

THIS FILING IS

Form 1 Approved

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. EI806-06-AR

OMB No. 1902-0020
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



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Public Service Commission
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FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

07 APR 30 PM 2:19
RECEIVED
REGISTRATION

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2006/Q4

PricewaterhouseCoopers LLP

101 East Kennedy Boulevard
Suite 1500
Tampa FL 33602-5147
Telephone (813) 229 0221
Facsimile (813) 229 3646

Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2006 and 2005 and the related statements of income, of retained earnings and cash flows for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2006 and 2005, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 27, 2007

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2006 to December 31, 2006, inclusive.

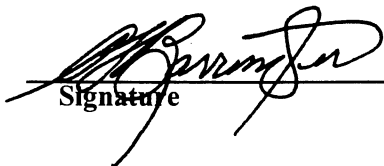
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2007

Date


Signature

P.L. Barringer

Name

Chief Accounting Officer

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2007

Date

A handwritten signature in black ink, appearing to read "P.L. Barringer", is written over a horizontal line.

Signature

P.L. Barringer

Name

Chief Accounting Officer

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year/Period of Report End of <u>2006/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right; margin-top: 5px;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 Franklin St. N Tampa, Florida 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N Tampa, Florida 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2007

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Phil L. Barringer	03 Signature  Phil L. Barringer	04 Date Signed (Mo, Da, Yr) 04/30/2007
02 Title Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	116, none
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	None
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	201, none
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273			
38	Accumulated Deferred Income Taxes-Other Property	274-275			
39	Accumulated Deferred Income Taxes-Other	276-277			
40	Other Regulatory Liabilities	278			
41	Electric Operating Revenues	300-301			
42	Sales of Electricity by Rate Schedules	304			
43	Sales for Resale	310-311			
44	Electric Operation and Maintenance Expenses	320-323			
45	Purchased Power	326-327			
46	Transmission of Electricity for Others	328-330			
47	Transmission of Electricity by ISO/RTOs	331	None		
48	Transmission of Electricity by Others	332			
49	Miscellaneous General Expenses-Electric	335			
50	Depreciation and Amortization of Electric Plant	336-337	337, None		
51	Regulatory Commission Expenses	350-351			
52	Research, Development and Demonstration Activities	352-353	None		
53	Distribution of Salaries and Wages	354-355			
54	Common Utility Plant and Expenses	356	None		
55	Amounts included in ISO/RTO Settlement Statements	397	None		
56	Purchase and Sale of Ancillary Services	398			
57	Monthly Transmission System Peak Load	400			
58	Monthly ISO/RTO Transmission System Peak Load	400a	None		
59	Electric Energy Account	401			
60	Monthly Peaks and Output	401			
61	Steam Electric Generating Plant Statistics	402-403			
62	Hydroelectric Generating Plant Statistics	406-407	NA		
63	Pumped Storage Generating Plant Statistics	408-409	NA		
64	Generating Plant Statistics Pages	410-411			
65	Transmission Line Statistics Pages	422-423			
66	Transmission Lines Added During the Year	424-425			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Substations	426-427			
68	Footnote Data	450			
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>				

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Phil L. Barringer, Chief Accounting Officer 702 Franklin St. N. Tampa, FL 33602</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Florida, December 1, 1899 - Reincorporated April 18, 1949</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
2		construction, and maintenance		
3		services that involve related		
4		expertise performed for		
5		existing Tampa Electric		
6		Company customers as well		
7		as expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	TECO Energy - Vice President - Deputy General Counsel	C.A. Attal, III	122,904
2	TECO Energy - Vice President - State Government Affairs	C.O. Hinson, III	4,267
3	TECO Energy - President and Chief Operating Officer	J.B. Ramil	284,500
4	TECO Energy - Vice President - Federal Affairs	J.L. Sena	25,032
5			
6			
7	Chief Accounting Officer	P.L. Barringer*	112,776
8	President	C.R. Black	345,000
9	Vice President - Customer Service and Regulatory Affairs	D.A. Brown	170,000
10	Vice President - Treasurer and Assistant Secretary	S.W. Callahan*	115,166
11	Chief Human Resources Officer and Procurement Officer	C.E. Childress*	159,320
12	Vice President - Fuels	R.B. Christmas*	104,000
13	SR Vice President - Finance and Chief Financial Officer	G.L. Gillette*	242,963
14	Vice President - Energy Supply	T.L. Hernandez	235,000
15	Chariman of the Board and Chief Executive Officer	S.W. Hudson*	176,390
16	General Counsel	S.M. McDevitt*	171,092
17	Chief Information Officer	K.M. Mincey*	187,200
18	Tax Officer	S.M. Payne*	120,579
19	Secretary	D.E. Schwartz*	97,754
20	Vice President - Energy Delivery	W.T. Whale	222,053
21			
22			
23			
24			
25			
26			
27			
28	W.T. Whale had a title change to Vice President -		
29	Energy Delivery on 01/04/2006		
30	T.L. Hernandez had a title change to Vice President -		
31	Energy Supply on 01/04/2006		
32	D.A. Brown was transferred to Tampa Electric and had a		
33	title change to Vice President - Customer Service and		
34	Regulatory Affairs on 01/04/2006		
35			
36	*Also a TECO Energy Officer		
37			
38	Salary for the year shown represents the		
39	Tampa Electric allocation of individual cash		
40	compensation		
41			
42			
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44			

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DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Ausley, Dubose	Ausley & McMullen		
2		227 South Calhoun St.		
3		Tallahassee, FL 32301		
4				
5	Baldwin, Sara L.	3312 Jean Circle		
6		Tampa, FL 33629		
7				
8	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.		
9		1306 W. Kennedy Blvd.		
10		Tampa, FL 33606		
11				
12	Guinot, Luis, Jr.	Shapiro, Sher, Guinot & Sandler, P.A.		
13		Farragut Center		
14		1725 I Street NW, Suite 300		
15		Washington, DC 20006		
16				
17	Hudson, Sherrill W.	TECO Energy, Inc.		
18	Chairman of the Board & CEO	P.O. Box 111		
19		Tampa, FL 33601		
20				
21	Lacher, Joseph P.	6020 West Suburban Drive		
22		Miami, FL 33156		
23				
24	Penn, Loretta A.	Spherion Corporation		
25		1750 Tysons Blvd., Suite 260		
26		McLean, VA 22102		
27				
28	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460		
29		Tampa, FL 33602		
30				
31	Rockford, William D.	Eleven and Two Holes of Water Road		
32		East Hampton, NY 11937		
33				
34	Sovey, William P.	400 Main St., Cottage 2		
35		St. Simons Island, GA 31522		
36				
37	Touchton, J. Thomas	The Witt-Touchton Company LLC		
38		1700 South MacDill Ave., Suite 340		
39		Tampa, FL 33629		
40				
41	Welch, James O., Jr.	200 DeForest Ave.		
42		East Hanover, NJ 07936		
43				
44	Whiting, Paul L.	Seabreeze Holdings, Inc.		
45		2910 W. Bay to Bay Blvd., Suite 200		
46		Tampa, FL 33629		
47				
48				

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2007	Year/Period of Report End of 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2007	2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchise Rights: A 30-year franchise agreement with the city of Winter Haven was renewed on March 27, 2006. A franchise agreement with the City of Tampa expired in September and negotiations for renewal are ongoing. In addition, an amendment to the franchise agreement with the City of Lake Alfred was passed by the Lake Alfred City Commission on December 4, and were effective January 1, 2007. The amendment provided for the inclusion of industrial customers in the payment of franchise fees and extended the franchise agreement 10 additional years.

2. None

3. On August 30, 2006, Tampa Electric Company sold a lighting system to University of Tampa. A formal letter, including journal entries were sent to Mr. John M. Delaware, Deputy Executive Director and Chief Accountant at FERC, dated November 15, 2006. On December 15, 2006 amended journal entries for the sale of the lighting system were sent to Ms. Janice Nicholas, Deputy Executive Director and Chief Accountant at FERC (Docket AC07-42-000).

4. None

5. None

6. None

7. None

8. The Union contracts covered approximately 897 Employees represented by the International Brotherhood of Electrical Workers and 237 Employees represented by the Office and Professional Employees International Union. The O.P.E.I.U. contract was renegotiated in 2004 and the contract rates as of 01/02/2006 provided for a base wage increase of 3.1 %. The IBEW contract was renegotiated in 2006 and the contract rates as of 3/27/2006 provided for a wage increase of 3%.

9. Tampa Electric Transmission Litigation

In 2003, Tampa Electric completed a transmission project which required the placement of 45 foot and 125 foot transmission structures on public right of way in parts of residential neighborhoods, near the Egypt Lake subdivision in Tampa, Florida, in order to move electricity to the growth areas in the north-west part of its service area. The lawsuits for private nuisance, the Shaw, Acosta, and Alvarez cases were filed shortly thereafter.

The Shaw plaintiffs' (39 parcels and approximately 55 individuals) appeal of the trial court's summary judgment denying plaintiffs' right to a mandatory injunction to remove the poles was decided in favor of the Company on Friday, Jan. 5, 2007. The Shaw case was set for trial on Jan. 8, 2007, but it was resolved and the effect of a long and expensive trial was avoided. The legal principles in the Shaw case should apply to the remaining Acosta and Alvarez cases.

The Acosta plaintiffs are owners of 93 parcels and comprised of about 131 individuals. Many of these plaintiffs do not own property on the streets where the structures were placed. The case has been set for trial in

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

May 2007.

There has been no activity in the Alvarez (substation) case, which involves only one parcel.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2006, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$12.3 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Other Issues

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS No. 5, *Accounting for Contingencies*, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

10. None
11. N/A
12. N/A
13. First Quarter 2006

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

D. A. Brown, formerly VP-Regulatory Affairs, was appointed VP-Customer Service and Regulatory Affairs of Tampa Electric Division; T.L. Hernandez - title changed from VP-Customer Service and Energy Delivery to VP-Energy Supply; W.T. Whale - title changed from VP-Energy Supply to VP-Energy Delivery.

Second Quarter 2006

Director James O. Welch, Jr. retired on 4/26/06.

Third Quater 2006

Joseph P. Lacher was elected to the Board of Directors on July 25, 2006; Paul Higgins was appointed Assistant Controller of Peoples Gas System Division on July 25, 2006; and Bruce Narzissenfeld was appointed Vice President-Operations of Peoples Gas System Division.

Fourth Quarter 2006

None

14. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,063,755,978	4,928,239,828
3	Construction Work in Progress (107)	200-201	262,513,266	116,374,183
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,326,269,244	5,044,614,011
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,925,140,415	1,828,311,920
6	Net Utility Plant (Enter Total of line 4 less 5)		3,401,128,829	3,216,302,091
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,401,128,829	3,216,302,091
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,941,229	6,313,268
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,430,473	3,139,417
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	273,668	273,668
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	1,000
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		83,900	3,189,510
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,868,324	6,638,029
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,497,940	15,647,604
36	Special Deposits (132-134)		35,695	35,695
37	Working Fund (135)		84,912	84,562
38	Temporary Cash Investments (136)		776,270	100,000
39	Notes Receivable (141)		0	725,000
40	Customer Accounts Receivable (142)		137,777,218	114,542,256
41	Other Accounts Receivable (143)		20,121,024	42,968,935
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		606,453	620,632
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,224,587	6,543,133
45	Fuel Stock (151)	227	63,630,698	68,199,159
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	50,190,162	44,678,651
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

[illegible]

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
46	Matured Interest (240)		0	0	
47	Tax Collections Payable (241)		5,231,031	4,714,883	
48	Miscellaneous Current and Accrued Liabilities (242)		12,647,803	11,949,323	
49	Obligations Under Capital Leases-Current (243)		0	0	
50	Derivative Instrument Liabilities (244)		0	0	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
52	Derivative Instrument Liabilities - Hedges (245)		54,169,640	48,650,170	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		83,900	3,189,510	
54	Total Current and Accrued Liabilities (lines 37 through 53)		375,040,047	524,785,242	
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)		0	0	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	14,456,183	16,979,255	
58	Deferred Gains from Disposition of Utility Plant (256)		1,170,877	592,406	
59	Other Deferred Credits (253)	269	12,933,449	10,073,883	
60	Other Regulatory Liabilities (254)	278	51,806,066	112,626,778	
61	Unamortized Gain on Reaquired Debt (257)		338	2,366	
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	8,951,635	9,590,809	
63	Accum. Deferred Income Taxes-Other Property (282)		518,043,873	506,825,389	
64	Accum. Deferred Income Taxes-Other (283)		89,610,194	60,440,281	
65	Total Deferred Credits (lines 56 through 64)		696,972,615	717,131,167	
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,383,631,874	4,142,603,687	

FERC FORM NO. 1 (rev. 12-03)
Page 113

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,005,353,677	1,744,164,076		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,264,479,153	1,249,888,570		
5	Maintenance Expenses (402)	320-323	107,683,761	88,084,614		
6	Depreciation Expense (403)	336-337	181,502,265	180,593,404		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,971,062	6,688,517		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-214,072	-214,072		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		226,264,729	124,763,933		
13	(Less) Regulatory Credits (407.4)		176,809,073	280,569,747		
14	Taxes Other Than Income Taxes (408.1)	262-263	138,087,348	125,799,903		
15	Income Taxes - Federal (409.1)	262-263	83,899,453	17,722,473		
16	- Other (409.1)	262-263	13,559,335	2,897,219		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	80,437,998	155,874,628		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	97,180,001	84,482,171		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,522,160	-2,619,143		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,081,882	557,971		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		45,031,988	79,758,090		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,778,045,928	1,504,112,067		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		227,307,749	240,052,009		

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
2,005,353,677	1,744,164,076					2	
						3	
1,264,479,153	1,249,888,570					4	
107,683,761	88,084,614					5	
181,502,265	180,593,404					6	
						7	
4,971,062	6,688,517					8	
-214,072	-214,072					9	
						10	
						11	
226,264,729	124,763,933					12	
176,809,073	280,569,747					13	
138,087,348	125,799,903					14	
83,899,453	17,722,473					15	
13,559,335	2,897,219					16	
80,437,998	155,874,628					17	
97,180,001	84,482,171					18	
-2,522,160	-2,619,143					19	
1,081,882	557,971					20	
						21	
45,031,988	79,758,090					22	
						23	
						24	
1,778,045,928	1,504,112,067					25	
227,307,749	240,052,009					26	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		227,307,749	240,052,009		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,691,701	2,591,225		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		918,044	1,111,788		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-74,923	-30,459		
36	Equity in Earnings of Subsidiary Companies (418.1)	119		2,733		
37	Interest and Dividend Income (419)		2,944,932	1,057,899		
38	Allowance for Other Funds Used During Construction (419.1)		2,730,537			
39	Miscellaneous Nonoperating Income (421)		10,376,278	3,851,353		
40	Gain on Disposition of Property (421.1)		996,176	901,118		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		18,746,657	7,262,081		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			32,160		
44	Miscellaneous Amortization (425)	340	34,459	34,459		
45	Donations (426.1)	340	166,375			
46	Life Insurance (426.2)					
47	Penalties (426.3)			2,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		45,213	320,140		
49	Other Deductions (426.5)		323,579	299,886		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		569,626	689,145		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	92,000	96,000		
53	Income Taxes-Federal (409.2)	262-263	1,865,039	680,646		
54	Income Taxes-Other (409.2)	262-263	310,136	113,183		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		404,887		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	81,032			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		912	912		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,185,231	1,293,804		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		15,991,800	5,279,132		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		89,993,380	81,265,649		
63	Amort. of Debt Disc. and Expense (428)		5,475,475	5,273,038		
64	Amortization of Loss on Required Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)		94,311	94,311		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,028	2,028		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	13,117,778	11,819,899		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,054,503			
70	Net Interest Charges (Total of lines 62 thru 69)		107,435,791	98,262,247		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		135,863,758	147,068,894		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		135,863,758	147,068,894		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		175,564,776	173,338,411
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		135,863,758	147,066,161
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-140,087,234	(144,839,795)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-140,087,234	(144,839,795)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		171,341,300	175,564,777
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	135,863,758	147,068,884
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	181,502,265	180,593,404
5	Amortization of	4,756,990	6,474,445
6			
7			
8	Deferred Income Taxes (Net)	-16,823,034	71,797,344
9	Investment Tax Credit Adjustment (Net)	-2,523,072	-2,620,054
10	Net (Increase) Decrease in Receivables	2,986,510	-5,278,391
11	Net (Increase) Decrease in Inventory	-943,050	-32,116,315
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	3,057,025	54,932,873
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	3,785,040	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	63,677,773	-143,217,629
19	Accrued Taxes	2,551,197	-226,670
20	Accrued Interest	1,397,945	464,292
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	371,719,267	277,872,183
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-366,374,188	-198,238,192
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,785,040	
31	Other (provide details in footnote):		
32	Note Receivable		-100,000
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-362,589,148	-198,338,192
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-362,589,148	-198,338,192
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	335,950,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	51,800,000	
65			
66	Net Increase in Short-Term Debt (c)		78,950,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	387,750,000	78,950,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-85,950,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-8,495,929	
77			
78	Net Decrease in Short-Term Debt (c)	-175,820,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-140,087,234	-144,839,794
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-22,603,163	-65,889,794
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-13,473,044	13,644,197
87			
88	Cash and Cash Equivalents at Beginning of Period	15,832,166	2,187,969
89			
90	Cash and Cash Equivalents at End of period	2,359,122	15,832,166

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2007	Year/Period of Report End of 2006/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc, and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS). All significant intercompany balances and intercompany transactions have been eliminated in consolidation.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles (GAAP). Actual results could differ from these estimates.

Basis of Reporting

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- The balance sheet classification of cost of removal collections from customers
- Treatment of PE&C using the Equity Method

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) regulations.

Depreciation

Tampa Electric computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2006, 2005 and 2004 was \$217.4 million, \$215.0 million and \$207.5 million, respectively. Total plant acquisition adjustments were \$10.0 million as of Dec. 31, 2005. No acquisition adjustments were made in 2006. The provision for total regulated and unregulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.9% for 2006, 4.0% for 2005 and 3.9% for 2004 as approved by the FPSC. Construction work-in progress is not depreciated until the asset is completed or placed in service.

The implementation of FAS 143 in 2003 and FIN 47 in 2005 resulted in increases in the carrying amount of long-lived assets and the reclassification of the accumulated reserve for cost of removal as "Regulatory liabilities" for all periods presented. The adjusted capitalized amount is depreciated over the remaining useful life of the asset. See **Note 11**.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 7.79% for 2006 and 2004. Total AFUDC for 2006 and 2004 was \$3.8 million and \$1.0 million, respectively. No projects qualified for AFUDC in 2005. The base on which AFUDC is calculated excludes construction work-in-progress which has been included in rate base.

Deferred Income Taxes

Tampa Electric Company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with the Securities and Exchange Commission's Staff Accounting Bulletin (SAB) 104, *Revenue Recognition in Financial Statements*. The interpretive criteria outlined in SAB 104 are that 1) there is persuasive evidence that an arrangement exists; 2) delivery has occurred or services have been rendered; 3) the fee is fixed and determinable; and 4) collectibility is reasonably assured. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of Financial Accounting Standard No. (FAS) 71, *Accounting for the Effects of Certain Types of Regulation*, to the company.

Revenues and Fuel Costs

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

Certain other costs incurred by Tampa Electric and PGS are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. Tampa Electric and PGS accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses. See **Note 3**.

As of Dec. 31, 2006 and 2005, unbilled revenues of \$47.8 million and \$52.3 million, respectively, are included in the "Receivables" line item on the balance sheet.

Purchased Power

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. As a result of the sale of Hardee Power Partners, Ltd. (HPP) in October 2003, power purchases from HPP, subsequent to the sale, are reflected as non-affiliate purchases by Tampa Electric. Tampa Electric's long-term power purchase agreement from HPP was not affected by the sale of HPP. Under the existing agreement, which has been approved by the FERC and FPSC, Tampa Electric has full entitlement to the output of the CT2B unit at all times and full entitlement to the output of the remaining units at the Hardee power station at all times except when Seminole Electric Cooperative has entitlement due to outages and/or durations on a specified portion of its generating units. Tampa Electric purchased power from non-TECO Energy affiliates, including HPP, at a cost of \$221.3 million, \$269.7 million and \$172.3 million, respectively, for the years ended Dec. 31, 2006, 2005 and 2004. The prudently incurred purchased power costs are recoverable through an FPSC-approved cost recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$104.2 million, \$87.2 million and \$83.8 million, for the years ended Dec. 31, 2006, 2005 and 2004, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2006, 2005 and 2004, these totaled \$104.0 million, \$87.0 million and \$83.6 million, respectively.

Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Asset Impairments

Tampa Electric Company has adopted FAS 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, which

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2007	2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

supersedes FAS 121, *Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of*. FAS 144 addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a component of a business.

In accordance with FAS 144, the company assesses whether there has been impairment of its long-lived assets and certain intangibles held and used by the company when such impairment indicators exist. As of Dec. 31, 2006, the carrying value of all long lived assets was determined to be recoverable. No adjustments for asset impairments were necessary. There were no asset impairments recorded in the years ended Dec. 31, 2005 or 2004.

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric. See **Note 9** for additional information on significant financial covenants.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for doubtful accounts is established based on Tampa Electric's and PGS's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

Reclassifications

Certain prior year amounts, primarily related to income taxes, were reclassified to conform to the current year presentation.

2. New Accounting Pronouncements

Asset Retirement Obligations

FASB Interpretation No. 47 (FIN 47), *Accounting for Conditional Asset Retirement Obligation, an Interpretation of FASB Statement No. 143*, was issued in March 2005 and became effective as of Dec. 31, 2005. FIN 47 clarifies the term "conditional asset retirement obligation" as a legal obligation to perform an asset retirement activity in which the timing and method of settlement are conditional on a future event that may or may not be within the control of the entity, and clarifies when an entity has sufficient information to reasonably estimate the fair value of an asset retirement obligation. The company implemented FIN 47 during the fourth quarter of 2005. See **Note 11** for discussion of the effects of this implementation.

Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans

In September 2006, the Financial Accounting Standards Board (FASB) issued FAS No.158, *Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans, an amendment of FASB Statements No. 87, 88, 106 and 132(R)*. This statement of financial accounting standards requires the recognition in the statement of financial position the over-funded or under-funded status of a defined benefit postretirement plan, measured as the difference between the fair value of plan assets and the projected benefit obligation in the case of a defined benefit plan, or the accumulated postretirement benefit obligation in the case of other postretirement benefit plans. Compared to the current recognition of pension and other postretirement obligations on the balance sheet, this standard requires the recognition of: 1) the impact of future salary increases to the pension obligation and 2) the unamortized post-retirement benefit costs that are currently being expensed over the service lives of the participants. This standard also requires recognition in other comprehensive income certain benefit cost components that are not part of net periodic benefit cost, and that the defined benefit plan assets and obligations be measured as of the balance sheet date. For Tampa Electric Company, amounts required to be recorded in "Other comprehensive income" are reflected as a regulatory asset, as pension obligations will be recovered through rates. FAS 158 is effective for publicly-held companies for fiscal years ending after Dec. 15, 2006. The company has adopted the balance sheet recognition provisions of FAS 158 at Dec. 31, 2006 and will adopt the year-end measurement date in 2008. This standard has increased benefit liabilities on the balance sheet by approximately \$91.9 million and regulatory assets by approximately \$91.9 million. This standard does not affect the results of operations.

Considering the Effects of Prior Year Misstatements When Quantifying Misstatements in the Current Year Financial Statements

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In September 2006, the Securities and Exchange Commission staff issued Staff Accounting Bulletin No. 108, *Considering the Effects of Prior Year Misstatements When Quantifying Misstatements in the Current Year Financial Statements* (SAB 108). SAB 108 addresses the diversity in practice by registrants when quantifying the effect of an error on the financial statements and provides guidance on the consideration of the effects of prior year misstatements in quantifying current year misstatements. The company has adopted the provisions of SAB No. 108 effective Dec. 31, 2006. The adoption of SAB 108 did not have an impact on the company's consolidated financial statements.

Fair Value Measurements

In September 2006, the FASB issued FAS No. 157, *Fair Value Measurements* (FAS 157). FAS 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles, and expands disclosures about fair value measurements. FAS 157 emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and states that a fair value measurement should be determined based on the assumptions that market participants would use in pricing the asset or liability. FAS 157 applies under other accounting pronouncements that require or permit fair value measurements. The effective date is for fiscal years beginning after Nov. 15, 2007. The company is currently assessing the implementation of FAS 157, however, it does not believe it will be material to its results of operations, statement of position or cash flows.

Planned Major Maintenance

In September 2006, the FASB issued FASB Staff Position (FSP) *AUG AIR-1 Accounting for Planned Major Maintenance Activities*. This FSP effectively removes the accrual-in-advance method of accounting for future planned major maintenance activities. The FASB believes that the accrual-in-advance method results in the recognition of liabilities prior to the occurrence of a transaction or event that obligates the entity and that does not meet the definition of a liability in accordance with FASB Concept No. 6, *Elements of Financial Statements*. Entities are still permitted to use the built-in overhaul, deferral or direct expensing methods. This FSP is effective for the first fiscal year beginning after Dec. 15, 2006 and the company has adopted this FSP effective Jan. 1, 2007. Because the company has been applying the direct expensing method, the adoption of this FSP did not have a material effect on its results of operations, statement of position or cash flows.

Income Statement Presentation of Taxes Collected on Behalf of Governmental Authorities

In June 2006, the FASB ratified EITF Issue No. 06-3, *How Taxes Collected from Customers and Remitted to Governmental Authorities Should Be Presented in the Income Statement* (EITF 06-3). EITF 06-3 provides guidance on disclosing the accounting policy for the income statement presentation of any tax assessed by a governmental authority that is directly imposed on a revenue-producing transaction between a seller and a customer on either a gross (included in revenues and costs) or a net (excluded from revenues) basis. In addition, EITF 06-3 requires disclosure of any such taxes that are reported on a gross basis as well as the amounts of those taxes in interim and annual financial statements for each period for which an income statement is presented. EITF 06-3 will be effective for the company as of Jan. 1, 2007. As EITF 06-3 provides only disclosure requirements, the adoption of this standard will not have an impact on the results of operations, statement of position or cash flows.

Amendment to Derivatives Accounting

In February 2006, the FASB issued FAS No. 155, *Accounting for Certain Hybrid Financial Instruments* (FAS 155), which amends FAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, and FAS No. 140, *Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities*. FAS 155 simplifies the accounting for certain derivatives embedded in other financial instruments by permitting fair value re-measurement for any hybrid financial instrument that contains an embedded derivative that otherwise would require bifurcation. This statement is effective for all financial instruments acquired or issued after the beginning of an entity's first fiscal year that begins after Sep. 15, 2006. The company adopted FAS 155 effective Jan. 1, 2007 and it does not materially impact the company.

Accounting for Uncertainty in Income Taxes

In June 2006, the FASB issued FASB Interpretation (FIN) No. 48, *Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109* (FIN 48). FIN 48 prescribes a recognition threshold and measurement attribute for financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return, and also provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure, and transition. Application involves a two-step approach where recognition occurs if the position exceeds a "more likely than not" threshold and the measurement is based on the tax benefit being greater than 50 percent likely of being realized upon settlement with the tax agencies involved. FIN 48 is

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

effective for fiscal years beginning after Dec. 15, 2006. Based on the company's assessment to date of the tax positions as of Jan. 1, 2007, the company believes that the implementation of Fin 48 during the first quarter of 2007 will have no impact on retained earnings.

3. Regulatory

As discussed in **Note 1**, Tampa Electric's and PGS's retail business are regulated by the FPSC. Tampa Electric is subject to regulation by the Federal Energy Regulatory Commission ("FERC") under the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), which replaced the Public Utility Holding Company Act of 1935 which was repealed, however, pursuant to a waiver granted in accordance with FERC's regulations, TECO Energy is not subject to certain of the accounting, record-keeping, and reporting requirements prescribed by FERC's regulations under PUHCA 2005.

Base Rate – Tampa Electric

Tampa Electric's rates and allowed return on equity (ROE) range of 10.75% to 12.75% with a midpoint of 11.75% are in effect until such time as changes are occasioned by an agreement approved by the FPSC or other FPSC actions as a result of rate or other proceedings initiated by Tampa Electric, FPSC staff or other interested parties.

Tampa Electric has not sought a base rate increase to recover significant plant investment since 1992, including the Bayside Power Station, which entered service in 2003 and 2004.

Cost Recovery – Tampa Electric

In September 2006, Tampa Electric filed with the FPSC for approval of fuel and purchased power, capacity, environmental and conservation cost recovery rates for the period January 2007 through December 2007. In November, the FPSC approved Tampa Electric's requested changes. The rates include the costs of natural gas and coal prices expected in 2007, the collection of underestimated fuel and purchased power expenses in 2006, the collection of previously unrecovered 2005 fuel and purchased power expenses, the proceeds from the sale of sulfur dioxide (SO₂) emissions allowances and the operating costs for and a return on the capital invested in the first SCR project to enter service on Big Bend Unit 4 as well as the O&M costs associated with the Pre-SCR projects for Big Bend Units 1 - 3 as required by the Environmental Protection Agency (EPA) Consent Decree and Florida Department of Environmental Protection (FDEP) Consent Final Judgment (see **Note 8** for additional details regarding projected environmental expenditures). In addition, the rates reflect the FPSC's September 2004 decision to reduce the annual cost recovery amount for water transportation services for coal and petroleum coke provided under Tampa Electric's contract with TECO Transport described below (see **Note 9**). As part of the regulatory process, it is reasonably likely that third parties may intervene on similar matters in the future. The company is unable to predict the timing, nature or impact of such future actions.

Base Rate – PGS

As a result of a base rate proceeding, effective Jan. 16, 2003, PGS' allowable ROE range is 10.25% to 12.25% with an 11.25% midpoint.

Cost Recovery – PGS

In September 2006, PGS filed its annual request with the FPSC to change its Purchased Gas Adjustment (PGA) cap factor for 2007. The PGA rate can vary monthly due to changes in actual fuel costs but is not expected to exceed the FPSC approved annual cap. In November 2006, the FPSC approved the cap factor under PGS's PGA for the period January 2007 through December 2007.

SO₂ Emission Allowances

The Clean Air Act Amendments of 1990 established SO₂ allowances to manage the achievement of SO₂ emissions requirements. The legislation also established a market-based SO₂ allowance trading component.

An allowance authorizes a utility to emit one ton of SO₂ during a given year. The EPA allocates allowances to utilities based on mandated emissions reductions. At the end of each year, a utility must hold an amount of allowances at least equal to its annual emissions. Allowances are fully marketable and, once allocated, may be bought, sold, traded or banked for use currently or in future years. In addition, the EPA withholds a small percentage of the annual SO₂ allowances it allocates to utilities for auction sales. Any resulting auction proceeds are then forwarded to the respective utilities. Allowances may not be used for compliance prior to the calendar year for which they are allocated. Tampa Electric accounts for these using an inventory model with a zero basis for those allowances allocated to the company. Tampa Electric recognizes a gain at the time of sale, approximately 95% of which accrues to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

retail customers through the environmental cost recovery clause.

Over the years, Tampa Electric has acquired allowances through EPA allocations. Also, over time, Tampa Electric has sold unneeded allowances based on compliance and allowances available. The SO₂ allowances unneeded and sold in 2006 resulted from lower emissions at Tampa Electric brought about by environmental actions taken by the company under the Clean Air Act.

For the year ended Dec. 31 2006, Tampa Electric sold approximately 44,500 allowances, resulting in proceeds of \$45.0 million, the majority of which is included as a cost recovery clause regulatory liability. In the years ended Dec. 31 2005 and 2004, approximately 100,000 and 13,000 allowances were sold for \$79.7 million and \$7.4 million in proceeds, respectively.

Other Items

Storm Damage Cost Recovery

Following Hurricane Andrew in 1992, Florida's investor owned utilities (IOUs) were unable to obtain transmission and distribution insurance coverage in the event of hurricanes, tornados or other damage due to destructive acts of nature. Tampa Electric and other IOUs were permitted to implement a self-insurance program effective Jan. 1, 1994 for such costs of restoration, and the FPSC authorized Tampa Electric to accrue \$4 million annually to grow its unfunded storm damage reserve.

The costs for restoration associated with hurricanes Charley, Frances and Jeanne in 2004 were approximately \$75 million, which exceeded the storm damage reserve by \$30 million. These excess costs over the reserve amounts were charged against the reserve and were reflected as a regulatory asset. The storm costs did not reduce earnings but did reduce cash flow from operations. Tampa Electric filed for and received approval from the FPSC to defer prudently incurred storm damage restoration costs to the reserve until alternative accounting treatment is sought.

