



Gulf Power®

Mitchell P. Goldstein

Vice President, Finance

August 14, 2020

Mr. Andrew Maurey, Director
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Maurey:

Attached is Gulf Power Company's Jurisdictional Rate of Return Report for the month of June 2020.

Sincerely,

Mitchell P. Goldstein
Vice President, Finance

md

Attachment

cc/att.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee, FL 32399-1400

June 2020

Earnings Surveillance
Report
(Rate of Return)



Gulf Power®

GULF POWER COMPANY
Earnings Surveillance Report Summary
June 2020

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	244,519,519	(88,088,696)	156,430,824	0	156,430,824
Average Rate Base	4,934,251,666	(2,145,156,664)	2,789,095,002	0	2,789,095,002
Average Rate of Return	4.96%		5.61%		5.61%

II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	244,519,504	(89,988,294)	154,531,211	0	154,531,211
Year End Rate Base	5,240,109,410	(2,285,823,009)	2,954,286,401	0	2,954,286,401
Year End Rate of Return	4.67%		5.23%		5.23%

- (a) Includes AFUDC Earnings
(b) Includes Reversal of AFUDC Earnings

**III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.16%
Midpoint	5.59%
High	6.01%

IV. Financial Integrity Indicators

A. Tie With AFUDC	5.32	x (System per Books Basis)
B. Tie Without AFUDC	4.99	x (System per Books Basis)
C. AFUDC To Net Income	9.68%	(System per Books Basis)
D. Internally Generated Funds	-23.23%	(System per Books Basis)
E. LTD To Total Investor Funds	39.67%	(FPSC Adjusted Basis)
F. STD To Total Investor Funds	6.77%	(FPSC Adjusted Basis)
G. Return on Common Equity	10.29%	(FPSC Adjusted Basis)
H. Return on Common Equity	10.29%	(Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title

Signature

Date

Mitchell P. Goldstein
Vice President - Finance



August 14, 2020

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
June 2020

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	5,870,424,168	1,872,059,190	3,998,364,978	14,109,788	577,027,349	0	4,589,502,115	458,943,795	5,048,445,910
JURISDICTIONAL PER BOOKS	5,679,964,356	1,824,594,448	3,855,369,908	13,715,857	564,681,606	0	4,433,767,371	500,484,295	4,934,251,666
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,584,404,280)	(400,176,788)	(1,184,227,492)		(76,815,392)		(1,261,042,884)	(35,937,686)	(1,296,980,570)
INT BEARING CWIP					(358,007,556)		(358,007,556)	0	(358,007,556)
ENERGY CONSERVATION CLAUSE	(17,438,814)	5,856,549	(23,295,363)				(23,295,363)	(749,805)	(24,045,168)
LOANS TO EMPLOYEES / RETIREES								(9,431)	(9,431)
INTEREST AND DIVIDENDS RECEIVABLE								(30,476)	(30,476)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV.				(12,053,751)			(12,053,751)	(45,220,316)	(57,274,067)
INTERCOMPANY RECEIVABLES AND PAYABLES								15,538,880	15,538,880
MICHAEL STORM RECOVERY								(216,445,081)	(216,445,081)
FUEL RELATED DEFERRED DEBITS								(1,692,771)	(1,692,771)
LEASES	(198,720,404)	(55,024,443)	(143,695,961)				(143,695,961)	(62,514,464)	(206,210,425)
TOTAL FPSC ADJUSTMENTS	(1,800,563,498)	(449,344,682)	(1,351,218,816)	(12,053,751)	(434,822,948)	0	(1,798,095,515)	(347,061,150)	(2,145,156,664)
FPSC ADJUSTED	3,879,400,858	1,375,249,766	2,504,151,092	1,662,106	129,858,658	0	2,635,671,856	153,423,146	2,789,095,002
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	3,879,400,858	1,375,249,766	2,504,151,092	1,662,106	129,858,658	0	2,635,671,856	153,423,146	2,789,095,002

