

THIS FILING IS

EI806-07-AR

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

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Public Service Commission
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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2007/Q4

Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2007 and 2006 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2007 and 2006, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 27, 2008

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2007 to December 31, 2007, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 18, 2008

Date


Signature

P.L. Barringer

Name

Chief Accounting Officer


Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 18, 2008

Date



Signature

P.L. Barringer

Name

Chief Accounting Officer

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year/Period of Report End of <u>2007/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 Franklin St. N Tampa, Florida 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N Tampa Florida 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2008

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Phil L. Barringer	03 Signature  Phil L. Barringer	04 Date Signed (Mo, Da, Yr) 04/18/2008
02 Title Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	116, None
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	201, None
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	None
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	None
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	None
55	Amounts included in ISO/RTO Settlement Statements	397	None
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	None
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	NA
63	Pumped Storage Generating Plant Statistics	408-409	NA
64	Generating Plant Statistics Pages	410-411	
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of <u>2007/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Substations	426-427			
68	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

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(Next Page is 101)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/18/2008	Year/Period of Report End of <u>2007/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Chief Accounting Officer
 702 Franklin St. N.
 Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of <u>2007/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
2		construction, and maintenance		
3		services that involve related		
4		expertise performed for		
5		existing Tampa Electric		
6		Company customers as well		
7		as expanded market.		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)		Salary for Year (c)	
1	TECO Energy - Vice President - State Government Affairs	C.O. Hinson, III		22,342	
2	TECO Energy - President and Chief Operating Officer	J.B. Ramil		492,781	
3	TECO Energy - Vice President - Federal Affairs	J.L. Sena		47,895	
4					
5	General Counsel	C.A. Attal, III*		180,240	
6	Chief Accounting Officer	P.L. Barringer*		163,597	
7	President	C.R. Black		535,712	
8	Vice President - Customer Service and Regulatory Affairs	D.A. Brown		252,125	
9	Vice President - Treasurer and Assistant Secretary	S.W. Callahan*		164,542	
10	Chief Human Resources Officer and Procurement Officer	C.E. Childress*		248,748	
11	Vice President - Fuels	R.B. Christmas*		203,383	
12	SR Vice President - Finance and Chief Financial Officer	G.L. Gillette*		379,795	
13	Vice President - Energy Supply	T.L. Hernandez		333,478	
14	Chairman of the Board and Chief Executive Officer	S.W. Hudson*		523,828	
15	General Counsel	S.M. McDevitt*		826,058	
16	Chief Information Officer	K.M. Mincey*		255,856	
17	Tax Officer	S.M. Payne*		62,447	
18	Secretary	D.E. Schwartz*		140,228	
19	Vice President - Energy Delivery	W.T. Whale		328,478	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29	S.M. McDevitt retired effective 07/01/07				
30	S.M. Payne retired effective 01/26/07				
31	C.A. Attal title changed to General Counsel				
32	effective 07/01/07				
33					
34	*Also a TECO Energy Officer				
35					
36	Salary for Year , Col. (c), shown represents the				
37	Tampa Electric allocation of individual cash				
38	compensation				
39					
40					
41					
42					
43					
44					

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DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Ausley, Dubose	Ausley & McMullen		
2		227 South Calhoun St.		
3		Tallahassee, FL 32301		
4				
5	Baldwin, Sara L. (1)	3312 Jean Circle		
6		Tampa, FL 33629		
7				
8	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.		
9		1306 W. Kennedy Blvd.		
10		Tampa, FL 33606		
11				
12	Guinot, Luis, Jr.	Shapiro, Sher, Guinot & Sandler, P.A.		
13		Farragut Center		
14		1725 I Street NW, Suite 300		
15		Washington, DC 20006		
16				
17	Hudson, Sherrill W.	TECO Energy, Inc.		
18	Chairman of the Board & CEO	P.O. Box 111		
19		Tampa, FL 33601		
20				
21	Lacher, Joseph P.	6020 West Suburban Drive		
22		Miami, FL 33156		
23				
24	Penn, Loretta A.	Spherion Corporation		
25		1750 Tysons Blvd., Suite 260		
26		McLean, VA 22102		
27				
28	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460		
29		Tampa, FL 33602		
30				
31	Rockford, William D.	Eleven and Two Holes of Water Road		
32		East Hampton, NY 11937		
33				
34	Sovey, William P.	400 Main St., Cottage 2		
35		St. Simons Island, GA 31522		
36				
37	Touchton, J. Thomas	The Witt-Touchton Company LLC		
38		1700 South MacDill Ave., Suite 340		
39		Tampa, FL 33629		
40				
41	Whiting, Paul L.	Seabreeze Holdings, Inc.		
42		2910 W. Bay to Bay Blvd., Suite 200		
43		Tampa, FL 33629		
44				
45				
46				
47	(1) Sara L. Balwin Retired 05/02/2007			
48				

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2008	Year/Period of Report End of 2007/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved.)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. A franchise agreement with the City of Tampa expired in September 2006, and negotiations for renewal are ongoing.

Negotiations for a franchise agreement with Plant City have been suspended by Plant City pending the outcome of the negotiation with the City of Tampa.

An amendment to the franchise agreement with the City of Lake Alfred was passed by the Lake Alfred City Commission on December 4, 2006 and was effective January 1, 2007. The amendment provided for the inclusion of industrial customers in the payment of franchise fees and extended the franchise agreement 10 additional years.

2. None

3. On July 25, 2007, Tampa Electric Company sold a lighting system to City of Oldsmar. A formal letter, including journal entries were sent to Ms. Janice Garrison Nicholas, Chief Accountant and Director at FERC, dated July 31, 2007.

4. None

5. None

6. None

7. None

8. The Union contracts covered approximately 902 employees represented by the International Brotherhood of Electrical Workers and 242 employees represented by the Office and Professional Employees International Union. The O.P.E.I.U. contract was negotiated in 2004 and the contract rates as of 01/01/2007 provided for a base wage increase of 3.2%. The IBEW contract was negotiated in 2006 and the contract rates as of 4/1/2007 provided for a wage increase of 3%.

9. *Settlement of Tampa Electric Transmission Litigation*

Tampa Electric reached an agreement in principle with the plaintiffs to resolve the remaining cases involving the location of certain 75' and 125' transmission structures and the expanded Juneau substation in proximity to plaintiffs' property. These cases had generally been referred to as the Acosta (structures) and Alvarez (substation) cases, respectively. This resolution was subject to, among other things, the execution of releases and dismissals with prejudice of the remaining cases. As previously reported, the Shaw plaintiffs (structures) resolved their case in January, immediately preceding the scheduled trial and the Shaw case was dismissed with prejudice.

Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS No. 5, *Accounting for Contingencies*, to provide for matters that are probable of resulting in an estimable, material loss.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2007, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$11.5 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a

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Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

10. None

11. N/A

12. N/A

13. First Quarter 2007

Shirley Payne resigned as the Tax Officer, effective January 26, 2007.

Second Quarter 2007

On May 2, 2007, Sheila McDevitt announced her retirement from her position as General Counsel, and Chuck Attal, currently Vice President-Deputy General Counsel, was elected to succeed Ms. McDevitt as General Counsel. Both changes were effective July 1, 2007.

Third Quarter 2007

None

Fourth Quarter 2007

None

14. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,302,188,182	5,063,755,978
3	Construction Work in Progress (107)	200-201	306,384,745	262,513,266
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,608,572,927	5,326,269,244
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,973,242,622	1,925,140,415
6	Net Utility Plant (Enter Total of line 4 less 5)		3,635,330,305	3,401,128,829
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,635,330,305	3,401,128,829
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,392,353	6,941,229
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,795,516	3,430,473
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	273,668	273,668
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		1,441,770	83,900
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,312,275	3,868,324
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		-603,156	1,497,940
36	Special Deposits (132-134)		85,695	35,695
37	Working Fund (135)		84,461	84,912
38	Temporary Cash Investments (136)		7,730,616	776,270
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		138,095,975	137,777,218
41	Other Accounts Receivable (143)		10,451,655	20,121,024
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		548,477	606,453
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		8,225,886	5,224,587
45	Fuel Stock (151)	227	65,803,234	63,630,698
46	Fuel Stock Expenses Undistributed (152)	227	848	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	56,649,147	50,190,162
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	171
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,442,362	10,021,382
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		6,126	-47,925
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		32,676,758	32,747,106
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		13,123,360	54,169,640
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		1,441,770	83,900
67	Total Current and Accrued Assets (Lines 34 through 66)		340,782,720	375,538,527
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		20,660,914	18,789,141
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	209,533,606	373,884,307
73	Prelim. Survey and Investigation Charges (Electric) (183)		9,252,292	6,563,840
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-2,450	44,011
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,284,023	1,922,679
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	173,271,710	201,892,216
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		415,000,095	603,096,194
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,396,425,395	4,383,631,874

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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,150,646,110	2,005,353,677		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,357,268,457	1,264,479,153		
5	Maintenance Expenses (402)	320-323	109,329,504	107,683,761		
6	Depreciation Expense (403)	336-337	176,028,353	181,502,265		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,771,924	4,971,062		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-214,072	-214,072		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		249,361,016	226,264,729		
13	(Less) Regulatory Credits (407.4)		125,407,736	176,809,073		
14	Taxes Other Than Income Taxes (408.1)	262-263	140,366,255	138,087,348		
15	Income Taxes - Federal (409.1)	262-263	112,403,220	83,899,453		
16	- Other (409.1)	262-263	18,663,176	13,559,335		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	46,933,994	80,437,998		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	91,795,887	97,180,001		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,433,993	-2,522,160		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,053,047	1,081,882		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		91,097,535	45,031,988		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,901,123,629	1,778,045,928		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		249,522,481	227,307,749		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,150,646,110	2,005,353,677					2
						3
1,357,268,457	1,264,479,153					4
109,329,504	107,683,761					5
176,028,353	181,502,265					6
						7
2,771,924	4,971,062					8
-214,072	-214,072					9
						10
						11
249,361,016	226,264,729					12
125,407,736	176,809,073					13
140,366,255	138,087,348					14
112,403,220	83,899,453					15
18,663,176	13,559,335					16
46,933,994	80,437,998					17
91,795,887	97,180,001					18
-2,433,993	-2,522,160					19
1,053,047	1,081,882					20
						21
91,097,535	45,031,988					22
						23
						24
1,901,123,629	1,778,045,928					25
249,522,481	227,307,749					26

