

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3.4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVEL

OFFICIAL COPY
Auditing & Financial Analysis
Decreased.

Ark 3 0 1986

... A. y B.

Exact Legal Name of Respondent (Company)

Heredy Creek Utilities Co., Inc.

Year of Report

Dec. 31, 19

FERC FORM NO. 1 (REVISED 12-85)

To

Director
Auditing & Financial Analysis Department
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 12/31/85, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.

2. Applicable rules and orders of the Commission.

- Commission approved guidelines, if any, for inter and intracompany allocations.
- Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
- Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and quarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

thatnest H. Mesur	The transfer of the	1 19
(Name and Title of Chief Executive Officer)	(Signature)	(Date)
(Name and Title of Chief Financial Officer)	(Signature)	(Date)

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric in the United States), published by the Energy Information Administration.

II. Who Must Submit

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Account Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and four (6) copies of this form to:

U.S. Department of Energy

Energy Information Administration El 541

Mail Station: BG-094

Forrestal Building

Washington, D.C.

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

Chief Accountant

Federal Energy Regulatory Commission

825 N. Capitol St., N.E.

Room 601-RB

Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
 - (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

What and Where to Submit (Continued)(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy National Energy Information Center Energy Information Administration Washington, D.C. 20585 (202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission 825 North Capitol Street, N.E. Room 601-RB Washington, D.C. 20426

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- Commission Authorization (Comm. Auth.) The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
- ...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;
- (4) 'person' means an individual or a corporation;
- (5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."
- (11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or intrest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit.

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered-

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Yea	r of Report
Reedy Creek Utilities Co., I	nc.	Dec. 3	1, 19_85
03 Previous Name and Date of Change (If no	ame changed during year)		
04 Address of Principal Business Office at E Solar Building, Reedy Creek P.D. Box 40, Lake Buena Vist	Utilities Co., Inc.	Code)	
05 Name of Contact Person	•	06 Title of Co	ntact Person
Charles Ray Maxwell		Finance	Manager
 O7 Address of Contact Person (Street, City, Solar Building, Reedy Creek P.D. Box 40, Lake Buena Vist O8 Telephone of Contact Person, Including Area Code (305)824-4913 	Utilities Co., Inc.	A Resubmission	10 Date of Report (Mo, Da, Yr)
(303)024-4313			Chex Mox S
The undersigned officer certifies that he/she has exam all statements of fact contained in the accompanying r fairs of the above named respondent in respect to eac including December 31 of the year of the report.	eport are true and the accompanying report	rt is a correct statement of	the business and af-
01 Name Robert H. Penn	03 Signature		04 Date Signed (Mo. Da, Yr)
02 Title	P. C. T 1- 13	2	4 29 88

Name of Respondent	This Report Is:	Date of Re		Year of Report	
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo. Da.)	(r)		
teedy creek occinctes co., inc.	(2) A Resubmission			Dec. 31, 19_85	
LI	ST OF SCHEDULES (Electric Util	lity)			
Enter in column (d) the terms "none,"		ported for cer is are "none,	tain pages. " "not app	Omit pages where licable," or "NA."	
Title of Schedu	ie	Reference Page No. (b)	Date Revised	Remarks	
(=)		107			
GENERAL CORPORATE INF					
General Information		101			
Control Over Respondent		102			
Corporations Controlled by Respondent		103			
Officers		104			
Directors		105			
Security Holders and Voting Powers		106-107	Ed 12-85	5	
Important Changes During the Year		108-109			
Comparative Balance Sheet	The second second second second second	110-113	12-84	1	
Statement of Income for the Year		114-117	12-84		
Statement of Retained Earnings for the Ye		118-119			
Statement of Changes in Financial Position	1	120-121	1		
Notes to Financial Statements		122-123			
BALANCE SHEET SUPPORTING SCHED					
Summary of Utility Plant and Accumulated	Provisions for Depreciation,	201	Ed 12-85	5	
Amortization, and Depletion		202	Ed 12-85		
Electric Plant in Service		204-207	Ed 12-85		
Electric Plant in Service Electric Plant Leased to Others		213	Ed 12-85		
Electric Plant Leased to Others Electric Plant Held for Future Use		214	Ed 12-85	5	
Construction Work in Progress—Electric		216	Ed 12-85	5	
Construction Overheads—Electric		217	Ed 12-85	5	
General Description of Construction Overh	ead Procedure	218	Ed 12-85		
Accumulated Provision for Depreciation of	Electric Utility Plant	219	Ed 12-85		
Nonutility Property		221	Ed 12-85		
Investments in Subsidiary Companies		224-225	Ed 12-85	21	
Extraordinary Property Losses		230	Ed 12-85	8 1	
Unrecovered Plant and Regulatory Study		230	Ed 12-85		
Material and Supplies		227	Ed 12-85		
Miscellaneous Deferred Debits	100	233	Ed 12-85		
Accumulated Deferred Income Taxes (Acc	ount 190)	234	EU 12-03		
BALANCE SHEET SUPPORTING SCHEDU	LES (Liabilities and Other Credits)				
Capital Stock		250			
Capital Stock Subscribed, Capital Stock L	ability for Conversion, Premium			1	
on Capital Stock, and Installments Rece	eived on Capital Stock	251		1	
Other Paid-In Capital	**************************************	252			
Discount on Capital Stock		253			
Capital Stock Expense		253			

256-257

Capital Stock Expense

Long-Term Debt

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Yea	r of Report	
Reedy Creek Utilities Co.	(2) A Resubmission	(1510, 54, 77)	Dag	31, 19 85	
	ST OF SCHEDULES (Electric Utili	ty) (Continued)	1000	31, 19_00	
		Hatereniu	Date		-
Title of Sci	hedule	Page No	Hevised) Correct b a	
(a)		(b)	(C)	(d)	
BALANCE SHEET SUPPO (Liabilities and Other C					
Taxes Accrued, Prepaid and Charged Reconciliation of Reported Net Income Income Taxes	During Year e with Taxable Income for Federal	258-259 261			
Accumulated Deferred Investment Ta Other Deferred Credits	x Credits	264 266			
Accumulated Deferred Income Taxes	-Accelerated Amortization Propert	v 268-269			
Accumulated Deferred Income Taxes	-Other Property	270-271			
Accumulated Deferred Income Taxes	-Other	272-273			
INCOME ACCOUNT SUP	PORTING SCHEDULES				
	THE STREET HOLE AT MOST OF LATER AND A STREET	301	12-84		-
Sales of Electricity by Rate Schedules		304			
Sales for Resale		310-311			- 1
Electric Operation and Maintenance E	xpenses	320-323	12-84		- 1
Number of Electric Department Emplo Purchased Power		323			
Transmission of Electricity for or by O	there	328	1		
Miscellaneous General Expenses—Ele	ectric	332 333			- 1
Depreciation and Amortization of Electer Particulars Concerning Certain Income	tric Plant	334-336			
Charges Accounts		337			
COMMON	SECTION				
Regulatory Commission Expenses		350-351			
Research, Development and Demonstr	ration Activities	352-353			
Distribution of Salaries and Wages		354-355			
Common Utility Plant and Expenses		356			
ELECTRIC PLANT S	TATISTICAL DATA				
Electric Energy Account		401			
Monthly Peaks and Output		401			1
Steam-Electric Generating Plant Statis		402-403			
Steam-Electric Generating Plant Statis Heat Rates and Corresponding Net Generating Units	tics (Large Plants) Average Annual Kwh Output for Most Efficient	1 1	10.05		
Hydroelectric Generating Plant Statistic	cs (Large Plants)	404	12-85	Deleted	
Pumped Storage Generating Plant Sta		408-409			
Generating Plant Statistics (Small Plan		410			
Changes Made or Scheduled to be Ma		411	12-85	Deleted	
Steam-Electric Generating Plants		412-413	12-85	Deleted	
Hydroelectric Generating Plants		414-415	12-85	Deleted	11

. . . .

Name of Respondent	This Report Is:	Date of Report	Yea	ar of Report	
Reedy Creek Utilities Co., Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	0	24 4085	
	ST OF SCHEDULES (Electric Utili	ty) (Continued)	Dec	31, 1985_	_
Title of Scr		Reference Page No (b)	Date Revised (c)	Remarks	
ELECTRIC PLANT STATIST	ICAL DATA (Continued)				
Pumped Storage Generating Plants Internal-Combustion Engine and Gas- Transmission Line Statistics Transmission Lines Added During Yes Substations Electric Distribution Meters and Line Environmental Protection Facilities Environmental Protection Expenses	Turbine Generating Plants ar Transformers iers, Directors, and	420-421 422-423 424 425 427 428 429 450 — 451	12-85	Deleted Deleted	

1. Provide name and title of officer has where the general corporate books are known.	(2) LA Resubmission	(Mo, Da, Yr)	
Provide name and title of officer has where the general corporate books are known.	(2) LA Resubmission	4	
where the general corporate books are ke			Dec. 31, 19_85
where the general corporate books are ke	GENERAL INFORMATION	orate books of account	and address of office
if different from that where the general	ept, and address of office where a	ny other corporate book	s of account are kept,
General Corporate Books of	Account: Charles Ray M	axwell, Finance	Manager
P.O. Box 40, Lake Buena Vis Corporate Minutes: Sydney		• SOO S Buena V	icta Stroot
		Burbank. CA 9	1505
Provide the name of the State und incorporated under a special law, give refetion and the date organized.	fer the laws of which respondent rence to such law. If not incorporat	is incorporated, and da ed, state that fact and give	ite of incorporation. If e the type of organiza-
F1c	orida - June 30, 1971		
3. If at any time during the year the pro	operty of respondent was held by	a receiver or trustee, giv	e (a) name of receiver
or trustee, (b) date such receiver or trust	tee took possession, (c) the authorities	ority by which the receiv	vership or trusteeship
was created, and (d) date when possess	sion by receiver or trustee ceased	1.	
	N/A		
	147.03		
4. State the classes of utility and other	er services furnished by responde	nt during the year in ea	ch State in which the
respondent operated.			
Florida -	Electric Utility - Non	Ma ior	
, 101104	CIECUIC OCILICY		
5 Have a second as the second			
Have you engaged as the principal accountant for your previous year's		statements an accounta	nt who is not the prin-
100			
(1) Yes Enter the date when such(2) No	independent accountant was ini	tially engaged:	

ne of Respo eedy Cre		es Co., Ind.			Date of Report (Mo, Da, Yr)	Year of Report
			(2) A Resub			Dec. 31, 19 <u>85</u>
		С	ONTROL OVER	HESPOND	ENT	
ation or co control over of controlling control was holding con hip or control	mbination of su the responden corporation or held, and exter mpany organiza rol to the main	siness trust, or si uch organizations at at end of year organization, man organization, man or to control. If co ution, show the ch parent company y a trustee(s), st	s jointly held , state name nner in which ontrol was in ain of owner- or organiza-	2. If the SEC the report provided), name of beneficiary or to maintained, and purpose the above required inform 10-K Report Form filing, it form (i.e. year and compithe fiscal years for both the compatible.	e of the trust. ation is available from a specific reference to any title) may be liste
Ш	alt Disney	Company	Stock Own	ership	100%	
			1			

Name of Respondent	This Report Is:		Date of Report	Year of	Report
Reedy Creek Utilities Co., Inc.	(1) 🗵 An Origi	nal	(Mo, Da, Yr)		
	(2) A Resut	omission		Dec. 31	1, 19_85
CORPORA	ATIONS CONTRO	DLLED BY RESPO	DNDENT		
Report below the names of all business trusts, and similar organization directly or indirectly by respondent at any tile year. If control ceased prior to end of year, grant (details) in a footnote. If control was by other means than a of voting rights, state in a footnote the macontrol was held, naming any intermedian	ns, controlled ime during the give particulars direct holding unner in which	interests, state interests. 4. If the abothe SEC 10-K in the report form in column (a) p	was held jointly we the fact in a footnote the fact in a fact in a fact in the fact in a footnote in the fact in the	te and name ation is ava a specific re any title) ma ears for bot	e the other ilable from eference to ay be listed
	DEFINI	TIONS			
See the Uniform System of Account tion of control. Direct control is that which is exercise terposition of an intermediary. Indirect control is that which is exercise position of an intermediary which exercises Joint control is that in which neither effectively control or direct action without	ed without in- ed by the inter- direct control.	divided between veto power over mutual agreement parties who to of the definition	as where the voting two holders, or or the other. Joint ent or understanding gether have control in the rolless of the relative	r each part control ma g between to ol within the e Uniform	ty holds a ty exist by wo or more e meaning System of
Name of Company Controlled		Kind of Business		nt Voting Owned	Footnote Ref
(a)		(b)		(c)	(d)
		N/A			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	Judentini tu i
	(2) A Resubmission		Dec. 31, 19.85
	OFFICERS		

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
- if a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.
- 3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No	Title	Name of Officer	Salary for Year
	(a)	(b)	(c)
1	President	Richard A. Nunis	2
2		Dhillin A Smith	8
4	Vice-President	Philip A. Smith	
5	Secretary	Sydney L. Jackowitz	11
6	Jeste cary	-//	
7 8	Typearagrap	Charles C. Luthin	ii ii
9			
10	Assistant Secretary	Doris A. Smith	
11	A SET NO SECURITY VALUE OF THE POSSESS	Robert H. Penn	1
12	Assistant Secretary	Robert N. Penn	
13			
15	No salary paid by respondent		
16	Min Kill I Ma Zerominion (# 10 Material I John Min I Hardway Monard Manager Consoli		1
17			
18			
20			
21			
22			
23			
25			
26			
27			
28			
30			
31			-
32			
33			
35			
36			
37			
38 39			
40			
41			
42			
43			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission DIRECTORS	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85			
 Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk. 						
Name (and Title) of Director		Principal Business Address				
(a)		(b)				
Richard A. Nunis (President)	500 S. Buena V Burbank, CA	ista Street				
Joe Shapiro	500 S. Buena V Burbank, CA	ista Street				
Frank G. Wells	500 S. Buena V Burbank, CA	ista Street				

22	ne of Respondent	This Report is:		Date of Report	Year of Report
Reer	dy Creek Utilities Co., Inc.	(1) 🗵 An Orig	nal	(Mo, Da, Yr)	
		(2) A Result	mission		Dec. 31, 1985
	SECUF	RITY HOLDERS	ND VOTING PO	WERS	
st win click the list	the respondent who, at the date of the lates ock book or compilation of list of stockholders of, prior to the end of the year, had the highes the respondent, and state the number of voluble had the right to cast on that date if len in order. If any such holder held in trust, give known particulars of the trust (whether voluration of trust, and principal holders of benefits the trust. If the stock book was not close ockholders was not compiled within one year the year, or if since the previous compilation ockholders, some other class of security has with voting rights, then show such 10 security has one of the year. Arrange the names of the second of the year, of officers and directors in the trust of 10 security holders. 2. If any security other than stock carries was in a supplemental statement the circumstant.	of the respond- it voting powers ites which each a meeting were ve in a footnote ting trust, etc.), ficiary interests ed or a list of prior to the end tion of a list of become vested olders as of the curity holders in a highest. Show included in such oting rights, ex-	such security. tingent; if conti 3. If any clas in the election o mination of cort a footnote. 4. Furnish p. rants, or rights purchase secur assets owned to dates, and othe options, warran rities or assets s tor, associated holders. This ins or to any secur in the hands of	State whether voting ringent, describe the consist or issue of security had furectors, trustees or more articulars (details) concurstanding at the enduties of the respondent, inclusive material information rests, or rights. Specify this entitled to be purchase company, or any of the struction is inapplicable ities substantially all of	as any special privileges transgers, or in the deter- ethod, explain briefly in the erning any options, war- of the year for others to or any securities or other uding prices, expiration plating to exercise of the element of such securities by any officer, directive to convertible securities which are outstanding elements.
boo	 Give date of the latest closing of the storick prior to end of year, and state the purpose th closing. 	of latest gener	al meeting prior to	of votes cast at the the end of year for	3 Give the date and place of such
300			lirectors of the resp es cast by proxy	condent and number	meeting
100		of such vote Total:	es cast by proxy	ring securities	meeting
		of such vote Total:	es cast by proxy		meeting
	Name (Title) and Address of Security Holder	of such vote Total: By proxy: Number of votes as	of (date):	TING SECURITIES Preferred	meeting
Line	Name (Title) and Address of Security Holder	of such vote Total: By proxy:	of (date)	TING SECURITIES	
Line		of such vote Total: By proxy: Number of votes as Total Votes	of (date): Common Stock	Preferred Stock (d)	Other
Line No	(a)	of such vote Total: By proxy: Number of votes as Total Votes (b)	of (date): Common Stock (c)	Preferred Stock (d)	Other (e)
Line No	(a) TOTAL votes of all voting securities	of such vote Total: By proxy: Number of votes as Total votes (b) 500	of (date) Common Stock (c) 500 shares	Preferred Stock (d) none	Other (e) none

Nam	ne of Respondent	This Report Is:		Date of Report	Year of Report				
Reedy Creek Utilities Co., Inc.		(1) An Original	ı	(Mo, Da, Yr)					
		(2) A Resubmi	ssion		Dec. 31, 19 ¹³¹³				
SECURITY HOLDERS AND VOTING POWERS (Continued)									
Line No.	Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other				
	(a)	(b)	(c)	(d)	(0)				
19									
20									
21									
22									
23									
24									
25									
26 27									
28									
29									
30									
31									
32									
33									
34 35									
36									
37									
38									
39									
40									
41									
42									
44									
45									
46				1					
47									
48									
49									
50									
52									
53									
		1		1	1				

Name of Respondent	This Report Is:		Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🖾 An Orig	inal	(Mo, Da, Yr)	
	(2) A Resul	mission		Dec. 31, 1985
IMPOR	TANT CHANGE	S DURING TH	E YEAR	
Give particulars (details) concerning the mobelow. Make the statements explicit and precision them in accordance with the inquiries. Each in answered. Enter "none" "not applicable," or plicable. If information which answers an intelsewhere in the report, make a reference to the which it appears. 1. Changes in and important additions to find the payment of consideration given therefore whom the franchise rights were acquired. If all the payment of consideration, state that fact. 2. Acquisition of ownership in other reorganization, merger, or consolidation with other Givenames of companies involved, particulars transactions, name of the Commission authorization, and reference to Commission and the lating thereto, and reference to Commission and any was required. Give date journal entries of Uniform System of Accounts were submitted the sion. 4. Important leaseholds (other than leaseholds) that have been acquired or given, arendered: Give effective dates, lengths of terms ties, rents, and other conditions. State name authorizing lease and give reference to such a 5. Important extension or reduction of the distribution system: State territory added or reduction authorization, if any was required, approximate number of customers added or lease and give reference to such a proximate number of customers added or lease and any was required.	se, and number quiry should be "NA" where appropriate in the schedule in tranchise rights: It and state from equired without companies by their companies: concerning the ing the transactions. The state of the Commission of the Commission of Commission authorization, if alled for by the tothe Commission of Commission authorization. The state of the Commission of Co	gas made available to it from purchases, development, purcha contract or otherwise, giving location and approximate total givolumes available, period of contracts, and other parties to all such arrangements etc. 6. Obligations incurred as a result of issuance of securition or assumption of liabilities or quarantees including issuance short-term debt and commercial paper having a maturity of or year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation guarantee. 7. Changes in articles of incorporation or amendments charter: Explain the nature and purpose of such changes amendments. 8. State the estimated annual effect and nature of all important wage scale changes during the year. 9. State brieffy the status of any materially important leg proceedings pending at the end of the year, and the results any such proceedings culminated during the year. 10. Describe brieffy any materially important transactions the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of the persons was a party or in which any such person had a material interest. 11. (Reserved.)		
1. none 2. none				
3. nane				
4. none				
5. none				
5. none				
7. none				
8. none				
3. none				
10. none				
ii. none				

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
IMPORTANT	CHANGES DURING THE YE	AR (Continued)	
	NONE		

	the of Respondent This Report Is: (1) An Original			of Report Da, Yr)		of Report
	(2) A Resubmission				Dec.	31, 19 ⁸⁵
	COMPARATIVE BALANCE SHEET (ASSETS	AND C	THE	A DEBITS)		
ine Vo.	Title of Account	Page (b)	No.	Balance at Beginning of Year (c)		Balance at End of Year (d)
1	UTILITY PLANT	1			1	
2	Utility Plant (101-106, 114)	200-2	201	41,837,663		43,190,95
3	Construction Work in Progress (107)	200-2		388,006		1,126,83
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	1		42,225,669		44,317,78
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-2	201	7,159,276		8,430,46
6	Net Utility Plant Enter Total of line 4 less 5)	-		35,066,393		35.887.32
7	Nuclear Fuel (120.1-120.4, 120.6)	202-2			_	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-2				
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	1				
10	Net Utility Plant (Enter Total of lines 6 and 9)	+=		35,066,393	_	35,887,32
11	Utility Plant Adjustments (116)	12	\rightarrow	2010001000	_	
12	Gas Stored Underground-Noncurrent (117)	12	_		_	
13	OTHER PROPERTY AND INVESTMENTS	+-				
4	Nonutility Property (121)	22	1		+	
5	(Less) Accum. Prov. for Depr. and Amort. (122)	-	_			
6	Investments in Associated Companies (123)	 -				
17	Investment in Subsidiary Companies (123.1)	224-2	225			
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	_				
19	Other Investments (124)	+=	_		_	
20	Special Funds (125-128)	+ -			+-	
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	_			_	
22	CURRENT AND ACCRUED ASSETS	1			\top	
23	Cash (131)	+-			+	
24	Special Deposits (132-134)	_				
25	Working Funds (135)	_				
26	Temporary Cash Investments (136)	_				
27	Notes Receivable (141)	_				
28	Customer Accounts Receivable (142)	_		718.822		591.04
29	Other Accounts Receivable (143)	_	. 1			
30	(Less) Accum. Prov. for Uncollectible AcctCredit (144)	_	. 1			
31	Notes Receivable from Associated Companies (145)	_				
32	Accounts Receivable from Assoc. Companies (146)	_		7,533,926		8,325,35
33	Fuel Stock (151)	21	8			
34	Fuel Stock Expense Undistributed (152)	21	8			
35	Residuals (Elec) and Extracted Products (Gas) (153)	21				
36		21		79,061		96.07
37	Merchandise (155)	21				
38	Other Material and Supplies (156)	21				
39	Nuclear Materials Held for Sale (157)	202-20				
10	Stores Expenses Undistributed (163)	_				
11	Gas Stored Underground — Current (164.1)	_				
12	Liquefied Natural Gas Stored (164.2)	_	-			
13	Liquefied Natural Gas Held for Processing (164.3)	_				
14	Prepayments (165)	_		7,394		10.88
15	Advances for Gas Explor., Devel. and Prod. (166)	_				
16	Other Advances for Gas (167)	_				
17	Interest and Dividends Receivable (171)	_				
18	Rents Receivable (172)	_				
19	Accrued Utility Revenues (173)	_		787,481		831,42 232,62
0	Miscellaneous Current and Accrued Assets (174)			-0-		232,62
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)			9,126,684		10.087.39

	ne of Respondent dy Creek Utilities Co., Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	(Mo	e of Report , Da, Yr)	Year of Report Dec. 31, 1985
	COMPARATIVE BALAN	ICE SHEET (ASSETS AND	OTHER DE	BITS) (Continued)
Line No.	Title of Accour		Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at
52	DEFERRED DE	BITS			
53	Unamortized Debt Expense (181)		_		
54	Extraordinary Property Losses (182.1)		230		
55	Unrecovered Plant and Regulatory Stu	dy Costs (182.2)	230		
56	Prelim. Survey and Investigation Charg		_		
57	Prelim. Sur. and Invest. Charges (Gas)		_		
58	Clearing Accounts (184)		_		
59	Temporary Facilities (185)				
60	Miscellaneous Deferred Debits (186)		233	60,414	39,881
61	Def. Losses from Disposition of Utility	Plt. (187)	_		
62	Research, Devel. and Demonstration E	xpend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt		_		
64	Accumulated Deferred Income Taxes (234		
65	Unrecovered Purchased Gas Costs (19	91)			
66	Unrecovered Incremental Gas Costs (1	92.1)	_		
67	Unrecovered Incremental Surcharges (
68	TOTAL Deferred Debits (Enter Total of	lines 53 thru 67)		60,414	39,981
69	TOTAL Assets and other Debits (Enter 21, 51, and 68)	Total of lines 10, 11, 12,		44,253,491	46,014,599

	ne of Respondent edy Creek Utilities Co., Inc. (1) An Original		of Report Da, Yr)	Year of Report
	(2) A Resubmission			Dec. 31, 1985
	COMPARATIVE BALANCE SHEET (LIABILITIES	AND OTH	ER CREDITS)	
ne lo	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (c)	Balance at End of Year
1	PROPRIETARY CAPITAL	1-7		
2		250	177	1 17
3		250		1
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6		251		
7	Other Paid-In Capital (208-211)	252	2,856,000	2,856,00
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
0	(Less) Captial Stock Expense (214)	253		
1	Retained Earnings (215, 15.1, 216)	118-119	10,463,123	11,495,69
2	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
3	(Less) Reacquired Capital Stock (217)	250		
4	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	13,319,300	14,352,87
5	LONG-TERM DEBT			
6	Bonds (221)	256		
7	(Less) Reacquired Bonds (222)	256		
8	Advances from Associated Companies (223)	256	4,265,700	4,265,70
9	Other Long-Term Debt (224)	256	18,500,000	
20	Unamortized Premium on Long-Term Debt (225)	-		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	_		
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	22,765,700	22,765,70
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	_		
25	Accumulated Provision for Property Insurance (228.1)			
6	Accumulated Provision for Injuries and Damages (228.2)	_		
7	Accumulated provision for Pensions and Benefits (228.3)			
8	Accumulated Miscellaneous Operating Provisions (228.4)	-		
9	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL OTHER Noncurrent Liabilities Enter Total of lines 24 thru 29)	-		-
31	CURRENT AND ACCRUED LIABILITIES			
2	Notes Payable (231)			
3	Accounts Payable (232)	-	1,425,951	1,351,03
34	Notes Payable to Associated Companies (233)			
15	Accounts Payable to Associated Companies (234)	_		
6	Customer Deposits (235)	_		
7	Taxes Accrued (236)	258-259	98,894	300,03
8	Interest Accrued (237)	_		
9	Dividends Declared (238)	_		
10	Matured Long-Term Debt (239)	_		
1	Matured Interest (240)	_		
2	Tax Collections Payable (241)	_	10,847	14,39
3	Miscellaneous Current and Accrued Liabilities (242)	_	124,559	-0-
4	Obligations Under Capital Leases-Current (243)			
5	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		1,660,251	1,665,47