In June 2005, the FPSC approved a stipulation entered into by Tampa Electric, the OPC and the Florida Industrial Power Users group regarding the treatment of Tampa Electric's 2004 hurricane costs. Under the stipulation, Tampa Electric agreed to reclassify approximately \$39 million of the hurricane restoration costs as plant in service (rate base). With this adjustment and the normal \$4 million annual storm accrual, Tampa Electric's storm reserve is \$16 million as of Dec. 31, 2006.

Coal Transportation Contract

In September 2004, the FPSC voted to disallow approximately \$14 to \$16 million (pretax) of the costs that Tampa Electric can recover from its customers for water transportation services. The decision allows, but does not require, Tampa Electric to rebid the water transportation and terminal service contract. In October 2004, Tampa Electric filed with the FPSC a motion for clarification and reconsideration of the disallowance of recovery of costs under its waterborne transportation contract with TECO Transport. On Mar. 1, 2005, the FPSC heard oral arguments on the motion and denied Tampa Electric's request for reconsideration and clarification. The impact of the FPSC vote was fully recognized by Tampa Electric in 2004.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC. These policies conform with GAAP in all material respects.

Tampa Electric and PGS apply the accounting treatment permitted by FAS 71, *Accounting for the Effects of Certain Types of Regulation*. Areas of applicability include deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel; purchased power, conservation and environmental costs; and deferral of costs as regulatory assets, when cost recovery is ordered over a period longer than a fiscal year, to the period that the regulatory agency recognizes them. Details of the regulatory assets and liabilities as of Dec. 31, 2006 and 2005 are presented in the following table:

Regulatory Assets and Liabilities

(millions) Dec. 31,	2006	2005
Regulatory assets:		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory tax asset ⁽¹⁾	\$ 49.5	\$ 55.3
Other:		
Cost recovery clauses	239.2	264.1
Post-retirement benefit asset ⁽⁴⁾	148.9	—
Deferred bond refinancing costs ⁽²⁾	26.7	28.8
Environmental remediation	12.3	14.2
Competitive rate adjustment	5.5	5.6
Other	4.9	5.2
	437.5	317.9
Total regulatory assets	487.0	373.2
Less current portion	255.7	273.3
Long-term regulatory assets	\$ 231.3	\$ 99.9
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 20.6	\$ 23.4
Other:		
Deferred allowance auction credits	0.8	1.3
Recovery clause related	28.9	136.9
Environmental remediation	12.3	14.2
Transmission and distribution storm reserve	16.3	12.5
Deferred gain on property sales ⁽³⁾	6.8	7.7
Accumulated reserve – cost of removal	516.1	493.8
Other	0.2	0.1
	581.4	666.5
Total regulatory liabilities	602.0	689.9
Less current portion	46.7	146.8
Long-term regulatory liabilities	\$ 555.3	\$ 543.1

- (1) Related to plant life and derivative positions.
(2) Amortized over the term of the related debt instrument.
(3) Amortized over a 5-year period with various ending dates.
(4) Related to the adoption of FAS 158. See **Note 5**

All regulatory assets are being recovered through the regulatory process. The following table further details our regulatory assets and the related recovery periods:

Regulatory assets			
<i>(millions) Dec. 31,</i>		2006	2005
Clause recoverable (1)	\$	244.7	\$ 269.7
Earning a rate of return (2)		152.6	3.0
Regulatory tax assets (3)		49.5	55.3
Capital structure and other (3)		40.2	45.2
Total	\$	487.0	\$ 373.2

- (1) To be recovered through cost recovery clauses approved by the FPSC on a dollar for dollar basis within approximately one year.
(2) Primarily reflects allowed working capital, which is included in rate base and earns an 8.2 % rate of return as permitted by the FPSC.
(3) “Regulatory tax assets” and “Capital structure and other” regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

4. Income Tax Expense

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

Income Tax Expense

(millions)	Federal	State	Total
2006			
Currently payable	\$ 107.4	\$ 17.4	\$ 124.8
Deferred	(20.3)	(2.9)	(23.2)
Amortization of investment tax credits	(2.5)	—	(2.5)
Total income tax expense	\$ 84.6	\$ 14.5	\$ 99.1
Included in other income, net			2.3
Included in operating expenses			\$ 96.8
2005			
Currently payable	\$ 33.9	\$ 5.6	\$ 39.5
Deferred	61.7	10.5	72.2
Amortization of investment tax credits	(2.6)	—	(2.6)
Total income tax expense	\$ 93.0	\$ 16.1	\$ 109.1
Included in other income, net			1.3
Included in operating expenses			\$ 107.8
2004			
Currently payable	\$ 41.7	\$ 7.3	\$ 49.0
Deferred	46.8	8.1	54.9
Amortization of investment tax credits	(2.7)	—	(2.7)
Total income tax expense	\$ 85.8	\$ 15.4	\$ 101.2
Included in other income, net			0.9
Included in operating expenses			\$ 100.3

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Tax Assets and Liabilities

(millions) Dec. 31,	2006	2005
Deferred income tax assets ⁽¹⁾		
Property related	\$ 102.3	\$ 97.8
Emissions allowances	3.9	26.5
Medical benefits	42.8	38.5
Insurance reserves	17.2	15.1
Investment tax credits	8.9	10.3
Hedging activities	28.6	24.2
Pension and post-retirement benefits	57.5	—
Other	29.1	18.6
Total deferred income tax assets	\$ 290.3	\$ 231.0
Deferred income tax liabilities ⁽¹⁾		
Property related	\$ (579.6)	\$ (568.7)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred fuel	(65.5)	(103.6)
Hedging activities	(28.6)	(24.2)
Pension and post-retirement benefits	(57.5)	—
Total deferred income tax liabilities	\$ (731.2)	\$ (696.5)
Accumulated deferred income taxes	\$ (440.9)	\$ (465.5)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred income tax assets and liabilities above are included in the balance sheet as follows:

<i>(millions) Dec. 31,</i>	<i>2006</i>	<i>2005</i>
Current deferred tax liabilities	\$ (50.4)	\$ (92.6)
Non-current deferred tax liabilities	(390.5)	(372.9)
Total	\$ (440.9)	\$ (465.5)

(1) Certain property related assets and liabilities have been netted.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

Effective Income Tax Rate

<i>(millions)</i>	<i>2006</i>	<i>2005</i>	<i>2004</i>
Net income	\$ 165.6	\$ 176.7	\$ 173.7
Total income tax provision	99.0	109.1	101.2
Income before income taxes	\$ 264.6	\$ 285.8	\$ 274.9
Income taxes on above at federal statutory rate of 35%	\$ 92.6	\$ 100.0	\$ 96.2
Increase (decrease) due to			
State income tax, net of federal income tax	9.4	10.5	10.0
Amortization of investment tax credits	(2.5)	(2.6)	(2.7)
Equity portion of AFUDC	(1.0)	—	(0.3)
Domestic production deduction	(1.5)	—	—
Other	2.0	1.2	(2.0)
Total income tax provision	\$ 99.0	\$ 109.1	\$ 101.2
Provision for income taxes as a percent of income from continuing operations, before income taxes	37.4%	38.2%	36.8%

Consolidated Statements of Cash Flows

Cash paid during the year for income taxes	\$ 100.1	\$ 30.3	\$ 103.9
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5. Employee Postretirement Benefits

Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy (multi-employer plans), including a non-contributory defined benefit retirement plan which covers substantially all employees. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans. Benefits are based on employees' age, years of service and final average earnings. In 2006, Tampa Electric Company made contributions totaling \$24.8 million to this non-contributory defined benefit plan.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plans. These are non-qualified, non-contributory defined benefit retirement plans available to certain members of senior management. In 2006, Tampa Electric Company made a contribution of \$1.3 million to these plans.

Tampa Electric Company recorded regulated assets totaling \$57.0 million related to the additional minimum pension liability adjustment at Dec. 31, 2006 and \$42.1 million for the unfunded pension liability related to the adoption of FAS 158. There were no additional minimum pension liability adjustments recorded at Tampa Electric Company in 2005 or 2004.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of net pension expense, reconciliation of the funded status and the accrued pension liability for TECO Energy, Inc. are presented below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

TECO Energy Consolidated	Pension Benefits			
Obligations and Funded Status (millions)	2006	2005		
Change in benefit obligation				
Net benefit obligation at prior measurement date	\$ 562.1	\$ 545.4		
Service cost	15.8	16.2		
Interest cost	30.7	32.6		
Plan participants' contributions	-	-		
Actuarial (gain) loss	(4.5)	7.1		
Settlement	-	(3.1)		
Gross benefits paid	(34.2)	(36.1)		
Federal subsidy on benefits paid	n/a	n/a		
Net benefit obligation at measurement date (1)	\$ 569.9	\$ 562.1		
Change in plan assets				
Fair value of plan assets at prior measurement date	\$ 434.7	\$ 407.6		
Actual return on plan assets	27.0	44.4		
Employer contributions	7.7	21.9		
Plan participants' contributions	-	-		
Settlement	-	(3.1)		
Gross benefits paid	(34.2)	(36.1)		
Fair value of plan assets at measurement date (1)	\$ 435.2	\$ 434.7		
Funded status				
Fair value of plan assets	\$ 435.2	\$ 434.7		
Benefit obligation	569.9	562.1		
Funded status at measurement date	(134.7)	(127.4)		
Net contributions after measurement date	30.8	0.3		
Unrecognized net actuarial loss	138.8	143.3		
Unrecognized prior service (benefit) cost	(4.5)	(4.9)		
Unrecognized net transition (asset) obligation	n/a	-		
Accrued liability at end of year	\$ 30.4	\$ 11.3		
Amounts Recognized in Balance Sheet				
Long-term regulatory assets	\$ 99.1	n/a		
Prepaid benefit cost	n/a	28.6		
Intangible assets	n/a	1.9		
Accrued benefit costs and other current liabilities	(1.3)	(17.3)		
Deferred credits and other liabilities	(103.3)	(85.9)		
Accumulated other comprehensive (income) loss pretax	35.9	84.0		
Net amount recognized at end of year	\$ 30.4	\$ 11.3		
Tampa Electric Company	2006	2005		
Amounts Recognized in Balance Sheet				
Long-term regulatory assets	\$ 99.1	n/a		
Prepaid benefit cost	-	22.3		
Intangible assets	-	-		
Accrued benefit costs and other current liabilities	(1.0)	-		
Deferred credits and other liabilities	(72.9)	(9.8)		
Net amount recognized at end of year	\$ 25.2	\$ 12.5		
(1) The measurement date was Sept. 30, 2006 and 2005.				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accumulated benefit obligation for all defined benefit pension plans was \$508.3 million and \$509.7 million at Sep. 30, 2006 and 2005 (the measurement dates), respectively.

Information for the TECO Energy consolidated pension plans with an accumulated benefit obligation in excess of plan assets

Accumulated benefit in excess of plan assets (millions)		2006	2005
Project benefit obligation, measurement date		\$ 569.9	\$ 562.1
Accumulated benefit obligation, measurement date		508.3	509.7
Fair value of plan assets, measurement date		435.2	434.7

Components of TECO Energy consolidated Net Periodic Benefit Cost

(millions)	Pension Benefits					
Net periodic benefit cost:	2006	2005	2004			
Service cost	\$ 15.8	\$ 16.2	\$ 17.0			
Interest cost	30.7	32.7	33.0			
Expected return on plan assets	(35.7)	(37.2)	(39.1)			
Amortization of:						
Actuarial loss	8.8	4.3	2.7			
Prior service (benefit) cost	(0.5)	(0.5)	(0.6)			
Transition (asset) obligation	-	(0.2)	(1.1)			
Curtailment (gain) loss	-	-	0.5			
Settlement (gain) loss	-	1.4	6.6			
Net periodic benefit cost	\$ 19.1	\$ 16.7	\$ 19.0			

Tampa Electric Company's portion of the net periodic benefit costs was \$13.6 million, \$9.7 million and \$5.2 million for 2006, 2005 and 2004, respectively.

The estimated net loss and prior service net (benefits) for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year total \$6.1 million.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Tampa Electric Company's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2007, the company expects to make a contribution of about \$10.1 million to this program. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

On Dec. 8, 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the MMA) was signed into law. Beginning in 2006, the new law added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits to be offered under Medicare Part D.

On May 19, 2004, the FASB issued FSP 106-2, *Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003* (FSP 106-2). The guidance in FSP 106-2 requires (a) that the effects

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits. TECO Energy and its subsidiaries adopted FSP 106-2 retroactive for the second quarter of 2004.

In 2006, the company received its first subsidy payment under Part D and has filed and is awaiting approval for its 2007 Part D subsidy application with the Centers for Medicare and Medicaid Services (CMS).

The following charts summarize the income statement and balance sheet impact for Tampa Electric Company, as well as the benefit obligations, assets, funded status.

Obligations and Funded Status-Other Postretirement Benefits		
(millions)	2006	2005
Change in benefit obligation		
Net benefit obligation at prior measurement date	\$ 141.5	\$ 123.1
Service cost	2.3	2.5
Interest cost	7.7	7.3
Plan participants' contributions	2.3	1.8
Actuarial loss	2.3	17.0
Settlement		-
Gross benefits paid	(10.0)	(10.1)
Federal subsidy on benefits paid	(0.5)	n/a
Net benefit obligation at measurement date (Sept. 30)	\$ 145.6	\$ 141.6
Change in plan assets		
Employer contributions	7.7	8.3
Plan participants' contributions	2.3	1.8
Gross benefits paid	(10.0)	(10.1)
Fair value of plan assets at measurement date (Sept. 30)	\$ -	\$ -
Funded status		
Fair value of plan assets	\$ -	\$ -
Benefit obligation	145.7	141.6
Funded status at measurement date	(145.7)	(141.6)
Net contributions after measurement date	1.7	2.0
Unrecognized net actuarial loss	21.6	20.2
Unrecognized prior service (benefit) cost	13.7	15.4
Unrecognized net transition (asset) obligation	12.9	15.0
Accrued liability at end of year	\$ (95.8)	\$ (89.0)
Amounts Recognized in Balance Sheet		
Long-term regulatory assets	\$ 49.8	n/a
Current liabilities	(10.2)	\$ (89.0)
Non-current liabilities	(135.4)	n/a
Prepaid benefit cost	n/a	n/a
Accrued benefit cost	n/a	n/a
Additional minimum liability	n/a	n/a
Intangible assets	n/a	n/a
Accumulated other comprehensive income	n/a	n/a
Net amount recognized at end of year	\$ (95.8)	\$ (89.0)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of Net Periodic Other Postretirement Benefit Cost

<u>Net periodic benefit cost (millions):</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
Service cost	\$ 2.3	\$ 2.4	\$ 2.6
Interest cost	7.7	7.3	7.9
Amortization of:			
Actuarial loss	0.4	-	0.3
Prior service (benefit) cost	1.7	1.7	1.7
Transition (asset) obligation	2.1	2.1	2.1
Net periodic benefit cost	\$ 14.2	\$ 13.5	\$ 14.6

Other Changes in Plan Assets and Benefit Obligations Recognized in Regulatory Assets

(millions)	<u>2006</u>	<u>2005</u>	<u>2004</u>			
Net actuarial loss (gain)	\$ 21.6	n/a	n/a			
Prior service cost (credit)	13.8	n/a	n/a			
Transition obligation (asset)	12.8	n/a	n/a			
Total recognized in regulatory assets	\$ 48.2	n/a	n/a			

The estimated prior service cost and transition obligation for the other postretirement benefit plans that will be amortized at Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year is \$3.8 million.

Other Postretirement Benefit Plan Assets

There are no assets associated with Tampa Electric's other postretirement benefit plan.

Additional Information for Pensions and Other Postretirement Benefits

(millions)	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Increase in minimum liability included in regulatory assets	\$ 57.0	\$ -	\$ -	\$ -

The following table presents the incremental effect of adopting SFAS 158 on individual line items on Tampa Electric Company's consolidated balance sheets as of Dec. 31, 2006:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Before		After
(millions)	application	SFAS 158	application
Increase (decrease)	of FAS 158	Adjustments	of FAS 158
Long-term regulatory asset	\$139.4	\$91.9	\$231.3
Total assets	5,273.2	91.9	5,365.1
Accounts payable	211.6	11.2	222.8
Other deferred credits	384.5	80.7	305.1
Total liabilities	3,559.7	91.9	3,651.6
Total capital	1,713.5	-	1,713.5
Total liabilities and capital	5,273.2	91.9	5,365.1

Weighted-average assumptions used to determine benefit obligations at Sep. 30, (the measurement date)

	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
Discount Rate	5.85%	5.50%	5.85%	5.50%
Rate of compensation increase	4.00%	3.75%	4.00%	3.75%

Weighted-average assumptions used to determine net periodic benefit cost for years ended Dec. 31,

	Pension Benefits			Other Benefits		
	2006	2005	2004	2006	2005	2004
Discount Rate	5.50%	6.00%	6.00%	5.50%	6.00%	6.00%
Expected long-term return on plan assets	8.50%	8.75%	8.75%	n/a	n/a	n/a
Rate of compensation increase	3.75%	4.25%	4.25%	3.75%	4.25%	4.25%

The expected return on assets assumption was based on expectations of long-term inflation, real growth in the economy, fixed income spreads and equity premiums consistent with our portfolio, with provision for active management and expenses paid. The salary increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases. The discount rate assumption was based on a cash flow matching technique developed by our outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the pension plan to develop a present value that is converted to a discount rate.

Healthcare cost trend rate	2006	2005	2004
Initial rate	9.50%	9.50%	10.50%
Ultimate rate	5.00%	5.00%	5.00%
Year rate reaches ultimate	2014	2013	2013

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1%	1%
(millions)	Increase	Decrease
Effect on total service and interest cost	\$ 0.2	\$ (0.2)
Effect on postretirement benefit obligation	\$ 3.0	\$ (2.6)

Contributions

On Aug. 17, 2006, the President signed the Pension Protection Act of 2006 (the Act). While TECO Energy expects the Internal Revenue Service to issue regulations clarifying various terms of the Act, it generally introduces new minimum funding requirements beginning Jan. 1, 2008. TECO Energy's policy is to fund the plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy contributed \$36.3 million to the plan in 2006, which included a \$30 million contribution in addition to the \$6.3 million minimum contribution required. TECO Energy expects to make a \$30 million contribution in 2007 and average annual contributions of \$22 million in 2008 – 2011. Tampa Electric Company's portion of the pension contribution in 2007 is estimated at \$20.5 million.

Information about TECO Energy's expected benefit payments for the pension and postretirement benefit plans follows:

Expected Benefit Payments - TECO Energy (including projected service and net of employee contributions)	Pension	Other Postretirement Benefits	
	Benefits		Expected Federal
		Gross	Subsidy
Expected benefit payments (millions):			
2007	\$ 44.8	\$ 13.7	\$ (0.9)
2008	44.9	14.9	(1.0)
2009	45.7	15.9	(1.1)
2010	47.1	16.7	(1.2)
2011	49.0	17.4	(1.3)
2012-2016	257.4	90.4	(8.5)

Defined Contribution Plan

The company has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries (the Employers) that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. The company and its subsidiaries match up to 6% of the participant's payroll savings deductions. From Jan. 1, 2004 to Jun. 30, 2004, the company's matching contribution was 55% of eligible participant payroll savings deductions made in the form of the company's common stock. Effective Jul. 1, 2004, employer matching contributions were 30% of eligible participant contributions with additional incentive match of up to 70% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended Dec. 31, 2006, 2005 and 2004, Tampa Electric Company recognized expense totaling \$4.5 million, \$6.3 million and \$4.6 million, respectively, related to the matching contributions made to this plan.

6. Short-Term Debt

At Dec. 31, 2006 and 2005, the following credit facilities and related borrowings existed:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Credit Facilities (millions)	Dec. 31, 2006			Dec. 31, 2005		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding	Letters of Credit Outstanding
Recourse:						
Tampa Electric Company:						
5-year facility ⁽²⁾	\$325.0	\$ 13.0	\$ —	\$ 325.0	\$ 120.0	\$ —
1-year accounts receivable facility	150.0	35.0	—	150.0	95.0	—
Total	\$ 475.0	\$ 48.0	\$ —	\$ 475.0	\$ 215.0	\$ —

(1) Borrowings outstanding are reported as notes payable.

(2) A 3-year facility as of Dec. 31, 2004 (as discussed below).

These credit facilities require commitment fees ranging from 12.5 – 17.5 basis points. The weighted average interest rate on outstanding notes payable at Dec. 31, 2006 and 2005 was 5.45% and 4.45%, respectively.

Tampa Electric Credit Facility

On Oct. 11, 2005, Tampa Electric amended its \$150 million bank credit facility, increasing the facility size to \$325 million and extending the maturity to Oct. 11, 2010 with optional extensions of up to two additional years with lenders' consent. Tampa Electric terminated its \$125 million 3-year bank credit facility. The amended facility also allows Tampa Electric to increase the facility size by up to \$50 million with lenders' consent; and includes a \$50 million sub-limit for letters of credit. The financial covenants were also amended to eliminate the requirement that Tampa Electric maintain a specified ratio of earnings before interest, taxes, depreciation and amortization (EBITDA) to interest, as defined in the agreement, and increase the permissible quarter-end debt to capital, as defined in the agreement, to 65%. As of Dec. 31, 2006, Tampa Electric was in compliance with this requirement.

Tampa Electric Company Accounts Receivable Facility

On Jan. 6, 2005, Tampa Electric Company and TEC Receivables Corp (TRC), a wholly-owned subsidiary of Tampa Electric Company, entered into a \$150 million accounts receivable collateralized borrowing facility. The assets of TRC are not intended to be generally available to the creditors of Tampa Electric Company. Under the Purchase and Contribution Agreement entered into in connection with that facility, Tampa Electric Company sells and/or contributes to TRC all of its receivables for the sale of electricity or gas to its retail customers and related rights (the Receivables), with the exception of certain excluded receivables and related rights defined in the agreement, and assigns to TRC the deposit accounts into which the proceeds of such Receivables are paid. The Receivables are sold by Tampa Electric Company to TRC at a discount. Under the Loan and Servicing Agreement among Tampa Electric Company as Servicer, TRC as Borrower, certain lenders named therein and Citicorp North America, Inc. as Program Agent, TRC may borrow up to \$150 million to fund its acquisition of the Receivables under the Purchase Agreement. TRC has secured such borrowings with a pledge of all of its assets including the Receivables and deposit accounts assigned to it. Tampa Electric Company acts as Servicer to service the collection of the Receivables. TRC pays program and liquidity fees based on Tampa Electric Company's credit ratings. The receivables and the debt of TRC are included in the consolidated financial statements of TECO Energy and Tampa Electric Company.

On Dec. 22, 2006, Tampa Electric and TRC extended the maturity of Tampa Electric's \$150 million accounts receivable collateralized borrowing facility from Jan. 5, 2006 to Dec. 21, 2007. As part of this extension, the EBITDA to interest covenant for Tampa Electric was eliminated. Tampa Electric's debt to capital covenant was increased from 60% to 65%.

7. Common Stock

Tampa Electric Company is a wholly owned subsidiary of TECO Energy, Inc.

	Common Stock	Issue
FERC FORM NO. 1 (ED. 12-88)	Page 123.18	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

<i>(millions, except per share amounts)</i>	<i>Shares</i>	<i>Amount</i>	<i>Expense</i>	<i>Total</i>
Balance Dec. 31, 2006 ⁽¹⁾	10	\$ 1,428.6	\$ —	\$ 1,428.6
Balance Dec. 31, 2005	10	\$ 1,377.5	\$ (0.7)	\$ 1,376.8

(1) TECO Energy, Inc. made an equity contribution to Tampa Electric for \$51.8 million in 2006 to support capital generation expansion and environmental projects.

8. Commitments and Contingencies

Capital Investments

For 2007, Tampa Electric expects to spend \$400 million, consisting of about \$200 million to support system growth and generation reliability, approximately \$14 million for distribution system reliability improvements, \$13 million for transmission and distribution system storm hardening, \$4 million for transmission system improvements to meet reliability requirements, \$20 million for an additional natural gas pipeline to improve reliability of supply to the Bayside Power Station, \$20 million for coal-fired generation capacity factor and availability improvements, \$6 million to complete the addition of two combustion turbines at the Polk Power Station to meet its peaking generation capacity needs, \$87 million for the addition of selective catalytic reduction (SCR) equipment at the Big Bend Station for NO_x control, and \$34 million for other environmental compliance programs. At the end of 2006, Tampa Electric had outstanding commitments of about \$198 million, for long-term capitalized maintenance agreements for its combustion turbines, materials and contractors for the SCR projects and for major maintenance outages at Big Bend Station.

Capital expenditures for PGS are expected to be approximately \$50 million in 2007. Included in these amounts is an average of approximately \$30 million annually for projects associated with customer growth and system expansion. The remainder represents capital expenditures for ongoing renewal, replacement and system safety.

Legal Contingencies

At Dec. 31, 2006, the ultimate resolution of the following specific proceedings is uncertain and no liability has been reserved or can be estimated. At this time, the ultimate outcome of these proceedings is not expected to have a material adverse effect on the company's results of operations or financial condition.

Tampa Electric Transmission Litigation

In 2003, Tampa Electric completed a transmission project which required the placement of 45 foot and 125 foot transmission structures on public right of way in parts of residential neighborhoods, near the Egypt Lake subdivision in Tampa, Florida, in order to move electricity to the growth areas in the north-west part of its service area. The lawsuits for private nuisance, the Shaw, Acosta, and Alvarez cases were filed shortly thereafter.

The Shaw plaintiffs' (39 parcels and approximately 55 individuals) appeal of the trial court's summary judgment denying plaintiffs' right to a mandatory injunction to remove the poles was decided in favor of the Company on Friday, Jan. 5, 2007. The Shaw case was set for trial on Jan. 8, 2007, but we were able to resolve the case and avoid the effect of a long and expensive trial. The legal principles in the Shaw case should apply to the remaining Acosta and Alvarez cases.

The Acosta plaintiffs are owners of 93 parcels and comprised of about 131 individuals. Many of these plaintiffs do not own property on the streets where the structures were placed. The case has been set for trial in May 2007.

There has been no activity in the Alvarez (substation) case, which involves only one parcel.

Other Issues

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS No. 5, *Accounting for Contingencies*, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2006, Tampa Electric

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Company has estimated its ultimate financial liability to be approximately \$12.3 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Long Term Commitments

Tampa Electric Company has commitments under long-term operating leases, primarily for building space, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2006, 2005 and 2004 was \$4.2 million, \$2.1 million and \$6.7 million, respectively.

The following table is a schedule of future minimum lease payments at Dec. 31, 2006 for all operating leases with noncancelable lease terms in excess of one year:

Future Minimum Lease Payments for Operating Leases

<i>Year ended Dec. 31:</i>	<i>Amount (millions)</i>
2007	\$ 2.1
2008	2.0
2009	2.0
2010	1.9
2011	2.0
Later Years	26.5
Total minimum lease payments	\$ 36.5

In 1994, Tampa Electric bought out a long-term coal supply contract which would have expired in 2004 for a lump sum payment of \$25.5 million. In February 1995, the FPSC authorized the recovery of this buy-out amount plus carrying costs through the Fuel and Purchase Power Cost Recovery Clause over the 10-year period beginning Apr. 1, 1995. In 2004, \$2.7 million of buy-out costs were amortized to expense. It was fully amortized by the end of 2004.

Guarantees and Letters of Credit

On Jan. 1, 2003, Tampa Electric Company adopted the prospective initial measurement provisions for certain types of guarantees, in accordance with FASB Interpretation No. (FIN) 45, *Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others (an interpretation of FASB Statements No. 5, 57, and 107 and rescission of FASB Interpretation No. 34)*. Upon issuance or modification of a guarantee after Jan. 1, 2003, the company must determine if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability; and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative subject to FAS 133) are likely to be subject to the recognition and measurement, as well as the disclosure provisions, of FIN 45. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2006, Tampa Electric was not obligated under guarantees or letters of credit for the benefit of third parties, including entities under common control. At Dec. 31, 2006, TECO Energy had provided a fuel purchase guarantee on behalf of Tampa Electric and had outstanding letters of credit on behalf of Tampa Electric in the face amounts of \$20.0 million and \$0.3 million, respectively.

Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, Tampa Electric Company has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2006, Tampa Electric Company was in compliance with required financial covenants. See **Liquidity, Capital Resources-Covenants in Financing Agreements in MD&A.**

9. Related Party Transactions

In January 2006, Tampa Electric purchased two 150-megawatt combustion turbines and other ancillary equipment from TPS McAdams for \$20.6 million. This has been included in capital expenditures on the Tampa Electric Company **Consolidated Statements of Cash Flows** for the period ended Dec. 31, 2006.

In October 2003, Tampa Electric signed a five-year contract renewal with an affiliate company, TECO Transport, for integrated waterborne fuel transportation services effective Jan. 1, 2004. The contract calls for inland river and ocean transportation along with river terminal storage and blending services for up to 5.5 million tons of coal annually through 2008.

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

(millions)	2006	2005	2004
Fuel and interchange related, net	\$ 103.1	\$ 82.5	\$ 70.2
Administrative and general, net	\$ 14.5	\$ 13.3	\$ 9.1

Amounts due from or to affiliates of the company at Dec. 31,

(millions)	2006	2005
Accounts receivable (1)	\$ 2.6	\$ 4.9
Accounts payable (1)	\$ 11.7	\$ 12.2

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

10. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 661,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 332,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

Segment Information

(millions)	Tampa Electric	Peoples Gas	Other & eliminations	Tampa Electric Company
2006				
Revenues – outsiders	\$2,082.7	\$ 577.6	\$ —	\$2,660.3
Sales to affiliates	2.2	—	(0.6)	1.6

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total revenues	\$2,084.9	\$ 577.6	\$ (0.6)	\$2,661.9
Depreciation and amortization	186.3	36.5	—	222.8
Total interest charges	107.4	15.2	—	122.6
Provision for taxes	80.3	18.8	—	99.1
Net income	\$ 135.9	\$ 29.7	\$ —	\$ 165.6
Total assets	4,620.7	748.9	(4.5)	5,365.1
Capital expenditures	\$ 366.4	\$ 54.0	\$ —	\$ 420.4

2005

Revenues – outsiders	\$1,744.3	\$ 549.5	\$ —	\$2,293.8
Sales to affiliates	2.5	—	(0.6)	1.9
Total revenues	\$1,746.8	\$ 549.5	\$ (0.6)	\$2,295.7
Depreciation and amortization	187.1	35.0	—	222.1
Total interest charges	98.3	15.1	—	113.4
Provision for taxes	90.6	18.5	—	109.1
Net income	\$ 147.1	\$ 29.6	\$ —	\$ 176.7
Total assets	4,438.2	721.5	(3.5)	5,156.2
Capital expenditures	\$ 203.5	\$ 42.5	\$ —	\$ 246.0

<i>Tampa</i> (millions)	<i>Peoples Electric</i>	<i>Other & Gas</i>	<i>Tampa Electric eliminations</i>	<i>Company</i>
2004				
Revenues – outsiders	\$1,683.8	\$ 417.2	\$ —	\$2,101.0
Sales to affiliates	3.6	—	(0.7)	2.9
Total revenues	\$1,687.4	\$ 417.2	\$ (0.7)	\$2,103.9
Depreciation and amortization	180.9	34.1	(0.1)	214.9
Restructuring costs	—	0.7	—	0.7
Total interest charges	95.8	15.2	—	111.0
Provision for taxes	83.9	17.3	—	101.2
Net income	\$ 146.0	\$ 27.7	\$ —	\$ 173.7
Total assets	4,055.9	671.1	(1.1)	4,725.9
Capital expenditures	\$ 181.2	\$ 38.7	\$ —	\$ 219.9

11. Asset Retirement Obligations

Tampa Electric Company accounts for asset retirement obligations under FAS 143, *Accounting for Asset Retirement Obligations*. An asset retirement obligation (ARO) for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For year ended Dec. 31, 2006, significant revisions to estimated cash flows used in determining the recognized asset retirement obligations were adjusted by \$7.3 million at Tampa Electric Company. The amount is related to the increased cost of removal of materials used in the generation and transmission of electricity. For years ended Dec. 31, 2005 and 2004, accretion expense was immaterial and no significant revisions to estimated cash flows were necessary.

In the fourth quarter of 2005, Tampa Electric recorded an increase to net property, plant and equipment of \$3.6 million (net of accumulated depreciation of \$0.4 million), an increase to regulatory assets of \$2.7 million and an increase to asset retirement obligations of \$18.3 million (including \$12.1 million reclassified from a regulatory liability) as a result of the adoption of FIN 47.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Reconciliation of beginning and ending carrying amount of asset retirement obligations:				
		Dec. 31,		
(in millions)		2006	2005	
Beginning Balance		\$ 18.6	\$ 0.3	
Revisions to estimated cash flows		7.3	-	
Implementation of FIN 47		-	18.3	
Other ⁽¹⁾		0.6	-	
Ending Balance		\$ 26.5	\$ 18.6	
(1) Accretion expense recorded as a deferred regulatory asset.				