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		249,522,481	227,307,749			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,843,999	2,691,701			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,034,043	918,044			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		-97,182	-74,923			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		2,585,537	2,944,932			
38	Allowance for Other Funds Used During Construction (419.1)		4,470,664	2,730,537			
39	Miscellaneous Nonoperating Income (421)		5,553,309	10,376,278			
40	Gain on Disposition of Property (421.1)		837,577	996,176			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,159,861	18,746,657			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)	340	34,459	34,459			
45	Donations (426.1)	340	380,924	166,375			
46	Life Insurance (426.2)						
47	Penalties (426.3)		12,000				
48	Exp. for Certain Civic, Political & Related Activities (426.4)		55,510	45,213			
49	Other Deductions (426.5)		207,575	323,579			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		690,468	569,626			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	96,000	92,000			
53	Income Taxes-Federal (409.2)	262-263	1,295,089	1,865,039			
54	Income Taxes-Other (409.2)	262-263	123,940	310,136			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	33,698				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	22,539	81,032			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		912	912			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,525,276	2,185,231			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,944,117	15,991,800			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		100,356,031	89,993,380			
63	Amort. of Debt Disc. and Expense (428)		5,564,784	5,475,475			
64	Amortization of Loss on Required Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)		94,311	94,311			
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		338	2,028			
67	Interest on Debt to Assoc. Companies (430)	340	488				
68	Other Interest Expense (431)	340	8,090,794	13,117,778			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,726,530	1,054,503			
70	Net Interest Charges (Total of lines 62 thru 69)		112,190,918	107,435,791			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		150,275,680	135,863,758			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		150,275,680	135,863,758			

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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		171,341,300	175,564,776
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		150,275,680	135,863,758
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-138,849,862	(140,087,234)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-138,849,862	(140,087,234)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		182,767,118	171,341,300
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		182,767,118	171,341,300
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		263,668	263,668
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		263,668	263,668

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	150,275,680	135,863,758
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	176,028,353	181,502,265
5	Amortization of	2,557,852	4,756,990
6			
7			
8	Deferred Income Taxes (Net)	-44,850,735	-16,823,034
9	Investment Tax Credit Adjustment (Net)	-2,434,905	-2,523,072
10	Net (Increase) Decrease in Receivables	6,257,634	2,986,510
11	Net (Increase) Decrease in Inventory	-8,632,198	-943,050
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-18,243,477	3,057,025
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	4,470,664	3,785,040
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	123,013,047	63,677,773
19	Accrued Taxes	-116,220	2,551,197
20	Accrued Interest	-2,886,724	1,397,945
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	376,497,643	371,719,267
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-373,831,462	-366,374,188
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-4,470,664	-3,785,040
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-369,360,798	-362,589,148
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS			
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-369,360,798	-362,589,148
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	390,800,000	335,950,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	81,800,000	51,800,000
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	472,600,000	387,750,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-325,805,000	-85,950,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-6,319,183	-8,495,929
77			
78	Net Decrease in Short-Term Debt (c)	-3,910,000	-175,820,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-138,849,862	-140,087,234
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-2,284,045	-22,603,163
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	4,852,800	-13,473,044
87			
88	Cash and Cash Equivalents at Beginning of Period	2,359,122	15,832,166
89			
90	Cash and Cash Equivalents at End of period	7,211,922	2,359,122

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2008	Year/Period of Report End of 2007/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2008	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

Tampa Electric Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The accompanying Notes to Financial Statements are included with TECO Energy, Inc. and these policies conform with generally accepted accounting principles in all material respects, except for those disclosed in **Note 14**. Accordingly, certain footnotes are not reflective of Tampa Electric's Financial Statements contain herein.

The impact of Statement of Financial Accounting Standard (FAS) No. 71, *Accounting for the Effects of Certain Types of Regulation*, has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with FAS 71.

The company's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc. and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS). All significant intercompany balances and intercompany transactions have been eliminated in consolidation.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles (GAAP). Actual results could differ from these estimates.

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Depreciation

Tampa Electric computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2007, 2006 and 2005 was \$215.5 million, \$217.4 million and \$215.0 million, respectively. There were no plant acquisition adjustments in 2007 or 2006, however acquisition adjustments of \$10.0 million occurred in 2005. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.7% for 2007, 3.9% for 2006 and 4.0% for 2005 as approved by the FPSC. Construction work-in progress is not depreciated until the asset is completed or placed in service.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. **AFUDC is recorded in years when the capital expenditures on eligible projects exceed approximately \$36 million.** The base on which AFUDC is calculated excludes construction work-in-progress which has been included in rate base. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 7.79% for 2007 and 2006. No projects qualified for AFUDC in 2005, while total AFUDC for 2007 and 2006 was \$6.2 million and \$ 3.8 million, respectively.

Deferred Income Taxes

Tampa Electric Company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

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Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with the Securities and Exchange Commission's Staff Accounting Bulletin (SAB) 104, *Revenue Recognition in Financial Statements*. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of Financial Accounting Standard No. (FAS) 71, *Accounting for the Effects of Certain Types of Regulation*, to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2007 and 2006, unbilled revenues of \$46.6 million and \$47.8 million, respectively, are included in the "Receivables" line item on Tampa Electric Company's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$271.9 million, \$221.3 million and \$269.7 million, for the years ended Dec. 31, 2007, 2006 and 2005, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$111.2 million, \$104.2 million and \$87.2 million, for the years ended Dec. 31, 2007, 2006 and 2005, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2007, 2006 and 2005, these totaled \$110.9 million, \$104.0 million and \$87.0 million, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Asset Impairments

Tampa Electric Company accounts for long-lived assets in accordance with FAS 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, which supersedes FAS 121, *Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of*. FAS 144 addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a component of a business.

In accordance with FAS 144, the company assesses whether there has been impairment of its long-lived assets and certain intangibles held and used by the company when such impairment indicators exist. As of Dec. 31, 2007, the carrying value of all long lived assets was determined to be recoverable. No adjustments for asset impairments were recorded.

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. See **Note 9** for additional information on significant financial covenants.

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Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for doubtful accounts is established based on Tampa Electric's and PGS's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

2. New Accounting Pronouncements

Noncontrolling Interests in Consolidated Financial Statements

In December 2007, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standard (SFAS) No. 160, *Noncontrolling Interests in Consolidated Financial Statements* (FAS 160). FAS 160 was issued to improve the relevance, comparability and transparency of the financial information provided by requiring: ownership interests be presented in the consolidated statement of financial position separate from parent equity; the amount of net income attributable to the parent and the noncontrolling interest be identified and presented on the face of the consolidated statement of income; changes in the parent's ownership interest be accounted for consistently; when deconsolidating, that any retained equity interest be measured at fair value; and that sufficient disclosures identify and distinguish between the interests of the parent and noncontrolling owners. The guidance in FAS 160 is effective for fiscal years beginning on or after Dec. 15, 2008. The company is currently assessing the impact of FAS 160, but does not believe it will be material to its results of operations, statement of position or cash flows.

Business Combinations (Revised)

In December 2007, the FASB issued SFAS No. 141R, *Business Combinations* (FAS 141R). FAS 141R was issued to improve the relevance, representational faithfulness, and comparability of information disclosed in financial statements about business combinations. The Statement establishes principles and requirements for how the acquirer: 1) recognizes and measures the assets acquired, liabilities assumed and any noncontrolling interest in the acquiree; 2) recognizes and measures the goodwill acquired; and 3) determines what information to disclose for users of financial statements to evaluate the effects of the business combination. The guidance in FAS 141R is effective prospectively for any business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after Dec. 15, 2008. The company will assess the impact of FAS 141R in the event it enters into a business combination whose expected acquisition date is subsequent to the required adoption date.

Offsetting Amounts Related to Certain Contracts

In April 2007, the FASB issued FASB Staff Position (FSP) FIN 39-1. This FSP amends FASB Interpretation No. 39, *Offsetting of Amounts Related to Certain Contracts* by allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. The guidance in this FSP is effective for fiscal years beginning after Nov. 15, 2007. The company adopted this FSP effective Jan. 1, 2008 without any effect on its results of operations, statement of position or cash flows.

Fair Value Option For Financial Assets and Financial Liabilities

In February 2007, the FASB issued SFAS No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities - Including an amendment of FASB Statement No. 115* (FAS 159). FAS 159 permits entities to choose to measure many financial instruments and certain other items at fair value that are not currently required to be measured at fair value. The objective of FAS 159 is to provide opportunities to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply hedge accounting provisions. FAS 159 is effective for fiscal years beginning after Nov. 15, 2007. The company adopted FAS 159 effective Jan. 1, 2008, but did not elect to measure any financial instruments at fair value. Accordingly, its adoption did not have any effect on its results of operations, statement of position or cash flows.

Fair Value Measurements

In September 2006, the FASB issued SFAS No. 157, *Fair Value Measurements* (FAS 157). FAS 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles, and expands disclosures about fair value measurements. FAS 157 emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and states that a fair value measurement should be determined based on the assumptions that market participants would use in pricing the asset or liability. FAS 157 applies under other accounting pronouncements that require or permit fair value measurements.

FAS 157, among other things, requires the company to maximize the use of observable inputs and minimize the use of

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unobservable inputs when measuring fair value, and specifies a hierarchy of valuation techniques based on whether the inputs to those valuation techniques are observable or unobservable. Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect the company's market assumptions. SFAS 157 defines the following fair value hierarchy, based on these two types of inputs:

- Level 1 – Quoted prices for identical instruments in active markets.
- Level 2 – Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model derived valuations in which all significant inputs and significant value drivers are observable in active markets.
- Level 3 – Model derived valuations in which one or more significant inputs or significant value drivers are unobservable.

The effective date is for fiscal years beginning after Nov. 15, 2007. In November of 2007, the FASB granted a one year deferral for non-financial assets and liabilities. As a result, the company adopted FAS 157 effective Jan. 1, 2008 for financial assets and liabilities. Financial assets and liabilities of the company measured at fair value include derivatives and certain investments, for which fair values are primarily based on observable inputs.

During 2008, the company will continue to evaluate FAS 157 for the remaining non-financial assets and liabilities to be included effective Jan. 1, 2009. The company does not believe the impact of adoption for the remaining non-financial assets and liabilities will be material to its results of operations, statement of position or cash flows.

3. Regulatory

As discussed in **Note 1**, Tampa Electric's and PGS's retail businesses are regulated by the FPSC. Tampa Electric is subject to regulation by the Federal Energy Regulatory Commission ("FERC") under the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), which replaced the Public Utility Holding Company Act of 1935 which was repealed. However, pursuant to a waiver granted in accordance with FERC's regulations, TECO Energy is not subject to certain of the accounting, record-keeping, and reporting requirements prescribed by FERC's regulations under PUHCA 2005.

Base Rates – Tampa Electric

Tampa Electric's rates and allowed return on equity (ROE) range of 10.75% to 12.75% with a midpoint of 11.75% are in effect until such time as changes are occasioned by an agreement approved by the FPSC or other FPSC actions resulting from rate or other proceedings initiated by Tampa Electric, FPSC staff or other interested parties. Tampa Electric's base rates were last set in a 1992 proceeding.

