

EI804-97-HK

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING

UNITED STATES DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION

50 APR 29 11:11:18

AUDITING &
SOCIAL ANALYSIS DIV

Check appropriate box:

Original signed form

Conformed copy



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) GULF POWER COMPANY	Year of Report Dec. 31, 19 <u>97</u>
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PSC/AFA 19 (12/94)

Check appropriate box:

- Original signed form
 Conformed copy

OFFICIAL COPY
AUDITING AND FINANCIAL ANALYSIS
DIVISION, FPSC



**FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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FINANCIAL ANALYSIS DIV
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PUBLIC SERVICE
COMMISSION

Exact Legal Name of Respondent (Company) GULF POWER COMPANY	Year of Report Dec. 31, 19 <u>97</u>
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PSC/AFA 19 (12/94)

SIGNATURE PAGE

I certify that I am the responsible accounting officer of
Gulf Power Company _____;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 1997 to December 31, 1997, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

4/30/98

Date



Signature

Ronnie R. Labrato

Name

Controller

Title

ARTHUR ANDERSEN LLP

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Gulf Power Company:

We have audited the accompanying balance sheets—regulatory basis of **GULF POWER COMPANY** (a Maine corporation) as of December 31, 1997 and 1996 and the related statements of income—regulatory basis for the years then ended and the statements of retained earnings—regulatory basis and cash flows—regulatory basis for the year ended December 31, 1997, included on pages 110 through 123.10 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 4 on page 123, these financial statements were prepared in accordance with the accounting requirements prescribed by the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Gulf Power Company as of December 31, 1997 and 1996 and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1997 in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Gulf Power Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP

Atlanta, Georgia
February 11, 1998

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

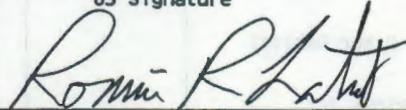
FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Gulf Power Company		02 Year of Report Dec. 31, 1997	
03 Previous Name and Date of Change (if name changed during year) No Change			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, Florida 32520			
05 Name of Contact Person Ronnie R. Labrato		06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, Florida 32520			
08 Telephone of Contact Person, including Area Code 850-444-6384		09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/98

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Ronnie R. Labrato	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/98
02 Title Controller		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 07/30/98 07/30/90	Year of Report Dec. 31, 1997
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	none
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	none
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for			
Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	none
Nuclear Fuel Materials	202 - 203	Ed. 12-89	none
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	none
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	none
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income			
for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization			
Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	none
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest			
Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)			
.....	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	none
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	none
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	none

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted.</p> <p><input type="checkbox"/> No annual report to stockholders is prepared.</p>			

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept. Ronnie Labrato Controller 500 Bayfront Parkway Pensacola, Florida 32501			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated November 2, 1925, in Maine; admitted to do business in Florida - January 15, 1926, in Mississippi - October 25, 1976, and in Georgia - November 20, 1984.			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. NONE			
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated. Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida) and, incidental to its electric business, the sale of appliances and other miscellaneous services.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? Yes...Enter the date when such independent accountant was initially engaged: _____ <input checked="" type="checkbox"/> No			

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

1. Southern Company, a registered holding company, owns all of the Common Stock of the respondent.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Gulf Power Capital Trust I	Trust established for the purpose of issuing preferred securities and subsequently linking the proceeds to Gulf Power Company.	100%	
2				
3				
4				
5				
6				
7	Gulf Power Capital Trust II	Trust established for the purpose of issuing preferred securities and subsequently linking the proceeds to Gulf Power Company.	100%	
8				
9				
10				
11				
12				
13	Gulf Power Capital Trust III	Trust established for the purpose of issuing preferred securities and subsequently linking the proceeds to Gulf Power Company.	100%	
14				
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25				
26				
27				

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Travis J. Bowden	\$568,569
2			
3	Vice President - Finance	Arlan E. Scarbrough	294,577
4			
5	Vice President - Marketing & Employee/		
6	External Affairs	John E. Hodges, Jr	301,001
7			
8	Vice President - Power Delivery & Customer Operations	Francis M. Fisher, Jr	270,791
9			
10	Vice President - Power Gen/Trans. & Corporate Counsel	* G. Edison Holland, Jr.	373,559
11			
12	Vice President - Power Generation and Transmission	* Robert G. Moore	227,501
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< Page 104 Line 10 Column B >

Resigned effective July 25, 1997. Elected President at Savannah Electric and Power Company, effective July 12, 1997.

< Page 104 Line 12 Column B >

Election effective July 25, 1997

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Travis J. Bowden	500 Bayfront Parkway
2	President and Chief Executive Officer	Pensacola, FL 32501
3		
4	Paul J. DeNicola	241 Ralph McGill Blvd NE
5		Atlanta, GA 30308-3374
6		
7	Fred C. Donovan	316 S. Baylen Street
8		Pensacola, FL 32501
9		
10	W. Deck Hull, Jr.	622 Luverne Avenue
11		Panama City, FL 32401
12		
13	Joseph K. Tannehill	10 Arthur Drive
14		Lynn Haven, FL 32444
15		
16	* Barbara H. Thames	1450 Berryhill Road
17		Milton, FL 32570
18		
19	ADVISORY DIRECTOR:	
20	Douglas L. McCrary	3130 Hyde Park Place
21		Pensacola, FL 32503
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< Page 105 Line 16 Column A >

Election effective February 28, 1997.

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books are not closed	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy Total: 992,717 By proxy: 992,717	3. Give the date and place of such meeting: written consent in lieu of annual meeting June 24, 1997
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	992,717	992,717	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of Security holders listed below	992,717	992,717	0	0
7	Southern Company	992,717	992,717		
8	270 Peachtree Street NW				
9	Atlanta, GA 30303				
10					
11					
12					
13					
14					
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18					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important charges during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. N/A
2. N/A
3. N/A
4. Gulf Power and Mississippi Power are jointly entered into operating leases for the use of railcars. Gulf received authorization from the Florida Public Service Commission (FPSC) to recover its share of the lease costs from its customers. Authorization was given in 1989 in FPSC order #23366. For other required information, see Notes to Financial Statements included in the respondent's 1997 Form 8-k filing with the Securities & Exchange Commission and Annual Report to Stockholders, which notes are applicable in every respect. Notes to Financial Statements follow page 122 of this report.
5. N/A
6. See Long-term debt schedule on page 256-257 and Notes to Financial Statements beginning on page 123 for required information.
7. Gulf's Articles of Incorporation were amended in January, 1998 to eliminate the provisions in the Charter restricting the ability of the Company to pay dividends on its common stock in the event that its common equity capitalization falls below certain levels; to sell assets, merge or consolidate; and to issue unsecured indebtedness.
8. N/A
9. See Notes to Financial Statements beginning on page 123.
10. N/A
11. N/A
12. See Notes to Financial Statements beginning on page 123.

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$1,734,509,391	\$1,762,244,863
3	Construction Work in Progress (107)	200-201	23,464,824	31,029,566
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$1,757,974,215	\$1,793,274,429
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	694,244,694	737,766,760
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$1,063,729,521	\$1,055,507,669
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$1,063,729,521	\$1,055,507,669
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	671,276	630,524
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	52,925	34,610
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	1,323,599
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)	-	33,470	25,907
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		\$651,821	\$1,945,420
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	660,004	789,979
25	Special Deposits (132-134)	-	5,350	5,350
26	Working Fund (135)	-	146,750	166,563
27	Temporary Cash Investments (136)	-	0	3,750,000
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)	-	47,555,031	43,216,906
30	Other Accounts Receivable (143)	-	3,092,294	2,731,024
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	788,634	795,628
32	Notes Receivable from Associated Companies (145)	-	0	0
33	Accounts Receivable from Assoc. Companies (146)	-	1,666,126	6,993,141
34	Fuel Stock (151)	227	28,351,853	19,295,866
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	28,374,205	26,609,960
38	Merchandise (155)	227	1,546,057	1,527,320
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	147,979	139,521
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	183,441	357,086
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	8,833,078	11,689,166
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	0	8,913
49	Rents Receivable (172)	-	0	0
50	Accrued Utility Revenues (173)	-	20,172,172	20,473,816
51	Miscellaneous Current and Accrued Assets (174)		7,413,223	5,642,895
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$147,358,929	\$142,601,878

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$2,921,992	\$2,447,405
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	67,165,302	40,030,319
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,606,599	1,605,937
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	(5,230)	13,513
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	768,373	385,943
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	-	20,386,073	20,493,670
66	Accumulated Deferred Income Taxes (190)	234	58,660,456	58,954,570
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$151,503,565	\$123,931,357
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$1,363,243,836	\$1,323,986,324

Name of Respondent Gulf Power Company		This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$38,060,000	\$38,060,000
3	Preferred Stock Issued (204)	250-251	89,602,600	13,690,825
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	80,713	12,221
7	Other Paid-in Capital (208-211)	253	218,437,429	218,437,429
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	2,625,928	318,287
11	Retained Earnings (215, 215.1, 216)	118-119	181,804,941	172,439,893
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	86,474
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$525,359,755	\$442,408,555
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	155,000,000	130,000,000
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	41,237,125
19	Other Long-Term Debt (224)	256-257	220,928,669	224,956,573
20	Unamortized Premium on Long-Term Debt (225)	-	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	3,076,619	4,636,824
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$372,852,050	\$391,556,874
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	0	0
25	Accumulated Provision for Property Insurance (228.1)	-	(3,275,098)	(702,690)
26	Accumulated Provision for Injuries and Damages (228.2)	-	1,796,155	1,442,074
27	Accumulated Provision for Pensions and Benefits (228.3)	-	18,338,543	20,600,835
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	0	0
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		\$16,859,600	\$21,340,219
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	25,000,000	47,000,000
33	Accounts Payable (232)	-	21,692,604	19,565,942
34	Notes Payable to Associated Companies (233)	-	0	0
35	Account Payable to Associated Companies (234)	-	10,119,370	13,998,365
36	Customer Deposits (235)	-	13,464,430	13,777,726
37	Taxes Accrued (236)	262-263	4,886,110	11,009,317
38	Interest Accrued (237)	-	7,629,452	7,313,834
39	Dividends Declared (238)	-	11,452,440	10,209,798
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	803,262	639,519
43	Miscellaneous Current and Accrued Liabilities (242)	-	7,927,468	11,354,200
44	Obligations Under Capital Leases-Current (243)	-	0	0
45	TOTAL Current and Accrued Liabilities(Enter Total of Lines 32 thru 44)		\$102,975,136	\$134,868,701

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	33,759,727	31,551,775
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	15,199,543	17,875,456
51	Other Regulatory Liabilities (254)	278	70,618,134	62,745,124
52	Unamortized Gain on Recquired Debt (257)	269	0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	225,619,891	221,639,620
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$345,197,295	\$333,811,975
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$1,363,243,836	\$1,323,986,324

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$625,855,611	\$634,364,807
3	Operating Expenses			
4	Operation Expenses (401)	320-323	344,001,609	343,030,040
5	Maintenance Expenses (402)	320-323	47,988,489	51,049,695
6	Depreciation Expense (403)	336-337	56,859,516	55,672,771
7	Amort. & Depl. of Utility Plant (404-405)	336-337	3,279,673	3,395,459
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	51,774,612	52,027,317
14	Income Taxes - Federal (409.1)	262-263	36,119,973	31,343,974
15	- Other (409.1)	262-263	5,879,158	4,360,758
16	Provision for Deferred Income Taxes (410.1)	234,272-277	22,164,624	29,934,170
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	29,129,501	27,818,445
18	Investment Tax Credit Adj. - Net (411.4)	266	(2,120,232)	(2,204,937)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	126,946
20	Losses from Disp. of Utility Plant (411.7)		2,763	0
21	(Less) Gains from Disposition of Allowances (411.8)		147,767	91,244
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$536,672,917	\$540,572,612
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$89,182,694	\$93,792,195

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$625,855,611	\$634,364,807					2
						3
344,001,609	343,030,040					4
47,988,489	51,049,695					5
56,859,516	55,672,771					6
3,279,673	3,395,459					7
0	0					8
0	0					9
0	0					10
0	0					11
0	0					12
51,774,612	52,027,317					13
36,119,973	31,343,974					14
5,879,158	4,360,758					15
22,164,624	29,934,170					16
29,129,501	27,818,445					17
(2,120,232)	(2,204,937)					18
0	126,946					19
2,763	0					20
147,767	91,244					21
0	0					22
\$536,672,917	\$540,572,612					23
\$89,182,694	\$93,792,195	0				24

Name of Respondent Gulf Power Company		This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$89,182,694	\$93,792,195
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		9,093,834	8,547,982
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		8,337,323	8,138,901
31	Revenues From Nonutility Operations (417)		0	0
32	(Less) Expenses of Nonutility Operations (417.1)		119,940	120,697
33	Nonoperating Rental Income (418)		(4,043)	394
34	Equity in Earnings of Subsidiary Companies (418.1)	119	86,474	0
35	Interest and Dividend Income (419)		1,202,977	1,920,896
36	Allowance for Other Funds Used During Construction (419.1)		3,136	16,753
37	Miscellaneous Nonoperating Income (421) <i>included gain</i>		612,343	293,638
38	Gain on Disposition of Property (421.1)		0	0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$2,537,458	\$2,520,105
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		0	0
42	Miscellaneous Amortization (425)	340	255,312	255,312
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,911,842	1,949,362
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$2,167,154	\$2,204,674
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	160,103	160,152
47	Income Taxes - Federal (409.2)	262-263	(1,598,400)	(321,556)
48	Income Taxes - Other (409.2)	262-263	96,159	33,342
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277		40,208
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	81,791	0
51	Investment Tax Credit Adj. - Net (411.5)		(87,720)	(87,720)
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$1,511,649)	(\$175,574)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$1,881,953	\$491,005
55	Interest Charges			
56	Interest on Long-Term Debt (427)		24,589,757	24,690,892
57	Amort. of Debt Disc. and Expense (428)		772,663	765,795
58	Amortization of Loss on Reacquired Debt (428.1)		1,508,197	1,321,135
59	(Less) Amort. of Premium on Debt - Credit (429)		0	0
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	0	0
62	Other Interest Expense (431)	340	2,971,562	3,953,522
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,646	58,106
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$29,837,533	\$30,673,238
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$61,227,114	\$63,609,962
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$61,227,114	\$63,609,962

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|---|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account, 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$181,804,941
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Orig. issue premium on 7.52% Preferred stock	210	20,050
5	Credit: Orig. issue premium on 7.88% Preferred Stock	210	16,350
6	Credit: Gain on 4.64% Preferred Stock	210	510,537
7	Credit: Elimination of Premium on 4.64%, 5.16%, & 5.44% Preferred Stock Tendered	210	32,092
8	Credit:		0
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		\$579,029
10	Debit: Redemption Premium on 7.52% & 7.88 Preferred Stock	210	(298,500)
11	Debit: Elimination of Capital Stock Exp. on 6.72% & Variable Preferred Stock Redeemed	210	(797,894)
12	Debit: Orig. Capital Stock expense on 7.00% expense Preferred Stock Redeemed	214	(1,125,332)
13	Debit: Orig. Capital Stock expense on 7.30% Preferred Stock Redeemed	214	(384,415)
14	Debit: * Debit Expenses paid in connection with Reacquired Preferred Stock	210	(49,395)
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$2,655,536)
16	Balance Transferred from Income (Account 433 less Account 418.1)		61,140,640
17	Appropriations of Retained Earnings (Account 436)		
18			0
19			0
20			0
21			0
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.64% Series - 233,676 7.52% Series - 64,756		(3,829,181)
25	5.44% Series - 277,733 7.30% Series - 647,874		
26	5.16% Series - 258,029 7.88% Series - 67,855		
27	6.72% Series - 1,350,947 Adj. Rate Series - 753,505		
28	7.00% Series - 174,806		
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(3,829,181)
30	Dividends Declared - Common Stock (Account 438)		
31	992,717 Shares Authorized and Outstanding		(64,600,000)
32	The Southern Company owns all of the Company		
33	Stock of the respondent.		
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(\$64,600,000)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		\$172,439,893

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$172,439,893
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	0
50	Equity in Earnings for Year (Credit) (Account 418.1)	86,474
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of Year (Total of Lines 49 Thru 52)	\$86,474

Name of Respondent Gulf Power Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$61,227,114
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	58,860,809
5	Amortization of (Specify)	0
6	Limited - term Property	3,279,673
7	Other (Net)	183,216
8	Deferred Income Taxes (Net)	(7,046,668)
9	Investment Tax Credit Adjustment (Net)	0
10	Net (Increase) Decrease in Receivables	(1,111,567)
11	Net (Increase) Decrease in Inventory	10,665,324
12	Net (Increase) Decrease in Allowances Inventory	8,458
13	Net Increase (Decrease) in Payables and Accrued Expenses	11,972,857
14	Net (Increase) Decrease in Other Regulatory Assets	25,169,446
15	Net Increase (Decrease) in Other Regulatory Liabilities	(363,795)
16	(Less) Allowance for Other Funds Used During Construction	3,136
17	(Less) Undistributed Earnings from Subsidiary Companies	86,474
18	Other:Net	2,810,720
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$165,565,977
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(54,288,127)
27	Gross Additions to Nuclear Fuel	0
28	Gross Additions to Common Utility Plant	0
29	Gross Additions to Nonutility Plant	(5,867)
30	(Less) Allowance for Other Funds Used During Construction	3,136
31	Other:Adjustments to Gross Property Additions (Net)	482,747
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$53,808,111)
35		
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	0
38	Proceeds from Disposal of Fixed Assets	9,049
39	Investments in and Advances to Assoc. and Subsidiary Companies	(1,237,125)
40	Contributions and Advances from Assoc. and Subsidiary Companies	0
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	0
43		0
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	0

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		0
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other:	0
54		0
55		0
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$55,036,187)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	102,167,125
62	Preferred Stock	0
63	Common Stock	0
64	Other:	0
65		
66	Net Increase in Short - Term Debt (c)	22,000,000
67	Other: Adjustment to Retained Earnings	461,142
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$124,628,267
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(81,902,095)
74	Preferred Stock	(75,911,775)
75	Common Stock	0
76	Other: Bond Discount and Debt Expense (Net)	(1,858,281)
77	Loss on Reacquired Debt	(1,615,794)
78	Net Decrease in Short-Term Debt (c)	0
79		
80	Dividends on Preferred Stock	(5,370,324)
81	Dividends on Common Stock	(64,600,000)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$106,630,002)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	\$3,899,788
87		
88	Cash and Cash Equivalents at Beginning of Year	806,754
89		
90	Cash and Cash Equivalents at End of Year	4,706,542

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

(1) The Notes to the Financial Statements, Pages 123 through 123.10 of the respondent's 1997 Annual Report to the Stockholders and the 8k filing with the Securities and Exchange Commission, are attached hereto.

(2) Earnings retained in the business at December 31, 1997 amounted to \$172,526,367 of which \$126,759,746 is restricted against the payment of cash dividends on common stock under the terms of the Supplemental Indenture dated as of January 1, 1996.

(3) Applicable to Statement of Cash Flows:

A. "Cash and Cash Equivalents at End of Year" Current Year

Cash	\$789,979
Working Funds	166,563
Temporary Cash Investments	3,750,000
Total	\$4,706,542

B. Cash paid during the year for Interest

(Net of Amount Capitalized)	\$26,557,637
Cash paid during the year for Income Taxes	\$36,010,024

(4) These financial statements were prepared in accordance with the accounting requirements prescribed by the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

NOTES TO FINANCIAL STATEMENTS

Gulf Power Company 1997 Annual Report

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company is a wholly owned subsidiary of Southern Company, which is the parent company of five operating companies, a system service company, Southern Communications Services (Southern Communications), Southern Energy, Inc. (Southern Energy), Southern Nuclear Operating Company (Southern Nuclear), Southern Company Energy Solutions, and other direct and indirect subsidiaries. The operating companies (Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Savannah Electric) provide electric service in four southeastern states. Gulf Power Company provides electric service to the northwest panhandle of Florida. Contracts among the operating companies -- dealing with jointly owned generating facilities, interconnecting transmission lines, and the exchange of electric power -- are regulated by the Federal Energy Regulatory Commission (FERC) or the Securities and Exchange Commission. The system service company provides, at cost, specialized services to Southern Company and subsidiary companies. Southern Communications provides digital wireless communications services to the operating companies and also markets these services to the public within the Southeast. Worldwide, Southern Energy develops and manages electricity and other energy related projects, including domestic energy trading and marketing. Southern Nuclear provides services to Southern Company's nuclear power plants. Southern Company Energy Solutions develops new business opportunities related to energy products and services.

Southern Company is registered as a holding company under the Public Utility Holding Company Act of 1935 (PUHCA). Both Southern Company and its subsidiaries are subject to the regulatory provisions of the PUHCA. The Company is also subject to regulation by the FERC and the Florida Public Service Commission (FPSC). The Company follows generally accepted accounting principles and complies with the accounting policies and practices prescribed by the FPSC. The preparation of financial statements in conformity with generally accepted accounting principles requires the use of estimates, and the actual results may differ from those estimates.

Certain prior years' data presented in the financial statements have been reclassified to conform with current year presentation.

Regulatory Assets and Liabilities

The Company is subject to the provisions of Financial Accounting Standards Board (FASB) Statement No. 71, Accounting for the Effects of Certain Types of Regulation. Regulatory assets represent probable future revenues to the Company associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process. Regulatory assets and (liabilities) reflected in the Balance Sheets at December 31 relate to the following:

	1997	1996
	(in thousands)	
Deferred income tax debits	\$ 26,586	\$ 28,313
Deferred loss on reacquired debt	20,494	20,386
Environmental remediation	7,338	7,577
Current & deferred		
coal contract costs	4,456	29,515
Vacation pay	4,057	4,055
Deferred storm charges	703	3,275
Regulatory clauses over		
recovery, net	(3,387)	(1,740)
Deferred income tax credits	(56,935)	(64,354)
Other, net	(629)	(1,202)
Total	\$ 2,683	\$ 25,825

In the event that a portion of the Company's operations is no longer subject to the provisions of Statement No. 71, the Company would be required to write off related net regulatory assets and liabilities that are not specifically recoverable through regulated rates. In addition, the Company would be required to determine any impairment to other assets, including plant, and write down the assets, if impaired, to their fair value.

NOTES (continued)

Gulf Power Company 1997 Annual Report

Revenues and Regulatory Cost Recovery Clauses

The Company accrues revenues for service rendered but unbilled at the end of each fiscal period. The Company has a diversified base of customers and no single customer or industry comprises 10 percent or more of revenues. In 1997, uncollectible accounts continued to average significantly less than 1 percent of revenues.

Fuel costs are expensed as the fuel is used. The Company's electric rates include provisions to periodically adjust billings for fluctuations in fuel, the energy component of purchased power costs, and certain other costs. The Company also has similar cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted monthly for differences between recoverable costs and amounts actually reflected in current rates.

Depreciation and Amortization

Depreciation of the original cost of depreciable utility plant in service is provided primarily by using composite straight-line rates, which approximated 3.6 percent in 1997, 1996, and 1995. When property subject to depreciation is retired or otherwise disposed of in the normal course of business, its cost -- together with the cost of removal, less salvage -- is charged to the accumulated provision for depreciation. Minor items of property included in the original cost of the plant are retired when the related property unit is retired. Also, the provision for depreciation expense includes an amount for the expected cost of removal of facilities.