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components – a salvage factor and a cost of removal or dismantlement factor. The company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

12. Derivatives and Hedging

Tampa Electric Company enters into futures, forwards, swaps and option contracts to limit the exposure to interest on variable rate debt and price fluctuations for physical purchases and sales of natural gas in the course of normal operations. The company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. The company's primary objective is to reduce the impact of market price volatility on ratepayers, and uses derivative instruments primarily to optimize the value of physical assets, including generation capacity and natural gas delivery.

The risk management policies adopted by the company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

The company applies the provisions of FAS 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended by FAS 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activity* and FAS 149, *Amendment on Statement 133 on Derivative Instruments and Hedging Activities*. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or the loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of its reclassification. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the amount paid or received on the underlying physical transaction. Additionally, amounts deferred in OCI related to an effective designated cash flow hedge must be reclassified to current earnings if the anticipated hedged transaction is no longer probable of occurring.

As a result of applying the provisions of FAS 71, the change in value of these derivatives is recorded as regulatory assets or liabilities to reflect the impact in the fuel recovery clause and not OCI as is the case with non-regulated entities (see **Note 3**). At Dec. 31, 2006 and 2005, respectively, the company had net derivative (liabilities) assets of \$(73.8) million and \$62.8 million. For the years ended Dec. 31, 2006, 2005 and 2004, after-tax gains of \$42.6 million, \$40.1 million and \$5.4 million, respectively, were reclassified from regulatory liabilities.

Based on the fair values of derivatives at Dec. 31, 2006, pretax losses of \$70.2 million are expected to be reversed from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months. However, these gains and other future reclassifications from regulatory assets or liabilities will fluctuate with movements in the underlying market price of the derivative instruments. The company does not currently have any cash flow hedges for transactions forecasted to take place in periods subsequent to 2008.

Item 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

DISCLOSURE.

None.

Item 9A. CONTROLS AND PROCEDURES.

TECO Energy, Inc.

Conclusions Regarding Effectiveness of Disclosure Controls and Procedures.

TECO Energy's management, with the participation of its principal executive officer and principal financial officer, has evaluated the effectiveness of TECO Energy's disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")) as of the end of the period covered by this annual report (the "Evaluation Date"). Based on such evaluation, TECO Energy's principal executive officer and principal financial officer have concluded that, as of the Evaluation Date, TECO Energy's disclosure controls and procedures are effective.

Management's Report on Internal Control over Financial Reporting.

Management's Report on Internal Control Over Financial Reporting is on page 76 of this report.

Management's assessment of the effectiveness of TECO Energy, Inc.'s internal control over financial reporting as of Dec. 31, 2006 has been audited by PricewaterhouseCoopers LLP, an independent registered certified public accounting firm, as stated in their report which is on pages 76 and 77 of this report.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. A control system, no matter how well designed and operated, can provide only reasonable assurance with respect to financial statement preparation and presentation. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Changes in Internal Control over Financial Reporting.

There was no change in TECO Energy's internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) identified in connection with the evaluation of TECO Energy's internal controls that occurred during TECO Energy's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, such controls.

Tampa Electric Company

Conclusions Regarding Effectiveness of Disclosure Controls and Procedures.

Tampa Electric Company's management, with the participation of its principal executive officer and principal financial officer, has evaluated the effectiveness of Tampa Electric Company's disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")) as of the end of the period covered by this annual report (the "Evaluation Date"). Based on such evaluation, Tampa Electric Company's principal executive officer and principal financial officer have concluded that, as of the Evaluation Date, Tampa Electric Company's disclosure controls and procedures are effective.

Changes in Internal Control over Financial Reporting.

There was no change in Tampa Electric Company's internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) identified in connection with the evaluation of Tampa Electric Company's internal controls that occurred during Tampa Electric Company's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, such controls.

Item 9B. OTHER INFORMATION.

None.

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	4,867,517,754	4,867,517,754	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	154,742,327	154,742,327	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	5,022,260,081	5,022,260,081	
9	Leased to Others			
10	Held for Future Use	36,967,522	36,967,522	
11	Construction Work in Progress	262,513,266	262,513,266	
12	Acquisition Adjustments	4,528,374	4,528,374	
13	Total Utility Plant (8 thru 12)	5,326,269,243	5,326,269,243	
14	Accum Prov for Depr, Amort, & Depl	1,925,140,415	1,925,140,415	
15	Net Utility Plant (13 less 14)	3,401,128,828	3,401,128,828	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,910,446,808	1,910,446,808	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	14,693,607	14,693,607	
22	Total In Service (18 thru 21)	1,925,140,415	1,925,140,415	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,925,140,415	1,925,140,415	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	30,947,674	4,509,797	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	30,947,674	4,509,797	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	6,773,490		
9	(311) Structures and Improvements	224,650,685	2,656,492	
10	(312) Boiler Plant Equipment	736,775,514	34,564,789	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	256,615,626	7,701,367	
13	(315) Accessory Electric Equipment	126,469,311	1,279,400	
14	(316) Misc. Power Plant Equipment	22,476,541	677,866	
15	(317) Asset Retirement Costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,373,761,167	46,879,914	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	19,210,930		
38	(341) Structures and Improvements	212,945,313	458,941	
39	(342) Fuel Holders, Products, and Accessories	434,517,280	6,378,839	
40	(343) Prime Movers	562,357,292	21,910,517	
41	(344) Generators			
42	(345) Accessory Electric Equipment	169,980,060	833,489	
43	(346) Misc. Power Plant Equipment	14,319,093	238,127	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,413,329,968	29,819,913	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,787,091,135	76,699,827	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
6,848,377			28,609,094	4
6,848,377			28,609,094	5
				6
				7
1,532			6,771,958	8
341,132		79,250	227,045,295	9
5,457,300			765,883,003	10
				11
1,606,543			262,710,450	12
653,261			127,095,450	13
573,206		-26,712	22,554,489	14
				15
8,632,974		52,538	1,412,060,645	16
				17
				18
				19
				20
				21
				22
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			19,210,930	37
56,020			213,348,234	38
5,134,730			435,761,389	39
22,830,854			561,436,955	40
				41
265,436			170,548,113	42
33,924			14,523,296	43
				44
28,320,964			1,414,828,917	45
36,953,938		52,538	2,826,889,562	46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	16,116,263	177,632	
49	(352) Structures and Improvements	2,704,939	320,146	
50	(353) Station Equipment	180,255,297	9,050,568	
51	(354) Towers and Fixtures	4,274,628		
52	(355) Poles and Fixtures	104,643,533	5,593,771	
53	(356) Overhead Conductors and Devices	93,471,286	2,505,163	
54	(357) Underground Conduit	3,540,429		
55	(358) Underground Conductors and Devices	7,044,036		
56	(359) Roads and Trails	4,279,268	302,580	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	416,329,679	17,949,860	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	6,016,950		
61	(361) Structures and Improvements	1,440,182	38,066	
62	(362) Station Equipment	140,438,151	8,761,682	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	175,307,263	7,497,300	
65	(365) Overhead Conductors and Devices	192,275,863	6,549,186	
66	(366) Underground Conduit	127,957,972	11,579,222	
67	(367) Underground Conductors and Devices	159,790,327	13,636,336	
68	(368) Line Transformers	332,398,569	19,038,200	
69	(369) Services	148,205,730	10,060,445	
70	(370) Meters	54,564,381	7,908,992	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	128,804,742	9,185,010	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,467,200,130	94,254,439	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	2,651,005		
87	(390) Structures and Improvements	73,613,671	2,327,217	
88	(391) Office Furniture and Equipment	40,940,309	6,169,235	
89	(392) Transportation Equipment	24,286,482	89,470	
90	(393) Stores Equipment	32,609		
91	(394) Tools, Shop and Garage Equipment	5,404,906	1,207,509	
92	(395) Laboratory Equipment	142,969		
93	(396) Power Operated Equipment	187,248		
94	(397) Communication Equipment	39,129,212	3,972,320	
95	(398) Miscellaneous Equipment	263,150		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	186,651,561	13,765,751	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	186,651,561	13,765,751	
100	TOTAL (Accounts 101 and 106)	4,888,220,179	207,179,674	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,888,220,179	207,179,674	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
23,330			16,270,565		48
31,731			2,993,354		49
1,246,722		1,630	188,060,773		50
			4,274,628		51
856,986		-3,497	109,376,821		52
951,234			95,025,215		53
			3,540,429		54
			7,044,036		55
19,475			4,562,373		56
					57
3,129,478		-1,867	431,148,194		58
					59
			6,016,950		60
16,678			1,461,570		61
1,244,453		-1,630	147,953,750		62
					63
1,184,575		-75,753	181,544,235		64
1,383,585		-34,534	197,406,930		65
46,184		28,807	139,519,817		66
2,060,943		5,727	171,371,447		67
6,624,124			344,812,645		68
154,224		-2,946	158,109,005		69
4,114,499			58,358,874		70
					71
					72
1,615,790		2,946	136,376,908		73
					74
18,445,055		-77,383	1,542,932,131		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			2,651,005		86
685,756			75,255,132		87
1,012,593			46,096,951		88
1,392,174		26,712	23,010,490		89
17,996			14,613		90
713,511			5,898,904		91
55,206			87,763		92
44,825			142,423		93
3,808,878			39,292,654		94
31,985			231,165		95
7,762,924		26,712	192,681,100		96
					97
					98
7,762,924		26,712	192,681,100		99
73,139,772			5,022,260,081		100
					101
					102
					103
73,139,772			5,022,260,081		104

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line				
5	W of Hwy 41	6/30/1967	Post 2011	592,868	
6					
7	River to S. Hillsborough				
8	Transmission ROW	6/30/1973	2009	23,747,015	
9					
10	Phosphate Area Trans ROW				
11	N of Hills/Manatee Line				
12	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2011	968,745	
13					
14	Dale Mabry Transmission Sub				
15	South side of VanDyke Rd / W side of Dale Mabry Hwy	3/30/1973	2008	368,967	
16					
17	New Tampa Trans Easement				
18	Btwn Morris Bridge Rd and Bruce B. Downs Blvd	12/4/2004	2009	775,800	
19					
20					
21	Other Property:				
22	Willow Oak Trans Sub				
23	Btwn SR 60, Willow Oak Rd and Turner Rd	4/19/2004	2009	786,338	
24					
25	River Trans Sub				
26	Davis Rd. and McRae, Temple Terrace	6/30/1985	2009	1,438,076	
27					
28	Other Transmission Substation sites	Various	Various	897,008	
29					
30	Compark Dist Sub				
31	West side of County Line Rd / South of Hwy 92	11/15/1985	2007	726,109	
32					
33	Washington St. Dist Sub				
34	Pierce, Jackson and Jefferson St.	6/30/1985	2012	1,821,335	
35					
36	Silver Dollar Dist Sub				
37	Patterson Rd. and Silver Dollar Dr.	10/30/2001	2007	544,928	
38					
39	Cass St. Dist Sub				
40	1224 E. Cass St.	10/31/1987	Post 2014	1,244,134	
41					
42	Skyway Dist Sub				
43	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2014	368,097	
44					
45	Other Distribution Substation sites	Various	Various	826,573	
46					
47	Total			36,967,523	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Big Bend buffer land				
4	US Hwy 41	6/30/1986	Post 2011	1,242,826	
5					
6	Palm River Operation Center	6/30/1987	2008	618,704	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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21	Other Property:				
22					
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46					
47	Total			36,967,523	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	B14 BB1 ECONOMIZER ASH REINJECTION SYS	158,886		
2	B16 BB2 COAL FEEDER REPLACEMENT	350,059		
3	B16 BB2 ECONOMIZER ASH REINJECTION SYSTEM	148,235		
4	B17 BB3 FURNACE FLOOR REFRACTORY REPL	188,073		
5	B17 BB3 CONTROLS REPLACEMENT	247,604		
6	B17 BB3 ECONO ASH REINJECTION SYSTEM	218,240		
7	B17 BB3 BURNER FRONT REPL	133,956		
8	B17 BB3 FURNACE SIDEWALL REPL	115,105		
9	B17 BB3 PLENUM SECT BETW DAMPER/ECON	18,314		
10	B17 BB3 BOILER FLOOR REPL	131,183		
11	B17 BB3 REARWALL & NOSE ARCH REPL	120,467		
12	B19 BB4 BOILER IGNITOR REPL.	252,326		
13	B19 BB4 PROCESS COMPUTER REPL	5,451,850		
14	B19 BB4 FD/ID FANS VARIABLE SPEED UPGRADES	97,308		
15	B19 BB4 FEEDWATER HTR LEVEL CONTROLS UPGRADE	1,284		
16	B19 BB4 APH COLD SIDE SOOTBLOWER ADDITION	28,839		
17	B19 BB4 BOTTOM ASH NECK REPL.	2,140		
18	B19 BB4 BURNER/AIR NOZZLES AND OIL GUN REPL	312,140		
19	B19 BB4 WATERWALL WELD OVERLAY	1,982		
20	B19 BB4 SNUBBER REPL	2,891		
21	B19 BB4 FINISHING SUPERHEATER REPL	1,108,411		
22	B19 BB4 FRONT REHEATER LOWER LOOP REPL	3,180,842		
23	B19 BB4 FURNACE FLOOR SLOPES	898,055		
24	B19 BB4 SPACER COOLED TUBING REPL	128,078		
25	B19 BB4 SUPERHT DIVISION PANELS LOWER LOOP REPL	399,023		
26	B19 BB4 SUPERHT OUTLET LEADS (SEAMED PIPE)	385,932		
27	B19 BB4 UPPER PPTR OUTLET DUCT REPL.	444,815		
28	B19 BB4 UPER PPTR. ROOF REPL.	51,971		
29	B19 BB4 3RD PT HEATER REPLACEMENT	450,029		
30	B19 BB4 AIR PREHEATER SEAL REPL	34,966		
31	B20 BBC D9 CAT DOZIER PURCHASE	250,000		
32	B20 BB COALFIELD POLK BLENDING CONV.	49,577		
33	B21 BB3 CONDENSER BALL CLEANING SYS	155,033		
34	B21 BB3 CONDENSER TUBE BUNDLE REPLACEMENT	230,990		
35	B22 BB FGD 3&4 A&B TOWERS OUTLET DUCT REPL	249,310		
36	B23 BB4 TURBINE	1,720,005		
37	C11 RIVER BEND 13817 RECONDUCTOR/EXTENSION	161,965		
38	C24 SKYPOINT CONDOMINIUMS	118,265		
39	C31 HIGHLAND ESTATES PH-1 13236 FEEDER EXTENSION	154,451		
40	C32 CAUSEWAY BLVD WDNG: US41 TO EAST OF US 301	102,763		
41	C38 FIRST STREET 13896 RECONDUCTOR	362,959		
42	C42 SAN ANTONIO 69/13 KV TRANSFORMER UPGRADE	793,564		
43	TOTAL	262,513,266		

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	C51 CABBAGE HILL (TROUT CREEK) 21.6 MVAR CAP BANK	423,193			
2	C52 FISHHAWK 69 KV CIRCUIT TO PEARSON ROAD	492,066			
3	C59 LAKE ASHTON WEST PHASE I FEEDER EXTENSION	123,881			
4	C63 GRAND CENTRAL AT CHANNELSIDE	154,097			
5	C84 BUCKHORN S TXF UPGRADE & 4TH 13 KV CIRCUIT	527,167			
6	C94 SUN CITY 2ND TRANSFORMER & 2- 13 KV CIRCUITS	528,089			
7	D43 GIS - ENTERPRISE GIS	2,533,183			
8	E40 JUNEAU 230 KV RECONFIGURATION	1,898,520			
9	E63 WILLOW OAK 230/69 KV SUBSTATION & CIRCUITS	447,860			
10	E75 BERKLEY RD 2ND TRANSFORMER & 2-13 KV CIRCUITS	624,214			
11	F01 BB LINED STORMWATER POND-ENVIRONMENTAL	6,210,580			
12	F05 BB RECYCLE SETTLING POND	454,917			
13	G08 BAYSIDE LTSA SPARE PARTS	16,444,234			
14	G33 BS 1A CT STACK DAMPER	107,580			
15	G34 BS 1B STACK DAMPER ADD	108,225			
16	G35 BS 1C CT STACK DAMPER	107,842			
17	G40 DESCRIPTION UNKNOWN	267,631			
18	G41 GN6 AUTOMATIC CHEMICAL FEED SYSTEM	157,652			
19	G98 BAYSIDE 1 LTSA	25,334,613			
20	G99 BAYSIDE 2 LTSA	27,732,107			
21	H16 FUELS NUCLEUS SOFTWARE	408,985			
22	H35 BB FLYASH BENFICIATION - STI	544,562			
23	H47 POLK1 LTSA	871,812			
24	H48 POLK2 LTSA	2,084,951			
25	H49 POLK3 LTSA	7,651,074			
26	H64 POLK POWER STATION CT4 ADDITION	29,933,190			
27	H65 PK5CT GENERATION EXPANSION	29,030,506			
28	H77 PK COARSE SLAG SCREEN REPLACEMENT	103,835			
29	J63 LEARNING MGMNT/TALENT MGMNT SOLUTION	230,084			
30	L77 BB FGD 3-4 ELECTRIC ISOLATION	507,356			
31	L77 BB FGD 3-4 SPLIT OUTLET DUCT	1,252,834			
32	L77 BB 3&4 CONTROLS REDUNDANCY UPGRADES	5,652			
33	L77 BB FGD 3&4 TOWER NOZZLE ONLINE CLEANING	4,736			
34	L77 BB FGD 3-4 MIST ELIMINATOR UPGRADE	857,628			
35	L88 BB3 ECRC WINDBOX MODS	66,976			
36	L88 BB1 WINDBOX REPL	1,024,896			
37	L91 BB1 CONSENT DECREE NOX IMPROVEMENT	7,614,424			
38	L92 BB2 CONSENT DECREE NOX IMPROVEMENT	7,779,735			
39	L93 BB3 CONSENT DECREE NOX IMPROVEMENT	29,550,728			
40	L94 BB4 CONSENT DECREE NOX IMPROVEMENT	53,138,832			
41	M01 GULFSTREAM PIPELINE PROJECT	-14,893,124			
42	MINOR PROJECTS	654,057			
43	TOTAL	262,513,266			

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,811,740,999	1,811,740,999		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	181,502,265	181,502,265		
4	(403.1) Depreciation Expense for Asset Retirement Costs	91,466	91,466		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,676,037	1,676,037		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-423,408	-423,408		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	182,846,360	182,846,360		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	66,291,394	66,291,394		
13	Cost of Removal	17,037,273	17,037,273		
14	Salvage (Credit)	3,381,945	3,381,945		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	79,946,722	79,946,722		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,193,829	-4,193,829		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,910,446,808	1,910,446,808		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	734,442,036	734,442,036		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	345,250,865	345,250,865		
25	Transmission	139,762,874	139,762,874		
26	Distribution	595,381,367	595,381,367		
27	Regional Transmission and Market Operation				
28	General	95,609,666	95,609,666		
29	TOTAL (Enter Total of lines 20 thru 28)	1,910,446,808	1,910,446,808		

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Power Engineering and Construction, Inc.	9/9/96		273,668
2	Specializes in engineering, construction, and maintenance			
3	services that involve energy delivery or required related			
4	expertise performed fro existing Tampa Electric Company			
5	customers as well as expanded market			
6				
7				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	273,668

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		273,668		1
				2
				3
				4
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				7
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		273,668		42

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	68,199,159	63,630,698		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)	44,678,651	50,190,162		
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	171	171		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	112,877,981	113,821,031		

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Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	116,039.00	1,050,778		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	87,920.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	27,088.00	168,720		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	JP MORGAN CHASE VENTURES	7,500.00	-47,190		
23	SEMPRA ENERGY	2,500.00	-15,730		
24	TXU PORTFOLIO MANAGEMENT	27,500.00	-173,028		
25	CINNCINNATI GAS & ELECTRC	2,500.00	-15,730		
26	EAST KENTUCKY POWER COOPE	2,000.00	-12,584		
27	S CAROLINA PUBLIC SVC AUT	2,500.00	-15,730		
28	Total	44,500.00	-279,992		
29	Balance-End of Year	132,371.00	1,162,050		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	44,500.00	43,359,625		
34	Gains		267,385		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		1,404,977		
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						116,039.00	1,050,778	1
								2
								3
						87,920.00		4
								5
								6
								7
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								13
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								15
								16
						27,088.00	168,720	18
								19
								20
								21
						7,500.00	-47,190	22
						2,500.00	-15,730	23
						27,500.00	-173,028	24
						2,500.00	-15,730	25
						2,000.00	-12,584	26
						2,500.00	-15,730	27
						44,500.00	-279,992	28
						132,371.00	1,162,050	29
								30
								31
								32
						44,500.00	43,359,625	33
							267,385	34
								35
								36
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							1,404,977	44
								45
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50 MW from Okeelanta to TEC	2,508	566		
3	158 MW from Vandolah to TEC	5,615	566		
4					
5					
6					
7					
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21	Generation Studies				
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OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	ARO REGULATORY ASSET	2,929,630	995,327	108/230	266,637	3,658,320	
2	OTHER REG ASSET-FAS109 INC TA	55,287,781		Various	5,750,060	49,537,721	
3	DEFERRED DEBIT FUEL - RETAIL	254,173,058	10,578,503	407/421	104,624,739	160,126,822	
4	DEFERRED DEBIT CAPACITY	1,114,118	4,069,032	407/421	1,555,953	3,627,197	
5	DEFERRED DEBIT FUEL-WHOLESALE	8,479,123	196,168	407/421	7,294,958	1,380,333	
6	FAS 158 - PENSION/SERP/FAS 106		129,547,711	219		129,547,711	
7	DEF INT 2011-14 BONDS (2)	1,847,257		427	233,119	1,614,138	
8	DEF INT 2011 BONDS (2)	392,121		427	81,371	310,750	
9	DEF INT 2012 BONDS (2)	2,374,310		427	416,782	1,957,528	
10	RESIDENTIAL LOAD MANAGEMENT (1)	2,216,583	18,279	908	998,214	1,236,648	
11	COMM-INDUST LOAD MGT (1)	6,310		908	1,690	4,620	
12	PRICE RESPONSIVE LOAD MANAGEMENT (1)			908			
13	DEF AERIAL SURVEY DEBIT			501			
14	UNAM LOSS-PUT OPT 2011 BONDS (4)	251,255		428	45,362	205,893	
15	UNAMORTIZED LOSS - 2022 FIRST (3)	3,566,177		428	211,852	3,354,325	
16	UNAMORTIZED LOSS 2022 BONDS (4)	3,075,069		428	188,270	2,886,799	
17	UNAMORTIZED LOSS 2022 BONDS (4)	770,697		428	47,186	723,511	
18	UNAMORTIZED LOSS 2007 BONDS (3)	11,528		428	10,016	1,512	
19	UNAMORTIZED LOSS 2021 BONDS (4)	87,490		428	5,615	81,875	
20	UNAMORTIZED LOSS 2021 BONDS (4)	610,894		428	39,202	571,692	
21	UNAMORTIZED LOSS 2011 BONDS (4)	136,734		428	27,948	108,786	
22	UNAMORTIZED LOSS 2012 BONDS (4)	394,286		428	69,213	325,073	
23	UNAMORTIZED LOSS 2011 BONDS (4)	153,242		428	30,692	122,550	
24	UNAMORTIZED LOSS 2012 BONDS (4)	565,526		428	99,271	466,255	
25	UNAMORTIZED LOSS 2034 BONDS (3)		1,629,097	428	47,543	1,581,554	
26	UNAM LOSS-PUT OPT 2012 BONDS (4)	10,499,430		428	1,585,487	8,913,943	
27	UNAMORTIZED LOSS 2011-14 BOND (3)	1,757,775		428	219,023	1,538,752	
28							
29							
30							
31							
32	(1) Amortized over 5 years period						
33	(2) Amortized over the life of the bonds						
34	(3) Amortized over the life of original bonds						
35	(4) Amortized over the life of replacement bonds						
36							
37							
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42							
43							
44	TOTAL	350,700,394	147,034,117		123,850,203	373,884,308	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>	
MISCELLANEOUS DEFFERED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 10 Project Mgmt Prelin Engr	260,028	1,160,201		1,236,812	183,417
2	186 21 BB Carbon Burnout	14,280	9,454		1,264	22,470
3	Minor Items	19,486,076	268,405,282		287,869,501	21,857
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45						
46						
47	Misc. Work in Progress	8,650,843				1,694,935
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	28,411,227				1,922,679

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	ITC-FAS109	10,332,702	8,895,046		
3	Dismantling	40,316,501	41,812,015		
4	Contributions in Aid	25,399,693	28,451,470		
5	Capitalized Interest	32,041,853	32,041,853		
6	Insurance Reserve	15,140,246	17,204,034		
7	Other	2,837,904	73,487,798		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	126,068,899	201,892,216		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify)				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	126,068,899	201,892,216		
Notes					

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)						
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2005	1,102,240,249
13	Equity Contribution from Parent	51,800,000
14	Subtotal	1,154,040,249
15		
16		
17		
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40	TOTAL	1,154,040,249

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Account 214				
2	Common Stock-No-Par				700,921
3					
4					
5					
6					
7					
8					
9					
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21					
22	TOTAL				700,921

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	
1	Account 221 - Installment Contracts			
2	5 3/4% Due 2007	27,000,000	467,202	
3	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500	
4	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554	
5	9.9% Due 2011-2014	85,950,000	2,931,993	
6	4% Due 2025	51,605,000	395,152	
7	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534	
8	8% Refunding Bonds Due 2022	100,000,000	8,675,561	
9	4% Due 2018	54,200,000	358,840	
10	4.25% Due 2020	20,000,000	274,422	
11	6 1/4% Due 2034	85,950,000	1,120,000	
12	5.85% Due 2030	75,000,000	725,324	
13	5.10% Due 2013	60,685,000	599,925	
14			-1,066,235 P	
15	6.875% Due 2012	210,000,000	1,505,532	
16			886,200 D	
17	5.50% Due 2023	86,400,000	854,126	
18			1,075,680 D	
19	6.375% Due 2012	330,000,000	29,302,513	
20			2,649,900 D	
21	5.375% Due 2007	125,000,000	845,914	
22			476,250 D	
23	6.25% Due 2016	250,000,000	1,944,991	
24				
25	Variable Interest Due 2034	85,950,000	2,791,337	
26				
27	6.55% Due 2036	250,000,000	4,142,092	
28			1,562,500 D	
29				
30				
31				
32				
33	TOTAL	2,047,740,000	67,915,807	

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/72	3/1/07	3/1/72	3/1/07			2
8/1/81	7/31/11	8/1/81	7/31/11			3
5/1/82	5/1/12	5/1/82	5/1/12			4
1/31/84	2/1/14	1/31/84	2/1/14		233,119	5
9/27/90	9/1/25	10/1/90	9/1/25	51,605,000	2,068,842	6
6/3/91	8/1/21	8/1/91	8/1/21		81,372	7
3/10/92	5/1/22	8/1/89	5/1/22		416,782	8
10/27/92	5/15/18	11/01/92	5/15/18	54,200,000	2,172,537	9
6/21/93	11/1/20	6/21/93	11/1/20	20,000,000	851,478	10
12/1/94	12/1/34	7/16/93	12/1/34		790,614	11
12/1/96	12/1/30	12/12/96	12/1/30	75,000,000	4,387,500	12
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	3,094,935	13
						14
6/20/01	6/15/12	6/25/01	6/15/12	210,000,000	14,437,500	15
						16
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	4,752,000	17
						18
8/26/02	8/15/12	8/26/02	8/15/12	330,000,000	21,037,500	19
						20
8/26/02	8/15/07	8/26/02	8/15/07	125,000,000	6,718,750	21
						22
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	23
						24
1/19/06	12/01/34	01/19/06	12/01/34	85,950,000	2,954,618	25
						26
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	10,370,833	27
						28
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				1,598,840,000	89,993,380	33

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	135,863,758
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	15,559,021
6	Unbilled Revenue	8,669,175
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	80,287,857
11	Deferred Fuel & Conservation Expense	98,631,948
12	Tax Interest Capitalized	4,957,152
13	Other Permanent/Timing Differences	23,194,289
14	Income Recorded on Books Not Included in Return	
15	Emission Allowance Gain	58,564,061
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	23,878,876
21	Cost of Removal	17,003,725
22	RTO Expenditures	4,656,322
23	Domestic Production Deduction	4,218,004
24	AFUDC Equity	2,735,449
25	Other Permanent/Timing Differences	4,234,210
26		
27	Federal Tax Net Income	251,872,553
28	Show Computation of Tax:	
29	Federal Tax Net Income	251,872,553
30	Federal/State Timing Differences	-5,074,547
31	State Taxable Income	246,798,006
32	Tax @ 5.5%	13,573,892
33	Adjustment to Record P/Y Tax Return True-ups	295,578
34	Federal Taxable Income	238,298,661
35	Federal Tax @ 35%	83,404,545
36	Adjustment to Record P/Y Tax Return True-ups	2,359,947
37	Federal Income Tax	99,633,962
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44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2006			83,404,545	98,135,871	14,731,326
3	Income Prior to 06			2,359,949	-31,147,235	-33,507,184
4	Unemployment					
5	2006			142,166	139,989	
6	2005	1,281			1,281	
7	FICA					
8	2006			12,007,577	11,506,980	
9	2005	643,270			643,270	
10	Excise Tax			1,378	1,378	
11	Superfund	87,936				
12	Diesel Fuel					
13	SUBTOTAL	732,487		97,915,615	79,281,534	-18,775,858
14	STATE:					
15	Income 2006			13,573,893	12,197,811	
16	Income Prior to 06			295,576	-4,227,000	-4,226,229
17	Gross Receipts					
18	2006			46,321,216	39,318,635	
19	2005	6,109,297			6,109,297	
20	Unemployment					
21	2006			491,743	484,229	
22	2005	4,327			4,327	
23	Public Serv Comm	642,169		1,447,636	1,340,455	
24	Intangible			1,088	1,088	
25						
26						
27	Occupational License			7,883	7,883	
28	Sales Tax	-32,017		194,136	194,126	
29	SUBTOTAL	6,723,776		62,333,171	55,430,851	-4,226,229
30	LOCAL:					
31	Real and Personal Property	45,386		45,790,101	45,835,487	
32						
33						
34						
35						
36	Franchise					
37	2006			34,903,290	32,232,175	
38	2005	2,608,847			2,608,847	
39	SUBTOTAL	2,654,233		80,693,391	80,676,509	
40	TOTAL	10,110,496		240,942,177	215,388,894	-23,002,087
41	TOTAL	10,110,496		240,942,177	215,388,894	-23,002,087

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		81,611,637			1,806,531	2
		2,287,816			72,133	3
						4
2,178		105,944			36,222	5
						6
						7
500,597		9,427,597			3,059,351	8
		-479,374				9
		1,378				10
87,936						11
						12
590,711		92,954,998			4,974,237	13
						14
1,376,082		13,272,793			287,477	15
296,347		286,542			9,034	16
						17
7,002,581		46,321,216				18
						19
						20
7,514		366,454			125,289	21
						22
749,350		1,447,636				23
		1,088				24
						25
						26
		7,883				27
-32,007		194,136				28
9,399,867		61,897,748			421,800	29
						30
		45,790,101			92,000	31
						32
						33
						34
						35
						36
2,671,115		34,903,290				37
						38
2,671,115		80,693,391			92,000	39
12,661,693		235,546,137			5,488,037	40
12,661,693		235,546,137			5,488,037	41

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,477			411.31	1,356	
4	7%						
5	10%	16,974,105			411.31	2,520,804	
6							
7							
8	TOTAL	16,975,582				2,522,160	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	3,673			411.41	912	
15							
16		16,979,255				2,523,072	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
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40							
41							
42							
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48							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
121	28				3
					4
14,453,301	28				5
					6
					7
14,453,422					8
					9
					10
					11
					12
					13
2,761	28				14
					15
14,456,183					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					32
					33
					34
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					46
					47
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	6,755,295	Various	5,889,850	2,012,672	2,878,117
2	Credit Enhancement Deposits		Various		779,005	779,005
3	Unclaimed Items	17,282	131	40,251	58,443	35,474
4	Deferred Lease Payments-Utility	103,567	931	1,268,344	1,362,059	197,282
5	Deferred Lease Payments-Non-Utility	84,667	418	754,768	795,499	125,398
6	Contract Retentions	386,271	232	1,237,829	5,995,087	5,143,529
7	ED Chargeable/CIAC Const. 2006	794,215	Various	445,295	1,399,586	1,748,506
8	Directors Fees	884,417	930	66,541	222,102	1,039,978
9	Deferred Rev - GTE FCU		418		16,572	16,572
10	Insurance Proceeds-Claim Settlements	750	Various	750		
11	Def. Revenue-Cable Contract	1,047,419	454	853,413	775,582	969,588
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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42						
43						
44						
45						
46						
47	TOTAL	10,073,883		10,557,041	13,416,607	12,933,449

