

Terry A. Davis
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

Tel 850.444.6664
Fax 850.444.6026
TADAVIS@southernco.com



January 14, 2014

Mr. Andrew Maurey
Chief of Surveillance & Rate Filings
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Maurey:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of November 2013.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

wb

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
14 JAN 15 PM 12:11
DIVISION OF
ACCOUNTING & FINANCE

November 2013

Earnings Surveillance
Report
(Rate of Return)



GULF POWER COMPANY
Earnings Surveillance Report Summary
November, 2013

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,132,747	(70,218,562)	93,914,185	0	93,914,185
Average Rate Base	2,986,253,266	(1,114,002,099)	1,872,251,166	0	1,872,251,166
Average Rate of Return	5.50%		5.02%		5.02%
II. Year End Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,119,287	(70,413,299)	93,705,988	0	93,705,988
Year End Rate Base	3,087,203,796	(1,157,760,601)	1,929,443,195	0	1,929,443,195
Year End Rate of Return	5.32%		4.86%		4.86%

(a) Includes AFUDC Earnings
(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)

Low	5.40%
Midpoint	5.76%
High	6.13%

IV. Financial Integrity Indicators

A. Tie With AFUDC	4.44 x (System per Books Basis)
B. Tie Without AFUDC	4.28 x (System per Books Basis)
C. AFUDC To Net Income	6.72% (System per Books Basis)
D. Internally Generated Funds	70.77% (System per Books Basis)
E. LTD To Total Investor Funds	46.50% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	2.86% (FPSC Adjusted Basis)
G. Return on Common Equity	8.20% (FPSC Adjusted Basis)
H. Return on Common Equity	8.20% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title
Susan D. Ritenour
Corporate Planning Manager, Corporate Treasurer & Secretary

Signature


Date
1/13/14

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
November, 2013

SCHEDULE 2
PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,264,298,530	1,398,558,594	2,865,739,936	18,446,414	204,457,087	0	3,088,643,437	241,156,117	3,329,799,554
JURISDICTIONAL PER BOOKS	3,793,621,628	1,259,614,938	2,534,006,690	17,832,205	189,610,516	0	2,741,449,411	244,803,855	2,986,253,266
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE INT BEARING CWIP	(1,014,669,398)	(114,013,261)	(900,656,137)		(731,186)		(901,387,323)	(8,032,014)	(909,419,337)
ENERGY CONSERVATION CLAUSE	(10,840,752)	5,019,322	(15,860,074)		(146,326,293)		(146,326,293)	0	(146,326,293)
LOANS TO EMPLOYEES / RETIREES					(0)		(15,860,074)	(2,671,235)	(18,531,309)
INTEREST AND DIVIDENDS RECEIVABLE								(27,642)	(27,642)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV.				(12,578,613)			(12,578,613)	0	0
FUEL RELATED DEFERRED DEBITS								(4,686,870)	(17,265,483)
ACCRUED PROVISION FOR REFUND								(19,876,951)	(19,876,951)
UNAMORTIZED RATE CASE EXPENSES								702,287	702,287
								(3,257,372)	(3,257,372)
TOTAL FPSC ADJUSTMENTS	(1,025,510,150)	(108,993,939)	(916,516,211)	(12,578,613)	(147,057,479)	0	(1,076,152,303)	(37,849,797)	(1,114,002,099)
FPSC ADJUSTED	2,768,111,478	1,150,620,999	1,617,490,479	5,253,592	42,553,037	0	1,665,297,108	206,954,058	1,872,251,166
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,768,111,478	1,150,620,999	1,617,490,479	5,253,592	42,553,037	0	1,665,297,108	206,954,058	1,872,251,166