Income Taxes

The Company uses the liability method of accounting for deferred income taxes and provides deferred income taxes for all significant income tax temporary differences. Investment tax credits utilized are deferred and amortized to income over the average lives of the related property. The Company is included in the consolidated federal income tax return of Southern Company. See Note 8 for further information related to income taxes.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of new facilities. While cash is not realized currently from such allowance, it increases the revenue requirement over the service life of the plant through a higher rate base and higher depreciation expense. AFUDC amounts for 1997, 1996, and 1995 were immaterial and are included in other, net and other interest charges in the Statements of Income.

Utility Plant

Utility plant is stated at original cost. Original cost includes: materials; labor; minor items of property; appropriate administrative and general costs; payroll-related costs such as taxes, pensions, and other benefits; and the estimated cost of funds used during construction. The cost of maintenance, repairs, and replacement of minor items of property is charged to maintenance expense. The cost of replacements of property (exclusive of minor items of property) is charged to utility plant.

Cash and Cash Equivalents

For purposes of the Statements of Cash Flows, temporary cash investments are considered cash equivalents. Temporary cash investments are securities with original maturities of 90 days or less.

Financial Instruments

The Company's financial instruments for which the carrying amount did not equal fair value at December 31 were as follows:

	Carrying Amount	Fair Value
(in thousands)		
Long-term debt		
At December 31, 1997	\$350,320	\$356,766
At December 31, 1996	\$372,852	\$373,394
Capital trust preferred securities:		
At December 31, 1997	\$40,000	\$40,800
At December 31, 1996	-	-

The fair values for long-term debt and preferred securities were based on either closing market prices or closing prices of comparable instruments.

Materials and Supplies

Generally, materials and supplies include the cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, when installed.

Provision for Injuries and Damages

The Company is subject to claims and suits arising in the ordinary course of business. As permitted by regulatory authorities, the Company provides for the uninsured costs of injuries and damages by charges to income amounting to \$1.2 million annually. The expense of settling claims is charged to the provision to the extent available. The accumulated provision of \$1.4 million and \$1.8 million at December 31, 1997 and 1996, respectively, is included in miscellaneous current liabilities in the accompanying Balance Sheets.

Provision for Property Damage

The Company is self-insured for the full cost of storm and other damages to its transmission and distribution property. At December 31, 1997, the accumulated provision for property damage had a negative balance of \$0.7 million. The negative balance was reclassified to deferred storm charges in the accompanying Balance Sheets. In December 1995, the FPSC approved the Company's request to increase the amount of its annual accrual to the accumulated provision for property damage account from \$1.2 million to \$3.5 million and approved a target level for the accumulated provision account between \$25.1 and \$36 million. The FPSC has also given the Company the flexibility to increase its annual accrual amount above \$3.5 million, when the Company believes it is in a position to do so, until the account balance reaches \$12 million. The Company accrued \$3.9 million in 1997 and \$4.5 million in 1996 to the accumulated provision for property damage. The expense of repairing damages from major storms and other uninsured property damages is charged to the provision account.

2. RETIREMENT BENEFITS

Pension Plan

The Company has a defined benefit, trustee, non-contributory pension plan that covers substantially all regular employees. Benefits are based on one of the following formulas: years of service and final average pay or years of service and a flat-dollar benefit. The Company uses the "entry age normal method with a frozen initial liability" actuarial method for funding purposes, subject to limitations under federal income tax regulations. Amounts funded to the pension trust fund are primarily invested in equity and fixed-income securities. FASB Statement No. 87, Employers' Accounting for Pension, requires use of the "projected unit credit" actuarial method for financial reporting purposes.

Postretirement Benefits

The Company provides certain medical care and life insurance benefits for retired employees. Substantially all employees may become eligible for these benefits when they retire. Trusts are funded to the extent deductible under federal income tax regulations or to the extent required by the Company's regulatory commissions. Amounts funded are primarily invested in equity and fixed-income securities. FASB Statement No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions, requires that medical care and life insurance benefits for retired employees be accounted for on an accrual basis using a specified actuarial method, "benefit/years-of-service."

Funded Status and Cost of Benefits

The funded status of the plans and reconciliation to amounts reflected in the Balance Sheets at December 31 are as follows:

	Pension	
	1997	1996
	(in thousands)	
Actuarial present value of benefit obligation:		
Vested benefits	\$ 97,180	\$ 87,245
Non-vested benefits	3,886	5,101
Accumulated benefit obligation	101,066	92,346
Additional amounts related to projected salary increases	29,728	31,121
Projected benefit obligation	130,794	123,467
Less:		
Fair value of plan assets	222,196	191,152
Unrecognized net gain	(80,497)	(58,900)
Unrecognized prior service cost	5,244	5,618
Unrecognized transition asset	(5,764)	(6,485)
Prepaid asset recognized in the Balance Sheets	\$ 10,385	\$ 7,918

	Postretirement Benefits	
	1997	1996
	(in thousands)	
Actuarial present value of benefit obligation:		
Retirees and dependents	\$ 17,363	\$ 10,478
Employees eligible to retire	4,537	5,484
Other employees	17,769	17,694
Accumulated benefit obligation	39,669	33,656
Less:		
Fair value of plan assets	9,813	7,996
Unrecognized net loss	3,930	1,531
Unrecognized transition obligation	5,435	5,790
Accrued liability recognized in the Balance Sheets	\$20,491	\$18,339

The weighted average rates assumed in the actuarial calculations were:

	1997	1996	1995
Discount	7.5%	7.8%	7.3%
Annual salary increase	5.0%	5.3%	4.8%
Long-term return on plan assets	8.5%	8.5%	8.5%

An additional assumption used in measuring the accumulated postretirement benefit obligation was a weighted average medical care cost trend rate of 8.8 percent for 1997, decreasing gradually to 5.5 percent through the year 2005 and remaining at that level thereafter. An annual increase in the assumed medical care cost trend rate of 1 percent would increase the accumulated benefit obligation at December 31, 1997, by \$3.2 million and the aggregate of the service and interest cost components of the net retiree cost by \$278 thousand.

Components of the plans' net costs are shown below:

	Pension		
	1997	1996	1995
	(in thousands)		
Benefits earned during the year	\$ 3,897	\$ 3,880	\$ 3,867
Interest cost on projected benefit obligation	9,301	9,129	8,042
Actual (return) loss on plan assets	(32,924)	(21,021)	(33,853)
Net amortization and deferral	17,246	5,920	19,619
Net pension income	\$ (2,480)	\$ (2,092)	\$ (2,325)

Of the above net pension amounts, pension income of \$1.8 million in 1997, \$1.5 million in 1996, and \$1.8 million in 1995 were recorded in operating expenses, and the remainder was recorded in construction and other accounts.

NOTES (continued)

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	Postretirement Benefits		
	1997	1996	1995
	(in thousands)		
Benefits earned during the year	\$ 896	\$ 939	\$1,259
Interest cost on accumulated benefit obligation	2,845	2,330	2,520
Amortization of transition obligation	356	356	853
Actual (return) loss on plan assets	(1,166)	(797)	(1,268)
Net amortization and deferral	709	318	742
Net postretirement cost	\$3,640	\$3,146	\$4,106

Of the above net postretirement costs recorded, \$2.7 million in 1997, \$2.3 million in 1996, and \$3.1 million in 1995 were charged to operating expenses, and the remainder was recorded in construction and other accounts.

Work Force Reduction Programs

The Company recorded costs related to work force reductions programs of \$1.4 million in 1997, \$1.2 million in 1996, and \$7 million in 1995. The Company has also incurred its pro rata share for the costs of affiliated companies' programs. The costs related to these programs were \$1.3 million for 1997, \$2.1 million for 1996, and \$1 million for 1995. The costs related to work force reductions have been expensed to operation expenses.

3. LITIGATION AND REGULATORY MATTERS**FERC Reviews Equity Returns**

In May 1991, the FERC ordered that hearings be conducted concerning the reasonableness of the operating companies' wholesale rate schedules and contracts that have a return on common equity of 13.75 percent or greater. The contracts that could be affected by the hearings include substantially all of the transmission, unit power, long-term power and other similar contracts.

In August 1992, a FERC administrative law judge issued an opinion that changes in rate schedules and contracts were not necessary and that the FERC staff failed to show how any changes were in the public interest. The FERC staff has filed exceptions to the administrative law judge's opinion, and the matter remains pending before the FERC.

In August 1994, the FERC instituted another proceeding based on substantially the same issues as in the 1991 proceeding. In November 1995, a FERC administrative law judge issued an opinion that the FERC staff failed to meet its burden of proof, and therefore, no change in the equity return was necessary. The FERC staff has filed exceptions to the administrative law judge's opinion, and the matter remains pending before the FERC.

If the rates of return on common equity recommended by the FERC staff were applied to all of the schedules and contracts involved in both proceedings, as well as certain other contracts that reference these proceedings in determining return on common equity, and if refunds were ordered, the amount of refunds could range up to approximately \$194 million for Southern Company, including approximately \$13 million for the Company at December 31, 1997. Although management believes that rates are not excessive and that refunds are not justified, the final outcome of this matter cannot now be determined.

Environmental Cost Recovery

In April 1993, the Florida Legislature adopted legislation for an Environmental Cost Recovery Clause (ECRC), which allows a utility to petition the FPSC for recovery of all prudent environmental compliance costs that are not being recovered through base rates or any other recovery mechanism. Such environmental costs include operation and maintenance expense, emission allowance expense, depreciation, and a return on invested capital.

In January 1994, the FPSC approved the Company's initial petition under the ECRC for recovery of environmental costs. Beginning with this initial period through September 1996, recovery under the ECRC was determined semi-annually. In August 1996, the FPSC approved annual recovery periods beginning with the October 1996 through September 1997 period. Recovery includes a true-up of the prior period and a projection of the ensuing period. During 1997 and 1996, the Company recorded ECRC revenues of \$10.2 million and \$11.0 million, respectively.

At December 31, 1997, the Company's liability for the estimated costs of environmental remediation projects for known sites was \$7.3 million. These estimated costs are expected to be expended during the period 1998 to 2002. These projects have been approved by the FPSC for

recovery through the ECRC discussed above. Therefore, the Company recorded \$1.7 million in current assets and current liabilities, and \$5.6 million in deferred assets and liabilities representing the future recoverability of these costs.

4. CONSTRUCTION PROGRAM

The Company is engaged in a continuous construction program, the cost of which is currently estimated to total \$68 million in 1998, \$62 million in 1999, and \$62 million in 2000. The construction program is subject to periodic review and revision, and actual construction costs may vary from the above estimates because of numerous factors. These factors include changes in business conditions; revised load growth estimates; changes in environmental regulations; increasing costs of labor, equipment and materials; and cost of capital. At December 31, 1997, significant purchase commitments were outstanding in connection with the construction program. The Company does not have any major generating plants under construction, however, significant construction will continue related to transmission and distribution facilities and the upgrading and extension of the useful lives of generating plants.

See Management's Discussion and Analysis under "Environmental Matters" for information on the impact of the Clean Air Act Amendments of 1990 and other environmental matters.

5. FINANCING AND COMMITMENTS

General

Current projections indicate that funds required for construction and other purposes, including compliance with environmental regulations, will be derived primarily from internal sources. Requirements not met from internal sources will be derived from the sale of additional first mortgage bonds, long-term unsecured debt, pollution control bonds, and preferred securities; bank notes; and capital contributions from Southern Company. In addition, the Company may issue additional long-term debt and preferred securities primarily for debt maturities and redemptions of higher-cost securities.

Bank Credit Arrangements

At December 31, 1997, the Company had \$41.5 million of lines of credit with banks subject to renewal June 1 of each year, of which \$32.5 million remained unused. In addition, the Company has two unused committed lines of credit totaling \$61.9 million that were established for liquidity support of its variable rate pollution control bonds. In connection with these credit lines, the Company has agreed to pay commitment fees and/or to maintain compensating balances with the banks. The compensating balances, which represent substantially all of the cash of the Company except for daily working funds and like items, are not legally restricted from withdrawal. In addition, the Company has bid-loan facilities with ten major money center banks that total \$180 million, of which \$38 million was committed at December 31, 1997.

Assets Subject to Lien

The Company's mortgage, which secures the first mortgage bonds issued by the Company, constitutes a direct first lien on substantially all of the Company's fixed property and franchises.

Fuel Commitments

To supply a portion of the fuel requirements of its generating plants, the Company has entered into long-term commitments for the procurement of fuel. In most cases, these contracts contain provisions for price escalations, minimum purchase levels, and other financial commitments. Total estimated long-term obligations at December 31, 1997, were as follows:

<u>Year</u>	<u>Fuel</u> (in millions)
1998	\$82
1999	77
2000	70
2001	72
2002	74
2003 - 2007	408
<u>Total commitments</u>	<u>\$783</u>

In 1988, the Company made an advance payment of \$60 million to a coal supplier under an arrangement to lower the cost of future coal purchased under an existing contract. This amount is being amortized to expense on a

per ton basis over a ten-year period. The remaining unamortized amount was \$2.7 million at December 31, 1997.

In December 1995, the Company made another payment of \$22 million to the same coal supplier under an arrangement to lower the cost of future coal and/or to suspend the purchase of coal under an existing contract for 25 months. This amount is being amortized to expense on a per ton basis through the first quarter of 1998. The remaining unamortized amount was \$1.8 million at December 31, 1997.

The amortization expense of these contract buyouts and renegotiations is being recovered through the fuel cost recovery clause discussed under "Revenues and Regulatory Cost Recovery Clauses" in Note 1.

Lease Agreements

In 1989, the Company and Mississippi Power jointly entered into a twenty-two year operating lease agreement for the use of 495 aluminum railcars. In 1994, a second lease agreement for the use of 250 additional aluminum railcars was entered into for twenty-two years. Both of these leases are for the transportation of coal to Plant Daniel. The Company has the option after three years from the date of the original contract on the second lease agreement to purchase the railcars at the greater of the termination value or the fair market value. Additionally, at the end of each lease term, the Company has the option to renew the lease. In 1997, three additional lease agreements for 120 cars each were entered into for three years, with a monthly renewal option for up to an additional nine months.

The Company, as a joint owner of Plant Daniel, is responsible for one half of the lease costs. The lease costs are charged to fuel inventory and are allocated to fuel expense as the fuel is used. The Company's share of the lease costs charged to fuel inventories was \$2.3 million in 1997 and \$1.7 million in 1996. The annual amounts for 1998 through 2002 will be \$2.8 million, \$2.8 million, \$2.1 million, \$1.7 million, and \$1.7 million respectively, and after 2002 will total \$17.8 million.

6. JOINT OWNERSHIP AGREEMENTS

The Company and Mississippi Power jointly own Plant Daniel, a steam-electric generating plant located in Jackson County, Mississippi. In accordance with an operating agreement, Mississippi Power acts as the Company's agent with respect to the construction, operation, and maintenance of the plant.

The Company and Georgia Power jointly own Plant Scherer Unit No. 3. Plant Scherer is a steam-electric generating plant located near Forsyth, Georgia. In accordance with an operating agreement, Georgia Power acts as the Company's agent with respect to the construction, operation, and maintenance of the unit.

The Company's pro rata share of expenses related to both plants is included in the corresponding operating expense accounts in the Statements of Income.

At December 31, 1997, the Company's percentage ownership and its investment in these jointly owned facilities were as follows:

	Plant Scherer Unit No. 3 (coal-fired)	Plant Daniel (coal-fired)
	(in thousands)	
Plant In Service	\$185,723(1)	\$222,230
Accumulated Depreciation	\$58,219	\$108,176
Construction Work in Progress	\$282	\$231
Nameplate Capacity (2) (megawatts)	205	500
Ownership	25%	50%

- (1) Includes net plant acquisition adjustment.
- (2) Total megawatt nameplate capacity:
 Plant Scherer Unit No. 3: 818
 Plant Daniel: 1,000

7. LONG-TERM POWER SALES AGREEMENTS

The Company and the other operating affiliates have long-term contractual agreements for the sale of capacity and energy to certain non-affiliated utilities located outside the system's service area. The unit power sales agreements are firm and pertain to capacity related to specific generating units. Because the energy is generally sold at cost under these agreements, revenues from capacity sales primarily affect profitability. The capacity

NOTES (continued)
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revenues from these sales were \$24.9 million in 1997, \$25.4 million in 1996, and \$25.9 million in 1995.

Unit power from specific generating plants of Southern Company is currently being sold to Florida Power Corporation (FPC), Florida Power & Light Company (FP&L), Jacksonville Electric Authority (JEA), and the City of Tallahassee, Florida. Under these agreements, 211 megawatts of net dependable capacity were sold by the Company during 1997, and sales will remain at that level until the expiration of the contracts in 2010, unless reduced by FPC, FP&L and JEA after 2000.

Capacity and energy sales to FP&L, the Company's largest single customer, provided revenues of \$25.4 million in 1997, \$27.2 million in 1996, and \$25.4 million in 1995, or 4.1 percent, 4.3 percent, and 4.1 percent of operating revenues, respectively.

8. INCOME TAXES

At December 31, 1997, the tax-related regulatory assets to be recovered from customers were \$26.6 million. These assets are attributable to tax benefits flowed through to customers in prior years and to taxes applicable to capitalized AFUDC. At December 31, 1997, the tax-related regulatory liabilities to be credited to customers were \$56.9 million. These liabilities are attributable to deferred taxes previously recognized at rates higher than current enacted tax law and to unamortized investment tax credits.

Details of the federal and state income tax provisions are as follows:

	1997	1996	1995
	(in thousands)		
Total provision for income taxes:			
Federal--			
Currently payable	\$34,522	\$31,022	\$29,018
Deferred--current year	19,297	26,072	23,172
--reversal of prior years	(25,778)	(24,780)	(23,116)
	28,041	32,314	29,074
State--			
Currently payable	5,975	4,394	4,778
Deferred--current year	2,868	3,904	3,313
--reversal of prior years	(3,434)	(3,039)	(2,979)
	5,409	5,259	5,112
Total	33,450	37,573	34,186
Less income taxes charged (credited) to other income	(1,584)	(248)	121
Total income taxes charged to operations	\$35,034	\$37,821	\$34,065

The tax effects of temporary differences between the carrying amounts of assets and liabilities in the financial statements and their respective tax bases, which give rise to deferred tax assets and liabilities, are as follows:

	1997	1996
	(in thousands)	
Deferred tax liabilities:		
Accelerated depreciation	\$156,328	\$151,664
Property basis differences	19,220	21,028
Other	14,242	17,622
Total	189,790	190,314
Deferred tax assets:		
Federal effect of state deferred taxes	9,268	9,773
Postretirement benefits	6,976	5,767
Other	10,861	7,814
Total	27,105	23,354
Net deferred tax liabilities	162,685	166,960
Less current portion, net	(3,617)	3,103
Accumulated deferred income taxes in the Balance Sheets	\$166,302	\$163,857

Deferred investment tax credits are amortized over the life of the related property with such amortization normally applied as a credit to reduce depreciation and amortization in the Statements of Income. Credits amortized in this manner amounted to \$2.2 million in

NOTES (continued)
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1997 and \$2.3 million in 1996 and 1995. At December 31, 1997, all investment tax credits available to reduce federal income taxes payable had been utilized.

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

	1997	1996	1995
Federal statutory rate	35%	35%	35%
State income tax, net of federal deduction	4	4	4
Non-deductible book Depreciation	1	1	1
Difference in prior years' deferred and current tax rate	(1)	(1)	(3)
Other, net	(4)	(2)	(2)
Effective income tax rate	35%	37%	35%

The Company and the other subsidiaries of Southern Company file a consolidated federal tax return. Under a joint consolidated income tax agreement, each subsidiary's current and deferred tax expense is computed on a stand-alone basis. Tax benefits from losses of the parent company are allocated to each subsidiary based on the ratio of taxable income to total consolidated taxable income.

9. COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES

In January 1997, Gulf Power Capital Trust I (Trust I), of which the Company owns all of the common securities, issued \$40 million of 7.625 percent mandatorily redeemable preferred securities. Substantially all of the assets of Trust I are \$41 million aggregate principal amount of the Company's 7.625 percent junior subordinated notes due December 31, 2036.

In January 1998, Gulf Power Capital Trust II (Trust II), of which the Company also owns all of the common securities, issued \$45 million of 7.0 percent mandatorily redeemable preferred securities. Substantially all of the assets of Trust II are \$46 million aggregate principal amount of the Company's 7.0 percent junior subordinated notes due December 31, 2037.

The Company considers that the mechanisms and obligations relating to the preferred securities, taken together, constitute a full and unconditional guarantee by the Company of payment obligations with respect to the

preferred securities of Gulf Power Capital Trust I and Trust II.

Gulf Power Capital Trust I and Trust II are subsidiaries of the Company, and accordingly are consolidated in the Company's financial statements.

10. POLLUTION CONTROL OBLIGATIONS AND OTHER LONG-TERM DEBT

Details of pollution control obligations and other long-term debt at December 31 are as follows:

	1997	1996
	(in thousands)	
Obligations incurred in connection with the sale by public authorities of tax-exempt pollution control revenue bonds:		
Collateralized		
5.25% due 2006	\$12,075	\$12,075
8.25% due 2017	-	32,000
6.75% due 2022	-	8,930
Variable Rate due 2022		
Remarketable daily	40,930	-
5.70% due 2023	7,875	7,875
5.80% due 2023	32,550	32,550
6.20% due 2023	13,000	13,000
6.30% due 2024	22,000	22,000
Variable Rate due 2024		
Remarketable daily	20,000	20,000
5.50% due 2026	21,200	21,200
	\$169,630	\$169,630
Other long-term debt:		
5.2125% due 1996-1998	5,754	16,823
6.44% due 1994-1998	2,573	7,476
Variable Rate due 1999	13,500	13,500
Variable Rate due 1999	13,500	13,500
7.5% Junior Subordinated Note due 2037	20,000	-
	55,327	51,299
Total	\$224,957	\$220,929

Pollution control obligations represent installment purchases of pollution control facilities financed by funds derived from sales by public authorities of revenue bonds. With respect to the collateralized pollution control revenue bonds, the Company has executed and delivered to trustees a like principal amount of first mortgage bonds, or in the case of the \$40.9 million issue a deed of trust, as security for obligations under collateralized installment agreements. The principal and interest on the first

mortgage bonds will be payable only in the event of default under the agreements.

The estimated annual maturities of other long-term debt are as follows: \$8.3 million in 1998 and \$27 million in 1999.

11. SECURITIES DUE WITHIN ONE YEAR

A summary of the improvement fund requirement and scheduled maturities and redemptions of long-term debt and preferred stock due within one year at December 31 is as follows:

	1997	1996
	(in thousands)	
Bond improvement fund requirement	\$ 1,300	\$ 1,550
Less: Portion to be satisfied by certifying property additions	1,300	1,550
Cash sinking fund requirement	-	-
Maturities of first mortgage bonds	45,000	25,000
Current portion of other long-term debt (Note 10)	8,327	15,972
Redemption of preferred stock	-	24,500
Total	\$53,327	\$65,472

The first mortgage bond improvement (sinking) fund requirement amounts to 1 percent of each outstanding series of bonds authenticated under the indenture prior to January 1 of each year, other than those issued to collateralize pollution control obligations. The requirement may be satisfied by depositing cash, reacquiring bonds, or by pledging additional property equal to 1 and 2/3 times the requirement.

12. COMMON STOCK DIVIDEND RESTRICTIONS

The Company's first mortgage bond indenture contains various common stock dividend restrictions which remain in effect as long as the bonds are outstanding. At December 31, 1997, retained earnings of \$127 million were restricted against the payment of cash dividends on common stock under the terms of the mortgage indenture.