Cost Recovery – Tampa Electric

In September 2007, Tampa Electric filed with the FPSC for approval of fuel and purchased power, capacity, environmental and conservation cost recovery rates for the period January 2008 through December 2008. In November 2007, the FPSC approved Tampa Electric's requested changes. The rates include the impacts of natural gas and coal prices expected in 2008, the refund of the overestimated 2007 fuel and purchased power expenses, the collection of previously unrecovered 2006 fuel and purchased power expenses, the proceeds from the actual and projected sale of excess sulfur dioxide (SO₂) emissions allowances in 2007 and 2008 and the operating cost for and a return on the capital invested on the selective catalytic reduction (SCR) projects to enter service on Big Bend Units 3 and 4 as well as the operating and maintenance (O&M) costs associated with the Big Bend Units 1 and 2 pre-SCR projects, which are required by the Environmental Protection Agency (EPA) Consent Decree and Florida Department of Environmental Protection (FDEP) Consent Final Judgment. (See **Note 12** for additional details regarding projected environmental expenditures). In addition, the rates reflect the FPSC's September 2004 decision to reduce the annual cost recovery amount for water transportation services for coal and petroleum coke provided under Tampa Electric's contract with TECO Transport described below. As part of the regulatory process, it is reasonably likely that third parties may intervene on similar matters in the future. The company is unable to predict the timing, nature or impact of such future actions.

Base Rates – PGS

PGS' rates and allowed ROE range of 10.25% to 12.25% with a midpoint of 11.25% are in effect until such time as changes are occasioned by an agreement approved by the FPSC or other FPSC actions resulting from rate or other proceedings initiated by PGS, FPSC staff or other interested parties. PGS' current base rates have been in effect since 2003.

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Cost Recovery – PGS

In September 2007, PGS filed its annual request with the FPSC to change its Purchased Gas Adjustment (PGA) cap factor for 2008. The PGA rate can vary monthly due to changes in actual fuel costs but is not expected to exceed the FPSC approved annual cap. In November 2007, the FPSC approved the cap factor under PGS' PGA for the period January 2008 through December 2008.

SO₂ Emission Allowances

The Clean Air Act Amendments of 1990 established SO₂ allowances to manage the achievement of SO₂ emissions requirements. The legislation also established a market-based SO₂ allowance trading component.

An allowance authorizes a utility to emit one ton of SO₂ during a given year. The EPA allocates allowances to utilities based on mandated emissions reductions. At the end of each year, a utility must hold an amount of allowances at least equal to its annual emissions. Allowances are fully marketable and, once allocated, may be bought, sold, traded or banked for use currently or in future years. In addition, the EPA withholds a small percentage of the annual SO₂ allowances it allocates to utilities for auction sales. Any resulting auction proceeds are then forwarded to the respective utilities. Allowances may not be used for compliance prior to the calendar year for which they are allocated. Tampa Electric accounts for these using an inventory model with a zero basis for those allowances allocated to the company. Tampa Electric recognizes a gain at the time of sale, approximately 95% of which accrues to retail customers through the environmental cost recovery clause.

Over the years, Tampa Electric has acquired allowances through EPA allocations. Also, over time, Tampa Electric has sold unneeded allowances based on compliance and allowances available. The SO₂ allowances unneeded and sold resulted from lower emissions at Tampa Electric brought about by environmental actions taken by the company under the Clean Air Act.

For the year ended Dec. 31, 2007, Tampa Electric sold approximately 168,000 allowances, resulting in proceeds of \$91.1 million, the majority of which is included as a cost recovery clause regulatory liability. In the years ended Dec. 31, 2006 and 2005, approximately 44,500 and 100,000 allowances were sold for \$45.0 million and \$79.7 million in proceeds, respectively.

Other Items

Storm Damage Cost Recovery

Tampa Electric accrues \$4 million annually to fund a FERC authorized self-insured storm damage reserve. This reserve was created after Florida's investor owned utilities (IOUs) were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature.

The FPSC approved Tampa Electric to reclassify approximately \$39 million of 2004 hurricane restoration costs as plant in service (rate base). With this adjustment and the normal \$4 million annual storm accrual, Tampa Electric's storm reserve was \$20.0 and \$16.0 million as of Dec. 31, 2007 and 2006, respectively.

Coal Transportation Contract

In September 2004, the FPSC voted to disallow a portion of the costs that Tampa Electric can recover from its customers for water transportation services under a five year transportation agreement ending Dec. 31, 2008. The amounts disallowed, and excluded from the recovery under the fuel adjustment clause, were \$15.1million, \$15.3 million and \$14.1 million for the years ended Dec. 31, 2007, 2006 and 2005, respectively.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the Federal Energy Regulatory Commission (FERC).

Tampa Electric and PGS apply the accounting treatment permitted by SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*. Areas of applicability include: deferral of revenues and expenses under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year. Details of the regulatory assets and

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liabilities as of Dec. 31, 2007 and 2006 are presented in the following table:

Regulatory Assets and Liabilities (millions)	<i>Dec. 31,</i> <i>2007</i>	<i>Dec. 31,</i> <i>2006</i>
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 62.5	\$ 49.5
Other:		
Cost recovery clauses	47.2	239.2
Post-retirement benefit asset	97.5	148.9
Deferred bond refinancing costs ⁽²⁾	25.5	26.7
Environmental remediation	11.4	12.3
Competitive rate adjustment	5.4	5.5
Other	4.7	4.9
Total other regulatory assets	191.7	437.5
Total regulatory assets	254.2	487.0
Less: Current portion	67.4	255.7
Long-term regulatory assets	\$ 186.8	\$ 231.3
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 18.8	\$ 20.6
Other:		
Deferred allowance auction credits	0.1	0.8
Cost recovery clauses	18.9	28.9
Environmental remediation	11.4	12.3
Transmission and delivery storm reserve	20.3	16.3
Deferred gain on property sales ⁽³⁾	4.7	6.8
Accumulated reserve-cost of removal	543.5	516.1
Other	0.4	0.2
Total other regulatory liabilities	599.3	581.4
Total regulatory liabilities	618.1	602.0
Less: Current portion	35.4	46.7
Long-term regulatory liabilities	\$ 582.7	\$ 555.3

- (1) Related to plant life and derivative positions.
(2) Amortized over the term of the related debt instrument.
(3) Amortized over a 5-year period with various ending dates.

All regulatory assets are being recovered through the regulatory process. The following table further details our regulatory assets and the related recovery periods:

Regulatory assets (millions) Dec. 31,	<i>2007</i>	<i>2006</i>
Clause recoverable ⁽¹⁾	\$ 52.6	\$ 244.7
Earning a rate of return ⁽²⁾	101.7	152.6
Regulatory tax assets ⁽³⁾	62.5	49.5
Capital structure and other ⁽³⁾	37.4	40.2
Total	\$ 254.2	\$ 487.0

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- (1) To be recovered through cost recovery clauses approved by the FPSC on a dollar for dollar basis in the next year. The decrease between years is principally due to the recovery of previously unrecovered fuel costs. Primarily reflects allowed working capital, which is included in rate base and earns an 8.2 % rate of return as permitted by the FPSC.
- (2) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Tax Expense

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. Tampa Electric Company's effective tax rates for the twelve months ended Dec. 31, 2007 and 2006 differ from the statutory rate principally due to state income taxes, amortization of investment tax credits, and the domestic activity production deduction. The decrease in the effective tax rate between years is principally due to lower permanent differences including a favorable increase in the domestic activity production applicable statutory percentage from 2006 to 2007.

The Internal Revenue Service (IRS) concluded its examination of federal income tax returns for the years 2005 and 2006 during the year ended 2007. The U.S. federal statute of limitations remains open for the year 2007 and onward. Year 2007 is currently under examination by the IRS under the Compliance Assurance Program, a program in which TECO Energy is a participant. State jurisdictions have statutes of limitations generally ranging from 3 to 5 years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by tax authorities in major state jurisdictions include 2002 and onward.

The company does not currently have any uncertain tax positions and does not anticipate that the total amount of unrecognized tax benefits will significantly increase or decrease within the next twelve months.

Tampa Electric Company's income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

Income Tax Expense

<i>(millions)</i>	<i>Federal</i>	<i>State</i>	<i>Total</i>
2007			
Currently payable	\$ 128.5	\$ 21.2	\$ 149.7
Deferred	(39.2)	(6.4)	(45.6)
Amortization of investment tax credits	(2.5)	—	(2.5)
Total income tax expense	\$ 86.8	\$ 14.8	\$ 101.6
Included in other income, net			(1.8)
Included in operating expenses			\$ 99.8
2006			
Currently payable	\$ 107.4	\$ 17.4	\$ 124.8
Deferred	(20.3)	(2.9)	(23.2)
Amortization of investment tax credits	(2.5)	—	(2.5)
Total income tax expense	\$ 84.6	\$ 14.5	\$ 99.1
Included in other income, net			(2.3)
Included in operating expenses			\$ 96.8
2005			
Currently payable	\$ 33.9	\$ 5.6	\$ 39.5
Deferred	61.7	10.5	72.2
Amortization of investment tax credits	(2.6)	—	(2.6)
Total income tax expense	\$ 93.0	\$ 16.1	\$ 109.1
Included in other income, net			(1.3)

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Included in operating expenses	\$ 107.8
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Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Tax Assets and Liabilities

<i>(millions) As of Dec. 31,</i>	<i>2007</i>	<i>2006</i>
Deferred income tax assets ⁽¹⁾		
Medical benefits	\$ 44.0	\$ 42.8
Insurance reserves	18.7	17.2
Investment tax credits	7.5	8.9
Hedging activities	3.2	—
Pension and post-retirement benefits	37.6	57.5
Other	27.3	33.0
Total deferred income tax assets	\$ 138.3	\$ 159.4
Deferred income tax liabilities ⁽¹⁾		
Property related	\$ (494.0)	\$ (477.3)
Deferred fuel	(14.6)	(65.5)
Pension and post-retirement benefits	(37.5)	(57.5)
Total deferred income tax liabilities	\$ (546.1)	\$ (600.3)
Net deferred income tax liability	\$ (407.8)	\$ (440.9)

(1) Certain property related assets and liabilities have been netted.

Deferred income tax assets and liabilities above are included in the balance sheet as follows:

<i>(millions) As of Dec. 31,</i>	<i>2007</i>	<i>2006</i>
Current deferred tax liabilities	\$ (0.3)	\$ (50.4)
Non-current deferred tax liabilities	(407.5)	(390.5)
Total	\$ (407.8)	\$ (440.9)

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

Effective Income Tax Rate

<i>(millions)</i>	<i>2007</i>	<i>2006</i>	<i>2005</i>
Net income	\$ 176.8	\$ 165.6	\$ 176.7
Total income tax provision	101.6	99.1	109.1
Income before income taxes	\$ 278.4	\$ 264.7	\$ 285.8
Income taxes on above at federal statutory rate of 35%	\$ 97.4	\$ 92.7	\$ 100.0
Increase (decrease) due to			
State income tax, net of federal income tax	9.5	9.4	10.5
Amortization of investment tax credits	(2.5)	(2.5)	(2.6)
Equity portion of AFUDC	(1.5)	(1.0)	—
Domestic production deduction	(2.8)	(1.5)	—
Other	1.5	2.0	1.2
Total income tax provision	\$ 101.6	\$ 99.1	\$ 109.1
Provision for income taxes as a percent of income from continuing operations, before income taxes	36.5%	37.4%	38.2%

Consolidated Statements of Cash Flows

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Components of net pension expense, reconciliation of the funded status and the accrued pension liability for TECO Energy, Inc. are presented below.

