



Gulf Power®

June 15, 2021

Mr. Andrew Maurey, Director
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Maurey:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of April 2021.

Sincerely,

Mitchell P. Goldstein
Vice President, Finance

md

Enclosures

cc/att.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee, FL 32399-1400

GULF POWER COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
APRIL, 2021

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 304,460,651 (A)	(122,458,323) (B)	182,002,329	0	\$ 182,002,329
RATE BASE	\$ 5,653,634,523	(2,495,335,223)	3,158,299,299	0	\$ 3,158,299,299
AVERAGE RATE OF RETURN	5.39%		5.76%		5.76%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 304,460,651 (A)	(122,658,614) (B)	181,802,037	0	\$ 181,802,037
RATE BASE	\$ 5,572,695,720	(2,278,064,130)	3,294,631,590	0	\$ 3,294,631,590
YEAR END RATE OF RETURN	5.46%		5.52%		5.52%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.32%
MIDPOINT	5.81%
HIGH	6.30%

IV. FINANCIAL INTEGRITY INDICATORS

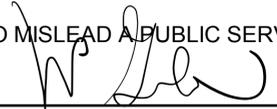
A. TIMES INTEREST EARNED WITH AFUDC	8.27	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	7.31	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	15.57%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	75.74%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	33.95%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	5.81%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	10.15%	(FPSC ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE

MITCHELL P. GOLDSTEIN
(VICE PRESIDENT - FINANCE)



(SIGNATURE)

June 7, 2021

(DATE)

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
APRIL, 2021

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 5,855,253,870	1,719,281,413	4,135,972,457	13,911,558	988,671,332	0	5,138,555,347	596,869,930	\$ 5,735,425,277
JURISDICTIONAL PER BOOKS	\$ 5,771,278,869	1,680,398,924	4,090,879,946	13,523,162	966,539,497	0	5,070,942,604	582,691,918	\$ 5,653,634,523
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,621,804,249)	(298,155,156)	(1,323,649,093)	(12,008,928)	(840,797,873)	0	(2,176,455,894)	(318,879,329)	\$ (2,495,335,223)
FPSC ADJUSTED:	\$ 4,149,474,621	1,382,243,768	2,767,230,853	1,514,234	125,741,624	0	2,894,486,710	263,812,589	\$ 3,158,299,299
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 4,149,474,621	1,382,243,768	2,767,230,853	1,514,234	125,741,624	0	2,894,486,710	263,812,589	\$ 3,158,299,299