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
June 2020

SCHEDULE 2
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,451,804,926	502,983,487	277,587,349	275,654,662	113,884,506	25,060,987	(819,314)	24,540,776	(4,583)	1,218,887,871	232,917,055 (a)
JURISDICTIONAL PER BOOKS	1,341,685,849	413,376,844	272,405,881	271,362,519	113,046,199	23,550,177	(810,605)	24,098,600	(4,455)	1,117,025,159	224,660,690 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(326,930,786)	(330,750,895)				949,746				(329,801,149)	2,870,363
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(78,506,654)	(82,625,948)				1,024,128				(81,601,820)	3,095,166
ENERGY CONSERVATION COST REVENUES & EXPENSES	(7,573,716)		(4,565,047)	(1,379,578)	(277,546)	(336,018)				(6,558,189)	(1,015,527)
ENVIRONMENTAL COST RECOVERY CLAUSE	(177,717,524)		(21,284,892)	(58,357,818)	(6,908,673)	(22,665,483)				(109,216,866)	(68,500,658)
FRANCHISE FEE REVENUE & EXPENSE	(43,183,855)				(42,055,408)	(280,551)				(42,335,959)	(847,896)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(31,031,921)				(30,458,253)	(142,624)				(30,600,877)	(431,044)
ECONOMIC DEVELOPMENT EXPENSE			(82,918)			20,615				(62,303)	62,303 (b)
GRT, FPSC FEES ON CLAUSES & FEES					(1,386,607)	344,735				(1,041,872)	1,041,872
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,507			(34,218)	(25,711)	25,711
MICHAEL STORM RECOVERY	(68,395,511)			(68,932,441)		133,490				(68,798,951)	403,440
INTEREST SYNCHRONIZATION						4,933,595				4,933,595	(4,933,595)
TOTAL FPSC ADJUSTMENTS	(733,339,968)	(413,376,844)	(25,932,857)	(128,669,837)	(81,086,487)	(16,009,859)	0	0	(34,218)	(665,110,101)	(68,229,867)
FPSC ADJUSTED	608,345,882	0	246,473,024	142,692,681	31,959,712	7,540,318	(810,605)	24,098,600	(38,672)	451,915,058	156,430,824
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	608,345,882	0	246,473,024	142,692,681	31,959,712	7,540,318	(810,605)	24,098,600	(38,672)	451,915,058	156,430,824
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI		20,275,656					AND THE JURISDICTIONAL NOI BY	19,858,829			
(b) SYSTEM ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:		1,658,370					ON A JURISDICTIONAL BASIS	1,658,370			
CURRENT MONTH SYSTEM PER BOOKS	119,437,260	37,547,486	16,883,305	22,476,756	9,623,889	9,668,497	(2,937,902)	(93,145)	0	93,168,886	26,268,375
CURRENT MONTH JURISDICTIONAL PER BOOKS	115,457,568	34,095,413	15,923,111	22,166,726	9,568,062	9,850,457	(2,893,092)	(91,467)	0	88,619,209	26,838,359

TOTALS MAY NOT ADD DUE TO ROUNDING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
June 2020