The Company's charter previously limited cash dividends on common stock to 50 percent of net income available for such stock during a prior period of 12 months if the capitalization ratio is below 20 percent and to 75 percent of such net income if such ratio is 20 percent or more but less than 25 percent. The capitalization ratio is defined as the ratio of common stock equity to total capitalization, including retained earnings, adjusted to reflect the payment of the proposed dividend. At December 31, 1997, the ratio was 50.4 percent. These restrictions were removed by a vote of preferred shareholders on December 10, 1997.

13. QUARTERLY FINANCIAL DATA (Unaudited)

Summarized quarterly financial data for 1997 and 1996 are as follows:

Quarter Ended	Operating Revenues	Operating Income	Net Income
			After Dividends on Preferred Stock
(in thousands)			
March 31, 1997	\$141,374	\$20,212	\$10,740
June 30, 1997	145,292	19,153	10,386
Sept. 30, 1997	193,710	34,750	27,484
Dec. 31, 1997	145,480	15,068	9,000
March 31, 1996	\$154,921	\$20,201	\$11,258
June 30, 1996	153,821	21,565	12,581
Sept. 30, 1996	179,619	32,568	23,721
Dec. 31, 1996	146,004	19,458	10,285

The Company's business is influenced by seasonal weather conditions and the timing of rate changes, among other factors.

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$1,730,202,312	\$1,730,202,312	
4	Property Under Capital Leases	0	0	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	21,992,247	21,992,247	
7	Experimental Plant Unclassified	0	0	
8	TOTAL (Enter Total of lines 3 thru 7)	\$1,752,194,559	\$1,752,194,559	
9	Leased to Others	0	0	
10	Held for Future Use	3,934,404	3,934,404	
11	Construction Work in Progress	31,029,566	31,029,566	
12	Acquisition Adjustments	6,115,900	6,115,900	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$1,793,274,429	\$1,793,274,429	
14	Accum. Prov. for Depr., Amort., & Depl.	737,766,760	737,766,760	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$1,055,507,669	\$1,055,507,669	
16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:			
18	Depreciation	724,367,974	724,367,974	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	13,398,786	13,398,786	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$737,766,760	\$737,766,760	
23	Leased to Others			
24	Depreciation	0	0	
25	Amortization and Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0	0	
29	Amortization	0	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Aquisition Adj.	0	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$737,766,760	\$737,766,760	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

- | | |
|--|---|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p> |
|--|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$7,418	0
3	(302) Franchises and Consents	594	0
4	(303) Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$8,012	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,921,649	0
9	(311) Structures and Improvements	163,354,651	1,265,748
10	(312) Boiler Plant Equipment	493,983,957	513,684
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	166,329,565	12,814
13	(315) Accessory Electric Equipment	72,132,156	24,151
14	(316) Misc. Power Plant Equipment	14,321,538	315,792
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$917,043,516	\$2,132,189
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	0	0
18	(321) Structures and Improvements	0	0
19	(322) Reactor Plant Equipment	0	0
20	(323) Turbo generator Units	0	0
21	(324) Accessory Electric Equipment	0	0
22	(325) Misc. Power Plant Equipment	0	0
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	696,768	0
36	(342) Fuel Holders, Products, and Accessories	283,273	0
37	(343) Prime Movers	76,655	0
38	(344) Generators	3,063,475	0
39	(345) Accessory Electric Equipment	126,765	0

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 04/30/98	Dec. 31, 1997	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>		<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
0	0	0	\$7,418	(301) 2
0	0	0	594	(302) 3
0	0	0	0	(303) 4
0	0	0	\$8,012	5
				6
				7
0	(1,021)	0	6,920,628	(310) 8
285,810	332,109	(2,003)	164,664,695	(311) 9
980,908	155,474	2,003	493,674,210	(312) 10
0	0	0	0	(313) 11
152,067	0	0	166,190,312	(314) 12
159,848	34,706	12,540	72,043,705	(315) 13
641,304	20,622	0	14,016,648	(316) 14
\$2,219,937	\$541,890	\$12,540	\$917,510,198	15
				16
0	0	0	0	(320) 17
0	0	0	0	(321) 18
0	0	0	0	(322) 19
0	0	0	0	(323) 20
0	0	0	0	(324) 21
0	0	0	0	(325) 22
0	0	0	0	23
				24
0	0	0	0	(330) 25
0	0	0	0	(331) 26
0	0	0	0	(332) 27
0	0	0	0	(333) 28
0	0	0	0	(334) 29
0	0	0	0	(335) 30
0	0	0	0	(336) 31
0	0	0	0	32
				33
0	0	0	0	(340) 34
0	0	0	696,768	(341) 35
0	0	0	283,273	(342) 36
0	0	0	76,655	(343) 37
0	0	0	3,063,475	(344) 38
0	0	0	126,765	(345) 39

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$4,332	0	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$4,251,268	0	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$921,294,784	\$2,132,189	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	10,695,032	10,646	
45	(352) Structures and Improvements	4,117,253	18,704	
46	(353) Station Equipment	54,298,229	2,006,916	
47	(354) Towers and Fixtures	22,293,643	3,397	
48	(355) Poles and Fixtures	30,635,596	538,340	
49	(356) Overhead Conductors and Devices	25,929,145	435,714	
50	(357) Underground Conduit	0	0	
51	(358) Underground Conductors and Devices	13,612,397	0	
52	(359) Roads and Trails	52,177	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$161,633,472	\$3,013,717	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	1,512,023	0	
56	(361) Structures and Improvements	9,865,871	15,301	
57	(362) Station Equipment	98,102,213	2,080,998	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	69,631,043	3,670,882	
60	(365) Overhead Conductors and Devices	88,622,082	2,401,028	
61	(366) Underground Conduit	1,190,038	0	
62	(367) Underground Conductors and Devices	37,234,814	3,830,321	
63	(368) Line Transformers	118,870,957	6,728,964	
64	(369) Services	53,450,623	1,696,424	
65	(370) Meters	24,597,776	1,074,180	
66	(371) Installations on Customer Premises	0	0	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	27,389,101	2,648,911	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$530,466,541	\$24,147,009	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	6,960,326	(5,867)	
72	(390) Structures and Improvements	52,639,129	330,734	
73	(391) Office Furniture and Equipment	6,562,846	109,255	
74	(392) Transportation Equipment	20,486,626	2,498,209	
75	(393) Stores Equipment	1,502,236	896	
76	(394) Tools, Shop and Garage Equipment	2,351,707	84,180	
77	(395) Laboratory Equipment	1,892,470	126,882	
78	(396) Power Operated Equipment	391,700	0	
79	(397) Communication Equipment	15,995,166	4,557,923	
80	(398) Miscellaneous Equipment	2,015,995	9,728,772	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$110,798,201	\$17,430,984	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$110,798,201	\$17,430,984	
84	TOTAL (Accounts 101 and 106) (lines 5, 15, 23, 32, 41, 53, 69, 83)	\$1,724,201,010	\$46,723,899	
85	(102) Electric Plant Purchased (See Instr. 8)	0	0	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	0		
87	(103) Experimental Plant Unclassified	0	0	
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$1,724,201,010	\$46,723,899	

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/98		Year of Report Dec. 31, 1997	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)				Line No.
0	0	0	\$4,332	(346)			40
0	0	0	\$4,251,268				41
\$2,219,937	\$541,890	\$12,540	\$921,761,466				42
							43
3,269	0	1,115	10,703,524	(350)			44
40,292	0	0	4,095,665	(352)			45
636,398	0	(12,540)	55,656,207	(353)			46
80,474	0	(13,265)	22,203,301	(354)			47
929,279	163,305	107,005	30,514,967	(355)			48
101,822	10,906	(93,740)	26,180,203	(356)			49
0	0	0	0	(357)			50
0	0	0	13,612,397	(358)			51
0	0	0	52,177	(359)			52
\$1,791,534	\$174,211	(\$11,425)	\$163,018,441				53
							54
0	0	0	1,512,023	(360)			55
114,904	0	(15,704)	9,750,564	(361)			56
2,140,446	111,458	(7,396)	98,146,827	(362)			57
0	0	0	0	(363)			58
700,079	(1,078)	354	72,601,122	(364)			59
715,609	0	(351,882)	89,955,619	(365)			60
0	0	0	1,190,038	(366)			61
339,553	0	351,882	41,077,464	(367)			62
1,291,427	4,229	10,196	124,322,919	(368)			63
820,683	0	0	54,326,364	(369)			64
202,164	(59)	0	25,469,733	(370)			65
0	0	0	0	(371)			66
0	0	0	0	(372)			67
987,581	0	0	29,050,431	(373)			68
\$7,312,446	\$114,550	(\$12,550)	\$547,403,104				69
							70
0	(35,682)	(1,115)	6,917,662	(389)			71
236,660	0	12,550	52,745,753	(390)			72
1,054,165	0	0	5,617,936	(391)			73
2,400,342	0	0	20,584,493	(392)			74
111,108	0	0	1,392,024	(393)			75
164,168	11,370	0	2,283,089	(394)			76
238,915	0	0	1,780,437	(395)			77
0	0	0	391,700	(396)			78
3,992,835	1,351	0	16,561,605	(397)			79
32,277	16,347	0	11,728,837	(398)			80
\$8,230,470	(\$6,614)	\$11,435	\$120,003,536				81
0	0	0	0	(399)			82
\$8,230,470	(\$6,614)	\$11,435	\$120,003,536				83
\$19,554,387	\$824,037	0	\$1,752,194,559				84
	0	0	0	(102)			85
0	0	0	0				86
0	0	0	0	(103)			87
\$19,554,387	\$824,037	0	\$1,752,194,559				88

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others. 2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Author-ization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
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46					
47	TOTAL				0

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Caryville Electric Generating Plant-			
3	Future Generating Site, Located in Holmes Cnty. Fl.	09/19/63	12/31/07	1,363,137
4				
5	Corporate Office Building Site -			
6	Future Expansion, Located in Pensacola, Fl	09/11/85	12/31/07	1,105,995
7				
8	Pace Blvd. Land Acquisition -			
9	Future Expansion Located in Pensacola, Fl.	11/07/88	12/31/07	497,221
10				
11	Smith Plant - Future Ash Disposal Site -			
12	Located in Bay County, Fl.	04/18/89	12/31/07	710,967
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Other			257,084
23				
24				
25				
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47	TOTAL			\$3,934,404

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	0026 Air Products Co-Generation Facility	\$8,108,840		
2	1138 Plant Crist, Unit 4 Rewind Generator Stator	454,186		
3	1148 Plant Crist, Misc Major Additions and Replacement	737,078		
4	1164 ECRC Crist 6 CEMS Flow Monitor	(1,500)		
5	1166 Crist 4, Upgrade Cold Side Precipitator	4,835		
6	1236 Crist 7, Low NOX Burners	(224,051)		
7	1400 Smith Plant, Misc Additions and Improvements	7,728		
8	1419 Smith 2, Coal Feeder/Belt and Scales	350,140		
9	1421 Smith 2, Replace Air Heater Baskets	53,157		
10	1422 Smith 2, Replace Economizer	560,116		
11	1470 Smith 2, Replace Turbine Gerenerator Rotor	1,237,519		
12	1471 Smith 1, Replace Turbine Generator Rotor	1,213,192		
13	1500 Plant Daniel, Misc Additions and Improvements	168,693		
14	1598 Plant Daniel, Unit 1, Upgrade Precipitator	61,878		
15	1700 Plant Scherer, Misc Additions and Improvements	282,285		
16	2550 Customer's Meters	107,849		
17	2551 Distribution Line Transformers	38,849		
18	2552 New Business - Distribution	5,155,612		
19	2553 New Business - Street Lights	157,739		
20	2556 Private - Street and Yard Lights	1,833,389		
21	2558 AEM - Advanced Energy Management	601,071		
22	2801 Misc - Trans Sub Additions and Improvements	(71,864)		
23	2803 Panama City District - Transmission Line	110,838		
24	2804 Ft. Walton/Pensacola - Transmission Line	208,530		
25	2805 Transmission Line - Arrestor Improvement	118,672		
26	2806 Plant Crist - 230KV Capacitor Bank	25,785		
27	2814 Plant Smith - 230kv Capacitor Bank	463,183		
28	2863 Rat Pond 115KV Tap	9,018		
29	2880 Major Bulk Power Trans Improvements	1,774		
30	3401 Misc District Sub and Improvements	517,705		
31	3402 Misc Distribution Line Additions and Improvements	2,343,894		
32	3403 Distribution Add and Ret Due to Hwy Com	221,691		
33	3404 Distribution Line - Minor Projects	35,540		
34	3405 Underground Systems - Additions and Improvements	1,105,820		
35	3406 Substation Regulator Replacement	1,227		
36	3410 Innerarity Substation Bank #2	713		
37	3415 Live Oak Substation Bank Addition	111,960		
38	3424 Glendale Road Transmission Line Addition	435,825		
39	3470 Beach Haven Substation Capacitor Bank	50,575		
40	3611 Pace Substation Feeder Improvement	60,401		
41	3649 Storm Support/Other Utilities	17,267		
42	3656 Innerarity Substation OCB 7342 Feeder	1,071		
43	TOTAL			

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	3657 Live Oak Substation OCB 5932 Feeder			\$34,909
2	3662 Ft Walton Capacitor Breaker			151,230
3	3667 Glendale Substation OCB 7902 Feeder Improvement			71,663
4	3700 System Reative Corrective Capacity			337,942
5	3705 Plant Crist, 115kv Circuit Breaker Replacement			39,459
6	3706 Pine Forest Substation Feeder Bay			81,090
7	3710 Construct 115KV Substation in Milton			182,493
8	3711 Shoal River Substation Bank and Feeder			677,435
9	3713 Bonifay/Chipley/Graceville Power Supply			101,230
10	3717 Air Products Co-Generation Facility			605,840
11	4301 Tools, Implements and Test Equipment			72,622
12	4302 Misc Buildings, Land, and Equipment			83,771
13	4305 Misc Comm and Power Management Systems Add			76,234
14	4306 Audio/Visual Equipment/Printing Services			26,736
15	4308 Mobile Radio System Addition			852,241
16	4310 Telephone System Additions/Replacement			4,658
17	4311 Microwave Additions and Improvements			(172,777)
18	4317 Energy Management Systems Replacements			64,334
19	4384 Data Networks Additions			504,454
20	4391 Customer Information System			377,462
21	4779 Plant Transfers - Credits			(357,595)
22	4785 Accrued Payroll			534,568
23	4790 Unassigned Overheads			1,337
24				
25				
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42				
43	TOTAL			\$31,029,566

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Company Engineering and Supervision	\$8,091,101
2	Service Company Engineering and Supervision	559,097
3	Administrative and General	810,072
4	Allowance for Funds Used During Construction	7,782
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6		
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45		
46	TOTAL	\$9,468,052

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* 1. Construction Overhead Explanation - See Page 218.1 & 2

2. Allowance for Funds Used During Construction recorded by the respondent is based on the method prescribed by the Florida Public Service Commission.

3. Not Applicable.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$14,884,615		
(2)	Short-Term Interest			5.72%
(3)	Long-Term Debt	\$351,630,000	40.10%	7.14%
(4)	Preferred Stock	\$89,602,600	10.22%	6.73%
(5)	Common Equity	\$435,757,155	49.68%	12.00%
(6)	Total Capitalization	\$876,989,755	100%	
(7)	Average Construction Work in Progress Balance	\$28,785,302		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 4.34%

b. Rate for Other Funds - 2.93%

P218 #1 DESCRIPTION

Engineering and Supervision (E & S)

(a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning & supervision of construction jobs were charged to construction.

(b) Payroll, phone, transportation & meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.

(c) Approximately 5% were charged direct to specific work orders. The remaining 95% were allocated to eligible work orders based on functional rates (i.e., Production, Transmission Line, Transmission Substation, etc.).

(d) A rate is determined for each functional category.

(e) Engineering and Supervision is accumulated by function and then allocated to that specific function by the current year expenditures.

(f) Directly and Indirectly. Refer to paragraph (b) above.

General Administration

(a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking auditing, vouchering and paying invoices; posting construction ledgers and preparation of statements and reports; auditing services; salary fringe benefits; and office supplies and building services.

(b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.

(c) The amount accumulated in the construction clearing account was assigned to work orders based on predetermined percentages.

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly

AFUDC

(a) Construction was charged with AFUDC as outlined below.

(b) AFUDC is applied only to those projects with estimated expenditures exceeding \$25,000 and with a construction

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$681,945,572	\$681,945,572		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	56,859,516	56,859,516		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	1,836,745	1,836,745		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):	41,124	41,124		
8		59,658	59,658		
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$58,797,043	\$58,797,043		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired *	(17,308,404)	(17,308,404)		
12	Cost of Removal	(2,486,954)	(2,486,954)		
13	Salvage (Credit)	2,591,864	2,591,864		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$17,203,494)	(\$17,203,494)		
15	Other Debit or Cr. Items (Describe):	0	0		
16	Plant Adjustments	828,853	828,853		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$724,367,974	\$724,367,974		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	431,988,427	431,988,427		
19	Nuclear Production	0	0		
20	Hydraulic Production-Conventional	0	0		
21	Hydraulic Production-Pumped Storage	0	0		
22	Other Production	3,971,375	3,971,375		
23	Transmission	68,762,832	68,762,832		
24	Distribution	194,152,931	194,152,931		
25	General	25,492,409	25,492,409		
26	TOTAL (Enter Total of lines 18 thru 25)	\$724,367,974	\$724,367,974		

< Page 219 Line 11 Column B >

Does not include amortizable property retirements (FERC 111) totaling \$2,239,917.

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Previous Devoted to Public Service:			
2	Plant Daniel Site - Mississippi - May 1988	98,205	0	98,205
3				
4	Other Non-Utility Property:			
5	Blackwater Substation Site	187,639	0	187,639
6	* Sod Farm - Caryville Gen. Plant Site	44,454	(44,454)	0
7	* 105 North "S" Street	156,440	0	156,440
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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31				
32				
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36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	* 148,111	3,702	151,813
45	Minor Items-Other Nonutility Property	* 36,427	0	36,427
46	TOTAL	\$671,276	(\$40,752)	\$630,524

< Page 221 Line 6 Column C >

\$(44,454) Represents the disposal of the storage building at the Sod Farm (Carryville Generating Plant Site).

< Page 221 Line 7 Column A >

The land located at 105 North "S" Street, Pensacola, Fl is being leased to the Wildlife sanctuary, a Florida non-profit Corp This Corporation is not associated with Gulf Power Company.

< Page 221 Line 44 Column a >

36 parcels of minor items previously devoted to Public Service.

< Page 221 Line 45 Column A >

7 parcels minor items - other Non-utility Property

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1 Investment in Subsidiary Companies:			
2				
3	Gulf Power Capital Trust I	01/31/97		
4	Other Paid-In-Capital			
5	Equity in Undistributed Earnings			
6				
7				
8				
9				
10				
11				
12				
13				
14				
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36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$	1,237,125	TOTAL	0

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
	(1,237,125)	1,237,125		4
86,474		86,474		5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				34
				35
				36
				37
				38
				39
				40
				41
\$86,474	(\$1,237,125)	\$1,323,599	0	42

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$28,351,853	\$19,295,866	Power Generaiaon
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	0
3	Residuals and Extracted Products (Account 153)	0	0	0
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	0	0	0
6	Assigned to - Operations and Maintenance	0	0	0
7	Production Plant (Estimated)	22,488,212	21,261,711	Power Generation
8	Transmission Plant (Estimated)	521,841	422,260	Power Delivery
9	Distribution Plant (Estimated)	5,143,612	4,723,081	Power Del/Distrib.
10	Assigned to - Other	220,540	202,908	N/A
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$28,374,205	\$26,609,960	
12	Merchandise (Account 155)	1,546,057	1,527,320	Appliance Sales
13	Other Materials and Supplies (Account 156)	0	0	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	183,441	357,086	N/A
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$58,455,556	\$47,790,232	

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	100,520.00	\$48,010	0	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	85,722.00	0	0	0
05	Returned by EPA				0
06 07 08	Purchases/Transfers: Peabody Penalty	1,802.00		0	0
09	Daniel Adjustment	1,031.00	2,938		
10					
11					
12					
13					
14					
15	Total	2,833.00	\$2,938	0	0
16 17 18	Relinquished During Year: Charges to Account 509	40,463.00	11,396	0	0
19	Other:			0	0
20				0	0
21 22	Cost of Sales/Transfers: Encon Trade	40,000.00	0	0	0
23					
24					
25					
26					
27					
28	Total	40,000.00	0	0	0
29	Balance-End of Year	108,612.00	\$39,552	0	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)	0	0		
33	Net Sales Proceeds (Other)	0	0		
34	Gains	0	0		
35	Losses	0	0		
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	2,679.00	0		
37	Add: Withheld by EPA	1,339.00	0		
38	Deduct: Returned by EPA	0	0		
39	Cost of Sales	1,339.00	0		
40	Balance-End of Year	2,679.00	0		
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)		0		
44	Net Sales Proceeds (Other)		147,767		
45	Gains		147,767		
46	Losses		0		

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1999		19		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				709.00	\$99,969	101,229.00	\$147,979	01
						85,722.00	0	02 03 04
							0	05
						1,802.00	0	06 07 08
						1,031.00	2,938	09
								10
								11
								12
								13
								14
						2,833.00	\$2,938	15
						40,463.00	11,396	16 17 18
						0	0	19
						0	0	20
						40,000.00	0	21 22
						0		23
								24
								25
								26
								27
						40,000.00	0	28
				709.00	\$99,969	109,321.00	\$139,521	29
						0	0	30 31 32
						0	0	33
						0	0	34
						0	0	35
								36
				9,283.00		11,962.00	0	36
				3,542.00		4,881.00	0	37
						0	0	38
				635.00		1,974.00	0	39
				12,190.00	0	14,869.00	0	40
				0		0	0	41 42 43
					111,059	0	258,826	44
					111,059	0	258,826	45
							0	46

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For regulatory assets being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Regulatory Tax Assets - FASB 109				
2	Flow - Through - Property	0	282,283	817,210	19,294,055
3	Excess Deferred Taxes - Non Property (190)	0	190,283	488,179	0
4	Deficient Federal Property	932,118	282,283	952,784	6,093,065
5	Deficient State Property	0	282,283	83,421	1,199,084
6	Deficient 283 Non-Property	0	283	317,035	0
7					
8	Termination of Long-Term Fuel Commitments:				
9	Peabody Prepayment (10yr Amortization 1988-1998)	1,319,608	174	10,354,129	2,844,795
10	Peabody Suspension Agreement - 25 mo Amort. 1996-98	498,586	174	14,752,139	24,575
11					
12	Misc. Regulatory Assets:				
13	Caryville Subsurface (10yr Amortization)	0	506	69,236	190,401
14	3rd Floor CWIP	400,792	421	0	2,427,201
15	Air Product - COG	236,671	456	215,224	619,065
16					
17	Recovery Clauses:				
18	Fuel Cost Under Recovery	5,303,819	456	7,538,194	0
19	Environmental Reserve Account	250,000	253	489,026	7,338,078
20					
21					
22					
23					
24					
25					
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27					
28					
29					
30					
31					
32					
33					
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36					
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39					
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41					
42					
43					
44	TOTAL	\$8,941,594		\$36,076,577	\$40,030,319

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Capital Trust Registration Exp.	0	\$4,278	N/A	0	\$4,278
2						
3	Non-Electric Service Billing	113,580	4,801,221	143	4,788,993	125,808
4						
5	Customer Accounting Systems	195,405	188,637	905	384,042	0
6						
7	Efficiency Store	416,993	0	Various	50,544	366,449
8						
9	Company Job Orders	41,170	839,446	Various	987,533	(106,917)
10						
11	Other Miscellaneous Expenses	1,225	127,628,301	Various	127,633,201	(3,675)
12						
13						
14						
15						
16						
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41						
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43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)			0	0	0
49	TOTAL	\$768,373				\$385,943

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injury and Damage Reserve	\$726,182	\$584,679
3	Property Insurance Reserve	(1,248,465)	(662,551)
4	ITC FAS 109	20,176,912	18,778,534
5	Regulatory Liability - Excess Deferred - FAS 109	16,377,128	14,547,485
6	State Income Tax Timing Difference	9,773,493	9,267,635
7	Other	* 12,262,529	15,722,902
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$58,067,779	\$58,238,684
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other Appliance Sales Deferred Int.	592,677	715,886
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$58,660,456	\$58,954,570

NOTES

The following table shows the reconciliation of the beginning and ending balances of the deferred income tax accounts for the reporting period. The amounts shown are in thousands of dollars.