Name of Responder Reedy Creek Utilities Co., Inc.		This Report Is: (1) ☑ An Original (2) ☐ A Resubmission		te of Report o, Da, Yr)	Year of Report Dec. 31, 1985
	COMPARATIVE BALANC	SHEET (LIABILITIES AND	OTHER C		
Line			Ref	Or	mit Cents
No.	Title of Account	11	Page No.	Balance at Beginning of Year	
	(a)		(b)	(c)	(d)
46	DEFERRED CRI	EDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax		264	2,694,136	2,821,157
49	Deferred Gains from Disposition of Util	ity Plant (256)			
50	Other Deferred Credits (253)		266	1	
51	Unamortized Gain on Reacquired Debi		000 070	7 01/2 10/2	/ //00 700
52	Accumulated Deferred Income Taxes (268-273		THE RESERVE THE PERSON NAMED IN
53	TOTAL Deferred Credits (Enter Total of	lines 47 thru 52)		6,508,240	7,230,555
54 55					+
56					
57				+	
58					
59				†	
60					
61					
62					
63					
64					
65					
66				4	
67					
68	TOTAL LISTINGS and Other Condito (F	-t T-t-1 -1 lines 11 22 20			
69	TOTAL Liabilities and Other Credits (E 45 and 53)	nter lotal of lines 14, 22, 30,		44,253,491	46,014,599

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🗵 An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 1985

STATEMENT OF INCOME FOR THE YEAR

 Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility

column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and

407.2.

Use page 122 for important notes regarding the statement of income or any account thereof. 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year

		(Ref.)	TC	TAL
No.	Account (a)	Page No.	Current Year	Previous Year
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		25,227,384	24,674,727
3	Operating Expenses			
4	Operation Expenses (401)		19,391,220	18,747,900
5	Maintenance Expenses (402)		955,216	1,050,214
6	Depreciation Expense (403)		1,403,526	1,369,037
7	Amort. & Depl. of Utility Plant (404-405)			
8	Amort, of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort, of Conversion Expenses (407)			505 215
11	Taxes Other Than Income Taxes (408.1)	258	1,000,742	585,736
12	Income Taxes — Federal (409.1)	258	26,060	37.244
13	- Other (409.1)	258	22,886	29,209
14	Provision for Deferred Inc. Taxes (410.1)	234, 268-273	679,647	904.031
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 268-273		/5 5011
16	Investment Tax Credit Adj. — Net (411.4)	264	42,668	(2,281)
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		23,521,965	22,721,090
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		1,705,419	1,953,637

eedy Creek Ut	tilities Co., In	(1) An Ori	ginal	(Mo, Da, Yr)	Dec. 31, 1985	
	STATE	MENT OF INCOME	AND COMPANY OF THE PARK OF THE	(Continued)	Dec. 31, 1942	
revenues received and a summary of income, and exper 7. If any note are applicable to t attached at page 8. Enter on those changes in	ettlement of any rate p d or costs incurred for pow of the adjustments madense accounts. es appearing in the rep this Statement of Income	proceeding affecting over or gas purchases, le to balance sheet, port to stockholders a such notes may be explanation of only lade during the year	allocations and ceding year. A changes. 9. Explain different from 10. If the tional utility deplines 1 to 19, a	d apportionments from also give the approximation a footnote if the present that reported in prior recolumns are insufficient partments, supply the appoint report the information a supplemental statement of the applemental statements.	ate dollar effect of si evious year's figures eports. ent for reporting a epropriate account tit on in the blank space	are ddi- les.
ELECTRI	CUTILITY	GAS UT	LITY	OTHER	UTILITY	I
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Line
						1
				 		2
				 		3
						4
						5
						6
						7
						8
						9
						_
						11
						11
						12
						11 12 13 14
						11 12 13 14 15
						11 12 13 14
						11 12 13 14 15 16

20

		Creek Utilities Co., Inc. (1) An Original (2) A Resubmission		nission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85	
			NT OF INCOME FO	R THE YEAR (Continued)	WEB LITH ITY	
L	OTHER	UTILITY	OTHER	UTILITY	01	THER UTILITY	
Line No	Current Year	Previous Year	Current Year	Previous Yea	Current Year	Previous Year (p)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			 				
13			 				
14							
15			†				
16							
17							
18							
19							
20							

Name of Respondent This Report Is:		Date		of Report	Year of Report	
	dy Creek Utilities Co., Inc. (1) An Original		(Mo. I	Da, Yr)		
1100					D 2	11, 19
	(2) A Resubmission				Dec. 3	11, 19
	STATEMENT OF INCOME FOR THE	YEAR (C	ontinu	ied)	TOTAL	
Line		Ref			TOTAL	
No	Account	Page No		Current Year	,	Previous Year
100000	200				1 '	
	(8)	(b)	\rightarrow	(c)		(d) Q53.677
21	Net Utility Operating Income (Carried forward from page 114)		-+	1,705,419	\rightarrow	-
22	Other Income and Deductions					
_	Other Income		_			
23	Nonutility Operating Income					
25	Revenues From Merchandising, Jobbing and Contract Work (415)					
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
27	Revenues From Nonutility Operations (417)					
28	(Less) Expenses of Nonutility Operations (417.1)					
29	Nonoperating Rental Income (418)					
30	Equity in Earnings of Subsidiary Companies (418.1)					
31	Interest and Dividend Income (419)					
32	Allowance for Other Funds Used During Construction (419.1)					
33	Miscellaneous Nonoperating Income (421)					
34	Gain on Disposition of Property (421.1)					
35	TOTAL Other Income (Enter Total of lines 25 thru 34)					
36	Other Income Deductions					
37	Loss on Disposition of Property (421.2)					
38	Miscellaneous Amortization (425)	337				
39	Miscellaneous Income Deductions (426.1-426.5)	337				
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)					
41	Taxes Applic. to Other Income and Deductions					
42	Taxes Other Than Income Taxes (408.2)	258				
43	Income Taxes—Federal (409.2)	258				
44	Income Taxes—Other (409.2)	258				
45	Provision for Deferred Inc. Taxes (410.2)	234,268	273			
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,268	273			
47	Investment Tax Credit Adj Net (411.5)		_			
48	(Less) Investment Tax Credits (420)		_		_	
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		-		_	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		\rightarrow			
	Interest Charges					
51	Interest Charges					
52	Interest on Long-Term Debt (427)	256				
53	Amort. of Debt Disc. and Expense (428) Amortization of Loss on Reacquired Debt (428.1)	257				
54	(Less) Amort of Premium on Debt-Credit (429)	256				
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	257				
57	Interest on Debt to Assoc Companies (430)	337		571 . 848		671.848
58	Other Interest Expense (431)	337				
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr (432)					
60	Net Interest Charges (Enter Total of lines 52 thru 59)			671,848		571.B4B
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)			1,033,571	1.	281.789
-						
62	Extraordinary Items					
6.3	Extraordinary Income (434)					
64	(Less) Extraordinary Deductions (435)					
65	Net Extraordinary Items (Enter Total of line 63 less line 64)				_	
66	Income Taxes—Federal and Other (409.3)	258	-		_	
67	Extraordinary Items After Taxes (Foter Total of line 65 less line 66)	-	-		-	200 - 5000
100	Net Income (Enter Total of lines 61 and 67)			1,033,571	,	281,789

Nam	ne of Respondent	This Report Is:	Date of Report	Y	ear of Report
Reedy Creek Utilities Co., Inc.		(1) An Original	(Mo, Da, Yr)		
	0, 0100 00111100 001, 100	(2) A Resubmission		l n	ec. 31, 19 ⁸⁵
_	STATEMENT	OF RETAINED EARNINGS F	OR THE YEAR		00. 01. 10
	Report all changes in appropriated retains		dividends for each cl	see and	series of capital
di 4 al	nappropriated retained earnings, and unapsistributed subsidiary earnings for the year. 2. Each credit and debit during the year shows to the retained earnings account in which rectual, 430-439 inclusive). Show the contrained fected in column (b). 3. State the purpose and amount for each oppropriation of retained earnings. 4. List first account 439, Adjustments to Retained earnings. Follow by credit, then debit items, in	propriated un- stock. 6. Show of items sho imps immary account 7. Explain reserved or is to be recurreserved or ained Earnings, ce of retained 8. If any	separately the state and which in account 439, Adjusting in a footnote the basis appropriated. If such regrent, state the number appropriated as well as d. notes appearing in the pothis statement, attach	for determineservation and annual the total report to	to Retained Earn- mining the amount in or appropriation ual amounts to be a eventually to be a stockholders are
line No		Item	P	Contra rimary ccount flected	Amount
		(@)	200	(b)	(c)
	UNAPPROPRIATED RETA	AINED EARNINGS (Account 21	6)		
1	Balance — Beginning of Year				10,463,123
2	Changes (Identify by prescribed retain				
3	Adjustments to Retained Earnings (Acc	ount 439)			
4	Credit:				
5	Credit:				
6	Credit:				
7	Credit:				
8	Credit:				
9	TOTAL Credits to Retained Earning	gs (Acct. 439) (Total of lines 4	thru 8)		
10	Debit				
11	Debit.				
12	Debit:				
13	Debit				
14	Debit:				
15	TOTAL Debits to Retained Earning		thru 14)		
16	Balance Transferred from Income (Acco				1,031,571
17	Appropriations of Retained Earnings (A	ccount 436)			
_					
18					
18 19					
18					

Dividends Declared — Preferred Stock (Account 437)

Dividends Declared — Common Stock (Account 438)

TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 29)

TOTAL Dividends Declared — Common Stock (Acct. 438) (Total of lines 31 thru 35)

Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings

38 Balance I not of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) The An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
		OF RETAINED EARNINGS FOR	THE YEAR (Continued)	Dec. 31, 19 93
	STATEMENT		THE TEXT [Community]	
Line No		item		Amount
140		(a)		(b)
	APPROPRIAT	ED RETAINED EARNINGS (Acco	ount 215)	
		each appropriated retained earning pplications of appropriated retain		
39				
40				
41				
42				
44				
45	TOTAL Appropriated Retained	Earnings (Account 215)		
		NINGS-AMORTIZATION RESERVE	F FEDERAL (Account 215	1
		et aside through appropriations of		10
	end of the year, in compliance with held by the respondent. If any red have been made during the year	the provisions of Federally granted uctions or changes other than the	hydroelectric project license normal annual credits here	es
10				
46		LEarnings-Amortization Reserve, LEarnings (Accounts 215, 215.1)	Federal (Account 215 1)	
48		count 215, 215.1, 216) (Enter Tot	tal lines 38 and 47)	11,496,694
		STRIBUTED SUBSIDIARY EARN		
49	Balance - Beginning of Year (Del	bit or Credit)		
50	Equity in Earnings for Year (Cre			
51	(Less) Dividends Received (Debi	it)		
52	Other Changes (Explain)			
53	Balance — End of Year			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🗔 An Original	(Mo. Da, Yr)	
3,000	(2) A Resubmission		Dec. 31, 1985
STATEME	NT OF CHANGES IN FINANCIA	L POSITION	
This statement is not restricted to those	items which are 4. Codes	used:	
noncurrent in nature. It is intended that this sta	tement be flexi- (a) Su	ch as net increase-decreas	se in working capital, etc.,
ble enough in nature so that latitude can be o		ner than changes in short	term investments shown
classification of "Other," to allow for disclosure changes and transactions, whether they are v		item 4(e). inds, debentures and oth	er long-term debt
the current asset and liability groups.	(c) Ne	t proceeds or payments.	
2. If the notes to the funds statement in the r		clude commercial paper.	
nual report to stockholders are applicable in this statement, such notes should be attached		entify separately such iter sets, intangibles, etc.	ns as investments, fixed
3. Under "Other" specify significant amo	unts and group 5. Enter	on page 122 clarifications	s and explanations.
others.		E 1978	
Line SOURCES OF FUN	DS (See Instructions for Explanation of	Codes)	Amounts
No.	(a)		(b)
1 Funds from Operations			1,033,571
Net Income Principal Non-Cash Charges (Credits)	to Income		1,000,011
4 Depreciation and Depletion	s) to income		1,403,526
5 Amortization of (Specify)			103011101111
6 Provision for Deferred or Future In	come Taxes (Net)		579.647
7 Investment Tax Credit Adjustment	S		42,60H
8 (Less) Allowance for Other Funds	Used During Construction		
9 Other (Net)			
10	Amortization EPCOT pre	opening costs	20,533
11			
12			
13			
15			
16			
17 TOTAL Funds from Operations	(Enter Total of lines 2 thru 16)		3,179,945
18 Funds from Outside Sources (New Mo	ney)		
19 Long-Term Debt (b) (c)			
20 Preferred Stock (c)			
21 Common Stock (c) 22 Net Increase in Short-Term Debt (d)			
22 Net Increase in Short-Term Debt (d) 23 Other (Net)			
24			
25			
26			
27			
28			
29 30			
31 TOTAL Funds from Outside So	arces (Enter Total of lines 19 thi	u 30)	
32 Sale of Non-Current Assets (e)			
33			
34 Contributions from Associated and Su	bsidiary Companies		
35 Other (Net) (a)			
36			
37 38			
39			
40			
41			

Page 120

TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)

43

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Reedy Creek	Utilities Co., Inc	. (1) 🖺 An Original	(Mo, Da, Yr)			
		(2) A Resubmission		Dec. 31, 1985		
	STATEMENT O	F CHANGES IN FINANCIAL P	OSITION (Continued)			
ne		APPLICATION OF FUNDS		Amounts		
io.	(a)					
	on and Plant Expenditures					
	dditions to Utility Plant (Les	ss Nuclear Fuel)		2,213,7		
	dditions to Nuclear Fuel	St.				
	dditions to Common Utility	Plant				
8 Gross A 9 (Less) A	dditions to Nonutility Plant llowance for Other Funds U	lead During Construction				
0 Other	nowance for Other Funds C	osed During Construction				
	TAL Applications to Constru	ction and Plant Expenditures (Incl. Land) (45 thru 50)	2,213,7		
	on Preferred Stock	ction and Flam Expenditures	mon canaj (10 bila coj			
	on Common Stock					
	Retirement of Securities an	d Short-Term Debt				
	rm Debt (b) (c)					
	d Stock (c)					
7 Redemp	otion of Capital Stock					
8 Net Dec	rease in Short-term Debt (d					
Other (N	let) Cost of Remov	al of Electric Plant		10,6		
60						
61	Increase in U	Working Capital		955,4		
62						
63						
64						
65	7 OH - N - O 1 A 1	- 7-1				
Purchase	of Other Non-Current Asset	S (8)				
58						
	te in and Advances to Asso	ciated and Subsidiary Compar	nies			
70 Other (Ne		ciated and oddordary company				
71	7 707-					
72						
73						
74						
75						
76						
77		F . T . I I !		3.179.9		
78 TO	AL Applications of Funds	Enter Total of lines 51 thru 77)		J. 173.		
	s of Change in Worki	T/2				
	e (Decrease) in Curr counts Receivable -			\$(127,7		
77.77.98K.3				791.4		
	counts Receivable fr			17.0		
	terials and Supplies			3,4		
	epayments and Other			43.9		
	crued Utility Revenu	es - Unbilled				
711	sc. Deferred Debits			232.6 1 960.7		
				* 30U•7		
(Increase	se) Decrease in Curr	ent Liabilities:				
	counts Payable - Tra			74.9		
	·e- Accrued			(201,1		
	 Collections Payabl 	е		(3,5		
	terest Accrued			-0-		
	ferred Credits			124,5		
				\$ (5,2		
Ne	t Increase in Workin	ng Capital		\$ 955,4		
	IO. 1 (REVISED 12-83)	Page 121		_		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc	(1) 🗵 An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 ⁸⁵

NOTES TO FINANCIAL STATEMENTS

- 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

- plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.
- NOTE 1 End of year balance in the amount of \$25,850,029.54 in Account 146 was offset against the end of year balance of \$36,024,677.33 in Account 234, per Federal Power Commission Uniform System of Accounts. Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either non-current debt or equity capital during 1986. Accordingly, \$18,500,000 has been classified as a component of capitalization at December 31, 1985.
- NOTE 2 Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🗵 An Original	(Mo. Da, Yr)	
	(2) A Resubmission		Dec. 31, 1985
NOTES	TO FINANCIAL STATEMENTS (Co	ntinued)	

	ne of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.		(1) 🖪 An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 1985
	SUMMARY OF UT	TILITY PLANT AND ACCUMULA	TED PROVISIONS	
_	FOR DEPRE	CIATION, AMORTIZATION AND	DEPLETION	
Line	Item		Total	Electric
	(a)		(b)	(C)
1	UTILITY PLA	ANT		
2	In Service			
3	Plant in Service (Classified)		43.190.955	43.190.955
4	Property Under Capital Leases			1-1-1-1-1-1-1
5	Plant Purchased or Sold			
6	Completed Construction not Classifie	d		
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru	7)	43,190,955	43,190,955
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress		1,126,832	1.126.832
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)		44,317,787	44.317.787
14	Accum. Prov. for Depr., Amort., & Depl		8,430,466	8,430,466
15	Net Utility Plant (Enter Total of line		35,887,321	35,887,321
	DETAIL OF ACCUMULATED	PROVISIONS FOR		
16	DEPRECIATION, AMORTIZATION	ON AND DEPLETION		
17	In Service:			
18	Depreciation		8,430,466	8,430,466
19	Amort, and Depl. of Producing Natura	al Gas Land and Land Rights		
20	Amort. of Underground Sterage Land	and Land Rights		
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lin	nes 18 thru 21)	8,430,466	8,430,466
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter To	tal of lines 24 and 25)		
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter	Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)			
32	Amort, of Plant Acquisition Adj.			
	TOTAL Accumulated Provisions (Shou	TO COMPANY OF THE POST OF THE	8,430,466	8,430,466
33	(Enter Total of lines 22, 26, 30, 31, and	32)	0,430,400	0,430,456

Name of Responden Reedy Creek Ut	tilities Co., Inc.	2) A Resubmission	Date of Report (Mo. Da. Yr)	Year of Repo	
			MULATED PROVISIONS DEPLETION (Continued)		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No
(d)	(e)	(1)	(g)	(h)	
					1
					2
					3
					4
					5
					6 7
	+				8
					9
					10
					11
					12
					13
					14
					15
					16
					17
			 _		18
					20
					21
	-				22
					23
					24
					25
					26
					27
					28
					29
					30
					32
					132
					33

Name of Respondent		This Report Is:	Date of Report	Year of Report
Ree	dy Creek Utilities Co., Inc.	(1) 🗵 An Original	(Mo. Da. Yr)	0.5
		(2) A Resubmission		Dec. 31, 19_85
	NUCLEAR FUEL N	IATERIALS (Accounts 120.1	through 120.6 and 157	
fa	brication, on hand, in reactor, and in	 If the nuclear fuel stock is onder leasing arrangements, a tatement showing the amount of uel leased, the quantity used an 	ttach a such leasing a nuclear	d the costs incurred under rrangements.
				Changes During Year
Line	Description of item		ance ng of year	Additions
	(4)		b)	(c)
,	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	Other Overhead Construction Costs			
6	SUBTOTAL Enter Total of lines 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOAL Enter total of lines 8 and 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120,5)			
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)			•
15	Estimated net Salvage value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated Net Salvage value of Nuclear Materials in Chemical processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	Total Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)			

NONE

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co.,	(1) An Original	(Mo. Da. Yr)	
Inc.	(2) A Resubmission		Dec. 31, 1985
NUCLEAR FUEL MATE	RIALS (Accounts 120.1 through	120.6 and 175) (Contin	ued)
Changes During Ye	ar		
Changes burning 10	Other Reductions	Balanc	
Amortizaton	(Explain in a	End of Y	ear No
THE STATE OF THE S	footnote)	(7)	
(d)	(0)	-	
			1
		1	
			2
			3
			2 3 4 5
			5
			6 7
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			10
			17
			18
			19
			20
			21
			22

	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co.,	(1) An Original	(Mo, Da, Yr)	
Inc.	(2) A Resubmission		Dec. 31, 1985

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified—Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 - 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line	Account	Balance at	
No.	(a)	Beginning of Year	Additions
1		(b)	(c)
	1. INTANGIBLE PLANT		
3	(301) Organization		
	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	4,726	
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories	48.285	
37	(343) Prime Movers	355,044	267
38	(344) Generators	3.626.116	9.154
39	(345) Accessory Electric Equipment		

