipment (325)	-			
7. Total	-			
C. Hydraulic Production				
8. Land and Land Rights (330)	-			
9. Structures and Improvements (331)	-			
10. Reservoirs, Dams, and Waterways (332)	-			
11. Water Wheels, Turbines and Generators (333)	-			
12. Accessory Electric Equipment (334)	-			
13. Miscellaneous Power Plant Equipment (335)	-			
14. Roads, Railroads and Bridges (336)	-			
15. Total	-			
D. Other Production				
16. Land and Land Rights (340)	-	-	-	-
17. Structures and Improvements (341)	645,013	606,819	38,194	-
18. Fuel Holders, Producers, and Accessories (342)	273,286	257,104	16,182	-
19. Prime Movers (343)	21,734	20,447	1,287	-
20. Generators (344)	3,144,674	2,958,464	186,210	-
21. Accessory Electric Equipment (345)	109,094	102,634	6,460	-
22. Miscellaneous Power Plant Equipment (346)	4,332	4,075	257	-
23. Total	4,198,133	3,949,543	248,590	-
<u>Transmission Plant</u>				
24. Land and Land Rights (350)	8,694,091	8,179,441	514,650	-
25. Structures and Improvements (352)	1,431,668	1,351,139	80,529	-
26. Station Equipment (353)	31,343,395	29,592,106	1,751,289	-
27. Towers and Fixtures (354)	21,746,390	20,458,693	1,287,697	-
28. Poles and Fixtures (355)	13,061,033	12,287,633	773,400	-
29. Overhead Conductors and Devices (356)	18,774,391	17,662,678	1,111,713	-
30. Underground Conduit (357)	-	-	-	-
31. Underground Conductors and Devices (358)	167,218	157,316	9,902	-
32. Roads and Trails (359)	28,661	26,964	1,697	-
33. Total	95,246,847	89,715,970	5,530,877	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Distribution Plant</u>				
1. Land and Land Rights (360)	1,126,359	1,103,454	22,905	-
2. Structures and Improvements (361)	3,828,704	3,583,446	245,258	-
3. Station Equipment (362)	40,237,546	38,195,378	2,042,168	-
4. Storage Battery Equipment (363)	-	-	-	-
5. Poles, Towers and Fixtures (364)	29,930,578	29,930,578	-	-
6. Overhead Conductors and Devices (365)	34,939,609	34,939,609	-	-
7. Underground Conduit (366)	1,004,130	1,004,130	-	-
8. Underground Conductors and Devices (367)	6,882,245	6,882,245	-	-
9. Line Transformers (368)	46,387,824	46,387,824	-	-
10. Services (369)	23,688,960	23,688,960	-	-
11. Meters (370)	11,281,850	11,281,850	-	-
12. Installations on Customers' Premises (371)	-	-	-	-
13. Leased Property on Customers' Premises (372)	-	-	-	-
14. Street Lighting and Signal Systems (373)	5,205,574	5,205,574	-	-
15. Total	204,513,379	202,203,048	2,310,331	-
<u>General Plant</u>				
16. Land and Land Rights (389)	1,377,032	1,328,632	48,400	-
17. Structures and Improvements (390)	16,081,055	14,936,985	544,133	599,937
18. Office Furniture and Equipment (391)	3,454,600	3,208,826	116,893	128,881
19. Transportation Equipment (392)	7,590,998	7,050,944	256,856	283,198
20. Stores Equipment (393)	912,071	847,182	30,862	34,027
21. Tools, Shop and Garden Equipment (394)	1,052,055	977,208	35,598	39,249
22. Laboratory Equipment (395)	1,087,135	1,009,792	36,785	40,558
23. Power Operated Equipment (396)	76,590	73,898	2,692	-
24. Communication Equipment (397)	2,467,314	2,380,592	86,722	-
25. Miscellaneous Equipment (398)	728,001	702,413	25,588	-
26. Other Tangible Property (399)	-	-	-	-