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
APRIL, 2021

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,409,898,822	468,445,070	225,677,175	276,486,972	111,667,708	(22,728,227)	93,588,458	(665,722)	(17,565)	1,152,453,869	\$ 257,444,953
JURISDICTIONAL PER BOOKS	\$ 1,407,374,860	466,867,475	221,949,503	273,510,241	110,989,224	(23,263,213)	95,862,755	(653,653)	(17,565)	1,145,244,767	\$ 262,130,093
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (44,049,296)	0	(31,715)	0	(1,101,232)	(10,523,870)	0	0	0	(11,656,817)	\$ (32,392,478)
FRANCHISE EXPENSE	0	0	0	0	(42,929,733)	10,527,152	0	0	0	(32,402,581)	32,402,581
GROSS RECEIPTS TAX	(31,460,794)	0	0	0	(30,751,264)	(173,990)	0	0	0	(30,925,253)	(535,540)
FINANCIAL PLANNING SERVICES	0	0	(31,572)	0	0	7,742	0	0	0	(23,830)	23,830
ECONOMIC DEVELOPMENT 5%	0	0	(48,164)	0	0	11,811	0	0	0	(36,354)	36,354
FUEL COST REC RETAIL	(400,567,708)	(393,132,220)	(235,226)	0	0	2,153,734	(4,050,940)	0	0	(395,264,652)	(5,303,056)
CONSERVATION COST RECOVERY	(7,642,164)	0	(4,449,561)	(1,409,300)	(256,513)	301,932	(699,033)	0	0	(6,512,474)	(1,129,690)
CAPACITY COST RECOVERY	(78,463,654)	(69,555,450)	(8,903,980)	0	0	46,153	(48,773)	0	0	(78,462,050)	(1,604)
ENVIRONMENTAL COST RECOVERY	(170,223,619)	0	(20,288,902)	(48,252,845)	(6,928,740)	(25,513,410)	2,354,686	0	36	(98,629,174)	(71,594,445)
STORM PROTECTION COST RECOVERY	(183,937)	0	(40)	(18,157)	0	(338,847)	298,204	0	0	(58,839)	(125,098)
STORM DEFICIENCY RECOVERY	(71,287,881)	0	0	(71,003,195)	0	(69,810)	0	0	0	(71,073,005)	(214,876)
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,596,229	(3,311,344)	0	0	1,284,885	(1,284,885)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	(2,877)	0	0	11,733	8,856	(8,856)
TOTAL FPSC ADJUSTMENTS	\$ (803,879,053)	(462,687,670)	(33,989,161)	(120,683,496)	(81,967,481)	(18,978,050)	(5,457,199)	0	11,769	(723,751,289)	\$ (80,127,764)
FPSC ADJUSTED	\$ 603,495,807	4,179,805	187,960,342	152,826,744	29,021,743	(42,241,263)	90,405,556	(653,653)	(5,796)	421,493,478	\$ 182,002,329
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 603,495,807	4,179,805	187,960,342	152,826,744	29,021,743	(42,241,263)	90,405,556	(653,653)	(5,796)	421,493,478	\$ 182,002,329
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 43,076,449										
	\$ 42,330,558										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 982,593										
ON A JURISDICTIONAL BASIS	\$ 963,287										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 95,027,563	28,680,379	20,040,015	22,491,811	8,802,263	(4,095,236)	6,871,298	35,523	(2,414)	82,823,638	\$ 12,203,925
JURISDICTIONAL PER BOOKS	\$ 94,222,621	28,543,137	19,655,083	22,239,686	8,739,863	(4,118,555)	6,917,823	34,879	(2,414)	82,009,501	\$ 12,213,120

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2021

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,325,140,821	\$ 1,320,759,992
STORM PROTECTION	466,208	456,497
LOAD CONTROL	17,840,154	17,840,154
ASSET RETIREMENT OBLIGATION	67,179,677	66,111,977
CAPITAL LEASES	220,635,553	216,635,629
TOTAL	\$ 1,631,262,414	\$ 1,621,804,249
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (188,587,840)	\$ (187,964,381)
STORM PROTECTION	(1,959)	(1,918)
ASSET RETIREMENT OBLIGATION	(13,499,734)	(13,285,180)
LOAD CONTROL	5,172,268	5,172,268
CAPITAL LEASES	(104,667,190)	(102,075,944)
TOTAL	\$ (301,584,455)	\$ (298,155,156)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	12,353,835	12,008,928
TOTAL	\$ 12,353,835	\$ 12,008,928
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 758,202,460	\$ 738,678,774
CWIP - CLAUSE PROJECTS	102,502,255	102,119,099
TOTAL	\$ 860,704,714	\$ 840,797,873
WORKING CAPITAL:	\$ 320,654,458	\$ 318,879,329
(SEE SCHEDULE 2, PAGE 3B OF 3)		
TOTAL ADJUSTMENTS	\$ 2,523,390,965	\$ 2,495,335,223

NOTES:

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
APRIL, 2021

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,409,898,822	468,445,070	225,677,175	276,486,972	111,667,708	(22,728,227)	93,588,458	(665,722)	(17,565)	1,152,453,869	\$ 257,444,953
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (44,049,296)	0	(31,715)	0	(1,101,232)	(10,761,340)	0	0	0	(11,894,287)	\$ (32,155,008)
FRANCHISE EXPENSE	0	0	0	0	(42,929,733)	10,578,562	0	0	0	(32,351,171)	32,351,171
GROSS RECEIPTS TAX	(31,460,794)	0	0	0	(30,751,264)	11,859	0	0	0	(30,739,405)	(721,389)
FINANCIAL PLANNING SERVICES	0	0	(32,205)	0	0	7,920	0	0	0	(24,285)	24,285
ECONOMIC DEVELOPMENT 5%	0	0	(49,130)	0	0	12,102	0	0	0	(37,028)	37,028
FUEL COST RECOVERY	(391,285,198)	(392,649,966)	(235,226)	0	0	1,980,989	(1,720,726)	0	0	(392,624,929)	1,339,731
CONSERVATION COST RECOVERY	(7,642,164)	0	(4,449,561)	(1,409,300)	(256,513)	302,108	(699,033)	0	0	(6,512,298)	(1,129,866)
CAPACITY COST RECOVERY	(78,464,832)	(71,535,054)	(9,144,262)	0	0	581,597	(48,773)	0	0	(80,146,492)	1,681,660
ENVIRONMENTAL COST RECOVERY	(170,223,860)	0	(20,355,791)	(48,412,895)	(6,951,721)	(25,533,355)	2,354,686	0	36	(98,899,041)	(71,324,820)
STORM DEFICIENCY RECOVERY	(71,287,881)	0	0	(71,003,195)	0	(69,810)	0	0	0	(71,073,005)	(214,876)
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,678,810	(3,372,484)	0	0	1,306,326	(1,306,326)
(GAIN)/LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	11,733	11,733	(11,733)
STORM PROTECTION PLAN COST RECOVERY	(183,937)	0	(40)	(18,543)	0	(338,752)	298,204	0	0	(59,130)	(124,807)
TOTAL FPSC ADJUSTMENTS	\$ (794,597,962)	(464,185,020)	(34,297,931)	(120,843,933)	(81,990,463)	(18,549,311)	(3,188,125)	0	11,769	(723,043,013)	\$ (71,554,949)
FPSC ADJUSTED	\$ 615,300,860	4,260,051	191,379,243	155,643,039	29,677,245	(41,277,538)	90,400,333	(665,722)	(5,796)	429,410,856	\$ 185,890,005
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 615,300,860	4,260,051	191,379,243	155,643,039	29,677,245	(41,277,538)	90,400,333	(665,722)	(5,796)	429,410,856	\$ 185,890,005
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 43,076,449										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2021

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	16,621,518	16,333,708
ASSET RETIREMENT OBLIGATION	80,837,471	79,552,705
INTEREST & DIVIDENDS RECEIVABLE	6,810	6,692
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	6,821,560	6,821,560
POLE ATTACHMENTS RENTS RECEIVABLE	1,144,071	1,124,261
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	1,373,186	1,356,613
TEMPORARY CASH INVESTMENTS	23,638,462	23,229,150
STORM DEFICIENCY RECOVERY	278,745,432	0
JOBGING ACCOUNTS	3,050,633	2,997,809
OTH REG ASSETS - CLAUSES	131,100,822	130,669,369
MISC. DEFFERED DEBIT - CLAUSES	27,129	27,161
EMPLOYEE LOAN RECEIVABLES	4,498	4,420
OPERATING LEASES	48,139,892	47,267,159
UNREALIZED LOSS ON FWD CONTRACT	38,963	38,288
FAS 158 PENSION	1,591,938	1,566,633
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 593,142,384	\$ 310,995,529
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCUM DEFERRED RETIREMENT BENEFITS	(11,549,063)	(11,349,085)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(1,310,748)	276,654,876
GAIN ON SALE OF EMISSION ALLOWANCE	(137)	(137)
JOBGING ACCOUNTS	(202,642)	(202,642)
STORM DEFICIENCY RECOVERY	(98,462,808)	(98,462,808)
ASSET RETIREMENT OBLIGATION	(135,705,756)	(133,548,957)
DEFERRED TRANSMISSION CREDIT	(9,992,157)	(9,992,157)
OTHER REG LIAB - CLAUSES	(15,264,615)	(15,215,290)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (272,487,926)	\$ 7,883,800
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ 320,654,458	\$ 318,879,329