SCHEDULE 2
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,627,836,197)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(415,222,159)	(105,238,056)
ACCUMULATED DEPRECIATION	411,146,492	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(180,206,917)	(45,673,443)
CWIP	(78,921,066)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(78,543,015)	(19,906,727)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(17,438,814)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(8,003,338)	(2,028,446)
ACCUMULATED DEPRECIATION	(5,856,549)	FUEL EXPENSE	(417,984,829)	105,938,255
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(84,998,657)	21,542,910
FAS 143 NET PLANT	(61,006,789)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(5,944,625)	1,506,665
INTEREST BEARING CWIP	(365,521,956)	CONSERVATION EXPENSES - OTHER TAXES	(277,546)	70,344
PHFU - NORTH ESCAMBIA	(12,399,945)	ENVIRONMENTAL COST RECOVERY EXPENSE	(88,778,041)	22,500,794
LEASES	(146,349,527)	FRANCHISE FEE REVENUES	(43,183,855)	(10,944,948)
		FRANCHISE FEE	(42,055,408)	10,658,943
WORKING CAPITAL:		GROSS RECEIPTS TAX REVENUES/MICHAEL STORM REVENUES	(99,427,432)	(25,199,883)
ECRC WORKING CAPITAL	(36,922,815)	GROSS RECEIPTS TAX EXPENSE	(30,458,253)	7,719,644
CONSERVATION/AEM INVENTORY	(750,299)	ECONOMIC DEVELOPMENT EXPENSE	(82,919)	21,016
TEMPORARY CASH INVESTMENT	(45,703,846)	MICHAEL STORM RECOVERY	(68,932,441)	17,470,927
LOANS TO EMPLOYEES AND RETIREES	(9,597)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,386,607)	351,436
INTERCOMPANY PAYABLES	15,812,685	COMP SALES\TRANS REV\G/L SALE GAS\PROV RT REF\N. ESC REV	(98,668)	(25,007)
INTEREST & DIVIDENDS RECEIVABLE	(31,013)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(35,200)	8,921
NORTH ESCAMBIA SITE	(313,262)	INTEREST SYNCHRONIZATION	4,938,761	4,938,761
MICHAEL STORM RECOVERY	(216,445,081)			
FUEL RELATED DEFERRED DEBITS	(1,692,771)			
UNREALIZED LOSS ON FWD CONTRACT LEASES	(38,963)			
FAS 143 WORKING CAPITAL	(63,668,889)			
FAS 158 REGULATORY ASSETS	66,725,917			
FAS 158 REGULATORY LIABILITIES	(3,792,859)			
FAS 133 REGULATORY ASSETS	1,252,218			
FAS 133 REGULATORY LIABILITIES	(1,829,949)			
	1,829,948			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
June 2020

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	6,109,864,396	1,959,334,854	4,150,529,541	14,109,788	746,001,537	0	4,910,640,866	458,943,795	5,369,584,661
JURISDICTIONAL PER BOOKS	5,917,117,152	1,912,312,486	4,004,804,666	13,715,857	730,253,049	0	4,748,773,572	491,335,838	5,240,109,410
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,604,930,755)	(428,537,932)	(1,176,392,823)		(80,788,554)		(1,257,181,377)	(35,937,686)	(1,293,119,063)
INT BEARING CWIP					(528,847,668)		(528,847,668)	0	(528,847,668)
ENERGY CONSERVATION CLAUSE	(17,567,880)	5,528,393	(23,096,273)				(23,096,273)	(749,805)	(23,846,078)
LOANS TO EMPLOYEES AND RETIREES								(9,431)	(9,431)
INTEREST AND DIVIDENDS RECEIVABLE								(30,476)	(30,476)
INTERCOMPANY RECEIVABLES AND PAYABLES								15,538,880	15,538,880
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER IN				(12,053,751)			(12,053,751)	(45,220,316)	(57,274,067)
LEASES	(209,748,813)	(83,017,565)	(126,731,248)				(126,731,248)	(53,366,006)	(180,097,254)
FUEL RELATED DEFERRED DEBITS								(1,692,771)	(1,692,771)
MICHAEL STORM RECOVERY								(216,445,081)	(216,445,081)
TOTAL FPSC ADJUSTMENTS	(1,832,247,448)	(506,027,104)	(1,326,220,344)	(12,053,751)	(609,636,222)	0	(1,947,910,317)	(337,912,692)	(2,285,823,009)
FPSC ADJUSTED	4,084,869,704	1,406,285,382	2,678,584,322	1,662,106	120,616,827	0	2,800,863,255	153,423,146	2,954,286,401
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	4,084,869,704	1,406,285,382	2,678,584,322	1,662,106	120,616,827	0	2,800,863,255	153,423,146	2,954,286,401