Account	Beginning Balance	Ending Balance
Electric	\$58,067,779	\$58,238,684
Gas	0	0
Other Appliance Sales Deferred Int.	592,677	715,886
TOTAL	\$58,660,456	\$58,954,570

ELECTRIC OTHER:

	Balance at Beginning of Yr.	Balance at End of Yr.
Deferred Compensation	295,654	482,109
Productivity Improvement Plan	35,879	54,698
Supplemental Benefit Plan	1,087,112	1,267,831
Energy Conservation Clause	160,091	339,861
SCS Early Retirement	112,712	97,390
Post Retirement (Life)	2,418,149	2,667,994
AT&T Lease	143,168	119,070
Post Retirement (Medical)	3,349,052	4,308,268
SCS Post Retirement	834,390	831,837
Inventory Adjustment	90,383	85,440
SCS Early Retirement III	81,003	91,073
Section 419 LTD	167,935	192,584
Post Retirement Benefits		
O/S Directory	83,825	184,798
Substation Site Contamination	17,015	17,446
SCS Early Retirement - Special	10,983	12,446
FICA on PPP Accrual	128,271	140,534
Other FAS 109	549,148	171,383
Other Post Employment FAS 112	200,583	161,703
IRS Audit Spare Parts	171,768	123,453
Purchased Power Capacity Clause	1,218,154	503,797
Post Employment Benefits	15,488	15,488
SCS Early Retirement IV	302,347	280,688
UPS Refund	539,303	154,050
IRS Audit	(103,458)	1,064,165
Environmental Clause	231,185	144,214
SCS Early Retirement II	36,822	36,444
Emission Allowances	149,592	182,366
SCS PPP	(64,025)	(33,165)
Uncollectible Accounts	0	327,838
Career Transition	0	115,088
Transmission Service Refund	0	131,385
Fuel Adjustment Clause	0	1,288,626
1996 RAR	0	162,000
TOTAL	12,262,529	15,722,902

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock (No Par)	992,717	\$38.34	0
3				
4	TOTAL_COM	992,717		
5				
6	Account 204			
7	Cumulative Preferred (\$100 Par)			
8	4.64% Series	12,553	\$100.00	\$105.00
9	5.16% Series	13,574	\$100.00	\$103.47
10	5.44% Series	16,284	\$100.00	\$103.06
11	7.52% Series	0	\$100.00	\$103.50
12	7.88% Series	0	\$100.00	\$102.47
13	Undesignated	759,215	0	0
14	Cumulative Preferred - Class A (\$10 Par, \$25 Stated Value)			
15				
16	Adjustable Rate - 1993 Series	31,560	\$25.00	\$26.25
17	6.72% Series	346,429	\$25.00	\$26.68
18	7.00% Series	0	\$25.00	\$25.00
19	7.30% Series	0	\$25.00	\$25.00
20	Undesignated	9,622,011	0	0
21				
22	TOTAL_PRE	10,801,626		
23				
24				
25	Requirement #3:			
26	Remaining authority to issue first mortgage			
27	bonds and preferred stock under Securities and			
28	Exchange Commission Form U-1 file			
29	#70-8949 is \$400 million.			
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
992,717	38,060,000					1
						2
						3
992,717	38,060,000	0	0	0	0	4
						5
						6
						7
12,553	1,255,300					8
13,574	1,357,400					9
16,284	1,628,400					10
0	0					11
0	0					12
0	0					13
						14
						15
31,560	789,000					16
346,429	8,660,725					17
0	0					18
0	0					19
0	0					20
						21
420,400	13,690,825	0	0	0	0	22
						23
						24
						25
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						27
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						42

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (Acct.207)		
2			
3	Cumulative Preferred Stock (\$100 Par)		
4	4.64% Series	12,553	5,748
5	5.16% Series	13,574	1,751
6	5.44% Series	16,284	4,722
7			
8			
9			
10			
11			
12			
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35			
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43			
44			
45			
46	TOTAL	42,411	\$12,221

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	None	
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6		
7	None	
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10		
11	None	
12		
13	Miscellaneous Paid-in Capital (Account 211)	
14		
15	Balance Beginning of Year	218,437,429
16	Capital Contributions from Parent Company - Southern Company	0
17		
18	SUBTOTAL - Balance End of Year	218,437,429
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
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39		
40	TOTAL	\$218,437,429

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Respondent's Preferred Stock Issuance expenses:	
2	Cumulative Preferred - Class A (\$10 PAR, \$25 Stated Value)	
3	* Adjustable Rate - 1993 Series	22,822
4	* 6.72% Series	295,465
5	* 7.00% Series	0
6	* 7.30% Series	0
7		
8		
9		
10		
11		
12		
13		
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18		
19		
20		
21		
22	TOTAL	\$318,287

< Page 254 Line 3 Column B >

Capital Stock Expense:	
Adjustable Rate - 1993 Series	
Balance Beginning of Year	\$433,870
Charge-off of capital stock expense to account 210 related to preferred shares retired in December 1997	(411,048)
Balance End of Year	22,822

< Page 254 Line 4 Column B >

Capital Stock Expense:	
6.72% Series	
Balance Beginning of Year	\$682,311
Charge-off of capital stock expense to account 210 related to preferred shares retired in December 1997	(386,846)
Balance End of Year	\$295,465

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< Page 254 Line 5 Column B >

Capital Stock Expense:	
7% Series	
Balance Beginning of Year	\$1,125,332
Charge-off of capital stock expense to account 439 for preferred stock redeemed in March 1997	(1,125,332)
Balance End of Year	0

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Capital Stock Expense:	
7.30% Series	
Balance Beginning of Year	\$384,415
Charge-off of capital stock expense to account 439 for preferred stock redeemed in August 1997	(384,415)
Balance End of Year	0

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	First Mortgage Bonds -		
3	5-7/8% Series Due August 1, 1997	25,000,000	200,064
4			147,000 D
5	5.55% Due April 1, 1998	15,000,000	160,156
6			104,550 D
7	5.00% Series Due July 1, 1998	30,000,000	166,716
8			449,400 D
9	6-1/8% Series Due July 1, 2003	30,000,000	163,371
10			543,000 D
11	6-1/2% Series Due November 1, 2006	25,000,000	181,725
12			464,750 D
13	6-7/8% Series Due January 1, 2026	30,000,000	277,395
14			369,473 D
15	SUBTOTAL	155,000,000	3,227,600
16			
17	Account 224 - Other Long-Term Debt		
18	Pollution Control Revenue Bonds-		
19	5.25% Series Due April 1, 2006	12,075,000	181,336
20			186,680 D
21	* 8-1/4% Series Due June 1, 2017	32,000,000	992,950
22	* 6-3/4% Series Due March 1, 2022	8,930,000	383,876
23	Variable Rate -Remarketable Daily (1997 Series)		
24	Due July 1, 2022 SEC U-1 file #70-8949	40,930,000	255,213
25			90,391 D
26	6.20% Series Due April 1, 2023	13,000,000	230,519
27			239,980 D
28			
29	5.80% Series Due June 1, 2023	32,550,000	204,839
30			565,394 D
31	5.70% Series Due November 1, 2023	7,875,000	187,605
32			133,481 D
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				0	856,771	1 2 3
08/01/92	08/01/97	08/01/92	08/01/97			4
04/01/93	04/01/98	04/01/93	04/01/98	15,000,000	832,500	5 6
07/01/93	07/01/98	07/01/93	07/01/98	30,000,000	1,500,000	7 8
07/01/93	07/01/03	07/01/93	07/01/03	30,000,000	1,837,500	9 10
11/01/96	11/01/06	11/01/96	11/01/06	25,000,000	1,625,000	11 12
01/01/96	01/01/26	01/01/96	01/01/26	30,000,000	2,062,500	13 14
				130,000,000	8,714,271	15 16 17 18
04/01/96	04/01/06	04/01/96	04/01/06	12,075,000	633,937	19 20
06/01/87	06/01/17	06/01/87	08/31/97	0	1,540,000	21
03/01/92	03/01/22	03/01/92	08/31/97	0	351,619	22 23
07/01/97	07/01/22	07/01/97	07/01/22	40,930,000	753,336	24 25
04/01/93	04/01/23	04/01/93	04/01/23	13,000,000	806,000	26 27
06/01/93	06/01/23	06/01/93	06/01/23	32,550,000	1,887,900	28 29 30
11/01/93	11/01/23	11/01/93	11/01/23	7,875,000	448,875	31 32
						33

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.30% Series Due September 1, 2024	\$22,000,000	\$253,350
2			380,600 D
3	Variable Rate - Remarketable Daily (2nd. Series of 1994) Due Sept. 1, 2024	20,000,000	223,459
4			40,000 D
5	5.50% Series Due February 1, 2026	21,200,000	199,849
6			349,800 D
7			
8	SUBTOTAL	210,560,000	5,099,322
9	Account 223 - Advances from Associated Companies		
10	7.625% Junior Subordinated Notes held by Gulf Power Capital Trust I		
11	Due December 31, 2036 SEC U-1 file #70-8461 SEC S-3 Reg. file #333-19271	41,237,125	246,684
12			1,191,000 D
13	SUBTOTAL	41,237,125	1,437,684
14	Account 224 - Other Long-Term Debt continued		
15			
16	Notes Payable -		
17	5.2125% Due 1996-1998	22,147,828	1,586
18			
19	6.44% Due 1994-1998	18,607,881	0
20	Variable Rate Due 1999	13,500,000	1,123
21	Variable Rate Due 1999	13,500,000	1,123
22	7.50% Junior Subordinated Notes Due June 30, 2037	20,000,000	103,037
23	SEC U-1 file #70-8461 SEC S-3 Reg. file #333-19271		630,000 D
24	SUBTOTAL	87,755,709	736,869
25	* For #12 (Net Changes in Acct.223 & 224) see Footnote		
26	Requirement #16: Remaining Authority to issue first mortgage bonds and preferred		
27	stock under Securities & Exchange Commission(SEC) Form U-1 file #70-8949 is \$400		
28	million. Remaining Authority to issue pollution control bonds under SEC Form U-1		
29	file #70-8949 is \$159.07 million. Remaining authority to issue preferred securities		
30	senior and junior subordinated notes under Form S-3 Registration Statement		
31	#333-42033 is \$145 million. Remaining authority to issue preferred securities and		
32	junior subordinated notes under SEC Form U-1 file #70-8461 is \$5 million.		
33	TOTAL	\$494,552,834	\$10,501,475

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

- | | |
|--|--|
| <p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p> | <p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> |
|--|--|

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/01/94	09/01/24	09/01/94	09/01/24	22,000,000	1,386,000	1
						2
09/01/94	09/01/24	09/01/94	09/01/24	20,000,000	718,296	3
						4
02/01/96	02/01/26	02/01/96	02/01/26	21,200,000	1,166,000	5
						6
				169,630,000	9,691,963	7
						8
						9
						10
01/31/97	12/31/36	01/31/97	12/31/36	41,237,125	2,890,780	11
						12
				41,237,125	2,890,780	13
						14
						15
						16
02/01/96	02/01/98	NA	NA	5,754,191	708,989	17
						18
05/25/94	04/01/98	NA	NA	2,572,382	362,475	19
11/20/96	11/20/99	NA	NA	13,500,000	800,223	20
11/20/96	11/20/99	NA	NA	13,500,000	800,223	21
08/01/97	06/30/37	08/01/97	06/30/37	20,000,000	620,833	22
						23
				55,326,573	3,292,743	24
						25
						26
						27
						28
						29
						30
						31
						32
				\$396,193,698	\$24,589,757	33

< Page 256 Line 21 Column A >

\$32.00 million outstanding principal amount of the 8-1/4% pollution control revenue refunding bonds and \$8.93 million outstanding principal amount of the 6-3/4% pollution control revenue refunding bonds were redeemed in August of 1997 with the proceeds from the sale through public authorities of \$40.93 million of variable rate pollution control revenue refunding bonds.

The unamortized debt expense related to the 8-1/4% and 6-3/4% series were moved to the unamortized loss on reacquired debt account with a debit to account 189 and a credit to account 181.

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See note on line 21 Column A

< Page 256.1 Line 25 Column A >

NET CHANGES IN ACCOUNT 223 DURING 1997

Balance @ 12/31/96	0
7.625% Junior Subordinated Notes	\$41,237,125
Balance @ 12/31/97	\$41,237,125

NET CHANGES IN ACCOUNT 224 DURING 1997

BALANCE @ 12/31/96	\$220,928,669
Pollution Control Bonds:	
Redemptions:	
8-1/4% due 2017	\$(32,000,000)
6-3/4% due 2022	(8,930,000)
Issues:	
Variable Rate due 2022	40,930,000
Notes Payable:	
Principal Payments:	
6.44% due 1994-1998	(4,903,142)
5.2125% due 1996-1998	(11,068,954)
Issues:	
7.50% Junior Subordinated Notes due 2037	20,000,000
	4,027,904
BALANCE @ 12/31/97	\$224,956,573

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be

filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$61,227,114
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	* See Page 261.1	105,909,807
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	AFUDC - Equity	1,499
16	Amortization of Investment Tax Credit	2,053,952
17	Fuel Revenues	(3,181,791)
18	Total	(1,126,340)
19	Deductions on Return Not Charged Against Book Income	
20	* See page 261.1	60,559,035
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	107,704,226
28	Show Computation of Tax:	
29	Tax @ 35%	37,696,479
30	* Consolidated Tax Savings	(2,060,187)
31	Prior Year Adjustments	254,528
32	Rate Change	(1,369,247)
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	Total Federal Income Tax Payable	* 34,521,573

< Page 261 Line 10 Column B >

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Federal Income Taxes	28,040,662
State Income Taxes	94,338
Penalties	1,130
Meals & Entertainment	888,365
Reverse Flow-thru	1,267,423
Rate Reduction	3,912,134
Injury and Damages Reserve Accrual	1,200,000
Property Insurance Reserve Accrual	4,015,869
Peabody Suspension Agreement	3,381,931
Uncollectible Reserve	20,834
Career Transition	284,169
Other Post Employment Benefits	0
Accrued Vacation	697,120
Peabody Buyout	4,690,291
Wilsonville	490,977
SCS Early Retirement	43,204
Monsanto Advance	0
Productivity Improvement Plan	17,220
UPS Refund	274,200
Loss on Reacquired Debt	883,004
Deferred Compensation Plan	501,146
Post Retirement Benefits/Director	281,686
Supplemental Benefit Plan	526,060
Post Retirement Medical	2,096,463
Post Retirement Life	653,280
Deferred Rate Case	0
Transmission Service Agreement	303,454
Energy Conservation Adjustment	443,877
IRS Audit	2,108,020
Additional Depreciation	28,864,973
Cost of Removal	16,094,737
Environmental Recovery Clause Adj.	0
Purchased Power Capacity Clause	0
Scherer Deferred Gain	1,040,654
State Income Tax Offset	2,792,586
Total	105,909,807

< Page 261 Line 20 Column B >

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

Preferred Stock Deduction	156,477
Miscellaneous Items	0
Charges to Injury and Damages Reserve	1,552,503
Charges to Property Insurance Reserve	2,569,163
Cost of Removal	2,307,840
Peabody Suspension	0
Gulf Performance Pay Plan	0
Third Floor	400,791
Environmental Substation	0
Accrued Vacation	711,357

SCS Early Retirement	0
AT&T Lease	21,000
Severance Pay Plan	282,900
Company Contamination	0
Additional Pension Expense	1,816,403
Medical Benefit Reserve	0
Additional Depreciation	44,125,694
Environmental Comp	214,426
Purchased Power Capacity Clause	1,763,846
Energy Conservation Clause	0
Other Post Retirement Emp. Benefits	96,000
Loss on Reacquired Debt	990,603
Merchandise Deferred Interest	0
State Income Tax Offset	3,550,032
Total	60,559,035

< Page 261 Line 30 Column A >

Consolidate Tax Savings are allocated based upon taxable income.

< Page 261 Line 44 Column B >

CONSOLIDATED AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

Southern Company	0
Alabama Power Company	209,408,641
Alabama Property Company	395,885
Georgia Power Company (Note 1)	351,433,913
Piedmont - Forrest Corporation (Note 1)	165,222
Gulf Power Company	34,521,573
Mississippi Power Company	27,651,777
Savannah Electric and Power Company	9,742,667
Southern Communications	(22,399,966)
The Southern Development and Investment Group	(4,538,456)
Southern Electric Generating Company	(4,785,315)
SEI Holdings	(43,249,369)
Mobile Energy	(8,285,470)
Southern Information	(278,835)
Southern Telecom	329,095
Southern Nuclear Operating Company	5,890,784
Total Consolidated and Allocation Information	565,572,776

Note (1) \$63 Adjustment between Georgia and Piedmont forrest
(From Original)

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	(2,437,444)		36,910,698	32,302,800	
3	Unemployment	6,013		87,276	87,948	
4	FICA	539,402		5,228,527	5,254,453	
5	Heavy Vehicle Use				2,200	
6	SUBTOTAL	(1,892,029)	0	42,226,501	37,647,401	0
7						
8	Florida:					
9	Income	(1,041,606)	1	5,383,175	3,765,308	
10	Property Taxes		0	11,376,536	11,376,536	
11	Gross Receipts	1,051,701	0	13,387,040	13,392,418	
12	Unemployment	2,309	0	40,454	40,038	
13	FPSC Assessment	234,462	0	454,461	445,227	
14	Franchise	1,681,583	0	16,791,326	16,762,998	
15	Documentary Stamps		0	0	0	
16	Intangible Tax		0	95,750	95,749	
17	Emergency Excise		0	1,383	1,383	
18	Use Tax - Elec/Telecom		0	62,053	62,053	
19	Occupational & Retail		(900)	12,114	12,114	
20	Other City, Fire etc.		0	0	6,827	
21	SUBTOTAL	1,928,449	(899)	47,604,292	45,960,651	0
22						
23	Mississippi:					
24	Income	(13,634)	0	184,741	182,006	
25	Property Taxes	4,631,364	0	4,588,545	4,631,364	
26	Unemployment		0	4,288	4,288	
27	State Franchise	185,004	0	132,993	160,918	
28	SUBTOTAL	4,802,734	0	4,910,567	4,978,576	0
29						
30	Georgia:					
31	Income	36,956	0	231,151	252,676	
32	Property Taxes		0	598,354	598,354	
33	Net Property Taxes	10,000	0	0	10,000	
34	Unemployment		0	417	417	
35	SUBTOTAL	46,956	0	829,922	861,447	0
36						
37						
38						
39						
40						
41	TOTAL	\$4,886,110	(\$899)	\$95,571,282	\$89,448,075	0

Name of Respondent Gulf Power Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
2,170,454		36,119,973			790,725	2	
5,341		70,122			17,154	3	
513,476		4,222,882			1,005,645	4	
(2,200)		0			0	5	
2,687,071	0	40,412,977	0	0	1,813,524	6	
						7	
						8	
576,261		5,463,266			(80,091)	9	
0		11,343,007			33,529	10	
1,046,323		13,387,040			0	11	
2,725		31,691			8,763	12	
243,696		454,461			0	13	
1,709,911		16,791,326			0	14	
0		0			0	15	
1		74,197			21,553	16	
0		1,383			0	17	
0		62,053			0	18	
0	(900)	12,114			0	19	
(6,827)		0			0	20	
3,572,090	(900)	47,620,538	0	0	(16,246)	21	
						22	
						23	
(10,899)		184,741			0	24	
4,588,545		4,588,545			0	25	
0		4,256			32	26	
157,079		132,993			0	27	
4,734,725	0	4,910,535	0	0	32	28	
						29	
						30	
15,431		231,151			0	31	
0		598,354			0	32	
0		0			0	33	
0		188			229	34	
15,431	0	829,693	0	0	229	35	
						36	
						37	
						38	
						39	
						40	
\$11,009,317	(\$900)	\$93,773,743	0	0	\$1,797,539	41	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	0			411.4	0	
3	4%	1,039,508			411.4	169,104	
4	7%	0			411.4	0	
5	10%	32,186,995			411.4	1,951,128	
6							
7							
8	TOTAL	\$33,226,503				\$2,120,232	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	4%	20,348				2,424	
11	10%	512,876				85,296	
12							
13	Total	533,224			0	87,720	0
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
0	N/A		2
870,404	31 Years		3
0	N/A		4
30,235,867	30 Years		5
\$31,106,271			6
			7
			8
17,924	29 Years		9
427,580	29 Years		10
0			11
445,504			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Right-of-Way Rental Rev.	\$315,000	454	\$21,000	0	\$294,000
2	AT&T 25 yr Lease					
3	(Amort. 1987-2011)					
4						
5	Deferred Directors' Compensation	225,553	930.2	0	70,823	296,376
6						
7	Outside Directors' Pension Plan	207,926	930.2	229,636	264,060	242,350
8						
9	Directors' Compensation Deferred Stock Plan	414,365	930.2	0	100,635	515,000
10						
11						
12	Environmental Reserve	7,624,587	182	489,026	250,000	7,385,561
13						
14	Deferred Monetary Receipts from Material Sales	139,196	Various	599,454	2,322,831	1,862,573
15						
16						
17	Deferred Interest Revenue on Merchandise Sales	1,571,009	416	1,966,595	2,178,619	1,783,033
18						
19						
20	SCS - Early Retirement Plans	1,360,615	923	169,977	129,090	1,319,728
21						
22	Supplemental Pensions	2,571,150	926	564,066	753,853	2,760,937
23						
24	Accumulated Provision for Other Post Employment Benefits	495,269	926	191,998	95,999	399,270
25						
26						
27	Miscellaneous	274,873	Various	1,064,146	1,805,901	1,016,628
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$15,199,543		\$5,295,898	\$7,971,811	\$17,875,456

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the _____ to amortizable property.
 respondent's accounting for deferred income taxes relating _____ 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other	7,356,359	182,605	482,557
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$7,356,359	\$182,605	\$482,557
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$7,356,359	\$182,605	\$482,557
18	Classification of TOTAL			
19	Federal Income Tax	6,515,829	157,807	428,607
20	State Income Tax	840,530	24,798	53,950
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						0	3
							4
						7,056,407	5
							6
							7
						\$7,056,407	8
							9
							10
							11
							12
							13
							14
							15
							16
						\$7,056,407	17
							18
						6,245,029	19
						811,378	20
							21

NOTES(Continued)

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	\$191,278,818	\$17,808,440	\$18,370,092
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	\$191,278,818	\$17,808,440	\$18,370,092
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$191,278,818	\$17,808,440	\$18,370,092
10	Classification of TOTAL			
11	Federal Income Tax	165,806,161	15,363,374	16,257,230
12	State Income Tax	25,472,657	2,445,066	2,112,862
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			\$5,954,471		\$6,800,058	\$191,562,753	2
							3
							4
			\$5,954,471		\$6,800,058	\$191,562,753	5
							6
							7
							8
			\$5,954,471		\$6,800,058	\$191,562,753	9
							10
			4,771,410		6,061,318	166,202,213	11
			1,183,061		738,740	25,360,540	12
							13