NOTES:

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
APRIL, 2021

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 5,755,456,012	1,877,074,272	3,878,381,739	13,706,220	1,112,758,895	0	5,004,846,854	596,869,930	\$ 5,601,716,784
JURISDICTIONAL PER BOOKS	\$ 5,669,353,517	1,780,586,411	3,888,767,106	13,323,556	1,087,913,139	0	4,990,003,802	582,691,918	\$ 5,572,695,720
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,371,454,717)	(407,058,255)	(964,396,463)	(11,980,913)	(982,807,425)	0	(1,959,184,801)	(318,879,329)	\$ (2,278,064,130)
FPSC ADJUSTED:	\$ 4,297,898,800	1,373,528,156	2,924,370,644	1,342,642	105,105,715	0	3,030,819,001	263,812,589	\$ 3,294,631,590
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 4,297,898,800	1,373,528,156	2,924,370,644	1,342,642	105,105,715	0	3,030,819,001	263,812,589	\$ 3,294,631,590

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
APRIL, 2021

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,409,898,822	468,445,070	225,677,175	276,486,972	111,667,708	(22,728,227)	93,588,458	(665,722)	(17,565)	1,152,453,869	\$ 257,444,953
JURISDICTIONAL PER BOOKS	\$ 1,407,374,860	466,867,475	221,949,503	273,510,241	110,989,224	(23,263,213)	95,862,755	(653,653)	(17,565)	1,145,244,767	\$ 262,130,093
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (44,049,296)	0	(31,715)	0	(1,101,232)	(10,523,870)	0	0	0	(11,656,817)	\$ (32,392,478)
FRANCHISE EXPENSE	0	0	0	0	(42,929,733)	10,527,152	0	0	0	(32,402,581)	32,402,581
GROSS RECEIPTS TAX	(31,460,794)	0	0	0	(30,751,264)	(173,990)	0	0	0	(30,925,253)	(535,540)
FINANCIAL PLANNING SERVICES	0	0	(31,572)	0	0	7,742	0	0	0	(23,830)	23,830
ECONOMIC DEVELOPMENT 5%	0	0	(48,164)	0	0	11,811	0	0	0	(36,354)	36,354
FUEL COST REC RETAIL	(400,567,708)	(393,132,220)	(235,226)	0	0	2,153,734	(4,050,940)	0	0	(395,264,652)	(5,303,056)
CONSERVATION COST RECOVERY	(7,642,164)	0	(4,449,561)	(1,409,300)	(256,513)	301,932	(699,033)	0	0	(6,512,474)	(1,129,690)
CAPACITY COST RECOVERY	(78,463,654)	(69,555,450)	(8,903,980)	0	0	46,153	(48,773)	0	0	(78,462,050)	(1,604)
ENVIRONMENTAL COST RECOVERY	(170,223,619)	0	(20,288,902)	(48,252,845)	(6,928,740)	(25,513,410)	2,354,686	0	36	(98,629,174)	(71,594,445)
STORM DEFICIENCY RECOVERY	(71,287,881)	0	0	(71,003,195)	0	(69,810)	0	0	0	(71,073,005)	(214,876)
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,796,521	(3,311,344)	0	0	1,485,177	(1,485,177)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	(2,877)	0	0	11,733	8,856	(8,856)
STORM PROTECTION PLAN COST RECOVERY	(183,937)	0	(40)	(18,157)	0	(338,847)	298,204	0	0	(58,839)	(125,098)
TOTAL FPSC ADJUSTMENTS	\$ (803,879,053)	(462,687,670)	(33,989,161)	(120,683,496)	(81,967,481)	(18,777,759)	(5,457,199)	0	11,769	(723,550,997)	\$ (80,328,055)
FPSC ADJUSTED	\$ 603,495,807	4,179,805	187,960,342	152,826,744	29,021,743	(42,040,971)	90,405,556	(653,653)	(5,796)	421,693,770	\$ 181,802,037
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 603,495,807	4,179,805	187,960,342	152,826,744	29,021,743	(42,040,971)	90,405,556	(653,653)	(5,796)	421,693,770	\$ 181,802,037
(A) THE ADDITION OF EARNINGS FROM AFUDC											
WOULD INCREASE THE SYSTEM NOI BY	\$ 43,076,449										
AND THE JURISDICTIONAL NOI BY	\$ 42,330,558										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2021