27. Total	34,826,851	32,516,472	1,184,529	1,125,850
28. Grand Total	865,451,841	823,865,646	40,460,345	1,125,850

STATEMENT OF INCOME - SEPARATED YEAR 1982

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Utility Operating Income</u>				
1. Operating Revenues (400)	357,355,444	325,201,687	32,153,757	-
2. Operating Expenses:				
3. Operation Expense (401)	182,578,985	172,545,527	10,033,458	-
4. Maintenance Expense (402)	22,274,415	21,144,958	1,129,457	-
5. Depreciation Expense (403)	29,954,563	28,582,617	1,371,946	-
6. Amort. & Depl. of Utility Plant (404-405)	376,107	353,836	22,271	-
7. Amort. of Utility Plant Acq. Adj. (406)	-	-	-	-
8. Amort. of Property Losses (407)	2,181,585	2,052,404	129,181	-
9. Amort. of Conversion Expense (407)	-	-	-	-
10. Taxes Other Than Income Taxes (408.1)	20,079,690	19,127,086	952,604	-
11. Income Taxes - Federal (409.1)	14,675,503	13,807,054	868,449	-
12. - Other (409.1)	2,543,025	2,392,537	150,488	-
13. Provision for Deferred Inc. Taxes (410.1)	15,205,202	14,305,408	899,794	-
14. Provision for Deferred Income Taxes-Cr. (411.1)	(4,765,146)	(4,483,160)	(281,986)	-
15. Investment Tax Credit Adj.-Net (411.4)	3,555,397	3,392,557	162,840	-
16. Gains from Disp. of Utility Plant (411.6)	-	-	-	-
17. Losses from Disp. of Utility Plant (411.7)	-	-	-	-
18. Total Utility Operating Expenses	288,659,326	273,220,824	15,438,502	-
19. Net Utility Operating Income	68,696,118	51,980,863	16,715,255	-
<u>Other Income and Deductions</u>				
20. Other Incomes:				
21. Nonutility Operating Income (415-418)	(703,223)	-	-	(703,223)
22. Equity in Earnings of Subsidiary Companies (418.1)	-	-	-	-
23. Interest and Dividend Income (419)	5,115,580	-	-	5,115,580
24. Allowance for Other Funds Used During Construction (419.1)	667,804	-	-	667,804
25. Miscellaneous Nonoperating Income (421)	-	-	-	-
26. Gain on Disposition of Property (421.1)	27,496	-	-	27,496
27. Total Other Income	5,107,657	-	-	5,107,657
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)	51,927	-	-	51,927
30. Miscellaneous Amortization (425)	3,201	-	-	3,201
31. Miscellaneous Income Deductions (426.1-426.5)	454,579	-	-	454,579
32. Total Other Income Deductions	509,707	-	-	509,707

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
1. Taxes Applic. to Other Income & Deductions:				
2. Taxes Other Than Income Taxes (408.2)	5,500	-	-	5,500
3. Income Taxes - Federal (409.2)	1,873,618	-	-	1,873,618
4. - Other (409.2)	215,565	-	-	215,565
5. Provision for Deferred Inc. Taxes (410.2)	(96,128)	-	-	(96,128)
6. Provision for Deferred Income Taxes (411.2)	76,527	-	-	76,527
7. Investment Tax Credit Adj.-Net (411.5)	-	-	-	-
8. Investment Tax Credits (420)	-	-	-	-
9. Total Taxes on Other Income & Deductions	2,075,082	-	-	2,075,082
10. Net Other Income & Deductions	2,522,868	-	-	2,522,868
<u>Interest Charges</u>				
11. Interest on Long-Term Debt (427)	32,439,824			
12. Amort. of Debt Disc. and Expenses (428)	214,803			
13. Amortization of Loss on Recquired Debt (428.1)	-			
14. Amort. of Premium on Debt-Credit (429)	(19,265)			
15. Amortization of Gain on Recquired Debt-Credit (429.1)	-			