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	9,590,809		639,174	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	9,590,809		639,174	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	9,590,809		639,174	
18	Classification of TOTAL				
19	Federal Income Tax	8,305,249		555,579	
20	State Income Tax	1,285,560		83,595	
21	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						8,951,635	4
							5
							6
							7
						8,951,635	8
							9
							10
							11
							12
							13
							14
							15
							16
						8,951,635	17
							18
						7,749,670	19
						1,201,965	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	506,825,389	30,790,203	19,348,900	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	506,825,389	30,790,203	19,348,900	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	506,825,389	30,790,203	19,348,900	
10	Classification of TOTAL				
11	Federal Income Tax	440,537,018	26,553,167	17,143,437	
12	State Income Tax	66,288,371	4,237,036	2,205,463	
13	Local Income Tax				
NOTES					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of <u>2006/Q4</u>	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			2,705,537		2,482,719	518,043,874	1
							2
							3
							4
			2,705,537		2,482,719	518,043,874	5
							6
							7
							8
			2,705,537		2,482,719	518,043,874	9
							10
			2,319,783		2,482,719	450,109,684	11
			385,754			67,934,190	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		60,440,281	48,371,486	70,789,002	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	60,440,281	48,371,486	70,789,002	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	60,440,281	48,371,486	70,789,002	
20	Classification of TOTAL				
21	Federal Income Tax	51,342,765	41,474,711	60,685,653	
22	State Income Tax	9,097,516	6,896,775	10,103,349	
23	Local Income Tax				
NOTES					

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
					51,587,429	89,610,194	3
							4
							5
							6
							7
							8
					51,587,429	89,610,194	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					51,587,429	89,610,194	19
							20
					44,232,126	76,363,949	21
					7,355,303	13,246,245	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	23,390,550	Various	2,888,113	105,026	20,607,463
2	OTH REG LIAB ALLOW'S AUCTIONE	1,268,973	158	438,605	2,500	832,868
3	DEFERRED CREDIT CONSERVATION	2,661,840	407	2,327,239	942,409	1,277,010
4	DEF CR ECRC	77,609,618	407	79,403,355	24,693,264	22,899,527
5	DEF CR SALE OF TRAN LINE-FPC	73,497	421	28,451		45,046
6	DEF CR SALE OF LIGHT SYS TO C	4,137	421	1,035		3,102
7	SALE OF PORT MANATEE TRANS R	1,354,266	411	295,476		1,058,790
8	SALE OF PSC COMPLEX	302,107	421	64,737		237,370
9	DEF CR. - SALE OF TRANS R/W BE	2,650,822	411	568,034		2,082,788
10	SALE OF TRACT OF TEC TRANS R/		421	2,626	15,753	13,127
11	SALE OF LAND PARCEL TO FL DOT		421	50,496	233,059	182,563
12	DEF CR - 2006 SALE OF UT LIGH		421	1,012	20,238	19,226
13	DEF CR - BELL CREEK SUB LAND		421	905	18,106	17,201
14	DEF CR - CLEARVIEW SUB LAND		421	24,830	106,415	81,585
15	DEF CR - BB TO FPL TRANS R/W		411	44,472	177,887	133,415
16	DEF. CR. - SALE OF TURKEY CREE	396,750	411	148,781		247,969
17	DEF AERIAL SURVEY CREDIT		501	1,436,888	1,436,888	
18	DEF. CREDIT-SALE OF OLDSMAR B	20,189	421	7,571		12,618
19	DEF. CREDIT SALE OF TAYLOR RD	8,989	411	3,720		5,269
20	DEF. CR. SALE OF WIMAUMA SUB	1,622	411	1,622		
21	DEF CR - SALE OF BERKLEY RD S	1,611	421	586		1,025
22	DEF CR SALE OF 36TH ST. WAREH	387	421	387		
23	DEF CR 2003 SALE OF TT TX ROW	2,050	421	723		1,327
24	DEF CR SALE OF 50TH ST FACIL	170,596	421	49,930		120,666
25	DEF. CR. SALE OF LIVINGSTON	3,871	411	3,871		
26	DEF. CR. SALE OF LITTLE BULLF	7,838	411	7,838		
27	SALE OF WILLOW ST. OFFICE	16,265	421	16,265		
28	DEF CR SALE OF TEMPLE TERR VA	8,084	421	2,425		5,659
29	SALE OF SO. HILLSBOROUGH OFFI	2,082	421	2,082		
30	DEF CR SALE OF MANGO SUB	5,561	411	11,122	5,561	
31	DEF CR. SALE OF BUFFER PROP -	7,701	411	2,254		5,447
32	DEF CR SALE OF 24TH ST. SUB	1,052	411	1,052		
33	DEF. CREDIT SALE OF REEVES RO	195	411	195		
34	DEF CR. - SALE OF ADJ. PROP-1	125,089	421	68,230		56,859
35	SALE OF HOOKERS POINT SUB LAND	2,302,330	421	552,558		1,749,772
36	DEF CR. - SALE OF DADE BUS OF	5,887	421	4,415		1,472
37	DEF CR. - SALE OF BRANDON BUS	77,232	421	44,133		33,099
38	SALE OF TRANS R/W - TEMPLE TE	111,168	421	60,637		50,531
39	DEF CR. - SALE OF WINTER HAVE	17,083	421	7,069		10,014
40	SALE OF METLIFE ASSETS	17,336	421	24,316	20,237	13,257
1	Items line 8 to 39 (except line 11)					
2	amortized over a 5 year period					
41	TOTAL	112,626,778		88,598,056	27,777,343	51,806,065

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	956,741,563	838,100,895
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	602,369,755	516,440,869
5	Large (or Ind.) (See Instr. 4)	174,461,927	159,589,306
6	(444) Public Street and Highway Lighting	12,905,729	11,984,742
7	(445) Other Sales to Public Authorities	149,239,955	128,319,825
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,895,718,929	1,654,435,637
11	(447) Sales for Resale	71,901,226	50,721,217
12	TOTAL Sales of Electricity	1,967,620,155	1,705,156,854
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,967,620,155	1,705,156,854
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	12,694,324	11,683,431
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,960,092	10,826,338
20	(455) Interdepartmental Rents	388,809	400,332
21	(456) Other Electric Revenues	11,070,080	13,424,132
22	(456.1) Revenues from Transmission of Electricity of Others	2,620,217	2,672,988
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	37,733,522	39,007,221
27	TOTAL Electric Operating Revenues	2,005,353,677	1,744,164,075

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,720,867	8,558,461	575,111	558,728	2
				3
6,356,828	6,233,982	70,205	69,027	4
2,279,363	2,477,537	1,485	1,337	5
60,770	59,575	199	209	6
1,607,236	1,582,282	6,706	6,447	7
				8
				9
19,025,064	18,911,837	653,706	635,748	10
862,135	773,447			11
19,887,199	19,685,284	653,706	635,748	12
				13
19,887,199	19,685,284	653,706	635,748	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,701,006	952,511,261	575,111	15,129	0.1095
3	OL 1&2 General Outdoor Lighting	19,862	4,225,979			0.2128
4	Adjustments:	-1	4,323			-4.3230
5	Total	8,720,867	956,741,563	575,111	15,164	0.1097
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	979,416	106,209,282	55,227	17,734	0.1084
9	GSLD General Service Large	1,567,268	133,223,066	150	10,448,453	0.0850
10	GSD General Service Demand	4,585,212	418,234,221	12,216	375,345	0.0912
11	IS-1 Interruptible Industrial	814,254	52,762,093	32	25,445,438	0.0648
12	IS-3 Interruptible Industrial	231,782	16,298,074	15	15,452,133	0.0703
13	SBF Standby Firm	87,391	7,445,702	4	21,847,750	0.0852
14	SBI-1 Standby Interruptible	113,340	8,035,469	3	37,780,000	0.0709
15	SBI-3 Standby Interruptible	144,982	9,869,811	7	20,711,714	0.0681
16	TS Temporary Service	3,836	823,079	4,036	950	0.2146
17	OL 1&2 General Outdoor Lighting	108,718	23,930,480			0.2201
18	Adjustments:	-8	405			-0.0506
19	Total	8,636,191	776,831,682	71,690	120,466	0.0900
20						
21	Street Lighting					
22	SL 1,2, & 3 Strret Lighting	60,770	12,905,729	199	305,377	0.2124
23	Total	60,770	12,905,729	199	305,377	0.2124
24						
25	Other Public Authority					
26	RS Residential	1,344	147,656	102	13,176	0.1099
27	GS General Service Non-Demand	70,512	7,788,327	4,988	14,136	0.1105
28	GSLD General Service Large	720,046	60,369,644	52	13,847,038	0.0838
29	GSD General Service Demand	754,610	72,420,562	1,561	483,414	0.0960
30	SBF Standby Firm	42,334	3,695,414	3	14,111,333	0.0873
31	IS-3 Interruptible Industrial	2,884	216,309	1	2,884,000	0.0750
32	OL 1&2 General Outdoor Lighting	15,505	4,602,043	1	15,505,000	0.2968
33	Adjustments:	1		-2	-500	
34	Total	1,607,236	149,239,955	6,706	239,671	0.0929
35						
36	Unbilled		-1,309,307			
37						
38						
39						
40						
41	TOTAL Billed	19,025,064	1,895,718,929	653,706	29,103	0.0996
42	Total Unbilled Rev.(See Instr. 6)	0	-1,309,307	0	0	0.0000
43	TOTAL	19,025,064	1,894,409,622	653,706	29,103	0.0996

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	70.00	70.00	70.00
2	City of Ft. Meade	RQ	*	8.99	9.31	8.73
3	City of Wauchula	RQ	*	12.11	12.33	11.92
4	City of St. Cloud	RQ	*	15.00	15.00	15.00
5	Reedy Creek Improvement District	RQ	55	31.83	33.50	30.83
6	City of New Smyrna Beach	IF	5	10.00	5.83	5.83
7	Calpine Energy Services LP	OS	6	N/A	N/A	N/A
8	Cargill Power Markets LLC	OS	6	N/A	N/A	N/A
9	Cincinnati Gas and Electric	OS	6	N/A	N/A	N/A
10	City of Tallahassee	OS	5	N/A	N/A	N/A
11	Cobb Electric Membership	OS	6	N/A	N/A	N/A
12	Florida Power and Light	OS	5	N/A	N/A	N/A
13	Florida Power Corporation	OS	6	N/A	N/A	N/A
14	City of Lakeland	OS	5	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
342,471	7,912,800	22,289,663	4,404	30,206,867	1
46,576	994,940	2,919,065	4,404	3,918,409	2
66,512	1,340,372	4,188,684	4,404	5,533,460	3
56,670	1,695,600	3,945,479	4,404	5,645,483	4
171,769	3,862,200	9,921,797	4,404	13,788,401	5
87,600	1,882,640	4,697,056		6,579,696	6
2,160		128,134		128,134	7
3,498		138,999		138,999	8
1,935		65,984		65,984	9
30		1,860		1,860	10
3,005		172,929		172,929	11
29,341		1,833,896		1,833,896	12
9,415		711,750		711,750	13
2,130		146,360		146,360	14
683,998	15,805,912	43,264,688	22,020	59,092,620	
178,135	2,581,649	10,226,958	0	12,808,607	
862,133	18,387,561	53,491,646	22,020	71,901,227	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of New Smyrna Beach	OS	5	N/A	N/A	N/A
2	Seminole Electric Cooperative	OS	5	N/A	N/A	N/A
3	Tenaska Power Services	OS	6	N/A	N/A	N/A
4	The Energy Authority, Inc.	OS	6	N/A	N/A	N/A
5	Seminole Electric Cooperative	OS	37	N/A	N/A	N/A
6	Net Imbalance	OS	*	N/A	N/A	N/A
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,075	320,000	1,194,362		1,514,362	1
2,585		168,864		168,864	2
420		46,200		46,200	3
1,586		95,504		95,504	4
20,326	379,009	846,079		1,225,088	5
29		-21,019		-21,019	6
					7
					8
					9
					10
					11
					12
					13
					14
683,998	15,805,912	43,264,688	22,020	59,092,620	
178,135	2,581,649	10,226,958	0	12,808,607	
862,133	18,387,561	53,491,646	22,020	71,901,227	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,835,299	3,124,415		
5	(501) Fuel	258,148,312	208,355,338		
6	(502) Steam Expenses	14,893,335	13,102,825		
7	(503) Steam from Other Sources	-4,312	3,823		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,619,577	2,504,061		
10	(506) Miscellaneous Steam Power Expenses	6,933,784	6,677,133		
11	(507) Rents				
12	(509) Allowances	-168,720	-120,361		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	286,257,275	233,647,234		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	445,151	442,424		
16	(511) Maintenance of Structures	5,673,657	2,976,987		
17	(512) Maintenance of Boiler Plant	37,551,315	33,826,952		
18	(513) Maintenance of Electric Plant	8,484,000	7,218,692		
19	(514) Maintenance of Miscellaneous Steam Plant	2,212,139	1,608,910		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	54,366,262	46,073,965		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	340,623,537	279,721,199		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	4,136,236	3,825,276	
63	(547) Fuel	560,988,442	569,813,155	
64	(548) Generation Expenses	12,089,481	11,282,743	
65	(549) Miscellaneous Other Power Generation Expenses	3,765,846	3,218,601	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	580,980,005	588,139,775	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	834,189	825,504	
70	(552) Maintenance of Structures	8,389,458	7,991,241	
71	(553) Maintenance of Generating and Electric Plant	9,973,113	8,833,521	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	386,225	277,863	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,582,985	17,928,129	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	600,562,990	606,067,904	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	221,273,642	269,708,509	
77	(556) System Control and Load Dispatching	1,413,475	1,294,761	
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	222,687,117	271,003,270	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,163,873,644	1,156,792,373	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	642,824	720,565	
84	(561) Load Dispatching	365,920	475,106	
85	(561.1) Load Dispatch-Reliability	18,696		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	98,360		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	53,140		
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	111,058		
90	(561.6) Transmission Service Studies	36,778		
91	(561.7) Generation Interconnection Studies	32,270		
92	(561.8) Reliability, Planning and Standards Development Services	80,569		
93	(562) Station Expenses	530,989	490,106	
94	(563) Overhead Lines Expenses	352,184	338,689	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	303,022	305,408	
97	(566) Miscellaneous Transmission Expenses	1,838,872	1,900,613	
98	(567) Rents	32,098	9,441	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	4,496,780	4,239,928	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	59		
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware	645,492		
104	(569.2) Maintenance of Computer Software	845,727		
105	(569.3) Maintenance of Communication Equipment	779,220		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,847,913	1,491,597	
108	(571) Maintenance of Overhead Lines	2,406,948	1,256,365	
109	(572) Maintenance of Underground Lines	305	32	
110	(573) Maintenance of Miscellaneous Transmission Plant	4,660		
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,530,324	2,747,994	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	11,027,104	6,987,922	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,111,400	1,245,350	
135	(581) Load Dispatching			
136	(582) Station Expenses	630,568	584,910	
137	(583) Overhead Line Expenses	817,123	565,836	
138	(584) Underground Line Expenses	4,543	3,581	
139	(585) Street Lighting and Signal System Expenses	284,449	205,341	
140	(586) Meter Expenses	1,632,180	1,954,305	
141	(587) Customer Installations Expenses	4,588,623	3,803,338	
142	(588) Miscellaneous Expenses	11,755,119	11,638,233	
143	(589) Rents	513,558	495,040	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,337,563	20,495,934	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	119,172	177,463	
147	(591) Maintenance of Structures	3,964	20,066	
148	(592) Maintenance of Station Equipment	2,070,268	1,146,384	
149	(593) Maintenance of Overhead Lines	15,595,683	10,303,224	
150	(594) Maintenance of Underground Lines	3,258,000	2,556,769	
151	(595) Maintenance of Line Transformers	435,679	509,897	
152	(596) Maintenance of Street Lighting and Signal Systems	2,066,663	2,709,049	
153	(597) Maintenance of Meters	317,575	270,068	
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	23,867,004	17,692,920	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	45,204,567	38,188,854	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	5,897,203	4,539,830	
160	(902) Meter Reading Expenses	3,516,072	3,410,066	
161	(903) Customer Records and Collection Expenses	13,368,432	12,743,669	
162	(904) Uncollectible Accounts	4,812,430	4,760,539	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	27,594,137	25,454,104	

Page 323

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6	N/A	N/A	N/A
2	Florida Power & Light	OS	7	N/A	N/A	N/A
3	Calpine	OS	N/A	N/A	N/A	N/A
4	Cargill Alliant	OS	N/A	N/A	N/A	N/A
5	Cincinnati Gas and Electric	OS	6	N/A	N/A	N/A
6	Cobb Electric Membership Corporation	OS	6	N/A	N/A	N/A
7	City of Lakeland	OS	21	N/A	N/A	N/A
8	Okeelanta Corporation	OS	N/A	N/A	N/A	N/A
9	Orlando Utilities Commission	OS	27	N/A	N/A	N/A
10	Rainbow Energy Marketers	OS	6	N/A	N/A	N/A
11	Reliant Energy	OS	N/A	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	OS	37	N/A	N/A	N/A
13	City of Tallahassee	OS	20	N/A	N/A	N/A
14	The Energy Authority	OS	14	N/A	N/A	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
473,346			10,380,000	17,649,806	1,047,774	29,077,580	1
413,178				25,432,011	5,665	25,437,676	2
157,536			4,080,000	13,070,236	900,000	18,050,236	3
280,293				21,649,894		21,649,894	4
2,376				180,771		180,771	5
11,030				522,509		522,509	6
16,253				1,191,509		1,191,509	7
6,778				527,850		527,850	8
34,475				3,424,670		3,424,670	9
14				784		784	10
85,253			1,118,067	7,780,926		8,898,993	11
50,622				3,329,381		3,329,381	12
1,943				162,819		162,819	13
237,098				16,204,554		16,204,554	14
2,747,933			58,436,855	156,477,881	6,358,907	221,273,643	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hardee Power Partners, Ltd.	LU	2	N/A	N/A	N/A
2	City of Tampa (3/1/2009)	LF	QF81-57	20.8	20.8	18.7
3	Hillsborough County (3/1/2010)	LF	QF83-405	27.5	27.5	23.4
4	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	8.1	8.1	3.2
5	CF Industries, Inc.	RQ	QF87-344	14.3	14.3	0.9
6	IMC-Agrico-South Pierce	RQ	QF91-19-000	20.5	20.5	10.0
7	Auburndale Power Partners, L.P.	RQ	QF93-29	44.4	44.4	1.8
8	Orange Cogeneration	LF	QF92-54	23.0	23.0	19.2
9	Cutrale Citrus Juices US	RQ	N/A	0.1	0.1	0.0
10	Cargill Fertilizer Green Bay	RQ	QF90-146	2.7	2.7	2.7
11	Cargill Fertilizer Mulberry/Ridgewood	RQ	QF85-521	0	0	0
12	Cargill Fertilizer Millpoint	RQ	QF87-570	31.3	31.3	0.9
13	Net Imbalance	OS	*			
14	*					
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
389,597			20,410,488	25,874,078	4,369,365	50,653,931	1
162,420			3,179,360	4,593,132		7,772,492	2
196,241			10,569,420	5,490,147		16,059,567	3
13,815				710,835		710,835	4
12,371				647,156		647,156	5
76,519				3,956,914		3,956,914	6
11,629				513,083		513,083	7
76,291			8,699,520	1,998,467		10,697,987	8
1				42		42	9
309				22,471		22,471	10
				4		4	11
26,123				1,119,287		1,119,287	12
12,422				424,545	36,103	460,648	13
							14
2,747,933			58,436,855	156,477,881	6,358,907	221,273,643	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp	LFP	
2	Cargill Fertilizer Inc	Cargill Fertilizer Inc	Florida Power Corp	LFP	
3	Calpine Construction Finance Co.	Calpine	Florida Power Corp	LFP	
4	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP	
5	Calpine Energy Service	Calpine	Florida Power Corp	OS	
6	Calpine Energy Service	Calpine	Florida Power & Light	OS	
7	Calpine Energy Service	Calpine	Orlando Utilities Commission	OS	
8	Calpine Energy Service	Florida Power Corp	Florida Power & Light	NF	
9	Calpine Energy Service	Orlando Utilities Commission	Florida Power & Light	NF	
10	Calpine Energy Service	Calpine	Florida Power Corp	NF	
11	Calpine Energy Service	Calpine	Florida Power & Light	NF	
12	Calpine Energy Service	Calpine	Orlando Utilities Commission	NF	
13	Calpine Energy Service	Calpine	Seminole Electric Cooperative, In	NF	
14	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF	
15	Calpine Energy Service	Tampa Electric Company	Orlando Utilities Commission	NF	
16	Calpine Energy Service	Calpine	Florida Power Corp	NF	
17	Calpine Energy Service	Calpine	Florida Power & Light	NF	
18	Calpine Energy Service	Calpine	Orlando Utilities Commission	NF	
19	Calpine Energy Service	Calpine	Seminole Electric Cooperative	NF	
20	Calpine Energy Service	Tampa Electric Company	Orlando Utilities Commission	NF	
21	Calpine Energy Service	Calpine	Florida Power & Light	NF	
22	Calpine Energy Service	Calpine	Florida Municipal Power Agency	NF	
23	Calpine Energy Service	Calpine	Florida Power Corp	NF	
24	Calpine Energy Service	Calpine	Florida Power & Light	NF	
25	Calpine Energy Service	Calpine	City of Lakeland	NF	
26	Calpine Energy Service	Calpine	Orlando Utilities Commission	NF	
27	Calpine Energy Service	Florida Power & Light	Florida Municipal Power Agency	NF	
28	Calpine Energy Service	Calpine	Florida Power Corporation	NF	
29	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF	
30	Cinergy Services, Inc.	Florida Power Corporation	Florida Power & Light	OS	
31	Cinergy Services, Inc.	Florida Power Corporation	Florida Power & Light	NF	
32	Cinergy Services, Inc.	Florida Power Corporation	Reedy Creek Improvement District	NF	
33	Cinergy Services, Inc.	Florida Power & Light	Reedy Creek Improvement District	NF	
34	Cinergy Services, Inc.	Tampa Electric Company	Reedy Creek Improvement District	NF	
	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
49	Recker Substation	Florida Power Corp	131	627,032	610,185	1
39	Millpoint/ Ridgewood	Florida Power Corp	14	96,711	60,617	2
4	Calpine	Florida Power Corp	249	1,009,148	987,538	3
4	Calpine	Florida Power &Light	277	724,969	709,314	4
4	Calpine	Florida Power Corp	140	105	105	5
4	Calpine	Florida Power &Light	106	86	78	6
4	Calpine	Orlando Utilities Co	124	122	120	7
4	Florida Power Corp	Florida Power &Light	56			8
4	Orlando Utilities Co	Florida Power &Light	143	129	125	9
4	Calpine	Florida Power Corp	2,868	2,636	2,595	10
4	Calpine	Florida Power &Light	6,822	5,617	5,517	11
4	Calpine	Orlando Utilities Co	1,301	1,081	1,057	12
4	Calpine	Seminole Electric Co	287	245	238	13
4	Tampa Electric Co	Florida Power &Light	643	481	476	14
4	Tampa Electric Co	Orlando Utilities Co	220	220	214	15
4	Calpine	Florida Power Corp	134	38	35	16
4	Calpine	Florida Power &Light	240	143	138	17
4	Calpine	Orlando Utilities Co	348	201	195	18
4	Calpine	Seminole Electric Co	10			19
4	Tampa Electric Co	Orlando Utilities Co	68	64	62	20
4	Calpine	Florida Power &Light	4	4	4	21
4	Calpine	Florida Municipal Po	455	425	416	22
4	Calpine	Florida Power Corp	2,532	2,070	2,052	23
4	Calpine	Florida Power &Light	715	456	454	24
4	Calpine	City of Lakeland	9			25
4	Calpine	Orlando Utilities Co	994	848	829	26
4	Tampa Electric Co	Florida Municipal Po	14	11	11	27
4	Tampa Electric Co	Florida Power Corp	228	123	118	28
4	Tampa Electric Co	Florida Power &Light	1,994	460	450	29
4	Florida Power Corp	Florida Power &Light	348	297	292	30
4	Florida Power Corp	Florida Power &Light	349	342	336	31
4	Florida Power Corp	Reedy Creek	390	434	425	32
4	Florida Power &Light	Reedy Creek	63	61	60	33
4	Tampa Electric Co	Reedy Creek	108			34
			27,075	2,483,473	2,392,821	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,079,637		93,057	2,172,694	1
343,843		103,680	447,523	2
3,123,281	10,844	325,079	3,459,204	3
3,630,453	12,605	377,867	4,020,925	4
				5
				6
				7
				8
				9
1,063		95	1,158	10
5,421		498	5,919	11
86		8	94	12
204		17	221	13
188		16	204	14
191		17	208	15
97		10	107	16
65		6	71	17
272		23	295	18
31		3	34	19
				20
				21
				22
1,370		118	1,488	23
1,708		150	1,858	24
				25
599		51	650	26
21		2	23	27
				28
				29
1,074		92	1,166	30
1,077		93	1,170	31
1,000		89	1,089	32
92		10	102	33
333		29	362	34
9,246,928	23,449	906,097	10,176,474	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Cinergy Services, Inc.	Florida Power & Light	Reedy Creek Improvement District	NF	
2	City of Homestead	Orlando Utilities Commission	Florida Power & Light	SFP	
3	Florida Municipal Power Agency	Orlando Utilities Commission	Florida Power & Light	SFP	
4	Florida Power Corporation Power Marketing	Florida Power Corp	Florida Power & Light	NF	
5	Florida Power Corporation Power Marketing	Florida Power & Light	Florida Power Corp	NF	
6	Reedy Creek Improvement District	Florida Power & Light	Reedy Creek Improvement District	OS	
7	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	SFP	
8	Reedy Creek Improvement District	Florida Power & Light	Reedy Creek Improvement District	NF	
9	The Energy Authority	Florida Power Corp	Reedy Creek Improvement District	NF	
10	The Energy Authority	Florida Power & Light	Reedy Creek Improvement District	NF	
11	*				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Florida Power &Light	Reedy Creek	352	137	134	1
4	Orlando Utilities Co	Florida Power &Light	39	862	844	2
4	Orlando Utilities Co	Florida Power &Light	900	3,066	3,001	3
4	Florida Power Corp	Florida Power &Light	52	51	50	4
4	Florida Power &Light	Florida Power Corp	1,618	1,605	1,570	5
4	Florida Power &Light	Reedy Creek	720	720	708	6
4	Tampa Electric Co	Reedy Creek	176	1,653	1,653	7
4	Florida Power &Light	Reedy Creek	190	190	185	8
4	Florida Power Corp	Reedy Creek	125	125	123	9
4	Florida Power &Light	Reedy Creek	519	505	497	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			27,075	2,483,473	2,392,821	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
801		74	875	1
1,927		179	2,106	2
44,460		4,140	48,600	3
160		14	174	4
4,994		429	5,423	5
1,055		110	1,165	6
				7
278		29	307	8
386		33	419	9
761		79	840	10
				11
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				18
				19
				20
				21
				22
				23
				24
				25
				26
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				30
				31
				32
				33
				34
9,246,928	23,449	906,097	10,176,474	

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Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Florida Power Corp.	OLF	120,583	113,088	303,022			303,022
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		120,583	113,088	303,022			303,022

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	691,624
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	-317,763
6	Chamber of Commerce	
7	Director's Fees and Expenses	91,466
8	Internal & Public Communication	226,061
9	Allocation of Parent Costs	7,492
10	Environmental	18,668,331
11	Miscellaneous	1,089,117
12		819
13		
14		
15		
16		
17		
18		
19		
20		
21		
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43		
44		
45		
46	TOTAL	20,457,147

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,971,062		4,971,062
2	Steam Production Plant	42,267,250				42,267,250
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	57,221,056				57,221,056
7	Transmission Plant	12,985,569				12,985,569
8	Distribution Plant	54,366,972				54,366,972
9	Regional Transmission and Market Operation					
10	General Plant	14,661,418				14,661,418
11	Common Plant-Electric					
12	TOTAL	181,502,265		4,971,062		186,473,327
B. Basis for Amortization Charges						
<p>The rate used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.</p>						

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FPSC 060277 - EU & 041408 - EI - Territorial		16,927	16,927	
2	Agreements				
3					
4	FPSC 020233 - EI - Review of GridFlorida RTO		13,725	13,725	
5	Proposal				
6					
7	FPSC 060001 - EI - Fuel and Purchased Power		196,767	196,767	
8	Cost Recovery Clause with GPIF				
9					
10	FPSC 050810 - EQ & Undocketed - Standard Offer		44,083	44,083	
11	Contracts				
12					
13	FPSC 060555 - EI - Renewable Energy		15,932	15,932	
14					
15	FPSC 060002 - EI - Energy Conservation Cost		4,709	4,709	
16	Recovery Clause				
17					
18	FPSC 060007 - EI - Environmental Cost Recovery		48,961	48,961	
19	Clause				
20					
21	FPSC 060172 - EU & 060173 - EU Proposed Rules		258,951	258,951	
22	for OH Facilities				
23					
24	FPSC General		814,346	814,346	
25					
26	FERC - FPL		17,031	17,031	
27	Transmission Docket No. ER93-465				
28					
29	FERC - FL Cost Based Spot Market		45,578	45,578	
30					
31	FERC - Interchangeability		47,032	47,032	
32					
33	FERC - PA06-10-000 SOC Audit & Other SOC		197,515	197,515	
34	Issues				
35					
36	FERC - General		554,768	554,768	
37					
38	FERC - Market Based Rate Authority		88,692	88,692	
39					
40	Misc. Regulatory Agencies		204,856	204,856	
41					
42					
43					
44					
45					
46	TOTAL		2,569,873	2,569,873	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	16,927					1
							2
							3
Electric	928	13,725					4
							5
							6
Electric	928	196,767					7
							8
							9
Electric	928	44,083					10
							11
							12
Electric	928	15,932					13
							14
Electric	928	4,709					15
							16
							17
Electric	928	48,961					18
							19
							20
Electric	928	258,951					21
							22
							23
Electric	928	814,346					24
							25
Electric	928	17,031					26
							27
							28
Electric	928	45,578					29
							30
Electric	928	47,032					31
							32
Electric	928	197,515					33
							34
							35
Electric	928	554,768					36
							37
Electric	928	88,692					38
							39
Electric	928	204,856					40
							41
							42
							43
							44
							45
		2,569,873					46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	20,736,028			
4	Transmission	1,944,931			
5	Regional Market				
6	Distribution	11,585,339			
7	Customer Accounts	9,867,341			
8	Customer Service and Informational	3,059,901			
9	Sales	1,033,053			
10	Administrative and General	22,987,031			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	71,213,624			
12	Maintenance				
13	Production	19,184,637			
14	Transmission	1,258,956			
15	Regional Market				
16	Distribution	8,358,196			
17	Administrative and General	627,817			
18	TOTAL Maintenance (Total of lines 13 thru 17)	29,429,606			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	39,920,665			
21	Transmission (Enter Total of lines 4 and 14)	3,203,887			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	19,943,535			
24	Customer Accounts (Transcribe from line 7)	9,867,341			
25	Customer Service and Informational (Transcribe from line 8)	3,059,901			
26	Sales (Transcribe from line 9)	1,033,053			
27	Administrative and General (Enter Total of lines 10 and 17)	23,614,848			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	100,643,230	17,228,659	117,871,889	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	100,643,230	17,228,659	117,871,889	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	34,807,522	6,090,794	40,898,316	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	34,807,522	6,090,794	40,898,316	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,878,915	352,780	3,231,695	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,878,915	352,780	3,231,695	
77	Other Accounts (Specify, provide details in footnote):				
78	*Non Utility Accounts	15,215	2,431,777	2,446,992	
79	Accounts Receivable and Deferred Debits	4,422,747	13,377	4,436,124	
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	4,437,962	2,445,154	6,883,116	
96	TOTAL SALARIES AND WAGES	142,767,629	26,117,387	168,885,016	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of 2006/Q4				
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,152	19	700	3,538		444	170		
2	February	4,889	14	700	4,268		444	177		
3	March	3,571	21	2000	3,399			172		
4	Total for Quarter 1	12,612			11,205		888	519		
5	April	4,471	21	1600	3,718		574	179		
6	May	4,687	31	1700	4,064		585	38		
7	June	4,851	21	1800	4,225		426	200		
8	Total for Quarter 2	14,009			12,007		1,585	417		
9	July	5,124	26	1700	4,375		585	164		
10	August	5,104	2	1700	4,319		586	199		
11	September	4,758	15	1700	3,993		586	179		
12	Total for Quarter 3	14,986			12,687		1,757	542		
13	October	4,065	26	1700	4,012			53		
14	November	3,943	2	1700	3,589		285	69		
15	December	3,675	15	1700	2,988		512	175		
16	Total for Quarter 4	11,683			10,589		797	297		
17	Total Year to Date/Year	53,290			46,488		5,027	1,775		