Name of Respondent	27	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Reedy Creek Util	TICIES CO.			D 04 40 05	
Inc.		A Resubmission	1 1001 10	Dec. 31, 19.85	
ELEC	CTRIC PLANT IN SERVIC	E (Accounts 101, 102, 103	3, and 106) (Continue	ed)	
amounts. Careful observar texts of Accounts 101 and the reported amount of re at end of year. 6. Show in column (f) utility plant accounts. Incl or reductions of primary distribution of amounts initi- ing the clearance of Accounts with respect to ac-	ive account distributions of the above instructions is 106 will avoid serious omiss spondent's plant actually in reclassifications or transfers ude also in column (f) the acaccount classifications arisinally recorded in Account 102. It bunt 102, include in column cumulated provision for deprestict, and show in column (f) of	and the account classifiers of 7. For Account classifiers of 7. For Account classifiers of 1. For each changes in Account classifiers of 1. For each changes in Account classifiers of 1. For Account classifiers of 1.	oits or credits distributed ications. Dunt 399, state the natical account and if substant statement showing substant forming to the requirent amount comprising the count 102, state the proper or purchaser, and daintries have been filed uniform System of Account 102.	ature and use of plantial in amount submit account classification accounts of these pages e reported balance aperty purchased or so te of transaction. If p with the Commission	ant it a i of ind old, iro- as
		12 11	Balance	U202.	Line
Retirements	Adjustments	Transfers	End of Y	ear	No
(d)	(0)	(f)	(g)		+-
				(301)	1 2
				(302)	3
				(303)	1 4
				(303)	5
		+			1 6
					7
				(310)	8
				(311)	9
				(312)	10
				(313)	11
				(314)	12
				(315)	13
				(316)	14
					15
				(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
	-			(325)	22
					23
					24
				(330)	25
				(331)	26
				(332)	28
				(344)	29
				(335)	30
				(336)	31
				, , , ,	32
					33
				4,726 (340)	34
				(341)	35
			4	8,285 (342)	36
			35	5.311 (343)	3

38 39

(344)

	ne of Respondent dy Creek Utilities Co., Inc.	This Report Is: (1) ☐ An Original	Date of Report (Mo, Da, Yr)	Year of Report
		(2) A Resubmission		Dec. 31, 1985
	ELECTRIC PLANT IN S	SERVICE (Accounts 101, 102,		ed)
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
4()	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (En	ter Total of lines 34 thru 40)	4,034,171	9,421
42	TOTAL Production Plant (Enter Total	of lines 15, 23, 32, and 41)	4.034.171	9,421
43	3. TRANSMISSIO	N PLANT		2,142
44	(350) Land and Land Rights			
45	(352) Structures and Improvements			
46	(353) Station Equipment			
17	(354) Towers and Fixtures			
18	(355) Poles and Fixtures			
19	(356) Overhead Conductors and Devi	ces		
50	(357) Underground Conduit			
1	(358) Underground Conductors and D	evices		
2	(359) Roads and Trails			
3	TOTAL Transmission Plant (Enter 1	otal of lines 44 thru 52)		
4	4. DISTRIBUT	TION PLANT		
55	(360) Land and Land Rights			
6	(361) Structures and Improvements		1,992,653	
7	(362) Station Equipment		8,928,323	131.870
8	(363) Storage Battery Equipment			
9	(364) Poles, Towers, and Fixtures		1,746,322	7.291
0	(365) Overhead Conductors and Devi-	ces	701.554	
31	(366) Underground Conduit		7,973,403	144.838
2	(367) Underground Conductors and D	evices	8.611.614	795.090
3	(368) Line Transformers		7,431,698	362.247
4	(369) Services		46,068	
5	(370) Meters		269,195	19.254
6	(371) Installations on Customer Premi			
7	(372) Leased Property on Customer F			
8	(373) Street Lighting and Signal Syste		** ***	
9	TOTAL Distribution Plant (Enter Total		37,700,830	1,460,600
0	5. GENERA	AL PLANT		
1	(389) Land and Land Rights			
2	(390) Structures and Improvements			
3	(391) Office Furniture and Equipment		F. +00	
	(392) Transportation Equipment		54,106	
5	(393) Stores Equipment		7/ 300	7, 0.70
6	(394) Tools, Shop and Garage Equipme (395) Laboratory Equipment	ent	34,200 11,740	4,939
7	(395) Laboratory Equipment (396) Power Operated Equipment		11,740	
9	(397) Communication Equipment		2.516	
0	(398) Miscellaneous Equipment		2,616	
1	SUBTOTAL (Enter Total of lins 71 thru	(80)	102,662	4.939
2	(399) Other Tangible Property	, 00)	106,006	4.444
33	TOTAL General Plant (Enter 7	otal of lines 81 and 821	102,662	4,939
14	TOTAL (Accounts		41,837,663	1,474,960
35	(102) Electric Plant Purchased (See Ins		10011001	13.41.300
16	(Less) (102) Electric Plant Sold (See Instr.			
7	(103) Experimental Plant Unclassified			
18	TOTAL Electric Plant in Service		41,837,663	1.474.960

Name of Respondent Reedv Creek Utilitie	s Co., Inc. (Date of Report (Mo, Da, Yr)	Year of Report	
		2) A Resubmission		Dec. 31, 19 ⁸⁵	
ELECT	RIC PLANT IN SE	RVICE (Accounts 101, 102,	103, and 106) (Continued	L	
Retirements	Adjustments	Transfers	Balance at End of Year		Line No
(d)	(#/	- 100	10/	(346)	40
			4,043,5	92	41
			4,043,5	02	42
					43
				(350)	44
				(352)	45
				(353)	46
				(354)	4
				(355)	48
				(356)	45
				(357)	50
				(358)	5
				(359)	52
					53
					54
				(360)	55
			1,992,6		56
			9,060,1		5
				(363)	58
			1.753.6		59
			1,753,6 701,5	54 (365)	60
			8,118,2	41 (366)	61
(121,668)			9,285,0	36 (367)	62
TIETOMINI.			7,793,9	45 (368)	63
			46.0		64
			288,4	59 (370)	65
				(371)	6
				(372)	6
				(373)	6
(121,668)			39,039,7	62	6
					70
				(389)	7
				(390)	7:
				(391)	73
			54,1		74
				(393)	7!
			39.1	(394)	7
			11.7	(395) (396)	71
					79
			2.6	16 (397)	80
			4117	(398)	8
			107.0	(399)	8
			107.6		83
(404 600)			107,6 43,190,9	55	84
(121,668)			43,130,3	(102)	85
				1102	80
				(103)	1 11
(121,668)			43,190,9		88

Re	e of Respondent edy Creek Utilities Co., c.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission		(r)	Year of Report Dec. 31, 19 %
tri	Report below the information called c plant leased to others.		IERS (Account 104) In column (c) give the lease of electric	date of Comm	nission authorizatio
Lin o Na	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Author- ization (c)	Expiration Date of Lease (d)	Balance at End of Year
1 2 3					
4 5 6 7		NONE			
8 9 10					
11 12 13 14					
15 16 17					
18 19 20					
21 22 23 24					
25 26 27					
28 29 30					

	ne of Respondent	This Report Is:		Date of		Ye	ar of Report
Ree	dy Creek Utilities Co., Inc.	(1) 🛭 An Origin		(Mo, Da	, Yr)		ACCOUNTS
		(2) A Resub				De	c. 31, 19 ⁸⁵
		ANT HELD FOR	FUTURE USE	Account 1	105)		
	 Report separately each property held for fif the year having an original cost of \$250,000 ther items of property held for future use. 	uture use at end or more. Group	give in column the date that	d in utility ((a), in add utility use (operations, no dition to other of such proper	ow hel r requ erty w	3250,000 or more d for future use, ired information, as discontinued, to Account 105
Line No.	Description and Location of Property (a)	on		riginally led in ccount	Date Expecto be Used Utility Service)	ted	Balance at End of Year (d)
1	Land and Land Rights:						
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 31 31 31 31 31 31 31 31	NONE Other Property:						
35 36 37 38 39 40 41 42 43 44 45 46							
-	TOTAL						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	A STATE OF THE PARTY OF THE PAR
	(2) A Resubmission		Dec. 31, 1985
CONSTRUCTION	WORK IN PROGRESS-ELEC	TRIC (Account 107)	

- Report below descriptions and balances at end of year of projects in process of construction (107).
- 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts)

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

ine lo	Description of Project	Construction Work in Progress—Gas (Account 107)	Estimated Additional Cost of Project
-	(a)	(b)	(C)
1 2	Primary Electric Sub District II PDJN	807,834	1,000,000
3	Microlleges - Decists - 47 to 1 D	110 000	
4	Miscellaneous Projects and Jobs in Progress	318,998	-
5			
6			
7			
8			
9			
0			
1			
2			
4			
5			
6			
7			
8			
9			
0			
1			
2			
3 4			
5			
6			
7			
В		1	
9			
)		1	
1			
2			
3			
1			
7			
1			
,	OTAL	1,126,832	1,000,000

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) ☑ An Origi (2) ☐ A Result		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
CONS	TRUCTION OVE	RHEADS—ELI	ECTRIC	
List in column (a) the kinds of overheads accoused by the respondent. Charges for outside profess engineering fees and management or supervision fees be shown as separate items. On page 218 furnish information concerning const. A respondent should not report "none" to this page.	ional services for capitalized should ruction overheads	supervision ar to construction 4 Enter or allowance for	ocedures employed and the id administrative costs, etc., i. I this page engineering, super funds used during constru- blanket work order and the	which are directly charge ervision, administrative, and ction, etc., which are first

e	Description of Overhead	Total Amount Charged for the Year
	(a)	(b)
3 4 5) Engineering and Construction Management Overhead	100,667
5		
3		
3		
9		
3 1 5		
5 7 3 9		
1 2		
3		
5 6 7		
9		
3		
1 5		
5 101	Al	100,667

	espond reek	ent Utilities Co., Inc.	This Report Is: (1) ☐ An Orig (2) ☐ A Result	inal	Date of R (Mo, Da,	Yr)	Year of Report Dec. 31, 19_85
		GENERAL DESCRIPT			VERHEAD PRO	CEDURE	Dec. 31, 19
(b) the ger (c) the me different (e) basis (work, etc neral pro ethod of rates are of differe (f) whe	enstruction overhead explain: (a) continuous charges are into continuous charges are into continuous charges are into continuous charges are into construction in construction in continuous continuous charges are into continuous charges continuous charges continuous charges continuous charges charges charges charges continuous charges charge) the nature and ended to cover, ount capitalized, bs. (d) whether of construction, does of construc-	2. Sho during con Electric P 3. Who the appropria	by below the compu- nstruction rates, in Plant Instructions 3 ere a net-of-tax rate priate tax effect adju	utation of allow accordance w (17) of the U. for borrowed ustment to the icates the amo	ance for funds used ith the provisions of S. of A. funds is used, show computations below ount of reduction in
		Engineering Over	bead 30% of	Direct I	ahor		
		Construction Ove					
		constituction ove	Thead July Of	DILECT	2001		
		MPLITATION OF ALLOWA	NCE FOR FILM	20 11052 20			
		MPUTATION OF ALLOWA					
For lin	e 1(5),	column (d) below, enter the	e rate granted in				
For lin	e 1(5),		e rate granted in				
average	e 1(5), rate ea	column (d) below, enter the rned during the preceding	e rate granted in three years.	the last rat	e proceeding. If		
average	e 1(5), rate ea	column (d) below, enter the	e rate granted in three years.	the last rat	e proceeding. If		
average	e 1(5), rate ea	column (d) below, enter the rned during the preceding Formula (Derived from act	e rate granted in three years.	the last rat	e proceeding. If a large al cost rates):	such is not a	vailable, use the
iverage	ents of	column (d) below, enter the rned during the preceding	e rate granted in three years.	the last rat	al cost rates):	such is not a	vailable, use the
average	e 1(5), rate ea	column (d) below, enter the rned during the preceding Formula (Derived from act	e rate granted in three years.	es and actua	e proceeding. If a large al cost rates):	such is not a	vailable, use the
iverage	ents of	column (d) below, enter the rned during the preceding Formula (Derived from act	e rate granted in three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentage	vailable, use the
iverage	ents of Line No. (1) (2)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest	e rate granted in three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentage	vailable, use the
iverage	ents of Line No. (1) (2) (3)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt	e rate granted in three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentag (d)	vailable, use the
iverage	ents of Line No. (1) (2) (3)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock	e rate granted in three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentage (d)	vailable, use the
average	ents of Line No. (1) (2) (3)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt	e rate granted in three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentage (d)	vailable, use the
average	ents of Line No. (1) (2) (3) (4)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization	three years.	es and actua	al cost rates): Capitalization Ratio (Percent)	Cost Rate Percentage (d)	vailable, use the
average	ents of Line No. (1) (2) (3) (4) (5)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Wo	tual book balance t S D P C	es and actua	al cost rates): Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	vailable, use the
average	ents of Line No. (1) (2) (3) (4) (5) (6)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization	three years.	es and actua	al cost rates): Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	vailable, use the
average	ents of Line No. (1) (2) (3) (4) (5) (6)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Wo	tual book balance t S D P C	es and actua	al cost rates): Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	vailable, use the
Compone	Line No. (1) (2) (3) (4) (5) (6)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Wo	t S D P C	es and actuamount	al cost rates): Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	vailable, use the
Compone	Line No. (1) (2) (3) (4) (5) (6)	Formula (Derived from act Title (a) Average Short-Term Deb Short-Term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Wo	tual book balance t S D P C	es and actuamount	al cost rates): Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	vailable, use the

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds —b. Rate for Other Funds —

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 1911

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- Explain in a footnote any important adjustments during year.
- Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
- The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section	A. Balances and C	hanges During Yea		T
Line	Item	Total (c + d + e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others
140	(a)	(b)	(c)	(d)	(0)
1	Balance Beginning of Year	7,159,276	7,159,276		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,403,526	1,403,526		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	1,403,526	1,403,525		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	121,668	121,668		
12	Cost of Removal	19,997 (9,329)	19,997		
13	Salvage (Credit)	(9,329)	(9,329)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	132,336	132,336		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	8,430,465	8,430,466		
	Section B. Balances a	at End of Year Acc	ording to Functional	Classifications	
18	Steam Proudction				-
19	Nuclear Producton				
20	Hydraulic Production—Conventional				-
21	Hydraulic Production—Pumped Storage				
22	Other Production	1,233,886	1,233,886		
23	Transmission				
24	Distribution	7,163,910	7,163,910		-
25	General	32,670	32.670		-
26	TOTAL (Enter Total of lines 18 thru 26)	8,430,466	8,430,466		

Name	e of Respondent dy Creek Utilities Co, Inc.	This Report Is:	ginal		of Report Da, Yr)		of Report 31, 1985
	NO	(2) A Resu	PERTY (Accou	nt 121)		Dec	31, 19
to	Give a brief description and state the local operty included in Account 121. Designate with an asterisk any property another company. State name of lessee and associated company. Furnish particulars (details) concerning starristers of Nonutility Property during the	which is leased whether lessee ales, purchases.	4. List s public servi Nonutility Pr 5. Minor for Account 1	eparately ce and given operty items (5% of 21 or \$100.0 usly devoted	all property pe date of transfer the Balance 000, whichever to public servi	at the E	Account 121, nd of the Year nay be grouped
Line No.	Description and Locatio	n	of \	Beginning Year b)	Purchases, Sa Transfers, et (c)		Balance at f ⇔) of Year (d)
1							
2							
3							
4							
5	N/A						
7							
8			1				
9							
10							
11							
12							
14							
15			-				
16						- 1	
17							
18							
19							
21						1	
22							
23							
24							
25			1	1		- 1	
26 27						1	
28							
29							
30							
31							
32							
33 34							
35						1	
36							
37							
38							
39							
40							
41							
43							
44	Minor Item Previously Devoted to P	ublic Service					
45	Minor Items—Other Nonutility Prope	erty				- 1	

46

TOTAL

	me of Respondent	This Report Is:			of Report	Year of Report
ueer	Jy creek ochincles co., inc.	(1) 🖾 An Orig		(MO, I	Ja, II)	25
		(2) A Resul				Dec. 31, 19_85
	INVESTMENT	IN SUBSIDIARY	COMPANIES (Account	123.1)	
th cr (h	1. Report below investments in Accounts 12 in Subsidiary Companies. 2. Provide a subheading for each confereunder the information called for below ompany and give a total in columns (e.g.). (a) Investment in Securities — List and ecurity owned. For bonds give also principal issue, maturity, and interest rate.	npany and list w. Sub-total by b), (f), (g) and	amounts of loa repayment, but respect to eac or open accoun date, and spec 3. Report s	t which are t which are h advance it. List eac cifying whe eparately acquisition	estment adva e not subject if e show wheth th note giving nether note is the equity in on. The total if	n undistributed subsidiary n column (e) should equal
Line No.	Description of In	vestment		Date Acquired	Date of Maturity	Amount of Investment at Beginning of Year
	(a)			(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	NONE					
20 21 22						

TOTAL Cost of Account 123.1 \$

23

2. Designate with an asterisk any property which is leased o another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, by	4. List separately plic service and ginutility Property. 5. Minor items (5% Account 121 or \$100	all property previous date of transfer of the Balance at the 0,000, whichever is lessed to public service (lii 45). Purchases, Sales, Transfers, etc. (c)	to Account 121 e End of the Yeas) may be groupe
2. Designate with an asterisk any property which is leased on an associated company. 3. Furnish particulars (details) concerning sales, purchases. or transfers of Nonutility Property during the year. Description and Location (a)	olic service and ginutility Property. Minor items (5% Account 121 or \$100 (1) previously devote nutility property (line Balance at Beginning of Year	of the Balance at the 0,000, whichever is less and to public service (lie 45). Purchases, Sales, Transfers, etc.	e End of the Yea s) may be groupe ne 44), or (2) othe Balance at Er of Year
(a)	of Year	Transfers, etc.	of Year
N/A			
		I.	
			1
		1	
~			1
Minor Item Previously Devoted to Public Service Minor Items—Other Nonutility Property			

46

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🖾 An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 🗄

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

 For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 23, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Lir No
		1	1	
				1 3
		1		
	NONE	1		
	INDIAE			
		1		1
		1		1
				1
		1		1
				1
				1
				1
				1
				1
				1
				2
				2
				2
				2

This Report Is:		Date of Report	Year of Report
ginal	Original	(Mo, Da, Yr)	
ibmiss	Resubmission		Dec. 31, 19 85
	L AND SUPPLIES		

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a), estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material
- Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)			
6	Assigned to — Operations and Matintenance	65,414	82,426	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	13,647	13,647	
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	79,061	96,073	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	79,061	96,073	

	dy Creek Utilities Co.,	1, ,	Original		Da, Yr)	rear of Report
	CVT	(2) \(A \)	Resubmission	A = = = 1	102.1	Dec. 31, 19 ⁸⁵
Line No	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. yr, to mo. yr).]	Total Amount	Losses Recognized During Year		TEN OFF DURING YEAR Amount	Balance at End of Year
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	-	NONE				
20	TOTAL					
	UNRECOV	ERED PLANT AND	REGULATORY ST	UDY CO	STS (182.2)	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr.)]	Total Amount of Charges	Costs Recognized During Year	Account Charged	TEN OFF DURING YEAR Amount	Balance at End of Year (f)
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48		NONE				

	e of Respondent	X	This Report Is:		of Report (a, Yr)	Year of Report			
Ree	dy Creek Utilities Co.,	A Transfer of the Control of the Con	An Original A Resubmission	IMO. L	a, 11)	Dec 31, 19			
	(2) A Resubmission Dec 31, 19 MISCELLANEOUS DEFERRED DEBITS (Account 186)								
	Report below the particulars (detail inscell ineous deferred debits For any deferred debit heing a montrative in ordinary (a).	s) called for conce	rning 3 Mino or amounts	r items (1% of t	he Balance at En	nd of Year for A 106 is been may be grouped by			
	Description of Miscellaneous	Balance at	T	CREDITS		Balance at			
Line No	Deferred Debit	Beginning of Year	Debits	Account	Amount	End of Year			
140	(a)	(b)	(c)	Charged (d)	(e)				
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38	EPCOT Pre-Opening Costs - 5-year Amortization 186.2	50,414	-0-	186.2	20,533	39, but			
40 41 42 43 44 45									
46	Misc. Work in Progress		-	+					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)								

60,414

39,881

	e of Mampondant dy Creek Utilities Co., Inc.	This Report Is (1) ☑ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
	ACCUMULATE	D DEFERRED INCOME TAXE	ES (Account 190)	_
sp	Report the information called for below concordent's accounting for deferred income tax		her (Specify), include deferi deductions	rais relating to other in-
Line No	Account Subdivisions		Balance at Beginning of Year	Balance at End of Year
	(a)		(b)	(C)
1	Electric			
2				
3				
5				
6				
	Other			
8	TOTAL Electric (Enter Total of lines 2	thru 7)		
	Gas			
10				
11				
12				
14				
-	Other			
16	TOTAL Gas (Enter Total of lines 10 th	ru 15)		
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16	and 17)		
		NOTES N/A		

10 11 11 11 11 11 11 11 11 11 11 11 11 1	4004	32-		No Line		a a se	= \$ 9	8		нееду	,	Name
	NOTE:	Common Stock, \$ par value	(a)	Class and Series of Stock and Name of Stock Exchange		SEC 10-K Report Form filing, a specific reference to SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both	Show separate totals for common and preferred stock of intermation to meet the stock exchange reporting re-	Report below the particulars (details) called for concerning common and preferred stock at end of year destinguishing separate series of any general class.		dy creek nuttitues ro		Name of Respondent
	177 of t	5,000	(b)	of Shares Authorized	Number	c reference to y title) may be I years for both	referred stock	ails) called for at end of year.		inc.		
	ne 500	\$1.00	(C)	or Stated	Par			the 10-K	CAPIT	(2	(1	_
	corporate	N/A	(d)	Price at End of Year		commission of a control of the contr	as amended the particulars (c	report and the	TAL STOCK	(2) A Resubmission	(1) 🖹 An Original	inis Heport is
	shares ou	177	Shares (e)	reduction for responses	BALAN	which have not not each class dividend ra	poration as amended to end of year poration as amended to end of year poration as amended to end of year poration as amended to end to the poration of the por	the 10-K report and this report are compatible 2. Entries in column (b) should represent the articles of	CAPITAL STOCK (Accounts 201 and 204)	noissiman	gınal	
	tstanding	177	Amount (f)	reduction for amounts held by respondent)	BALANCE SHEET	regulatory commission which have not yet been issued 4. The identification of each class of preferred stock should show the dividend rate and whether	poration as amended to end of year 3. Give particulars (details) concerning shares of any	D-K report and this report are compatible Entries in column (b) should represent the error thanks authorized by the articles of process.	01 and 204)			
	apply to	NONE	Shares (g)			240 mg/s 20					(Mo. Da. Yr)	Date of Hebou
	the Elect	3NO.	Cost (h)	AS REACQUIRED STOCK (Account 217)	HELD BY	sinking and oth	e particulars (d	ands are cumulate in a footnote in				
	Electric Utility	NONE	Shares	OTHE OIN SIN	HELD BY RESPONDENT	stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge	of year of service strong of service of service strong of service of service service strong of service	the dividends are cumulative or noncumulative 5. State in a footnote if any capital stock which has been normally seried is normally outstanding at and		Dec. 31, 1985		rear or Report
	÷	and.	Amount ©	IN SINKING AND OTHER FUNDS		n is pledged.	in (a) of any	rulative ck which has		er,		0.1