16. Interest on Debt to Assoc. Companies (430)	-			
17. Other Interest Expense (431)	1,426,301			
18. Allowance for Borrowed Funds Used During Construction-Credit (432)	(502,755)			
19. Net Interest Charges	33,558,908			
20. Income Before Extraordinary Items	37,660,078			
<u>Extraordinary Items</u>				
21. Extraordinary Income (434)	-			
22. Extraordinary Deductions (435)	-			
23. Net Extraordinary Items	-			
24. Income Taxes - Federal and Other (409.3)	-			
25. Extraordinary Items After Taxes	-			
26. Net Income	37,660,078			

OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Operating Revenues</u>				
<u>Sales of Electricity</u>				
1. Residential Sales (440)	157,794,132	157,794,132	-	-
2. Commercial & Industrial Sales (442)	158,053,112	158,053,112	-	-
3. Public Street & Highway Lighting	1,285,224	1,285,224	-	-
4. Other Sales to Public Authorities (445)	-	-	-	-
5. Sales to Railroads & Railways (446)	-	-	-	-
6. Interdepartmental Sales (448)	25,777	25,777	-	-
7. Total Sales to Ultimate Consumers	317,158,245	317,158,245	-	-
8. Sales for Resale (447)	32,042,468	-	32,042,468	-
9. Total Sales of Electricity	349,200,713	317,158,245	32,042,468	-
<u>Other Operating Revenues</u>				
10. Forfeited Discounts (450)	-	-	-	-
11. Miscellaneous Service Revenues (451)	5,123,267	5,123,267	-	-
12. Sales of Water & Water Power (453)	-	-	-	-
13. Rent from Electric Property (454)	1,334,925	1,321,165	13,760	-
14. Interdepartmental Rents (455)	-	-	-	-
15. Other Electric Revenues (456)	1,696,539	1,599,010	97,529	-
16. Total Other Operating Revenues	8,154,731	8,043,442	111,289	-
17. Total Electric Operating Revenues (400)	357,355,444	325,201,687	32,153,757	-
<u>Operating Expenses</u>				
<u>Power Production Expenses</u>				
<u>Steam Power Generation</u>				
Operation				
18. Operation Supervision & Engineering (500)	1,483,449	1,395,608	87,841	-
19. Fuel Recoverable (501.1)	181,178,262	170,095,876	11,082,386	-
20. Fuel Non-Recoverable (501.2)	1,648,595	1,547,753	100,842	-
21. Steam Expenses (502)	2,459,975	2,313,345	146,630	-
22. Steam from Other Sources (503)	-	-	-	-
23. Steam Transferred - Cr. (504)	-	-	-	-
24. Electric Expenses (505)	2,620,613	2,463,250	157,363	-
25. Miscellaneous Steam Power Expenses (506)	2,697,673	2,534,352	163,321	-
26. Rents (507)	-	-	-	-
27. Total Operation	192,088,567	180,350,184	11,738,383	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (510)	1,416,493	1,332,616	83,877	-
2. Maintenance of Structures (511)	1,431,689	1,346,912	84,777	-
3. Maintenance of Boiler Plant (512)	8,773,608	8,239,775	533,833	-
4. Maintenance of Electric Plant (513)	4,244,311	3,986,256	258,055	-
5. Maintenance of Miscellaneous Steam Plant (514)	1,171,729	1,100,391	71,338	-
6. Total Maintenance	17,037,830	16,005,950	1,031,880	-
7. Total Power Production Expenses - Steam Power	209,126,397	196,356,134	12,770,263	-
<u>Nuclear Power Generation</u>				
<u>Operation</u>				
8. Operation Supervision & Engineering (517)	-	-	-	-
9. Fuel Recoverable (518.1)	-	-	-	-
10. Fuel Non-Recoverable (518.2)	-	-	-	-
11. Coolants & Water (519)	-	-	-	-
12. Steam Expenses (520)	-	-	-	-