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
November, 2013

SCHEDULE 2
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,441,739,358	624,984,879	310,156,201	150,023,767	98,051,476	2,877,942	75,550,482	(1,352,399)	0	1,260,292,348	181,447,010 (a)
JURISDICTIONAL PER BOOKS	1,231,691,811	481,521,256	294,824,496	139,106,419	96,149,636	14,495,107	51,565,407	(999,939)	0	1,076,662,382	155,029,428 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(145,934,714)		(25,937,400)	(39,554,898)	(1,613,020)	(30,408,440)				(97,513,758)	(48,420,956)
GROSS RECEIPTS TAX REVENUE	(27,399,173)					(10,569,231)				(10,569,231)	(16,829,942)
MARKETING SUPPORT ACTIVITIES			(158,675)			61,209				(97,466)	97,466
GAIN/LOSS ON DISPOSITION						(5,479)		14,203	8,724	(8,724)	(8,724)
MGMT FINANCIAL PLANNING SERVICES			(37,530)			14,477				(23,053)	23,053
DIRECTORS' & OFFICERS' INSURANCE			(43,647)			16,837				(26,810)	26,810
FRANCHISE FEE REVENUES	(37,156,282)					(14,333,036)				(14,333,036)	(22,823,246)
RETAIL FUEL REVENUES	(446,783,529)					(172,346,746)				(172,346,746)	(274,436,783)
ECCR and PPCC REVENUES	(71,052,580)					(27,408,533)				(27,408,533)	(43,644,047)
ECON DEV EXPENSE TOTAL			(963,168)			371,542				(591,626)	591,626
ECON DEV EXPENSE ALLOWED			915,009			(352,965)				562,044	(562,044)
LIAISON EXPENSES			(158,651)		(5,578)	63,351				(100,878)	100,878
CORP ADV & WHOLESALE EXPENSES		(147,470)	(174,833)			124,328				(197,975)	197,975
INDUSTRY ASSOCIATION DUES			(259)			100				(159)	159
RETAIL FUEL EXPENSES		(446,462,424)				172,222,880				(274,239,544)	274,239,544
ECCR AND PPCC EXPENSES		(34,911,362)	(24,379,150)	(305,063)	(409,059)	23,146,787				(36,857,847)	36,857,847
FRANCHISE FEE					(36,371,545)	14,030,324				(22,341,221)	22,341,221
GRT, FPSC FEES ON CLAUSES & FEES					(1,289,883)	497,572				(792,311)	792,311
GROSS RECEIPTS TAX ADJUST					(27,074,190)	10,443,869				(16,630,321)	16,630,321
INTEREST SYNCHRONIZATION						6,288,712				6,288,712	(6,288,712)
TOTAL FPSC ADJUSTMENTS	(728,326,279)	(481,521,256)	(50,938,303)	(39,859,961)	(66,763,276)	(28,142,442)	0	0	14,203	(667,211,035)	(61,115,243)
FPSC ADJUSTED	503,365,532	0	243,886,193	99,246,458	29,386,360	(13,647,335)	51,565,407	(999,939)	14,203	409,451,347	93,914,185
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	503,365,532	0	243,886,193	99,246,458	29,386,360	(13,647,335)	51,565,407	(999,939)	14,203	409,451,347	93,914,185
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				9,355,557	AND THE JURISDICTIONAL NOI BY	9,103,319					
CURRENT MO. SYSTEM PER BOOKS	112,742,581	51,164,021	24,233,440	12,617,445	6,763,389	(602,574)	5,865,458	(112,700)	0	99,928,479	12,814,102
CURRENT MO. JURIS PER BOOKS	90,629,766	34,661,909	21,946,338	11,699,389	6,716,140	615,635	3,931,399	(83,355)	0	79,487,455	11,142,310