	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year of Report
Ree	dy Creek Utilities Co., Inc	(2) A Resub		1,,	Dec. 31, 1985
	CAPITAL STOCK SUBS	CRIBED CAPITAL	STOCK LIABIL	ITY FOR CONVERSION	
	PREMIUM ON CAPITAL ST	OCK, AND INSTAI ints 202 and 205, 2	LLMENTS RECE	EIVED ON CAPITAL S	СТОСК
20 an	1. Show for each of the above accounts the groen class and series of capital stock 2. For Account 202, Common Stock Subscribs, Preferred Stock Subscribed, show the sid the balance due on each class at the er 3. Describe in a footnote the agreement after which a conversion liability existed under the series of the subscribed in the series of the subscribed in the series of the subscribed in the subscribed	bed, and Account ubscription price and of year and transactions	Preferred Stoc year. 4. For Pren with an asterisl	k Liability for Conversion k Liability for Conversion nium on Account 207, Content k any amounts represent nived over stated values	nn, at the end of the apital Stock, designating the excess of co- of stocks without p
ine		nd Description of Item		Number of Shar	es Amount (C)
No		(a)		(b)	10)
1					
2					
3					
4					
5					
6					
7	N/A	A			
8					
9					
10					
11					
12					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41 42					
43					
44					
45					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 85
OTHER I	PAID-IN CAPITAL (Accounts 20	8-211, inc.)	T Dec. 31, 19

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)— State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class-and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	item (a)	Amount (b)
1	Donation received from stockholders to secure adequate capital for	
2	plant and equipment	2,856,000
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
15		
16		
17		
18		
19		
20		
21		
22		
23		
25		
26		
27		
28		
29		
30		
31		
32 33		
34		
35		
36		
37		
38		
39		
0	TOTAL	2,856,000

		the second secon			
	e of Respondent	This Report Is:		Date of Report	Year of Report
Re	edy Creek Utilities Co., Inc	(1) 🛭 An Origi	nal	(Mo, Da, Yr)	12
		(2) A Result	omission		Dec. 31, 19 ⁸⁵
_	DISCO	UNT ON CAPITAL			
	Report the balance at end of year of disock for each class and series of capital store. If any change occurred during the year in spect to any class or series of stock, atta.	ck. the balance with	giving particula for any charge charged.	ars (details) of the char- off during the year a	ange. State the reason and specify the amount
ine		Class and Series of Sto	ock		Balance at
No.		(a)			End of Year (b)
1					
2					
3					
4					
5		N/A			
7		147 17			
8					
9					
10					
11					
12					
13					
14					
16					
17					
18					
19					
20	TOTAL				
21	CAP	PITAL STOCK EX	PENSE (Account	214)	
	Report the balance at end of year of capital or each class and series of capital stock. If any change occurred during the year in espect to any class or series of stock, atta.	the balance with	giving particula any charge-off charged.	ars (details) of the chan of capital stock expense	ge. State the reason for and specify the account
		Class and Series of St			Balance at
No.		(a)	OCK		End of Year
1		107			
2					
3					
4					
5		N/A			
7					
8					
9					
11					
12					
13					
14 15					
16					
17					
18					
20					
21					
22	TOTAL				

55455	1098	7004	ω2 -	Τ	No	_		#	- Z
This amount has been temporarily company tinancing decision.	Account 224- Other Long Term Debt	Notes Payable Walt Disney Company	Account 223 Advances from Associated Cos	(a)	Authorization numbers and dates)		1 Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224. Other Long-Term Debt. 2 In column (a), for new issues, give Commission authorization numbers and dates. 3 For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4 For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such, include in column (a) names of associated companies from which advances were received. 5 For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6 In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term.	Reed, Creek Pilities Co., Inc.	Marine or mesperioent
	18,500,000	4.265,700	•	(6)	Amount of Debt issued		LONG TERI LONG TERI B For 8 For 6 (in paren discount penses, 9 Fur ing the premium during the Commiss specified 10. Ide plicable 11. Explicable 11. Explication d Discount Amortiza 12. In Amortiza 12. In particular changes, synces, synces, s		_
classified from	-0-	-0-		(c)	Premium or Discount		term debt originally issued 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Premium on Debt.— Credit. 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company. (a) principal advanced	(1) 🖾 An Original	Tills report is
Accounts	1	2/4/82		(d)		Nominal	counts 221, then the an count should expense, then the an count indication, such as (i) secount should the particular unamortized with the in a footnation of treatrem System of the arm System of the arm of the	iginal	
s Payab]e	1	2/3/87		(0)	Of Maturity		es should be lount of premium of the		
Assoc	ï	1		(t)	Date From	AMORTIZAT	d dalory and an as salary and an as salary and an	740, 50	Cale C
iated G	ı	ř.		(9)	Date To	AMORTIZATION PERIOD	during year. (b) interest a (c) principal repaid dui authorization numbers i 13. If the respondent h debt securities give par including name of the pledge. 14. If the responder securities which have be norminally outstanding securities in a footnote. 15. If interest expense on any obligations retire year, include such interest on any obligations retire plain in a footnote any discolumn (i) and the total Long-Term Debt and Acceptable Long-Term Debt and Acceptable Companies. 16. Give particulars (c) term debt authorized by not yet issued.	ů,	Mo Da Yo
iated Gas. pending rel	18,500,000	4,265,700		by respondent) (h)	(Total amount outstanding without reduction for amounts held	Outstanding	interest add apaid during numbers and condent has give particle e of the pile espondent have been standing at a footnote texpense with the texpense with the texpense with the total of any difference and the texpense with the total of any difference with the total	Dec 31 1985	neder to hebou
related	-0-	671,848		(3)	Interest for Year Amount		cipal amount, and live Commission ny of its long-term debt by issued and are at. describe such d during the year red before end of in column (i) Exween the total of 427, Interest on Debt to erning any long-commission but	0.85	neport

	17 18 19 20 20 20 20 20 20 20 20 20 20 20 20 20		₹ \$	+		Teedy	Name o
TOTAL		(4)	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)			Heedy Clear Offices Co., INC.	
		(b)	Principal Amount of Debt Issued	LONG-TEHM DEBT (Accounts 221, 222, 223, and 224) (Continued)			
		(c)	Total Expense. Premium of Discount	d (Accounts	(2) A resubmission	(1) Is An Original	This Report Is
		(d)	Nominal Date of Issue	221, 222,	Dinission	ginai	
		(0)	Date of Maturity	223, and 2			
		Э	Date From	AMORTIZAT			(Mo Da Yr)
		(9)	Date To	AMORTIZATION PERIOD			Mo Da Yri
		(h)	(Total amount outstanding without reduction for amounts held by respondent)	O. Santana	Dec. 31, 19	2	Year of Report
		(i)	Interest for Year Amount		R	B.5	Report

28		18 19 20 21		11098	7 6	4 3 2 -		8 E		0 2 9 2 10 0 9			Ree	Nan
TOTAL	CY 1985 CY 1985	Federal In CY 1984 CY 1985 St. Inc. T	ory	Gross Feceipts CY 1984 CY 1985	Ad Valorem RCID C+85	Ad Valorem Orange Co. CY 1985	(4)	Kind of Tax (See Instruction 5)		to we particular accrued tax account operations and other gasoline and other s the accounts to which the accounts to estimated a clual or estimated or the amounts in a focur or actual amounts			dy Creek Ut	realing of Despondent
768.8€	29 , 209	Income Tax 37,244 -0-	Tax 16,593 -0-	ipts Tax 15,848 -0-	-0-	-0-	(b)	Taxes Accrued	BALANCE AT BE	Cover particulars (delais) of the combined prepaid and accrued tax accounts and show the lotal taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a loctricite and designate whether estimated or actual amounts.			Reedy Creek Utilities Co., Inc.	10.6
-0-	-0-	-0-	-0-	-0-	-0-	-0-	(c)	Prepaid Taxes	BALANCE AT BEGINNING OF YEAR		TAXES A		Inc.	
1.049.687	-0- 22,886	-0- 26,060	-0- 31,898	-0- 443,408	204,233	321,202	(d)	Taxes Charged During Year		2 include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both oclumns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3 include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruais credited to taxes accrued. (b) amounts credited to	TAXES ACCRUED, PREPAID AND CHARGED DURING	(2) A Resutmission	(1) & An Original	This Report Is.
848,542	29 , 209 -0-	37 , 244 -0-	16,591 14,308	15,855 209,900	204,233	321,202	(e)	Paid During Year		include on this page, taxes paid during the year and ped direct to final accounts, (not charged to prepaid or set taxes). Enter the amounts in both columns (d) and he balancing of this page is not affected by the inclusif these taxes. Include in column (d) taxes charged during the year, charged to operations and other accounts through (a) assist credited to taxes accrued. (b) amounts credited to	AND CHARGED DU	mission	nai	
-0-	-0-	-0-	-0-	-0-	-0-	-0-	m	Adjust: ments			RING YEAR		(Mo. Da. Yr)	Date of Report
300,039	-0- 22,986	-0- 26,060	17 , 590	(7) 233 , 508	-0-	-0-	(9)	Taxes Accrued (Account 236)	BALANCE AT	proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. (Continued on page 259)		Dec. 31.		Year of Report
-0-	-0-	-0-	-0-	-0-	-0-	-0-	(h)	Prepaid Taxes (Incl. in Account 165)	BALANCE AT END OF YEAR	able to current year, and o operations or accounts a accounts of tax in such manner that abdivision can readily be (Continued on page 259)		1, 1985		Report

28	10 10 11 11 11 11 11 11 11 11 11 11 11 1	N Line	Sepa sepa 6 acco		Reedy	Name
TOTAL 1,049,687	408.1 321,202 204,233 443,408 31,898 409.1 26,060 22,886	Electric (Account 408 1, 409 1)	5 If any tax (exclude Federal and state incompared more than one year, show the required into parety for each tax year, wentrying the year in co. 6 Enter all adjustments of the accrued and pire counts in column (f) and explain each adjustment to. Designate debit adjustments by parentheses. 7 Do not include on this page entires with respe		Reedy Creek Utilities Co., Inc.	Name of Respondent
7		Extraordinary Items (Account 409.3)	5 If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, actifying the year in column (a) 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a toolinole. Designate debit adjustments by parentheses. 7. Do not include on this page entires with respect to de-	TAXES	es Co., Inc.	
		Adjustment to Ret Earnings Account 439)	ixes) lerred income abon tions or other ing authority all tax 8 Enter a foot in columns (i) to Accounts ode Group the am	TAXES ACCRUED, PREF	(1)	This
			Iterred income taxes or taxes collected through payroll deduction decounts or utility (accounts of utility) accounts or utility (beliance sheet accounts of utility) (beliance sheet accounts of utility) (beliance sheet accounts of utility) (beliance sheet account of the amounts charged were distributed in columns (i) thru (i) in column (i), report the amounts charged in columns (i) thru (ii) in column (ii), report the amounts charged in columns (ii) thru (ii) in column (ii), report the amounts charged in the amounts charged to 408 1, 409 1, 408 2 and 409 2. DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)	PREPAID AND CHARGED DURING YEAR (Continued)	(1) An Original (2) A Resubmission	This Report Is:
		Other (II)	educ: under other accounts in column (1). For taxes charged to e tax: accounts or utility plant, show the number of the approbation of balance sheet account, plant account or subaccount outed. 9. For any tax apportioned to more than one utility doinged ment or account, state in a footnote the basis (necessionly apportioning such tax.) 409.2	YEAR (Continued)	(MO, Da, Yr)	Date of Report
			under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.		Dec 31, 1985	Year of Report

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
Reedy Lieek Utilities to., Inc.	(2) A Resubmission		Dec. 31, 19

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1 Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line	Particulars (Details) (a)	Amount (b)
		1,033,571
1	Net Income for the Year (Page 117)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Adjustment for accrued Utility Revenue	وكساء بالتاكي
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	672,041
11	State Income Tax per Books	33,220
12	Depreclation	1,403,526
13		
14	Income Recorded on Books Not Included in Return	72 020 000
15	Depreciation per Tax Return	(2,730,905)
16	State Tax Expense per Tax Return	(22,886)
17		
18		-
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		394.06%
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		(177,894)
33	Taxable Income @ 46%	(111.023.)
34		(100 00 1
35	Investment Tax Credit	(151,854)
36		
37	TOTAL FEDERAL TAX	26,0m2
38		
39		
40		
41		
42		
43		1

10 11 11 11 11 11 11 11 11 11 11 11 11 1	vc	8	7 6	υ,	ω 4	Ν-			7 Eng	5				Nam
NOTE (1): Adju	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)	TOTAL	88	10%	4% 7%	3%	(a)		Account Subdivisions	Report below information applicable to Account 255 Where appropriate, segregate the balances and trans			Reedy Creek Utilities Co., Inc.	Name of Respondent
Adjustment relates		2,694,136	370,557	1,932,315	391,264		(b)	01 186	Balance at Beginning	n applicable to Accour ate the balances and	200	ACC	ilities Co.,	
to		ï	411.4	411_4	411.4		(c)	Account No		trans-	OWOLA		nc.	
unamortized in		117,995	1	-0-	-0-		(d)	Amount	Deferred for Year	actions by utility an footnote any corre	ED DEFERRED I	(2) A Resubmission	(1) 🖹 An Original	This Report Is
investment		•	411.4	411 /	411.4	T	(0)	Account	Cur	d nonutilit	NVESTM	Resubmis	Original	1 Is
nt tax credit		106,461	19,994		19,261		h	Amount	Allocations to Current Year's Income	actions by utility and nonutility operations. Explain by footnote any correction adjustments to the account	ACCOMPLATED DEFERHED INVESTMENT TAX CREDITS	SION		
on plant		120,897	118,192	0	2,705 (1)		(9)		Adjustments		rs (Account 255)		(Mo. Da. Yr)	Date of Boson
removed from serv		2.821,157	586,750		369,298		(7)	of Year	Balance at	balance shown in column (g) Include in column (i) the average period over which the tax credits are amortized		Dec. 31, 19 85	Year of Report	
ce.						17	6)	to Income	Average Period	de in column (i) the		. 19 85	Report	

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Reedy Creek Utilities Co.,	Inc.	(1) 🖾 An Original	(Mo, Da, Yr)		
		(2) A Resubmission		Dec. 31, 19 85	
	OTHE	R DEFERRED CREDITS (Acco	ount 253)	1000.01, 10	

Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

	Description of Other Balance at			DEBITS		Between	
ine lo	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	Balance at End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1 2 3 4	Over Recovery of Fuel 253	(97,186)		365,797	(268,611)	-0-	
5							
6 7							
8 9							
0							
1 2							
3							
5							
3							
3							
3							
+	TOTAL	(97,186)		365,797	(268,611)	-0-	

^{1.} Report below the particulars (details) called for concern-

ing other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

		This Report Is: reek Utilities Co., Inc. (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19.85	
	ACCUMULATED DEFERRED INCOME			RTIZATION PROPER	TV (Account 281)	
re	Report the information called for below expondent's accounting for deferred income to the control of the c	concerning the	amortizable pro	operty.	errals relating to other	
			Balance at	CHANGE	S DURING YEAR	
ine No.	Account (a)		Beginning of Year	Amounts Debited (Account 410.1)	Amounts Credited (Account 411.1)	
1	Accelerated Amortization (Account 281		(b)	(c)	(d)	
2	Electric					
3	Defense Facilities					
4	Pollution Control Facilities					
5	Other					
6	Other					
7						
8	TOTAL Electric (Enter Total of lines	2 thru 71				
9	Gas	3 thru /)				
0	Defense Facilities					
1	Pollution Control Facilities					
2	Other					
3	Gillor					
4						
5	TOTAL Gas (Enter Total of lines 10	thru 14)				
6	Other (Specify)	0110 14)				
7	TOTAL (Acct 281) (Total of 8, 15	and 16)				
8	Classification of TOTAL	and 10)				
9	Federal Income Tax					
0	State Income Tax					
1	Local Income Tax					
		NOT	ES			
		N/	А			

Name of Respondent Reedy Creek Uti	lities Co., Inc.	This Re	port Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report	
		(2) A Resubmission				Dec. 31, 19 ⁸	5
ACCUMULATED DEE	ERRED INCOME TAX	(ES-ACC	FI FRATED AN	OBTIZAT	ON PROPERTY (A	ccount 281) (Cont	inued
income and deducti		7100	ELEVITOR TO			1	
CHANGES D		\neg					
Amounts Debited	Amounts Credited		Debits		Credits	Balance at End of Year	Lin
(Account 410.2) (θ)	(Account 411.2)	Acct. No.	Amount (h)	Acct No	Amount Ø	(k)	No
				-	-		
				-	 		+
				+	-		+
				+	 		
				-	-		10
				+	+		1
				+	 		1:
							1
							1
							1
					-		10
							+
							1
							1
							2
				1			2
			OTES (Continu	00,			
			N/A				

	ne of Respondent This eady Creek Utilities Co., Inc. (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(2)	A Resubmission		Dec. 31, 19_85
	ACCUMULATED DEFERRED IN	ICOME TAXES-OTHER	PROPERTY (Account	282)
r	Report the information called for below concerespondent's accounting for deferred income taxes re-		subject to accelerated ar ner (Specify), include de	
		Balance at	CHANGE	ES DURING YEAR
No.	Account Subdivisions (a)	Beginning of Year (b)	Amounts Debited (Account 410.1)	Amounts Credited (Account 411 1)
1	Account 282	197	19/	19/
2	Electric	3,814,10	4 713,486	
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
- 6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines	5 thru 8) 3,814,10	4 713,486	
10	Classification of TOTAL	3,303,47	3 637.152	
11	Federal Income Tax	510,63		
12	State Income Tax	1 3.3,55		
13	Local Income Tax			

		of Respondent dy Creek Utilities Co., Inc. (1) ☑ An Original (2) ☐ A Resubmission			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_8°	
ACCUM	MULATED DEFERRE			ROPER	RTY (Account 282)		
income and deduct							
CHANGES DURING YEAR ADJUSTMENTS Amounts Amounts Debits Credits							T
Debited (Account 410.2)	Credited (Account 411.2)	Credited (Account 411.2) Acct. No. Amount Acct. No.			Amount	Balance at End of Year	Lir No
(e)	0	(9)	(h) (118,192)	(0)	Ψ	(k) 4,409,398	+
			11.01.327			-11-021-00	
							I
							1
		+					F
		+					\top
						4,409,398	土
							Τ.
		+	(118,192)		-	7 022 677	1
		+	(110,132)			3.822.433 586.965	1
							1

		Creek Utilities Co., Inc. (1) An Original (2) A Resubmission			Year of Report Dec. 31, 1985	
_	ACCUMULATED D	EFERRED INCO	ME TAXES-OT	HER (Account 283)		
re	 Report the information called for below espondent's accounting for deferred income to 	concerning the axes relating to		rded in Account 283. er (Specify), include de	ferrals relating to other	
			Balance at	CHANGI	ES DURING YEAR	
Line No	Account Subdivisions		Beginning of Year	Amounts Debited (Account 410.1)	Amounts Credited (Account 411 1)	
1	Account 283		(b)	(c)	(d)	
2	Electric					
3	2.000.00					
4						
5						
6						
7	245					
9	Other TOTAL Electric (Total of lines	2 thru (1)				
10	Gas	z inru 8)				
11						
12						
13						
14						
15	Othor					
16	Other TOTAL Gas (Total of lines 10 t	ther. 161				
18	Other (Specify)	1110 10)				
19	TOTAL (Acct 283) (Enter Total of II	ines 9, 17 and				
20	Classification of TOTAL					
21	Federal Income Tax					
2	State Income Tax					
23	Local Income Tax	NOT				
		N/A				

Reedy Creek Utilities Co., Inc.		ondent < Utilities Co., Inc. (1) □ An Original (2) □ A Resubmission			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985		
Δ(CUMULATED DEFER	and the same of th			ccount 283) (Contin			
income and deducti			and es 272 listed	273. Inclu under Oth	ide amounts relating	to insignificant ite	ems	
CHANGES DURING YEAR ADJUSTMENTS							T	
Amount: Debited (Account 410.2) (e)	Amounts Credited (Account 411.2)	Acct. No.	Amount (h)	Acct. No.	Amount (j)	Balance at End of Year (k)	Lin	
		-						
							1	
					-		+	
					 		+,	
							1	
							,	
				-			- 1	
					 		+	
							_ 1	
							- 1	
					 		1	
							+	
							2	
							2	
					++		2	
		N	OTES (Continue	d)	4			
			N/A					
			14/ 15					

300	Т	_	_	_	_	_	T	Т	т.	.1			Γ.	Ι.	Ι.	Τ.	Τ.	Т	Т	Т	T	. OI	E 6	T	₽	Т	Т		7 -	_	ERC FORM NO. 1 (REVISED 12-84)
TOTAL Electric Operating Revenues TOTAL Electric Operating Revenues		24	23	22	21 (456) Other Electric Revenues	(455)	(454)	(453)	100	(451)	(450)	15 Other Operating Revenues	14 TOTAL Reve. Net of Prov. for Refunds	13 (Less) (449.1) Provision for Rate Refunds	12 TOTAL Sales of Electricity	(447)		(488)	(446)	(445)	6 (444) Public Street and Highway Lighting	+	\dagger	1	+	+	(d)		No Title of Account		Reedy Creek Utilities Co., Inc. 1 Report below operating revenues for each prescribed account, and manufactured gas revenues in total 2 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of
1,759					1,759								25.225.625		25.225.625	Ò.	25,225,625	6,977,197		86,533	26,366		17,745,379		390,150		(a)	9	Amount for	OPERATIN	
3,872					3,872								24.670.855	-0-	24,670,855	-0-	24,670,855	6,633,973		97,239	25,341		17,537,916		376,386		(c)	rievidus rear	Amount for	OPERATING REVENUES	Inis Report is: (1) An Original (2) A Resubmission ELECTRIC OPERATING REVENUES (Account 400) twelve figures at the close of each month. 3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of classification is not generally greater than 1000 Kw of
	-				H/L 600	7 - 0	N		· Includes 13	ilicidades &	·lochidas \$ 624.		426.896	-0-	426.896	-0-	426.896	111,933		1,318	418		306.988		6.239		(d)	Tedi	Amount for	MEGAWATT HOU	UES (Account 40) month. e), and (g)), are not gures, explain any gles, Account 442, basis of classificating or Industrial) till such basis of er than 1000 Kw of
				2024, BUZ	0,040		1 150		. BBD MWH relation	on one of the order	802	N. A. S.	415,153	-0-	415.163	-0-	415.153	104,755		1,493	191		302,504		6,020		(e)	Previous Year	Amount for	HOURS SOLD	5
			anuaval	sales based o	er Hecuvery p	ates usherne H		a continued to	MWH relating to lightled revenues	Cantilana	avenue.	N.X.	(12)	-0-	532	-0-	577	27		:	3		270		221		3	Year	Number for	AVG NO OF CUST	of conditions
				on acciled	DOTIE: 1011d	HOCTUE!			Do				207	-0-	507	-	507	25		11	3		247		221		(9)	Previous Year	Number for	OF CUSTOMERS PER MONTH	19 85 19 85 inform System of on in a footnote) ges During Year, id important rate of important rate 9 304 for amounts units de details of such

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19_85

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.

Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries n column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(0)	(1)
1	Residential - RS - Billed	6,032	376,953	221	27,294	6.25¢
2	- Unbilled	207	13,197	221	936	6.37⊄
3						
5	General Service - GS				1	
5 6 7	- Billed	5,615	439,677	110	51,045	7.83¢
7	- Unbilled	187	14,846	110	1,700	7.94¢
8					1	
9	General Service - GSD					80.0 (20.0)
10	- Billed	292,470	16,835,882	174	1,680,862	5.76¢
11	- Unbilled	10,451	569,113	174	60,063	5.45¢
12		- 5				
13	Interdepartmental - OS					
14	- Billed	418	35,944	- 6	69,667	8.60¢
15	- Unbilled	6	826	6	1,000	13.80¢
16 17						
18	Interdepartmental - OSD			1		
19	- Billed	108,481	6,712,367	19	5,709,526	6.19¢
20	- Unbilled	3,029	226,820	19	159,421	7.490
21	5.1011165	5,025				
22						
23						
24						
25						
26					1	
27						
28					1	
29					1	
30					1	
31						
32					1	
34					1 1	
35						
36						
37						
38				1		
39						
40						
41	Total Billed	413,016	24,400,823	530	779,775	5.914
42	Total Unbilled Rev (See Instr 6)	13,880	824,802	530	.76,189	5.94¢
43	TOTAL	426,896	25,225,625	530	805,464	5.91⊄

Fuel	Adjustment	F/A \$ Billed CY1985	Total F/A included in Revenue
Resi.	- Billed	226,761	223,069
	- Unbilled	7,602	7.322
GS	- Billed	211,010	207,361
	- Unbilled	6,834	6,561
GSD	- Billed	11,001,075	10,812,671
	- Unbilled	382,833	368,734
OS	- Billed	15,791	15,516
	- Unbilled	222	206
OSD	- Billed	4,050,260	3,981,609
	- Unbilled	109,268	105,184
	- Billed	15,504,897	15,240,226
	- Unbilled	506,759	488,007

	ne of Respondent edy Creek Utilities Co., Inc	. (1) 🗔 (2) 🗆	Report Is: An Orig A Resul	inal	Date of Rep (Mo, Da, Yr		Year of F	
to M Fo	1. Report sales during the year to other electities or other public authorities for distributionsumers. 2. Provide in column (a) subheadings and (1) Associated Utilities, (2) Nonassociat unicipalities, (4) Cooperatives, and (5) Other Por each sale designate statistical classifications in the following codes: FP, firm power suppliquirements of customer or total requirements.	ctric utilit ution to u classify s ed Utiliti ublic Auti on in colu	ales as es, (3) norities. umn (b) system	of delivery; FP(quirements of cur of delivery with of FP(P), firm power other purchases; note the nature of an "x" in column Group together si of origin identifie state (or coun	C), firm powerstomer or total redit allowed or supplementin DP, dump power any sales of any sales coded "x" d in column (e	requireme customer f g custome ver; O, othe assified as blves expo in column b), providin	nts at a spector available of sown general Describes Other Powert across a sector garageters.	standby; eration or in a foot- er Place state line or county) for each
Line No	Sales To Statistical	Export Across State Lines	FERC Rate Schedule No. of Seller	Point of Delivery State or county)	Substation Ownership (if applicable)	MW or MVa o		
5	(a) (b)	(c) Ext	(Q)	(0)	38E	Demand (g)	Maximum Demand (h)	Demand (i)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44				N/A				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc	(1) An Original	(Mo. Da, Yr)	
reedy creek ochlicles co., ind	(2) A Resubmission		Dec. 31, 1985

- Report separately firm, dump, and other power sold to the same utility.
- If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
- 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

- For column (I) enter the number of megawatt hours shown on the bills rendered to the purchasers.
- Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
- If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

	Vellene		REVENUE							
Type of Demand Reading	Voltage at Which Delivered	Megawatt Hours	Demand Charges	Energy	Other Charges	Total	L			
(1)	(h)	(1)	(m)	(n)	(0)	(p)	+			
							- 1			
1										
							- 1			
							1			
							- 1			
3							- 1			
			N/A							
		4								
							- 1			
		1								
							1			
							1			
							1:			
	1									
							1			
							1:			
							13			
							1			
							1 .			
							4			
				1			14			
							4			

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) ⊠ An Original		of Report Da, Yr)	Year of Report
eec	by treek utilities to., inc.	(2) A Resubmission			Dec. 31, 19 85
	ELECTRIC C	PERATION AND MAINTENAN	ICE EXPE	NSES	DOC. 01, 10 20
_	If the amount for previous year is		7.0		n footnotes
_	in the amount for previous year is	s not derived from previously i	eported ng	Jules, explain	11 1000110165.
ine No	Acco	TOTAL STATE OF THE		Amount for Current Year (b)	Amount for Previous Year
1	1. POWER PRODU	CTION EXPENSES			
2	A. Steam Pov	wer Generation			
3	Operation				
4	(500) Operation Supervision and Engir	gnireer			
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
0	(506) Miscellaneous Steam Power Exp	enses			
11	(507) Rents				
12	TOTAL Operation (Enter Total of	Lines 4 thru 11)			
13	Maintenance				
4	(510) Maintenance Supervision and En	ngineering			
5	(511) Maintenance of Structures				
6	(512) Maintenance of Boiler Plant				
17	(513) Maintenance of Electric Plant				
18	(514) Maintenance of Miscellaneous S				
19	TOTAL Maintenance (Enter Total				
20	TOTAL Power Production Expenses—		2 and 19)		
21	B. Nuclear Po	wer Generation			
22	Operation				
23	(517) Operation Supervision and Engir	neering			
24	(518) Fuel				
25	(519) Coolants and Water				
26	(520) Steam Expenses				
27	(521) Steam from Other Sources				
28	(Less) (522) Steam Transferred—Cr.				
29	(523) Electric Expenses (524) Miscellaneous Nuclear Power Ex	naneae			
30	(525) Rents	perises			
31	TOTAL Operation (Enter Total of	lines 23 thru 31)			
33	Maintenance	mies 25 tino 317			
34	(528) Maintenance Supervision and Er	ngineering			
35	(529) Maintenance of Structures				
36	(530) Maintenance of Reactor Plant Ed	quipment			
37	(531) Maintenance of Electric Plant				
38	(532) Maintenance of Miscellaneous N	uclear Plant			
39	TOTAL Maintenance (Enter Toal	of lines 34 thru 38)			
10	TOTAL Power Production Expenses—	Nuclear Power (Enter total of lines	32 and 39)		
41	C. Hydraulic p	ower Generation			
12	Operation				
43	(535) Operation Supervision and Engir	neering			
44	(536) Water for Power				
45	(537) Hydraulic Expenses				
46	(538) Electric Expenses				
47	(539) Miscellaneous Hydraulic Power (Generation Expenses			

TOTAL Operation (Enter Total of lines 43 thru 48)

48 (540) Rents

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
	ELECTRIC OPERA	TION AND MAINTENANCE EXPEN	ISES (Continued)	1000.01,100
Line No.	Acco	ount	Amount for Current Year	Amount for Previous Year
50		Generation (Continued)	10/	(c)
51	Maintenance	one attent (commod)		
52	THE COURT PARTIES AND ADDRESS OF	gineering		
53	542) Maintenance of Structures	4		
54	(543) Maintenance of Reservoirs, Dams	s. and Waterways		
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hy	vdraulic Plant		
57	TOTAL Maintenance (Enter Total			
58		draulic Power (Enter total of lines 49 and 57	1	
59		Power Generation		
60		one contraction		
ô1	(546) Operation Supervision and Engin	eering	23,025	22,786
62	(547) Fuel		1,293,507	
63			40,032	
64	(549) Miscellaneous Other Power Gene	eration Expenses	25,197	19,564
65	(550) Rents	ration Expenses	23,191	13,000
66	TOTAL Operation (Enter Total of	lines 61 thru 65)	1 701 751	1,383,985
67	Maintenance	illes of tilla 65)	1,381,761	1,303,30
68	(551) Maintenance Supervision and En	ginactica	397	7 222
69	(552) Maintenance of Structures	gineering		
70		The state Disease	34.250	
-	(553) Maintenance of Generating and E		348,909	
71	(554) Maintenance of Miscellaneous Ot		4.255	7,101 482,311
72	TOTAL Maintenance (Enter Total		387,811	
73		ther Power (Enter Total of lines 66 and 72)	1,769,572	1,866,295
74		er Supply Expenses	12 150 205	10 000 004
75	(555) Purchased Power	bt	17,158,285	
76	(556) System Control and Load Dispato	ching	28,266	
77	(557) Other Expenses	/F	690	
78	TOTAL Other Power Supply Expe	enses (Enter Total of lines 75 thru 7		
79		nter Total of lines 20, 40, 58, 73, and 78)	18,956,813	18.574.470
80		SSION EXPENSES		
81	Operation (500)			
82	(560) Operation Supervison and Engine	ering		
83	(561) Load Dispatching			
84	(562) Station Expenses (563) Overhead Lines Expenses			
				+
87	(564) Underground Lines Expenses (565) Transmission of Electricity by Oth	Age .		
88	(566) Miscellaneous Transmission Expe			
_	(567) Rents	111962		
90	TOTAL Operation (Enter Total of I	lines 82 thru 801		
-	Maintenance	ines oz unu csj		+
	(568) Maintenance Supervision and Eng	gineering		
	(569) Maintenance of Structures	gineering		
	(570)Maintenance of Station Equipment			
95	(571) Maintenance of Station Equipment			-
	(572) Maintenance of underground Lines	AC .		
97	(573) Maintenance of Miscellaneous Tra			
98				
98	TOTAL Transmission Expenses (+
00	TOTAL Transmission Expenses (E. 3. DISTRIBL	JTION EXPENSES		
	Operation 3. DISTRIBU	THOR EXPENSES		
	(580) Operation Supervision and Engine	eering	41,419	43,000
16	(300) Operation Supervision and Engine	oung	41,419	40,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🗵 An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19_85

ELECTRIC OPERATION AND MAINTENANCE EXPENSES		
No. Account	Amount for Current Year	Amount for Previous Year
(a)	(b)	(c)
03 3. DISTRIBUTION Expenses (Continued)		
04 (581) Load Dispatching	25,341	7,032
05 (582) Station Expreses	1,801	1,715
06 (583) Overhead Line Expreses	21	2,585
07 (584) Underground Line Expenses	909	1.498
08 (585) Street Lighting and Signal System Expenses		
09 (586) Meter Expreses	3,370	2,918
10 (587) Customer Installations Expenses	2,776	5,447
11 (588) Miscellaneous Expenses	41,357	1,950
12 (589) Rents		
13 TOTAL Operation (Enter Total of lines 102 thru 112)	117,994	66,145
14 Maintenance		
15 (590) Maintenance Supervision and Engineering	43,972	44,551
16 (591) Maintenance of Structures	3,970	9,392
17 (592) Maintenance of Station Equipment	119.084	114,516
18 (593) Maintenance of Overhead lines	12,826	6,502
19 (594) Maintenance of Underground Lines	86.396	73.304
20 (595) Maintenance of Line Transformers	265,979	281,497
21 (596) Maintenance of Street Lighting and Signal Systems		
22 (597) Maintenance of Meters	5,177	5,442
23 (598) Maintenance of Miscellaneous Distribution Plant	22,138	26,917
TOTAL Maintenance (Enter Total of lines 115 thru 123)	559,542	562,121
25 TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	677,536	628,266
26 4. CUSTOMER ACCOUNTS EXPENSES		
27 Operation		
28 (901) Supervision		
29 (902) Meter Reading Expenses	6,624	7,041
30 (903) Customer Records and Collection Expenses		
31 (904) Uncollectible Accounts	-0-	831
32 (905) Miscellaneous Customer Accounts Expenses		
TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,624	7,872
5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
35 Operation		
36 (907) Supervision		
37 (908) Customer American Expenses		
38 (909) Informational and Instructional Expenses		
39 (910) Miscellaneous Customer Service and Informational Expenses		
40 TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)		
41 6. SALES EXPENSES		
42 Operation		
43 (911) Supervision		
44 (912) Demonstrating and Selling Expenses		
45 (913) Advertising Expenses		
46 (916) Miscellaneous Sales Expenses		
47 TOTAL Sales Expenses (Enter Total of lines 143 thru 146)		
48 7. ADMINISTRATIVE AND GENERAL EXPENSES		
49 Operation		
50 (920) Administrative and General Salaries	77,902	49,636
51 (921) Office Supplies and Expenses	41,463	20,949
52 (Less) (922) Administrative Expenses Transferred—Ct.		

Ree	ne of Respondent edy Creek Utilities Co., Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
	ELECTRIC OPERA	TION AND MAINTENANCE EXPE	NSES (Continued)	
Line No.	Acco	**************************************	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GEN	ERAL EXPENSES (Continued)		
154	(923) Outside Services Employed		133,459	121,120
155	(924) Property Insurance		36,187	21,923
156	(925) Injuries and Damages			
157	(926) Employee Pensions and Benefits		365,176	333,669
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expense	5	2,58	7,478
160	(929) Duplicate Charges—Cr.			
161	(930.1) General Advertising Expenses			
162	(930.2) Miscellaneous General Expense	95	40.828	50,948
163	(931) Rents			
164	TOTAL Operation (Enter Total o	f lines 150 thru 163)	697,600	581,723
165	Maintenance			
166	(935) Maintenance of General Plant		7,86	3 5,703
167	TOTAL Administrative and General thru 166)	al Expenses (Enter Total of lines 1	705,46	3 587,506
168	TOTAL Electric Operation and M lines 79, 99, 125, 133, 140, 147	aintenance Expenses (Enter total of and 167)	20,346,436	19,798,114

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1.The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction

employees in a footnote

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

A-12		
1.	Payroll Period Ended (Date) October	er 26, 1985
2.	Total Regular Full-Time Employees	27
3.	Total Part-Time and Temporary Employees	6
4	Total Employees	33

Reedy Creek Utilities Co., Inc. (1)			This Report Is: (1) ☑ An Original (2) ☐ A Resubmission			Date of Rep (Mo, Da, Yr)		Year of Report Dec. 31, 1985	
		PUF			WER (Account 555 change power)	5)			
tr: pa	1. Report power purchased for resale du n page 328 particulars (details) concerninansactions during the year; do not include age. 2. Provide in column (a) subheadings and to: (1) Associated Utilities, (2) Nonass associated Nonutilities, (4) Other Nonutilities.	g interest such in d class lociated	change figures of sify pure d Utilitie	power on this chases es. (3)	(6) Cooperatives chase designate following codes O, other. Descr Other Power. E import across a 3. Report set	statistical class FP, firm power to the nature of an "x" in	sification in ir; DP, duri of any pur column (c)	column (b) on np or surplu chases clas if purchase	using the s power: sified as involves
		ation	cross	No No		on tip (a) (a)	MW	or MVa of D (Specify whice	
Line No	Purchase From	Statistical Classification	import Across State Lines	FERC Rate © Schedule No of Seller	Point of Deliver State or county		Contract Demand	Average Monthly Maximum Demand (h)	Annual Maximum Demand
1 2 3 4 5 6 7 8 9 10	Non-Associated Utilities Florida Power Corporation		N/A	er co	on premises	RS	15,000 KV Min.	63.879 MW	69.550 MW
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26									

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 85

PURCHASED POWER (Account 555) (Continued) (Except interchange power)

from the same company.

 If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish thos figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (I) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases

 Explain in a footnote any amount entered in column (o), such as fully or other adjustments.

	Velters		Cost Of Energy								
Type of Demand Reading	Voltage at Which Received (k)	Megawatt Hours	Demand Charges (m)	Energy Charges	Other Charges (o)	Total (m + n + o) (p)	Lin No				
30 minute	50,000	775 404	4,967,513 ⁽¹⁾	3,694,861	Fuel Charges 8,495,911	17,158,285					
ntegrated	69,000	373,494	4,967,513	3,034,001	5,433,311	11,130,203					
							1 1 1 1				
		Gross	anation of Dem Demand Char Capacity C	es \$5,384	,323 910)		1 1 1 1				
		Les s .	: capacity c		513		2 2				
							2 2 2 2				
							2 2 2				
							3 3 3				
							3 3 3				
							3 4				
							4 4 4				

227744444444444444444444444444444444444		No Line		D>20.9 50.9			Ŧ.	Nam
	(a)	Name of Company		1. Report below all of the megawatt-hours received and delivered during the year For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom 2. Provide subheadings and classify interchanges as to (1) Associated Utilities. (2) Nonassociated Utilities, (5) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b) 3. Furnish particulars (details of settlements for in-			Reedy Creek Utilities Co., Inc.	Name of Respondent
	(5)			megawatt- year For power agr ulting ther and classit 2) Nonassa 4) Other I ves, and (i ange acro	SUMMAR		es Co.	
	(5)			receipts receipts eements, s eerom y interchar ccated Util Vonutilities 7) Other Poss a state tlements to	AY OF IN		· Inc.	
N/A	(0)	Point of Interchange			TERCHANGE			
Þ		rchange		include the transaction ment for an addition expetiors and pill amounts the next for a mounts of the second pill amounts and pill amounts and pill amounts the next for a mounts the next for a mounts and pill amounts are also and also and also and also and also and also and also are also and also and also and also are also and also and also and also are also and also and also are also are also and also are also are also also and also are also are also and also are also are also are	ACCOR	(2) 🗆 /	(E)	This Report Is
	(0)	Voltage at Which interchanged		terchange power in a tootnote or on a supplemental Page, include the name of each company, the nature of the transaction, and the dollar amounts involved if settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an in-	SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF	A Resubmission	(1) E An Original	port is
	Э	Received		on a supplements impany, the natur mounts involved. I includes credit or includes credit separation a ent generation a ent for incremer edit for increment ch such other contracts under an irredits under an irre	SANIES AND PO			
	(9)	Delivered	Megawatt Hours				(Mo. Da. Yr)	Date of Report
	(h)	Net Difference		power pooling, co- ent, submit a copy thons and billings a If the amount of se- or any transaction yes and credits cov- n a footnote a desc its and state the arr ther amounts are in	INTERCHANGE	Dec. 3		Year o
	(9)	Amount Settlement		terconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, turnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.		Dec. 31, 19 85	2	Year of Report

(li	N OF ELECTRICITY FOR OR			Dec. 31, 19 85
	ncluding transactions sometimes			35)
1. Describe below and give pair by respondent during the year for tra or by others during year, including to ferred to as wheeling. 2. Provide separate subheading Electricity for Others (included in Accision of Electricity by Others (Accounts). 3. Furnish the following informatic cerning each transaction: (a) Name of company and described or received. Designate ass (b) Points of origin and terminal also any transformation see (c) MWn received and MWh did) Monetary settlement received.	tlement, included in Account 456 or 565. (e) Nonmonetary settlement, if any, specifying the representing compensation for the service, spe whether such power was firm power, dump or power, and state basis of settlement, if nonmonesettlement was other than MWh describe the of such settlement and basis of determination (f) Other explanations which may be necessary to in the nature of the reported transactions. Include it explanations as statement of any material service maining to be received or furnished at end of yet the accounting recorded to avoid a possible midistortion of reported operating income for the			
	N/A			

	dy Creek Utilities Co., Inc. (1)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)		r of Report
_	MISCELLANEOUS GENER		unting 930.2) (ELECTRIC)		
ine	r	Description (a)			Amount (b)
1	Industry Association Dues				3,667
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research	Expenses			
4	Publishing and Distributing Information and Transfer Agent Fees and Expenses, and Ot the Respondent	Reports to Stockholde her Expenses of Servi	ers; Trustee, Registrar, and icing Outstanding Securities	d es of	
5	Other Expenses (List items of \$5,000 or moi (2) recipient and (3) amount of such items. (if the number of items so grouped is shown)	Group amounts of less			
6 7	Amortization of pre-opening cos	ts, EPCOT Center			20,533
9	Labor				5,217
11 12 13	Other				11,413
14 15 16					
18 19 20					
21 22 23 24					
25 26 27 28					
29 30 31					
32 33 34 35					
36 37 38					
10					
12 13 14 15					
16	TOTAL			+	40,825

Name of Respondent		Date of Report	Year of Report
Heedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19_85

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used

For columns (c), (d), and (e) report available information for each plant subaccount, count or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization of Limited-Term electric Plant (Acct. 404)	Amortization of Other Electric Plant (Acct. 405)	Total
	(a)	(b)	(c)	(d)	(0)
1	Intangible Plant				
2	Steam Product Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	201,457			201,457
7	Transmission Plant				
8	Distribution Plant	1,191,945			1,191,945
9	General Plant	10,124			10,124
10	Common Plant—Electric				
11	TOTAL	1,403,526			1,403,526
	D	Pagie for Amartiz	ation Charges		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19.85

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges										
ine	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Mortality Curve Type	Average Remaining Life			
	(a)	(b)	(c)	(d)	(0)	(f)	(g)			
2	342	(1) 48	25	-0-	4.0					
13										
15	343	(2) 355	20	-()-	5.0					
16	7	7 676	30	10	5.0					
7	344	3,635	20	-0-	5.0					
8 9		4,038								
0		1								
1	361	1,993	40	-0-	2.5					
2										
23	362	9,060	30	-0-	3.3					
25	364	1,754	28	-0-	3.6					
26	304	,,,,,,				I				
27	365	701	30	-()-	3.3					
28										
30	366	8,118	45	-0-	2.3					
31	367	9,285	30	-0-	3.3					
32	30.	3,203	30							
34	368	7,794	30	-0-	3.3					
35	700	1	70		7.7					
37	369	46	30	-0-	3.3					
38	370	289	30	-0-	3.3					
10										
11		39,040								
3	700	54	5	-0-	14.8					
14	392	54	73	-0-	14.0					
45 46	394	39	25	-0-	4.0					
17										
48 49	395	12	35	-0-	2.9					
50	397	7	10	-0-	9.9					
51	3.1.		1							
52		108								
54		43,186								
55										
57	NOTES: (1)	\$45,000 of th	\$48,000 re	resents 1	6≰ of the co	st of the Fu	el Holder			
8 9		The remaining	84% is incl	ided in our	r High Tempe	rature Hot U	ater Util			
50	1-1	The #255 000		0 -5 11-	L	the erim	MOVIETE			
1 2	(2)	The \$355,000 The remaining	represents 2	% or the	Lucai cost o	the prime	mover or			

	of Respondent y Creek Utili	ities Co., Inc		ginal ubmission	Date of Re (Mo, Da, Y		Year of Report Dec. 31, 19 85
		DEPRECIATION A			RIC PLANT (Co	ntinued)	
		C. Factors Us	ed in Estimating	Depreciation C	harges (Continu	ed)	
Line No.	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life (c)	Net Salvage (Percent)	Applied Depr Rate(s) (Percent)	Mortalit Curve Type (f)	Remaining
64							
65 66							
67							
68							
69							
70							
71 72			1				
73							
74							
75			1 1				
76							
77 78							
79							
80			1				
81							
82							
83							
85							
86							
87							
88							
89 90							
91					1		
92							
93 94							
95							
96							
97							
99	1						
100							1
101							
103							
104							
105							
107	1						
108				1	1		
109							
111							
112							
113							
115				1			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) 🖺 An Original	(Mo, Da, Yr)	
needy dreek durings do., inc.	(2) A Resubmission		Dec. 31, 19 🚉

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Account 430, Interest on Debt to Associated Companies, Walt Disney Company, Note Payable at 15.75% 671,848

a, Yr) (1) 🖾 An Original	
(.,	
(2) A Resubmission	Dec. 31, 1985
	(2) A Resubmission JLATORY COMMISSION EXPENSES

In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 186 at Beginning of Year
	(a)	(0)	(c)	(4)	(•)
1 2 3 4 5 6 7 8 9	Florida Public Service Commission Levelized Fuel Adjustment Docket No. 830001-EU Docket NO. 840001-CI Docket No. 840001-EI Docket No. 850001-EU	-0-	2,587	21,279	-0-
10 11 12 13 14 15 16 17 18 19 19 20 21 22 22 23 24 25 26 27 28 29 30 31 33 33 33 34 40 41 41 42 43 44 44 44 44 44 44 44 44 44 44 44 44	Proposed 1985 Rate Case Design (Not assigned a Docket No.)	-0-	-0-	2,000	-0-
45 46	TOTAL	-0-	2,587	23,279	-0-

Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original (2) A Resubmission	(Mo. Da. Yr)	Dec. 31, 1985

REGULATORY COMMISSION EXPENSES (Continued)

- Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.
- List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 - 6. Minor items (less than \$25,000) may be grouped

V - 11 - 12 - 12 - 12 - 12 - 12 - 12 - 1	EXPENSES IN	ICURRED DURING YE	AR	AMORTIZI	ED DURING YEAR		
	GED CURREN Account		Deferred to	Contra	Amount	Deferred in Account 186.	Lin
Department	No.	Amount	Account 186	Account	0.00	End of Year	
(f)	(g)	(h)	(0)	(1)	(h)	(1)	-
				1			
lectric	928	2,587	-0-	-0-	-0-	-0-	
				1			
				1 1			
				1 1			
	1 1			1 1			
	928	-0-	-0-	-0-	-0-	-0-	
lectric	920	-()-	-()-	-0-	-0-		1
	1 1			1 1			1
	1 1			1 1			1
	1 1			1 1			1
	1 1			1 1			1
	1 1			1 1			1
	1 1		1				1
	1 1		1	1 1			1
	1 1		1	1 1			1
	1 1		1	1 1			2
	1 1						2
	1 1		1				12
	1 1						2
	1 1			1 1			2
	1 1			1 1			2
	1 1			1 1			2
	1 1						2
	1 1						1 2
	1 1				1		3
	1 1			1 1			3
	1 1						13
	1 1						13
	1 1			1			1 3
				1 1			3
							3
	1 1				1		3
							13
							3
	1 1			1 1			1 4
							14
							14
							14
	1 1						4
	1 1						4
	+	2,587	-()-	-0-	-0-	-()-	4

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., I		(Mo, Da, Yr)	25
DECEMBOLI	(2) A Resubmission	1	Dec. 31, 1985
HESEARCH,	DEVELOPMENT, AND DEMONSTRA	TION ACTIVITIES	
Describe and show below costs incharged during the year for technological ment, and demonstration (R, D & D) projector concluded during the year. Report also stigned the year for jointly-sponsored project regardless of diffiliation.) For any R, D & C the respondent in which there is a sharing show separately the respondent's cost to chargeable to others. (See definition of rest and demonstration in Uniform System of 2. Indicate in column (a) the application shown below. Classifications: A. Electric R, D & D Performed (1) Generation a. Hydroelectric i. Recreation, fish, an ii. Other hydroelectric	research, develop- initiated, continued, pport given to others ts. (Identify recipient b work carried on by of costs with others, r the year and cost parch, development, Accounts.) (4) le classification, as (5) Internally (7) B. Ele	b. Fossil-fuel steam c. Internal combustion of d. Nuclear e. Unconventional gene f. Siting and heat reject) System Planning, Engine Transmission a. Overhead b. Underground) Distribution (Classify and inclust, 50,000.) Total Cost Incurred ectric R, D & D Performed Research Support to the Council or the Electric Pos	equipment) de items in excess of d Externally
Line Classification No. (e)	Descrip (b)	tion	
1 2 3 4 4 5 5 6 6 7 8 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	N/A		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 85

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred
- 3. include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
 - 4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

- Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures. Outstanding at the end of the year.
- If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- Report separately research and related testing facilities operated by the respondent.