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007		Year/Period of Report End of 2006/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,025,064		
3	Steam	9,420,817	23	Requirements Sales for Resale (See instruction 4, page 311.)	683,998		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	178,137		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	35,480		
7	Other	8,755,281	27	Total Energy Losses	1,038,886		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,961,565		
9	Net Generation (Enter Total of lines 3 through 8)	18,176,098					
10	Purchases	2,737,701					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	2,451,283					
17	Delivered	2,403,517					
18	Net Transmission for Other (Line 16 minus line 17)	47,766					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,961,565					

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MONTHLY PEAKS AND OUTPUT						
<p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p>						
NAME OF SYSTEM: Tampa Electric Co.						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,567,085	21,852	3,200	19	800
30	February	1,424,083	13,152	3,903	14	800
31	March	1,541,581	21,410	2,948	13	1700
32	April	1,662,872	20,048	3,584	20	1700
33	May	1,850,399	14,578	3,749	31	1800
34	June	1,989,446	18,127	3,947	21	1800
35	July	2,053,974	9,491	4,043	26	1700
36	August	2,149,979	10,248	4,134	2	1700
37	September	1,928,749	9,398	3,836	18	1700
38	October	1,745,530	10,736	3,661	19	1600
39	November	1,509,345	18,776	3,124	1	1700
40	December	1,538,522	12,363	2,796	18	1900
41	TOTAL	20,961,565	180,179			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend</i> (b)	Plant Name: <i>Big Bend</i> (c)
		STEAM	COMBUSTINE TURBINE
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	OUTDOOR BOILER	FULL OUTDOOR
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed	1970	1969
4	Year Last Unit was Installed	1985	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	175.50
6	Net Peak Demand on Plant - MW (60 minutes)	1590	96
7	Plant Hours Connected to Load	8760	72
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1678	138
10	When Limited by Condenser Water	1643	117
11	Average Number of Employees	385	2
12	Net Generation, Exclusive of Plant Use - KWh	9420817000	1894000
13	Cost of Plant: Land and Land Rights	5147145	834366
14	Structures and Improvements	189360245	1725626
15	Equipment Costs	1078988413	23583252
16	Asset Retirement Costs	0	0
17	Total Cost	1273495803	26143244
18	Cost per KW of Installed Capacity (line 17/5) Including	698.7631	148.9644
19	Production Expenses: Oper, Supv, & Engr	3802538	0
20	Fuel	258148312	553811
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	14885977	13591
23	Steam From Other Sources	-4311	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2619577	0
26	Misc Steam (or Nuclear) Power Expenses	6706577	0
27	Rents	0	0
28	Allowances	-155683	0
29	Maintenance Supervision and Engineering	445151	0
30	Maintenance of Structures	5666634	18253
31	Maintenance of Boiler (or reactor) Plant	37541041	0
32	Maintenance of Electric Plant	8479051	92616
33	Maintenance of Misc Steam (or Nuclear) Plant	2212139	0
34	Total Production Expenses	340347003	678271
35	Expenses per Net KWh	0.0361	0.3581
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	OIL-BARRE
38	Quantity (Units) of Fuel Burned	0 0 4392862	0 0 6128
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 11623	0 0 137430
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 58.228	0.000 0.000 59.363
41	Average Cost of Fuel per Unit Burned	0.000 0.000 58.730	0.000 0.000 90.379
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 2.527	0.000 0.000 15.658
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 2.739	0.000 0.000 29.420
44	Average BTU per KWh Net Generation	0.000 0.000 10.839	0.000 0.000 18.704

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Phillips</i> (d)			Plant Name: <i>Bayside</i> (e)			Plant Name: <i>Polk - Unit 1</i> (f)		Line No.	
INT.COMBUSTINE			COMBINED CYCLE			IGCC		1	
CONVENTIONAL			OUTDOOR REPOWER			FULL OUTDOOR BOILER		2	
1983			2001			1996		3	
1983			2004			1996		4	
38.43			2014.16			326.30		5	
35			1792			268		6	
5675			8760			8760		7	
0			0			0		8	
35			1841			260		9	
34			1632			255		10	
8			64			78		11	
28562000			6970590000			1588838000		12	
179223			1592891			18197341		13	
9412677			114196658			111705100		14	
50637377			687110605			426257329		15	
0			0			0		16	
60229277			802900154			556159770		17	
1567.2463			398.6278			1704.4431		18	
59618			2536618			1571696		19	
2965624			495053706			43297497		20	
0			0			0		21	
0			6965			0		22	
0			0			0		23	
0			0			0		24	
592665			7076750			8172144		25	
0			226874			0		26	
0			0			0		27	
0			0			-13037		28	
40250			0			793939		29	
91892			375163			7911174		30	
0			10274			0		31	
540967			6726441			2613967		32	
0			0			0		33	
4291016			512012791			64347380		34	
0.1502			0.0735			0.0405		35	
OIL			GAS			OIL		COAL	
OIL-BARREL			GAS-MCF			OIL-BARREL		COAL-TON	
0	0	46507	0	0	49823038	0	72694	627100	38
0	0	149370	0	0	996290	0	134517	12940	39
0.000	0.000	43.883	0.000	0.000	9.600	0.000	84.341	40.520	40
0.000	0.000	63.767	0.000	0.000	9.936	0.000	87.366	58.896	41
0.000	0.000	10.164	0.000	0.000	9.613	0.000	15.464	2.276	42
0.000	0.000	10.383	0.000	0.000	7.102	0.000	14.996	4.388	43
0.000	0.000	10.215	0.000	0.000	7.388	0.000	9.698	10.473	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)		Plant Name: (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	COMBUSTION TURBINE					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER					
3	Year Originally Constructed	2000					
4	Year Last Unit was Installed	2002					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54		0.00			
6	Net Peak Demand on Plant - MW (60 minutes)	305		0			
7	Plant Hours Connected to Load	1408		0			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	368		0			
10	When Limited by Condenser Water	325		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	163674000		0			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	12425228		0			
15	Equipment Costs	86346303		0			
16	Asset Retirement Costs	0		0			
17	Total Cost	98771531		0			
18	Cost per KW of Installed Capacity (line 17/5) Including	280.9681		0.0000			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	18948733		0			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	0		0			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	390298		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	19339031		0			
35	Expenses per Net KWh	0.1182		0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	GAS				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	OIL-BARRE	GAS-MCF				
38	Quantity (Units) of Fuel Burned	0	1209	1895440	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	137957	996101	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	84.341	9.910	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	85.000	9.930	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	14.670	9.608	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	25.624	6.349	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	17.467	12.013	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.		
									1		
									2		
									3		
									4		
0.00			0.00			0.00			5		
0			0			0			6		
0			0			0			7		
0			0			0			8		
0			0			0			9		
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44		

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80	4.0	1,726,000	6,459,030
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	1,066	169,072		Gas	759	1
						2
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
8	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
9	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	14.45		1
10	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	0.08		1
11	Gannon Sub 230006	River	230.00		WDPSC	13.43		1
12	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
13	Gannon Sub 230006	River	230.00		STSC	0.41		1
14	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
17	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
18	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	2.31		1
19	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	8.24		1
20	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
21	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
22	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
23	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
24	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
25	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
26	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
27	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
28	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
29	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
30	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
31	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
32	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
33	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
34	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
35	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
36					TOTAL	1,219.39	88.06	190

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
954 ACSR/AAC								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 & 795 ACSR								16
2/795 ACSR								17
1590 AAC								18
954 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 & 954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
954 AAC								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
2/795 ACSR								31
2800 ACAR								32
1590 ACSS								33
1590 ACSS								34
2800 ACAR								35
	22,966,178	217,127,887	240,094,065					36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
2	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
3	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
4	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
5	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
6	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
7	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
11	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.55		1
12	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	2.67		2
13	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
14	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
15	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
16	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
17	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.70		1
18	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
19	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
20	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
21	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
22	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	4.60		1
23	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.97		1
24	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
25	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
26	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
27	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.61	2
28	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.06		1
29	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.12		1
30	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.49	2
31	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.10		1
32	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
33	Polk 230401	Mines Sub	230.00		WDPSC	0.17		1
34	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
35	Fish Hawk 230403	Hampton	230.00		WDPSC	10.33		1
36					TOTAL	1,219.39	88.06	190

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
2/795 ACSR								2
1590 & 954 AAC								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR/AAC								16
1272 AAC								17
954 AAC								18
954 ACSR								19
1590 AAC								20
1590 ACSR								21
1590 ACSS								22
1590 ACSS								23
2800 ACAR								24
1590 ACSS								25
1590 ACSS								26
1590 ACSS								27
1590 ACSS								28
954 ACSR								29
1590 ACSS								30
1590 ACSS								31
1590 ACSR								32
954 AAC								33
1590 & 954 ACSR								34
1590 ACSR								35
	22,966,178	217,127,887	240,094,065					36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fish Hawk 230403	Hampton	230.00		CSPSC	0.16		1
2	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	2.75		1
3	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
4	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
5	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
6	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
7	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
8	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
9	S. Eloise Sub 23064	FPC Tie (Lake Wales)	230.00		WDPSC	7.60		1
10	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
11	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
12	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
13	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
14	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
15	Polk 230607	Hardee	230.00		SSPSC	5.14		1
16	Polk 230607	Hardee	230.00		SSPDC		1.04	2
17	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
18	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
19	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
20	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
21	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
22	Recker Sub 230610	Mission Energy	230.00		CSPSC	0.17		1
23	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
24	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
25	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
26	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
27	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
28	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
29	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
30	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
31	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
32	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
33	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
34	GSU 230619	Polk Gen	230.00		CSPSC	0.53	0.33	1
35	Recker Sub 230620	Calpine	230.00		CSPSC	0.07		1
36					TOTAL	1,219.39	88.06	190

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 ACSR								2
1590 & 954 ACSR								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
954 ACSR								22
954 ACSR								23
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954 AAC								26
954 AAC								27
954 AAC								28
954 AAC								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
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Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230621	Osprey	230.00		SCPSC	0.03		1
2	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.81		1
3	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.72	2
4	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.85		1
5	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.47		1
6	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.80		1
7	Fish Hawk 230625	Pebbledale	230.00		WDPSC	16.53		1
8	Fish Hawk 230625	Pebbledale	230.00		CSPSC	1.04		1
9	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.20		1
10	Fish Hawk 230625	Pebbledale	230.00		CDPSC	0.08		1
11	230902	De-energized	230.00		STDC		2.81	2
12	230902	De-energized	230.00		WDPSC	0.39		1
13	Gannon 138002	Juneau	138.00		WSPSC	0.08		1
14	Juneau 138003	Ohio	138.00		WSPSC	3.95		1
15	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
16	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
17	Hooker Pt.138004	Gannon	138.00		WSPSC	1.22		1
18	Hooker Pt.138004	Gannon	138.00		CSPSC	2.22		2
19	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
20	Ohio 138005	Clearview	138.00		U/G			1
21	Ohio 138005	Clearview	138.00		SSPSC	1.37	1.14	1
22	Ohio 138005	Clearview	138.00		CSPSC	0.71		1
23	Ohio 138006	Himes	138.00		WSPSC	8.43		1
24	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
25	Ohio 138007	Clearview	138.00		CSPSC	0.17		
26	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
27	Gannon 138008	Juneau	138.00		CSPSC	11.38		1
28	Gannon 138011	Gannon	138.00		CDPC	0.64		1
29	Gannon 138011	Gannon	138.00		STDC	0.22		1
30	Gannon 138012	Gannon	138.00		STDC		0.21	2
31	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
32	Gannon 138013	Gannon	138.00		STDC		0.17	2
33	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
34	Various		69.00		SPDC	13.14	15.75	2
35	Various		69.00		DPSC	4.43		1
36					TOTAL	1,219.39	88.06	190

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSS								2
1590 ACSS								3
1590 ACSS								4
1590 ACSS								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
954 ACSR								11
954 ACSR								12
954 AAC								13
636 AAC								14
954 AAC, 795								15
954 ACSR								16
954 AAC								17
954 AAC								18
795 SSAC								19
500 AL XL								20
954 AAC								21
795 SSAC								22
795 SSAC								23
795 SSAC								24
954 AAC								25
1590 AAC								26
1590 AAC								27
600 Cu., 954 ACSR								28
600 Cu.								29
600 Cu.								30
600Cu., 954 ACSR								31
600 Cu.								32
600 Cu., 954 ACSR								33
								34
								35
	22,966,178	217,127,887	240,094,065					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various		69.00		STDC		1.89	2
2	Various		69.00		SPSC	743.63		1
3	Various		69.00		DPDC	1.74	1.45	2
4	Various		69.00		Underground	14.41		
5	Various		69.00		SSPTC		1.57	3
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7								
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32								
33								
34								
35								
36					TOTAL	1,219.39	88.06	190

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
	22,966,178	217,127,887	240,094,065					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
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								27
								28
								29
								30
								31
								32
								33
								34
								35
	22,966,178	217,127,887	240,094,065					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Polk Power CT 230631	Polk Power Sub.	0.20	SCPSC		1	
2	Ohio 138005	Clearview	0.10	SSPSC		1	
3	Various		1.93	SPSC		1	
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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42							
43							
44	TOTAL		2.23			3	

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4			
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
				437,407	4,733,288	1,553,929		6,724,624	5
									6
									7
									8
									9
									10
									11
									12
									13
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									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				437,407	4,733,288	1,553,929		6,724,624	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
10	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
12	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
13	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
14	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
15	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
16	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
17	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
18	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
19	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
20	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
21	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
22	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
23	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
24	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
25	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
26	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
27	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
28	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
29	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
30	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
31	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
32	DADE CITY	DIST-UNATTENDED	69.00	13.00	
33	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
34	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
35	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
36	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
37	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	
38	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
39	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
40	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
28	1					2
20	1					3
23	1					4
20	1					5
28	1					6
28	1					7
28	1					8
20	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
23	1					17
23	1					18
28	1					19
28	1					20
38	1					21
28	1					22
28	1					23
37	1					24
37	1					25
28	1					26
28	1					27
28	1					28
28	1					29
37	1					30
37	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
23	1					37
23	1					38
28	1					39
20	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
2	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
3	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
5	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
6	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
7	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
8	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
9	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
10	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
11	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
12	FERN STREET	DIST-UNATTENDED	69.00	13.00	
13	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
14	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
15	FIRST STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
16	FISHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
17	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
18	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
19	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
20	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
21	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
22	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
23	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
24	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
25	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
26	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
27	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
28	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
29	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
30	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
31	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
32	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
33	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
34	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
35	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
36	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
37	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
38	HAMPTON NORTH	DIST-UNATTENDED	69.00	13.00	
39	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
40	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
23	1					15
37	1					16
28	1					17
28	1					18
13	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
22	1					26
28	1					27
28	1					28
22	1					29
13	1					30
28	1					31
28	1					32
28	1					33
28	1					34
13	1					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
2	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
3	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
4	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
5	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
6	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
7	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
8	IVY STREET	DIST-UNATTENDED	69.00	13.00	
9	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
11	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
12	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
13	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
14	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
15	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
16	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
17	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
18	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
19	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
20	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
21	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
22	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
23	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
24	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
25	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
28	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
29	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LOIS AVE E, W, M	DIST-UNATTENDED	13.00	4.00	
31	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
32	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
33	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
34	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
35	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
36	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
37	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
38	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
39	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
40	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
19	2					3
28	1					4
20	1					5
28	1					6
22	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
9	1					15
28	1					16
28	1					17
28	1					18
28	1					19
14	1					20
28	1					21
28	1					22
28	1					23
20	1					24
20	1					25
28	1					26
28	1					27
28	1					28
28	1					29
10	7					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
34	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
2	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
3	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
4	MASSARO	DIST-UNATTENDED	69.00	13.00	
5	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
6	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
7	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
8	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
9	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
10	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
11	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
12	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
13	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
14	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
15	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
16	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
17	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
18	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
19	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
20	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
21	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
22	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
24	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
26	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
27	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
28	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
29	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
30	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
31	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
32	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
33	POLK CITY	DIST-UNATTENDED	69.00	13.00	
34	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
35	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
36	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
37	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
38	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
39	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
40	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
22	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
34	1					28
34	1					29
28	1					30
28	1					31
28	1					32
13	1					33
9	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
2	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
3	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
4	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
5	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
6	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
7	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
8	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
9	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
10	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
11	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
12	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
13	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
14	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
15	STADIUM NORTH	DIST-UNATTENDED	138.00	13.00	
16	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
17	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
18	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
19	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
20	SUN CITY	DIST-UNATTENDED	69.00	13.00	
21	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
22	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
23	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
24	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
26	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
27	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
28	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
29	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
30	TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
31	THIRD AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
32	THIRTIETH ST WEST	DIST-UNATTENDED	69.00	13.00	
33	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
34	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
35	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
36	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
37	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
38	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
39	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
40	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4	
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
28	1					3
28	1					4
13	1					5
28	1					6
22	1					7
28	1					8
28	1					9
28	1					10
22	1					11
28	1					12
28	1					13
28	1					14
37	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
37	1					25
28	1					26
28	1					27
22	1					28
22	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
22	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
2	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
3	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
4	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
5	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
7	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
8	WILSON	DIST-UNATTENDED	69.00	13.00	
9	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
10	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
11	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
12	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
13	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
14	TOTAL DISTRIBUTION		15308.00	2760.00	
15	ARIANA	TRANS-UNATTENDED	230.00	69.00	
16	BAYSIDE POWER	TRANS-UNATTENDED	230.00	14.00	
17	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
18	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
19	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
20	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
21	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
22	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
23	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
24	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
25	BIG BEND-UNIT 1	TRANS-UNATTENDED	230.00	23.00	
26	BIG BEND-UNIT 2	TRANS-UNATTENDED	230.00	23.00	
27	BIG BEND-UNIT 3	TRANS-UNATTENDED	230.00	21.00	
28	BIG BEND-UNIT 4	TRANS-UNATTENDED	230.00	21.00	
29	BIG BEND-GT2	TRANS-UNATTENDED	230.00	13.00	
30	BIG BEND-GT3	TRANS-UNATTENDED	230.00	13.00	
31	BRADLEY	TRANS-UNATTENDED	230.00	69.00	
32	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
33	CLEARVIEW EAST	TRANS-UNATTENDED	138.00	69.00	
34	CLEARVIEW WEST	TRANS-UNATTENDED	138.00	69.00	
35	DALE MABRY EAST	TRANS-UNATTENDED	230.00	69.00	
36	DALE MABRY WEST	TRANS-UNATTENDED	230.00	69.00	
37	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
38	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
39	GANNON-230KV	TRANS-UNATTENDED	230.00	138.00	
40	GANNON-UNIT 1	TRANS-UNATTENDED	138.00	15.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
20	1					9
28	1					10
28	1					11
28	1					12
22	1					13
5774	220					14
168	1					15
100	2					16
216	1					17
216	1					18
216	1					19
216	1					20
216	1					21
216	1					22
216	1					23
224	1					24
480	1					25
480	1					26
480	1					27
480	1					28
71	1					29
71	1					30
168	1					31
336	1					32
150	1					33
150	1					34
224	1					35
168	1					36
336	1					37
224	1					38
336	1					39
150	2					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GANNON-UNIT 2	TRANS-UNATTENDED	138.00	15.00	
2	GANNON-UNIT 3	TRANS-UNATTENDED	138.00	20.00	
3	GANNON-UNIT 4 (1 THRU 6 = 1)	TRANS-UNATTENDED	230.00	18.00	
4	GANNON-UNIT 5	TRANS-UNATTENDED	230.00	20.00	
5	GANNON-UNIT 6	TRANS-UNATTENDED	230.00	22.00	
6	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
7	HIMES	TRANS-UNATTENDED	138.00	69.00	
8	HOOKE'S POINT TRANS #5	TRANS-UNATTENDED	69.00	13.00	
9	HOOKE'S POINT TRANS #1, #2	TRANS-UNATTENDED	69.00	13.00	
10	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
11	HOOKE'S POINT TRANS #4	TRANS-UNATTENDED	69.00	13.00	
12	HOOKE'S POINT TRANS #3	TRANS-UNATTENDED	69.00	13.00	
13	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
14	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
15	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
16	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
17	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
18	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
19	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
20	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
21	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
22	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
23	PHILLIPS GSU #1	TRANS-UNATTENDED	69.00	13.00	
24	PHILLIPS GSU #2	TRANS-UNATTENDED	69.00	13.00	
25	POLK POWER ST EAST GSU	TRANS-UNATTENDED	230.00	13.00	
26	POLK POWER CT WEST GSU	TRANS-UNATTENDED	230.00	18.00	
27	POLK POWER CT2 GSU	TRANS-UNATTENDED	242.00	18.00	
28	POLK POWER CT3 GSU	TRANS-UNATTENDED	242.00	18.00	
29	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
30	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
31	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
32	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
33	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
34	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
35	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
36	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
37	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
38	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
39	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
40	TOTAL TRANSMISSION		13180.00	3131.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2					1
180	1					2
205	1					3
270	1					4
433	1					5
336	1					6
168	1					7
88	1					8
67	2					9
168	1					10
60	1					11
43	1					12
224	1					13
168	1					14
168	1					15
224	1					16
224	1					17
336	1					18
336	1					19
336	1					20
224	1					21
168	1					22
25	1					23
25	1					24
170	1					25
242	1					26
216	1					27
216	1					28
336	1					29
336	1					30
224	1					31
196	1					32
224	1					33
168	1					34
196	1					35
224	1					36
196	1					37
336	1					38
224	1					39
14438	69					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 22 Column: d

Gains from disposition of allowances was previously reported as operating revenues.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, deferred balance sheet income taxes, and other debits and credits.

Schedule Page: 120 Line No.: 64 Column: b

The other line item in cash flows from financing activities includes an equity contribution from TECO Energy.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discount on long-term debt.

Schedule Page: 120 Line No.: 90 Column:

Prior Year & Beginning cash balance were incorrect contributed to rounding errors. The difference between last year and this year reported is due to this correction.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: c

\$7,179,234.05 of Miscellaneous Intangible Plant (Account 303) is related to Asset Retirement Cost Valuations as of 12/31/2006

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Accumulated Amortization - Sebring Acquisition (Account 10804)

Schedule Page: 219 Line No.: 16 Column: c

\$4,194,038 Asset Retirement Obligation Year End True-up

\$209 Vehicle Depreciation True-up

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	20,895,939
Pension Benefits & Post Retirements	49,973,030
Lease Payments	1,183,311
Early Capacity Payments	1,435,518

Total	73,487,798

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 were replaced by the bonds on lines 13 & 17. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 were replaced by the bonds on lines 7 & 8. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 was replaced by the bond on line 11. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 was remarketed from a variable rate to a fixed rate of 4.0% from 8/02 - 7/07.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 was remarketed from a variable rate to a fixed rate of 4.00% from 8/02-7/07.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 was remarketed from a variable rate to a fixed rate of 4.25% from 8/02-7/07.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 was replaced by the bond on line 25. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 23 Column: b

On each of April 11, 2014 and April 11, 2015 the company will prepay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

WORK PAPERS FOR PG 261 (B)

NAME OF RESPONDENT:

Tampa Electric Company

This Report Is An Original

YEAR OF REPORT:

December 31, 2006

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

TECO Finance, Inc.
TECO Investments, Inc.
Tampa Electric Company
TECO Diversified, Inc.
TECO Properties Corporation
TECO Coal Corporation
Gatliff Coal Company
Rich Mountain Coal Company
TECO Transport Corporation
TECO Bulk Terminal LLC
TECO Ocean Shipping, Inc.
TECO Barge Line, Inc.
TECO Towing Company
TECO Coalbed Methane Florida, Inc.
TECO Wholesale Generation, Inc.
Clintwood Elkhorn Mining Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

H Power I, Inc.
 H Power II, Inc.
 TECO Fiber, Inc.
 Premier Elkhorn Coal Company
 Pike-Letcher Land Company
 TPS Guatemala One, Inc.
 TECO Oil & Gas, Inc.
 TECO EnergySource, Inc.
 Power Engineering & Construction, Inc.
 TECO Gas Services, Inc.
 Peoples Gas System (Florida), Inc.
 Pasco Power GP, Inc.
 Bear Branch Coal Company
 Raven Rock Development Corporation
 TECO Propane Ventures LLC
 TECO Solutions, Inc.
 TECO Partners, Inc.
 TPS LP, Inc.
 TPS GP, Inc.
 Perry County Coal Corporation
 Whitaker Coal Corporation
 Ray Coal Company, Inc.
 TPS McAdams Operations Company
 Prior Intrastate Corporation
 Prior Energy Corporation
 TECO Thermal Systems, Inc.
 TECO Synfuel Operations, LLC
 TWG Merchant, Inc.
 TECO Guatemala, Inc..
 TEC Receivables Corporation
 TECO Marine Services, LLC
 TECO Global Logistics LLC

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

- Reclass to comply with FERC interpretations of FAS 109
- Adjustment to record hedging activities
- Adjustment to record pension benefits & post retirements

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 column b includes (\$1,309,307) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 column c includes \$1,489,677 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 27 Column: c

S02 Allowances were previously included in line 26 - Total Other Operating Revenue

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$472,847,794
OL 1&2 General Outdoor Lighting	1,010,278
	<u>\$473,858,071</u>

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$53,181,136
GSLD General Service Large Demand	83,544,764
GSD General Service Demand	247,020,409
IS-1 Interruptible Industrial	41,476,674
IS-3 Interruptible Industrial	11,881,650
SBF Standby Firm	4,569,390
SBI-1 Standby Interruptible	5,724,309
SBI-3 Standby Interruptible	7,330,611
TS Temporary Service	208,612
OL 1&2 General Outdoor Lighting	5,525,575
	<u>\$460,463,130</u>

Schedule Page: 304 Line No.: 21 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

SL 1,2 & 3 Street Lighting	\$3,090,768
----------------------------	-------------

Schedule Page: 304 Line No.: 25 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 73,021
GS General Service Non-Demand	3,833,617
GSLD General Service Large Demand	38,184,064
GSD General Service Demand	40,702,626
SBF Standby Firm	2,216,178
IS-3 Interruptible Industrial	151,167
OL 1&2 General Outdoor Lighting	787,839
	<u>\$ 85,948,510</u>

Schedule Page: 304 Line No.: 36 Column: a

Unbilled Revenues are computed on a composite basis and not allocated to specific rates of Customer classifications.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Service Agreement No. 5 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 1 Column: j

Customer Charge

Schedule Page: 310 Line No.: 2 Column: c

Service Agreement No. 2 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 2 Column: j

Customer Charge

Schedule Page: 310 Line No.: 3 Column: c

Service Agreement No. 3 under First Revised volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 3 Column: j

Customer Charge

Schedule Page: 310 Line No.: 4 Column: c

Service Agreement No. 6 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 4 Column: j

Customer Charge

Schedule Page: 310 Line No.: 5 Column: c

Long Term contract designated as a Partial Requirement Sale

Schedule Page: 310 Line No.: 5 Column: j

Customer Charge

Schedule Page: 310 Line No.: 6 Column: b

Separate Sale contract expires 12/31/2008.

Schedule Page: 310.1 Line No.: 5 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 6 Column: c

Adjustment made for prior year. Schedule 4A purchase made under Tampa Electric's Open Access Transmission Tariff.

Schedule Page: 310.1 Line No.: 6 Column: i

Includes prior year adjustment to reclass Imbalance from GSI purchase to GSI Sale.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 and Page 326.1 Lines 1-2 are for Schedule D and J Purchases

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326, lines 1-14, page 326.1, lines 1-14 and page 326.2, lines 1, are Tampa Electric Company's and not the sellers.

Schedule Page: 326 Line No.: 3 Column: l

Calpine Reactive Power Settlement FERC Docket ER05-677-000.

Schedule Page: 326.1 Line No.: 1 Column: a

Purchases from an independent Power Producer, Hardee Power Partners, Ltd.

Schedule Page: 326.1 Line No.: 7 Column: a

Service Agreement No. 2 under First Revised Volume No. 1 (Requirement Tariff).

Schedule Page: 326.1 Line No.: 8 Column: a

Orange Cogeneration (previously Polk Power Partners, L.P.) is contractually required to provide capacity during Tampa Electric Company's peak periods.

Schedule Page: 326.1 Line No.: 13 Column: c

Schedule 4A purchase made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 326.1 Line No.: 14 Column: a

Total MWHs purchased excludes inadvertent MWHs.

Schedule Page: 326.1 Line No.: 14 Column: g

Total MWHs purchased excludes line loss of 10,232.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Lines 1 and 2 are Interconnect and Wheeling contracts that expire in 2008 and 2024, respectively.

Schedule Page: 328 Line No.: 1 Column: i

2,483,473 MWHs Received are comprised of: Grandfathered (GF) APP & Cargill Generation + All Tariff schedules coming into Tampa Electric Company (TEC).

Page 401a, 2,451,283 MWHs Received are comprised of: (GF) APP & Cargill Generation - (As Available, Tariff TEC Purchases, Tariff TEC Wheeling, Tariff TEC Losses, GSI Over) + GSI Under + (Schedules received in our control area, Schedules received outside our control area).

Schedule Page: 328 Line No.: 1 Column: j

2,392,821 MWHs Delivered are comprised of: MWHs Received - Losses.

Page 401a, 2,403,517 MWHs Delivered are comprised of: MWHs Received - Losses + Inadvertant.

Schedule Page: 328 Line No.: 1 Column: m

Includes Short Term Power Charge, Regulating Charge and Regular Level Charge.

Schedule Page: 328 Line No.: 2 Column: m

Includes Short Term Power Charge, Regulating Charge, and Regular Level Charge.

Schedule Page: 328 Line No.: 3 Column: d

Lines 3 and 4 are Firm Yearly Transmission Service contracts that expire in 2009.

Schedule Page: 328 Line No.: 3 Column: k

Point to Point Transmission.

Schedule Page: 328 Line No.: 3 Column: l

GSI

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Services - Scheduling and Reactive Power.

Schedule Page: 328 Line No.: 4 Column: k

Point to Point Transmission

Schedule Page: 328 Line No.: 4 Column: l

GSI

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Services - Scheduling and Reactive Power.

Schedule Page: 328 Line No.: 5 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 5 Column: m

Lines 5-34 represent ancillary services Sch-1 Scheduling and Sch-2 Reactive Supply per Tampa Electric Company's OATT.

Schedule Page: 328 Line No.: 6 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 7 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 8 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 8 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 9 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 19 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 20 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 21 Column: k

Redirected. Paid for in the Reservation.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 22 Column: k
Redirected. Paid for in the Reservation.
Schedule Page: 328 Line No.: 25 Column: i
Redirected. Included in Reservation.
Schedule Page: 328 Line No.: 25 Column: k
Redirected. Paid for in the Reservation.
Schedule Page: 328 Line No.: 28 Column: k
Redirected. Paid for in the Reservation.
Schedule Page: 328 Line No.: 29 Column: k
Redirected. Paid for in the Reservation.
Schedule Page: 328 Line No.: 34 Column: i
Redirected. Included in Reservation.
Schedule Page: 328.1 Line No.: 1 Column: m
Lines 1-10 represent ancillary services Sch-1 Scheduling and Sch-2 Reactive Supply per Tampa Electric Company's OATT.
Schedule Page: 328.1 Line No.: 7 Column: k
Redirected. Paid for in the Reservation.
Schedule Page: 328.1 Line No.: 11 Column: a

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 2 Column: b

Total units equal 267,016 MWH (same as Scheduling). Excluded from cell or Line 8 totals units would state incorrect total MWH.

Schedule Page: 398 Line No.: 2 Column: d

Charges include Calpine Reactive Settlement - FERC Docket ER05-677-000.

Schedule Page: 398 Line No.: 2 Column: e

Total number of units equals the same 2,550,601 MWH listed for Scheduling.

Schedule Page: 398 Line No.: 3 Column: b

Units related to Regulation and Frequency Response total 40,597 MWH. Included in the 267,016 MWH listed for Scheduling.

Schedule Page: 398 Line No.: 3 Column: d

Generation Regulation charge related to Reliant Energy Services purchase.

Schedule Page: 398 Line No.: 4 Column: b

Units for Energy Imbalance equal the same 40,597 MWH for Regulation and Frequency Response. Included in the 267,016 MWH listed for Scheduling.

Schedule Page: 398 Line No.: 4 Column: d

Energy Imbalance for GSI associated with FPC Vandolah for Reliant Energy Services.

Schedule Page: 398 Line No.: 7 Column: b

Includes Generator Service Imbalance and Energy Imbalance. Excludes TEC Marketing GSI MWH's for Calpine Gas Toll in May & June totaling 139 MWH's.