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
June 2020

SCHEDULE 3
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,451,804,926	502,983,487	277,587,349	275,654,662	113,884,506	25,060,987	(819,314)	24,540,776	(4,583)	1,218,887,871	232,917,055 (a)
JURISDICTIONAL PER BOOKS	1,341,685,849	413,376,844	272,405,881	271,362,519	113,046,199	23,550,198	(810,611)	24,098,600	(4,455)	1,117,025,174	224,660,675 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(326,930,786)	(330,750,895)				949,746				(329,801,149)	2,870,363
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(78,506,654)	(82,625,948)				1,024,128				(81,601,820)	3,095,166
ENERGY CONSERVATION COST REVENUES & EXPENSES	(7,573,716)		(4,565,047)	(1,379,578)	(277,546)	(336,018)				(6,558,189)	(1,015,527)
ENVIRONMENTAL COST RECOVERY CLAUSE	(177,717,524)		(21,284,892)	(58,357,818)	(6,908,673)	(22,665,483)				(109,216,866)	(68,500,658)
FRANCHISE FEE REVENUE & EXPENSE	(43,183,855)				(42,055,408)	(280,551)				(42,335,959)	(847,896)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(31,031,921)				(30,458,253)	(142,624)				(30,600,877)	(431,044)
ECONOMIC DEVELOPMENT EXPENSE			(82,918)			20,615				(62,303)	62,303
GRT, FPSC FEES ON CLAUSES & FEES					(1,386,607)	344,735				(1,041,872)	1,041,872
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,507			(34,218)	(25,711)	25,711
MICHAEL STORM RECOVERY	(68,395,511)			(68,932,441)		133,490				(68,798,951)	403,440
INTEREST SYNCHRONIZATION						6,833,193				6,833,193	(6,833,193)
TOTAL FPSC ADJUSTMENTS	(733,339,968)	(413,376,844)	(25,932,857)	(128,669,837)	(81,086,487)	(14,110,261)	0	0	(34,218)	(663,210,503)	(70,129,465)
FPSC ADJUSTED	608,345,882	0	246,473,024	142,692,681	31,959,712	9,439,937	(810,611)	24,098,600	(38,672)	453,814,671	154,531,211
PRO FORMA REVENUE ANNUALIZATION											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	608,345,882	0	246,473,024	142,692,681	31,959,712	9,439,937	(810,611)	24,098,600	(38,672)	453,814,671	154,531,211

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 20,275,656 AND THE JURISDICTIONAL NOI BY 19,858,829

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
June 2020

SCHEDULE 3
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,860,599,940)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(415,222,159)	(105,238,056)
ACCUMULATED DEPRECIATION	439,765,053	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(180,206,917)	(45,673,443)
CWIP	(82,905,106)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(78,543,015)	(19,906,727)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(17,567,880)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(8,003,338)	(2,028,446)
ACCUMULATED DEPRECIATION	(5,528,393)	FUEL EXPENSE	(417,984,829)	105,938,255
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(84,998,657)	21,542,910
FAS 143 NET PLANT	(62,456,786)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(5,944,625)	1,506,665
INTEREST BEARING CWIP	(539,947,917)	CONSERVATION EXPENSES - OTHER TAXES	(277,546)	70,344
PHFU - NORTH ESCAMBIA LEASES	(12,399,945)	ENVIRONMENTAL COST RECOVERY EXPENSE	(88,778,041)	22,500,794
	(129,071,534)	FRANCHISE FEE REVENUES	(43,183,855)	(10,944,948)
		FRANCHISE FEE	(42,055,408)	10,658,943
		GROSS RECEIPTS TAX REVENUES/MICHAEL STORM REVENUES	(99,427,432)	(25,199,883)
		GROSS RECEIPTS TAX EXPENSE	(30,458,253)	7,719,644
WORKING CAPITAL:		ECONOMIC DEVELOPMENT EXPENSE	(82,919)	21,016
ECRC WORKING CAPITAL	(36,922,815)	MICHAEL STORM RECOVERY	(68,932,441)	17,470,927
CONSERVATION/AEM INVENTORY	(750,299)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,386,607)	351,436
TEMPORARY CASH INVESTMENT	(45,703,846)	COMP SALES\TRANS REV\G/L SALE GAS\PROV RT REFIN. ESC REV	(98,668)	(25,007)
LOANS TO EMPLOYEES AND RETIREES	(9,597)	GAIN\LOSS ON DISPOSITION OF PROPERTY	(35,200)	8,921
INTERCOMPANY PAYABLES	15,812,685	INTEREST SYNCHRONIZATION	7,001,566	7,001,566
INTEREST & DIVIDENDS RECEIVABLE	(31,013)			
NORTH ESCAMBIA SITE	(313,262)			
MICHAEL STORM RECOVERY	(216,445,081)			
FUEL RELATED DEFERRED DEBITS	(1,692,771)			
UNREALIZED LOSS ON FWD CONTRACT LEASES	(38,963)			
FAS 143 WORKING CAPITAL	(63,668,889)			
FAS 158 REGULATORY ASSETS	66,725,917			
FAS 158 REGULATORY LIABILITIES	(3,792,859)			
FAS 133 REGULATORY ASSETS	1,252,218			
FAS 133 REGULATORY LIABILITIES	(1,829,949)			
	1,829,948			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
June 2020