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TECO Energy Consolidated	Pension Benefits			
Obligations and Funded Status				
(millions)	2007	2006		
Change in benefit obligation				
Net benefit obligation at prior measurement date	\$ 569.9	\$ 562.1		
Service cost	16.0	15.8		
Interest cost	33.0	30.7		
Plan participants' contributions	-	-		
Actuarial (gain) loss	(21.9)	(4.5)		
Plan amendments	0.3	-		
Curtailment	(6.1)	-		
Special termination benefits	0.6	-		
Gross benefits paid	(34.6)	(34.2)		
Federal subsidy on benefits paid	n/a	n/a		
Net benefit obligation at measurement date (1)	\$ 557.2	\$ 569.9		
Change in plan assets				
Fair value of plan assets at prior measurement date	\$ 435.2	\$ 434.7		
Actual return on plan assets	56.6	27.0		
Employer contributions	35.5	7.7		
Plan participants' contributions	-	-		
Settlement	-	-		
Gross benefits paid	(34.6)	(34.2)		
Fair value of plan assets at measurement date (1)	\$ 492.7	\$ 435.2		
Funded status				
Fair value of plan assets	\$ 492.7	\$ 435.2		
Benefit obligation	557.2	569.9		
Funded status at measurement date	(64.5)	(134.7)		
Net contributions after measurement date	26.1	30.8		
Unrecognized net actuarial loss	81.9	138.8		
Unrecognized prior service (benefit) cost	(3.2)	(4.5)		
Unrecognized net transition (asset) obligation	-	-		
Accrued liability at end of year	\$ 40.3	\$ 30.4		
Amounts Recognized in Balance Sheet				
Long-term regulatory assets	\$ 57.2	\$ 99.1		
Prepaid benefit cost	n/a	n/a		
Intangible assets	n/a	n/a		
Accrued benefit costs and other current liabilities	(4.5)	(1.3)		
Deferred credits and other liabilities	(34.0)	(103.3)		
Accumulated other comprehensive (income) loss pretax	21.6	35.9		
Net amount recognized at end of year	\$ 40.3	\$ 30.4		
Tampa Electric Company	Pension Benefits			
	2007	2006		
Amounts recognized in balance sheet				
Long-term regulatory assets	\$ 57.2	\$ 99.1		
Prepaid benefit cost	-	-		
Intangible assets	-	-		
Accrued benefit costs and other current liabilities	(1.0)	(1.0)		
Deferred credits and other liabilities	(22.8)	(72.9)		
Net amount recognized at end of year	\$ 33.4	\$ 25.2		

(1) The measurement date was Sept. 30, 2007 and 2006.

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The accumulated benefit obligation for all defined benefit pension plans was \$493.0 million and \$508.3 million at Sep. 30, 2007 and 2006 (the measurement dates), respectively.

Information for the TECO Energy consolidated pension plans with an accumulated benefit obligation in excess of plan assets

Accumulated benefit in excess of plan assets (millions)	2007	2006
Project benefit obligation, measurement date	\$ 557.2	\$ 569.9
Accumulated benefit obligation, measurement date	493.0	508.3
Fair value of plan assets, measurement date	492.7	435.2

Components of TECO Energy consolidated Net Periodic Benefit Cost

(millions)	Pension Benefits		
Net periodic benefit cost:	2007	2006	2005
Service cost	\$ 16.0	\$ 15.8	\$ 16.2
Interest cost	33.0	30.7	32.7
Expected return on plan assets	(36.3)	(35.7)	(37.2)
Amortization of:			
Actuarial loss	9.1	8.8	4.3
Prior service (benefit) cost	(0.5)	(0.5)	(0.5)
Transition (asset) obligation	-	-	(0.2)
Curtailment (gain) loss	(0.4)	-	-
Settlement (gain) loss	-	-	1.4
Net periodic benefit cost	\$ 20.9	\$ 19.1	\$ 16.7

In addition to the costs shown above, \$0.6 million of special termination benefit costs were recognized in 2007. Tampa Electric Company's portion of the net periodic benefit costs was \$14.1 million, \$13.6 million and \$9.7 million for 2007, 2006 and 2005, respectively.

The estimated net loss and prior service net (benefits) for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year total \$1.5 million.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Tampa Electric Company's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2008, the company expects to make a contribution of about \$10.5 million to this program. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

In 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the MMA) was signed into law. Beginning in 2006, the new law added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits to be offered under Medicare Part D.

In 2004, the FASB issued FSP 106-2, *Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003* (FSP 106-2). The guidance in FSP 106-2 requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits. TECO Energy and its subsidiaries adopted FSP 106-2 retroactive for the second quarter of 2004.

The company received its first subsidy payment under Part D in 2006 for the 2006 plan year. It has filed and is awaiting

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approval for its 2007 Part D subsidy application with the Centers for Medicare and Medicaid Services (CMS).

The following charts summarize the income statement and balance sheet impact for Tampa Electric Company, as well as the benefit obligations, assets and funded status.

Obligations and Funded Status-Other Postretirement Benefits		
(millions)	2007	2006
Change in benefit obligation		
Net benefit obligation at prior measurement date	\$ 145.6	\$ 141.5
Service cost	2.3	2.3
Interest cost	8.3	7.7
Plan participants' contributions	2.6	2.3
Actuarial (gain) loss	(3.4)	2.3
Curtailment	(1.5)	-
Gross benefits paid	(11.5)	(10.0)
Federal subsidy on benefits paid	0.8	(0.5)
Net benefit obligation at measurement date (Sept. 30)	\$ 143.2	\$ 145.6
Change in plan assets		
Employer contributions	8.9	7.7
Plan participants' contributions	2.6	2.3
Gross benefits paid	(11.5)	(10.0)
Fair value of plan assets at measurement date (Sept. 30)	\$ -	\$ -
Funded status		
Fair value of plan assets	\$ -	\$ -
Benefit obligation	143.2	145.7
Funded status at measurement date	(143.2)	(145.7)
Net contributions after measurement date	2.2	1.7
Unrecognized net actuarial loss	20.9	21.6
Unrecognized prior service (benefit) cost	10.3	13.7
Unrecognized net transition (asset) obligation	9.1	12.9
Accrued liability at end of year	\$ (100.7)	\$ (95.8)
Amounts Recognized in Balance Sheet		
Long-term regulatory assets	\$ 40.3	\$ 49.8
Current liabilities	(10.2)	(10.2)
Non-current liabilities	(130.8)	(135.4)
Prepaid benefit cost	n/a	n/a
Accrued benefit cost	n/a	n/a
Additional minimum liability	n/a	n/a
Intangible assets	n/a	n/a
Accumulated other comprehensive income	n/a	n/a
Net amount recognized at end of year	\$ (100.7)	\$ (95.8)

Components of Net Periodic Other Postretirement Benefit Cost

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<u>Net periodic benefit cost (millions):</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
Service cost	\$ 2.3	\$ 2.3	\$ 2.4
Interest cost	8.3	7.7	7.3
Amortization of:			
Actuarial loss	-	0.4	-
Prior service (benefit) cost	1.7	1.7	1.7
Transition (asset) obligation	2.2	2.1	2.1
Net periodic benefit cost	\$ 14.5	\$ 14.2	\$ 13.5

Other Changes in Plan Assets and Benefit Obligations Recognized in Regulatory Assets

(millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>			
Net actuarial loss (gain)	\$ 20.9	\$ 21.6	n/a			
Prior service cost (credit)	10.3	13.8	n/a			
Transition obligation (asset)	9.1	12.8	n/a			
Total recognized in regulatory assets	\$ 40.3	\$ 48.2	n/a			

The estimated prior service cost and transition obligation for the other postretirement benefit plans that will be amortized at Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year is \$3.2 million.

Other Postretirement Benefit Plan Assets

There are no assets associated with Tampa Electric Company's other postretirement benefit plan.

Additional Information for Pensions and Other Postretirement Benefits

(millions)	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Increase in minimum liability included in regulatory assets	\$ -	\$ 57.0	\$ -	\$ -

Weighted-average assumptions used to determine benefit obligations at Sep. 30, (the measurement date)

	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Discount Rate	6.20%	5.85%	6.20%	5.85%
Rate of compensation increase	4.25%	4.00%	4.25%	4.00%

Weighted-average assumptions used to determine net periodic benefit cost for years ended Dec. 31,

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	<u>Pension Benefits</u>				<u>Other Benefits</u>		
	<u>2007</u>	<u>2006</u>	<u>2005</u>		<u>2007</u>	<u>2006</u>	<u>2005</u>
Discount Rate	5.85%	5.50%	6.00%		5.85%	5.50%	6.00%
Expected long-term return on plan assets	8.25%	8.50%	8.75%		n/a	n/a	n/a
Rate of compensation increase	4.00%	3.75%	4.25%		4.00%	3.75%	4.25%

The expected return on assets assumption was based on expectations of long-term inflation, real growth in the economy, fixed income spreads and equity premiums consistent with our portfolio, with provision for active management and expenses paid. The salary increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases. The discount rate assumption was based on a cash flow matching technique developed by our outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the pension plan to develop a present value that is converted to a discount rate.

<u>Healthcare cost trend rate</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
Initial rate	9.25%	9.50%	9.50%
Ultimate rate	5.25%	5.00%	5.00%
Year rate reaches ultimate	2015	2014	2013

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

(millions)	<u>1%</u>	<u>1%</u>
	<u>Increase</u>	<u>Decrease</u>
Effect on total service and interest cost	\$ 0.2	\$ (0.2)
Effect on postretirement benefit obligation	\$ 3.3	\$ (2.8)

Contributions

On Aug. 17, 2006, the President signed the Pension Protection Act of 2006, which generally introduces new minimum funding requirements beginning Jan. 1, 2008. TECO Energy's policy is to fund the plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy contributed \$30.0 million to the plan in 2007, which included a \$25.8 million contribution in addition to the \$4.2 million minimum contribution required. TECO Energy expects to make a \$9.0 million contribution in 2008 and average annual contributions of \$11 million in 2009 – 2012. Tampa Electric Company's portion of the pension contribution in 2008 is estimated at \$7.2 million.