Schedule Page: 398 Line No.: 7 Column: e

Includes Generator Service Imbalance and Energy Imbalance

Schedule Page: 398 Line No.: 7 Column: g

Includes prior year adjustment.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2007	Year/Period of Report 2006/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 575,719 MWH Cogeneration and 1,781,414 MWH of emergency A, B, + C Sch J + Economy purchases.

Schedule Page: 401 Line No.: 16 Column: b

2,451,283 MWHs Received are comprised of: (GF) APP & Cargill Generation - (As Available, Tariff TEC Purchases, Tariff TEC Wheeling, Tariff TEC Losses, GSI Over) + GSI Under + (Schedules received in our control area, Schedules received outside our control area.)

Page 328 MWHs Received are comprised of: (GF) APP & Cargill Generation + All Tariff schedules coming into Tampa Electric Company.

Schedule Page: 401 Line No.: 17 Column: b

2,403,517 MWHs Delivered are comprised of: MWHs Received - Losses + Inadverdant.

Page 328 MWHs Delivered are comprised of: MWHs Received - Losses.

**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	The Standard Register Company Dayton, Ohio
		Director	A. Duda & Sons, Inc. Oviedo, Florida
2. Charles R. Black	President of Tampa Electric Company	President and Director	McAdams Holding, LLC Tampa, Florida
		Manager	TPGC, LP Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida
		President and Director	TM Delmarva Power, L.L.C. Tampa, Florida
		President and Director	TM Power Ventures, L.L.C. Tampa, Florida
		President and Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS GP, Inc. Tampa, Florida
		President and Director	TPS LP, Inc. Tampa, Florida
		President and Director	TPS McAdams, LLC Tampa, Florida (sold 6/23/06)
		President and Director	TPS McAdams Operations Company Tampa, Florida
		President and Director	TPS Tejas GP, LLC Tampa, Florida
		President and Director	TWG Merchant, Inc. Tampa, Florida
3. Phil L. Barringer	Chief Accounting Officer of Tampa Electric Company	Vice President - Controller, Operations	TECO Energy, Inc. Tampa, Florida
		Vice President - Controller, Assistant Secretary and Director	Pasco Power GP, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	Peoples Sales & Service Company Tampa, Florida (dissolved 9/15/06)

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		Vice President - Controller and Assistant Secretary	Prior Energy Corporation Tampa, Florida
		Vice President - Controller and Assistant Secretary	Prior Intrastate Corporation Tampa, Florida (dissolved 3/24/06)
		Vice President - Controller	TECO Barge Line, Inc. Tampa, Florida
		Vice President - Controller	TECO Bulk Terminal, L.L.C. Davant, Louisiana
		Vice President - Controller and Assistant Secretary	TECO Fiber, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida
		Vice President - Controller	TECO Global Logistics, LLC (formerly TT-II, LLC) Tampa, Florida
		Vice President - Controller	TECO Marine Services, L.L.C. Tampa, Florida
		Vice President - Controller	TECO Ocean Shipping, Inc. Tampa, Florida
		Vice President - Controller	TECO Ocean Shipping, LLC Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Partners, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Vice President - Controller	TECO Properties Corporation Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida
		Vice President - Controller	TECO Towing Company Tampa, Florida
		Vice President - Controller	TECO Transport Corporation Tampa, Florida
		Vice President - Controller	TOS-II, LLC Tampa, Florida
		Vice President - Controller, Assistant Secretary and Director	TPS McAdams Operations Company Tampa, Florida
4. Deirdre A. Brown	Vice President - Regulatory Affairs of Tampa Electric Division of Tampa Electric Company (through 1/4/06)		
	Vice President - Customer Service and Regulatory Affairs of Tampa Electric Division of Tampa Electric Company (effective 1/4/06)		

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
5. Sandra W. Callahan	Vice President-Treasurer and Assistant Secretary of Tampa Electric Company	Vice President-Treasury and Risk Management (Treasurer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Treasurer and Assistant Secretary	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Gatliff Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	H Power I, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	H Power II, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	McAdams Holding, LLC Tampa, Florida
		Treasurer and Assistant Secretary	Palm Import and Export Corporation British Virgin Islands
		Treasurer and Assistant Secretary	Pasco Power GP, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Peoples Sales and Service Company Tampa, Florida (dissolved 9/15/06)
		Treasurer and Assistant Secretary	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Prior Energy Corporation Tampa, Florida
		Treasurer and Assistant Secretary	Raven Rock Developent Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer and Assistant Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	TECO Barge Line, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Bulk Terminal, L.L.C. Davant, Louisiana
		Treasurer and Assistant Secretary	TECO Coal Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Diversified, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Fiber, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President and Assistant Secretary	TECO Funding Company III, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Global Logistics, LLC (formerly TT-II, LLC) Tampa, Florida
		Treasurer and Assistant Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TECO Guatemala, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Marine Services, L.L.C. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Ocean Shipping, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Ocean Shipping, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Partners, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Propane Ventures, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	TECO Properties Corporation Tampa, Florida
		Treasurer and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Synfuel Operations, LLC Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Thermal Systems, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Towing Company Tampa, Florida
		Treasurer and Assistant Secretary	TECO Transport Corporation Tampa, Florida
		Treasurer and Assistant Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TIE NEWCO Holdings, LLC Tampa, Florida
		Treasurer	TM Delmarva Power, L.L.C. Tampa, Florida
		Treasurer	TM Power Ventures, L.L.C. Tampa, Florida
		Treasurer and Assistant Secretary	TOS-II, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Dell, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TPS Escuintla I, LDC Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS McAdams, LLC Tampa, Florida (sold 6/23/06)
		Treasurer and Assistant Secretary	TPS McAdams Operations Company Tampa, Florida
		Treasurer and Assistant Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Tejas GP, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TWG Merchant, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Whitaker Coal Corporation Corbin, Kentucky
6. William N. Cantrell	President-Peoples Gas System Division of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida (dissolved 9/15/06)
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Vice President and Director	Prior Energy Corporation Tampa, Florida
		Vice President and Director	Prior Intrastate Corporation Tampa, Florida (dissolved 3/24/06)
		Director	TECO Thermal Systems, Inc. Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida
		Senior Vice President-Corporate Services and Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO Properties Corporation Tampa, Florida
7. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company		
8. R. Bruce Christmas	Vice President - Fuels of Tampa Electric Division of Tampa Electric Company	Vice President - Fuels Management	TECO Energy, Inc. Tampa, Florida
	Vice President - Fuels of Peoples Gas System Division of Tampa Electric Company	President	Prior Energy Corporation Tampa, Florida
		President	Prior Intrastate Corporation Tampa, Florida (dissolved 3/24/06)
		President	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Thermal Systems, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
9. Gordon L. Gillette	Senior Vice President-Finance and Chief Financial Officer of Tampa Electric Company	Executive Vice President and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Director	Bear Branch Coal Company Corbin, Kentucky
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Director	Gatliff Coal Company Corbin, Kentucky
		President and Director	H Power I, Inc. Tampa, Florida
		President and Director	H Power II, Inc. Tampa, Florida
		Director	McAdams Holding, LLC Tampa, Florida
		President and Director	Palm Import and Export Corporation British Virgin Islands
		President and Director	Pasco Power GP, Inc. Tampa, Florida
		Vice President and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Vice President and Director	Peoples Sales and Service Company Tampa, Florida (dissolved 9/15/06)
		Director	Perry County Coal Corporation Corbin, Kentucky
		Director	Pike-Letcher Land Company Corbin, Kentucky
		Director	Power Engineering & Construction, Inc. Tampa, Florida
		Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Director	Prior Energy Corporation Tampa, Florida
		Treasurer and Director	Prior Intrastate Corporation Tampa, Florida (dissolved 3/24/06)
		Director	Raven Rock Development Corporation Corbin, Kentucky
		Director	Ray Coal Company, Inc. Corbin, Kentucky
		Director	Rich Mountain Coal Company Corbin, Kentucky
		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President and Director	TEC Receivables Corp. Tampa, Florida
		Director	TECO Barge Line, Inc. Tampa, Florida
		Director	TECO Bulk Terminal, L.L.C. Davant, Louisiana
		Director	TECO Coal Corporation Corbin, Kentucky
		President and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Fiber, Inc. Tampa, Florida
		President and Director	TECO Finance, Inc. Tampa, Florida
		President and Treasurer	TECO Funding Company III, LLC Tampa, Florida
		Vice President and Director	TECO Gas Services, Inc. Tampa, Florida
		Director	TECO Global Logistics, LLC (formerly TT-II, LLC) Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Marine Services, L.L.C. Tampa, Florida
		Treasurer (through 4/26/06)	TECO Ocean Shipping, Inc. Tampa, Florida
		Treasurer (through 4/26/06)	TECO Ocean Shipping, LLC Tampa, Florida
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Vice President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
		Director	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky
		Director	TECO Thermal Systems, Inc. Tampa, Florida
		Director	TECO Towing Company Tampa, Florida
		Director	TECO Transport Corporation Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TIE NEWCO Holdings, LLC Tampa, Florida
		Director	TM Delmarva Power, L.L.C. Tampa, Florida
		Director	TM Power Ventures, L.L.C. Tampa, Florida
		Treasurer (through 4/26/06)	TOS-II, LLC Tampa, Florida
		President and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
		President	TPS Escuintla I, LDC Grand Cayman, Cayman Islands
		President and Director	TPS Guatemala One, Inc. Tampa, Florida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Director	TPS McAdams, LLC Tampa, Florida (sold 6/23/06)
		Director	TPS McAdams Operations Company Tampa, Florida
		President and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		President and Director	TPS Pavana, Ltd. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		President	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Director	TPS Tejas GP, LLC Tampa, Florida
		Director	TWG Merchant, Inc. Tampa, Florida
		Director	Whitaker Coal Corporation Corbin, Kentucky
10. Thomas L. Hernandez	Vice President- Customer Service and Energy Delivery of Tampa Electric Division of Tampa Electric Company (through 1/4/06) Vice President-Energy Supply of Tampa Electric Division of Tampa Electric Company (effective 1/4/06)	President and Director (through 1/20/06)	Power Engineering & Construction, Inc. Tampa, Florida
11. Sheila M. McDevitt	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil and Gas, Inc. Tampa, Florida
		Vice President-General Counsel (effective 8/8/06)	TPS International Power, Inc. Grand Cayman, Cayman Islands
12. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
13. David E. Schwartz	Secretary of Tampa Electric Company	Vice President, Assistant General Counsel and Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	McAdams Holding, LLC Tampa, Florida
		Secretary	Palm Import and Export Corporation British Virgin Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Pasco Power GP, Inc. Tampa, Florida
		Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Secretary	Peoples Sales and Service Company Tampa, Florida (dissolved 9/15/06)
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Prior Energy Corporation Tampa, Florida
		Secretary	Prior Intrastate Corporation Tampa, Florida (dissolved 3/24/06)
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Barge Line, Inc. Tampa, Florida
		Secretary	TECO Bulk Terminal, L.L.C. Davant, Louisiana
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Fiber, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Funding Company III, LLC Tampa, Florida
		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary	TECO Global Logistics, LLC (formerly TT-II, LLC) Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Marine Services, L.L.C. Tampa, Florida
		Secretary	TECO Ocean Shipping, Inc. Tampa, Florida
		Secretary	TECO Ocean Shipping, LLC Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Secretary	TECO Synfuel Operations, LLC Corbin, Kentucky
		Secretary	TECO Thermal Systems, Inc. Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary	TIE NEWCO Holdings, LLC Tampa, Florida
		Secretary	TM Delmarva Power, L.L.C. Tampa, Florida
		Secretary	TM Power Ventures, L.L.C. Tampa, Florida
		Secretary	TOS-II, LLC Tampa, Florida
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS Escuintla I, LDC Grand Cayman, Cayman Islands
		Secretary	TPS GP, Inc. Tampa, Florida
		Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS LP, Inc. Tampa, Florida
		Secretary	TPS McAdams, LLC Tampa, Florida (sold 6/23/06)
		Secretary	TPS McAdams Operations Company Tampa, Florida
		Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Tejas GP, LLC Tampa, Florida
		Secretary	TWG Merchant, Inc. Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14. W. T. Whale	Vice President-Energy Supply of Tampa Electric Division of Tampa Electric Company (through 1/4/06) Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company (effective 1/4/06)	President and Director (effective 1/20/06)	Power Engineering & Construction, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	AMF Aviation Company, LLC Tallahassee, Florida (dissolved 10/2/06)
		Trustee (through 9/22/06)	Law Center Association University of Florida College of Law Gainesville, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
16. Sara L. Baldwin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
17. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President & Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		President and Director	Ferman Jeep, Inc. Tampa, Florida
		Vice President	F-Jets, LLC Tampa, Florida
		Vice President	F-Jet Charters, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	FTK Corporation Tampa, Florida
		President and Director	Ferman on 54, Inc., Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
18. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
19. Joseph P. Lacher	Director of Tampa Electric Company (Effective 07/25/06)	Director (Effective 07/25/06)	TECO Energy, Inc. Tampa, Florida
		Director (through 12/20/06)	Great Florida Bank Miami, Florida
		Director	Perry Ellis International, Inc. Miami, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
20. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Vice President and Chief Service Excellence Officer	Spherion Corporation McLean, Virginia
21. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
22. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President, CFO and COO (through 11/1/06)	Primary Energy Ventures LLC Oak Brook, Illinois
23. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Actuant Corporation Milwaukee, Wisconsin
24. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	The Witt-Touchton Company LLC Tampa, Florida
		Chairman	Witoco Venture Corporation Tampa, Florida
25. James O. Welch, Jr.	Director of Tampa Electric Company (through 4/26/06)	Director (through 4/26/06)	TECO Energy, Inc. Tampa, Florida
26. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Sandra W. Callahan Sherrill W. Hudson Phil L. Barringer Clinton E. Childress R. Bruce Christmas Gordon L. Gillette Sheila M. McDevitt Karen M. Mincey David E. Schwartz DuBose Ausley Sara L. Baldwin James L. Ferman, Jr. Luis Guinot, Jr. Joseph P. Lacher Loretta A. Penn Tom L. Rankin William D. Rockford William P. Sovey J. Thomas Touchton James O. Welch, Jr. Paul L. Whiting	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Sherrill W. Hudson Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Charles R. Black Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Wholesale Generation, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc.	
4. Phil L. Barringer William N. Cantrell Gordon L. Gillette David E. Schwartz R. Bruce Christmas	Prior Intrastate Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
5. Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz Phil L. Barringer	TECO Fiber, Inc. TECO Solutions, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
6. R. Bruce Christmas Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz Phil L. Barringer	Prior Energy Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
7. Gordon L. Gillette David E. Schwartz Sandra W. Callahan	Bear Branch Coal Company Clintwood Elkhorn Mining Co. Gatliff Coal Company Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corp Ray Coal Company, Inc. Rich Mountain Coal Company TECO Coal Corporation TECO Synfuel Holdings, LLC TECO Synfuel Operations, LLC Whitaker Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
8. Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Barge Line, Inc. TECO Bulk Terminal, L.L.C. TECO Ocean Shipping, Inc. TECO Ocean Shipping, LLC TECO Towing Company TECO Transport Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
9. R. Bruce Christmas William N. Cantrell Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Gas Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
10. Clinton E. Childress Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
11. Sandra W. Callahan Gordon L. Gillette Sheila M. McDevitt David E. Schwartz	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
12. Phil L. Barringer Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz	TECO Partners, Inc. TECO Propane Ventures, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
13. Gordon L. Gillette Sandra W. Callahan David E. Schwartz Phil L. Barringer	Pasco Power GP, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
14. Gordon L. Gillette David E. Schwartz Sandra W. Callahan	H Power I, Inc. H Power II, Inc. Palm Import and Export Corporation Tasajero I, LDC TPS de Ultramar, Ltd. TPS Escuintla I, LDC TPS Guatemala One, Inc. TPS Palmera, LDC TPS Pavana, Ltd. TPS San Jose International, Inc. TPS San Jose, LDC San Jose Power Holding Company, Ltd TECO EnergySource, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
15. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Charles R. Black	McAdams Holding, LLC TIE NEWCO Holdings, LLC TM Power Ventures, L.L.C. TPS Dell, LLC TPS McAdams, LLC TPS Tejas GP, LLC TWG Merchant, Inc. TM Delmarva Power, L.L.C.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
16. Gordon L. Gillette Sandra W. Callahan David E. Schwartz Phil L. Barringer Charles R. Black	TPS McAdams Operations Company		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
17. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Sheila M. McDevitt	TPS International Power, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
18. Phil L. Barringer William N. Cantrell Sandra W. Callahan Gordon L. Gillette David E. Schwartz	Peoples Gas System (Florida), Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and these companies.
19. Phil L. Barringer William N. Cantrell Gordon L. Gillette David E. Schwartz Sandra W. Callahan	Peoples Sales & Service Company		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and these companies.
20. Charles R. Black David E. Schwartz	TPS LP, Inc. TPS GP, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
21. Charles R. Black	TPGC, LP		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
22. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.
23. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.
24. Sandra W. Callahan Gordon L. Gillette Thomas L. Hernandez David E. Schwartz W. T. Whale	Power Engineering & Construction, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.
25. Sandra W. Callahan Gordon L. Gillette David E. Schwartz Sheila M. McDevitt	TECO Oil & Gas, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.
26. Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette David E. Schwartz	TECO Thermal Systems, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
27. Gordon L. Gillette Sheila M. McDevitt David E. Schwartz	TECO Energy Foundation, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy Foundation, Inc.	
28. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Funding Company III, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Funding Company III, LLC.	
29. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TEC Receivables Corp.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TEC Receivables Corporation.	
30. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TOS-II, LLC TECO Global Logistics, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Transport Corporation.	
31. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Guatemala, Inc. TECO Guatemala Holdings, LLC TECO Guatemala Services, Ltd.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Transport Corporation.	
32. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Marine Services, L.L.C.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Transport Corporation.	
33. DuBose Ausley	Ausley & McMullen, PA		
34. James L. Ferman, Jr.	Ferman Chevrolet Company		
35. Sherill W. Hudson	Publix Super Markets, Inc.		
36. Tom L. Rankin	Media General, Inc.		
37. Loretta A. Penn	Spherion Corporation		

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).								
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,895,718,929	\$ -	\$ 1,895,718,929	\$ 1,895,718,929	\$ -	\$ 1,895,718,929	\$ -
2	Sales for Resale (447)	71,901,226	71,901,226	-	71,901,226	71,901,226	-	-
3	Total Sales of Electricity	1,967,620,155	71,901,226	1,895,718,929	1,967,620,155	71,901,226	1,895,718,929	-
4	Provision for Rate Refunds (449.01)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	1,967,620,155	71,901,226	1,895,718,929	1,967,620,155	71,901,226	1,895,718,929	-
6	Total Other Operating Revenues (450-456)*	37,733,524	-	37,733,524	117,305,322	1,432,103	115,873,219	(78,139,695)
7	Other: SO2 Allowance Sale Revenues (411.88, 411.89)	45,031,988	-	45,031,988	-	-	-	45,031,988
8								
9								
10	Total Gross Operating Revenues	\$ 2,050,385,667	\$ 71,901,226	\$ 1,978,484,441	\$ 2,084,925,477	\$ 73,333,329	\$ 2,011,592,148	\$ (33,107,707)

Line(6)*: Total Other Operating Revenues excludes \$18,977,953 of deferred retail fuel expense, \$1,318,187 of deferred capacity expense, \$54,938,605 of environmental revenue, \$730,538 of deferred conservation revenue and \$833,191 of deferred wholesale fuel expense.

Line(7): SO2 Allowance Sale Revenues being reported as Total Gross Operating Revenues per FERC.

Analysis of Diversification Activity
Changes in Corporate Structure

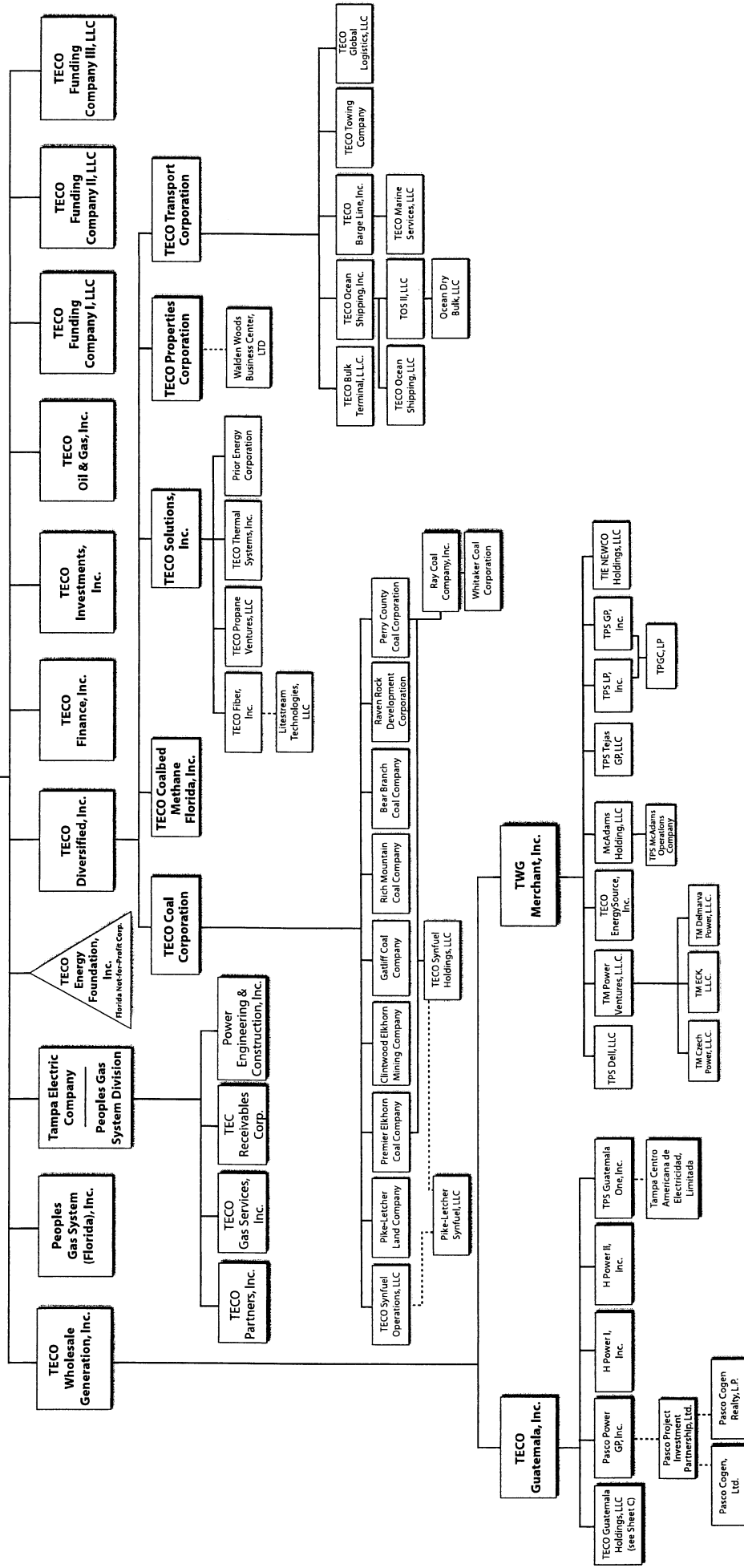
Company: Tampa Electric Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
June 15, 2006	Additions to Corporate Structure: Inmobiliaria y Desarrolladora Empresarial de América, S.A.
March 24, 2006	Deletions to Corporate Structure: Prior Intrastate Corporation
June 23, 2006	TPS McAdams, LLC
September 15, 2006	Peoples Sales and Service Company
December 22, 2006	TPGC II, LP
September 15, 2006	Name Change TT-II, LLC name change to TECO Global Logistics, LLC



Corporate Structure

TECO Energy, Inc.



----- Denotes less than 100% ownership



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2006

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective March 1, 2006 through February 28, 2007. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.57 per reading. For 2006, both parties mutually agree to establish the volume for billing for January - December at 59,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective March 1, 2006 through February 28, 2007. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.80 per reading. For 2006, both parties mutually agree to establish the volume for billing for January - December at 7,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. TECO Coal Corporation contracted Tampa Electric to provide selected services (such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs and/or Environmental Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. Tampa Electric contracted TECO Energy, Inc. to provide selected services (such as Management Services, Audit Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Legal, Accounting, Financial Reporting and Regulatory Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. TECO Energy, Inc. contracted Tampa Electric to provide selected services (such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Accounting, Procurement and Regulatory Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. TECO Solutions contracted Tampa Electric to provide selected services (such as Facilities Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Transport Corporation (Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. TECO Transport Corporation contracted Tampa Electric to provide selected services (such as Facility Services, Information Technology, Telecommunications, Human Resources, Engineering, Corporate Communications, Community Affairs, Accounting and/or Procurement Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Transport Corporation. (Contract extends to TECO Transport's subsidiaries, TECO Bulk Terminal, TECO Barge Line and TECO Ocean Shipping)
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2006 through December 31, 2006. TWG Guatemala contracted Tampa Electric to provide selected services (such as IT, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TWG Guatemala.
TWG Merchant, Inc. (Service Agreement)	Service agreement effective May 4, 2004 through December 31, 2006. TWG Merchant contracted Tampa Electric to provide selected services (such as IT, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services). An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TWG Merchant.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2006

<p>Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.</p>		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Parent Services - Cost Allocation Service Agreement 1/1/06	\$26,197,216
TECO Transport Corporation	Coal transportation, transfer and storage Waterbourne Transportation Contract	\$103,109,656
TECO Transport Corporation	Data Processing Services - Cost Allocation Service Agreement 1/1/06	\$1,091,925
TECO Transport Corporation	Data Processing Services - Cost Allocation SAP Sale	\$1,168,000
Peoples Gas System	Data Processing Services - Cost Allocation Service Agreement 1/1/06	\$6,761,416
Peoples Gas System	Data Processing Services - Cost Allocation SAP Sale	\$811,000

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2006**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury, tax risk management, regulatory policy economic development, legal and governmental affairs (1)	Parent Svcs Agreement 1/1/06	P	234-09	26,197,216
TECO Energy, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/06	S	146-09	3,005
	Building and Facilities Services	Service Agreement 1/1/06	S	146-09	251,388
	Data Processing Services	Service Agreement 1/1/06	S	146-09	2,118,344
	Engineering Services	Service Agreement 1/1/06	S	146-09	5,458
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-09	510,325
	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/06	S	146-09	1,363,863
	Personnel Services	Service Agreement 1/1/06	S	146-09	15,058
	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/06	S	146-09	5,828
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-09	106,392
	Vehicle Use Transfer & Maintenance	Service Agreement 1/1/06	S	146-09	16,354
TECO Properties	Building and Facilities Services	Service Agreement 1/1/06	S	146-03	1,416
	Data Processing Services	Service Agreement 1/1/06	S	146-03	23,650
	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/06	S	146-03	12,588
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-03	408
TECO Bulk Terminal	Data Processing Services	Service Agreement 1/1/06	S	146-04	7,446
	Environmental services	Service Agreement 1/1/06	S	146-04	818
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-04	1,117
	Personnel Services	Service Agreement 1/1/06	S	146-04	417
TECO Barge Line	Environmental services	Service Agreement 1/1/06	S	146-05	750
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-05	12,880
	Personnel Services	Service Agreement 1/1/06	S	146-05	377
TECO Ocean Shipping	Data Processing Services	Service Agreement 1/1/06	S	146-06	6,884
	Engineering Services	Service Agreement 1/1/06	S	146-06	287,426
	Environmental services	Service Agreement 1/1/06	S	146-06	683
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-06	12,256
	Personnel Services	Service Agreement 1/1/06	S	146-06	3,944
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-06	3,000
(1) Expenses incurred by the Parent Company on behalf of Tampa Electric; does not include cash transfers for taxes, insurance, employee benefits, etc.					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2006

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent: "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Transport Corporation	Coal transportation, transfer and storage	Waterbourne Transportation Contract	P	234-02	103,109,656
TECO Transport Corporation	Accounting & Regulatory Services	Service Agreement 1/1/06	S	146-10	1,306
	Building and Facilities Services	Service Agreement 1/1/06	S	146-10	63,801
	Data Processing Services	Service Agreement 1/1/06	S	146-10	2,259,925
	Engineering Services	Service Agreement 1/1/06	S	146-10	3,600
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-10	67,486
	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/06	S	146-10	276,607
	Personnel Services	Service Agreement 1/1/06	S	146-10	3,732
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-10	16,632
TECO Coal Corporation	Data Processing Services	Service Agreement 1/1/06	S	146-11	367,009
	Environmental services	Service Agreement 1/1/06	S	146-11	1,496
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-11	19,674
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-11	6,000
Power Engineering & Construction	Engineering Services	Service Agreement 1/1/07	S	146-16	859,762
TECO Wholesale Gen - Merchant	Accounting & Regulatory Services	Service Agreement 5/4/04	S	146-27	3,982
	Data Processing Services	Service Agreement 5/4/04	S	146-27	1,114
	Engineering Services	Service Agreement 5/4/04	S	146-27	23,844
	Environmental services	Service Agreement 5/4/04	S	146-27	22,152
TECO Guatemala, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/06	S	146-29	35,133
	Building and Facilities Services	Service Agreement 1/1/06	S	146-29	15,012
	Data Processing Services	Service Agreement 1/1/06	S	146-29	66,084
	Engineering Services	Service Agreement 1/1/09		146-29	147,073
	Environmental services	Service Agreement 1/1/06	S	146-29	6,558
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-29	1,351
	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/06	S	146-29	57,985
	Personnel Services	Service Agreement 1/1/06	S	146-29	629
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-29	5,712
BCH Mechanical	Accounting & Regulatory Services	Service Agreement 1/1/06	S	146-37	1,288

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2006

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Peoples Gas System	Accounting & Regulatory Services	Service Agreement 1/1/06	S	146-50	562,000
	Building and Facilities Services	Service Agreement 1/1/06	S	146-50	162,319
	Data Processing Services	Service Agreement 1/1/06	S	146-50	7,572,416
	Environmental services	Service Agreement 1/1/06	S	146-50	65,531
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-50	26,189
	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/06	S	146-50	614,866
	Personnel Services	Service Agreement 1/1/06	S	146-50	34,263
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-50	101,880
TECO Partners	Data Processing Services	Service Agreement 1/1/06	S	146-58	184,984
	Marketing & Communications Services	Service Agreement 1/1/06	S	146-58	58,740
	Personnel Services	Service Agreement 1/1/06	S	146-58	1,662
	Telecommunication Equipment & Services	Service Agreement 1/1/06	S	146-58	15,384

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2006

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Total TECO Transport Corp.	HR & Payroll System	1,168,000	0.00	1,168,000	1,168,000	1,168,000	N/A
Peoples Gas System	HR & Payroll System	811,000	0.00	811,000	811,000	811,000	N/A
TECO Partners	HR & Payroll System	70,000	0.00	70,000	70,000	70,000	N/A
TECO Energy	HR & Payroll System	120,000	0.00	120,000	120,000	120,000	N/A
TWG Non-Merchant	HR & Payroll System	10,000	0.00	10,000	10,000	10,000	N/A
Total		2,179,000	0	2,179,000	2,179,000	2,179,000	

Schedule 5 - PSC/AFA 16

**Analysis of Diversification Activity
Employee Transfers**

Company: Tampa Electric Company
For the year Ended December 31, 2006

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Apple, Brian	Tampa Electric	Peoples Gas System	Compensation Analyst	Regional Hr Advisor	Permanent
Brown, Carlos	Peoples Gas System	Tampa Electric	Utility Technician	Spec Utility Worker Pwr	Permanent
Brown, Carlos	Tampa Electric	Peoples Gas System	Spec Utility Worker Pwr	Utility Technician	Permanent
Coe, Christopher	Tampa Electric	Peoples Gas System	Meter Service Rep	Associate Accountant	Permanent
Guess, Rondi	Tampa Electric	TECO Ocean Shipping	Admin Specialist	Document Compliance Coordinator	Permanent
Hillary, Sean	TECO Energy	Tampa Electric	Mgr. Strategic & Financial Analysis	Director Bus Planning Operations	Permanent
Holcomb, Lisa	Tampa Electric	TECO Energy	Accountant	Sr. Accountant	Permanent
Livingston, Mary	Tampa Electric	TECO Energy	Contract Administrator	Mgr. Contracts Admin & Compliance	Permanent
Nealy, Cassandra	Peoples Gas System	Tampa Electric	Business Systems Analyst	Business Systems Analyst	Permanent
Rocha, R James	TECO Guatemala, Inc.	Tampa Electric	Mgr. Finance	Director Bus Planning Operations	Permanent
Weber, Jason	Tampa Electric	TECO Energy	Co-Op Student	Corporate Tax Specialist	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non-regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non-regulated
Tree Care Service - residential and commercial tree trimming and removal program.	415.41 and 416.41	Non-regulated
PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative energy, telecommunications and technical solutions for commercial and industrial businesses.	456.41 and 456.42	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities.	456.21	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2006

1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.			
Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	4,545,765	576,980	5,122,745
121 14 Zap Cap For Business	707,594	(141,598)	565,996
121 17 Artwork - TECO Plaza 702 N. Franklin St.	164,280		164,280
121 22 GTE FCU 902 N. Franklin St.		102,099	102,099
121 50 Land - Port Manatee N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303		785,303
Minor Items Previously devoted to Public Service	5,541		5,541
Minor Items Other Nonutility Property	104,785	90,480	195,265
TOTAL	6,313,268	627,961	6,941,229

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2006

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/06
2. Total Regular Full-Time Employees	2395
3. Total Part-Time and Temporary Employees	57
4. Total Employees	2452

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:

For the Year Ended December 31, 2006

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj BB Tr (Contra Account - 114.02, Amortization period - 2002-2030)	34,459
Account 426.1	
Donations	166,375
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	0
Account 426.4	
Dues	195,258
Legislative Lobbying	45,213
Account 426.5	
Preliminary Business Development Costs	128,322
Other Deductions-Miscellaneous	0
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (6% & 7%)	5,404,448
Interest Expense - Federal Income Tax	0
Interest Expense - State Income Tax	0
Interest Expense - Commercial Paper	0
Interest Expense - Deferred WHSL Fuel	7,695
Interest Expense - Deferred ECRC	3,359,383
Interest Expense - Deferred Conservation	90,570
Interest Expense - Base Rate Loan	3,219
Interest Expense - LIBOR loan	1,342,370
Interest Expense - Lines of Credit Commitment Fees	470,429
Interest Expense - Int Exp on A/R Securitization	1,803,355
Interest Expense - A/R Securitization Loan Exp	370,731
Interest Expense - Federal Funds	19,076
Interest Expense - Misc. Other	246,503



TAMPA ELECTRIC

April 30, 2007

Ms. Betty Gardner
Bureau of Surveillance/Finance
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Gardner:

Pursuant to Rule 25-6.0436(9), F.A.C., the company submits this annual status report for Electric Plant in Service and related Accumulated Provision for Depreciation for each category of plant for which a depreciation rate has been approved for the year ended December 31, 2006, with supporting schedules including the prescribed components of booked plant and reserve activity.