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,063,941,957	\$ 1,060,424,634
LOAD CONTROL	18,113,617	18,113,617
ASSET RETIREMENT OBLIGATION	64,325,558	63,303,219
CAPITAL LEASES	230,598,403	226,417,862
STORM PROTECTION	3,263,365	3,195,385
TOTAL	\$ 1,380,242,900	\$ 1,371,454,717
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (258,710,509)	\$ (257,855,229)
ASSET RETIREMENT OBLIGATION	(23,175,494)	(22,807,161)
LOAD CONTROL	4,665,780	4,665,780
CAPITAL LEASES	(134,372,085)	(131,045,435)
STORM PROTECTION	(16,554)	(16,209)
TOTAL	\$ (411,608,862)	\$ (407,058,255)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	12,325,016	11,980,913
TOTAL	\$ 12,325,016	\$ 11,980,913
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 882,003,082	\$ 859,546,532
CWIP - CLAUSE PROJECTS	123,931,150	123,260,893
TOTAL	\$ 1,005,934,231	\$ 982,807,425
WORKING CAPITAL:	\$ 320,654,458	\$ 318,879,329
(SEE SCHEDULE 2, PAGE 3B OF 3)		
TOTAL ADJUSTMENTS	\$ 2,307,547,743	\$ 2,278,064,130

NOTES:

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
APRIL, 2021

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,409,898,822	468,445,070	225,677,175	276,486,972	111,667,708	(22,728,227)	93,588,458	(665,722)	(17,565)	1,152,453,869	\$ 257,444,953
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (44,049,296)	0	(31,715)	0	(1,101,232)	(10,761,340)	0	0	0	(11,894,287)	\$ (32,155,008)
FRANCHISE EXPENSE	0	0	0	0	(42,929,733)	10,578,562	0	0	0	(32,351,171)	32,351,171
GROSS RECEIPTS TAX	(31,460,794)	0	0	0	(30,751,264)	11,859	0	0	0	(30,739,405)	(721,389)
FINANCIAL PLANNING SERVICES	0	0	(32,205)	0	0	7,920	0	0	0	(24,285)	24,285
ECONOMIC DEVELOPMENT 5%	0	0	(49,130)	0	0	12,102	0	0	0	(37,028)	37,028
FUEL COST REC RETAIL	(391,285,198)	(392,649,966)	(235,226)	0	0	1,980,989	(1,720,726)	0	0	(392,624,929)	1,339,731
CONSERVATION COST RECOVERY	(7,642,164)	0	(4,449,561)	(1,409,300)	(256,513)	302,108	(699,033)	0	0	(6,512,298)	(1,129,866)
CAPACITY COST RECOVERY	(78,464,832)	(71,535,054)	(9,144,262)	0	0	581,597	(48,773)	0	0	(80,146,492)	1,681,660
ENVIRONMENTAL COST RECOVERY	(170,223,860)	0	(20,355,791)	(48,412,895)	(6,951,721)	(25,533,355)	2,354,686	0	36	(98,899,041)	(71,324,820)
STORM DEFICIENCY RECOVERY	(71,287,881)	0	0	(71,003,195)	0	(69,810)	0	0	0	(71,073,005)	(214,876)
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,984,563	(3,372,484)	0	0	1,612,079	(1,612,079)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	11,733	11,733	(11,733)
STORM PROTECTION PLAN COST RECOVERY	(183,937)	0	(40)	(18,543)	0	(338,752)	298,204	0	0	(59,130)	(124,807)
TOTAL FPSC ADJUSTMENTS	\$ (794,597,962)	(464,185,020)	(34,297,931)	(120,843,933)	(81,990,463)	(18,243,557)	(3,188,125)	0	11,769	(722,737,260)	\$ (71,860,702)
FPSC ADJUSTED	\$ 615,300,860	4,260,051	191,379,243	155,643,039	29,677,245	(40,971,784)	90,400,333	(665,722)	(5,796)	429,716,609	\$ 185,584,251
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 615,300,860	4,260,051	191,379,243	155,643,039	29,677,245	(40,971,784)	90,400,333	(665,722)	(5,796)	429,716,609	\$ 185,584,251
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 43,076,449										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
APRIL, 2021