13. Steam from Other Sources (521)	-	-	-	-
14. Steam Transferred - Cr. (522)	-	-	-	-
15. Electric Expenses (523)	-	-	-	-
16. Miscellaneous Nuclear Power Expenses (524)	-	-	-	-
17. Rents (525)	-	-	-	-
18. Total Operation	-	-	-	-
<u>Maintenance</u>				
19. Maintenance Supervision & Engineering (528)	-	-	-	-
20. Maintenance of Structures (529)	-	-	-	-
21. Maintenance of Reactor Plant Equipment (530)	-	-	-	-
22. Maintenance of Electric Plant (531)	-	-	-	-
23. Maintenance of Miscellaneous Nuclear Plant (532)	-	-	-	-
24. Total Maintenance	-	-	-	-
25. Total Power Production Expenses - Nuclear Power	-	-	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Hydraulic Power Generation</u>				
Operation				
1. Operation Supervision & Engineering (535)	-			
2. Water for Power (536)	-			
3. Hydraulic Expenses (537)	-			
4. Electric Expenses (538)	-			
5. Miscellaneous Hydraulic Power Generation Expenses (539)	-			
6. Rents (540)	-			
7. Total Operation	-			
Maintenance				
8. Maintenance Supervision & Engineering (541)	-			
9. Maintenance of Structures (542)	-			
10. Maintenance of Reservoirs, Dams & Waterways (543)	-			
11. Maintenance of Electric Plant (544)	-			
12. Maintenance of Miscellaneous Hydraulic Plant (545)	-			
13. Total Maintenance	-			
14. Total Power Production Expenses - Hydraulic Power	-			
<u>Other Power Generation</u>				
Operation				
15. Operation Supervision & Engineering (546)	900	847	53	-
16. Fuel Recoverable (547.1)	27,115	25,456	1,659	-
17. Fuel Non-Recoverable (547.2)	19,909	18,691	1,218	-
18. Generation Expenses (548)	15,523	14,600	923	-
19. Miscellaneous Other Power Generation Expenses (549)	-	-	-	-
20. Rents (550)	-	-	-	-
21. Total Operation	63,447	59,594	3,853	-
Maintenance				
22. Maintenance Supervision & Engineering (551)	891	838	53	-
23. Maintenance of Structures (552)	14,478	13,621	857	-
24. Maintenance of Generating & Electric Plant (553)	6,138	5,765	373	-
25. Maintenance of Miscellaneous Other Power Generation Plant (554)	9,635	9,054	581	-
26. Total Maintenance	31,142	29,278	1,864	-
27. Total Power Production Expenses - Other Power	94,589	88,872	5,717	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Other Power Supply Expenses</u>				
1. Purchased Power Recoverable (555.1)	(12,352,767)	(11,604,073)	(748,694)	-
2. Purchased Power Non-Recoverable (555.2)	(31,469,344)	(29,562,004)	(1,907,340)	-
3. System Control & Load Dispatching (556)	598,317	561,705	36,612	-
4. Other Expenses (557)	(2,052,864)	(1,927,247)	(125,617)	-
5. Total Other Power Supply Expenses	(45,276,658)	(42,531,619)	(2,745,039)	-
6. Total Power Production Expenses	163,944,328	153,913,387	10,030,941	-
<u>Transmission Expenses</u>				
Operation				
7. Operation Supervision & Engineering (560)	174,507	164,292	10,215	-
8. Load Dispatching (561)	301,417	283,568	17,849	-
9. Station Expenses (562)	319,977	302,088	17,889	-
10. Overhead Line Expenses (563)	101,496	95,485	6,011	-
11. Underground Line Expenses (564)	-	-	-	-
12. Transmission of Electricity by Others (565)	-	-	-	-
13. Miscellaneous Transmission Expenses (566)	98,101	92,359	5,742	-
14. Rents (567)	1,165,560	1,097,335	68,225	-