Information about TECO Energy's expected benefit payments for the pension and postretirement benefit plans follows:

<u>Expected Benefit Payments - TECO Energy</u> <u>(including projected service and net of employee contributions)</u>	<u>Pension</u> <u>Benefits</u>	<u>Other Postretirement Benefits</u>	
		<u>Expected Federal</u>	
		<u>Gross</u>	<u>Subsidy</u>
Expected benefit payments (millions):			
2008	\$ 65.4	\$ 14.6	\$ (1.1)
2009	44.3	15.8	(1.2)
2010	45.7	16.8	(1.4)
2011	47.0	17.7	(1.5)
2012	48.0	18.2	(1.7)
2013-2017	258.5	93.1	(11.1)

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Defined Contribution Plan

The company has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries (the Employers) that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. The company and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective July 2004, employer matching contributions were 30% of eligible participant contributions with additional incentive match of up to 70% of eligible participant contributions based on the achievement of certain operating company financial goals. In April 2007, the employer matching contributions were changed to 50% of eligible participant contributions with an additional incentive match of up to 50%. For the years ended Dec. 31, 2007, 2006 and 2005, Tampa Electric Company recognized expense totaling \$5.8 million, \$4.5 million and \$6.3 million, respectively, related to the matching contributions made to this plan.

6. Short-Term Debt

At Dec. 31, 2007 and 2006, the following credit facilities and related borrowings existed:

Credit Facilities (millions)	Dec. 31, 2007			Dec. 31, 2006		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding	Letters of Credit Outstanding
Recourse:						
Tampa Electric Company:						
5-year facility	\$ 325.0	\$ —	\$ —	\$ 325.0	\$ 13.0	\$ —
1-year accounts receivable facility	150.0	25.0	—	150.0	35.0	—
Total	\$ 475.0	\$ 25.0	\$ —	\$ 475.0	\$ 48.0	\$ —

(1) Borrowings outstanding are reported as notes payable.

These credit facilities require commitment fees ranging from 9.0 – 17.5 basis points. The weighted average interest rate on outstanding notes payable at Dec. 31, 2007 and 2006 was 4.76% and 5.45%, respectively.

Tampa Electric Company Credit Facility

On May 9, 2007, Tampa Electric Company amended its \$325 million bank credit facility, entering into a Second Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from Oct. 11, 2010 to May 9, 2012 (subject to further extension with the consent of each lender); (ii) continued to allow Tampa Electric Company to borrow funds at an interest rate equal to the federal funds rate, as defined in the agreement, plus a margin, as well as a rate equal to either the London interbank deposit rate plus a margin or Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) plus a margin; (iii) allowed Tampa Electric Company to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate (compared to \$50 million under the previous agreement); (iv) continued to include a \$50 million letter of credit facility; (v) reduced the commitment fees and borrowing margins; and (vi) made other technical changes. The facility requires that at the end of each quarter the ratio of debt to capital, as defined in the agreement, not exceed 65%. As of Dec. 31, 2007, Tampa Electric Company was in compliance with this requirement.

Tampa Electric Company Accounts Receivable Facility

On Jan. 6, 2005, Tampa Electric Company and TEC Receivables Corp (TRC), a wholly-owned subsidiary of Tampa Electric Company, entered into a \$150 million accounts receivable collateralized borrowing facility. The assets of TRC are not intended to be generally available to the creditors of Tampa Electric Company. Under the Purchase and Contribution Agreement entered into in connection with that facility, Tampa Electric Company sells and/or contributes to TRC all of its receivables for the sale of electricity or gas to its retail customers and related rights (the Receivables), with the exception of certain excluded receivables and related rights defined in the agreement, and assigns to TRC the deposit accounts into which the proceeds of such Receivables are paid. The Receivables are sold by Tampa Electric Company to TRC at a discount. Under the Loan and Servicing Agreement among Tampa Electric Company as Servicer, TRC as Borrower, certain lenders named therein and Citicorp North America, Inc. as Program Agent,

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TRC may borrow up to \$150 million to fund its acquisition of the Receivables under the Purchase Agreement. TRC has secured such borrowings with a pledge of all of its assets including the Receivables and deposit accounts assigned to it. Tampa Electric Company acts as Servicer to service the collection of the Receivables. TRC pays program and liquidity fees based on Tampa Electric Company's credit ratings. The receivables and the debt of TRC are included in the consolidated financial statements of TECO Energy and Tampa Electric Company.

On Dec. 20, 2007, Tampa Electric Company and TRC extended the maturity of Tampa Electric Company's \$150 million accounts receivable collateralized borrowing facility from Dec. 21, 2007 to Dec. 19, 2008. As part of this extension, the EBITDA to interest covenant was eliminated and the debt to capital covenant was increased from 60% to 65%.

7. Common Stock

Tampa Electric Company is a wholly owned subsidiary of TECO Energy, Inc.

(millions, except per share amounts)	Common Stock		Issue	Total
	Shares	Amount	Expense	
Balance Dec. 31, 2007 (1)	10	\$ 1,510.4	\$ —	\$ 1,510.4
Balance Dec. 31, 2006 (1)	10	\$ 1,428.6	\$ —	\$ 1,428.6

(1) TECO Energy, Inc. made equity contributions to Tampa Electric of \$81.8 million and \$51.8 million in 2007 and 2006, respectively, to support capital needs associated with generation expansion and environmental projects.

8. Commitments and Contingencies

Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS No. 5, *Accounting for Contingencies*, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2007, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$11.5 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

Tampa Electric Company has commitments under long-term leases, primarily for building space, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2007, 2006

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and 2005 was \$1.9 million, \$4.2 million and \$2.1 million, respectively.

The following table is a schedule of future minimum lease payments at Dec. 31, 2007 for all leases with non-cancelable lease terms in excess of one year:

Future Minimum Lease Payments for Leases⁽¹⁾

Year ended Dec. 31:	Amount (millions)
2008	\$ 2.2
2009	10.6
2010	10.6
2011	10.8
2012	10.9
Later Years	82.4
Total minimum lease payments	\$ 127.5

- (1) This schedule includes the fixed capacity payments required under a capacity and tolling agreement of Tampa Electric which commences Jan. 1, 2009. In accordance with the provisions of EITF 01-08, *Determining Whether an Arrangement Contains a Lease*, the company evaluated the agreement and concluded based on the criteria that the arrangement met the lease definition. Prudently incurred capacity payments are recoverable under an FPSC-approved cost recovery clause (See **Note 3**).

Guarantees and Letters of Credit

On Jan. 1, 2003, Tampa Electric Company adopted the prospective initial measurement provisions for certain types of guarantees, in accordance with FASB Interpretation No. (FIN) 45, *Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others (an interpretation of FASB Statements No. 5, 57, and 107 and rescission of FASB Interpretation No. 34)*. Upon issuance or modification of a guarantee after Jan. 1, 2003, the company must determine if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability; and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative subject to FAS 133) are likely to be subject to the recognition and measurement, as well as the disclosure provisions, of FIN 45. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2007, Tampa Electric was not obligated under guarantees or letters of credit for the benefit of third parties, including entities under common control. At Dec. 31, 2007, TECO Energy had provided a fuel purchase guarantee on behalf of Tampa Electric and had outstanding letters of credit on behalf of Tampa Electric in the face amounts of \$20.0 million and \$0.3 million, respectively.

Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, Tampa Electric Company has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2007, Tampa Electric Company was in compliance with required financial covenants.

9. Related Party Transactions

In January 2006, Tampa Electric purchased two 150-megawatt combustion turbines and other ancillary equipment from TPS McAdams for \$20.6 million. This has been included in capital expenditures on the Tampa Electric Company **Consolidated Statements of Cash Flows** for the period ended Dec. 31, 2006.

In October 2003, Tampa Electric signed a five-year contract renewal with an affiliate company, TECO Transport, for integrated waterborne fuel transportation services effective Jan. 1, 2004. The contract calls for inland river and ocean transportation

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along with river terminal storage and blending services for up to 5.5 million tons of coal annually through 2008. In December 2007, TECO Energy sold TECO Transport to an unaffiliated party. (See **Note 16, Mergers, Acquisitions and Dispositions** in **Notes to the Consolidated Financial Statements** of TECO Energy, Inc's Annual Report on Form 10-K)

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

(millions)	2007	2006	2005
Fuel and interchange related, net	\$ 93.2 ⁽²⁾	\$ 103.1	\$ 82.5
Administrative and general, net	\$ 19.6	\$ 14.5	\$ 13.3

Amounts due from or to affiliates of the company at Dec. 31,

(millions)	2007	2006
Accounts receivable ⁽¹⁾	\$ 0.7	\$ 2.6
Accounts payable ⁽¹⁾	\$ 5.5	\$ 11.7

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Amounts related to the transportation, transfer and storage of coal by TECO Transport.

10. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 668,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 334,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

Segment Information

(millions)	Tampa Electric	Peoples Gas	Other & eliminations	Tampa Electric Company
2007				
Revenues – outsiders	\$2,186.6	\$ 599.7	\$ —	\$2,786.3
Sales to affiliates	1.8	—	(0.6)	1.2
Total revenues	\$2,188.4	\$ 599.7	\$ (0.6)	\$2,787.5
Depreciation and amortization	178.6	40.1	—	218.7
Total interest charges	112.2	17.1	(0.1)	129.2
Provision for taxes	85.2	16.4	—	101.6
Net income	\$ 150.3	\$ 26.5	\$ —	\$ 176.8
Total assets	4,672.5	754.3	(7.5)	5,419.3
Capital expenditures	\$ 373.8	\$ 49.2	\$ —	\$ 423.0
2006				
Revenues – outsiders	\$2,082.7	\$ 577.6	\$ —	\$2,660.3
Sales to affiliates	2.2	—	(0.6)	1.6
Total revenues	\$2,084.9	\$ 577.6	\$ (0.6)	\$2,661.9
Depreciation and amortization	186.3	36.5	—	222.8
Total interest charges	107.4	15.2	—	122.6
Provision for taxes	80.3	18.8	—	99.1
Net income	\$ 135.9	\$ 29.7	\$ —	\$ 165.6
Total assets	4,620.7	748.9	(4.5)	5,365.1
Capital expenditures	\$ 366.4	\$ 54.0	\$ —	\$ 420.4
2005				
Revenues – outsiders	\$1,744.3	\$ 549.5	\$ —	\$2,293.8

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Sales to affiliates	2.5	—	(0.6)	1.9
Total revenues	\$1,746.8	\$ 549.5	\$ (0.6)	\$2,295.7
Depreciation and amortization	187.1	35.0	—	222.1
Total interest charges	98.3	15.1	—	113.4
Provision for taxes	90.6	18.5	—	109.1
Net income	\$ 147.1	\$ 29.6	\$ —	\$ 176.7
Total assets	4,438.2	721.5	(3.5)	5,156.2
Capital expenditures	\$ 203.5	\$ 42.5	\$ —	\$ 246.0

11. Asset Retirement Obligations

Tampa Electric Company accounts for asset retirement obligations under FAS 143, *Accounting for Asset Retirement Obligations*. An asset retirement obligation (ARO) for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the years ended Dec. 31, 2007 and 2005, accretion expense was immaterial and no significant revisions to estimated cash flows were necessary. For the year ended Dec. 31, 2006, significant revisions to estimated cash flows used in determining the recognized asset retirement obligations were adjusted by \$7.3 million at Tampa Electric Company. The amount is attributed to the increased cost of removal of materials used in the generation and transmission of electricity.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:			
		Dec. 31,	
(in millions)		2007	2006
Beginning Balance		\$ 26.5	\$ 18.6
Revisions to estimated cash flows		-	7.3
Other ⁽¹⁾		0.6	0.6
Ending Balance		\$ 27.1	\$ 26.5
(1) Accretion expense recorded as a deferred regulatory asset.			