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 1,694,020,535	\$ 1,669,777,395	\$ (641,575,062)	\$ (163,183,458)	\$ 865,018,875	27.39%	2.59%	0.71%	2.59%	0.71%	2.59%	0.71%
SHORT TERM DEBT	261,399,950	257,647,044	(109,717,632)	-	147,929,413	4.68%	1.62%	0.08%	1.62%	0.08%	1.62%	0.08%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	2,701,955,256	2,663,019,968	(1,138,288,080)	9,992,157	1,534,724,045	48.59%	9.25%	4.49%	10.25%	4.98%	11.25%	5.47%
CUSTOMER DEPOSITS	36,891,772	36,984,968	(15,749,853)	-	21,235,115	0.67%	2.06%	0.01%	2.06%	0.01%	2.06%	0.01%
DEFERRED INCOME TAX	691,229,130	681,300,419	(290,269,651)	332,209	391,362,978	12.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	324,880,846	320,216,549	(136,362,524)	-	183,854,025	5.82%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	25,047,789	24,688,180	(10,513,331)	-	14,174,849	0.45%	6.85%	0.03%	7.49%	0.03%	8.13%	0.04%
TOTAL	\$ 5,735,425,277	\$ 5,653,634,523	\$ (2,342,476,132)	\$ (152,859,091)	\$ 3,158,299,299	100.00%		5.32%		5.81%		6.30%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 1,550,595,363	\$ 1,536,508,690	\$ (549,012,676)	\$ (143,996,199)	\$ 843,499,815	25.60%	2.64%	0.68%	2.64%	0.68%	2.64%	0.68%
SHORT TERM DEBT	334,730,052	333,458,707	(131,469,598)	-	201,989,109	6.13%	0.84%	0.05%	0.84%	0.05%	0.84%	0.05%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	2,674,274,552	2,664,559,842	(1,054,470,218)	9,992,157	1,620,081,781	49.17%	9.25%	4.55%	10.25%	5.04%	11.25%	5.53%
CUSTOMER DEPOSITS	35,245,464	35,106,636	(13,841,160)	-	21,265,476	0.65%	2.00%	0.01%	2.00%	0.01%	2.00%	0.01%
DEFERRED INCOME TAX	689,158,164	686,555,370	(270,812,643)	332,209	416,074,936	12.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	294,702,117	293,582,803	(115,748,104)	-	177,834,699	5.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	23,011,072	22,923,673	(9,037,899)	0	13,885,774	0.42%	6.99%	0.03%	7.64%	0.03%	8.30%	0.03%
TOTAL	\$ 5,601,716,784	\$ 5,572,695,720	\$ (2,144,392,297)	\$ (133,671,833)	\$ 3,294,631,590	100.00%		5.32%		5.81%		6.31%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

GULF POWER COMPANY
APRIL, 2021

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$	287,184,344
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION		13,306,310
INCOME TAXES		70,581,785
TOTAL	\$	371,072,439
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$	44,852,967
TIMES INTEREST EARNED WITH AFUDC		8.27