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2013

SCHEDULE 2
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,156,282)	(14,333,036)
INVESTMENT	(376,931,361)	IIC FUEL REVENUES	(98,084,418)	(37,836,064)
ACCUMULATED DEPRECIATION	119,974,963	FUEL REVENUES	(483,536,989)	(186,524,393)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(151,256)	(58,347)
INVESTMENT	(10,840,752)	ECCR, PPCC, AND ECRC REVENUES	(217,306,608)	(83,826,024)
ACCUMULATED DEPRECIATION	(5,019,322)	GROSS RECEIPTS TAX REVENUES	(27,399,173)	(10,569,231)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES/TRANS REV/G/L SALE GAS/PROV RATE REFN. ESC REV	93,552	36,088
INVESTMENT	(1,045,122,930)	CORP ADVERTISING & WHOLESALE EXPENSES	(330,887)	127,640
ACCUMULATED DEPRECIATION	117,466,339	INDUSTRY ASSOCIATION DUES	(265)	102
PHFU - NORTH ESCAMBIA	(13,011,868)	FUEL AND PPCC EXPENSES	(624,872,475)	241,044,557
INTEREST BEARING CWIP	(150,380,762)	GAIN/LOSS ON DISPOSITION OF PROPERTY	14,500	(5,593)
SCHERER CWIP	(9,589,776)	ECON DEVELOP EXPENSE- TOTAL	(963,168)	371,542
ECRC CWIP	(754,432)	ECON DEV EXPENSE - ALLOWED	915,009	(352,965)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(24,379,150)	9,404,257
FAS 143 NET PLANT	(14,510,094)	CONSERVATION EXPENSES - OTHER TAXES	(279,811)	107,937
		MARKETING SUPPORT ACTIVITIES	(158,675)	61,209
		MGMT FINANCIAL PLANNING SERVICES	(38,352)	14,794
WORKING CAPITAL:		DIRECTORS' & OFFICERS' INSURANCE	(44,602)	17,205
ECRC WORKING CAPITAL	(8,271,179)	FRANCHISE FEE	(36,371,545)	14,030,324
LOANS TO EMPLOYEES AND RETIREES	(28,967)	GROSS RECEIPTS TAX EXPENSE	(27,074,190)	10,443,869
CONSERVATION/AEM INVENTORY	(2,671,235)	LIAISON EXPENSE	(167,841)	64,745
INTEREST & DIVIDENDS RECEIVABLE	0	ECRC/ECCR EXPENSES	(69,480,957)	26,802,279
PLANT SCHERER	(12,489,514)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,289,883)	497,572
TEMPORARY CASH INVESTMENTS	0	INTEREST SYNCHRONIZATION	6,661,428	6,661,428
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(4,911,444)			
UNAMORTIZED RATE CASE EXPENSES	(3,413,451)			
FUEL RELATED DEFERRED DEBITS	(19,876,951)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	735,938			
FAS 143 WORKING CAPITAL	24,798,204			
FAS 158 REGULATORY ASSETS	(137,529,029)			
FAS 158 REGULATORY LIABILITIES	137,529,029			
PPA REGULATORY ASSETS	(161,610,849)			
PPA REGULATORY LIABILITIES	161,610,849			
FAS 133 REGULATORY ASSETS	(29,525,652)			
FAS 133 REGULATORY LIABILITIES	29,525,652			

GULF POWER COMPANY
 YEAR END RATE OF RETURN
 RATE BASE
 November, 2013

SCHEDULE 3
 PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,321,101,030	1,436,988,810	2,884,112,220	18,393,811	290,665,963	0	3,193,171,993	241,156,117	3,434,328,110
JURISDICTIONAL PER BOOKS	3,844,082,679	1,294,011,986	2,550,070,693	17,781,353	274,531,912	0	2,842,383,958	244,819,838	3,087,203,796
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,012,192,136)	(131,844,313)	(880,347,823)		(1,602,556)		(881,950,379)	(8,032,014)	(889,982,393)
INT BEARING CWIP					(208,331,177)		(208,331,177)	0	(208,331,177)
ENERGY CONSERVATION CLAUSE	(11,273,899)	5,827,588	(17,101,487)				(17,101,487)	(2,671,235)	(19,772,722)
LOANS TO EMPLOYEES AND RETIREES								(27,642)	(27,642)
INTEREST AND DIVIDENDS RECEIVABLE								0	0
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,527,761)			(12,527,761)	(4,686,870)	(17,214,631)
FUEL RELATED DEFERRED DEBITS								(19,876,951)	(19,876,951)
ACCRUED PROVISION FOR REFUND								702,287	702,287
UNAMORTIZED RATE CASE EXPENSES								(3,257,372)	(3,257,372)
TOTAL FPSC ADJUSTMENTS	(1,023,466,035)	(126,016,725)	(897,449,310)	(12,527,761)	(209,933,733)	0	(1,119,910,804)	(37,849,797)	(1,157,760,601)
FPSC ADJUSTED	2,820,616,644	1,167,995,261	1,652,621,383	5,253,592	64,598,179	0	1,722,473,154	206,970,041	1,929,443,195
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,820,616,644	1,167,995,261	1,652,621,383	5,253,592	64,598,179	0	1,722,473,154	206,970,041	1,929,443,195