Sincerely,

Richard A. Walker
Director – Plant Accounting

Attachment

RECEIVED
DIVISION OF ECONOMIC REGULATION
APR 30 PM 2:18

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2008

RULE 25-6.0436(9), F.A.C.
PAGE 1 OF 6

LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
STEAM PRODUCTION							
1	Structures and Improvements	311.40	\$80,304,006.89	\$2,155,105.35		\$150,885.51	\$82,512,808.70
2	Boiler Plant Equipment	312.40	75,321,387.89	9,187,188.11		0.00	83,626,853.86
3	Turbogenerator Units	314.40	4,855,443.82	0.00		0.00	4,855,443.82
4	Accessory Electric Equipment	315.40	15,725,625.51	198,530.00		0.00	15,922,155.51
5	Misc. Power Plant Equipment	316.40	5,186,744.12	14,565.63		(26,711.50)	5,001,585.78
6	TOTAL BIG BEND COMMON		161,193,207.83	11,533,390.09	(1,131,944.48)	124,174.01	171,718,827.45
7	Structures and Improvements	311.41	7,943,949.86	118,646.93	0.00	0.00	8,062,596.59
8	Boiler Plant Equipment	312.41	68,420,805.30	18,942,629.31	(264,120.62)	0.00	87,098,313.99
9	Turbogenerator Units	314.41	25,414,654.09	7,588,276.56	(127,784.09)	0.00	32,875,136.56
10	Accessory Electric Equipment	315.41	8,537,382.60	47,220.95	(335,787.57)	0.00	8,248,835.98
11	Misc. Power Plant Equipment	316.41	645,511.63	0.00	0.00	0.00	645,511.63
12	TOTAL BIG BEND UNIT 1		110,962,303.28	26,696,773.75	(727,682.28)	0.00	136,931,394.75
13	Structures and Improvements	311.42	7,971,791.25	5,863.28	0.00	0.00	7,977,654.53
14	Boiler Plant Equipment	312.42	75,760,377.02	(19,995.79)	(2,250,890.60)	0.00	73,489,490.63
15	Turbogenerator Units	314.42	33,285,045.29	93,827.69	(1,286,542.78)	0.00	32,082,330.20
16	Accessory Electric Equipment	315.42	8,865,981.51	(10,136.28)	(136,635.43)	0.00	8,719,209.80
17	Misc. Power Plant Equipment	316.42	539,942.26	0.00	0.00	0.00	539,942.26
18	TOTAL BIG BEND UNIT 2		126,423,137.33	89,558.90	(3,884,068.81)	0.00	122,808,627.42
19	Structures and Improvements	311.43	15,435,775.05	29,500.70	(172,760.95)	0.00	15,292,514.80
20	Boiler Plant Equipment	312.43	99,045,897.43	2,819,738.65	(902,288.48)	0.00	100,963,347.60
21	Turbogenerator Units	314.43	30,581,239.26	(10,000.00)	(182,206.06)	0.00	30,389,033.20
22	Accessory Electric Equipment	315.43	18,662,918.91	1,045,283.09	(97,734.78)	0.00	19,610,487.22
23	Misc. Power Plant Equipment	316.43	1,212,892.19	114,085.36	0.00	0.00	1,326,977.55
24	TOTAL BIG BEND UNIT 3		164,936,722.84	3,998,587.80	(1,354,990.27)	0.00	167,580,320.37
25	Structures and Improvements	311.44	60,859,622.44	0.00	0.00	0.00	60,859,622.44
26	Boiler Plant Equipment	312.44	202,920,630.72	2,322,482.55	(703,277.48)	0.00	204,539,815.79
27	Turbogenerator Units	314.44	81,904,594.92	29,263.60	0.00	0.00	81,933,858.52
28	Accessory Electric Equipment	315.44	37,349,288.47	503.38	(83,123.00)	0.00	37,266,678.85
29	Misc. Power Plant Equipment	316.44	5,408,228.50	0.00	0.00	0.00	5,408,228.50
30	TOTAL BIG BEND UNIT 4		388,442,375.05	2,352,229.53	(786,400.48)	0.00	390,008,204.10
31	Structures and Improvements	311.45	21,943,822.00	35,348.39	(24,498.69)	0.00	21,954,671.70
32	Boiler Plant Equipment	312.45	150,879,728.17	1,308,705.08	(475,000.00)	476,022.37	152,189,455.82
33	Turbogenerator Units	314.45	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	315.45	18,803,787.45	0.00	0.00	0.00	18,803,787.45
35	Misc. Power Plant Equipment	316.45	747,750.94	0.00	0.00	0.00	747,750.94
36	TOTAL BIG BEND UNIT 5		192,375,088.56	1,344,053.47	(499,498.69)	476,022.37	193,695,665.71
37	Structures and Improvements	311.46	12,700,376.63	0.00	0.00	0.00	12,700,376.63
38	Boiler Plant Equipment	312.46	60,583,473.85	0.00	(476,022.37)	0.00	60,107,451.28
39	Turbogenerator Units	314.46	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	315.46	8,536,262.90	0.00	0.00	0.00	8,536,262.90
41	Misc. Power Plant Equipment	316.46	1,779,804.38	0.00	0.00	0.00	1,779,804.38
42	TOTAL BIG BEND UNIT #1 & #2 FGD		83,600,017.56	0.00	(476,022.37)	0.00	83,123,995.19
43	BIG BEND TOOLS AMORTIZATION	316.47	2,481,014.13	307,111.34	(308,502.21)	0.00	2,479,623.26
44	TOTAL BIG BEND STATION		\$1,230,415,866.58	\$46,301,704.88	(\$8,493,087.22)	\$124,174.01	\$1,268,348,658.25

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2008

RULE 25-6.0436(9), F.A.C.
PAGE 2 OF 6

LINE No.	ACCOUNT TITLE	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
1	Structures and Improvements	\$29,995,660.73	\$59,345.20	\$0.00	\$0.00	\$30,055,025.93
2	Boiler Plant Equipment	3,084,096.53	0.00	0.00	0.00	3,084,096.53
3	Turbogenerator Units	1,641,131.51	0.00	0.00	0.00	1,641,131.51
4	Accessory Electric Equipment	2,598,156.04	0.00	0.00	0.00	2,598,156.04
5	Misc. Power Plant Equipment	3,049,082.74	0.00	0.00	0.00	3,049,082.74
6	TOTAL GANNON COMMON - DEPRECIABLE PLANT	40,368,147.55	59,345.20	0.00	0.00	40,427,492.75
7	Structures and Improvements	2,729,371.70	0.00	(15,000.00)	0.00	2,714,371.70
8	Boiler Plant Equipment	0.00	24,060.90	0.00	0.00	24,060.90
9	Turbogenerator Units	23,958,836.50	0.00	0.00	0.00	23,958,836.50
10	Accessory Electric Equipment	3,072,261.02	0.00	0.00	0.00	3,072,261.02
11	Misc. Power Plant Equipment	182,812.25	0.00	0.00	0.00	182,812.25
12	TOTAL GANNON UNIT #1 - DEPRECIABLE PLANT	29,943,281.47	24,060.90	(15,000.00)	0.00	29,952,342.37
13	Structures and Improvements	1,457,638.33	0.00	(28,217.00)	0.00	1,429,421.33
14	Boiler Plant Equipment	759,117.05	0.00	0.00	0.00	759,117.05
15	Turbogenerator Units	34,168,713.83	0.00	0.00	0.00	34,168,713.83
16	Accessory Electric Equipment	2,207,219.25	0.00	0.00	0.00	2,207,219.25
17	Misc. Power Plant Equipment	167,144.07	0.00	0.00	0.00	167,144.07
18	TOTAL GANNON UNIT #2 - DEPRECIABLE PLANT	38,759,832.53	0.00	(28,217.00)	0.00	38,731,615.53
19	Structures and Improvements	1,057,141.03	0.00	(3,466.88)	0.00	1,053,674.15
20	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00
21	Turbogenerator Units	12,066,195.41	0.00	0.00	0.00	12,066,195.41
22	Accessory Electric Equipment	1,123,838.36	0.00	0.00	0.00	1,123,838.36
23	Misc. Power Plant Equipment	40,883.20	0.00	0.00	0.00	40,883.20
24	TOTAL GANNON UNIT #3 - DEPRECIABLE PLANT	14,288,058.00	0.00	(3,466.88)	0.00	14,284,591.12
25	Structures and Improvements	884,560.62	0.00	0.00	0.00	884,560.62
26	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	8,939,770.69	0.00	0.00	0.00	8,939,770.69
28	Accessory Electric Equipment	986,580.57	0.00	0.00	0.00	986,580.57
29	Misc. Power Plant Equipment	54,244.85	0.00	0.00	0.00	54,244.85
30	TOTAL GANNON UNIT #4 - DEPRECIABLE PLANT	10,845,156.73	0.00	0.00	0.00	10,845,156.73
31	Structures and Improvements	0.00	0.00	0.00	0.00	0.00
32	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00
33	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00
35	Misc. Power Plant Equipment	0.00	0.00	0.00	0.00	0.00
36	TOTAL GANNON UNIT #5 - DEPRECIABLE PLANT	0.00	0.00	0.00	0.00	0.00
37	Structures and Improvements	0.00	0.00	0.00	0.00	0.00
38	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00
39	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00
41	Misc. Power Plant Equipment	0.00	0.00	0.00	0.00	0.00
42	TOTAL GANNON UNIT #6 - DEPRECIABLE PLANT	0.00	0.00	0.00	0.00	0.00
43	TOTAL GANNON STATION - DEPRECIABLE	\$134,204,476.28	\$83,406.10	(\$46,683.88)	\$0.00	\$134,241,198.50

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0436(9), F.A.C.
PAGE 3 OF 6

LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
COMMON							
1	Structures & Improvements	311.00 & 311.01	\$1,386,949.93	\$252,692.27	\$0.00	(\$71,635.39)	\$1,567,996.81
MISC. POWER PLANT EQUIPMENT							
2	Misc. Power Plant Equipment	316.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Misc. Power Plant Equipment Amort	316.17	980,388.11	242,124.15	(91,671.40)	0.00	1,130,838.86
	MISC. POWER PLANT EQUIPMENT		\$980,388.11	\$242,124.15	(\$91,671.40)	\$0.00	\$1,130,838.86
4	TOTAL COMMON		\$2,367,338.04	\$494,806.42	(\$91,671.40)	(\$71,635.39)	\$2,698,835.67
5	TOTAL STEAM STATION						
6	BIG BEND STATION		1,230,415,866.58	46,301,704.88	(8,493,087.22)	124,174.01	1,268,348,658.25
7	GANNON STATION - DEPRECIABLE		134,204,476.28	83,406.10	(46,683.88)	0.00	134,241,198.50
8	COMMON		2,367,338.04	494,806.42	(91,671.40)	(71,635.39)	2,698,835.67
9	TOTAL STEAM PRODUCTION		\$1,366,987,678.90	\$46,879,917.40	(\$8,631,442.50)	\$52,538.62	\$1,405,288,692.42
BIG BEND STATION							
10	Structures and Improvements	341.41	\$114,025.60	\$0.00	\$0.00	\$0.00	\$114,025.60
11	Fuel Holders, Producers and Accessories	342.41	113,662.91	0.00	0.00	0.00	113,662.91
12	Generators	343.41	1,274,923.64	0.00	0.00	0.00	1,274,923.64
13	Accessory Electric Equipment	345.41	249,583.05	0.00	0.00	0.00	249,583.05
14	Misc. Power Plant Equipment	346.41	2,642.34	0.00	0.00	0.00	2,642.34
15	TOTAL COMBUSTION TURBINE #1		1,754,837.54	0.00	0.00	0.00	1,754,837.54
16	Structures and Improvements	341.42	1,611,600.68	0.00	0.00	0.00	1,611,600.68
17	Fuel Holders, Producers and Accessories	342.42	1,814,488.41	0.00	0.00	0.00	1,814,488.41
18	Generators	343.42	20,252,954.41	0.00	(2,710,574.12)	0.00	17,542,380.29
19	Accessory Electric Equipment	345.42	2,585,571.03	0.00	0.00	0.00	2,585,571.03
20	Misc. Power Plant Equipment	346.42	0.00	0.00	0.00	0.00	0.00
21	TOTAL COMBUSTION TURBINE #2 & #3		26,284,614.53	0.00	(2,710,574.12)	0.00	23,554,040.41
22	TOTAL BIG BEND STATION		\$28,019,452.07	\$0.00	(\$2,710,574.12)	\$0.00	\$25,308,877.95
PHILLIPS STATION							
23	Structures and Improvements	341.28	\$9,398,764.41	\$19,932.48	(\$8,020.00)	\$0.00	\$9,412,676.87
24	Fuel Holders, Producers and Accessories	342.28	25,478,856.95	0.00	(1,988,629.80)	0.00	23,480,227.15
25	Generators	343.28	20,593,083.76	203,221.57	(148,260.00)	0.00	20,648,055.33
26	Accessory Electric Equipment	345.28	5,885,872.62	0.00	(11,011.00)	0.00	5,874,861.62
27	Misc. Power Plant Equipment	346.28	627,710.17	6,522.72	0.00	0.00	634,232.89
28	TOTAL PHILLIPS STATION		\$61,984,297.81	\$229,676.75	(\$2,163,920.80)	\$0.00	\$60,050,053.86
BAYSIDE POWER STATION COMMON							
29	Structures and Improvements	341.30	33,990,026.69	281,536.49	(50,000.00)	0.00	34,221,563.18
30	Fuel Holders, Producers and Accessories	342.30	14,173,339.56	88,475.41	(4,991.77)	0.00	14,256,823.20
31	Generators	343.30	4,701,694.83	4,660,064.86	(500.00)	0.00	9,361,258.69
32	Accessory Electric Equipment	345.30	8,382,592.17	424,687.45	0.00	0.00	8,787,279.62
33	Misc. Power Plant Equipment	346.30	4,256,742.20	104,175.17	0.00	0.00	4,360,917.37
34	TOTAL BAYSIDE POWER STATION COMMON		65,484,395.45	5,558,943.38	(55,491.77)	0.00	70,987,847.06
35	Structures and Improvements	341.31	19,282,894.23	(12,813.00)	0.00	0.00	19,270,081.23
36	Fuel Holders, Producers and Accessories	342.31	70,522,712.06	0.00	0.00	0.00	70,522,712.06
37	Generators	343.31	142,201,128.69	5,907.10	(9,560,000.00)	0.00	132,647,035.79
38	Accessory Electric Equipment	345.31	29,447,501.60	0.00	0.00	0.00	29,447,501.60
39	Misc. Power Plant Equipment	346.31	1,074,889.89	0.00	0.00	0.00	1,074,889.89
40	TOTAL BAYSIDE POWER STATION UNIT 1		262,523,126.47	(6,905.90)	(9,560,000.00)	0.00	252,962,220.57

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2008

RULE 25-6.0436(9), F.A.C.
PAGE 4 OF 6

LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
1	Structures and Improvements	341.32	\$24,587,959.87	\$0.00	\$0.00	\$0.00	\$24,587,959.87
2	Fuel Holders, Producers and Accessories	342.32	93,928,430.76	0.00	0.00	0.00	93,928,430.76
3	Generators	343.32	184,756,852.56	223,583.95	0.00	0.00	184,980,436.51
4	Accessory Electric Equipment	345.32	38,174,347.06	0.00	0.00	0.00	38,174,347.06
5	Misc. Power Plant Equipment	346.32	1,350,612.07	0.00	0.00	0.00	1,350,612.07
6	TOTAL BAYIDE POWER STATION UNIT 2		342,798,202.32	223,583.95	0.00	0.00	343,021,786.27
7	Structures and Improvements	341.33	-	-	-	-	-
8	Fuel Holders, Producers and Accessories	342.33	-	-	-	-	-
9	Generators	343.33	90,130.13	4,080.51	-	-	94,210.64
10	Accessory Electric Equipment	345.33	-	-	-	-	-
11	Misc. Power Plant Equipment	346.33	-	-	-	-	-
12	TOTAL BAYIDE POWER STATION UNIT 3		90,130.13	4,080.51	-	-	94,210.64
13	TOTAL BAYIDE POWER STATION		\$870,901,854.37	\$5,778,701.94	(\$9,615,491.77)	\$0.00	\$867,066,064.54
POLK POWER STATION							
14	Structures and Improvements	341.80	\$64,492,198.39	\$0.00	\$0.00	\$0.00	\$64,492,198.39
15	Fuel Holders, Producers and Accessories	342.80	1,528,015.23	0.00	0.00	0.00	1,528,015.23
16	Generators	343.80	2,430,241.93	0.00	0.00	0.00	2,430,241.93
17	Accessory Electric Equipment	345.80	1,649,540.71	0.00	0.00	0.00	1,649,540.71
18	Misc. Power Plant Equipment	346.80	804,768.96	0.00	0.00	0.00	804,768.96
19	TOTAL POLK POWER COMMON		70,904,761.22	0.00	0.00	0.00	70,904,761.22
20	Structures and Improvements	341.81	47,042,618.60	170,284.98	0.00	0.00	47,212,903.58
21	Fuel Holders, Producers and Accessories	342.81	224,808,281.02	6,242,008.47	(3,131,108.43)	0.00	227,919,181.06
22	Generators	343.81	121,606,636.46	16,813,658.80	(10,411,519.88)	0.00	128,008,775.28
23	Accessory Electric Equipment	345.81	58,024,985.85	457,155.99	(254,424.82)	0.00	58,227,717.22
24	Misc. Power Plant Equipment	346.81	4,788,514.61	0.00	(33,923.95)	0.00	4,754,590.66
25	TOTAL POLK POWER UNIT #1		455,281,016.54	23,683,108.24	(13,830,978.98)	0.00	468,133,147.80
26	Structures and Improvements	341.82	2,088,135.63	0.00	0.00	0.00	2,088,135.63
27	Fuel Holders, Producers and Accessories	342.82	998,447.25	0.00	0.00	0.00	998,447.25
28	Generators	343.82	27,673,988.17	0.00	0.00	0.00	27,673,988.17
29	Accessory Electric Equipment	345.82	16,535,361.54	0.00	0.00	0.00	16,535,361.54
30	Misc. Power Plant Equipment	346.82	173,209.91	0.00	0.00	0.00	173,209.91
31	TOTAL POLK POWER UNIT #2		47,469,122.50	0.00	0.00	0.00	47,469,122.50
32	Structures and Improvements	341.83	10,337,082.03	0.00	0.00	0.00	10,337,082.03
33	Fuel Holders, Producers and Accessories	342.83	1,151,065.35	0.00	0.00	0.00	1,151,065.35
34	Generators	343.83	30,316,637.56	0.00	0.00	0.00	30,316,637.56
35	Accessory Electric Equipment	345.83	9,084,702.67	0.00	0.00	0.00	9,084,702.67
36	Misc. Power Plant Equipment	346.83	432,910.42	0.00	0.00	0.00	432,910.42
37	TOTAL POLK POWER UNIT #3		51,302,408.03	0.00	0.00	0.00	51,302,408.03
38	POLK POWER TOOLS AMORTIZATION	346.87	797,094.20	127,425.43	0.00	0.00	924,519.63
39	TOTAL POLK POWER STATION		\$828,754,402.49	\$23,810,533.67	(\$13,830,978.98)	\$0.00	\$838,733,959.18
40	CITY OF TAMPA PRIME MOVERS	343.90	\$6,459,029.67	\$0.00	\$0.00	\$0.00	\$6,459,029.67
41	TOTAL OTHER PRODUCTION		\$1,394,119,036.51	\$29,819,912.36	(\$28,320,963.67)	\$0.00	\$1,395,617,985.20
42	TOTAL PRODUCTION PLANT		\$2,761,106,715.41	\$76,699,829.76	(\$38,952,406.17)	\$52,538.62	\$2,800,906,677.62

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 1906

RULE 25-6.0436(9), F.A.C.
PAGE 5 OF 8

LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
TRANSMISSION PLANT							
1	LAND RIGHTS	350.01	\$7,444,913.81	\$177,831.75	\$0.00	\$0.00	\$7,622,545.56
2	STRUCTURES & IMPROVEMENTS	352.00	2,704,940.00	320,145.95	(31,730.82)	0.00	2,993,355.13
3	STATION EQUIPMENT	353.00	180,255,296.81	9,050,567.81	(1,246,722.28)	1,630.04	188,060,771.98
4	TOWERS & FIXTURES	354.00	4,274,628.27	0.00	0.00	0.00	4,274,628.27
5	POLES & FIXTURES	355.00	104,643,533.13	5,593,770.57	(856,985.69)	(3,497.10)	109,376,820.91
6	OVERHEAD CONDUCTORS & DEVICES	356.00	91,338,045.20	2,505,162.55	(951,233.55)	0.00	92,891,974.20
7	CLEARING RIGHTS-OF-WAY	358.01	2,133,240.24	0.00	0.00	0.00	2,133,240.24
8	UNDERGROUND CONDUIT	357.00	3,540,428.45	0.00	0.00	0.00	3,540,428.45
9	UNDERGROUND CONDUCTORS & DEVICES	358.00	7,044,035.61	0.00	0.00	0.00	7,044,035.61
10	ROADS AND TRAILS		4,275,268.70	302,575.99	(19,475.35)	0.00	4,562,373.34
11	TOTAL TRANSMISSION PLANT		\$4,076,656,330.02	\$17,949,858.42	(\$3,106,147.89)	(\$1,867.06)	\$4,222,500,173.69
DISTRIBUTION PLANT							
12	LAND RIGHTS	360.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	STRUCTURES & IMPROVEMENTS	361.00	1,440,182.30	38,065.65	(16,678.42)	0.00	1,461,569.53
14	STATION EQUIPMENT	362.00	140,438,151.48	8,761,682.62	(1,244,452.68)	(1,630.04)	147,953,751.38
15	POLES, TOWERS & FIXTURES	364.00	175,307,264.01	7,497,300.46	(1,184,574.99)	(75,783.02)	181,544,238.46
16	OVERHEAD CONDUCTORS & DEVICES	365.00	192,275,883.07	6,549,185.60	(1,383,585.37)	(34,534.19)	197,406,929.11
17	UNDERGROUND CONDUIT	366.00	127,957,871.12	11,579,222.20	(46,184.25)	28,807.07	139,519,816.14
18	UNDERGROUND CONDUCTORS & DEVICES	367.00	159,780,328.22	13,636,335.58	(2,060,942.89)	5,727.12	171,371,448.03
19	LINE TRANSFORMERS	368.00	332,398,570.43	19,038,200.25	(6,624,123.82)	0.00	344,812,646.86
20	OVERHEAD SERVICES	369.01	63,826,176.31	2,186,244.86	(123,871.68)	(2,946.23)	65,885,603.26
21	UNDERGROUND SERVICE	369.02	84,379,553.81	7,874,200.59	(30,352.50)	0.00	92,223,401.70
22	METERS	370.00	54,564,381.16	7,908,991.60	(4,114,499.43)	0.00	58,358,873.33
23	STREET LIGHTING & SIGNAL SYSTEMS		128,804,741.43	9,185,009.72	(1,615,790.44)	2,948.23	136,376,906.94
24	TOTAL DISTRIBUTION PLANT		\$1,461,183,183.14	\$94,254,439.13	(\$18,445,058.47)	(\$77,383.06)	\$1,536,815,182.74
GENERAL PLANT							
25	STRUCTURES & IMPROVEMENTS	390.00	\$73,613,670.15	\$2,327,216.66	(\$685,755.80)	\$0.00	\$75,255,131.01
26	OFFICE FURNITURE & EQUIPMENT	391.01	5,803,340.43	737,158.78	(1,012,592.70)	0.00	5,527,906.49
27	COMPUTER EQUIPMENT	391.02	35,136,967.42	5,432,075.83	0.00	0.00	40,569,043.25
28	LIGHT TRUCKS	392.01	5,478,435.69	81,248.53	(418,125.44)	(167,660.20)	4,973,899.58
29	HEAVY TRUCKS	392.03	15,855,208.58	8,220.60	(637,046.54)	0.00	15,226,382.64
30	MEDIUM TRUCKS	392.04	908,802.01	0.00	(143,709.70)	(23,274.25)	739,818.06
31	LIGHT TRUCKS - ENERGY SUPPLY	392.11	\$1,029,257.17	\$0.00	(\$151,858.15)	\$194,371.70	\$1,071,770.72
32	MEDIUM TRUCKS - ENERGY SUPPLY	392.13	624,183.87	0.00	0.00	0.00	624,183.87
33	STORES EQUIPMENT	392.14	392,594.20	0.00	(41,433.91)	23,274.25	374,434.54
34	TOOLS, SHOP & GARAGE EQUIPMENT	393.00	32,608.61	0.00	(17,996.11)	0.00	14,612.50
35	LABORATORY EQUIPMENT	394.00	5,404,906.59	1,207,509.18	(713,511.21)	0.00	5,898,904.56
36	POWER OPERATED EQUIPMENT	395.00	142,868.40	0.00	(55,205.52)	0.00	87,662.88
37	COMMUNICATION EQUIPMENT	396.00	187,247.00	0.00	(44,825.02)	0.00	142,421.98
38	ENERGY MANAGEMENT SYSTEM	397.00	22,920,501.99	1,177,851.68	(3,802,611.85)	0.00	20,295,741.82
39	COMMUNICATION EQUIPMENT - FIBER	397.01	0.00	0.00	0.00	0.00	0.00
40	MISCELLANEOUS EQUIPMENT	397.25	16,208,709.20	2,794,467.84	(6,266.34)	0.00	18,996,910.70
41	TOTAL GENERAL PLANT		\$184,000,550.18	\$13,765,750.08	(\$7,762,922.83)	\$26,711.50	\$190,030,086.93
43	TOTAL DEPRECIABLE PLT BALANCE		\$4,813,948,778.75	\$202,669,877.39	(\$88,286,533.16)	\$0.00	\$4,950,352,122.98

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-0.0438(9), F.A.C.
PAGE 6 OF 6

LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
NON-DEPRECIABLE PROPERTY							
1	LAND-PRODUCTION	310.00	\$6,773,488.41	\$0.00	(\$1,531.58)	\$0.00	\$6,771,956.83
2	LAND-OTHER PRODUCTION	340.00	19,210,930.22	0.00	0.00	0.00	19,210,930.22
3	LAND-TRANSMISSION	350.00	8,671,348.73	0.00	(23,329.57)	0.00	8,648,019.16
4	LAND-DISTRIBUTION	360.00	6,016,952.62	0.00	0.00	0.00	6,016,952.62
5	LAND-GENERAL	389.00	2,651,005.42	0.00	0.00	0.00	2,651,005.42
6	TOTAL NON-DEPRECIABLES		\$43,323,725.40	\$0.00	(\$24,861.15)	\$0.00	\$43,298,864.25
MISCELLANEOUS INTANGIBLES							
7	SOFTWARE	303.00	26,910,472.47	1,367,765.36	(6,848,376.86)	0.00	21,429,860.97
8	ASSET RETIREMENT OBLIGATIONS	303.02	4,037,201.88	0.00	0.00	3,142,032.00	7,179,233.88
9	TOTAL MISCELLANEOUS INTANGIBLES		\$30,947,674.35	\$1,367,765.36	(\$6,848,376.86)	\$3,142,032.00	\$28,609,094.85
10	TOTAL ELECTRIC PLANT IN SERVICE		\$4,888,220,178.50	\$204,037,642.75	(\$73,139,771.17)	\$3,142,032.00	\$5,022,260,082.08
11	ELECTRIC PLANT PURCHASED & SOLD		0.00	0.00	0.00	0.00	0.00
12	TOTAL ELECTRIC UTILITY PLANT		\$4,888,220,178.50	\$204,037,642.75	(\$73,139,771.17)	\$3,142,032.00	\$5,022,260,082.08

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0438(9), F.A.C.
PAGE 1 OF 1

LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR
1	TOTAL STEAM PRODUCTION		\$1,386,987,678.90	\$48,879,917.40	(\$8,631,442.50)	\$52,538.82	\$1,405,286,692.42
2	TOTAL OTHER PRODUCTION		1,394,119,038.51	29,819,912.38	(28,320,863.67)	0.00	1,395,817,985.20
3	TOTAL PRODUCTION PLANT		2,781,106,715.41	78,699,829.78	(36,952,406.17)	52,538.82	2,800,906,677.82
4	TOTAL TRANSMISSION PLANT		407,658,330.02	17,949,858.42	(3,106,147.69)	(1,867.06)	422,500,173.69
5	TOTAL DISTRIBUTION PLANT		1,481,183,183.14	94,254,439.13	(18,445,056.47)	(77,383.06)	1,536,915,182.74
6	TOTAL GENERAL PLANT		184,000,550.18	13,765,750.08	(7,762,922.83)	26,711.50	190,030,088.93
7	TOTAL DEPRECIABLE PLT BALANCE		\$4,813,948,778.75	\$202,669,877.39	(\$66,268,533.16)	\$0.00	\$4,950,352,122.98
8	TOTAL NON-DEPRECIABLES		43,323,725.40	0.00	(24,861.15)	0.00	43,298,864.25
9	INTANGIBLES		30,847,674.35	1,367,765.36	(6,848,376.86)	3,142,032.00	28,609,094.85
10	TOTAL ELECTRIC PLANT IN SERVICE		\$4,888,220,178.50	\$204,037,642.75	(\$73,139,771.17)	\$3,142,032.00	\$5,022,260,082.08
11	ELECTRIC PLANT PURCHASED & SOLD		0.00	0.00	0.00	0.00	0.00
12	TOTAL ELECTRIC UTILITY PLANT		\$4,888,220,178.50	\$204,037,642.75	(\$73,139,771.17)	\$3,142,032.00	\$5,022,260,082.08