Costs incurred internally	Cost Incurred Externally	AMOUNTS CHA	ARGED IN CURRENT YEAR	Unamortized	Lin
Current Year	Cost Incurred Externally Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	N
		N/A			
	1				
			1		
					1
			1 1		1
	1				1
					1
	1		1		1
	1		1		1
	1		1		1 1
	1		1		1 1
	1		1		1
					1
			1		1 2
			1		1 2
	1		1		1 2
	1		1		2
	1		1		1 2
	1		1		1 2
	1		1		1 2
			1		1 2
	1				1 2
	1		1		1 2
					1 3
					3
					1 3
					1 3
					1 3
					1 3
					3
	1				3
					3

	ty Freek Utilities Co., Inc.	This Report Is: (1) □ An Origin (2) □ A Resub		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
	DISTR	BUTION OF SAL		GES	000. 31, 13
ir	Report below the distribution of total salar or the year. Segregate amounts originally ching accounts to <i>Utility Departments, Constemovals, and Other Accounts</i> , and enter su	nes and wages arged to clear- truction, Plant	the appropriate this segregation clearing account	lines and columns pro of salaries and wage	ovided. In determining is originally charged to imation giving substan-
Line No	Classification		Direct Payrol Distribution	Allocation of Payroll Charged Clearing Account	for Total
	(a)		(b)	(c)	(d)
1	Electric				
2	Operation				
3	Production		89,03	6	89,030
4	Transmission				
5	Distribution		74,08		74,083
6	Customer Accounts		1,12	1	1,121
7	Customer Service and Informational				
8	Sales				
9	Administrative and General		109.11		109,119
10	TOTAL Operation (Enter Total of lines	s 3 thru 9)	273.35	9	273,350
11	Maintenance				
12	Production		313,40	13	313,403
13	Transmission				
14	Distribution		414,1	the same of the sa	414,133
15	Administrative and General		3,19		3,199
16	TOTAL Maint. (Total of lines 12 thr	u 15)	730,73	55	730,735
17	Total Operation and Maintenance		1		
18	Production (Enter Total of lines 3 and		402.43	9	402,439
19	Transmission (Enter Total of lines 4 a				
20	Distribution (Enter Total of lines 5 and		488.21		488.216
21	Customer Accounts (Transcribe from		1.12	1	1,121
22	Customer Service and Informational (Ti	ranscribe from line	7)		
23	Sales (Transcribe from line 8)	1 -1 ! 0 15	110 71		117 710
24	Administrative and General (Enter Total		Company of the Compan		112,318
25	TOTAL Oper. and Maint. (Total of I	ines 18 (nru 24)	1.004.09	4	1,004,094
27	Operation		-		
28	Production—Manufactured Gas				
29	Production—Manufactured Gas Production—Nat. Gas (Including Expl	and Dev 1	+		
30	Other Gas Supply	and bov.			
31	Storage, LNG Terminaling and Proce	ssing			
32	Transmission		T		
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General				
38	TOTAL Operation (Enter Total of lin	es 28 thru 37)			
39	Maintenance				
40	Production—Manufactured Gas				
41	Production—Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Proce	ssing			

Administrative and General

TOTAL Maint. (Enter Total of lines 40 thru 46)

Transmission

Distribution

42 43 44

45

46 47

	ne of Respondent	This Report Is:		Date of Report	Year of Report
Ree	dy Creek Utilities Co., Inc.	(1) An Original		(Mo, Da, Yr)	
		(2) A Resubmi	ssion		Dec. 31, 19 ⁸⁵
	DISTRIBUTI	ON OF SALARIES		Continued)	
Line No	Classification (a)		Direct Payro Distribution	Allocation of	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter To	tal of lines 28 and 401			
50	Production—Natural Gas (Including E				
	(Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of line	s 30 and 42)			
52	Storage, LNG Terminaling and Proce				
-	(Total of lines 31 and 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational	(Line 35)			
57	Sales (Line 36)				
58	Administrative and General (Lines 37	and 46)			
59	TOTAL Operation and Maint. (Total				
60	Other Utility Departmen				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of line	es 25, 59, and 61)	1,004,094		1,004,094
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines	65 thru 67)			
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of line	es 70 thru 72)			
74	Other Accounts (Specify):				
75					
76					
77					
78					
79					1
80					
81					
82					
83					1
84					
86					
87					
88					
89					
90					
91					
92					İ
93					
94					
95	TOTAL Other Accounts				
96	TOTAL SALARIES AND WAGES		1,084,894		1,004,094

Name of Respondent eedy Creek Utilities Co., Inc.	This Report Is: (1) An Origi (2) A Resub	mission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 19 85
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13. Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classification at end of year, showing the amounts and classification of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of				
	N/A			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 85

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	item (a)	Megawatt Hours	Line No	Item (#)	Megawatt Hours
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use): Steam		21	Sales to Ultimate Consumers (In- cluding Interdepartmental Sales)	426,896
4	Nuclear		22	Sales for Resale	
5	Hydro—Conventional		23	Energy Furnished Without Charge	
6	Hydro—Pumped Storage		24	Energy Used by the Company	
7	Other	67,419		(Excluding Station Use):	
8	Less Energy for Pumping		25	Electric Department Only	
9	Net Generation (Enter Total		26	Energy Losses:	
	of lines 3 thru 8)	67,419	27	Transmission and Conversion Losses	
10	Purchases	375,494	28	Distribution Losses	16,017
11	Interchanges:		29	Unaccounted for Losses	
12	In (gross)		30	TOTAL Energy Losses	
13	Out (gross)		31	Energy Losses as Percent of Total	
14	Net Interchanges (Lines 12 and 13)	-0-		on Line 19 3.8 %	
15	Transmission for/by Others (Wheeling)		32	TOTAL (Enter Total of lines 21,	442,913
16	Received MWh			22, 23, 25, and 30)	442,313
17	Delivered MWh				
18	Net Transmission (Lines 16 and 17)	-0-]]]		
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	442,913			

MONTHLY PEAKS AND OUTPUT

 Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated)

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

	AME OF SYSTEM	1	Monthly Output (MWh)				
No	Month (#)	Megawatts (b)	Day of Week	Day of Month	Hour (#)	Type of Reading	(See Instr. 4) (g)
33	January	55.588		2/2	18:15	30 Min.	16,245
34	February	58.152		3/4	19:00	Integrated	28,677
35	March	60.500		4/1	15:00	Integrated	39,067
36	April	65.780		4/27	19:30	Integrated	32,130
37	May	68.200		6/3	15:15	Integrated	33,720
38	June	68.792		6/18	21:00	Integrated	45,130
39	July	69,550		7/10	15:30	Integrated	38,383
40	August	69.292		8/16	14:45	Integrated	38,793
41	September	67.722		7/10	15:30	Integrated	45.414
42	October	65,404		10/10	15:30	Integrated	14.11
43	November			11/19	14:00	Integrated	44.1.4
44	December	61.284 56.286		12713	14:30	integrated.	46,897
45	IOTAL	700.544		-	-	-	442.913

	e of Respondent	This Report Is:	Date of Report	Year of Report
Ree	dy Creek Utilities Co., Inc.	(1) 😡 An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 19 ⁸⁵
	STEAM-ELECTRIC	GENERATING PLANT STA	TISTICS (Large Plants)	
	1 Report data for Plant in Service only.	100 9000		
av	Large plants are steam plants with installed capacity 25,000 Kw or more. Report on this page gas-turbine and into of 10,000 Kw or more, and nuclear plants. Indicate by a footnote any plant leased or operated in the peak demand for 60 minutes is not available, aliable, specifying period. If any employees attend more than one plant, report on the average number of employees assignable to each plant are plants.	(name plate rating) the gas and 7. Quar as a joint facility. give data which is 1 line 11 the approx-	is is used and purchased on a their i the quantity of fuel burned convi- titles of fuel burned (line 38) and at at be consistent with charges to ex- im on line 21, re than one fuel is burned in a plan fuels burned.	erted to Mcf. rerage cost per unit of fuel burner pense accounts 501 and 547 (line
Line	Item	Plant Name	EP Plant	Name
No.	(a)	Fiant Hame	(b)	(c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turb		(6)
2	Type of Plant Construction (Conventional, Outdo Boiler, Full Outdoor, Etc.)	Full Out	door	
3	Year Originally Constructed	197	0	
4	Year Last Unit was Installed	197		
5	Total Installed Capacity (Maximum Generator Na Plate Ratings in MW)			
6	Net Peak Demand on Plant-MW (60 minutes)	9,	000	
7	Plant Hours Connected to Load	15.	233	
8	Net Continuous Plant Capability (Megawatts)			
9	When Not Limited by Condenser Water		000	
10	When Limited by Condenser Water	N/		
11	Average Number of Employees Net Generation, Exclusive of Plant Use—KWh	66 370	4.2	
13	Cost of Plant:	65.238.	UUU	
14	Land and Land Rights	4.	726	
15	Structures and Improvements			
16	Equipment Costs	1.305.	565	
17	Total Cost	1.310.	291	
18	Cost per KW of Installed Capacity (Line 5)		87	
19	Production Expenses:			
20	Operation Supervision and Engineering		925	
21	Fuel	1,125,	331	
22	Coolants and Water (Nuclear Plants Only) Steam Expenses			
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	65,	229	
27	Misc Steam (or Nuclear) Power Expenses			
28	Rents			
29	Maintenance Supervision and Engineering		397	
30	Maintenance of Structures Maintenance of Boiler (or Reactor) Plant	34.	250	
31	Maintenance of Boiler (or Heactor) Plant Maintenance of Electric Plant	353,	16/4	
33	Maint of Misc Steam (or Nuclear) Plant		104	
34	Total Production Expenses	1,601,	396	
35	Expenses per Net KWh	2.45		
36	Fuel Kind (Coal, Gas, Oil, or Nuclear	GAS		
37	Unit (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	MCF		
38	Quantity (Units) of Fuel Burned	377,471		
19	Avg. Heat Cont. of Fuel Burned (Btu per ib. of	onal		
	per gal. of oil, or per Mcf of gas) (Give unit if			
40	Average Cost of Fuel per Unit, as Delivered forb Plant During Year	\$3.18		
41	Average Cost of Fuel per Unit Burned	\$3.18		
42	Avg Cost of Fuel Burned per Million Btu	\$3.18		
43	Avg. Cost of Fuel Burned per KWh Net Gen.	1.72g		

Average Btu per KWh Net Generation

Name of Respondent	This Report Is:	(Mo, Da, Yr)	Year of Report							
Reedy Creek Utilities ((1) An Original (2) A Resubmission	(WO, Da, 11)	Dec. 31, 19 ⁻¹⁵							
STEAM-ELE	CTRIC GENERATING PLANT STATIS	TICS (Large Plants) (Contin								
9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate. Plant Name Plant Name Plant Name Plant Name Plant Name Plant Nam										
Plant Name(d)	Plant Name (e)	Plant Name								
107	107		in No.							
			- 2							
			4							
	N/A		5							
			8							
			10							
			11							
			12							
			14							
			15							
			16							
			17							
			19							
			20							
			21							
			23							
			24							
			25							
			26							
			28							
			29							
			30							
			31							
			33							
			34							
			35							
			37							
			38							
			39							
			40							
			41							
			42							
			43							

	e of Respondent	This Report Is:		Date of Repo	rt Yes	ar of Report
eed	dy Creek Utilities Co., Tnc.	(1) 🗵 An Origin	al	(Mo, Da, Yr)	1	ar.
		(2) A Resubn			Dec	. 31, 19 ⁸⁵
	HYDROELECTRIC	GENERATING PL	ANT STATISTIC	CS (Large Plan	its)	
1	 Large plants are hydro plants of 10,00 installed capacity (name plate ratings). If any plant is leased, operated under a Federal Energy Regulatory Commission, or optacility, indicate such facts in a footnote. If licent project number. 	license from the perated as a joint	that which is a 4. If a group plant, report or	ak demand for 60 vailable, specifyi of employees atte n line 11 the app ignable to each	ng period. ends more that proximate ave	n one generating
ine	Item		FERC Licensec	1 Project No	FERC Licens	ed Project No _
No	11011		Plant Name		Plant Name	
	(4)			(b)		(c)
1	Kind of Plant (Run-of-River or Storage					
2	Type of Plant Construction (Convention	nal or Outdoor)				
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total Installed Capacity (Generator Na Ratings in MW					
6	Net Peak Demand on Plant-Megawa	tts (60 minutes)				
7	Plant Hours Connected to Load					
8	Net Plant Capability (In megawatts)					
9	(a) Under the Most Favorable Oper					
10	(b) Under the Most Adverse Oper.	Conditions				
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Us	e-KWh				
13	Cost of Plant:					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	TOTAL Cost (Enter Total of lines					
20	Cost per KW of Installed Capacit	y (Line 5)				
21	Production Expenses:					
22	Operation Supervision and Enginee	ring				
23	Water for Power					
24	Hydraulic Expenses					
25	Electric Expenses					
26	Misc. Hydraulic Power Generation E	xpenses				
27	Rents		-			
28	Maintenance Supervision and Engin	eering	+			
29	Maintenance of Structures	and Materia	-			
30	Maintenance of Reservoirs, Dams, a	and waterways	+			
-	Maintenance of Electric Plant	nt .	+			
13	Maintenance of Misc. Hydraulic Plan Total Production Expenses (Total lin		+			
34	Expenses per net KWh	93 22 (IIIU 32)	+			
			N/A			

	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co 1		(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 1985
HYDHOELECTHIC	GENERATING PLANT STATISTI	CS (Large Plants) (Continu	ued)
 The items under Cost of Plant reprised to the Accounts. Production Expenses do not Power. System Control and Load Diseases classified as "Other Power States." 	to Uniform System of binations of include Purchased turbine espatching, and Other	oort as a separate plant any p s of steam, hydro, internal cor equipment.	
FERC Licensed Project No	FERC Licensed Project No	FERC Licensed Project	rt No
Plant Name	Plant Name	Plant Name	Line
(d)	(0)		n No
			1
			2
			3
			4
	N/A		5
			6
			7
			8
			9
			10
			11
			13
			14
			15
			16
			17
			18
			19
			20
			22
			23
			24
			25
			26
			27
			28
			29 30
			31
			32
			33

Name of Respondent	This Report Is:	Date of Report	Year of Repor		
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)			
	(2) A Resubmission		Dec. 31, 19 85		

- PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)
- Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
- If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
- If net peak demand for 60 minutes is not available, give that which is available, specifying period.
- If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
- 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line	Item	FERC Licensed Project No _ Plant Name
No	(a)	(b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Corinected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use—KWh	
10	Energy Used for Pumping—KWh	
11	Net Output for Load (line 9 minus line 10)—KWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 - line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expanses per KWh Enter result of line 36 divided by line 9)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 85

- Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
- 7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station

or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No Plant Name	FERC Licensed Project No	FERC Licensed Project No Plant Name	Lin
(c)	(d)	(e)	14
			10
			1
			1:
			13
			1-
			1:
			11
			1
			11
			11
			2
			2
			2
			2
			2
			2:
			2
			2
			21
			25
			30
			3
			3:
			3:
			3-
			3:
			3(
			3

113 114 115 116 117 118 119 119 120 221 221 221 223 224 225 227	98765	4 3 2 -	\$ 2	3	5 222 5		0.00	D
	" oper (2)	CEP -	Name of Plant		Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating Designate any plant leased from others, operated under a license from the Federal Energy Regulatory		supply of the supply of the supply su	Road (test III
	operation d	1983	Const (b)	Year	erating planternal conal hydro onal hydro an 10,000 any plant		111111	
	osts ors o	5.0	Rating (In MW)	Installed Capacity	Small generating plants are steam plants of less 25,000 Kw; internal combustion and gas turbines; conventional hydro plants and pumped storage of less than 10,000 Kw installed capacity (name rating Designate any plant leased from others, operated it a license from the Federal Energy Regulatory		Ten co.	
	included i	4.0	Demand MW (60 Min.)	Peak	m plants of k nd gas turbii numped stora capacity (nai capacity (nai capacity (nai			1
	in maintenance on standby capa	2,181 MuH	Plant Use (e)	Net Generation		GENE		
	enance co capacit	2685017537003	Cost of Plant		Commission, or operated as a joint facilial a concise statement of the facts in a footnot project, give project number in footnote. 3. List plants appropriately under substeam, hydro, nuclear, internal combustion bine plants. For nuclear, see instruction 1.4. If net peak demand for 60 minutes appoint the fact of the	RATING PL	(2) 🗌 A	(1) M An Original
	costs: city only	537,003	per MW Inst Capacity (g)	Plant	perated as a total to the facts out of the facts out number of the percentage of the fact	ANT STAT	(2) A Resubmission	Original
		12	Operation Exc'l Fuel		Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. It licensed project, give project number in footnote. 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403. 4. If net peak demand for 60 minutes is not	GENERATING PLANT STATISTICS (Small Plants	sion	
		168,177	Fuel	Productio	2	ants)		(Mo. Da. Yr)
		58,836	Maintenance	Production Expenses	available, give that which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.		Dec. 3	rear or nepor
		#2 Diesel	(a) Fuel	Kind	e, specifying th combinal or gas turbine ant. However, sutilized in a second or pre- as one plan		31, 19 85	iodoi
		656.9	(in cents per million Btu)	Fuel Cosi	period bions o a equip ar, if the a steam sheated			

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Heedy Creek Utilities Co.,	Ind (1) 🗔 An Original	(Mo, Da, Yr)				
	(2) A Resubmission	1	Dec. 31, 1985			

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a
- transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		(Indicate whe	VOLTAGE (Indicate where other than 60 cycle, 3 phase)		LENGTH (I (In the case o lines, report	Numbe	
	From	То	Operating	Designed	Structure	Line Designated	On Structures of Another Line	Circuits
_	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8				N/A				
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21						1		
22								
23								
24 25								
26						1		
27								
28								
29			1					
30						1 1		
31								
32						1		
33								
34								
35								
36					TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
,	(2) A Resubmission		Dec. 31, 19

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

- Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES					
	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No	
- 12	- 07	1						1	
					1			2	
					1			3	
					1 1		l	4	
1					1 1			5	
		1		1	1 1			6	
		1 1	1.10		1 1	12	1	7	
			N/A	1	1			8	
					1			10	
					1 1		İ	111	
		1						12	
					1 1			13	
1					1			14	
		1 1			1 1			15	
					1			16	
					1 1		1	17	
					1 1		ĺ	18	
					1			19	
- 1		1			1		1	20	
- 1					1 1			21	
ı					1			22	
1		1			1 1		1	23	
- 1					1			25	
					1 1			26	
1					1 1			27	
								28	
					1			29	
								30	
1				1				31	
1					1 1		l	32	
1					1 1			33	
								34	
								35	

28	10 10 10 10 10 10 10 10 10 10 10 10 10 1		₹ 5		=	Γ			Nar
		(a)	From	LINE DESIGNATION	Reporting transmission of transmission of the transmission of the transmission of transmi		нееду с		Name of Respondent
TOTAL		(b)	T ₀	GNATION	son lines ad essary to re essary to re le separate son diconstruction		та жаат		ondent
		Line Length in Miles			nformation ded or allo port mino subheadin in and sho ial costs		111116	Creek Utilities	
		(d)	Туре	STRUCTURE	Report below the information called for concerning transmission lines added or altered during the year It is not necessary to report minor revisions of lines. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed con-		50.		
		(0)	Average Number per Mile	TING	oncern- he year of lines ead and imission ed con-		100.		
	2	(f)	Present	CIRCUITS PER STRUCTURE	struct colum colum nate, Includ and F	TRAN			
		(9)	male	S PER	non are nos (I) t nos the howev de cost doads a	SMIS	(2)	3	Sidi
		(4)	Size	co	e not a control of (o). If estimates it is a control of Control of	NOIS	A	(1) 🖹 An Original	This Heport is
		(1)	Specification	CONDUCTORS	readily t is per ated fin estimat learing ails, in	LINES	Resubi	Origin	S
		(1)	Config- uration and Spacing	ORS	availab rmissible al comp led amo) Land a column	ADDE	A Resubmission	ıai	
		(k)	KV (Oper ating)	Vollage	struction are not readily available for reporting in columns (I) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, it estimated amounts are reported include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (I) with appropriate	TRANSMISSION LINES ADDED DURING YEAR			
		(1)	Land and Land Rights		orting in in these s Desig- eported eported of Way.	G YEAR	_	(Mo.	Date
		-			footno (m) 3 indica than 6			(Mo. Da. Y	
		(m)	Poles Towers and Fixtures	-	te, and costs If design volt te such fact to 0 cycle, 3 ph			Y1)	pon
		(0)	Conductors and Devices	LINE COST	lootnote, and costs of Underground Conduit in column (m) 3. If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle. 3 phase, indicate such other characteristic.		Dec 31.		Year of Report
		(0)	Total		Conduit in colur operating voltage where line is other characters.		1, 19 85		Report

This Report Is:	Date of Report	Year of Report
(1) An Original	(Mo, Da, Yr)	
(2) A Resubmission		Dec. 31, 19
	1-/	(1) B All Oliginal

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

			LINE TR	ANSFORMERS
Line No	Item	Number of Watt Hour Meters	Number	Total Capacity (In MVa)
	(*)	(0)	(c)	(d)
1	Number at Beginning of Year	752	336	200.7
2	Additions During Year			
3	Purchases	20	52	.005
4	Associated with utility Plant Acquired	-0-	-0-	-0-
5	TOTAL Additions (Enter Total of lines 3 and 4)	20	52	Note
6	Reductions During Year			
7	Retirements	-()-	-()-	-1)-
8	Associated with Utility Plant Sold	-0-	-0-	-1-
9	TOTAL Reductions (Enter Total of lines 7 and 8)	-0-	-()-	-0-
10	Number at End of year (Lines 1 + 5 - 9)	772	388	200.125
11	In Stock	242	65	12,102
12	Locked Meters on Customers' Premises	89	-0-	-0-
13	Inactive Transformers on System	-0-	-0-	-11-
14	In Customers' Use	414	-0-	-0-
15	In Company's Use	277	3.22	1001
16	TOTAL End of year (Enter Total of lines 11 to 15. This line should equal line 10.)	772	388	,700 . T.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19 85

ENVIRONMENTAL PROTECTION FACILITIES

- 1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environement of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abaement of any other adverse impact of an activity on the environment.
- 2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environemtnal considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote

- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.
- 4. Report all costs under the major classifications provided below and un lude, as a minimum, the items listed hereunder:
 - A Air pollution control facilities:
 - (1) Scrubbers, percipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling

equipment

- (3) Monitoring equipment
- (4) Other
- B. Water pollution control facilities.
 - (1) Cooling towers, ponds, piping, pumps, etc
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other
- C Solid waste disposal costs
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other
- D. Noise abatement equipment
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other
- E Esthetic costs
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other
- Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts, 130, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f)
- 6 Report construction work in progress relating to environmental facilities at line 9.