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
November, 2013

SCHEDULE 3
PAGE 2 OF 3

	O & M		O & M	DEPRECIATION & TAXES OTHER	TAXES OTHER	INCOME TAXES	DEFERRED INVESTMENT TAX	CREDIT	GAIN/LOSS	TOTAL	NET
	OPERATING REVENUES	FUEL & NET INTERCHANGE	OTHER	AMORTIZATION	THAN INCOME	CURRENT	INCOME TAXES (NET)	(NET)	ON DISPOSITION	OPERATING EXPENSES	OPERATING INCOME
SYSTEM PER BOOKS	1,441,739,358	624,984,879	310,156,201	150,023,767	98,051,476	2,877,942	75,550,482	(1,352,399)	0	1,260,292,348	181,447,010 (a)
JURISDICTIONAL PER BOOKS	1,231,691,811	481,521,256	294,824,496	139,106,419	96,149,636	14,486,624	51,587,350	(999,939)	0	1,076,675,842	155,015,968 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(145,934,714)		(25,937,400)	(39,554,898)	(1,613,020)	(30,408,440)				(97,513,758)	(48,420,956)
GROSS RECEIPTS TAX REVENUE	(27,399,173)					(10,569,231)				(10,569,231)	(16,829,942)
MARKETING SUPPORT ACTIVITIES			(158,675)			61,209				(97,466)	97,466
GAIN/LOSS ON DISPOSITION						(5,479)			14,203	8,724	(8,724)
MGMT FINANCIAL PLANNING SERVICES			(37,530)			14,477				(23,053)	23,053
DIRECTORS' & OFFICERS' INSURANCE			(43,647)			16,837				(26,810)	26,810
FRANCHISE FEE REVENUES	(37,156,282)					(14,333,036)				(14,333,036)	(22,823,246)
RETAIL FUEL REVENUES	(446,783,529)					(172,346,746)				(172,346,746)	(274,436,783)
ECCR & PPCC REVENUES	(71,052,580)					(27,408,533)				(27,408,533)	(43,644,047)
ECON DEV EXPENSE TOTAL			(963,168)			371,542				(591,626)	591,626
ECON DEV EXPENSE ALLOWED			915,009			(352,965)				562,044	(562,044)
LIAISON EXPENSES			(158,651)		(5,578)	63,351				(100,878)	100,878
CORP ADV & WHOLESALE EXPENSES		(147,470)	(174,833)			124,328				(197,975)	197,975
INDUSTRY ASSOCIATION DUES			(259)			100				(159)	159
RETAIL FUEL EXPENSES		(446,462,424)				172,222,880				(274,239,544)	274,239,544
ECCR AND PPCC EXPENSES		(34,911,362)	(24,379,150)	(305,063)	(409,059)	23,146,787				(36,857,847)	36,857,847
FRANCHISE FEE					(36,371,545)	14,030,324				(22,341,221)	22,341,221
GRT, FPSC FEES ON CLAUSES & FEES					(1,289,883)	497,572				(792,311)	792,311
GROSS RECEIPTS TAX ADJUST					(27,074,190)	10,443,969				(16,630,321)	16,630,321
INTEREST SYNCHRONIZATION						6,483,449				6,483,449	(6,483,449)
TOTAL FPSC ADJUSTMENTS	(728,326,279)	(481,521,256)	(50,938,303)	(39,859,961)	(66,763,276)	(27,947,705)	0	0	14,203	(667,016,298)	(61,309,980)
FPSC ADJUSTED	503,365,532	0	243,886,193	99,246,458	29,386,360	(13,461,081)	51,587,350	(999,939)	14,203	409,659,544	93,705,988
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	503,365,532	0	243,886,193	99,246,458	29,386,360	(13,461,081)	51,587,350	(999,939)	14,203	409,659,544	93,705,988

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 9,355,557 AND THE JURISDICTIONAL NOI BY 9,103,319