15. Total Operation	2,161,058	2,035,127	125,931	-
Maintenance				
16. Maintenance Supervision & Engineering (568)	189,627	178,666	10,961	-
17. Maintenance of Structures (569)	4,515	4,248	267	-
18. Maintenance of Station Equipment (570)	433,941	409,695	24,246	-
19. Maintenance of Overhead Lines (571)	373,932	351,790	22,142	-
20. Maintenance of Underground Lines (572)	-	-	-	-
21. Maintenance of Miscellaneous Transmission Plant (573)	48,108	45,326	2,782	-
22. Total Maintenance	1,050,123	989,725	60,398	-
23. Total Transmission Expenses	3,211,181	3,024,852	186,329	-
<u>Distribution Expenses</u>				
Operation				
24. Operation Supervision & Engineering (580)	269,470	267,424	2,046	-
25. Load Dispatching (581)	145,182	145,182	-	-
26. Station Expenses (582)	211,304	200,491	10,813	-
27. Overhead Line Expenses (583)	212,834	212,834	-	-
28. Underground Line Expenses (584)	72,433	72,433	-	-
29. Street Lighting & Signal System Expenses (585)	161,712	161,712	-	-
30. Meter Expenses (586)	776,402	776,402	-	-
31. Customer Installations Expenses (587)	184,464	184,464	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Distribution Expenses (Cont'd)</u>				
Operation (Cont'd)				
1. Miscellaneous Distribution Expenses (588)	445,119	441,739	3,380	-
2. Rents (589)	8,047	7,986	61	-
3. Total Operation	2,486,967	2,470,667	16,300	-
Maintenance				
4. Maintenance Supervision & Engineering (590)	345,837	343,197	2,640	-
5. Maintenance of Structures (591)	14,652	13,714	938	-
6. Maintenance of Station Equipment (592)	367,177	348,542	18,635	-
7. Maintenance of Overhead Lines (593)	2,321,899	2,321,899	-	-
8. Maintenance of Underground Lines (594)	259,062	259,062	-	-
9. Maintenance of Line Transformers (595)	274,841	274,841	-	-
10. Maintenance of Street Lighting & Signal Systems (596)	109,028	109,028	-	-
11. Maintenance of Meters (597)	71,522	71,522	-	-
12. Maintenance of Miscellaneous Distribution Plant (598)	23,653	23,473	180	-
13. Total Maintenance	3,787,671	3,765,278	22,393	-
14. Total Distribution Expenses	6,274,638	6,235,945	38,693	-
<u>Customer Accounts Expenses</u>				
Operation				
15. Supervision (901)	207,707	207,399	308	-
16. Meter Reading Expenses (902)	951,063	949,652	1,411	-
17. Customer Records & Collection Expenses (903)	3,768,132	3,762,543	5,589	-
18. Uncollectible Accounts (904)	842,982	842,982	-	-
19. Miscellaneous Customer Accounts Expenses (905)	47,411	47,341	70	-
20. Total Customer Accounts Expenses	5,817,295	5,809,917	7,378	-
<u>Customer Service & Informational Expenses</u>				
Operation				
21. Supervision (907)	173,927	173,917	10	-
22. Customer Assistance Expenses (908)	2,968,408	2,968,029	379	-
23. Informational & Instructional Expenses (909)	713,748	713,748	-	-
24. Miscellaneous Customer Service & Informational Expenses (910)	184,168	184,157	11	-
25. Total Customer Service & Informational Expenses	4,040,251	4,039,851	400	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Sales Expenses</u>				
Operation				
1. Supervision (911)	-	-	-	-
2. Demonstrating & Selling Expenses (912)	-	-	-	-
3. Advertising Expenses (913)	-	-	-	-
4. Miscellaneous Sales Expenses (916)	-	-	-	-