		Balance at	CH	ANGES DURING Y	EAR	Balance	
Line No	Classification of Cost	Beginning of Year	Additions	Retirements	Adjustments	at Lod of Year	Cust (g)
,	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment						
9	Esthalic Costs						
6	Additional Plant Capacity						
7	Miscellaneous (Identify significant)			N/A			
8	TOTAL (Total of lines 1 thru 7)						
9	Construction Work in Progress						

Reedy Creek Utilities Co., Inc	This Report Is: (1) An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubr		,,	Dec. 31, 19 85
ENVI	RONMENTAL PROT		ISES	Dec. 31, 15
1. Show below expenses incurred in connection of environmental protection facilities, the coreported on page 428. Where it is necessal and/or estimates of costs be made, state the used. 2. Include below the costs incurred due to environmental protection equipment, facilities 3. Report expenses under the subheadid. 4. Under item 6 report the difference environmentally clean fuels and the alternative otherwise be used and are available for uses. 5. Under item 7 include the cost of replace chased or generated, to compensate for the put from existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants due to the addition of the cost of existing plants.	ection with the use cost of which are ry that allocations e basis or method to the operation of es, and programs, ings listed below, in cost between we fuels that would be, ement power, purple deficiency in out-	equipment, use or environmenta price of replace price of purchas power is not kn power at the sy actual cost of s 6. Under ite sessed directly of Also include unfacilities. 7. In those in actual supporta	of alternate environment regulations of government power purchased ed power if the actual of cown. Price internally estem average cost of pecific replacement gem 8 include ad valore or directly relatable to der item 8 licensing ar stances where expense ble data and estimate	entally preferable fuels, mental bodies. Base the fon the average system ost of such replacement generated replacement power generated if the eneration is not known, and other taxes astenvironmental facilities, and similar fees on such the sare composed of both the sare composed of both the included in column (b).
	cation of Expense		Amount	Actual Expenses
No.	(a)		(b)	(c)
1 Depreciation				
2 Labor, Maintenance, Materials, and Supplie	s Cost Related to Env.	Facilities and Prog	rams	
3 Fuel Related Costs 4 Operation of Facilities				
5 Fly Ash and Sulfur Sludge Removal				
6 Difference in Cost of Environmentally 0	Clean Fuels			
7 Replacement Power Costs	Journ 1 doing			
8 Taxes and Fees				
9 Administrative and General				
10 Other (Identify significant				
11 TOTAL				
	N/A			

	Responde			This F	leport Is:		Date of Report	Year of Report
Reedy	Creek L	Itilitie	s Co., Inc	(1) 🗵	An Original		(Mo, Da, Yr)	
					A Resubmiss			Dec. 31, 19.85
			,		FOOTNOTE D	ATA		
Page Number	Item Number	Column Number				Commer	nts	
(a)	(b)	(c)				(d)		
					Nane			
1								
- 1								1

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements" entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____ In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No contracts with a	ny officer or direct	or.	
	ntract with Walt Dis r, and management se		
	Richard A. Nunis Philip N. Smith Sydney L. Jackowit Charles C. Luthin Doris A. Smith Robert H. Penn Joe Shapiro Frank G. Wells	2	
\$106,959 was allo	cated to the Electr	c Utility for	Walt Disney World

[&]quot;Business Agreement, for this schedule, shall sean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or tirector is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

		eny other be	as Connection with as inees or fine tal the firs or partnership
Name	Principal Occupation Or Business Affiliation	Affiliation or Connection	Name and Address
rank G. Wells	President and Chief Operating Officer, The Walt Disney Company		
Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company		
Richard A. Nunis	President, Walt Disney Attractions		
Doris A. Smith	Vice-President and Secretary, The Walt Disney Company		

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule ____ identifying the parties, amounts, dates, and product, asset, or service involved.

- Part 1. Specific instructions: Services and froquets feceived on Florided
 - 1. Enter in this part all transactions involving services and products received or provided.
 - 2. Below are some types of transactions to include:

-management, legal, and accounting services -computer services -engineering & construction services -repairing and servicing of equipment -material, fuel, and supplies furnished -leasing of structures, land, and equipment -all rental transactions -eale, purchase, or transfer of various products

3. The columner instructions follows:

Column

Enter name of related party.

Give description of type of service, or name the product involved.

Enter contract or agreement effective dates.

Enter the letter "p" if service is a purchase by Respondent; "s" if service is (a) sold by Respondent.

Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received 'and provided.

		1	Total Charge for Year		
Name of Company or Related Party	Character Service and/or Name of Product (b)	Gontract Effective Dates (c)	'P' or '5" (d)	Amount (e)	
Walt Disney	Management, Legal,				
World Co.	Accy, Computer & /				
	Telephone Svcs.	10/01/85	p	\$606,300	
Walt Disney	Repair and Maint	None (Purchased o	an as nee	ded basis)	
World Co.					
Buena Vista Construction Co.	Construction Management	None (Purchased on	an as nee	ded basis)	
Valt Disney Worl Buena Vista Cons		7			
ake Buena Vista Walt Disney Worl	Communities	Electricity	5	\$14,961,14	
	t Iransportation (n)			

\$106,959 was charged to the electric utility as a portion of the \$606,300 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.

Dusiness Transactions with R-lated Parties (Cout'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

٠. Relow are examples of some lipes of transactions to include:

-purchase, sale, and Irahafar of securities -purchase, sale, and transfer of land and atructures -write off of bad debts or loans -noncesh dividends other than slock dividends -noncash iransfer of essets -purchase, sale, and trahafer of equipment

> ď The columnar instructions follows

Column

- (a) Enter name of related company or parts.
- (b) Draribe briefly the type of assets purchased, sold, or transferred
- (d) Enter the book rost, less secrued depreciation, for each item (a) Enter the total received or paid for disposition of the assets. Indicate purchase with the fetter "p"; sales lides to the letter "s"
- (a) Enter the not profit or loss for each tire column (c) less reported in column (b).
- (f) Enter the fair mark-1 value for mach item reported in cultum (ii). col uman (d). In the space below or in a supplement achedule, describe the

basis or method used to derive fair market value.

	-	
		Hame of Company or Related Party (a)
		Description of Items
*		Sale or Purchase Price (e)
	×	H+1 flook Value (d)
		Gain or Loss (e)
		Fair Hurbel Value** (()

^{** (}b) off: describe the bests which was used to arrive at fair eachet value of the asset(s) disposed.

			lorida Jurisdiction	Other Jurisdiction	Non-Ut : 11+2	
		• :		•	3	
	utility Plant	// 100 DEE	/3 100 055			
	Utility Plant (101-106), 114)		43,190,955			
	Construction Fork in Progress (107)		1,126,832			
	Total Utility Plant	44,317,787	44,317,787	\$	5	
	Less Accumulated Provision for Deprectation Amortization and Depletion (108, 111, 115).	8,430,466	8,430,466			
	Net Utility Plant, Less Nuclear Fuel	35,887,321	35,887,321	s	7	
	Nuclear Fuel (120.1 - 120.4)			•		
	tess: Accomulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)					
	Net Nuclear Fuel		0	\$	5	
	Net Utility Plant			\$	5	
	Cas Stored Underground-Noncurrent (117)					
	Utality Plant Adjustments (115)					
	Other Property and Investments					0.890.907.900.00
	Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) \$					
	Investment in Associated Companies (123)					-
	Investment in Subsidiary Companies (Cost S) (123.1)					*
	Other investments (124)					
	Special Funds (125-125)					
	Total Other Property and Investments 5	\$		\$	\$	
	Current and Accrued Assets					
	Cash (121)					9
	Sprital Ceposits (132-134)					-
	working funcs (135)					
	Tircorary Gasa Investments (126)					
	Notes and Accounts Receivable (less Accomulated Frontsion of Uncollectable Accounts) (141-144).	591,043	591,043			
	Receivables from Associated Companies (145,146)	8,325,352	8,325,352			
	Materials and Eurolies (151-157, 163)	96,073	96,073			
	Gas Stores Underground - Current (164)					-
	Precayments (325)	10,885	10,885			
	Interest and Dividends Receivable (171)					
	Fents Receiveble (172)					
	Accorded Utility Revenues (173)	831,421	831,421			
10	Miscelluneous Current & Accrued Assets (174)	232,623	232,623			
			\$ _{10,087,397}			

2. E 3. Pi 4. C 5. Te 6. Mi 7. De 8. Re 9. Un 10. Ac 11.	Deferred Debits Inamortized Debt Expense (191)	39,881 39,881			S 5
2. E 3. Pi 4. C 5. Te 6. Mi 7. De 8. Re 9. Un 10. Ac 11.	reliminary Survey & Investigation Charges (183) learing Accounts (184) emporary Facilities (185) iscellaner is Deferred Debits (186) eferred Losses from Disposition of Utility Plant (187) esearch, Development & Demonstration Expenditures (128) estamortized Loss on Reacquired Debt (189) cumulated Deferred Income Taxes (190) Total Deferred Debits Total Assets & Other Debits Proprietary Capital mmon Stock Issued (201) eferred Stock Issued (201) eferred Stock Issued (204)	39,881 39,881 6,014,599	39,881 46,014,599	\$	
2. E 3. Pi 4. C 5. Te 6. Mi 7. De 8. Re 9. Un 10. Ac 11.	reliminary Survey & Investigation Charges (183) learing Accounts (184) emporary Facilities (185) iscellaner is Deferred Debits (186) eferred Losses from Disposition of Utility Plant (187) esearch, Development & Demonstration Expenditures (128) estamortized Loss on Reacquired Debt (189) cumulated Deferred Income Taxes (190) Total Deferred Debits Total Assets & Other Debits Proprietary Capital mmon Stock Issued (201) eferred Stock Issued (201) eferred Stock Issued (204)	39,881 39,881 6,014,599	39,881 46,014,599	\$	
3. Pr 4. C 5. Te 6. MH 7. De 8. Re 9. Un 10. Ac 11.	reliminary Survey & Investigation Charges(183) learing Accounts (184) emporary Facilities (185) siscellaner as Deferred Debits (186) eferred Losses from Disposition of Utility Plant (187) esearch, Development & Demonstration Expenditures (188) esearch, Development & Demonstration Expenditures (188) esearch Development & Demonstration Expenditures (188) estamortized Loss on Reacquired Debt (169) ecumulated Deferred Income Taxes (190) Total Deferred Debits	39,881 39,881 6,014,599	39,881 46,014,599	\$	
4. C 5. Te 6. MH 7. De 8. Re 9. Un 0. Ac 1. 2. Corr 3: Pre . Cap 5. Sto	learing Accounts (184) emporary Facilities (185) iscellaner is Deferred Debits (186) eferred Losses from Disposition of Utility Plant (187) issearch, Development & Demonstration Expenditures (128) isamortized Loss on Reacquired Debt (169) icumulated Deferred Income Taxes (190) Total Deferred Debits Total Assets & Other Debits Proprietary Capital immon Stock Issued (201) eferred Stock Issued (201)	39,881 39,881 6,014,599	39,881 46,014,599	\$	
5. Te 6. MH 7. De 8. Re 9. Un 0. Ac 1. 2. Cor 3: Pre . Cap 5. Stc 5. Stc	emporary Facilities (185)	39,881 6,014,599	39,881 46,014,599	\$	
6. MH 7. De 8. Re 9. Un 0. Ac 1. 2. Cor 3: Pre . Cap 5. Sto	referred Losses from Disposition of Utility Plant (187) research, Development & Demonstration Expenditures (128) remontized Loss on Reacquired Debt (169) recumulated Deferred Income Taxes (190) Total Deferred Debits Total Assets & Other Debits Proprietary Capital mmon Stock Issued (201) referred Stock Issued (204)	39,881 6,014,599	39,881 46,014,599	\$	
7. De 8. Re 9. Un 0. Ac 1. Car . Car . Car . Ste	Plant (187) Search, Development & Demonstration Expenditures (188) Samortized Loss on Reacquired Debt (169) Scumulated Deferred Income Taxes (190) Total Deferred Debits	6,014,599	46,014,599	\$	
8. Re 9. Un 10. Ac 11. 2. Cor 3: Pre . Cap 5. Ste	research, Development & Demonstration Expenditures (128) ramortized Loss on Reacquired Debt (139) recumulated Deferred Income Taxes (190) Total Deferred Debits	6,014,599	46,014,599	\$	
 Ac Cor Cap Sto 	Total Deferred Debits	6,014,599	46,014,599	\$	
 Ac Cor Cap Sto 	Total Deferred Debits	6,014,599	46,014,599	\$	
2. Cor 3: Pre . Cap 5. Std	Total Deferred Debits	6,014,599	46,014,599	\$	
3: Pro . Cas 5. Sto	Proprietary Capital mmon Stock Issued (201)				S
3: Pro . Cas 5. Sto	Proprietary Capital mmon Stock Issued (201)				,
3: Pro . Cas 5. Sto	eferred Stock Issued (201)	177	177	,	
3: Pro . Cas 5. Sto	eferred Stock issued (204)	177	177	,	
. Cas 5. Sto					
S. Sto	pital Stock Subscribed (202, 205)				
				-	
S. Pre	ock Liability for Conversion (203, 206)				,
	emium on Capital Stock (207)				
7. Oth	er - Paid in Capital Stock (203-211)	2,856,000	2,856,000		
3. Ins	tallments Received on Capital Stock (212)				
	count on Capital Stock (213))()() (
. Cap	Ital Stock Expense (214))()()(
. Ret	ained Earnings (215, 215.1, 216)	,496,694	11,496,694	***	6.00
. Unas	opropriated Undistributed Subsidiary arnings (216.1)		•		
. Read	cquired Capital Stock (217))(_)(11
	Total Proprietary Capital	,352,871\$	14,352,871	5	5
	Long Term Cebt				
Bone	reacquired(222)				
	inces from Associated Companies (223) 4	265 700	A 365 700		
	r Long-Term Debt (224)		-		
	portized Premium on Long-Term Gebt (225)	, 300 , 500	· ca • cacata • CJCJCJ		
Char	nortized Discount on Long-Term Debt-Dr.				(6)
				1	,

		Total System	Florida Jurisdiction	Other Juris, 11, 1100	
	Current & Accrued Liabilities	3	3	3	
1.	Notes Payable (231)				
2.	Accounts Payable (232)	1,351,039	1,351,039		
3.	Payables to Associated Companies (233, 234)				
4.	Custome: Deposits (235)				
5.	Taxes Accrued (236)	700 070	300,039		
6.	Interest Accrued (237)				
7.	Dividends Declared (238)				
8.	datured Long-Term Debt (239)				
9.	Matured Interest (240)				
10.	Tax Collections Payable (241)	4/ 705	14,395		
11.	Miscellaneous Current & Accrued Liabilities (242).				
12.	Total Current & Accrued Liabilities	.\$1,665,473	s 1,665,473	5	5
		-			
	Deferred Credits				-
13.	Customer Advances for Construction (252)				
1.	Accumulated Deferred Investment Tax Credits (255)	2,702,965	2,702,965		
5.	Deferred Gaines from Disposition of Utility Plant (256)		•		
5.	Other Deferred Credits (253)				
:7.	Unamortized Gain on Reacquired Debt (257)				
S.	Accumulated Deferred Income Taxes (281-283)		4,527,590		
19.	Total Deferred Credits	5 7,230,555	5 7,230,555	5	5
	Operating Reserves		•		
20.	Operating Revenues (261-265)				
1.	Total Liabilities & Other Credits =	4 6,014,599	9, 46,014,599		,
	Electric Utility Plant				
22.	Electric Plant in Service (101)	43,190,955	43,190,955		
2.	Electric Plant Purchased or Sold (102)				
4.	Experimental Electric Plant (103) Unclassified				
25.	Electric Plant Leased to Other (104)		-		
. ó.	Electric Plant Held for Future Use (105)				
	Completed Construction not Classified				
	Electric Plant Acquisition Adjustment (114)				

_		Total System	100	orida risdiction	Other Jurisdiction	Monaritities,	
	Electric Utility Plant (Cont'd)	\$	3		3	;	
:.	Accumulated provision for depreciation of Electric Utility Plant (108)	8,430	,466	8,430,466			
2.	Accumulated provision for Amortization of Electric Utility Plant (111)						
3.	Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115).					-	
٤,	Total	\$ 8,430	,466	8,430,466	5	5	
5.	Nuclear Fuel in Process of Refinement, Con- version Enrichment & Fabrication (120.1)						
i.	Nuclear Fuel Materials & Assemblies-Stock Account (120.2)		~				
7.	Nuclear Fuel Assemblies in Reactor (120.3)						
3.	Spent Nuclear Fuel (120.4)						
2.	Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)						
	Total	s	5		5		
	_						
	Other Property & Investments				•		
	Kon-utility Property (121)						
	Accumulated Provision for Depreciation & Amortization of Non-Utility property (122).						
1.	Total	s	\$		\$	5	
	Special Funds						
٠.	Sinking Funds (125)						
	Sepreciation Fund (125)						
Ç	Amortization Fund - Federal (127)						
	Other Special Funds (128)						
	Total	\$,		5		
	Special Tendrits			-			
	Interest Special Deposits (122)						
	Dividend Special Deposits (133)						
	Other Special Deposits (104)						
	Tata1		5		5		

•		Total System	Florida		Atter Jurist, 1900	
	Notes and Accounts Receivable	\$.	;		3	2 i.i.i.i.
1	. Notes Receivable (141)	591,0	143 5	91,043		
2	. Customer Accounts Receivable (142)					
3	Other Accounts Receivable (143)					
4						
5.			143 s 5	91,043		
	Receivables from Associated Comman	ies .				
5.	Notes Receivable from Associated Companies (145)	_				-
7.	Accounts Pecervable from Associated Companie (146).		52 8,3	25 , 352		
8.	Total	\$ 8,325,3	53 8,3	25,352	5	,
2	Materials and Supplies	**				
	ruel Stack (151)					
	Fuel Stock Expenses Undistributed (152)					
	Residuals (153)					
	Plant Paterials & Operations Supplies (154).		173	96,073		
1.	Merchandise 7155)					
4.	Other Materials & Supplies (155)					
5.	Nuclear Materials Held for Sale (157)					
6.	Stores Expense Undistributed (163)		,			
7.	Total	s 96.073	S	96,073	5	5
	Proprietary Capital					
1.	Carmon Stock Subscribed (202)		-			
	Preferred Stack Subscribed (205)					
).	Total					
		\$	5		\$	1
	Constions Peceived from Stockholders (208)	2,855.00	00 2,85	6.000		
	Production in Part or Stated Value of Capital Stock (209)					
	ain on Resale or Cancellation of Reacquired Capital Stock (210)					
	iscel aneous Paid in Capital (211)					
*	Total	\$2,856,000	2,856	,000	5	_1
*	oproin ated Petained Earnings (215)					
	porconnates Estained Earnings, Amortication Seterve, Seconal (215.1)		3			
U	nappropriated Extained Earnings (Z16)	11,496,694	11,496	. 694		
	Tota'					•

	lotal System	Florida Junisdict	Other		
tonn Term Cetit	3	1	3	, , , , , , , ,	
1 florida (271)	· ·				
2. Reacquired Sand (222)					
I. Tota1		\$			
				3	
Payables to Associated Companie					
4. Notes Payable to Associated Companies (2.	_				
5. Accounts Payable to Associated Companies					
6. Total		,			
				5	
Deferred Credits		100			
7. Accumulated Deferred Income Taxes - Accel Amortization Property (281)	erated .				
8. Accumulated Deferred Income Taxes - Other					
Property (282)	4,527,	590 4,527	,590		
 Accumulated Deferred Income Taxes - Other 	(283)	-			
0. Total	4,527,	590, 4,527	,590	\$	
Operating Reserves					
 Property Insurance Feserve (251) 					
Injuries and Camages Reserve (252)					
 Pensions and Benefits Reserve (263) 					
Miscellaneous Operating Reserve (265)					
. Tetal	5	5	5		
Intangible Plant					
Erganization (E01)					
Franchises and Consents (302)					
Miscellaneous Intangible Plant (303)					
Total	\$	\$		5	
Production Plant					
A. Steam Production					
Land and Land Pights (310)					
Structures and Improvements (311)					
Sailer Flant Ecuipment (3:2)					- 3
Engines and Engine Oriven Senerators (313).					
Turtogenerator Units (314)					_
Accessory Electric Equipment (315)					
	···				