NOTES(Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Accrued Vacation	\$282,334	\$288,100	\$282,334
4	Daniel Coal Buyout	0	0	0
5	Pension Accrual	2,683,588	735,643	0
6	Uncollected Reserve	(317,540)	0	0
7	Loss on Required Debt	8,652,620	401,194	382,387
8	Other *	15,683,712	162,321	3,468,097
9	TOTAL Electric (Total of lines 3 thru 8)	\$26,984,714	\$1,587,258	\$4,132,818
10	Gas			
11		0	0	0
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$26,984,714	\$1,587,258	\$4,132,818
20	Classification of TOTAL			
21	Federal Income Tax	23,378,531	1,371,704	3,574,933
22	State Income Tax	3,606,183	215,554	557,885
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items
 3. Provide in the space below explanations for page 276 listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			0		\$121,723	\$409,823	1
			214,858		137,899	(76,959)	2
			41,742		5,253	3,382,742	3
			1,702		319,242	0	4
			0		70,708	8,742,135	5
			3,509,959		1,694,742	10,562,719	6
			\$3,768,261		\$2,349,567	\$23,020,460	7
			0		0	0	8
							9
							10
							11
							12
							13
							14
							15
			0		0	0	16
							17
			\$3,768,261		\$2,349,567	\$23,020,460	18
							19
							20
			3,187,903		1,841,635	19,829,034	21
			580,358		507,932	3,191,426	22
							23

NOTES (Continued)

	Balance at Beginning of Yr	Balance at End of Yr
Peabody Suspension Agrmt.2	(1,703,103)	1,167,497
Reg. Asset Flowthrough Other Prop.	(7,757,921)	(7,442,682)
Peabody Coal Buyout	(1,997,092)	(353,808)
FAS 109 Reg Asset Deficient	(2,358,372)	(2,350,400)
FAS 109 Reg Asset Deficient	(494,726)	(462,547)
Fuel Adjustment Clause	(904,921)	(904,921)
Cash Foundation	(395,000)	0
Air Products Contract	(204,834)	(242,163)
Regulatory Asset 190 Excess	(188,316)	0
Regulatory Asset Deficient 283	(122,296)	0
Wilsonville	(46,956)	137,373
Clean Air Compliance	(13,140)	(13,471)
Gulf PPP	0	42,730
Third Floor Interest	(292,473)	(722,817)
Railcar Lease	116,903	309,588
FAS 109 Excess Deferred Taxes	678,535	272,902
Total Other	(15,683,712)	(10,562,719)

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory liabilities being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Regulatory Liabilities - FASB 109	190 & 282			
2	Excess Deferred Taxes - Property	190	4,743,079	0	37,712,210
3	Investment Tax Credit	190	1,398,378	0	18,778,534
4	Excess Deferred Taxes (283)	190 & 283	1,421,696	444,285	444,285
5	Deficient Non-Property (190)	190	300,589	0	0
6					
7	Deferred Gains on SO2 Allowances				
8	1997 SO2 Allowance (Amortized to fuel Expense on				
9	on a straight-line basis over time beginning 1997	411	147,772	147,772	0
10	2000 SO2 Allowance (Amortized to Fuel Expense on				
11	a straight-line basis over time beginning 2000)	143	0	0	122,620
12	2001 SO2 Allowance (Amortized to Fuel Expense on				
13	a straight-line basis, over time beginning 2001	143	0	0	128,820
14	2002 SO2 Allowance (Amortized to Fuel Expense on				
15	a straight-line basis over time beginning 2002	143	0	0	102,306
16	2003 SO2 Allowance (Amortized to Fuel Expense on				
17	a straight-line basis, over time beginning 2003	143	0	18,709	64,255
18	2004 SO2 Allowance (Amortized to Fuel Expense on				
19	a straight-line basis, over time beginning 2004	143	0	92,349	92,349
20					
21	Recovery Clauses:				
22	Purchased Power Capacity Clause Over Recovered	456	3,298,722	1,534,877	1,243,943
23	Environmental Compliance Cost Over Recovered	456	3,319,437	3,105,013	356,406
24	Energy Conservation Cost Over Recovered	456	219,594	663,471	839,164
25	Fuel Clause Over Recovered	456	1,060,234	2,007,652	947,418
26					
27	Plant Daniel Railcar Leases:				
28	Deferred Credit Railcar (22yr Lease period				
29	beginning 1989)	501	21,636	0	683,865
30	PTB Railcar RNT (22yr Lease period				
31	beginning 1989)	151	0	133,758	1,192,160
32					
33	Miscellaneous:				
34	Peabody Prepayment	421	1,162,460	1,072,701	36,789
35					
36					
37					
38					
39					
40					
41	TOTAL		\$17,093,597	\$9,220,587	\$62,745,124

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$277,609,182	\$285,498,429
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	164,434,844	164,181,324
5	Large (or Ind.) (See Instr.4)	77,492,229	78,994,161
6	(444) Public Street and Highway Lighting	2,040,561	2,009,967
7	(445) Other Sales to Public Authorities	0	0
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	42,624	45,612
10	TOTAL Sales to Ultimate Consumers	\$521,619,440	\$530,729,493
11	(447) Sales for Resale	\$80,457,068	\$80,962,413
12	TOTAL Sales of Electricity	\$602,076,508	\$611,691,906
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenues Net of Prov. for Refunds	\$602,076,508	\$611,691,906
15	Other Operating Revenues		
16	(450) Forfeited Discounts	0	0
17	(451) Miscellaneous Service Revenues	19,398,052	19,155,759
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	3,201,178	3,538,710
20	(455) Interdepartmental Rents	0	
21	(456) Other Electric Revenues	1,179,873	(21,568)
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$23,779,103	\$22,672,901
27	TOTAL Electric Operating Revenues	\$625,855,611	\$634,364,807

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,119,492	4,159,924	296,497	287,752	2
				3
2,897,887	2,808,635	43,955	42,381	4
1,903,050	1,808,086	277	281	5
17,243	16,920	212	151	6
0	0			7
0	0			8
858	894			9
8,938,530	8,794,459	340,941	330,565	10
2,379,314	2,243,744	3	6	11
11,317,844	11,038,203	340,944	330,571	12
0	0	0	0	13
11,317,844	11,038,203	340,944	330,571	14

Line 12, Column (b) includes \$ (765,173) of unbilled revenues.
 Line 12, Column (d) includes 62,752 MWH relating to unbilled revenues.

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Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential Sales					
2	RS	4,129,401	277,855,758	294,591	14,017	6.7287e
3	RST	298	16,483	22	12,090	6.1966e
4	OS-Part II(unmetered)	19,312	2,336,938	1,884	10,250	12.1009e
5	Unbilled	(29,486)	(2,599,997)			8.8177e
6	TOTAL Residential	4,119,493	277,609,182	296,497	13,893	6.7389e
7						
8	Commercial and Industrial Sales					
9	Small (Commercial):					
10	GS	233,993	21,040,332	25,343	9,233	8.9918e
11	GSD	1,908,439	106,824,862	12,518	152,455	5.5974e
12	GST	20	1,402	2	10,000	7.0100e
13	GSDT	37,094	2,074,410	144	257,597	5.5923e
14	LP	310,791	15,617,216	99	3,139,303	5.0249e
15	LPT	322,634	14,094,085	67	4,815,432	4.3684e
16	OS - Part II (unmetered)	35,525	3,484,122	2,467	14,400	9.8075e
17	OS - Part III (unmetered)	20,440	1,275,508	3,134	6,522	6.2402e
18	OS - Part IV (unmetered)	3,069	214,460	179	17,145	6.9879e
19	RTP	46,461	1,510,469	2	23,230,500	3.2510e
20	Unbilled	(20,580)	(1,702,022)			8.2702e
21	TOTAL Commercial	2,897,886	164,434,844	43,955	65,928	5.6743e
22						
23	Industrial Sales					
24	Large (Industrial)					
25	GSD	67,752	3,879,241	190	356,589	5.7256e
26	GSDT	2,546	124,735	4	636,500	4.8992e
27	LP	144,450	7,547,189	34	4,248,529	5.2247e
28	LPT	610,113	27,158,967	29	21,038,379	4.4514e
29	PXT	187,580	7,506,729	2	93,790,000	4.0018e
30	SBS1-PE & TRAN	9,568	1,758,683	2	4,784,000	18.3808e
31	OS - Part II (unmetered)	225	22,449	3	75,000	9.9773e
32	RTP	640,729	23,270,206	12	53,394,083	3.6318e
33	CSA	127,269	2,687,184	1	127,269,000	2.1114e
34	Unbilled	112,818	3,536,846			3.1350e
35	TOTAL Industrial	1,903,050	77,492,229	277	6,870,216	4.0720e
36						
37	Public Street and Highway Lght.	17,243	2,040,561	212	81,334	11.8341e
38	TOTAL Public Street & Hwy. Lght.	17,243	2,040,561	212	81,334	11.8341e
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

Name of Respondent
Gulf Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr)
04/30/98

Year of Report
Dec. 31, 1997

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Interdepartmental Sales	858	\$42,624	0		4.9678e
2	TOTAL Interdepartmental Sales	858	42,624	0		4.9678e
3						
4						
5						
6						
7						
8						
9						
10						
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37						
38						
39						
40						
41	Total Billed	8,875,778 *	\$522,384,613			5.8855e
42	Total Unbilled Rev.(See Instr. 6)	62,752	(\$765,173)			(1.2193)e
43	TOTAL	8,938,530	\$521,619,440	340,941	26,217	5.8356e

SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)
ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO
AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW

RESIDENTIAL

RS	91,343,640
RST	5,787
OS-PART II	411,200
TOTAL	91,760,627

COMMERCIAL AND INDUSTRIAL SALES

Small (Commercial)

GS	5,176,682
GSD	42,156,827
GS'i'	416
GSDT	779,539
LP	6,658,925
LPT	6,873,959
OS-Part II	755,570
OS-Part III	452,944
OS-Part IV	67,714
RTP	974,297
TOTAL	63,896,873

LARGE (INDUSTRIAL)

GSD	1,500,107
GSDT	56,275
LP	3,097,820
LPT	13,056,475
PXT	3,903,024
SBS1-PE & TRAN	195,614
OS - Part II	4,798
RTP	13,527,158
CSA	2,626,683
TOTAL	37,967,954

PUBLIC STREET LIGHTING

OS-I	366,662
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UNBILLED FUEL CLAUSE	658,853
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INTERDEPARTMENTAL SALES	18,994
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TOTAL FUEL CLAUSE REVENUE	194,669,963
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Blountstown	RQ	SVC MKT	6.4	6.6	6.2
2	Florida Public Utilities	RQ	SVC MKT	52.2	53.1	52.1
3	SUBTOTAL-RQ					
4						
5	Alabama Electric Cooperative	OS	GULF 82	N/A	N/A	N/A
6	Alabama Electric Cooperative	OS	*	N/A	N/A	N/A
7	American Electric Power	OS	*	N/A	N/A	N/A
8	AIG Trading Corporation	OS	*	N/A	N/A	N/A
9	Aquila Power Company	OS	*	N/A	N/A	N/A
10	Avista Energy, Inc.	OS	*	N/A	N/A	N/A
11	Bay Resource Management, Inc.	OS	GULF 84	N/A	N/A	N/A
12	Cajun Electric Cooperative	OS	SCS 76	N/A	N/A	N/A
13	Cajun Electric Cooperative	OS	*	N/A	N/A	N/A
14	ConAgra Energy Services, Inc.	OS	*	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
36,001	\$169,173	\$1,439,167	* (\$80,194)	\$1,528,146	1
290,118	0	11,110,140	0	11,110,140	2
326,119	169,173	12,549,307	(80,194)	12,638,286	3
					4
38,704	103,368	1,042,928	0	1,146,296	5
1,110	0	32,265	33,800	66,065	6
1,882	0	58,575	0	58,575	7
55	0	1,364	0	1,364	8
5,191	0	133,330	5,012	138,342	9
79	0	1,932	0	1,932	10
2,171	0	61,310	0	61,310	11
6,685	0	176,677	0	176,677	12
161	0	3,886	0	3,886	13
0	0	0	1,883	1,883	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of SENECA	LF	*	1.9	N/A	N/A
2	City of Tallahassee	OS	SCS 65	N/A	N/A	N/A
3	City of Tallahassee	OS	SCS 62	N/A	N/A	N/A
4	Cinergy Services, Inc.	OS	*	N/A	N/A	N/A
5	Citizen Lehman Power Sales	OS	SCS 94	N/A	N/A	N/A
6	Central Louisiana Electric Company	OS	*	N/A	N/A	N/A
7	CNG Power Services Corporation	OS	*	N/A	N/A	N/A
8	Coastal Electric Services Company	OS	*	N/A	N/A	N/A
9	Commonwealth Edison Company	OS	*	N/A	N/A	N/A
10	Coral Power, LLC	OS	*	N/A	N/A	N/A
11	Carolina Power & Light Company	OS	*	N/A	N/A	N/A
12	Central and Southwest Services	OS	*	N/A	N/A	N/A
13	Delhi Energy Services, Inc.	OS	SCS 92	N/A	N/A	N/A
14	Duke Power Company	OS	SCS 77	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,016	\$47,207	\$116,137	0	\$163,344	1
5,609	0	61,155	0	61,155	2
871	0	25,127	0	25,127	3
1,267	0	75,789	0	75,789	4
7,089	0	162,383	0	162,383	5
4,785	0	93,218	0	93,218	6
1,146	0	26,356	0	26,356	7
773	0	26,686	0	26,686	8
320	0	20,641	0	20,641	9
2,566	0	60,909	0	60,909	10
2,614	0	92,134	0	92,134	11
603	0	6,534	0	6,534	12
272	0	7,455	0	7,455	13
5,979	0	169,129	0	169,129	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Power Company	OS	*	N/A	N/A	N/A
2	DuPont Power Marketing, Inc.	OS	*	N/A	N/A	N/A
3	Eastern Kentucky Power Cooperative, In.	OS	*	7.1	N/A	N/A
4	Electric Clearinghouse	OS	SCS 99	N/A	N/A	N/A
5	EnerZ Corporation	OS	*	N/A	N/A	N/A
6	Engage Energy U S, L.P.	OS	*	N/A	N/A	N/A
7	ENRON Power Marketing, Inc.	OS	SCS 80	N/A	N/A	N/A
8	Entergy Services, Inc.	OS	*	N/A	N/A	N/A
9	Entergy Power, Inc.	OS	SCS 91	N/A	N/A	N/A
10	Entergy Power Marketing Corp.	OS	*	N/A	N/A	N/A
11	Federal Energy Sales, Inc.	OS	*	N/A	N/A	N/A
12	Florida Power Corporation	OS	SCS 66	57.0	N/A	N/A
13	Florida Power Corporation	OS	SCS 70	N/A	N/A	N/A
14	Florida Power & Light Company	OS	SCS 67	126.0	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
824	0	\$40,714	\$18,024	\$58,738	1
1,146	0	35,233	0	35,233	2
112	6,820	3,147	0	9,967	3
16,940	0	426,843	10,184	437,027	4
5,745	0	175,603	0	175,603	5
2,019	0	38,008	0	38,008	6
21,087	0	813,692	9,683	823,375	7
44,410	0	1,205,242	0	1,205,242	8
6,284	0	148,446	0	148,446	9
926	0	19,655	0	19,655	10
551	0	28,584	0	28,584	11
245,321	6,727,219	4,817,211	0	11,544,430	12
110	0	2,824	0	2,824	13
536,784	14,867,231	10,520,328	0	25,387,559	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power & Light	OS	SCS 47	N/A	N/A	N/A
2	Illinois Power	OS	*	N/A	N/A	N/A
3	Jacksonville Electric Authority	OS	SCS 68	28.0	N/A	N/A
4	KOCH Power Services, Inc.	OS	SCS 82	N/A	N/A	N/A
5	Louis Dreyfus Electric Power, Inc.	OS	SCS 96	N/A	N/A	N/A
6	Louisville Gas & Electric Power Mkt.	OS	SCS 84	N/A	N/A	N/A
7	Midcon Power Services Corp.	OS	*	N/A	N/A	N/A
8	Morgan Stanley Capital Group, Inc.	OS	*	N/A	N/A	N/A
9	North American Energy Conservation, Inc	OS	*	N/A	N/A	N/A
10	Nipsco Energy Services	OS	*	N/A	N/A	N/A
11	Noram Energy Services	OS	SCS 87	N/A	N/A	N/A
12	Pacific Corporation Power	OS	*	N/A	N/A	N/A
13	PAN Energy Power Services, Inc.	OS	*	N/A	N/A	N/A
14	PECO Energy Power Services, Inc.	OS	SCS 86	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
49	0	\$27,151	0	\$27,151	1
157	0	5,595	0	5,595	2
141,301	3,304,187	2,761,541	0	6,065,728	3
5,001	0	165,014	11,396	176,410	4
4,192	0	130,757	0	130,757	5
7,937	0	177,652	0	177,652	6
162	0	3,802	0	3,802	7
5,273	0	115,083	0	115,083	8
109	0	3,028	0	3,028	9
218	0	6,384	0	6,384	10
1,825	0	46,585	0	46,585	11
12,150	0	268,578	0	268,578	12
1,250	0	41,198	0	41,198	13
327	0	7,022	0	7,022	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	*	N/A	N/A	N/A
2	SCANA Energy Marketing Corporation	OS	*	N/A	N/A	N/A
3	SONAT Power Marketing, Inc.	OS	SCS 81	N/A	N/A	N/A
4	* Southern Company Pool	OS	SCS 65	* N/A	N/A	N/A
5	South Carolina Electric & Gas Company	OS	SCS 30	N/A	N/A	N/A
6	South Carolina PSA	OS	SCS 51	N/A	N/A	N/A
7	STAND Energy Corporation	OS	SCS 98	N/A	N/A	N/A
8	The Electric Authority	OS	*	N/A	N/A	N/A
9	Tennessee Valley Authority	OS	SCS 33	N/A	N/A	N/A
10	Tennessee Valley Authority	OS	*	N/A	N/A	N/A
11	Tractebel Energy Marketing, Inc.	OS	*	N/A	N/A	N/A
12	VALERO Power Services Company	OS	SCS 89	N/A	N/A	N/A
13	Virginia Electric and Power Company	OS	*	N/A	N/A	N/A
14	Vitol Gas & Electric		SCS 85	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
155	0	\$4,409	0	\$4,409	1
320	0	7,250	0	7,250	2
6,734	0	222,074	5,537	227,611	3
848,135	421,712	16,337,963	0	16,759,675	4
1,003	0	26,185	0	26,185	5
836	0	24,641	0	24,641	6
168	0	5,160	1,482	6,642	7
1,097	0	28,765	0	28,765	8
13,374	0	369,522	0	369,522	9
1,022	0	33,126	0	33,126	10
1,255	0	23,592	0	23,592	11
12	0	300	0	300	12
3,482	0	114,062	0	114,062	13
9,436	0	314,692	0	314,692	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Power Services, Inc.	OS	*	N/A	N/A	N/A
2	Williams Energy Services Co.	OS	*	N/A	N/A	N/A
3	Western Resources, Inc.	OS	*	N/A	N/A	N/A
4						
5	SUBTOTAL-NON-RQ					
6						
7	TOTAL					
8						
9						
10						
11						
12						
13						
14						

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,492	0	\$121,447		\$121,447	1
3,352	0	114,935		114,935	2
164	0	5,074		5,074	3
					4
2,053,195	25,477,744	42,244,037	97,001	67,818,782	5
					6
2,379,314	25,646,917	54,793,344	16,807	80,457,068	7
					8
					9
					10
					11
					12
					13
					14

< Page 310 Line 6 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 7 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 8 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 9 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 10 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 13 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310 Line 14 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 1 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 4 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 6 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 7 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 8 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 9 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 10 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 11 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.1 Line 12 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 1 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 2 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 3 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

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Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Tariff, FERC Electric Tariff, original Volume No. 4.

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Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 8 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 10 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.2 Line 11 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 2 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 7 Column C >

Market based sales capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 8 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 9 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 10 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.3 Line 12 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 13 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 1 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 2 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 4 Column A >

Gulf Power is an Operating Company of Southern Company.

< Page 310.4 Line 4 Column D >

Demand charges are not directly determined using company CP or NCP demands. Megawatt billing amounts result from a reserve sharing methodology that is on file with the Federal Energy Regulatory Commission.

< Page 310.4 Line 8 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 9 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 11 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.4 Line 13 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.5 Line 1 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.5 Line 2 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 310.5 Line 3 Column C >

Market based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, original Volume No. 4.

< Page 311 Line 1-2 Column J >

Represents estimated revenues pursuant to Fuel Adjustment Clause.