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2013

SCHEDULE 3
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,156,282)	(14,333,036)
INVESTMENT	(380,514,449)	IIC FUEL REVENUES	(98,084,418)	(37,836,064)
ACCUMULATED DEPRECIATION	123,241,280	FUEL REVENUES	(483,536,989)	(186,524,393)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(151,256)	(58,347)
INVESTMENT	(11,273,899)	ECCR, PPCC, AND ECRC REVENUES	(217,306,608)	(83,826,024)
ACCUMULATED DEPRECIATION	(5,827,588)	GROSS RECEIPTS TAX REVENUES	(27,399,173)	(10,569,231)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES/TRANS REV/G/L SALE GAS/PROV RATE REF.N. ESC REV	93,552	36,088
INVESTMENT	(1,043,817,631)	CORP ADVERTISING & WHOLESALE EXPENSES	(330,887)	127,640
ACCUMULATED DEPRECIATION	135,987,755	INDUSTRY ASSOCIATION DUES	(265)	102
PHFU - NORTH ESCAMBIA	(12,959,265)	FUEL AND PPCC EXPENSES	(624,872,475)	241,044,557
INTEREST BEARING CWIP	(214,103,703)	GAIN/LOSS ON DISPOSITION OF PROPERTY	14,500	(5,593)
SCHERER CWIP	(8,517,326)	ECON DEVELOP EXPENSE- TOTAL	(963,168)	371,542
ECRC CWIP	(1,656,839)	ECON DEV EXPENSE - ALLOWED	915,009	(352,965)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(24,379,150)	9,404,257
FAS 143 NET PLANT	(15,284,497)	CONSERVATION EXPENSES - OTHER TAXES	(279,811)	107,937
		MARKETING SUPPORT ACTIVITIES	(156,675)	61,209
		MGMT FINANCIAL PLANNING SERVICES	(38,352)	14,794
WORKING CAPITAL:		DIRECTORS' & OFFICERS' INSURANCE	(44,602)	17,205
ECRC WORKING CAPITAL	(8,271,179)	FRANCHISE FEE	(36,371,545)	14,030,324
LOANS TO EMPLOYEES AND RETIREES	(28,967)	GROSS RECEIPTS TAX EXPENSE	(27,074,190)	10,443,869
CONSERVATION/AEM INVENTORY	(2,671,235)	LIAISON EXPENSE	(167,841)	64,745
INTEREST & DIVIDENDS RECEIVABLE	0	ECRC/ECCR EXPENSES	(69,480,957)	28,802,279
PLANT SCHERER	(11,199,035)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,289,883)	497,572
TEMPORARY CASH INVESTMENTS	0	INTEREST SYNCHRONIZATION	6,905,922	6,905,922
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(4,911,444)			
UNAMORTIZED RATE CASE EXPENSES	(3,413,451)			
FUEL RELATED DEFERRED DEBITS	(19,876,951)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	735,938			
FAS 143 WORKING CAPITAL	24,798,204			
FAS 158 REGULATORY ASSETS	(137,529,029)			
FAS 158 REGULATORY LIABILITIES	137,529,029			
PPA REGULATORY ASSETS	(161,610,849)			
PPA REGULATORY LIABILITIES	161,610,849			
FAS 133 REGULATORY ASSETS	(29,525,652)			
FAS 133 REGULATORY LIABILITIES	29,525,652			

GULF POWER COMPANY
 CAPITAL STRUCTURE
 FPSC ADJUSTED BASIS
 November, 2013

SCHEDULE 4

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,223,885,701	1,099,792,034	(410,270,170)	0	689,521,864	36.83	4.76	1.75	4.76	1.75	4.76	1.75
SHORT TERM DEBT	97,138,570	67,693,806	(25,252,728)	0	42,441,078	2.27	0.41	0.01	0.41	0.01	0.41	0.01
PREFERENCE STOCK	120,399,112	108,217,081	(40,369,669)	0	67,847,412	3.62	6.22	0.23	6.22	0.23	6.22	0.23
CUSTOMER DEPOSITS	34,932,718	35,164,358	(13,117,832)	0	22,046,526	1.18	2.34	0.03	2.34	0.03	2.34	0.03
COMMON EQUITY	1,205,556,982	1,089,570,593	(406,457,129)	0	683,113,464	36.49	9.25	3.37	10.25	3.74	11.25	4.10
DEFERRED INCOME TAXES	678,143,840	620,240,956	(231,376,801)	0	388,864,155	20.77						
FASB 109 DEFERRED TAXES	(42,066,783)	(38,474,937)	14,352,822	0	(24,122,115)	(1.29)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	4,844,194	4,049,374	(1,510,592)	0	2,538,782	0.14	6.96	0.01	7.43	0.01	7.91	0.01
TOTAL	3,322,834,334	2,986,253,266	(1,114,002,099)	0	1,872,251,166	100.00 %		5.40 %		5.76 %		6.13 %

YEAR-END	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,219,828,166	1,111,843,870	(416,962,764)	0	694,881,106	36.01	4.67	1.68	4.67	1.68	4.67	1.68
SHORT TERM DEBT	71,993,727	45,798,632	(17,175,365)	0	28,623,267	1.48	0.13	0.00	0.13	0.00	0.13	0.00
PREFERENCE STOCK	146,503,864	133,534,727	(50,078,082)	0	83,456,645	4.33	6.14	0.27	6.14	0.27	6.14	0.27
CUSTOMER DEPOSITS	34,649,602	35,336,348	(13,251,808)	0	22,084,540	1.14	2.10	0.02	2.10	0.02	2.10	0.02
COMMON EQUITY	1,225,751,061	1,131,760,701	(424,431,957)	0	707,328,744	36.66	9.25	3.39	10.25	3.76	11.25	4.12
DEFERRED INCOME TAXES	716,804,951	666,007,389	(249,765,537)	0	416,241,852	21.58						
FASB 109 DEFERRED TAXES	(43,769,581)	(40,667,778)	15,251,196	0	(25,416,582)	(1.32)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	4,167,994	3,589,907	(1,346,284)	0	2,243,623	0.12	6.93	0.01	7.41	0.01	7.89	0.01
TOTAL	3,375,929,784	3,087,203,796	(1,157,760,601)	0	1,929,443,195	100.00 %		5.37 %		5.74 %		6.11 %