_		Total System	Florida Jurisdiction	Other Jurisdictio	Y Con-Usilier
	Hydraulic Power Generation	•	,	,	1
	Operation				
	Operation Supervision & Engineering (\$35)				
2.					
1.					
4.					
5.	Miscellaneous Hydraulic Power Generation Expenses (539)				¥
6.	Rents (\$40)				*
7.	Total Operation		•		*
	<u></u>		•	5	~
	Paintenance				
В.	Maintenance Supervision & Engineering (541)				
	Maintenance of Structures (542)				
	Maintenance of Reservoirs, Dams & Waterways	-			
1.	Maintenance of Electric Plant (544)				
	Maintenance of Miscellaneous Hydraulic Plant				
	(545)			•	*
2.	Total Maintenance		\$	5	,
	Total Fower Production Expenses - Hydraulic				
	Powers		5		,
	Cibes Da es Consession			•	
	Other Power Generation Operation				
		23,025	23,025		
	Geration Expervision & Engineering (546)				
		,293,507	1,293,507		
	Fuel Nan-Pecoverable (547.2)	40,032	40.032		
	Generation Expenses (548)	40,032	***************************************		
	fiscellaneous Other Power Generation Expenses (549)	25,197	25,197		
1 (S	Total Operation	391 761	1 391 761		
	.otal operation	, 101, 101	1,301,701		5
	Maintenance				
,	Gintenance Supervision & Engineering (551)	397	397		
~	sintenance of Structures (552)	34,250	34,250		
	aintenance of Generating & Electric Plant (553)	348,909	348,909		
**	Sintenance of Miscellaneous Other Power Seneration Plant (554)	4,255	4,255		
	Total Maintenances	387,811	387,811	\$	5
	Total Fower Production Expenses - Other Fower	,769,572	1,769,572	\$	

		rida isdiction	Other	Non-Argania	
Other Power Supply Expenses	, ;		3		-
. Purchased Power Recoverable (555.1)	17,158,28	5 17,158.	285		4
. Purchased Power Non-Recoverable (555.2)					•
. System Control & Load Dispatching (556)	20 20	5 28,	266		
			690		
The same supply expenses			,		
Total Power Production Expenses	<u>s</u> 18,956,81	3 \$18,956,	813	t	
Tenantino					
Transmission Expenses					
Operation .					
Operation Supervision & Engineering (550)					
Load Dispatching (S61)					
Station Expenses (562)					
Overhead Line Expenses (563)	-				
Underground Line Expenses (564)					
Transmission of Electricity by Others (565)					
Miscellaneous Transmission Expenses (566)					
Rents (567)					
Total Operation			\$	5	
				,	-
Maintenance					
Haintenance Supervision & Engineering (568)					
Calotenance of Structures (569)					(2)
Maintenance of Station Equipment (570)					
Maintenance of Overhead Lines (571)					
Maintenance of Underground Lines (522)					
Maintenance of Miscellaneous Transmission Plant					
(573)					
Total Marniemance			\$		
Total Transmission Expenses			\$		
Distribution Frances					
Coeration		41 410			
perstand Supervision & Engineering (580)	41,419	41,419			
cad Dispetining (SEI)	26,341	26 • 341			
Station Expenses (532)	1.801	1,801			
Centered time Frances [132]	21	21 909			
mter_cond ine to enses (Eng)	0.0000				
treet Lighting & Signal System Eapenses (585)	3 320	1 120			(
eter Extenses (SSS)	3,370	3,370			
Intome Test of Lations Campage (602)	2,776	2,776			

_		Total System	Florida Jurisdiction	Other Jurisdiction	Non-iltility
	Distribution Expenses (Cont'd)		,	1	Sun-otilities
	Operation (Cont'd)				
1.	Miscellaneous Distribution Expenses (538)	41.35	7 41,357		
2.	Rents (509)	•			
3.		110.00	4119 007		
	Total Operation	s 117,998	4 \$117,994	s	5
	Maintenance				
4.	Maintenance Supervision & Engineering (590)	43,97	2 43,972		•
5.	Maintenance of Structures (591)	3.970			
6. 1	"sintenance of Station Equipment (592)				
		119.08			
	Maintenance of Overhead Lines (593)	12,820			
	faintenance of Underground Lines (594)	86,396 265,979			
	faintenance of Line Transformers (595)	200,97	200,979		
	(****/				
	aintenance of Meters (597)	5,17	7 5,177		
	sinterance of Miscellaneous Distribution Plant (598)	22,136	8 22,138		
	Total Maintenance\$	559,54	2 \$559,542		
	Total Distribution Expenses\$	677.536	6 \$677,536		
Cu	Contation Derivision (901)	6,624	4 6, 624		
	Expenses (305)				
	Total Customer Accounts Expenses	6,11,7	4 \$6,624,		\$
(ustamme Service & Informational Expenses				
	Speration Speration				
Suc	ervis in (302)		•		
	tier saistance tapenses (908)				
	ormational & Instructional Expenses (909)				
w15	celluneous Customer Service & Informational				
	otal fastorer Service & Informational				
	intensess				5

	Total System	Florida Jurisdiction	Other	
Sales Excenses	\$	•	3	
Coeration				
. Supervision (911)				
2. Demonstrating & Selling Expenses (912)				
3. Advertising Expenses (913)				
4. Miscellaneous Sales Expenses (916)				
5. Total Sales Expenses		\$		
		,		\$
Administrative and General Expenses				
Operation				
5. Administrative & General Salaries (920)	77,902	77,902		
7. Office Supplies & Expenses (921)				
. Administrative Expenses Transferred - Cr. (922)	4			
. Cutside Services Employed (923)	S	133,459)()(
Property Insurance (924)				
. Injuries & Camages (925)		55,151		
Employee Pensions & Benefits (926)		365,176		7
Franchise Requirements (927)		303,		
Regulatory Commission Expenses (928)		2,587		
Duplicate Charges - Cr. (929)(
	.)() ()(
General Advertising Expenses (930.1)	40,826	40.826		
Miscellaneous General Expenses (920.2)	40,020	40,020		
Rents (931)	607 600	#607 500		
Total Operation	697,600	⊅ 697,600		5
Maintenance				
Maintenance of General Plant (932)	7,863	7,863		
Total Administrative & General Expenses5				
			\$	\$
Total Electric Operation Expenses (401) <u>\$1</u> Total Electric Maintenance Expenses (402)				
Total Electric Maintenance Expenses (402)\$ Total Operation & Maintenance			5	
32	.0,540,450	320,340,430	<u> </u>	
Secreciation Expense (403)				
Intangible Plant				
Nuclear-Production Plant				
Hydraulic Production Plant - Conventional				
Mydraulic Production Plant - Pumped Storage	201.457	201,457		1
Other Production Plant	201,437			
Transmission Plant	.191.945	1,191,945		
Distriction start	Automobile of Carlo	(32)		

_		Tota Syst		rida isdiction	Other Jurisdiction	Yan-Ut	11114
	Depreciation Expense (403) Cont'd	\$	\$		\$	3	
1.	General Plant		10,124	10,124			
2.	Common Plant - Electric						
3.	Total	<u>s</u> 1,	,403 , 526	\$1,403,526	s	5	
	Arantization Expense (404) Limited Term		*	¥			
4.	Intangible Plant						
5.	Steam Production Plant						
5.	Nuclear Production Plant						
7.	Hydraulic Production Plant - Conventional						
3.	Hydraulic Production Plant - Pumped Storage						
9.	Other Production Plant						
٥.	Transmission Plant						
	Distribution Plant						
1	General Plant,						
2.	Corron Plant - Electric						
÷.	Total	5	5		\$	5	
	Amortization Excense (405) Other Electric						
á.	Intangible Plant						
ú.	Steam Production Plant						
<i>!</i> .	Nuclear Production Plant						
2.	Hydraulic Production Plant - Conventional						
7.	Hydraulic Production Plant - Pumped Storage						
1.	Other Production Plant						
1.	Transmission Plant						
ζ.	Distribution Plant						
3.	General Plant			*			
•	Cormon Plant - Electric						
	Total	<u> </u>			5	5	
	Profitsition (404, 405) Total	5			\$		

		Total System	Florida Jurisdiction	Other Jurisdiction	Non- triary
•	Production Plant (Cont'd)	3	3		3
	B. Yuclear Production				
1.	Land and Land Rights (320)				
	Structures and Improvements (321)				
1.	Reactor Plant Equipment (322)				
4.	Turbogenerator Units (323)				
5.	Accessory Electric Equipment (324)				
6.	Miscellaneous Power Plant Equipment (325)				*
7.	Total	5	5 .	\$	S
	•				
	C. Hydraulic Production				-
9.	Land and Land Rights (330)		d.		
7.	Structures and improvements (331)				
٥.	Reservoirs, Dams, and Waterways (332)				
:.	Water Wheels. Turbines and Generators (333)				
2.	Accessory Electric Equipment (334)				
l.	Miscellaneous Power Plant Equipment (335)				
٠.	Roads, Railroads and Bridges (336)				
5.	Total		5	<u> </u>	
7. 1. 2.	Generators (344)	1,931 17,762 181,764	1,931 17,762 181,764	•	
	Miscellaneous Power Plant Equipment (346)	201,457	, 201,457		
***	3		3	,	,
	• 00.000 ¥ 00.000 • • • • • • • • •				
	Transmission Plant				
en i	Land and Land Rights (250)				
	Structures and Improvements (352)				
	Station Equipment (353)				
	fowers and Fistures (354)				
	Overneyd Conductors and Devices (256)				
70	Underground Conduit (257)				
	The state of the s				
	Uncernround Contuctors and Coveres (1931)				
	Uniferring and Confuctors and Covices (353)				

		Total System	Florida Jurisdiction	Ciner Jurisdiction	Non to	
_	Distribution Plant	3	3	3		
	Land and Land Rights (250)	e.				
	Structures and improvements (261)	49,817	49,817			
2.	Station Equipment (362)	301,683	301,683			
4.	Storage Battery Equipment (263)	i.				
5.	Poles. Towers and Fixtures (364)	62,629	62,629			
6.	Overhead Conductors and Devices (365)	23,385	23,385			
7.	Underground Conduit (266)	180,405	180,405			
8.	Underground Conductors and Devices (367)	306,079	306,079	•		
9.	Line Transformers (368)	257,216	257,216		-	
٥.	Services (269)	1,536	1,536			*
:1.	Meters (370)	9,195	9,195			
12.	Installations on Customers' Premises (371)					
:3.	Leased Property on Customers' Premises (372)					
٤.	Street Lighting and Signal Systems (373)	-				
.5.	Total	\$1,191,9 45	\$1,191,945	\$	s ·	
						5
	General Plant					
÷.	Land and Land Rights (289)					
	Structures and Improvements (390)					
2.	Office Furniture and Equipment (391)	8.008	8,008			*:
3.	Transportation Equipment (392)	0,000				
2.	Stores Equipment (393)	1,521	1,521			
	Tools, Shop and Garden Equipment (394)					(A)
2.	Laboratory Equipment (395)	336	. 336			
1.	Power Operated Equipment (396)	259	259			
5.	Communication Equipment (397)					
5.	Miscellaneous Equipment (198)					
7.	Tatal	10,124	10,124	, .	 \$	
* *				,	 	

STATEMENT OF INCOME - SEPARATED YEAR 19 85

		Total System		orida risdiction	Other Jurisdiction	tions (filling)	
		\$	5		5	3	
	Utility Operating Income						
1.	Operating Re enues (400)	25,227,	384	25,227,384			
2.	Operating Expenses:						
3.	Operation Expense (401)	19,391,	220	19,391,220			
4.	Maintenance Expense (402)	955,	216	955,216			
5.	Depreciation Expense (403)	1,403,	526	1,403,526			
6.	Amort. & Cepl. of Utility Plant (404-405)			*			
7.	Amort. of Utility Plant Acq. Adj. (406)						
8.	Property Losses (407)						
9.	Amort. of Conversion Expense (407)						
10.	Tures Other Than Income Taxes (408.1)	1,000	742	1,000,742			
11.	Income Taxes - Federal (409.1)	100	060	26,060			
12.	- Other (409.1)		886	22,886			
13.	Provision for Deferred Inc. Taxes (410.1)	679,	647	679,647			_
14.	Provision for Deferred Income Taxes-Cr. [411.1])()()(
15.	Investment Tax Credit AdjNet (411.4)	42,	668	42,668		5.0	
16.	Gains from Disp. of Utility Plant (411.6)	()()() (
17.	Losses from Disp. of Utility Plant (411.7)		005	*27 524 055			
:8.	Total Utility Operating Expenses					<u> </u>	
19.	Net Utility Operating Income	s 1,705	419	1,705,419	\$		
	Other Income and Deductions			***			
20.	Other Income:						
21.	Monutility Operating Income (415-418)						
22.	Equity in Earnings of Subsidiary Companies [41d.1]						
21.	Interest and Dividend Income (419)						
24.	Allowance for Other Funds Used During Construction (419.1)						
:5	Miscellaneous Honoperating Income (421)						
25.	Sair on Disposition of Property (421.1)			-			
27.	Total Other Income	5			\$		
7.3	Ciner Income Seductions:						
ż.	Loss on Disposition of Property (421.2)						9
J.	Miscellaneous Amortization (425)						
	Miscellaneous Income Deductions (426.1-						
::.	:74 (

_		Total System		rida isdiction	Other Jurisdict	ion No.	
1.	Taxes Applic. to Other Income & Deductions	,	\$		3	10n Non-util	ty
2.					(90)		
3.						*	
١.							
	Provision for Deferred Income Taxes-Cr. (411.2)			*			
	Investment Tax Credit AdjNet (411.5))()()(
	Investment Tax Credits (420)						
	Total Taxes on Other Income & DeductionsS						
	_		5		5		
	state a beductions		5		5	<u> </u>	
	Interest Charges						
	Interest on Long-Term Debt (427)						
	Amort. of Debt. Disc. and Expenses (428)						
	Amortization of Loss on Reacquired Debt (428.1).						
	Amort. of Premium on Debt-Credit (429)()(:.		
	Amortization of Gain on Reacquired Debt-Credit (429.1)()()(1(
	Interest on Deot to Assoc. Companies (430)	671,8		671,848	10) (
	Other Interest Expense (431)						
	Allowance for Borrowed Funds Used During						
	Construction-Creatt (432)(11)(11	
	Het Interest Charges	671,8	348	671,848		\$	
	Income Before Extraordinary Items	1,033,5	71 \$				
	_						
	Extraordinary Items						
	Extraordinary Income (434)						
	Extraordinary Ceductions (425)) ()	()(
	et Extraordinary Items		s	-	s	s	
-5000	income Taxes - Federal and Other (409.3)					95)	
	straordinary Items After Taxes		5		5	•	
	et Income	,033,5	71 \$1	.033.571	5	5	

OPERATING REVENUES & EXPENSES - SEPARATED TEAR 19 85

	*	Total System	Flor	ida sdiction	Other Jurisdiction	ton-itiliti	
		\$	3		3	3	
	Coerating Revenues						
	Sales of Electricity	700	150	700 150			
1.	Residential Sales (440)		,150	390,150			
2.	Commercial & Industrial Sales (442)			17,745,379			
3.	Public Street & Highway Lighting	26	, 366	26,366			
4.	Other Sales to Public Authorities (445)	86	,533	86,533		**	
5.	Sales to Railroads & Railways (446)						
ő.	Interdepartmental Sales (448)	6,977					
7.	Total Sales to Ultimate Consumers	5 25 , 225	,625	25,225,625	\$,	
3.	Sales for Resale (447)						
9.	Total Sales of Electricity	\$25,225	,6259	25,225,625	\$	(
	Other Operating Revenues						
:0.	Forfeited Discounts (450)						
11.	Miscellaneous Service Revenues (451)				•		
12.	Sales of Water & Water Power (453)						
٠,٠	Rent from Electric Property (454)						
	Intercepartmental Rents (455)						*:
15.	Other Electric Revenues (456)	1	,759	1,759			
:5.	Total Other Operating Revenues		,759	1,759		5	
:7.	Total Electric Operating Revenues (400)	5 25 , 227	,384 ¹	25,227,384	5	\$	
					*		
	Coerating Espenses						
	Power Production Expenses						
	Steam Power Generation						
	Speration						
:3.	Operation Supervision & Engineering (500)						
2.	Fuel Pecaverable (501.1)						
1.	Fuel %on-Pecoverable (501.2)						
:1.	Steam Expenses (502)					*	
2.	Steam from Other Sources (503)			-		**	
2.	Steam Transferred - Cr. (504)()()	()(
;.	Electric Expenses (505)						
1.	Miscellaneous Steam Power Expanses (506)						
	Rents (507)		2			5	. 0
٠.	Total Coeration	\$	5		5		

-		Total System	Flor Juri	ida sdiction	Other Juris	fiction	tion artists	
	Maintenance	,	,		\$		3	
1.								
	Maintenance of Structures (511)							
	Maintenance of Boiler Plant (512)							
•	Maintenance of Electric Plant (513)							
				,				
	or motoriamedas sceam Franc (S14)							
î.	Total Maintenance							
7.	Total Power Production Expenses - Steam Power.	5	5		\$,	
	Nuclear Power Generation							
	Operation							
	Operation Supervision & Engineering (517)							
	Fuel Recoverable (518.1)							
ř.	Fuel Non-Recoverable (518.2)							
	Coolants & Water (519)							
ij	Steam Expenses (520)							
	Steam from Sther Sources (521)							
	Steam Transferred - Cr. (522)(Electric Expenses (523))(-)(1(
	Miscellaneous Nuclear Power Expenses (524)							
	Rents (525)							
	Total Operation5		\$,			
	Maintenance							
,	Ma stenance Supervision & Engineering (528)							
	Maintenance of Structures (529)							
	Maintenance of Reactor Plant Equipment (530)							
	Maintenance of Electric Plant (531)							
	Maintenance of Miscellaneous Nuclear Plant (532)			-				
	Total Maintenance		\$		\$		\$	
	Total Power Production Expenses - Nuclear					-		
	Power <u>\$</u>		5		5		\$	

Businesses which are a Syproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

			*			
Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No Recorded
		N/A				

Reedy Creek Utilities Co., Inc.

Composite of Statistics for All Privately Owned Electric Utility Statistics Under Agency Jurisdiction

As of December 31, 1985

	Amounts
Plant (Intrastate Only)(000 omitted)	
Plant in Service (includes Nuclear fuel net of	
accumulated amortization)	\$43,191
Construction Work in Progress	1.126
Plant Acquisition Adjustment	_
Plant Held for Future Use	
Materials and Supplies	96
Less:	30
Depreciation and Amortization Reserves	8.430
Contributions in Aid of Construction	THE RESERVE OF THE PARTY OF THE
Net Book Costs	\$35,983
THE BOOK COSTS	
Revenues and Expenses (Intrastate Only)(000 omitted)	
Operating Revenues	\$25,227
Depreciation and Amortization Expenses	1,404
Income Taxes	771
O	The state of the s
Other laxes Other Operating Expenses	1,001
Total Operating Expenses	20,346
Net Operating Income	23,522
Other Income	1,705
Other Deductions	
Net Income	672
, ret licome	\$ 1,033
Customers (Intrastate Only)	
Residential - Yearly Average	221
Commercial - Yearly Average	284
Industrial - Yearly Average	-
Others - Yearly Average	27
Total	532
Other Statistics (Intrastate Only)	
Average Annual Residential Use - KWH	27.294
Average Residential Cost Per KWH	5.25¢
Average Residential Monthly Bill	\$142.14
Gross Plant Investment Per Customer	\$81,186
OLOSS LIGHT BIACSCHICK LAL COSTANIO	\$01,100

INDEX

Accumulated Deferred Income Taxes Accumulated provisions for depreciation of common utility plant utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	58—259 234 268-273 356 219 200-201 255 337 202-203 120-121 118-119
Accumulated Deferred Income Taxes Accumulated provisions for depreciation of common utility plant utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	268-273 356 219 200-201 255 337 202-203 120-121 118-119
Accumulated provisions for depreciation of common utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	356 219 200-201 255 337 202-203 120-121 118-119
common utility plant utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	219 200-201 255 337 202-203 120-121 118-119
common utility plant utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	219 200-201 255 337 202-203 120-121 118-119
utility plant utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	255 337 202-203 120-121 118-119
utility plant (summary) Advances from associated copanies Amortization miscellaneous of nuclear fuel	255 337 202-203 120-121 118-119
Advances from associated copanies Amortization miscellaneous of nuclear fuel	337 202-203 120-121 118-119
from associated copanies Amortization miscellaneous of nuclear fuel	337 202-203 120-121 118-119
Amortization miscellaneous of nuclear fuel	202-203 120-121 118-119
miscellaneous of nuclear fuel	202-203 120-121 118-119
of nuclear fuel	120-121 118-119
	118-119
	118-119
Application of Funds for the year, Source and	
Appropriations of Netained Carrings	255
Associated Companies	200
advances from	103
corporations controlled by respondent	102
control over respondent	255
interest on debt to	1
Attestation	1
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	255
Capital Stock	250
discount	253
expense	253
installments received	251
premiums	251
reacquired	250
subscribed	251
Changes	
important during year	108-109
Construction	30011020
overheads, electric	217
overhead procedures, general description of	218
work in progress — common utility plant	356
work in progress — electric	216
work in progress — other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	1-11

MADEX (Continued)	
Schedule	Page No.
Deferred	
credits, other	266
debts, miscellaneous	233
income taxes accumulated — accelerated	200
amortization property	268-269
income taxes accumulated — other property	270-271
income taxes accumulated — other	272-273
income taxes accumulated — pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
or district plant	334-336
Directors	105
	253
Discount on capital stock Discount — premium on long-term debt	256
	354-355
Distribution of salaries and wages	
Dividend appropriations	118-119
Earnings Retained	118-119
Electric energy account Environmental protection	401
expenses	429
facilities	428
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	1-11
Funds	
application of	120-121
sources of	120-121
General description of construction overhead procedure	218
General information	101
General instructions	I-VI
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	337
deductions, miscellaneous amortiza on	337
deductions, other income deductior	337
deductions, other interest charges	337
Incorporation information	101
Installments received on capital stock	251
interchange power	328

Schedule	Page No
Interest	
charges, on debt to associated companies	337
charges, other	
charges, paid on long-term debt, advances, etc.	
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	264
Law, excerpts applicable to this report form	
List of schedules, this report form	2-4
Long-term debt	256
Losses — Extraordinary property	230
Materials and supplies	227
Meters and line transformers	427
Miscellaneous general expenses	333
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	
Nonutility property	
Notes payable — Advances from associated companies	
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-404
Number of Electric Department Employees	
Officers and officers' salaries	
Operating	
expenses — electric	
expenses — electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	252
gains on resale or cancellation of reacquired	
capital stock	
miscellaneous paid-in capital	252
reduction in par or stated value of capital stock	252
Overhead, construction — electric	
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	
construction work in progress	356
expenses	356
held for future use	
in service	356
leased to others	047 046
Plant data	217-218 334-336

Schedule	Page No.
Plant — electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
	2.75
in service	204-207
leased to others	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	1222
income taxes	234
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	258-259
Property — losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power	326-327
Reacquired capital stock	250
Reacquired long-term debt	255
Receivers' certificates	255
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
	352-353
Research, development and demonstration activities	352-353
amortization reserve Federal	119
	320
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues — electric operating	301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales — for resale	310-311
Salvage — nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250
holders and voting powers	106-107
Sources of funds	120-121
Statement of changes in financial position	120-121
Statement of income for the year	114-117
with a market of the law and law	118-119
Statement of retained earnings for the year	
Statement of retained earnings for the year Steam-electric generating plant statistics	402-404
Steam-electric generating plant statistics	402-404 251
	402-404 251 425

Schedule	Page No.
Taxes	
accrued and prepaid	258-259
charged during year	258-259
on income, deferred and accumulated	234
	268-273
reconciliation of net income with taxable income for	261
Transformers, line — electric	427
Transmission	
lines added during year	424
lines statistics	422-423
of electric for or by others	332
Unamortized	
debt discount	256
debt expense	256
premium on debt	256
Unrecovered Plant and Regulatory Study Costs	230

Account Plant Balance Beginning of Year 698 Gross Additions 19 264 Retirements 1,1,8 668 Transfers and Adjustments YEAR OF ACTIVITY COMPANY Plant Balance End of Year 288 31.8 Salvage Cost of Removal Reserve Balance End of Year Attachment Number 1 1

Account COMPANY YEAR OF ACTIVITY Removal Adjustments 1985 Reserve Balance End of Year Attachment Number 35 357