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components – a salvage factor and a cost of removal or dismantlement factor. The company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

12. Derivatives and Hedging

Tampa Electric Company enters into futures, forwards, swaps and option contracts to limit the exposure to interest rate changes for future debt issuance and price fluctuations for physical purchases and sales of natural gas in the course of normal operations. The company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. The company's primary objective is to reduce the impact of market price volatility on ratepayers, and uses derivative instruments primarily to optimize the value of physical assets, including generation capacity and natural gas delivery. The risk management policies adopted by the company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

The company applies the provisions of FAS 133, *Accounting for Derivative Instruments and Hedging Activities*, as

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amended by FAS 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activity* and FAS 149, *Amendment on Statement 133 on Derivative Instruments and Hedging Activities*. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of its reclassification. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the amount paid or received on the underlying physical transaction. Additionally, amounts deferred in OCI related to an effective designated cash flow hedge must be reclassified to current earnings if the anticipated hedged transaction is no longer probable of occurring.

At Dec. 31, 2007 and Dec. 31, 2006, Tampa Electric Company and its affiliates had derivative assets (current and non-current) totaling \$2.2 million and \$0.2 million, respectively, and liabilities (current and non-current) totaling \$26.1 million and \$74.0 million, respectively. At Dec. 31, 2007, \$8.2 million of liabilities are related to interest rate swaps. The remaining \$2.2 million of assets and \$17.9 million in liabilities are related to natural gas swaps. At Dec. 31, 2006, all assets and liabilities were related to natural gas swaps.

As a result of applying the provisions of FAS 71 in accordance with the FPSC, the changes in value of natural gas derivatives are recorded as regulatory assets or liabilities to reflect the impact of the fuel recovery clause on the risks of hedging activities. Included in the net derivative liability as of Dec. 31, 2007 are \$8.4 million in interest rate swaps related to the forecasted issuance of debt in 2008. These swaps qualify and are accounted for as cash flow hedges and the changes in fair value are recorded in other comprehensive income.

Based on the fair values of derivatives at Dec. 31, 2007, net pretax losses of \$17.3 million are expected to be reclassified from regulatory assets or liabilities and accumulated other comprehensive income to the Consolidated Statement of Income within the next twelve months. However, these amounts and other future reclassifications from regulatory assets or liabilities and accumulated other comprehensive income will fluctuate with movements in the underlying market price of the derivative instruments. The company does not currently have any cash flow hedges for transactions forecasted to take place in periods subsequent to 2009.

13. Subsequent Events

Tax-Exempt Auction Rate Bonds

On Feb. 19 and Feb. 26, 2008 two series of tax-exempt auction-rate bonds totaling \$105.8 million issued for the benefit of Tampa Electric Company by the Hillsborough County Industrial Development Authority (HCIDA) experienced failed auctions and, in accordance with the terms of the bond indentures, the seven day interest rate on these series reset to 14%. Auctions on Feb. 19 for Tampa Electric's three other series of tax-exempt auction-rate bonds with interest periods of 7 and 35 days totaling \$181.0 million settled at interest rates of 10% to 12%. The interest rates set in the Feb. 19 auction of 11% and 12% on the Polk County Industrial Development Authority (PCIDA) Series 2007 and HCIDA Series 2007C, respectively, are in effect until Mar. 26. On Feb. 26, the auction for the HCIDA Series 2006 settled at an interest rate of 7.55% for the succeeding 7-day interest period. On Feb. 25 Tampa Electric Company notified the trustee for the tax-exempt bonds issued for the benefit of the company by the HCIDA and PCIDA that the company has elected to purchase in lieu of redemption the \$75 million PCIDA Solid Waste Disposal Revenue Refunding Bonds (Tampa Electric Company Project) Series 2007, and the \$125.8 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Project) Series 2007 A, B and C, on Mar. 26, 2008, which is an interest payment date. The company does not intend to extinguish or cancel the bonds upon such purchase.

With respect to the company's remaining tax-exempt auction rate bonds, the \$86.0 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006, the company plans to convert such bonds on or after Mar. 19, 2008 to a fixed-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds, which allows for their conversion from an auction rate mode to other interest rate modes.

Because the auction rates reset every 7 days for \$191.8 million of these bonds, and every 35 days for \$95.0 million, management determined that it would not be reasonable or practical to remeasure the fair value as of the date of this report, but that the values could be different than the amount included in the fair value disclosure in the **Consolidated Statements of Capitalization**.

14. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those

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Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of FAS 109 deferred income tax credits
- the application of FIN 48 Accounting for Uncertainty in Income Taxes
- the use of the equity method to account for majority owned subsidiaries

15. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(367,364,268)
Non-cash Items:	
Manual Accruals	(34,546,975)
Contract Retentions	<u>(6,783,900)</u>
Gross additions to Utility Plant including non-cash items	(451,162,338)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$1,726,531).

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,972,646,682	4,972,646,682		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	285,027,599	285,027,599		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	5,257,674,281	5,257,674,281		
9	Leased to Others				
10	Held for Future Use	40,229,322	40,229,322		
11	Construction Work in Progress	306,384,745	306,384,745		
12	Acquisition Adjustments	4,284,579	4,284,579		
13	Total Utility Plant (8 thru 12)	5,608,572,927	5,608,572,927		
14	Accum Prov for Depr, Amort, & Depl	1,973,242,622	1,973,242,622		
15	Net Utility Plant (13 less 14)	3,635,330,305	3,635,330,305		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,964,773,800	1,964,773,800		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	8,468,822	8,468,822		
22	Total In Service (18 thru 21)	1,973,242,622	1,973,242,622		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,973,242,622	1,973,242,622		

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	28,609,094	1,017,453	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	28,609,094	1,017,453	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	6,771,958		
9	(311) Structures and Improvements	227,045,295	18,463,546	
10	(312) Boiler Plant Equipment	765,883,003	105,368,835	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	262,710,450	4,797,738	
13	(315) Accessory Electric Equipment	127,095,450	12,067,176	
14	(316) Misc. Power Plant Equipment	22,554,489	665,052	
15	(317) Asset Retirement Costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,412,060,645	141,362,347	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	19,210,930		
38	(341) Structures and Improvements	213,348,234	919,884	
39	(342) Fuel Holders, Products, and Accessories	435,761,389	3,872,910	
40	(343) Prime Movers	561,436,955	73,931,875	
41	(344) Generators			
42	(345) Accessory Electric Equipment	170,548,113	264,677	
43	(346) Misc. Power Plant Equipment	14,523,296	132,629	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,414,828,917	79,121,975	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,826,889,562	220,484,322	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
8,904,631		114,395	20,836,311	4
8,904,631		114,395	20,836,311	5
				6
				7
15,000		-1,592,891	5,164,067	8
1,548,084		-34,076,359	209,884,398	9
25,956,913		-6,812,284	838,482,641	10
				11
6,673,483		-57,247,823	203,586,882	12
5,338,706		-6,760,916	127,063,004	13
746,168		-3,262,246	19,211,127	14
				15
40,278,354		-109,752,519	1,403,392,119	16
				17
				18
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				20
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				34
				35
				36
		1,592,891	20,803,821	37
1,736,701		33,991,770	246,523,187	38
4,303,308		3,048,265	438,379,256	39
2,973,072		59,404,244	691,800,002	40
				41
366,125		8,050,991	178,497,656	42
73,917		3,571,112	18,153,120	43
				44
9,453,123		109,659,273	1,594,157,042	45
49,731,477		-93,246	2,997,549,161	46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	16,270,565			
49	(352) Structures and Improvements	2,993,354	3,494		
50	(353) Station Equipment	188,060,773	4,770,615		
51	(354) Towers and Fixtures	4,274,628			
52	(355) Poles and Fixtures	109,376,821	6,729,720		
53	(356) Overhead Conductors and Devices	95,025,215	3,755,440		
54	(357) Underground Conduit	3,540,429			
55	(358) Underground Conductors and Devices	7,044,036			
56	(359) Roads and Trails	4,562,373	132,944		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	431,148,194	15,392,213		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	6,016,950			
61	(361) Structures and Improvements	1,461,570	403,291		
62	(362) Station Equipment	147,953,750	10,136,831		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	181,544,235	11,613,345		
65	(365) Overhead Conductors and Devices	197,406,930	6,614,768		
66	(366) Underground Conduit	139,519,817	10,943,561		
67	(367) Underground Conductors and Devices	171,371,447	14,635,498		
68	(368) Line Transformers	344,812,645	24,408,959		
69	(369) Services	158,109,005	7,180,626		
70	(370) Meters	58,358,874	8,047,679		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	136,376,908	10,856,667		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,542,932,131	104,841,225		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	2,651,005			
87	(390) Structures and Improvements	75,255,132	1,948,870		
88	(391) Office Furniture and Equipment	46,096,951	4,391,263		
89	(392) Transportation Equipment	23,010,490	629,863		
90	(393) Stores Equipment	14,613			
91	(394) Tools, Shop and Garage Equipment	5,898,904	1,452,189		
92	(395) Laboratory Equipment	87,763			
93	(396) Power Operated Equipment	142,423			
94	(397) Communication Equipment	39,292,654	2,700,950		
95	(398) Miscellaneous Equipment	231,165			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	192,681,100	11,123,135		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	192,681,100	11,123,135		
100	TOTAL (Accounts 101 and 106)	5,022,260,081	352,858,348		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,022,260,081	352,858,348		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			16,270,565		48
24,924		12,878	2,984,802		49
1,323,827			191,507,561		50
			4,274,628		51
864,678		-4,008	115,237,855		52
1,117,949			97,662,706		53
7,125			3,533,304		54
14,294			7,029,742		55
15,575			4,679,742		56
					57
3,368,372		8,870	443,180,905		58
					59
			6,016,950		60
1,134			1,863,727		61
2,057,985		-2,400	156,030,196		62
					63
1,439,068		4,008	191,722,520		64
633,497			203,388,201		65
44,867			150,418,511		66
2,000,861			184,006,084		67
8,013,433			361,208,171		68
156,122			165,133,509		69
2,527,333			63,879,220		70
					71
					72
1,777,608		-43,218	145,412,749		73
					74
18,651,908		-41,610	1,629,079,838		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			2,651,005		86
4,236,525		-7,477	72,960,000		87
24,206,763		-362,750	25,918,701		88
2,875,705		262,815	21,027,463		89
14,613					90
600,934		-187,737	6,562,422		91
87,763					92
142,423					93
4,494,703		218,085	37,716,986		94
39,678			191,487		95
36,699,107		-77,064	167,028,064		96
					97
					98
36,699,107		-77,064	167,028,064		99
117,355,495		-88,655	5,257,674,279		100
43,218		43,218			101
					102
					103
117,398,713		-45,437	5,257,674,279		104