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,731,394,599	1,693,186,700	(609,801,588)	(206,210,425)	877,174,687	31.45	3.69	1.16	3.69	1.16	3.69	1.16
SHORT TERM DEBT	262,088,462	253,763,813	(104,067,280)	0	149,696,533	5.37	0.88	0.05	0.88	0.05	0.88	0.05
PREFERENCE STOCK	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER DEPOSITS	34,606,655	33,821,107	(13,869,868)	0	19,951,239	0.72	2.28	0.02	2.28	0.02	2.28	0.02
COMMON EQUITY	2,052,060,385	2,007,277,941	(823,174,718)	0	1,184,103,223	42.45	9.25	3.93	10.25	4.35	11.25	4.78
DEFERRED INCOME TAXES	630,080,135	614,032,964	(251,811,870)	0	362,221,094	12.99						
FASB 109 DEFERRED TAXES	334,422,639	325,905,408	(133,652,189)	0	192,253,219	6.89						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	6,427,429	6,263,733	(2,568,726)	0	3,695,007	0.13	6.88	0.01	7.46	0.01	8.03	0.01
TOTAL	5,051,080,304	4,934,251,666	(1,938,946,239)	(206,210,425)	2,789,095,002	100.00 %		5.16 %		5.59 %		6.01 %

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,722,953,551	1,656,812,064	(614,535,363)	(180,097,254)	862,179,447	29.18	2.90	0.85	2.90	0.85	2.90	0.85
SHORT TERM DEBT	212,000,000	200,878,245	(83,595,549)	0	117,282,696	3.97	0.24	0.01	0.24	0.01	0.24	0.01
PREFERENCE STOCK	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER DEPOSITS	36,035,812	35,247,217	(14,668,141)	0	20,579,076	0.70	0.67	0.00	0.67	0.00	0.67	0.00
COMMON EQUITY	2,509,764,875	2,394,937,001	(996,653,836)	0	1,398,283,165	47.33	9.25	4.38	10.25	4.85	11.25	5.32
DEFERRED INCOME TAXES	640,868,547	612,135,635	(254,740,450)	0	357,395,185	12.10						
FASB 109 DEFERRED TAXES	330,697,916	315,871,297	(131,449,946)	0	184,421,351	6.24						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	25,365,181	24,227,951	(10,082,470)	0	14,145,481	0.48	6.83	0.03	7.45	0.04	8.07	0.04
TOTAL	5,477,685,882	5,240,109,410	(2,105,725,755)	(180,097,254)	2,954,286,401	100.00 %		5.27 %		5.75 %		6.22 %

GULF POWER COMPANY
Financial Integrity Indicators
June 2020

A. Times Interest Earned with AFUDC

Earnings Before Interest	265,179,723
AFUDC - Debt	6,277,509
Income Taxes	<u>48,483,346</u>
Total	319,940,577
Interest Charges (Before Deducting AFUDC - Debt)	<u>60,094,757</u>
T.I.E. With AFUDC	<u>5.32 x</u>