5. Total Sales Expenses	-	-	-	-
<u>Administrative and General Expenses</u>				
Operation				
6. Administrative & General Salaries (920)	4,731,868	4,565,551	166,317	-
7. Office Supplies & Expenses (921)	1,875,160	1,809,251	65,909	-
8. Administrative Expenses Transferred-Cr. (922)	(502,302)	(481,302)	(21,000)	-
9. Outside Services Employed (923)	5,175,740	4,959,352	216,388	-
10. Property Insurance (924)	1,566,783	1,479,357	87,426	-
11. Injuries & Damages (925)	1,280,376	1,235,373	45,003	-
12. Employee Pensions & Benefits (926)	4,560,337	4,400,049	160,288	-
13. Franchise Requirements (927)	-	-	-	-
14. Regulatory Commission Expenses (928)	500,187	418,297	81,890	-
15. Duplicate Charges - Cr. (929)	(164,998)	(158,100)	(6,898)	-
16. General Advertising Expenses (930.1)	110,028	105,428	4,600	-
17. Miscellaneous General Expenses (930.2)	2,041,843	1,956,477	85,366	-
18. Rents (931)	23,036	22,073	963	-
19. Total Operation	21,198,058	20,311,806	886,252	-
Maintenance				
20. Maintenance of General Plant (932)	367,649	354,727	12,922	-
21. Total Administrative & General Expenses	21,565,707	20,666,533	899,174	-
22. Total Electric Operation Expenses (401)	182,578,985	172,545,527	10,033,458	-
23. Total Electric Maintenance Expenses (402)	22,274,415	21,144,958	1,129,457	-
24. Total Operation & Maintenance	204,853,400	193,690,485	11,162,915	-
<u>Depreciation Expense (403)</u>				
25. Intangible Plant	-	-	-	-
26. Steam Production Plant	19,079,334	17,949,564	1,129,770	-
27. Nuclear Production Plant	-	-	-	-
28. Hydraulic Production Plant - Conventional	-	-	-	-
29. Hydraulic Production Plant - Pumped Storage	-	-	-	-
30. Other Production Plant	206,691	194,452	12,239	-
31. Transmission Plant	2,635,476	2,482,110	153,366	-
32. Distribution Plant	7,447,555	7,391,563	55,992	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Depreciation Expense (403) (Cont'd)</u>				
1. General Plant	585,507	564,928	20,579	-
2. Common Plant - Electric	-	-	-	-
3. Total	<u>29,954,563</u>	<u>28,582,617</u>	<u>1,371,946</u>	-
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant	-	-	-	-
5. Steam Production Plant	376,107	353,836	22,271	-
6. Nuclear Production Plant	-	-	-	-
7. Hydraulic Production Plant - Conventional	-	-	-	-
8. Hydraulic Production Plant - Pumped Storage	-	-	-	-
9. Other Production Plant	-	-	-	-
10. Transmission Plant	-	-	-	-
11. Distribution Plant	-	-	-	-
12. General Plant	-	-	-	-
13. Common Plant - Electric	-	-	-	-
14. Total	<u>376,107</u>	<u>353,836</u>	<u>22,271</u>	-
<u>Amortization Expense (405) Other Electric Plant</u>				
15. Intangible Plant	-	-	-	-
16. Steam Production Plant	-	-	-	-
17. Nuclear Production Plant	-	-	-	-
18. Hydraulic Production Plant - Conventional	-	-	-	-
19. Hydraulic Production Plant - Pumped Storage	-	-	-	-
20. Other Production Plant	-	-	-	-
21. Transmission Plant	-	-	-	-
22. Distribution Plant	-	-	-	-
23. General Plant	-	-	-	-
24. Common Plant - Electric	-	-	-	-
25. Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
26. Amortization (404,405) Total	<u>376,107</u>	<u>353,836</u>	<u>22,271</u>	<u>-</u>

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