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line				
5	W of Hwy 41	6/30/1967	Post 2011	592,868	
6					
7	River to S. Hillsborough				
8	Transmission ROW	6/30/1973	2009	23,752,289	
9					
10	Phosphate Area Trans ROW				
11	N of Hills/Manatee Line				
12	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2011	968,745	
13					
14	Dale Mabry Transmission Sub				
15	South side of VanDyke Rd / W side of Dale Mabry Hwy	3/30/1973	2008	368,967	
16					
17	New Tampa Trans Easement				
18	Btwn Morris Bridge Rd and Bruce B. Downs Blvd	12/4/2004	2009	778,125	
19					
20					
21	Other Property:				
22	Willow Oak Trans Sub				
23	Btwn SR 60, Willow Oak Rd. and Turner Rd.	4/19/2004	2009	786,338	
24					
25	Handcart Trans Switching Station				
26	SR 54/CR 579 Close to WREC Zephyrhills Substation				
27	35049 SR 54, Zephyrhills FL	1/18/2006	2009	634,361	
28					
29	River Trans Sub				
30	Davis Rd. and McRae, Temple Terrace	6/30/1985	2009	1,438,076	
31					
32	Other Transmission Substation sites	Various	Various	318,229	
33					
34	Compark Dist Sub				
35	West side of County Line Rd / South of Hwy 92	11/15/1985	2010	726,109	
36					
37	Washington St. Dist Sub				
38	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2014	1,826,038	
39					
40	Silver Dollar Dist Sub				
41	Patterson Rd. and Silver Dollar Dr.	10/30/2001	2008	546,940	
42					
43	Lake Hutto Dist Sub				
44	14602 & 14606 Boyette Rd				
45	Riverview, FL	1/18/2006	2012	567,690	
46					
47	Total			40,229,322	

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	South Bend #3				
4	SW Corner of 19th Ave and I-75	10/9/2006	2009	1,379,082	
5					
6					
7	Cass St. Dist Sub				
8	1224 E. Cass St.	10/31/1987	Post 2014	1,244,134	
9					
10	Skyway Dist Sub				
11	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2014	368,097	
12					
13	Indian Creek Substation				
14	NE corner of SR 301 & Pasco County line	5/2/2007	2008	688,082	
15					
16					
17					
18	Other Distribution Substation sites	Various	Various	889,521	
19					
20					
21	Other Property:				
22	Big Bend buffer land				
23	US Hwy 41	6/30/1986	Post 2011	1,736,927	
24					
25	Palm River Operation Center	6/30/1987	2008	618,704	
26					
27					
28					
29					
30					
31					
32					
33					
34					
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47	Total			40,229,322	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	B14 BB1 BOILER RELATED SPECIFIC PROJECTS	272,575		
2	B16 BB2 BOILER RELATED SPECIFIC PROJECTS	427,837		
3	B17 BB3 BOILER RELATED SPECIFIC PROJECTS	21,549,652		
4	B20 BB FGD SPECIFIC PROJECTS	898,111		
5	B21 BB3 TURBINE RELATED SPECIFIC PROJECTS	7,655,770		
6	C32 CAUSEWAY BLVD WDNG: US41 TO EAST OF US 301	528,709		
7	C53 SILVER DOLLAR 69/13 KV SUBSTATION & 2-13 KV CKTS	3,564,872		
8	C59 LAKE ASHTON WEST PHASE I FEEDER EXTENSION	421,676		
9	C69 LIVE OAK PRESERVE PHASE 2-C FEEDER	144,201		
10	C78 CORDOBA RANCH FEEDER EXTENSION	120,820		
11	C96 RHODINE RD N 4TH 13 KV CIRCUIT	124,960		
12	C98 LAKE AGNES TO GIFFORD 230 KV (FRCC)	601,493		
13	C99 LAKE AGNES/OSCEOLA/CANE ISLAND (FRCC)	1,068,353		
14	D01 HANDCART 69 KV SWITCHING STATION	225,680		
15	D04 PENDOLA POINT 69/13 KV SUBSTATION	142,767		
16	D12 INDIAN CREEK 69/13 KV SUBSTATION	172,391		
17	D17 CALOOSA 13 KV CKT EXTENSIONS PHASE 1	515,159		
18	D19 US301 WIDENING N OF GIBSONTON PHASE 1	375,623		
19	D21 HIS SYSTEM	651,642		
20	D27 IMPRESARIO REPLACEMENT	143,478		
21	D28 CHANNING PARK FEEDER	253,401		
22	D29 IVR UPGRADE	910,157		
23	D30 MACDILL EAST & WEST TRANSFORMER UPGRADES (37MVA)	2,362,366		
24	D31 FISHHAWK 2ND 230/13KV TX & 13KV CKT	1,011,085		
25	D32 FIRST STREET 2ND 69/13KV TX & 2-13KV CKTS	877,354		
26	D35 RIVERVIEW S 2ND 69/13KV TX & 2-13 KV CKT	804,584		
27	D36 CALOOSA 2ND TX & 3-13KV CKTS PHASE 2	1,185,858		
28	D38 SO. HILLSBOROUGH OFFC/BLDG EXPANSION	426,939		
29	D43 GIS - ENTERPRISE GIS	4,330,436		
30	D48 AMR - CUST. METERING EQUIP.	1,838,081		
31	D53 69KV BRKR REPL - ARIANA, DALE MABRY & SO GIB	130,420		
32	D62 DAVIS 230KV SWITCHING STA & CKT TO WHEELER RD	738,363		
33	E04 VEGITATION MGMT OPTIMIZATION PROG (TTM)	196,588		
34	E06 VERINT MONITORING SYSTEM	340,034		
35	E40 JUNEAU 230 KV RECONFIGURATION	2,423,575		
36	E63 WILLOW OAK 230/69 KV SUBSTATION & CIRCUITS	1,085,360		
37	E75 BERKLEY RD 2ND TRANSFORMER & 2-13 KV CIRCUITS	431,006		
38	F05 BB RECYCLE SETTLING POND	1,909,578		
39	G08 BAYSIDE LTSA SPARE PARTS	16,444,234		
40	G98 BAYSIDE 1 LTSA	32,570,310		
41	G99 BAYSIDE 2 LTSA	40,311,024		
42	H21 GENERATION EXPANSION - FUTURE YEARS	1,017,910		
43	TOTAL	306,384,745		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	H22 GENERATION EXPANSION	1,016,110			
2	H23 GENERATION EXPANSION	1,016,110			
3	H47 POLK1 LTSA	6,691,109			
4	H48 POLK2 LTSA	3,314,243			
5	H49 POLK3 LTSA	9,184,807			
6	H50 DESCRIPTION UNKNOWN	921,630			
7	H52 DESCRIPTION UNKNOWN	772,411			
8	J04 NERC	256,479			
9	J43 SERVICE CTR CATALOG (INFO ACCESS RPLCMNT) - SW	287,417			
10	J63 SAP UPGRADE & LMS/TMS	463,771			
11	K01 INTELLIPLANT IMPLEMENTATION	377,686			
12	L77 BB FGD RELIABILITY PROJECTS	6,864,809			
13	L88 BB ECRC PROJECTS	1,620,404			
14	L91 BB1 CONSENT DECREE NOX IMPROVEMENT	22,361,350			
15	L92 BB2 CONSENT DECREE NOX IMPROVEMENT	30,055,730			
16	L93 BB3 CONSENT DECREE NOX IMPROVEMENT	69,287,947			
17	Minor Projects	688,300			
18					
19					
20					
21					
22					
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27					
28					
29					
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43	TOTAL	306,384,745			

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,910,446,808	1,910,446,808		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	176,028,353	176,028,353		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,649,764	1,649,764		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-423,408	-423,408		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	177,254,709	177,254,709		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	117,398,713	117,398,713		
13	Cost of Removal	20,456,937	20,456,937		
14	Salvage (Credit)	5,904,772	5,904,772		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	131,950,878	131,950,878		
16	Other Debit or Cr. Items (Describe, details in footnote):	9,023,161	9,023,161		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,964,773,800	1,964,773,800		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	676,470,547	676,470,547		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	433,832,724	433,832,724		
25	Transmission	149,237,034	149,237,034		
26	Distribution	631,719,828	631,719,828		
27	Regional Transmission and Market Operation				
28	General	73,513,667	73,513,667		
29	TOTAL (Enter Total of lines 20 thru 28)	1,964,773,800	1,964,773,800		

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Power Engineering and Construction, Inc.	09/09/96		273,668
2	(Specializes in engineering, construction, and maintenance			
3	services that involve energy delivery or required related			
4	expertise performed from existing Tampa Electric Company			
5	customers as well as expanded market.)			
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41				
42	Total Cost of Account 123.1 \$ 10,000		TOTAL	273,668

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		273,668		1
				2
				3
				4
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		273,668		42

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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	63,630,698	65,803,234		
2	Fuel Stock Expenses Undistributed (Account 152)		848		
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)	50,190,162			
5	Assigned to - Construction (Estimated)		4,000,000		
6	Assigned to - Operations and Maintenance		17,601,128		
7	Production Plant (Estimated)		13,346,055		
8	Transmission Plant (Estimated)		1,157,175		
9	Distribution Plant (Estimated)		15,450,399		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)		5,094,390		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)		56,649,147		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	171			
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	113,821,031	122,453,229		

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2008	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	132,371.00	-832,868		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,635.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	31,178.00	-119,662		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	See footnote for details	167,640.00	-643,402		
23					
24					
25					
26					
27					
28	Total	167,640.00	-643,402		
29	Balance-End of Year	18,188.00	-69,804		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	167,640.00	89,680,630		
34	Gains		643,402		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		773,503		
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2009		2010		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						132,371.00	-832,868	1
								2
								3
						84,635.00		4
								5
								6
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								9
								10
								11
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								14
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								16
						31,178.00	-119,662	17
								18
								19
								20
								21
						167,640.00	-643,402	22
								23
								24
								25
								26
								27
						167,640.00	-643,402	28
						18,188.00	-69,804	29
								30
								31
								32
						167,640.00	89,680,630	33
							643,402	34
								35
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							773,503	44
								45
								46