B. Times Interest Earned without AFUDC

Earnings Before Interest	265,179,723
AFUDC - Other	(13,998,147)
Income Taxes	<u>48,483,346</u>
Total	299,664,921
Interest Charges (Before Deducting AFUDC - Debt)	<u>60,094,757</u>
T.I.E. Without AFUDC	<u>4.99 x</u>

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	6,277,509
X (1 - Income Tax Rate)	0.75138
Subtotal	4,716,811
AFUDC - Other	<u>13,998,147</u>
Total	<u>18,714,958</u>
Net Income Available for Common Stockholders	<u>193,326,695</u>
Percent AFUDC to Available Net Income	<u>9.68%</u>

D. Percent Internally Generated Funds

Net Income	193,326,695
Preference Dividends	0
Common Dividends	(420,000,000)
AFUDC (Debt & Other)	(20,275,656)
Depreciation & Amortization	278,175,881
Deferred Income Taxes	(865,088)
Investment Tax Credits	(24,540,776)
Other	<u>(210,520,865)</u>
Total	(204,699,808)
Construction Expenditures (Excluding AFUDC Other & Debt)	<u>881,213,398</u>
Percent Internally Generated Funds	<u>-23.23%</u>

E. Long Term Debt as Percent of Total
Investor Capital

(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	877,174,687
Short Term Debt	149,696,533
Preference Stock	0
Common Equity	<u>1,184,103,223</u>
Total	<u>2,210,974,443</u>
% Long Term Debt To Total	<u>39.67%</u>
% Short Term Debt To Total	<u>6.77%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.61%	5.61%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.16)	(1.16)
Short Term Debt	(0.05)	(0.05)
Preference Stock	0.00	0.00
Customer Deposits	(0.02)	(0.02)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.01)</u>	<u>(0.01)</u>
Subtotal	<u>(1.23)</u>	<u>(1.23)</u>
Total	4.37	4.37
Divided by Common Equity Ratio	<u>42.45</u>	<u>42.45</u>
Jurisdictional Return on Common Equity	<u>10.29%</u>	<u>10.29%</u>

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
June 2020

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
July	2019	291,667
August	2019	291,667
September	2019	291,667
October	2019	875,001
November	2019	291,667
December	2019	291,667
January	2020	291,667
February	2020	291,677
March	2020	291,677
April	2020	291,677
May	2020	291,677
June	2020	291,667
12 - M-T-D		<u><u>4,083,378</u></u>

GULF POWER COMPANY
COVID-19 Regulatory Asset Report
June 2020

Supplemental 2

Order No: 2020-0262-PCO-EI

Per Order PSC-2020-0262-PCO-EI, Gulf Power Company will begin deferral of the incremental bad debt expenses and safety-related costs attributable to COVID-19 pandemic in the July 2020 Earnings Surveillance Report.

GULF POWER COMPANY

DOCKET NO. 990315-EI

RTP QUARTERLY REPORT

Eighty Third Quarterly Report

Report Period: Second Quarter, 2020

<u>Rate Class</u>	<u>Second Quarter Total Revenue</u>	<u>Second Quarter Total KWH Sales</u>	<u>Second Quarter ¢/KWH</u>	<u>12-Month Rolling Average ¢/KWH</u>
RTP	\$14,152,840.44	268,662,297	5.268	7.336
PX/PXT	\$0.00	-	0.000	7.243
LP/LPT	\$13,980,429.80	174,651,718	8.005	8.624

Notes to Quarterly
Real Time Pricing Report

1. Gulf Power's Real Time Pricing (RTP) multipliers ("M") changed effective June 1, 2020. The reason for this change was to reflect a change in the long-term system lambdas.

<u>Multipliers Effective 6/1/20</u>	
On-Peak	2.800
Intermediate	0.793
Off-Peak	0.623

2. RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.