GULF POWER COMPANY
Financial Integrity Indicators
November, 2013

A. Times Interest Earned with AFUDC

Earnings Before Interest	184,615,755
AFUDC - Debt	3,242,633
Income Taxes	<u>77,142,535</u>
Total	265,000,924
Interest Charges (Before Deducting AFUDC - Debt)	<u>59,729,691</u>
T.I.E. With AFUDC	<u>4.44</u> x

B. Times Interest Earned without AFUDC

Earnings Before Interest	184,615,755
AFUDC - Other	(6,112,924)
Income Taxes	<u>77,142,535</u>
Total	255,645,366
Interest Charges (Before Deducting AFUDC - Debt)	<u>59,729,691</u>
T.I.E. Without AFUDC	<u>4.28</u> x

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	3,242,633
X (1 - Income Tax Rate)	0.61425
Subtotal	1,991,787
AFUDC - Other	<u>6,112,924</u>
Total	<u>8,104,712</u>
Net Income Available for Common Stockholders	<u>120,658,420</u>
Percent AFUDC to Available Net Income	<u>6.72%</u>

D. Percent Internally Generated Funds

Net Income	128,128,697
Preference Dividends	(7,470,278)
Common Dividends	(115,400,000)
AFUDC (Debt & Other)	(9,355,557)
Depreciation & Amortization	158,481,971
Deferred Income Taxes	75,528,607
Investment Tax Credits	0
Other	<u>(857,548)</u>
Total	229,055,891
Construction Expenditures (Excluding AFUDC Other & Debt)	<u>323,679,691</u>
Percent Internally Generated Funds	<u>70.77%</u>

E. Long Term Debt as Percent of Total
Investor Capital

(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	689,521,864
Short Term Debt	42,441,078
Preference Stock	67,847,412
Common Equity	<u>683,113,464</u>
Total	<u>1,482,923,818</u>
% Long Term Debt To Total	<u>46.50%</u>
% Short Term Debt To Total	<u>2.86%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.02%	5.02%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.75)	(1.75)
Short Term Debt	(0.01)	(0.01)
Preference Stock	(0.23)	(0.23)
Customer Deposits	(0.03)	(0.03)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.01)</u>	<u>(0.01)</u>
Subtotal	<u>(2.02)</u>	<u>(2.02)</u>
Total	2.99	2.99
Divided by Common Equity Ratio	<u>36.49</u>	<u>36.49</u>
Jurisdictional Return on Common Equity	<u>8.20%</u>	<u>8.20%</u>

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
November, 2013

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
December	2012	291,667
January	2013	291,663
February	2013	291,667
March	2013	291,667
April	2013	291,667
May	2013	291,667
June	2013	291,667
July	2013	291,667
August	2013	291,667
September	2013	291,667
October	2013	291,667
November	2013	291,667
12 - M-T-D		<u><u>3,500,000</u></u>

GULF POWER COMPANY
SUPPLEMENTAL SURVEILLANCE REPORT INFORMATION
COMMERCIAL/INDUSTRIAL SERVICE RIDER
NOVEMBER 2013

CONFIDENTIAL

The information below is presented to comply with FPSC Order No. PSC-96-1219-FOF-EI and FPSC Order No. PSC-01-0390-TRF-EI. This supplemental information is to be treated as confidential. For CSA-3, it is estimated that the contract year-to-date revenues, excluding tax and franchise fees, that would have been produced by the application of Gulf Power's otherwise applicable standard tariff rates to the affected load would have been [REDACTED] than the revenues actually received by Gulf Power pursuant to the executed CSA. Although this dollar amount is required to be calculated and reported, Gulf believes a more accurate representation of the impact of CSA-3 on Gulf's general body of customers is shown in the paragraph below.

For CSA-3, it is estimated that the contract year-to-date net benefit to Gulf's customers, as represented by the contribution toward fixed costs associated with sales under CSA-3 which would not have occurred in the absence of CSA-3, is [REDACTED].