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$	287,184,344
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION		(29,770,139)
INCOME TAXES		70,581,785
TOTAL	\$	327,995,990
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$	44,852,967
TIMES INTEREST EARNED WITHOUT AFUDC		7.31

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$	13,306,310
X (1 - INCOME_TAX_RATE)		0.7548
SUBTOTAL	\$	10,043,360
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION		29,770,139
TOTAL	\$	39,813,499
NET INCOME AVAILABLE FOR COMMON	\$	255,637,687
AFUDC AS PERCENT OF NET INCOME		15.57%

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$	255,637,687
PREFERRED DIVIDENDS DECLARED		0
COMMON DIVIDENDS		0
AFUDC (DEBT & OTHER)		(43,076,449)
DEPRECIATION AND AMORTIZATION EXPENSE		276,486,972
DEFERRED INCOME TAXES		93,663,993
INVESTMENT TAX CREDITS		(665,722)
CLAUSE OVER/UNDER RECOVERY		2,335,480
OTHER		(17,565)
INTERNALLY GENERATED FUNDS	\$	584,364,396

CONSTRUCTION EXPENDITURES \$ 771,547,204

PERCENT INTERNALLY GENERATED FUNDS 75.74%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS		
JURIS ADJUSTED LONG TERM DEBT	\$	865,018,875
JURIS ADJUSTED SHORT TERM DEBT		147,929,413
JURIS ADJUSTED PREFERRED STOCK		0
JURIS ADJUSTED COMMON STOCK		1,534,724,045
TOTAL	\$	2,547,672,333

LTD TO TOTAL INVESTOR FUNDS 33.95%

STD TO TOTAL INVESTOR FUNDS 5.81%

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

G. FPSC ADJ.

RATE OF RETURN	5.76%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	0.71%
SHORT TERM DEBT	0.08%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.01%
TAX CREDITS - WEIGHTED COST	0.03%
SUBTOTAL	0.83%

TOTAL 4.93%

DIVIDED BY COMMON EQUITY RATIO 48.59%

JURISDICTIONAL RETURN ON COMMON EQUITY 10.15%

GULF POWER COMPANY

Storm Accrual - Twelve Month to Date

April 2021

Supplemental 1

	<u>Month</u>	<u>Year</u>	<u>\$</u>
March		2020	291,667
April		2020	291,667
May		2020	291,667
June		2020	291,667
July		2020	291,667
August		2020	291,667
September		2020	291,667
October		2020	291,667
November		2020	291,667
December		2020	291,667
January		2021	0
February		2021	583,335
March		2021	291,667
April		2021	291,667
	12 - M-T-D		<u><u>3,500,000</u></u>

GULF POWER COMPANY
COVID-19 Regulatory Asset Report
April 2021

Supplemental 2

Order No: 2020-0262-PCO-EI

Line No.			April Activity	Cumulative Balance
1	Incremental Bad Debt Expense		\$ (286,852)	\$ 14,768,086
2				
3	Safety Related Costs ⁽¹⁾ :			
4	Testing		\$ 76,172	\$ 1,330,670
5	Personal Protective Equipment		\$ 50,088	\$ 770,664
6	Temperature Screening		\$ -	\$ 1,021,211
7	Facility Upgrades/Cleaning		\$ 28,222	\$ 571,191
8	Other		\$ -	\$ 26,377
9	Total Safety Related Costs	Sum of Lines 4 - 8	\$ 154,482	\$ 3,720,113
10				
11	Total COVID-19 Costs	Lines 1 + 9	\$ (132,371)	\$ 18,488,199
12				
13	Less Savings:			
14	Reduction in Travel and Meal Expenses		\$ (44,989)	\$ (925,850)
15	Reduction in Medical Expenses			\$ (1,626,578)
16	Total Savings		\$ (44,989)	\$ (2,552,428)
17				
18	Total Regulatory Asset	Lines 11 + 16	\$ (177,360)	\$ 15,935,771

Notes

(1) Excludes capital costs.