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$5,996,470	\$4,892,050	
5	(501) Fuel	180,652,402	184,287,413	
6	(502) Steam Expenses	4,290,575	4,539,147	
7	(503) Steam from Other Sources	0	0	
8	(Less) (504) Steam Transferred--Cr.	0	0	
9	(505) Electric Expenses	3,400,600	3,609,468	
10	(506) Miscellaneous Steam Power Expenses	32,152,651	24,711,696	
11	(507) Rents	1	1	
12	(509) Allowance	8,458	23,787	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$226,501,157	\$222,063,562	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$4,982,657	\$4,470,244	
16	(511) Maintenance of Structures	1,965,774	2,184,242	
17	(512) Maintenance of Boiler Plant	17,675,872	15,974,943	
18	(513) Maintenance of Electric Plant	5,412,842	8,744,626	
19	(514) Maintenance of Miscellaneous Steam Plant	2,394,671	2,381,245	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$32,431,816	\$33,755,300	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$258,932,973	\$255,818,862	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	0	0	
25	(518) Fuel	0	0	
26	(519) Coolants and Water	0	0	
27	(520) Steam Expenses	0	0	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	0	0	
31	(524) Miscellaneous Nuclear Power Expenses	0	0	
32	(525) Rents	0	0	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	0	0	
36	(529) Maintenance of Structures	0	0	
37	(530) Maintenance of Reactor Plant Equipment	0	0	
38	(531) Maintenance of Electric Plant	0	0	
39	(532) Maintenance of Miscellaneous Nuclear Plant	0	0	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	0	0	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	0	0	
49	(540) Rents	0	0	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	0	0	

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	0	0
54	(542) Maintenance of Structures	0	0
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0	0
56	(544) Maintenance of Electric Plant	0	0
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0	0
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	0
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0	0
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	0	0
63	(547) Fuel	190,252	212,890
64	(548) Generation Expenses	22,855	21,721
65	(549) Miscellaneous Other Power Generation Expenses	0	74,810
66	(550) Rents	0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$213,107	\$309,421
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	0	0
70	(552) Maintenance of Structures	1,684	744
71	(553) Maintenance of Generating and Electric Plant	59,713	50,062
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,014	5,260
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$65,411	\$56,066
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$278,518	\$365,487
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	\$36,893,054	\$43,376,319
77	(556) System Control and Load Dispatching	1,226,037	731,013
78	(557) Other Expenses	712,085	629,511
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$38,831,176	\$44,736,843
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$298,042,667	\$300,921,192
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	\$635,279	\$517,958
84	(561) Load Dispatching	1,231,860	1,131,994
85	(562) Station Expenses	65,842	147,058
86	(563) Overhead Lines Expenses	204,240	212,328
87	(564) Underground Lines Expenses	7,360	0
88	(565) Transmission of Electricity by Others	0	0
89	(566) Miscellaneous Transmission Expenses	436,835	293,130
90	(567) Rents	1,115,571	1,116,588
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$3,696,987	\$3,419,056
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	\$243,890	\$299,727
94	(569) Maintenance of Structures	198,524	305,739
95	(570) Maintenance of Station Equipment	463,394	443,746
96	(571) Maintenance of Overhead Lines	611,956	628,678
97	(572) Maintenance of Underground Lines	12,260	0
98	(573) Maintenance of Miscellaneous Transmission Plant	87,444	74,419
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$1,617,468	\$1,752,309
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$5,314,455	\$5,171,365
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	\$3,985,713	\$2,140,868

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$90,408	\$104,665	
106	(582) Station Expenses	255,114	483,569	
107	(583) Overhead Line Expenses	844,185	1,105,298	
108	(584) Underground Line Expenses	423,668	491,087	
109	(585) Street Lighting and Signal System Expenses	502,489	454,460	
110	(586) Meter Expenses	1,492,735	1,649,243	
111	(587) Customer Installations Expenses	712,609	722,983	
112	(588) Miscellaneous Expenses	1,039,120	1,104,225	
113	(589) Rents	25,715	89,312	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$9,371,756	\$8,345,710	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$1,597,276	\$1,933,743	
117	(591) Maintenance of Structures	1,502,314	1,597,473	
118	(592) Maintenance of Station Equipment	938,694	1,059,337	
119	(593) Maintenance of Overhead Lines	5,944,407	7,308,541	
120	(594) Maintenance of Underground Lines	1,644,601	1,710,180	
121	(595) Maintenance of Line Transformers	799,680	875,594	
122	(596) Maintenance of Street Lighting and Signal Systems	255,740	250,888	
123	(597) Maintenance of Meters	133,225	109,323	
124	(598) Maintenance of Miscellaneous Distribution Plant	94,928	114,694	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$12,910,865	\$14,959,773	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$22,282,621	\$23,305,483	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$431,966	\$803,908	
130	(902) Meter Reading Expenses	1,621,705	1,820,942	
131	(903) Customer Records and Collection Expenses	9,313,614	6,371,612	
132	(904) Uncollectible Accounts	1,044,272	1,333,765	
133	(905) Miscellaneous Customer Accounts Expenses	978,030	81,887	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$13,389,587	\$10,412,114	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$1,203,625	\$965,637	
138	(908) Customer Assistance Expenses	7,434,774	6,207,794	
139	(909) Information and Instructional Expenses	848,622	973,994	
140	(910) Miscellaneous Customer Service and Information Expenses	265,126	294,789	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	\$9,752,147	\$8,442,214	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	1,073,935	584,938	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	0	0	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$1,073,935	\$584,938	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$8,729,813	\$9,011,518	
152	(921) Office Supplies and Expenses	2,769,902	3,310,661	
153	(Less) (922) Administrative Expenses Transferred--Credit	474,463	488,611	

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$11,947,140	\$15,434,367	
156	(924) Property Insurance	4,522,234	5,210,158	
157	(925) Injuries and Damages	1,814,610	1,734,668	
158	(926) Employee Pensions and Benefits	6,971,270	6,241,377	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	510,683	642,600	
161	(929) (Less) Duplicate Charges--Cr.	574,789	547,254	
162	(930.1) General Advertising Expenses	716,707	478,055	
163	(930.2) Miscellaneous General Expenses	4,069,520	3,264,916	
164	(931) Rents	169,131	423,726	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$41,171,758	\$44,716,181	
166	Maintenance			
167	(935) Maintenance of General Plant	\$962,928	\$526,248	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$42,134,686	\$45,242,429	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$391,990,098	\$394,079,735	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.		construction employees in a footnote.	
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special		3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.	
1. Payroll Period Ended (Date)	12/31/97		
2. Total Regular Full-Time Employees		1,292	
3. Total Part-Time and Temporary Employees		36	
4. Total Employees	*	1,328	

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77 SCS Employees On-Site - not included in totals above.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	* Southern Company Power Pool	OS	SCS 65	* N/A	N/A	N/A
3	Non-Associated Utilities:					
4	Alabama Electric Cooperative	OS	Gulf 82	N/A	N/A	N/A
5	American Electric Power	OS	* N/A	N/A	N/A	N/A
6	Bay Resource Management, Inc.	OS	Gulf 84	N/A	N/A	N/A
7	Carolina Power & Light	OS	* N/A	N/A	N/A	N/A
8	Cajun Electric Cooperative	OS	SCS 76	N/A	N/A	N/A
9	Champion International Corp.	OS	* N/A	N/A	N/A	N/A
10	City of Tallahassee	OS	SCS 62	N/A	N/A	N/A
11	Commonwealth Edison Company	OS	* N/A	N/A	N/A	N/A
12	Duke Power Company	OS	SCS 77	N/A	N/A	N/A
13	Florida Power Corporation	OS	SCS 70	N/A	N/A	N/A
14	Florida Power & Light	OS	SCS 47	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
1,085,611	0	0	5,255,116	19,776,406	0	25,031,522	2
							3
12,228	0	0	0	125,452	0	125,452	4
3,500	0	0	0	108,594	0	108,594	5
4,419	0	0	0	46,890	0	46,890	6
7,404	0	0	0	198,389	0	198,389	7
4,216	0	0	0	98,043	0	98,043	8
93	0	0	0	1,907	0	1,907	9
169	0	0	0	6,055	0	6,055	10
142	0	0	0	3,823	0	3,823	11
28,960	0	0	0	773,339	0	773,339	12
3,307	0	0	0	109,091	0	109,091	13
13,120	0	0	0	578,211	0	578,211	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kentucky Utilities	OS *	N/A	N/A	N/A	N/A
2	Mississippi Power & Light	OS	SCS 15	N/A	N/A	N/A
3	Monsanto Corporation	LU *	N/A	19	N/A	N/A
4	Oglethorpe Power Corporation	OS	GPCO 828	N/A	N/A	N/A
5	PECO Energy Company	OS	SCS 86	N/A	N/A	N/A
6	Piedmont Municipal Power Auth.	OS *	N/A	N/A	N/A	N/A
7	South Carolina Electric &	OS	SCS 30	N/A	N/A	N/A
8	South Carolina Public Service Auth.	OS	SCS 51	N/A	N/A	N/A
9	South Mississippi Electric Power Assn.	OS	SCS 108	N/A	N/A	N/A
10	Tennessee Valley Authority	OS	SCS 33	N/A	N/A	N/A
11	Virgina Electric & Power Company	OS *	N/A	N/A	N/A	N/A
12	Western Farmers Electric Coop.	OS *	N/A	N/A	N/A	N/A
13						
14						

Name of Respondent Gulf Power Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
199	0	0	0	\$3,973	0	\$3,973	1
9,682	0	0	0	307,324	0	307,324	2
98,123	0	0	746,424	2,057,190	0	2,803,614	3
171	0	0	0	5,174	0	5,174	4
5,364	0	0	0	133,290	0	133,290	5
73	0	0	0	933	0	933	6
19,204	0	0	0	491,846	0	491,846	7
1,384	0	0	0	31,300	0	31,300	8
54	0	0	0	1,661	0	1,661	9
21,210	0	0	0	423,568	(19,202)	404,366	10
9,528	0	0	0	320,237	44,568	364,805	11
72	0	0	0	2,657	0	2,657	12
							13
							14

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* Power Marketers:					
2	AIG Trading Corporation	OS	N/A	N/A	N/A	N/A
3	Aquila Power Corporation	OS	N/A	N/A	N/A	N/A
4	Avista Energy, Inc.	OS	N/A	N/A	N/A	N/A
5	Citizens Lehman Power Sales	OS	SCS 94	N/A	N/A	N/A
6	Cinergy Services, Inc.	OS	N/A	N/A	N/A	N/A
7	CNG Power Services Corporation	OS	N/A	N/A	N/A	N/A
8	Coastal Electric Services Company	OS	N/A	N/A	N/A	N/A
9	ConAgra Energy Services, Inc.	OS	N/A	N/A	N/A	N/A
10	Coral Power, LLC	OS	N/A	N/A	N/A	N/A
11	Delhi Energy Services, Inc.	OS	SCS 92	N/A	N/A	N/A
12	The Eastern Group	OS	N/A	N/A	N/A	N/A
13	Electric Clearinghouse	OS	SCS 99	N/A	N/A	N/A
14	Empire District Electric Company	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
55	0	0	0	1,200	0	1,200	2
6,071	0	0	0	151,815	8,186	160,001	3
58	0	0	0	1,585	0	1,585	4
3,819	0	0	0	121,968	56,856	178,824	5
7,874	0	0	0	249,904	0	249,904	6
3,492	0	0	0	102,764	0	102,764	7
1,146	0	0	0	25,667	0	25,667	8
1,197	0	0	0	31,827	0	31,827	9
2,152	0	0	0	78,647	0	78,647	10
1,892	0	0	0	73,496	0	73,496	11
273	0	0	0	6,084	0	6,084	12
47,121	0	0	0	1,243,379	55,672	1,299,051	13
25	0	0	0	860	0	860	14

**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energ Corporation	OS	N/A	N/A	N/A	N/A
2	Engage Energy U.S., L.P.	OS	N/A	N/A	N/A	N/A
3	Englehard Power Marketing, Inc.	OS	N/A	N/A	N/A	N/A
4	Enron Power Marketing, Inc.	OS	SCS 80	N/A	N/A	N/A
5	Entergy Power, Inc.	OS	SCS 91	N/A	N/A	N/A
6	Entergy Power Marketing Corp.	OS	N/A	N/A	N/A	N/A
7	Federal Energy Sales, Inc.	OS	N/A	N/A	N/A	N/A
8	Heartland Energy Services	OS	SCS 83	N/A	N/A	N/A
9	Koch Power Services, Inc.	OS	SCS 82	N/A	N/A	N/A
10	Louis Dreyfus Electric Power, Inc.	OS	SCS 96	N/A	N/A	N/A
11	Louisville Gas & Electric Power Mkt.	OS	SCS 84	N/A	N/A	N/A
12	Midcon Power Services Corp.	OS	N/A	N/A	N/A	N/A
13	Morgan Stanley Capital Group	OS	N/A	N/A	N/A	N/A
14	Nipsco Energy Services	OS	N/A	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (\$) (m)	Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)			
2,327	0	0	0	\$65,831	0	\$65,831	1	
382	0	0	0	7,830	0	7,830	2	
1,146	0	0	0	43,542	0	43,542	3	
23,943	0	0	0	757,916	0	757,916	4	
9,164	0	0	0	272,663	0	272,663	5	
1,255	0	0	0	39,791	0	39,791	6	
841	0	0	0	33,481	0	33,481	7	
37	0	0	0	774	0	774	8	
3,083	0	0	0	93,774	0	93,774	9	
4,847	0	0	0	134,885	0	134,885	10	
3,114	0	0	0	72,152	0	72,152	11	
55	0	0	0	1,064	0	1,064	12	
2,053	0	0	0	93,545	24,411	117,956	13	
55	0	0	0	2,073	0	2,073	14	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	North Carolina Municipal Power Agency	OS	N/A	N/A	N/A	N/A
2	Noram Energy Services	OS	SCS 87	N/A	N/A	N/A
3	Pacific Power Corporation	OS	N/A	N/A	N/A	N/A
4	Pan Energy Power Services, Inc	OS	N/A	N/A	N/A	N/A
5	Power Company of America	OS	N/A	N/A	N/A	N/A
6	Progress Power Marketing, Inc	OS	N/A	N/A	N/A	N/A
7	Public Service Electric	OS	N/A	N/A	N/A	N/A
8	Scana Energy Marketing, Inc.	OS	N/A	N/A	N/A	N/A
9	Sonat Power Marketing, Inc.	OS	SCS 81	N/A	N/A	N/A
10	Stand Energy Corporation	OS	SCS 98	N/A	N/A	N/A
11	The Electric Authority	OS	N/A	N/A	N/A	N/A
12	Valero Power Services Company	OS	SCS 89	N/A	N/A	N/A
13	Vastar Power Marketing, Inc.	OS	N/A	N/A	N/A	N/A
14	Vitol Gas & Electric	OS	SCS 85	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
696	0	0	0	\$9,455	0	\$9,455	1
1,797	0	0	0	48,253	0	48,253	2
8,396	0	0	0	226,195	0	226,195	3
1,614	0	0	0	40,182	0	40,182	4
3,007	0	0	0	71,965	0	71,965	5
32	0	0	0	608	0	608	6
1,146	0	0	0	44,688	0	44,688	7
892	0	0	0	17,895	0	17,895	8
7,095	0	0	0	222,685	26,410	249,095	9
109	0	0	0	3,628	0	3,628	10
1,872	0	0	0	58,174	0	58,174	11
1,868	0	0	0	37,944	0	37,944	12
1,144	0	0	0	46,339	0	46,339	13
7,194	0	0	0	165,109	0	165,109	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Power Services, Inc.	OS	N/A	N/A	N/A	N/A
2	Williams Energy Services Co.	OS	N/A	N/A	N/A	N/A
3	Western Resources, Inc.	OS	N/A	N/A	N/A	N/A
4						
5	The Line Adjustment	OS	N/A	N/A	N/A	N/A
6						
7	* Loop Interchange		N/A	N/A	N/A	N/A
8						
9						
10	TOTAL					
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
818	0	0	0	\$19,642	\$1,118	\$20,760	1
6,300	0	0	0	201,861	0	201,861	2
546			0	165,002	0	165,002	3
							4
2,143	0	0	0	0	0	0	5
							6
35			0	0	0	0	7
							8
							9
1,502,414	0	0	6,001,540	30,693,495	198,019	36,893,054	10
							11
							12
							13
							14

< Page 326 Line 2 Column A >

Gulf Power Company is affiliated with Southern Company as one of its operating companies.

< Page 326 Line 2 Column D >

Demand charges are not directly determined using company CP or NCP demands. Megawatt billing amounts result from a reserve sharing methodology that is on file with the Federal Energy Regulatory Commission.

< Page 326 Line 5 Column C >

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission

< Page 326 Line 7 Column C >

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission

< Page 326 Line 9 Column C >

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25-17.0825.

< Page 326 Line 11 Column C >

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

< Page 326.1 Line 1 Column C >

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

< Page 326.1 Line 3 Column C >

Gulf Power Company purchases firm capacity and energy from this

Qualifying Facility in accordance with Florida Public Service Commission Rule No. 25-17.0832. Capacity purchases began June 1, 1996 and will end June 1, 2005.

< Page 326.1 Line 6 Column C >

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

< Page 326.1 Line 11 Column C >

Marked-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

< Page 326.1 Line 12 Column C >

Marked-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission

< Page 326.2 Line ALL Column C >

Unless indicated by FERC Rate Schedule Number, these are market-based purchases of non-firm energy from power marketing companies that have applications on file with the Federal Energy Regulatory Commission.

< Page 326.5 Line 7 Column A >

Inadvertent or loop interchange amounts are settled "in-kind" as agreed upon by affected parties.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Alabama Electric Cooperative	Alabama Electric Cooperative	* Alabama Electric Cooperative	OS
2	Alabama Municipal Electric Authority	*		OS
3	Bay Resource Management	Bay Resource Management	Florida Power Corporation	OS
4	Cajun Electric Cooperative	*		OS
5	City of Tallahassee	*		OS
6	Duke Power	*		OS
7	Entergy Power Incorporated	*		OS
8	Florida Power Corporation	*		OS
9	Florida Power & Light	*		OS
10	Jacksonville Electric Authority of Georgia	*		OS
11	Municipal Electric Authority of Georgia	*		OS
12	Oglethorpe Power Corporation	*		OS
13	South Carolina Electric & Gas	*		OS
14	South Carolina Public Service Authority	*		OS
15	South Mississippi Electric Power Assoc.	*		OS
16	Southeastern Power Administration	Southeastern Power Admin.	* Alabama Electric Cooperative	OS
17	Tennessee Valley Authority	*		OS

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
Gulf 82	* Various	Various	*	309,688	298,115	1
*	N/A	N/A		0	264	2
Gulf 84	Bay County Sub	Gulf FPC Interconnect		77,631	73,212	3
*	N/A	N/A		6	579	4
*	N/A	N/A		465	1,291	5
*	N/A	N/A		19,877	2,066	6
*	N/A	N/A		7,349	15,979	7
*	N/A	N/A		5,375	436	8
*	N/A	N/A		15,398	1,416	9
*	N/A	N/A		2,612	455	10
*	N/A	N/A		5,412	323	11
*	N/A	N/A		2,680	17,081	12
*	N/A	N/A		2,929	772	13
*	N/A	N/A		3,107	2,045	14
*	N/A	N/A		106	608	15
Gulf 81	* Various	Various		16,559	16,359	16
*	N/A	N/A		6,459	16,607	17

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$1,421,809	0	\$9,136	\$1,430,945	1
0	877	0	877	2
117,488	0	104,101	221,589	3
	1,789	0	1,789	4
	3,609	0	3,609	5
	16,775	0	16,775	6
	62,358	0	62,358	7
	1,560	0	1,560	8
	(753)	0	(753)	9
	317	0	317	10
	657	0	657	11
	42,722	0	42,722	12
	1,502	0	1,502	13
	6,312	0	6,312	14
	1,993	0	1,993	15
512,519	0	0	512,519	16
	50,623	0	50,623	17

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	* Miscellaneous			OS
2				
3	TOTAL			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent
Gulf Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/98

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
	N/A	N/A	0	(25,558)	0	1
						2
				450,095	447,608	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$44,679	0	\$44,679	1
				2
2,051,816	235,020	113,237	2,400,073	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 1 Column C >

Alabama Electric cooperative is a generation and transmission cooperative that sells energy to its affiliated distribution cooperatives, West Florida Electric Coop. and Choctahatchee Electric Coop., via the Gulf Power electric system

< Page 328 Line 2 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 4 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 5 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 6 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 7 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 8 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 9 Column BC >

Energy received from and delivered to utilities and entities

shown in column (a).

< Page 328 Line 10 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 11 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 12 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 13 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 14 Column B >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 15 Column BC >

Energy received from and delivered to utilities and entities shown in column (a).

< Page 328 Line 16 Column C >

The Southeastern Power Adm. generates and sells electricity to its preference customers, West Florida Electric Coop. and Choctahatchee Electric Coop., via the Gulf Power electric system.

< Page 328 Line 17 Column BC >

Energy received from and delivered to utilities and

entities shown in column (a).

< Page 328.1 Line 1 Column A >

Losses retained on Gulf's system that are reported on pages 326-327 of FERC Form-1.

< Page 329 Line 1 Column F >

The Gulf Power/Alabama Electric Cooperative Interconnection Agreement contains the listing of interconnection and delivery substations.

< Page 329 Line 1 Column H >

Highest demands registered for the 12 months ending December, 1997 are recorded and billed by voltage level as specified in the contract.

< Page 329 Line 2 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 4 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 5 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 6 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 7 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 8 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 9 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 10 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 11 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 12 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 13 Column E >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

< Page 329 Line 14 >

Transactions governed by FERC Electric Tariff, Original Volume No. 5.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent Gulf Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)			
Line No.	Description (a)	Amount (b)	
1	Industry Association Dues	\$78,237	
2	Nuclear Power Research Expenses	0	
3	Other Experimental and General Research Expenses	61,501	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	80,444	
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)		
6			
7	Communication Expenses		
8	Southern Linc - Telecommunications Tower- Space Rent	68,125	
9			
10	Consumer Affairs Expenses		
11	Southern Company Services - Customer Accounting Project	8,976	
12			
13			
14	Director's Fees and Expenses		
15	Reed Bell, Sr. - Stock Plan	50,545	
16	Fred C. Donovan, Sr. - Fees/Expenses	12,750	
17	- Stock Plan	6,000	
18	W. Deck Hull, Jr. - Fees/Expenses	16,862	
19	- Stock Plan	42,089	
20	Doug L. McCrary - Fees/Expenses	13,000	
21	- Stock Plan	2,000	
22	Joseph K. Tannehill - Fees/Expenses	17,037	
23	- Stock Plan	2,000	
24	Barbara Thames - Fees/Expenses	12,896	
25	- Stock Plan	1,667	
26	Director's Blanket Pension Plan Expenses	245,161	
27	Director's Miscellaneous Meeting Expenses	4,708	
28			
29	Administrative & General Exps. for Joint Ownership:		
30	Respondent's 50% Ownership of Plant Daniel		
31	(Escatawpa, MS)	2,464,570	
32	Respondent's 25% Ownership of Plant Scherer Unit No3		
33	(Juliette, GA)	866,200	
34			
35	Other Miscellaneous General Expenses		
36	Arbitration & Labor Relations:		
37	Troutman Sanders	6,290	
38	Other Related Exp. 12 items - each less than \$5,000	3,543	
39	Filing Fees & License Renewal (6 items - each less than \$5,000)	957	
40			
41	All other Misc. Exp. (10 items - each less than \$5,000)	3,962	
42			
43			
44			
45			
46	TOTAL	\$4,069,520	

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/98	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	0	0		0
2	Steam Product Plant	28,468,238	763,936		29,232,174
3	Nuclear Production Plant	0	0		0
4	Hydraulic Production Plant--Conventional	0	0		0
5	Hydraulic Production Plant--Pumped Storage	0	0		0
6	Other Production Plant	99,709	0		99,709
7	Transmission Plant	4,831,809	0		4,831,809
8	Distribution Plant	21,715,226	0		21,715,226
9	General Plant	1,744,534	2,515,737		4,260,271
10	Common Plant--Electric				
11	TOTAL	\$56,859,516	\$3,279,673		\$60,139,189

B. Basis for Amortization Charges

1. Book value of Property is being amortized over remaining months from issue on bonds purchased- Plant Daniel Cooling Lake.	386,861
2. Five and seven year life amortization of Production Plant	377,075
3. Five and seven year life amortization of General Plant Account	2,515,737
Total	3,279,673

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production:						
13	Daniel	208,496	39.00	(3.00%)	2.50%	Forecast	25.00
14	Crist	384,865	30.00	(2.00%)	2.70%	Forecast	23.00
15	Scholz	28,810	32.00	0	1.70%	Forecast	19.40
16	Smith	104,746	34.00	(3.00%)	2.70%	Forecast	21.00
17	Scherer	174,550	42.00	0	2.30%	Forecast	34.00
18	Easmt. - Crist	20	37.00	0	1.90%	SQ	31.00
19	Easmt. - Daniel	77	49.00	0	1.90%	SQ	29.00
20							
21	SUBTOTAL	901,564					
22							
23	Other Production:						
24	341	697	27.00	0	2.00%	Forecast	7.50
25	342	283	27.00	0	2.00%	Forecast	7.50
26	343	77	27.00	0	2.00%	Forecast	7.50
27	344	3,063	27.00	0	2.00%	Forecast	7.50
28	345	127	27.00	0	2.00%	Forecast	7.50
29	346	4	27.00	0	2.00%	Forecast	7.50
30							
31	SUBTOTAL	4,251					
32							
33	Transmission Plant:						
34	352	4,106	40.00	(5.00%)	2.80%	S3	32.00
35	353	54,977	38.00	(5.00%)	2.70%	R2	26.00
36	354	22,248	40.00	(20.00%)	3.10%	Various	19.20
37	355	30,575	37.00	(35.00%)	3.60%	Various	29.00
38	356	26,055	35.00	(20.00%)	3.70%	Various	18.30
39	358	13,612	35.00	(5.00%)	2.80%	SQ	35.00
40	359	52	75.00	0	1.40%	SQ	54.00
41	Easements	9,524	75.00	0	1.20%	SQ	53.00
42							
43	SUBTOTAL	161,149					
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution Plant:						
13	361	9,808	40.00	(5.00%)	2.70%	S3	30.00
14	362	98,125	38.00	(5.00%)	2.80%	R2	29.00
15	364	71,116	32.00	(50.00%)	4.80%	S0	24.00
16	365	89,289	32.00	(10.00%)	3.20%	S1	24.00
17	366	1,190	50.00	0	1.90%	L4	32.00
18	367	39,156	28.00	0	3.50%	R3	20.00
19	368	121,597	29.00	(15.00%)	4.90%	R1	16.50
20	369.1	32,310	27.00	(30.00%)	4.50%	S1	19.40
21	369.2	15,067	30.00	(10.00%)	3.80%	S3	24.00
22	369.3	6,512	27.00	0	3.30%	R3	10.60
23	370	25,034	27.00	(3.00%)	3.40%	S1	17.60
24	373	28,220	15.00	(10.00%)	7.40%	S1	11.80
25							
26	SUBTOTAL	537,424					
27							
28	General Plant:						
29							
30	390	48,852	37.00	0	2.30%	Forecast	34.00
31	392.1	217	6.00	20.00%	9.00%	L4	3.00
32	392.2	3,613	6.00	20.00%	15.40%	S3	2.80
33	392.3	15,320	11.00	15.00%	0.07%	L2	7.10
34	392.4	1,222	25.00	15.00%	3.30%	SQ	17.60
35	393.	1,324	15.00	0	6.30%	R4	6.80
36	394	996	30.00	0	3.80%	R3	22.00
37	395	627	20.00	0	5.90%	L2	14.90
38	396	392	20.00	15.00%	3.00%	SQ	9.00
39	397	13,599	24.00	(3.00%)	4.10%	S1	18.60
40							
41	SUBTOTAL	86,162					
42							
43	TOTAL	1,690,550					
44	* See Footnotes for						
45	expenses not accrued						
46	in rates.						
47							
48							
49							
50							

Requirement #4 Expenses not accrued in rates

ACCOUNT	ACCOUNT DESCRIPTION	EXPENSES
316	Amortization - 5 & 7 Year Property	377,075
310 - 316	Amortization - Daniel Cooling Lk	386,861
391,393 - 398	Amortization - 5 & 7 Year Prop.	2,542,765
392	Amortization - 5 Year Marine Equip.	32,880
	Total	3,339,581

(1) Balances based on average 1997 beginning & ending depreciable balances.