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0438(9), F.A.C.
PAGE 1 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
STEAM PRODUCTION								
1	Structures and Improvements	\$21,907,750.96	\$1,402,589.92	(\$97,188.85)	(\$23,335.17)	\$85,000.00	\$13,257.61	\$23,288,077.47
2	Boiler Plant Equipment	31,570,181.86	2,063,970.00	(861,723.14)	(123,055.81)	0.00	316.48	32,649,689.39
3	Turbogenerator Units	2,028,556.80	83,797.92	0.00	0.00	0.00	0.00	2,112,354.72
4	Accessory Electric Equipment	9,748,209.98	601,943.70	0.00	(40,000.00)	0.00	726.91	10,310,880.59
5	Misc. Power Plant Equipment	2,911,278.99	127,389.68	(175,032.49)	(34,000.00)	4,050.00	(154.01)	2,835,532.17
6	TOTAL BIG BEND COMMON	68,165,981.59	4,279,691.22	(1,131,944.48)	(220,390.98)	89,050.00	14,146.99	71,176,534.34
7	Structures and Improvements	4,959,569.15	175,568.20	0.00	0.00	0.00	0.00	5,135,137.35
8	Boiler Plant Equipment	28,909,717.91	2,530,210.69	(264,120.62)	(3,069,351.09)	0.00	0.00	28,206,456.89
9	Turbogenerator Units	16,556,006.44	717,043.14	(127,794.09)	(822,869.89)	0.00	0.00	16,324,387.60
10	Accessory Electric Equipment	5,573,660.27	271,280.09	(335,767.57)	0.00	0.00	0.00	5,509,172.79
11	Misc. Power Plant Equipment	439,053.04	14,201.16	0.00	0.00	0.00	0.00	453,254.20
12	TOTAL BIG BEND UNIT 1	58,440,008.81	3,808,305.28	(727,682.28)	(3,892,220.98)	0.00	0.00	55,628,408.83
13	Structures and Improvements	4,085,730.45	191,460.02	0.00	0.00	0.00	0.00	4,277,190.47
14	Boiler Plant Equipment	21,185,715.32	3,063,337.22	(2,250,890.60)	(296,945.06)	0.00	0.00	21,711,216.88
15	Turbogenerator Units	15,334,608.14	1,025,704.83	(1,296,542.78)	1,282.73	0.00	0.00	15,065,052.92
16	Accessory Electric Equipment	5,215,386.10	282,562.28	(136,635.43)	(15,000.00)	0.00	0.00	5,346,312.95
17	Misc. Power Plant Equipment	359,658.77	24,837.24	0.00	0.00	0.00	0.00	383,496.01
18	TOTAL BIG BEND UNIT 2	46,190,098.78	4,587,901.59	(3,684,068.81)	(310,662.33)	0.00	0.00	46,783,269.23
19	Structures and Improvements	9,375,328.86	292,031.48	(172,760.95)	(8,154.81)	0.00	(93.42)	9,486,351.16
20	Boiler Plant Equipment	45,950,855.99	3,078,497.48	(902,288.48)	(872,682.59)	0.00	93.42	47,254,475.82
21	Turbogenerator Units	22,611,257.12	730,813.33	(182,206.06)	(10,000.00)	0.00	0.00	23,149,864.39
22	Accessory Electric Equipment	12,579,528.76	593,013.48	(87,734.78)	(19,000.00)	0.00	0.00	13,095,807.46
23	Misc. Power Plant Equipment	424,655.46	30,789.12	0.00	0.00	0.00	0.00	455,444.58
24	TOTAL BIG BEND UNIT 3	90,941,826.19	4,725,144.89	(1,354,990.27)	(909,837.40)	0.00	0.00	93,401,943.41
25	Structures and Improvements	28,306,574.01	1,156,330.32	0.00	0.00	0.00	0.00	29,462,904.33
26	Boiler Plant Equipment	103,966,256.32	5,279,601.02	(703,277.48)	(182,721.07)	0.00	0.00	108,359,858.79
27	Turbogenerator Units	43,246,092.91	1,894,107.56	0.00	0.00	0.00	0.00	45,130,200.47
28	Accessory Electric Equipment	20,532,910.76	1,006,677.08	(83,123.00)	(13,444.26)	0.00	0.00	21,443,020.58
29	Misc. Power Plant Equipment	3,245,040.19	118,980.72	0.00	0.00	0.00	0.00	3,364,020.91
30	TOTAL BIG BEND UNIT 4	198,296,874.19	9,445,696.70	(786,400.48)	(196,165.33)	0.00	0.00	207,760,005.08
31	Structures and Improvements	9,852,504.38	438,557.98	(24,498.69)	10,721.50	0.00	0.00	10,277,285.17
32	Boiler Plant Equipment	59,451,111.41	4,239,608.86	(475,000.00)	(11,345.54)	0.00	3,252.82	63,207,627.55
33	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	9,777,099.85	488,896.92	0.00	0.00	0.00	0.00	10,265,996.77
35	Misc. Power Plant Equipment	319,690.73	17,946.00	0.00	0.00	0.00	0.00	337,636.73
36	TOTAL BIG BEND UNIT 4 FGD	79,400,406.37	5,185,009.76	(489,498.69)	(624.04)	0.00	3,252.82	84,088,546.22
37	Structures and Improvements	3,305,994.73	444,512.16	0.00	0.00	0.00	0.00	3,750,506.89
38	Boiler Plant Equipment	14,609,828.10	2,465,213.93	0.00	0.00	0.00	(3,252.82)	17,071,789.21
39	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	2,410,557.15	367,058.88	0.00	0.00	0.00	0.00	2,777,616.03
41	Misc. Power Plant Equipment	494,543.68	72,975.84	0.00	0.00	0.00	0.00	567,519.52
42	TOTAL BIG BEND UNIT #1 & #2 FGD	20,820,923.66	3,348,760.81	0.00	0.00	0.00	(3,252.82)	24,167,431.65
43	BIG BEND TOOLS AMORTIZATION	1,516,909.15	322,304.92	(308,502.21)	0.00	0.00	0.00	1,530,711.86
44	TOTAL BIG BEND STATION	\$562,772,826.74	\$35,703,815.17	(\$8,493,087.22)	(\$5,529,901.06)	\$69,050.00	\$14,146.99	\$584,536,850.62

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0436(9), F.A.C.
PAGE 2 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
1	Structures and Improvements	\$8,919,057.84	\$600,308.82	\$0.00	\$0.00	\$0.00	\$0.00	9,519,365.03
2	Boiler Plant Equipment	1,220,163.27	52,429.32	0.00	0.00	0.00	0.00	1,272,592.59
3	Turbogenerator Units	548,751.65	34,463.76	0.00	0.00	0.00	0.00	584,215.41
4	Accessory Electric Equipment	1,241,236.04	98,728.64	0.00	0.00	0.00	0.00	1,339,965.88
5	Misc. Power Plant Equipment	2,454,510.01	91,472.40	0.00	0.00	0.00	0.00	2,545,982.41
6	TOTAL GANNON COMMON - DEPRECIABLE PLANT	14,384,718.81	877,403.94	0.00	0.00	0.00	(1.63)	15,262,121.12
7	Structures and Improvements	760,877.24	60,032.21	(15,000.00)	0.00	0.00	0.00	805,909.45
8	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Turbogenerator Units	4,473,110.23	718,765.08	0.00	0.00	0.00	0.00	5,191,875.31
10	Accessory Electric Equipment	1,225,410.92	101,384.52	0.00	0.00	0.00	0.00	1,326,795.44
11	Misc. Power Plant Equipment	93,920.25	4,204.56	0.00	0.00	0.00	0.00	98,124.81
12	TOTAL GANNON UNIT #1 - DEPRECIABLE PLANT	6,553,318.64	884,386.37	(15,000.00)	0.00	0.00	0.00	7,422,705.01
13	Structures and Improvements	581,477.41	23,303.31	(28,217.00)	0.00	0.00	0.00	576,563.72
14	Boiler Plant Equipment	318,070.61	8,350.20	0.00	0.00	0.00	0.00	326,420.81
15	Turbogenerator Units	10,580,854.29	956,722.56	0.00	0.00	0.00	0.00	11,537,576.85
16	Accessory Electric Equipment	872,964.74	48,351.56	0.00	0.00	0.00	0.00	919,316.30
17	Misc. Power Plant Equipment	112,985.01	3,342.84	0.00	0.00	0.00	0.00	116,297.85
18	TOTAL GANNON UNIT #2 - DEPRECIABLE PLANT	12,466,322.06	1,038,070.47	(28,217.00)	0.00	0.00	0.00	13,476,175.53
19	Structures and Improvements	783,061.40	52,849.65	(3,466.88)	0.00	0.00	(2,285.94)	830,156.23
20	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Turbogenerator Units	9,714,456.75	482,647.32	0.00	0.00	0.00	0.00	10,197,104.07
22	Accessory Electric Equipment	970,627.74	37,086.60	0.00	0.00	0.00	0.00	1,007,714.34
23	Misc. Power Plant Equipment	36,016.41	1,430.88	0.00	0.00	0.00	0.00	37,447.29
24	TOTAL GANNON UNIT #3 - DEPRECIABLE PLANT	11,504,162.30	574,014.45	(3,466.88)	0.00	0.00	(2,285.94)	12,072,423.93
25	Structures and Improvements	574,524.61	37,175.88	0.00	0.00	0.00	0.00	611,700.49
26	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	7,101,134.24	330,771.12	0.00	0.00	0.00	0.00	7,431,905.36
28	Accessory Electric Equipment	817,929.58	44,396.04	0.00	0.00	0.00	0.00	862,325.62
29	Misc. Power Plant Equipment	30,778.48	2,929.20	0.00	0.00	0.00	0.00	33,707.68
30	TOTAL GANNON UNIT #4 - DEPRECIABLE PLANT	8,524,366.91	415,272.24	0.00	0.00	0.00	0.00	8,939,639.15
31	Structures and Improvements	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Misc. Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	TOTAL GANNON UNIT #5 - DEPRECIABLE PLANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Structures and Improvements	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Misc. Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	TOTAL GANNON UNIT #6 - DEPRECIABLE PLANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL GANNON STATION - DEPRECIABLE	\$53,432,888.72	\$3,785,147.47	(\$46,883.88)	\$0.00	\$0.00	(\$2,287.57)	\$57,173,064.74
44	STEAM PLANT DISMANTLING	\$91,106,257.91	\$2,576,718.00	\$0.00	(\$1,984,875.21)	\$76,957.98	(\$4,194,038.00)	\$87,581,222.68

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0436(9), F.A.C.
PAGE 3 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
COMMON								
1	Structures & Improvements	\$4,411,630.22	\$47,611.26	\$0.00	\$0.00	\$0.00	(\$48.92)	\$4,459,192.56
MISC POWER PLANT EQUIPMENT								
2	Misc. Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Misc. Power Plant Equipment Amort	403,641.13	149,957.66	(91,671.40)	\$0.00	\$0.00	\$0.00	461,927.39
4	MISC POWER PLANT EQUIPMENT	\$403,641.13	\$149,957.66	(\$91,671.40)	\$0.00	\$0.00	\$0.00	\$461,927.39
5	TOTAL COMMON	\$4,815,271.35	\$197,568.92	(\$91,671.40)	\$0.00	\$0.00	(\$48.92)	\$4,921,119.95
TOTAL STEAM STATION								
6	BIG BEND STATION	562,772,826.74	35,703,815.17	(8,493,087.22)	(5,529,901.06)	69,050.00	14,146.99	584,536,850.62
7	GANNON STATION - DEPRECIABLE	53,432,888.72	3,789,147.47	(46,683.88)	0.00	0.00	(2,287.57)	57,173,064.74
8	STEAM PLANT DISMANTLING	91,106,257.91	2,576,718.00	0.00	(1,984,673.21)	76,957.88	(4,194,038.00)	87,581,222.68
9	COMMON	4,815,271.35	197,568.92	(91,671.40)	0.00	0.00	(48.92)	4,921,119.95
10	TOTAL STEAM PRODUCTION	\$712,127,244.72	\$42,267,249.56	(\$8,631,442.50)	(\$7,514,574.27)	\$146,007.88	(\$4,182,227.50)	\$734,212,257.99
BIG BEND STATION								
11	Structures and Improvements	\$91,463.85	\$5,017.08	\$0.00	\$0.00	\$0.00	\$0.00	\$96,480.93
12	Fuel Holders, Producers and Accessories	108,524.43	1,136.52	0.00	0.00	0.00	0.00	109,660.95
13	Generators	1,268,979.24	16,573.92	0.00	0.00	0.00	0.00	1,285,553.16
14	Accessory Electric Equipment	249,425.80	7,237.80	0.00	0.00	0.00	0.00	256,663.60
15	Misc. Power Plant Equipment	2,425.44	50.16	0.00	0.00	0.00	0.00	2,475.60
16	TOTAL COMBUSTION TURBINE #1	1,720,818.76	30,015.48	0.00	0.00	0.00	0.00	1,750,834.24
17	Structures and Improvements	1,595,569.57	1,611.48	0.00	0.00	0.00	0.00	1,597,181.05
18	Fuel Holders, Producers and Accessories	871,928.74	65,321.52	0.00	0.00	0.00	0.00	937,250.26
19	Generators	16,594,000.72	608,337.89	(2,710,574.12)	0.00	0.00	0.00	14,491,764.49
20	Accessory Electric Equipment	2,549,805.93	18,098.88	0.00	0.00	0.00	0.00	2,567,904.81
21	Misc. Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	TOTAL COMBUSTION TURBINE #2 & #3	21,611,304.96	693,369.77	(2,710,574.12)	0.00	0.00	0.00	19,594,100.61
23	TOTAL BIG BEND STATION	\$23,332,123.72	\$723,385.25	(\$2,710,574.12)	\$0.00	\$0.00	\$0.00	\$21,344,934.85
PHILLIPS STATION								
24	Structures and Improvements	\$7,864,545.32	\$347,871.61	(\$6,020.00)	(\$1,000.00)	\$0.00	\$0.00	\$8,205,396.93
25	Fuel Holders, Producers and Accessories	21,937,252.21	786,588.02	(1,998,629.80)	0.00	0.00	0.00	20,727,210.43
26	Generators	16,393,255.46	640,740.54	(148,260.00)	(17,713.67)	0.00	0.00	16,868,022.33
27	Accessory Electric Equipment	4,922,004.84	235,306.15	(11,011.00)	0.00	0.00	0.00	5,146,299.99
28	Misc. Power Plant Equipment	492,107.73	24,491.20	0.00	0.00	0.00	0.00	516,598.93
29	TOTAL PHILLIPS STATION	\$51,609,165.56	\$2,036,997.52	(\$2,163,920.80)	(\$18,713.67)	\$0.00	\$0.00	\$51,463,528.61
BAYSIDE POWER STATION COMMON								
30	Structures and Improvements	\$3,997,650.77	\$1,463,944.24	(\$50,000.00)	\$10,962.20	\$0.00	\$1.63	\$5,422,578.84
31	Fuel Holders, Producers and Accessories	1,472,496.22	610,616.68	(4,991.77)	(328.91)	0.00	0.00	2,077,792.22
32	Generators	750,593.10	216,253.00	(500.00)	(3,373.83)	0.00	0.00	962,972.27
33	Accessory Electric Equipment	1,130,409.55	361,988.52	0.00	0.00	0.00	0.00	1,492,398.07
34	Misc. Power Plant Equipment	792,209.95	184,902.07	0.00	0.00	0.00	0.00	977,112.02
35	TOTAL BAYSIDE POWER STATION COMMON	8,143,359.59	2,837,704.51	(55,491.77)	7,279.46	0.00	1.63	10,932,853.42
36	Structures and Improvements	2,291,144.15	828,681.58	0.00	(3,073.26)	0.00	0.00	3,116,752.47
37	Fuel Holders, Producers and Accessories	8,160,126.99	3,032,473.68	0.00	0.00	0.00	0.00	11,212,600.67
38	Generators	17,495,085.85	5,994,987.19	(9,560,000.00)	0.00	0.00	0.00	13,930,072.84
39	Accessory Electric Equipment	3,358,950.09	1,266,241.32	0.00	0.00	0.00	0.00	4,625,191.41
40	Misc. Power Plant Equipment	124,167.11	46,220.16	0.00	0.00	0.00	0.00	170,387.27
41	TOTAL BAYSIDE POWER STATION UNIT 1	31,449,473.99	11,668,603.93	(9,560,000.00)	(3,073.26)	0.00	0.00	33,055,004.66

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-5.0436(9), F.A.C.
PAGE 4 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
1	Structures and Improvements	341.32	\$2,147,422.92	\$1,057,281.24	\$0.00	(\$3,182.34)	\$0.00	\$3,201,521.42
2	Fuel Holders, Producers and Accessories	342.32	7,929,234.49	4,038,918.72	0.00	0.00	0.00	11,968,153.21
3	Generators	343.32	15,449,580.03	7,945,255.84	0.00	0.00	0.00	23,394,845.87
4	Accessory Electric Equipment	345.32	3,212,719.99	1,641,495.36	0.00	0.00	0.00	4,854,215.35
5	Misc. Power Plant Equipment	346.32	112,893.32	58,076.16	0.00	0.00	0.00	170,969.48
6	TOTAL BAYVIEW POWER STATION UNIT 2		28,851,860.35	14,741,027.32	0.00	(3,182.34)	0.00	43,589,705.33
7	Structures and Improvements	341.33	0.00	0.00	0.00	(2,285.94)	2,285.94	0.00
8	Fuel Holders, Producers and Accessories	342.33	0.00	0.00	0.00	0.00	0.00	0.00
9	Generators	343.33	161.48	4,098.30	0.00	0.00	0.00	4,259.78
10	Accessory Electric Equipment	345.33	0.00	0.00	0.00	0.00	0.00	0.00
11	Misc. Power Plant Equipment	346.33	0.00	0.00	0.00	0.00	0.00	0.00
12	TOTAL BAYVIEW POWER STATION UNIT 3		161.48	4,098.30	0.00	(2,285.94)	2,285.94	4,259.78
13	TOTAL BAYVIEW POWER STATION		\$68,444,855.41	\$28,751,434.08	(\$9,615,491.77)	(\$1,262.09)	\$0.00	\$87,581,823.19
14	POLK POWER STATION							
15	Structures and Improvements	341.80	\$15,478,001.69	\$1,353,084.01	\$0.00	\$0.00	\$0.00	\$16,831,085.70
16	Fuel Holders, Producers and Accessories	342.80	624,764.13	35,144.16	0.00	0.00	0.00	659,908.29
17	Generators	343.80	796,499.51	58,325.76	0.00	0.00	0.00	854,825.27
18	Accessory Electric Equipment	345.80	520,099.68	41,238.38	0.00	0.00	0.00	561,338.04
19	Misc. Power Plant Equipment	346.80	279,334.32	17,704.80	0.00	0.00	0.00	297,039.12
20	TOTAL POLK POWER COMMON		17,688,699.33	1,505,497.09	0.00	0.00	0.00	19,204,196.42
21	Structures and Improvements	341.81	8,243,683.35	1,317,727.49	0.00	0.00	0.00	9,561,420.84
22	Fuel Holders, Producers and Accessories	342.81	71,879,875.86	7,406,233.58	(3,131,108.43)	(123,217.09)	59,711.00	76,091,436.34
23	Generators	343.81	43,242,081.91	7,460,863.09	(10,411,519.98)	(1,300,000.00)	0.00	39,011,425.02
24	Accessory Electric Equipment	345.81	19,077,355.74	1,970,361.99	(254,424.62)	(12,000.00)	58.58	20,781,351.69
25	Misc. Power Plant Equipment	346.81	338,076.57	158,117.69	(33,923.95)	(100,913.20)	0.00	361,357.11
26	TOTAL POLK POWER UNIT #1		142,781,083.43	18,333,303.84	(13,830,976.98)	(1,536,130.29)	59,711.00	145,806,991.00
27	Structures and Improvements	341.82	304,853.29	56,379.60	0.00	0.00	0.00	361,232.89
28	Fuel Holders, Producers and Accessories	342.82	188,500.17	28,954.80	0.00	0.00	0.00	217,454.97
29	Generators	343.82	(4,844,955.09)	1,439,045.16	0.00	0.00	0.00	(3,405,909.92)
30	Accessory Electric Equipment	345.82	2,480,303.58	479,524.08	0.00	0.00	0.00	2,959,827.66
31	Misc. Power Plant Equipment	346.82	26,328.06	4,849.80	0.00	0.00	0.00	31,177.86
32	TOTAL POLK POWER UNIT #2		(1,844,969.99)	2,008,753.44	0.00	0.00	0.00	163,783.46
33	Structures and Improvements	341.83	829,354.41	268,763.52	0.00	0.00	0.00	1,098,117.93
34	Fuel Holders, Producers and Accessories	342.83	153,180.70	33,380.76	0.00	0.00	0.00	186,561.46
35	Generators	343.83	5,378,556.60	1,576,463.88	0.00	0.00	0.00	6,955,020.48
36	Accessory Electric Equipment	345.83	1,190,497.64	271,941.00	0.00	0.00	0.00	1,462,438.64
37	Misc. Power Plant Equipment	346.83	28,860.25	12,121.44	0.00	0.00	0.00	40,981.69
38	TOTAL POLK POWER UNIT #3		7,580,448.60	2,162,670.60	0.00	0.00	0.00	9,743,120.20
39	POLK POWER TOOLS AMORTIZATION	346.87	300,952.73	121,091.47	0.00	0.00	0.00	422,044.20
40	TOTAL POLK POWER STATION		\$166,516,216.11	\$24,131,316.44	(\$13,830,976.98)	(\$1,536,130.29)	\$59,711.00	\$175,340,135.28
41	CITY OF TAMPA PRIME MOVERS	343.90	\$1,338,795.82	\$277,737.96	\$0.00	\$0.00	\$0.00	\$1,616,533.78
42	OTHER DISMANTLING ACCRUAL	108.03	\$3,216,458.00	\$1,300,185.00	\$0.00	\$0.00	\$228,778.00	\$4,746,421.00
43	TOTAL OTHER PRODUCTION		\$314,457,615.62	\$57,221,056.23	(\$28,320,963.67)	(\$1,556,106.04)	\$59,711.00	\$342,093,376.71
44	TOTAL PRODUCTION PLANT		\$1,026,584,859.34	\$99,488,305.79	(\$36,952,405.17)	(\$9,070,680.31)	\$205,716.98	\$1,076,305,634.70

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.049(9), F.A.C.
PAGE 5 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SAVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
TRANSMISSION PLANT								
1	LAND RIGHTS	\$2,670,206.93	\$197,895.59	\$0.00	\$0.00	\$0.00	\$0.00	\$2,868,102.52
2	STRUCTURES & IMPROVEMENTS	625,292.86	63,515.96	(31,730.82)	(120,453.92)	0.00	0.00	657,077.82
3	STATION EQUIPMENT	42,794,141.90	4,591,154.75	(1,246,722.28)	(120,453.92)	15,924.48	4.26	46,034,049.19
4	TOWERS & FIXTURES	3,445,911.03	111,139.92	0.00	0.00	0.00	0.00	3,557,050.95
5	POLES & FIXTURES	38,482,902.58	4,066,784.43	(856,985.69)	(637,674.56)	68,887.49	(11.07)	41,123,903.18
6	OVERHEAD CONDUCTORS & DEVICES	36,991,992.15	3,575,626.32	(951,233.35)	(452,599.54)	53,408.54	0.00	39,216,893.92
7	CLEARING RIGHTS-OF-WAY	1,160,140.28	42,664.56	0.00	0.00	0.00	0.00	1,222,804.84
8	UNDERGROUND CONDUIT	1,565,606.57	60,186.96	0.00	0.00	0.00	0.00	1,625,793.53
9	UNDERGROUND CONDUCTORS & DEVICES	2,196,600.58	183,144.36	0.00	0.00	0.00	0.00	2,379,744.94
10	ROADS AND TRAILS	1,013,707.00	93,456.42	(19,475.35)	(10,236.06)	0.00	0.00	1,077,452.01
11	TOTAL TRANSMISSION PLANT	\$130,966,201.70	\$12,985,569.27	(\$3,106,147.89)	(\$1,220,964.08)	\$138,220.51	(\$6.81)	\$139,762,872.90
DISTRIBUTION PLANT								
12	LAND RIGHTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	STRUCTURES & IMPROVEMENTS	428,029.32	37,625.74	(16,678.42)	(113,447.68)	0.00	0.00	448,976.64
14	STATION EQUIPMENT	51,268,835.51	4,163,052.68	(1,244,452.68)	(120,453.92)	245,277.11	(4.26)	54,319,260.87
15	POLES, TOWERS & FIXTURES	77,866,442.55	7,116,253.78	(1,184,574.99)	(1,206,933.52)	12,980.79	(244,031.95)	82,360,136.66
16	OVERHEAD CONDUCTORS & DEVICES	100,706,487.08	6,620,893.03	(1,383,585.37)	(627,486.95)	515,107.30	(735.03)	105,830,760.06
17	UNDERGROUND CONDUIT	30,199,758.21	2,656,295.98	(46,184.25)	(30,551.73)	3,377.80	625.06	32,763,321.07
18	UNDERGROUND CONDUCTORS & DEVICES	43,088,688.49	5,294,021.05	(2,060,942.89)	(552,292.66)	439,161.13	109.97	46,208,745.09
19	LINE TRANSFORMERS	134,552,900.74	13,859,343.26	(6,624,123.82)	(1,391,827.97)	1,619,922.20	0.00	142,016,214.41
20	OVERHEAD SERVICES	28,023,880.32	2,074,666.05	(123,871.68)	(9,681.35)	116.39	(47.14)	29,964,862.59
21	UNDERGROUND SERVICE	29,851,382.83	2,828,094.82	(30,352.50)	(54,452.29)	0.07	0.00	32,594,672.93
22	METERS	14,276,626.05	2,697,735.72	(4,114,499.43)	(2,375,387.82)	12,577.51	0.00	10,499,252.03
23	STREET LIGHTING & SIGNAL SYSTEMS	\$53,124,149.16	7,018,990.12	(1,615,790.44)	(218,646.83)	46,116.05	47.14	59,355,165.20
24	TOTAL DISTRIBUTION PLANT	\$563,389,260.26	\$54,366,972.23	(\$18,445,056.47)	(\$6,560,708.61)	\$2,894,938.35	(\$244,036.21)	\$595,381,387.35
GENERAL PLANT								
25	STRUCTURES & IMPROVEMENTS	\$25,216,522.70	\$2,586,244.20	(\$685,755.80)	(\$160,700.87)	\$0.00	\$0.00	\$26,956,310.43
26	OFFICE FURNITURE & EQUIPMENT	3,817,300.17	799,899.55	(1,012,592.70)	0.00	0.00	0.00	3,604,607.02
27	COMPUTER EQUIPMENT	24,004,723.33	6,289,711.36	0.00	0.00	0.00	0.00	30,294,434.69
28	LIGHT TRUCKS	2,213,902.66	461,618.76	(418,125.44)	0.00	35,241.55	(4,352.39)	2,288,295.14
29	HEAVY TRUCKS	5,714,031.77	1,055,811.62	(637,046.54)	0.00	40,530.00	0.00	6,173,326.85
30	MEDIUM TRUCKS	821,331.99	1,740.85	(143,709.70)	0.00	6,570.00	(7.76)	685,925.38
31	LIGHT TRUCKS - ENERGY SUPPLY	43,088,688.49	100,624.88	(151,858.15)	0.00	13,168.25	4,519.34	44,475,766
32	HEAVY TRUCKS - ENERGY SUPPLY	369,763.21	29,960.76	0.00	0.00	0.00	0.00	399,723.97
33	MEDIUM TRUCKS - ENERGY SUPPLY	65,495.34	26,764.11	(41,433.91)	0.00	3,060.00	7.76	53,993.30
34	STORES EQUIPMENT	26,161.74	3,882.32	(17,996.11)	0.00	2,655.00	0.00	14,702.95
35	TOOLS, SHOP & GARAGE EQUIPMENT	2,645,520.69	777,935.27	(713,511.21)	0.00	0.00	0.00	2,709,944.75
36	LABORATORY EQUIPMENT	119,548.39	19,071.50	(55,205.52)	0.00	0.00	0.00	83,414.37
37	POWER OPERATED EQUIPMENT	143,095.12	26,215.94	(44,825.02)	0.00	0.00	0.00	124,486.04
38	COMMUNICATION EQUIPMENT	12,060,556.55	3,096,397.03	(3,802,611.55)	(2,415.44)	16,993.60	0.00	11,369,209.89
39	ENERGY MANAGEMENT SYSTEM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	COMMUNICATION EQUIPMENT - FIBER	8,867,794.63	1,025,154.69	(6,266.34)	(1,803.34)	0.00	0.00	9,884,879.64
41	MISCELLANEOUS EQUIPMENT	86,828.77	36,631.54	(31,984.54)	0.00	0.00	0.00	91,475.77
42	TOTAL GENERAL PLANT	\$86,653,180.40	\$16,337,664.38	(\$7,782,922.83)	(\$164,919.45)	\$118,208.40	\$168.98	\$95,181,377.85
43	SEBRING ACQUISITION ADJUSTMENT	3,810,675.00	(423,408.00)	0.00	0.00	0.00	0.00	3,387,267.00
44	TOTAL DEPRECIABLE PLT BALANCE	\$1,811,404,175.70	\$182,755,103.67	(\$66,266,533.16)	(\$17,037,272.65)	\$3,357,084.24	(\$4,194,038.00)	\$1,910,018,519.80

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0436(9), F.A.C.
PAGE 6 OF 6

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
NON-DEPRECIABLE PROPERTY								
1	LAND-PRODUCTION	310.00	\$0.00	(\$1,531.58)	\$0.00	\$1,531.58	\$0.00	\$0.00
2	LAND-OTHER PRODUCTION (NOTE 1)	340.00	0.00	0.00	0.00	0.00	0.00	0.00
3	LAND-TRANSMISSION	350.00	0.00	(23,329.57)	0.00	23,329.57	0.00	0.00
4	LAND-DISTRIBUTION	360.00	0.00	0.00	0.00	0.00	0.00	0.00
5	LAND-GENERAL	389.00	0.00	0.00	0.00	0.00	0.00	0.00
6	TOTAL NON-DEPRECIABLES		\$0.00	(\$24,861.15)	\$0.00	\$24,861.15	\$0.00	\$0.00
MISCELLANEOUS INTANGIBLES								
7	SOFTWARE	303.00	16,478,843.36	4,871,062.09	(6,848,376.86)	0.00	0.00	14,601,528.59
9	TOTAL MISCELLANEOUS INTANGIBLES		\$16,478,843.36	\$4,971,062.09	(\$6,848,376.86)	\$0.00	\$0.00	\$14,601,528.59
8	ACCUM DEPREC - ARO	108.05	428,901.78	0.00	0.00	0.00	\$1,466.08	520,367.86
10	TOTAL ELECTRIC PLANT IN SERVICE		\$1,828,311,920.84	\$187,726,165.78	(\$73,139,771.17)	(\$17,037,272.65)	\$3,381,945.39	\$1,925,140,416.25

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2006

RULE 25-6.0436(9), F.A.C.
PAGE 1 OF 1

LINE No.	ACCOUNT TITLE	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR
1	TOTAL STEAM PRODUCTION	\$712,127,244.72	\$42,267,249.56	(\$8,631,442.50)	(\$7,514,574.27)	\$146,007.98	(\$4,182,227.50)	\$734,212,257.98
2	TOTAL OTHER PRODUCTION	314,457,613.62	57,221,056.23	(28,320,963.67)	(1,556,106.04)	59,711.00	232,065.57	342,083,376.71
3	TOTAL PRODUCTION PLANT	1,026,584,858.34	99,488,305.79	(36,952,406.17)	(9,070,680.31)	205,718.98	(3,950,161.93)	1,076,305,634.70
4	TOTAL TRANSMISSION PLANT	130,966,201.70	12,985,569.27	(3,106,147.69)	(1,220,964.08)	138,220.51	(6.81)	139,762,872.90
5	TOTAL DISTRIBUTION PLANT	563,389,260.26	54,366,972.23	(19,445,056.47)	(6,660,708.81)	2,894,936.35	(244,036.21)	595,381,367.35
6	TOTAL GENERAL PLANT	86,653,180.40	16,337,664.38	(7,762,922.83)	(164,919.45)	118,208.40	166.95	95,181,377.85
7	SEBRING ACQUISITION ADJUSTMENT	3,810,675.00	(423,408.00)	0.00	0.00	0.00	0.00	3,387,267.00
8	TOTAL DEPRECIABLE PLT BALANCE	\$1,811,404,175.70	\$182,755,103.67	(\$66,266,533.16)	(\$17,037,272.65)	\$3,357,084.24	(\$4,194,038.00)	\$1,910,018,519.80
9	NON-DEPRECIABLE PLANT	0.00	0.00	(24,861.15)	0.00	24,861.15	0.00	0.00
10	INTANGIBLES	16,478,643.36	4,971,062.09	(6,848,376.86)	0.00	0.00	0.00	14,601,528.59
11	TOTAL ELECTRIC PLANT IN SERVICE	\$1,828,311,920.84	\$187,726,165.76	(\$73,139,771.17)	(\$17,037,272.65)	\$3,381,945.39	(\$4,102,571.92)	\$1,925,140,416.25

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

Schedule

Page No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

Schedule

Page No.

Taxes

accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261

Transformers, line - electric	429
-------------------------------------	-----

Transmission

lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332

Unamortized

debt discount	256-257
debt expense	256-257
premium on debt	256-257

Unrecovered Plant and Regulatory Study Costs	230
--	-----