(2) Columns (c) through (g) based on Florida Public Service Commission approved depreciation rates.

310-316 Dismantlement * 4,679,921
 * This amount is included in Section A, Column (b), Line 2.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization of Utility (Account 425)	
2	Plant Acquisition Adjustment - Plant Scherer Common	
3	Facilities (Contra Acct.	
4	114. Amortized over a period of 34 years.)	255,312
5	TOTAL-425	255,312
6		
7	Miscellaneous Income Deductions (Account 426)	
8	426.1 - Donations	
9	Religious	2,306
10	Scientific	3,200
11	Charitable	88,266
12	Health & Human Services	14,536
13	Community	134,528
14	Civic	5,206
15	Education	13,426
16	Donations made Indirectly through SCS	30,492
17	TOTAL-426.1	291,960
18		
19	426.3 - Penalties	1,130
20	TOTAL-426.3	1,130
21		
22	426.4 - Expenditures for Certain Civic, Political &	
23	Related Activities	
24	Grassroots and Goodwill Lobbying	718,967
25	Organizations and Dues	47,452
26	Outside Services Employed/Consultants:	
27	Southern Company Services, Inc.	125,656
28	Other Outside Services Employed	84,872
29	PAC Expenses	8,573
30	TOTAL-426.4	985,520
31		
32	426.5 - Other Deductions	
33	ESOP Dividend Credit on Consolidated Tax Savings	481,168
34	Miscellaneous Non - Operating Expenses	101,183
35	Discriminatory Employment Practices	5,084
36	Employee Fees & Dues in Civic and Social Clubs	45,797
37	TOTAL-426.5	633,232
38		
39	Interest on Debt to Associated Companies (Acct.430)	0
40	TOTAL-430	0
41		

Name of Respondent Gulf Power Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/98	Year of Report Dec. 31, 1997
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Interest Expense (Account 431)	
2	Interest on Customers' Deposits (Int. Rate 6%-7%)	871,652
3	Interest on Notes Payable (Various Int. Rates)	890,565
4	Interest on Tax Assessments:	
5	Internal Revenue Service -	
6	Interest of Estimated Income Tax Audit	
7	Liability 1993-1995	783,450
8	Interest on 1991 Mississippi State Amended Return	1,085
9	Interest - Other	424,810
10	TOTAL-431	2,971,562
11		
12		
13		
14		
15		
16		
17		
18		
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.5 at Beginning of year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2					
3	Docket No. 930550-EG				
4	Adoption of Numeric Conservation Goals &				
5	Consideration of National Energy Policy Act				
6	Standards	0	223	223	
7					
8	Docket No. 930885-EU				
9	Petition to Resolve a Territorial Dispute				
10	with Gulf Coast Electric Cooperative, Inc.	0	170,706	170,706	
11					
12	Docket No. 960789-EI - Commercial/Industrial				
13	Service Rider	0	5,765	5,765	
14					
15	Docket No. 960001, 970001 - Fuel Cost				
16	Recovery Clause	0	42,506	42,506	
17					
18					
19	Docketed Items (141 items, each less than				
20	\$25,000)	0	70,702	70,702	
21					
22	Undocketed Items (67 items, each less than				
23	\$25,000)	0	78,033	78,033	
24					
25					
26	FEDERAL ENERGY REGULATORY COMMISSION				
27					
28	FERC Statements of Annual Charges				
29	18 CFR, Part 382	142,720	0	142,720	
30					
31	Undocketed items (1 item, less than				
32	\$25,000)	0	28	28	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$142,720	\$367,963	\$510,683	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	223					1 2 3 4 5 6 7
Electric	928	170,706					8 9 10 11
Electric	928	5,765					12 13
Electric	928	42,506					14 15 16 17 18 19
Electric	928	70,702					20 21
Electric	928	78,033					22 23 24 25 26 27 28
Electric	928	142,720					29 30 31
Electric	928	28					32 33 34 35 36 37 38 39 40 41 42 43 44 45
		\$510,683	0		0	0	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Research Development and Demonstration Activities - Internally	(1) Generation
2		b. Fossil Fuel Steam
3		Clean Coal Technology
4		Combustion & Fuel Effects (4358)
5		Plant Daniel Related Expenses
6		Plant Scherer Related Expenses
7		Expenses of Employees Engaged in R & D projects
8		
9		
10		(3) Transmission
11		Power Delivery Research-Overhead Transmission (4270)
12		Power Delivery Research-Transmission/Substation (4272)
13		Power Delivery Research (4386)
14		
15		(5) Environment
16		Air Quality Studies (4356)
17		Flu Gas Treatment (4365)
18		Particulate Control Studies (4390)
19		Fossil Plant Dismantling Systems (4388)
20		Advanced Energy Systems (4455)
21		Thermal & Fluid Sciences (4456)
22		
23		(6) Other
24		Wilsonville Project
25		Research Administration (4362)
26		Advanced End-Use Technology (4387)
27		R&EA Technical & Economic Assessments (4457)
28		End-Use Research Project (4268)
29		Dept. of Energy - Power Systems Development Facility Project & Capstone Project
30		
31		
32	B. Electric Research Development and Demonstration Activities - Externally	(1) Electric Power Research Institute Research Commitment
33		
34		
35		
36		
37		
38		

Southeastern Regional Oxidation Network

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
2,816					3
66,315					4
28,686					5
24,201					6
0					7
					8
					9
					10
9,952					11
14,752					12
3,189					13
					14
					15
9,300					16
31,045					17
34,883					18
0					19
96,433					20
25,042					21
					22
					23
					24
18,153					25
29,374					26
70,686					27
4,627					28
103,837					29
76,800					30
2,967					31
	449,519				32
	21,406				33
	268,036				34
	191,720				35
					36
	30,178				37
					38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		(4) Research Support to Others
2		Public Research Center - University of Florida
3		Southern Company Climate Challenge Forestry Plan
4		
5		
6		
7	TOTAL - Research, Development &	
8	Demonstration Activities	
9		
10		
11		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	27,500				1
	26,373				2
					3
					4
					5
					6
653,058	1,014,732		0	0	7
					8
					9
					10
					11
					12
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					14
					15
					16
					17
					18
					19
					20
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					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$8,923,743		
4	Transmission	873,277		
5	Distribution	3,732,874		
6	Customer Accounts	5,249,206		
7	Customer Service and Informational	4,457,066		
8	Sales	153,234		
9	Administrative and General	7,134,276		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$30,523,676		
11	Maintenance			
12	Production	7,605,534		
13	Transmission	395,809		
14	Distribution	4,002,439		
15	Administrative and General	6,386		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$12,010,168		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$16,529,277		
19	Transmission (Enter Total of lines 4 and 13)	\$1,269,086		
20	Distribution (Enter Total of lines 5 and 14)	\$7,735,313		
21	Customer Accounts (Transcribe from line 6)	5,249,206		
22	Customer Service and Informational (Transcribe from line 7)	4,457,066		
23	Sales (Transcribe from line 8)	153,234		
24	Administrative and General (Enter Total of lines 9 and 15)	\$7,140,662		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$42,533,844	\$2,261,252	\$44,795,096
26	Gas			
27	Operation			
28	Production--Manufactured Gas	0		
29	Production--Nat. Gas(Including Expl. and Dev.)	0		
30	Other Gas Supply	0		
31	Storage, LNG Terminaling and Processing	0		
32	Transmission	0		
33	Distribution	0		
34	Customer Accounts	0		
35	Customer Service and Informational	0		
36	Sales	0		
37	Administrative and General	0		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas	0		
41	Production--Natural Gas	0		
42	Other Gas Supply	0		
43	Storage, LNG Terminaling and Processing	0		
44	Transmission	0		
45	Distribution	0		
46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent Gulf Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminaling, and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)	0		
56	Customer Service and Informational (Line 35)	0		
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0	0	0
60	Other Utility Departments			
61	Operation and Maintenance	0	0	0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$42,533,844	\$2,261,252	\$44,795,096
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	11,119,465	591,151	11,710,616
66	Gas Plant	0	0	0
67	Other	0	0	0
68	TOTAL Construction (Total of lines 65 thru 67)	\$11,119,465	\$591,151	\$11,710,616
69	Plant Removal (By Utility Departments)			
70	Electric Plant	68,227	3,627	71,854
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$68,227	\$3,627	\$71,854
74	Other Accounts (Specify):			
75	Accrued Payroll	7,154,546		7,154,546
76	Non-Utility Operating Expenses	1,266,409		1,266,409
77	Other	1,769,851	541,780	2,311,631
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	\$10,190,806	\$541,780	\$10,732,586
96	TOTAL SALARIES AND WAGES	\$63,912,342	\$3,397,810	\$67,310,152

Name of Respondent Gulf Power Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,938,530
3	Steam	10,432,680	23	Requirements Sales for Resale (See instruction 4, page 311.)	326,119
4	Nuclear	0	24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	2,053,195
5	Hydro--Conventional	0	25	Energy Furnished Without Charge	16,029
6	Hydro--Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	20,709
7	Other	2,519	27	Total Energy Losses	585,518
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	11,940,100
9	Net Generation (Enter Total of lines 3 thru 8)	10,435,199			
10	Purchases	1,502,414			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	450,095			
17	Delivered	447,608			
18	Net Transmission for Other (Line 16 minus Line 17)	2,487			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	11,940,100			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	954,454	165,552	1,852	17	8:00am
30	February	770,848	111,023	1,542	11	8:00am
31	March	789,821	110,444	1,255	26	7:00pm
32	April	907,779	250,054	1,289	22	4:00pm
33	May	836,253	36,001	1,790	27	5:00pm
34	June	1,033,276	129,993	1,861	16	4:00pm
35	July	1,279,385	206,254	2,040	3	5:00pm
36	August	1,291,300	230,579	2,010	18	4:00pm
37	September	1,211,171	230,720	1,998	3	5:00pm
38	October	995,445	206,409	1,735	1	5:00pm
39	November	910,570	225,783	1,526	17	7:00am
40	December	959,798	150,383	1,631	16	7:00am
41	TOTAL	11,940,100	2,053,195			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Crist (b)			Plant Name: Smith (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1945			1965		
4	Year Last Unit was Installed	1973			1967		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,229.00			340.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	1,070			357		
7	Plant Hours Connected to Load	*			*		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	231			87		
12	Net Generation, Exclusive of Plant Use --KWh	4,042,779,000			2,214,326,000		
13	Cost of Plant: Land and Land Rights	1,791,828			611,759		
14	Structures and Improvements	58,270,589			25,672,747		
15	Equipment Costs	328,093,514			80,148,834		
16	Total Cost	\$388,155,931			\$106,433,340		
17	Cost per KW of Installed Capacity (line 5)	315.8307			313.0392		
18	Production Expenses: Oper. Supv. & Engr.	363,545			499,197		
19	Fuel	78,799,793			32,847,801		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	2,168,148			511,299		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr.)	0			0		
24	Electric Expenses	2,071,951			589,067		
25	Misc. Steam (or Nuclear) Power Expenses	16,424,873			11,134,847		
26	Rents	0			0		
27	Allowances	10,456			0		
28	Maintenance Supervision and Engineering	1,011,096			464,051		
29	Maintenance of Structures	987,936			251,541		
30	Maintenance of Boiler (Or Reactor) Plant	9,171,728			2,915,993		
31	Maintenance of Electric Plant	3,035,657			753,131		
32	Maintenance Misc. Steam (or Nuclear) Plant	1,391,983			325,544		
33	Total Production Expenses	\$115,437,166			\$50,292,471		
34	Expenses per Net KWh	\$0.0285			\$0.0227		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	MCF	Bbl	Tons	MCF	Bbl
37	Quantity (Units) of Fuel Burned	1,792,170	955,607	6,765	953,613	0	4,867
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,759	1,059	138,495	11,842	0	138,502
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$49.423		\$25.403	\$44.952	0	\$25.763
40	Average Cost of Fuel per Unit Burned	\$50.738	\$2.512	\$25.914	\$45.228	0	\$25.242
41	Avg. Cost of Fuel Burned per Million Btu	\$2.158	\$2.373	*	\$1.910	0	*
42	Avg. Cost of Fuel Burned per KWh Net Gen	\$2.274	\$5.476	*	\$1.948	*	*
43	Average Btu per KWh Net Generation	10,685.000	*	*	10,212.000	*	*

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment, type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Scholz (d)			Plant Name: Daniel (e)			Plant Name: Scherer (f)			Line No.	
Steam			* Steam			* Steam			1	
Conventional			Conventional			Conventional			2	
1953			1977			1981			3	
1953			1981			1989			4	
98.00			548.00			223.00			5	
95			480			226			6	
*			*			*			7	
0			0			0			8	
0			0			0			9	
0			0			0			10	
30			173			388			11	
145,491,000			2,953,732,000			1,076,352,000			12	
\$44,579			\$3,666,354			\$806,110			13	
5,931,294			44,140,975			30,649,089			14	
23,045,642			170,561,732			144,075,151			15	
\$29,021,515			\$218,369,061			\$175,530,350			16	
296.1379			398.4836			787.1316			17	
197,278			1,120,321			97,505			18	
3,056,816			45,390,934			19,844,725			19	
0			0			0			20	
273,136			565,062			190,452			21	
0			0			0			22	
0			0			0			23	
140,912			464,261			134,408			24	
299,193			1,481,390			502,028			25	
0			0			1			26	
939			(2,937)			0			27	
190,255			1,059,659			286,259			28	
73,229			516,300			128,989			29	
585,275			2,534,499			2,087,664			30	
134,902			651,491			802,895			31	
174,754			272,543			125,206			32	
\$5,126,689			\$54,053,523			\$24,200,132			33	
\$0.0352			\$0.0183			\$0.0224			34	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	35	
Tons	MCF	BBL	Tons	MCF	Bbl	Tons	MCF	Bbl	36	
75,056		0	494	1,603,488	0	8,691	648,319	0	1,916	37
12,482		0	138,655	9,551	0	137,652	9,381	0	138,553	38
\$40.280		0	\$26.583	\$27.839	0	\$24.495	\$33.570	0	\$27.608	39
\$39.588		0	\$27.426	\$27.719	0	\$25.074	\$30.289	0	\$28.014	40
\$1.586		0 *		\$1.451	0 *		\$1.874	0 *		41
\$2.042		0 *		\$1.505	0 *		\$1.824	0 *		42
12,898.000		0 *		10,386.000	0 *		9,745.000	0 *		43

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Smith (b)	Plant Name: (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Combustion Turbine		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		
3	Year Originally Constructed	1971		
4	Year Last Unit was Installed	1971		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	41.90		
6	Net Peak Demand on Plant -- MW (60 minutes)	32		
7	Plant Hours Connected to Load	0		
8	Net Continuous Plant Capability (Megawatts)	0		
9	When Not Limited by Condenser Water	0		
10	When Limited by Condenser Water	0		
11	Average Number of Employees	0		
12	Net Generation, Exclusive of Plant Use -- KWh	2,519,000		
13	Cost of Plant: Land and Land Rights	0		
14	Structures and Improvements	696,768		
15	Equipment Costs	3,554,501		
16	Total Cost	\$4,251,269		
17	Cost per KW of Installed Capacity (line 5)	101.4622		
18	Production Expenses: Oper. Supv. & Engr.	0		
19	Fuel	190,252		
20	Coolants and Water (Nuclear Plants Only)	0		
21	Steam Expenses	0		
22	Steam From Other Sources	0		
23	Steam Transferred (Cr.)	0		
24	Electric Expenses	22,855		
25	Misc. Steam (or Nuclear) Power Expenses	0		
26	Rents	0		
27	Allowances	0		
28	Maintenance Supervision and Engineering	0		
29	Maintenance of Structures	1,684		
30	Maintenance of Boiler (Or Reactor) Plant	59,713		
31	Maintenance of Electric Plant	0		
32	Maintenance Misc. Steam (or Nuclear) Plant	4,014		
33	Total Production Expenses	\$278,518		
34	Expenses per Net KWh	\$0.1105		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	MCF	Bbl
37	Quantity (Units) of Fuel Burned	0	0	7,013
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	0	0	138,496
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0		
40	Average Cost of Fuel per Unit Burned	0		\$27.132
41	Avg. Cost of Fuel Burned per Million Btu	0		
42	Avg. Cost of Fuel Burned per KWh Net Gen	0		\$7.553
43	Average Btu per KWh Net Generation	0	0	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
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			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43

< Page 402 Line 7 Column B >

Multi-Unit plant availability statistics not maintained on a total plant basis.

< Page 402 Line 7 Column C >

Multi-unit plant availability statistics not maintained on a total plant basis.

< Page 402 Line 41 Column B >

Oil was used for starting and flame stabilizing purposes.

< Page 402 Line 41 Column C >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 402 Line 42 Column B >

Oil was used for starting and flame stabilizing purposes.

< Page 402 Line 42 Column C >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 402 Line 43 Column B >

Oil was used for starting and flame stabilizing purposes.

< Page 402 Line 43 Column B >

Included with coal, per Instruction No. 8.

< Page 402 Line 43 Column C >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 403 Line 1 Column E >

Plant Daniel jointly owned with Mississippi Power Company, Plant Scherer Unit 3 jointly owned with Georgia Power Company.

< Page 403 Line 1 Column F >

Plant Daniel jointly owned with Mississippi Power Company, Plant Scherer Unit 3 jointly owned with Georgia Power Company.

< Page 403 Line 7 Column D >

Multi-unit plant availability statistics not maintained on a total plant basis.

< Page 403 Line 7 Column E >

Multi-unit plant availability statistics not maintained on a total plant basis.

< Page 403 Line 7 Column F >

Multi-unit plant availability statistics not maintained on a total plant basis.

< Page 403 Line 41 Column D >

Oil was used for starting and flame stabilizing purposes. Cost statistics combined with coal.

< Page 403 Line 41 Column E >

Oil was used for starting and flame stabilizing purposes. Cost statistics combined with coal.

< Page 403 Line 41 Column F >

Oil was used for starting and flame stabilizing purposes. Cost statistics combined with coal.

< Page 403 Line 42 Column D >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 403 Line 42 Column E >

Oil was used for starting and flame stabilizing purposes
Cost statistics combined with coal.

< Page 403 Line 42 Column F >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 403 Line 43 Column D >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 403 Line 43 Column D >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

< Page 403 Line 43 Column F >

Oil was used for starting and flame stabilizing purposes.
Cost statistics combined with coal.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Shoal River	Pinkard	230.00		Steel H-Frame	37.54	0	1
2	Crist	Barry	230.00		Aluminum Tower	31.55	0	1
3	Smith	Thomasville	230.00		Aluminum Tower	66.86	0	1
4	Smith	Shoal River	230.00		Aluminum Tower	72.79	0	1
5	Crist	Shoal River	230.00		Aluminum Tower	44.44	0	1
6	Crist	Bellview	230.00		Steel H-Frame	8.90	0	1
7	Shoal River	Wright	230.00		Aluminum Tower	24.00	0	1
8	Crist	Wright	230.00		Steel H-Frame	49.80	0	1
9	Smith	Callaway	230.00		Steel H-Frame	17.32	0	1
10	Bellview	Silverhill	230.00		Steel H-Frame	11.15	0	1
11	Callaway	Port Saint Joe	230.00		Steel H-Frame	2.39	0	1
12	Smith	Laguna Beach	230.00		Steel H-Frame	14.19	0	1
13	Crist	Brentwood	230.00		Steel Tower	7.64	0	1
14								
15								
16	Total 115kv					1,037.84	15.98	
17								
18	Total 46kv					129.54	0	
19								
20	General Overhead Expenses							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,555.95	15.98	13

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.	
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
*	\$245,868 634,739	\$3,694,140 1,449,995	\$3,940,008 2,084,734	*	\$7,381	\$6,680	\$1,045,282	\$1,059,343	1
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									35
	\$10,530,742	\$92,563,045	\$103,093,787		\$204,240	\$611,957	\$1,115,571	\$1,931,768	36

< Page 422 Line all Column FG >

Line lengths available only in circuit miles

< Page 423 Line all Column J >

Column J excludes Right of Way Clearing Costs.

< Page 423 Line 1 Column M >

Line 1-13 M-O Represents total expenses for all 230kv lines.

< Page 423 Line 1 Column O >

Transmission Line Statistics

Designation	Lessor	Date of Lease	Term of Lease	Rent
Barry - Florida line	(a)	02-25-81	(C)	456,958
Daniel - Wade - Barry	(b)	04-20-81	(C)	588,324
Total 230kv Lines				1,045,282
115kv Line Flomaton - Exxon - Florida Line	(a)	06-18-80	(C)	69,781
Total Misc. Expenses				508
Total Rents				1,115,571

(a) Alabama Power Company, an associated company.

(b) Mississippi Power Company, an associated company.

(c) Billing at levelized annual fixed charge rate of 18% based on undepreciable cost of facilities. Billing began at time of installation of facilities, or in-service date.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

2. Provide separate subheadings for overhead and under-

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction:						
2							
3	Well Pond Tap Point	AEC'S West Grand Ridge Subst.	2.88	Single Pole	8.33	1	1
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		2.88		8.33	1	1

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/98	Year of Report Dec. 31, 1997
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
795	ACSR	Delta 4' Vertical 8'	115	* 134,718	275,872	367,117	777,707	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
				\$134,718	\$275,872	\$367,117	\$777,707	

< Page 425 Line 3 Column L >

Includes \$134,698.08 Clearing Rights of Way Costs.

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Airport, Crestview	Dist. - Unattended	46.00	12.00	
2	Altha, Altha	Dist. - Unattended	115.00	12.00	
3	Bay County, Panama City	Dist. - Unattended	115.00	12.00	
4	Bayou Chico, Pensacola	Dist. - Unattended	115.00	12.00	
5	Bayou Marcus, Pensacola	Dist. - Unattended	115.00	12.00	
6	Beach Haven, Pensacola	Dist. - Unattended	115.00	12.00	
7	Bellview, Pensacola	Dist. - Unattended	230.00	115.00	12.00
8	Beulah, Beulah	Dist. - Unattended	115.00	12.00	
9	Blackwater, Milton	Dist. - Unattended	115.00	12.00	
10	Blountstown, Blountstown	Dist. - Unattended	115.00	12.00	
11	Bonifay, Bonifay	Dist. - Unattended	115.00	12.00	
12	Brentwood, Pensacola	Trans. - Unattended	230.00	115.00	12.00
13	Brentwood, Pensacola	Dist. - Unattended	115.00	12.00	
14	Brynville, Brynville	Trans. - Unattended	115.00	46.00	
15	Callaway, Panama City	Trans. - Unattended	230.00	115.00	12.00
16	Cantonment, Pensacola	Dist. - Unattended	115.00	12.00	
17	Caverns Road, Marianna	Dist. - Unattended	115.00	12.00	
18	Chipley, Chipley	Dist. - Unattended	115.00	12.00	
19	Chipola, Marianna	Dist. - Unattended	115.00	12.00	
20	Cordova, Pensacola	Dist. - Unattended	115.00	12.00	
21	Crist Steam Plant, Pensacola	Tran. - Unattended	115.00	12.00	
22		Generating Plant	115.00	25.00	
23			230.00	25.00	
24					
25			115.00	4.00	
26			12.00	2.00	
27			25.00	4.00	
28					
29	Crystal Beach, Crystal Beach	Dist. - Unattended	115.00	12.00	
30	Daniel Steam Plt., Jackson, Cnty. MS	Transmission at	230.00	17.00	
31	(Co-owned with MS Power 50%)	Generating Plant	230.00	4.00	
32			18.00	4.00	
33	Destin, Destin	Dist. - Unattended	115.00	12.00	
34	Devilliers, Pensacola	Dist. - Unattended	115.00	12.00	
35	East Bay, Pensacola	Dist. - Unattended	115.00	12.00	
36	Eastgate, Pensacola	Dist. - Unattended	115.00	12.00	
37	Ellyson, Pensacola	Dist. - Unattended	115.00	12.00	
38	Fairfield, Pensacola	Dist. - Unattended	115.00	12.00	
39	Fort Walton, Fort Walton	Dist. - Unattended	115.00	12.00	
40	Glendale Road, Defuniak	Trans. - Unattended	115.00	46.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10.50	3	1				1
28.00	1	1				2
33.50	4					3
81.34	3					4
84.00	3					5
84.00	3					6
392.00	1					7
28.00	1					8
28.00	1					9
28.00	1					10
28.00	1					11
392.00	1					12
64.80	3					13
44.80	1	1				14
224.00	1					15
56.00	2					16
13.30	1					17
28.00	1					18
28.00	1					19
28.00	1					20
313.75	5					21
459.00	1					22
683.00	1					23
						24
60.48	3	1				25
31.25	6					26
76.16	4					27
						28
33.33	1					29
595.00	1					30
40.00	1					31
4.00	2					32
56.00	2					33
40.00	2					34
28.00	2					35
82.66	3					36
28.00	2					37
28.00	1					38
72.80	3					39
40.00	2					40

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/98	Year of Report Dec. 31, 1997
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Glendale RD (cont'd)	Dist - Unattended	46.00	12.00	
2	Goulding, Pensacola	Dist. - Unattended	115.00	12.00	
3	Graceville, Graceville	Dist. - Unattended	115.00	12.00	
4	Grand Ridge, Grand Ridge	Dist. - Unattended	115.00	12.00	
5	Greenwood, Panama City	Dist. - Unattended	115.00	12.00	
6	Gulf Breeze, Gulf Breeze	Dist. - Unattended	115.00	12.00	
7	Hathaway, Panama City	Dist. - Unattended	115.00	12.00	
8	Highland City, Panama City	Dist. - Unattended	115.00	12.00	
9	Holley, Holley	Trans. - Unattended	115.00	46.00	
10	Holmes Creek, Graceville	Trans. - Unattended	115.00	46.00	
11	Honeysuckle, Pensacola	Dist. - Unattended	115.00	12.00	
12	Hurlburt, Mary Esther	Dist. - Unattended	115.00	12.00	
13	Innerarity, Pensacola	Dist. - Unattended	115.00	12.00	
14	International Paper Co., Panama City	Dist. - Unattended	46.00	12.00	
15	Jay Road, Milton	Dist. - Unattended	115.00	12.00	
16	Laguna Beach, Panama City	Trans. - Unattended	230.00	115.00	12.00
17	Live Oak, Gulf Breeze	Dist. - Unattended	115.00	12.00	
18	Long Beach, Panama City	Dist. - Unattended	115.00	12.00	
19	Lullwater, Panama City	Dist. - Unattended	115.00	12.00	
20	Marianna, Marianna	Dist. - Unattended	115.00	12.00	
21	Miramar, Miramar	Dist. - Unattended	115.00	12.00	
22	Mobile Unit #1, Pensacola	Dist. - Unattended	115.00	12.00	
23	Mobile Unit #2, Panama City	Dist. - Unattended	115.00	12.00	
24	Navarre, Pensacola	Dist. - Unattended	46.00	12.00	
25	Niceville, Niceville	Dist. - Unattended	115.00	12.00	
26	Northside, Panama City	Dist. - Unattended	115.00	12.00	
27	Oakfield, Panama City	Dist. - Unattended	115.00	12.00	
28	Ocean City, Fort Walton	Dist. - Unattended	115.00	12.00	
29	Pace, Pace	Dist. - Unattended	115.00	12.00	
30	Parker, Panama City	Dist. - Unattended	115.00	12.00	
31	Phillips Inlet, Panama City	Dist. - Unattended	115.00	12.00	
32	Pine Forest, Pensacola	Dist. - Unattended	115.00	12.00	
33	Redwood, Panama City	Dist. - Unattended	115.00	12.00	
34	Romana, Pensacola	Dist. - Unattended	115.00	12.00	
35	Scenic Hills, Pensacola	Dist. - Unattended	115.00	12.00	
36	Scholz Steam Plt., Sneads	Trans. - Unattended	13.00	1.40	
37		Generating Plant	115.00	13.00	
38	Shallimar, Fort Walton	Dist. - Unattended	115.00	12.00	
39	Shipyard, Panama City	Dist. - Unattended	115.00	12.00	
40	Shoal River, South Crestview	Trans. - Unattended	230.00	118.00	12.00

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
26.50	6	2				1
64.80	2					2
12.50	3	1				3
12.50	1					4
95.20	3					5
56.00	2					6
56.00	2					7
28.00	1	1				8
10.00	2	1				9
10.00	1	4				10
56.00	2					11
28.00	1					12
28.00	1					13
14.00	3	1				14
56.00	2					15
392.00	1					16
28.00	1					17
44.80	2					18
28.00	1					19
28.00	1					20
46.70	2					21
25.00	1					22
28.00	1					23
28.00	1	2				24
22.40	1					25
56.00	2					26
28.00	1					27
72.80	3					28
56.00	2					29
56.00	2					30
28.00	1					31
28.00	1					32
44.80	2					33
28.00	1					34
84.00	3					35
14.04	3					36
120.00	2					37
28.00	1					38
28.00	1					39
224.00	1					40

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/98		Year of Report Dec. 31, 1997	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10 MVA except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	Smith Steam Plt., Panama City	Trans. - Unattended					
2		Generating Plant	25.00	4.00			
3			115.00	12.00			
4			230.00	25.00			
5			115.00	4.00			
6			230.00	115.00			
7	South Crestview, Crestview	Trans. - Unattended	115.00	46.00			
8			115.00	12.00			
9	Sullivan Street, Fort Walton	Dist. - Unattended	115.00	12.00			
10	Sunny Hills, Panama City	Dist. - Unattended	115.00	25.00			
11	Turner, Fort Walton	Dist. - Unattended	115.00	12.00			
12	Valparaiso, Panama City	Dist. - Unattended	115.00	12.00			
13	Vernon, Vernon	Dist. - Unattended	115.00	25.00			
14	Wewa Road, Panama City	Trans. - Unattended	115.00	46.00			
15	Wright, Fort Walton	Trans. - Unattended	230.00	115.00	12.00		
16							
17							
18							
19	* SEE FOOTNOTE FOR ADDITIONAL DATA						
20							
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Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/98		Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
	2					1	
50.86	4					2	
175.00	1					3	
235.00	1					4	
16.00	1					5	
400.00	1	1				6	
20.00	2					7	
28.00	1					8	
56.00	2					9	
10.00	1					10	
28.00	1					11	
28.00	1	3				12	
10.50	1					13	
53.40	2					14	
560.00	2					15	
						16	
						17	
						18	
						19	
						20	
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						40	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/98	Year of Report Dec. 31, 1997
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	357,306	107,143	3,963
2	Additions During Year			
3	Purchases	10,732	4,071	193
4	Associated with Utility Plant Acquired	0	0	0
5	TOTAL Additions (Enter Total of lines 3 and 4)	10,732	4,071	193
6	Reductions During Year			
7	Retirements	3,735	1,174	39
8	Associated with Utility Plant Sold	0	0	0
9	TOTAL Reductions (Enter Total of lines 7 and 8)	3,735	1,174	39
10	Number at End of Year (Lines 1+5-9)	364,303	110,040	4,117
11	In Stock	22,698	2,815	174
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	341,538	107,130	3,932
15	In Company's Use	67	95	11
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	364,303	110,040	4,117

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$167,893	0	0	\$162,741,524	\$162,741,524
2	Water Pollution Control Facilities	0	0	2,879,098	62,161,671	62,161,671
3	Solid Waste Disposal Costs	1,121,010	0	389,660	57,409,034	57,409,034
4	Noise Abatement Equipment	0	0	0	541,111	541,111
5	Esthetic Costs	0	0	0	690,174	690,174
6	Additional Plant Capacity	0	0	0	0	0
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	\$1,288,903	0	\$3,268,758	\$283,543,514	\$283,543,514
9	Construction Work in Progress	955,566	1,288,903	(319,796)	(158,838)	(158,838)

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$10,175,312	\$10,175,312
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	3,654,439	3,654,439
3	Fuel Related Costs		
4	Operation of Facilities	3,236,644	3,236,644
5	Fly Ash and Sulfur Sludge Removal	1,226,380	1,226,380
6	Difference in Cost of Environmentally Clean Fuels	12,598,962	12,598,962
7	Replacement Power Costs	3,281,810	3,281,810
8	Taxes and Fees	1,035,861	1,035,861
9	Administrative and General	2,002,904	2,002,904
10	Other (Identify significant)	263,072	263,072
11	TOTAL	\$37,475,384	\$37,475,384

Affiliation of Officers and Directors

Company: Gulf Power Company

For the Year Ended December 31, 1997

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Fred C. Donovan	Engineer	President	Baskerville-Donovan, Inc. Pensacola, Florida
		Director	Baptist-Health Care, Inc.
		Director	Baptist Hospital Pensacola, Florida
W. Deck Hull, Jr.		Vice Chairman	SunTrust Bank, West Florida Panama City, Florida (1)
		President	Hull Oil Company Panama City, Florida
Joseph K. Tannehill	Manufacturer of Electrical Equipment	Chairman, CEO & Owner	Merrick Industries, Inc. Lynn Haven, Florida
		Chairman, CEO & Owner	Weighing & Controls Co., Inc. Lynn Haven, Florida
		Director	Regions Bank of North Florida Panama City, Florida
		President and CEO	Tannehill International Industries Lynn Haven, Florida
Barbara H. Thames	Healthcare Corporation	Chief Executive Officer & Director	Santa Rosa Medical Center Milton, Florida
(1) Resigned effective April, 1997			

Business Contracts with Officers, Directors and Affiliates

Company: Gulf Power Company

For the Year Ended December 31, 1997

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
G. Edison Holland, Jr.	Beggs & Lane P. O. Box 12950 Pensacola, Fl 32576	678,647.00	Legal Services
Fred C. Donovan	Baskerville-Donovan, Inc. P. O. Box 13370 Pensacola, Fl 32591	1,161.00	Surveyor Services
Joseph K. Tannerhill	Merrick Industries, Inc. 10 Arthur Drive Lynn Haven, Fl 32444	303,782.00	Electrical Equipment

*Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return*

Company: **Gulf Power Company**

For the Year Ended December 31, 1997

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	521,619,440	\$	521,619,440	521,619,440	\$	521,619,440	0
2	Sales for Resale (447)	80,457,068	80,457,068	0	80,457,068	80,457,068	0	0
3	Total Sales of Electricity	602,076,508	80,457,068	521,619,440	602,076,508	80,457,068	521,619,440	0
4	Provision for Rate Refunds (449.1)	0	0	0	0	0	0	0
5	Total Net Sales of Electricity	602,076,508	80,457,068	521,619,440	602,076,508	80,457,068	521,619,440	0
6	Total Other Operating Revenues (450-456)	23,779,103		23,779,103	22,599,230		22,599,230	1,179,873
	Other (Specify)							
7	Deferred Fuel Revenues				(3,479,621)		(3,479,621)	3,479,621
8	Deferred Conservation Revenues				(409,533)		(409,533)	409,533
9	Other				5,069,027		5,069,027	(5,069,027)
10	Total Gross Operating Revenues	625,855,611	80,457,068	545,398,543	625,855,611	80,457,068	545,398,543	0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

PSC/AFA 16 (12/94)

Analysis of Diversification Activity
Changes in Corporate Structure

Company: Gulf Power Company

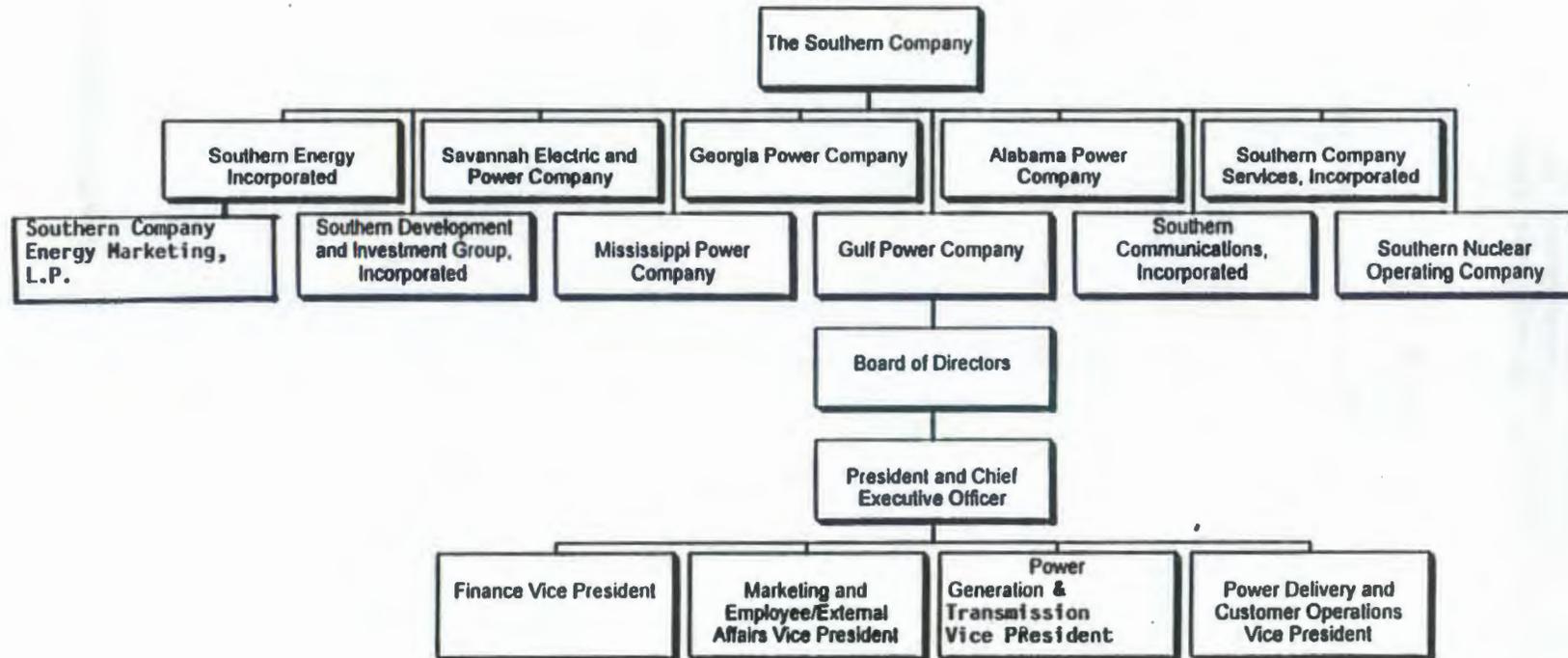
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)
--------------------------	------------------------------

Organizational Chart Attached

DECEMBER, 1997



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Gulf Power Company

For the Year Ended December 31, 1997

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>No New or Amended Contracts</i>	

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Gulf Power Company
For the Year Ended December 31, 1997

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Alabama Power Company	Transmission Facilities Charges	526,740.17
Georgia Power Company	Plant Scherer - Capital Cost, Fuel Purchases, O&M Expenses, and Labor benefits and taxes	26,030,530.77
Mississippi Power Company	Plant Daniel - Capital Cost, Fuel Purchases, O&M Expenses, and Labor benefits and taxes	59,009,715.26
	Transmission Facility Charges	588,324.00
Southern Communications Services, Inc.	Radio Equipment, Accessories & Services Charges	663,458.56
Southern Company	Payment of Common Stock Dividends	64,600,000.00
	Redemption on Preferred Stock	40,206,291.28
Southern Company Services, Inc.	Engineering Services	6,125,540.41
	Information Services	15,828,785.07
	General Services	9,617,486.84
	Operating Services	2,556,878.10
	Total Professional Services	34,128,690.42
	Other Payments to SCS:	
	Income Taxes	32,642,173.00
	Interchange	6,112,274.05
	Payroll Related	41,295,906.70
	Prepaid Insurance	1,036,504.00

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company
For the Year Ended December 31, 1997

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Alabama Power Company	Trans. Facilities Services	June 18, 1980	P	567	69,781.00
	Trans. Facilities Services	February 25, 1981	P	567	456,959.17
	Misc. Business Trans.	None	P	Various	750,237.06
	Materials & Misc. Bus. Trans.	None	S	Various	58,309.73
Georgia Power Company	Plant Scherer	Cost of Ownership	P	Various	26,030,530.77
	Misc. Business Trans.	None	P	Various	623,130.46
	Materials & Misc. Bus. Trans.	None	S	Various	233,793.69
Mississippi Power Company	Trans. Facilities Services	April 20, 1981	P	567	588,324.00
	Plant Daniel	Cost of Ownership	P	Various	59,009,715.26
	Misc. Business Trans.	None	P	Various	486,688.86
	Materials & Misc. Bus. Trans.	None	S	Various	130,425.11
Savannah Electric and Power Company	Materials & Supplies	None	P	Various	22,208.31
	Materials & Supplies	None	S	Various	14,341.46
Southern Communications, Inc.	Radio Equipment, Accessories & Service Charges	October 1, 1995	P	Various	663,458.56
	Materials & Misc. Bus. Trans.	None	S	Various	171,911.30

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company
For the Year Ended December 31, 1997

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Southern Development and Investment Group, Inc.	Misc. Business Transactions	None	P	908	91,236.30
	Misc. Business Transactions	None	S	Various	201,341.71
Southern Energy, Inc.	Misc. Business Transactions	None	S	Various	49,771.19
Southern Company	Payment of Common Stock Dividends Redemption on Preferred Stock	None	P	238	64,600,000.00
		None	P	204 & 210	40,206,291.28
Southern Company Services, Inc.	Service Agreement	January 1, 1984			
		Amended September 6, 1985	P	Various	109,960,519.06
	Interchange	January 1, 1989	P	Various	6,112,274.05
	Interchange	January 1, 1989	S	Various	4,713,322.88
	Misc. Business Transactions	None	S	Various	2,706,001.74
	Unit Power Sales	Various	S	Various	37,780,614.29
Southern Nuclear Operating Company	Misc. Business Transactions	None	P	Various	22,940.82
	Misc. Business Transactions	None	S	186	61,026.40

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Gulf Power Company

For the Year Ended December 31, 1997

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
No Real Asset Transactions have transpired between Affiliated Companies during 1997							
Total						\$	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Total						\$	

**Analysis of Diversification Activity
Employee Transfers**

Company: Gulf Power Company

For the Year Ended December 31, 1997

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Alabama Power Co.	Gulf Power Co.	Manager	Local Manager II	Permanent
Alabama Power Co.	Gulf Power Co.	Laboratory Foreman	Plant Chemistry Coordinator	Permanent
Alabama Power Co.	Gulf Power Co.	Engineer Sr.	Performance Engineer Sr.	Permanent
Mississippi Power Co.	Gulf Power Co.	System Protection Specialist Sr.	Engineering Rep. Sr.	Permanent
Southern Nuclear	Gulf Power Co.	Engineer III	Engineer II	Permanent
Gulf Power Co.	Alabama Power Co.	Distribution System Operator	Power System Coordinator II	Permanent
Gulf Power Co.	Alabama Power Co.	Performance Engineer I	Team Leader E&I	Permanent
Gulf Power Co.	Savannah Electric	Power Gen./Trans. VP & Corp. Counsel	President	Permanent
Gulf Power Co.	Southern Co. Services	Training Analyst VI	Training Instructor	Permanent
Gulf Power Co.	Southern Co. Services	Inspector II	Inspector II	Permanent
Gulf Power Co.	Southern Co. Services	Performance Test Specialist	Performance Test Specialist	Permanent
Gulf Power Co.	Southern Co. Services	Fuels Analyst I	Fuels Analyst I	Permanent
Gulf Power Co.	Southern Co. Services	Power Generation General Manager	Power Generation General Manager	Permanent
Gulf Power Co.	Southern Co. Services	Training Analyst III	Training Analyst Sr.	Permanent
Gulf Power Co.	Southern Co. Services	Plant Contracts Manager	Plant Contracts Manager	Permanent
Gulf Power Co.	Southern Co. Services	Engineer I	Engineer I	Permanent
Gulf Power Co.	Alabama Power Co.	Operations Supv.	Team Leader Operations	Permanent
Gulf Power Co.	Southern Co. Services	Fuel & Compliance Supv.	Fuel & Compliance Supv.	Permanent
Gulf Power Co.	Southern Co. Services	Engineer Sr.	Engineer Sr.	Permanent
Gulf Power Co.	Southern Co. Services	Safety & Training Coord.	Safety & Training Coord.	Permanent
Gulf Power Co.	Southern Co. Services	Inspector Sr.	Inspector Sr.	Permanent
Gulf Power Co.	Southern Co. Services	Plant Contracts Coord.	Plant Contracts Coord.	Permanent
Gulf Power Co.	Southern Co. Services	Secretary, Sr.	Secretary, Sr.	Permanent
Gulf Power Co.	Southern Co. Services	Secretary, Sr.	Secretary, Sr.	Permanent
Gulf Power Co.	Southern Development	Appliance Sales Rep.	Direct Account Exec.	Permanent
Gulf Power Co.	Southern Energy Resources (SEI)	Customer Operations Supp. Mgr.	Associate	Permanent

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