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Cntrl Powr & Line Ntwrk Res Std	16,221	186.01	11,200	186.01
3	Reliant/Southern Network Res Std	4,576	186.01	11,200	186.01
4	Polk 6 Network Service Study	2,361	186.01	50,000	186.01
5	Pasco Cogen Ntwrk Res Designation	11,278	186.01	10,000	186.01
6	(2) 50 MW Transm Svc Req 71556178/	470	186.01	6,400	186.01
7	2010 LMS Gen Network Res Study			23,000	186.01
8	2016 Cargill 25 MW Network Res Std			6,400	186.01
9	2012 Cargill 70 MW Network Res Std			6,400	186.01
10	2014 LMS Gen Network Res Study			23,000	186.01
11	Big Bend SCR Pwr Replacement Study			11,200	186.01
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	2010 LMS Generator Interconnection	6,503	186.01	10,000	186.01
23	Polk 6 Interconnection Study	913	186.01	10,000	186.01
24	Tenaska Interconnection Study	920	186.01	10,000	186.01
25					
26					
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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	ARO REGULATORY ASSET	3,658,320	561,532	108/230	32,217	4,187,635
2	OTHER REG ASSET-FAS109 INC TA	49,537,721	17,350,125	Various	4,392,787	62,495,059
3	DEFERRED DEBIT FUEL - RETAIL	160,126,822	408,212	407/421	154,806,626	5,728,408
4	DEFERRED DEBIT CAPACITY	3,627,197	23,854,203	407/421	89,265	27,392,135
5	DEFERRED DEBIT FUEL-WHOLESALE	1,380,333	961,014	407/421	2,341,347	
6	DEFERRED DEBIT - CAPACITY CAPIT		130,970	407/421		130,970
7	DEFERRED DEBIT - ENVIRONMENTAL		14,844,493	407/421	14,844,493	
8	FAS 158 - PENSION/SERP/FAS 106	129,547,711	376,728,295	219	421,093,617	85,182,389
9	DEF INT 2011-14 BONDS (2)	1,614,138		427	233,160	1,380,978
10	DEF INT 2011 BONDS (2)	310,750		427	78,454	232,296
11	DEF INT 2012 BONDS (2)	1,957,528		427	400,947	1,556,581
12	RESIDENTIAL LOAD MANAGEMENT (1)	1,236,648	4,317	908	712,659	528,306
13	COMM-INDUST LOAD MGT (1)	4,620		908	1,692	2,928
14	PRICE RESPONSIVE LOAD MANAGEMENT (1)			908		
15	DEF AERIAL SURVEY DEBIT		1,779,731	501/547	1,779,731	
16	UNAM LOSS-PUT OPT 2011 BONDS (4)	205,893		428	45,362	160,531
17	UNAMORTIZED LOSS - HCIDA BONDS (3)		510,844	428	15,281	495,563
18	UNAMORTIZED LOSS - 2022 FIRST (3)	3,354,325		428	211,852	3,142,473
19	UNAMORTIZED LOSS 2022 BONDS (4)	2,886,799		428	188,269	2,698,530
20	UNAMORTIZED LOSS 2022 BONDS (4)	723,511		428	47,186	676,325
21	UNAMORTIZED LOSS 2007 BONDS (3)	1,512		428	1,512	
22	UNAMORTIZED LOSS 2021 BONDS (4)	81,875		428	5,614	76,261
23	UNAMORTIZED LOSS 2021 BONDS (4)	571,692		428	39,202	532,490
24	UNAMORTIZED LOSS 2011 BONDS (4)	108,786		428	27,948	80,838
25	UNAMORTIZED LOSS 2012 BONDS (4)	325,073		428	66,587	258,486
26	UNAMORTIZED LOSS 2030 BONDS (3)		2,001,106	428	43,057	1,958,049
27	UNAMORTIZED LOSS 2011 BONDS (4)	122,550		428	30,022	92,528
28	UNAMORTIZED LOSS 2012 BONDS (4)	466,255		428	95,503	370,752
29	UNAM LOSS-PUT OPT 2034 BONDS (4)	1,581,554		428	56,653	1,524,901
30	UNAM LOSS-PUT OPT 2012 BONDS (4)	8,913,943		428	1,585,486	7,328,457
31	UNAMORTIZED LOSS 2011-14 BOND (3)	1,538,752		428	219,015	1,319,737
32						
33	(1) Amortized over 5 years period					
34	(2) Amortized over the life of the bonds					
35	(3) Amortized over the life of original bonds					
36	(4) Amortized over the life of replacement bonds					
37						
38						
39						
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43						
44	TOTAL	373,884,308	439,134,842		603,485,544	209,533,606

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 03 A/P Trans Pending Dist	334	34,311			34,645
2	186 05 Trans and Interconnect		178,800			178,800
3	186 06 Gulfstream Deposits		10,000			10,000
4	186 10 Prjct Mgmt Prelim Eng	183,417	98,550			281,967
5	186 13 Sale of Hookers Pt Sta			W01 82	1,332	-1,332
6	186 16 Sale/Transfer Dinner Lk	15,440		241 06	15,440	
7	186 21 Bayside Dschg Flume Stdy	22,471	728			23,199
8	186 24 Polk 1 - Unplanned out	5,183				5,183
9	186 26 BB Carbon Burnout Stdy	899		H35 77	899	
10						
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47	Misc. Work in Progress	1,694,935				1,751,561
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,922,679				2,284,023

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	8,895,046	7,508,158
3	Dismantling	41,812,015	43,851,694
4	Contributions in Aid	28,451,470	27,339,982
5	Capitalized Interest	32,041,853	32,477,848
6	Insurance Reserve	17,204,034	18,758,712
7	Other	73,487,798	43,335,316
8	TOTAL Electric (Enter Total of lines 2 thru 7)	201,892,216	173,271,710
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	201,892,216	173,271,710

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 208			
2	None			
3				
4	Account 209			
5	None			
6				
7	Account 210			
8	None			
9				
10	Account 211			
11	Miscellaneous Paid in Capital			
12	Balance 12/31/2006	1,154,040,249		
13	Equity Contribution from Parent	81,800,000		
14	Subtotal	1,235,840,249		
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
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39				
40	TOTAL	1,235,840,249		

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Account 214			
2	Common Stock-No-Par			700,921
3				
4				
5				
6				
7				
8				
9				
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15				
16				
17				
18				
19				
20				
21				
22	TOTAL			700,921

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	5 3/4% Due 2007	27,000,000	467,202
3	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
4	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
5	9.9% Due 2011-2014	85,950,000	2,931,993
6	4% Due 2025	51,605,000	395,152
7	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
8	8% Refunding Bonds Due 2022	100,000,000	8,675,561
9	4% Due 2018	54,200,000	358,840
10	4.25% Due 2020	20,000,000	274,422
11	6 1/4% Due 2034	85,950,000	1,120,000
12	5.85% Due 2030	75,000,000	725,324
13			1,500,000
14	5.10% Due 2013	60,685,000	599,925
15			-1,066,235 P
16	6.875% Due 2012	210,000,000	1,505,532
17			886,200 D
18	5.50% Due 2023	86,400,000	854,126
19			1,075,680 D
20	6.375% Due 2012	330,000,000	29,302,513
21			2,649,900 D
22	6.25% Due 2016	250,000,000	1,944,991
23			
24	Variable Interest Due 2034	85,950,000	2,791,337
25	6.55% Due 2036	250,000,000	4,142,092
26			1,562,500 D
27	6.15% Due 2037	190,000,000	1,098,635
28			1,077,300 D
29	Variable Interest Due 2030	75,000,000	1,811,887
30	Variable Interest Due 2018	54,200,000	998,438
31	Variable Interest Due 2025	51,600,000	955,813
32	Variable Interest Due 2020	20,000,000	374,470
33	TOTAL	2,313,540,000	74,410,186

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/72	3/1/07	3/1/72	3/1/07			2
8/1/81	7/31/11	8/1/81	7/31/11			3
5/1/82	5/1/12	5/1/82	5/1/12			4
1/31/84	2/1/14	1/31/84	2/1/14		233,160	5
9/27/90	9/1/25	10/1/90	9/1/25		1,204,117	6
6/3/91	8/1/21	8/1/91	8/1/21		78,454	7
3/10/92	5/1/22	8/1/89	5/1/22		400,947	8
10/27/92	5/15/18	11/01/92	5/15/18		1,264,667	9
6/21/93	11/1/20	6/21/93	11/1/20		495,833	10
12/1/94	12/1/34	7/16/93	12/1/34			11
12/1/96	12/1/30	12/12/96	12/1/30		2,169,375	12
		5/14/07	12/1/30			13
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	3,094,935	14
						15
6/20/01	6/15/12	6/25/01	6/15/12	210,000,000	14,437,500	16
						17
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	4,752,000	18
						19
8/26/02	8/15/12	8/26/02	8/15/12	330,000,000	21,037,500	20
						21
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	22
						23
1/19/06	12/01/34	01/19/06	12/1/34	85,950,000	3,416,250	24
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	25
						26
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	7,238,208	27
						28
5/14/07	12/01/30	5/14/07	12/1/30	75,000,000	2,065,937	29
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	968,062	30
7/25/07	9/1/25	7/25/07	9/1/25	51,600,000	919,951	31
7/25/07	11/1/20	7/25/07	11/1/20	20,000,000	379,917	32
				1,663,835,000	96,156,813	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	150,275,680
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	11,265,346
6	Unbilled Revenue	5,834,088
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	85,199,784
11	Tax Interest Capitalized	13,046,778
12	Deferred Fuel & Conservation Expense	132,013,809
13	Other Permanent/Timing Differences	10,057,289
14	Income Recorded on Books Not Included in Return	
15	Emission Allowance Deduction	4,463,937
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	26,556,630
21	Cost of Removal	18,922,463
22	Domestic Production Deduction	8,232,660
23	AFUDC Equity	4,478,712
24	Other Permanent/Timing Differences	1,822,276
25		
26		
27	Federal Tax Net Income	343,216,096
28	Show Computation of Tax:	
29	Federal Tax Net Income	343,216,096
30	Federal/State Timing Differences	-2,341,565
31	State Taxable Income	340,874,531
32	Tax at 5.5%	18,748,099
33	Adjustment to Record Prior Year's Tax Return True-Ups	39,016
34	Federal Taxable Income	324,467,997
35	Adjustment to Record Nontaxable Interest Income	
36	Adjusted Taxable Income	324,467,997
37	Federal Tax at 35%	113,563,799
38	Adjustment to Record Prior Year's Tax Return True-Ups	134,512
39	Total Current Income Tax	132,485,426
40	Plus: Investment Tax Credit	
41	Net Federal Income Tax - Per Books	132,485,426
42		
43		
44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2007			113,563,798	114,452,494	888,696
3	Income Prior to 07			134,511	-12,894,386	-13,029,008
4	Unemployment					
5	2007	2,178		145,622	142,242	-799
6	2006				2,178	
7	FICA					
8	2007	500,597		13,059,705	12,122,759	-280
9	2006				500,597	
10	Excise Tax			14,905		-14,905
11	Superfund	87,936				
12	Diesel Fuel					
13	SUBTOTAL	590,711		126,918,541	114,325,884	-12,156,296
14	STATE:					
15	Income 2007			18,748,099	16,299,391	
16	Income Prior to 07	1,672,429		39,018	-240,137	-7,696
17	Gross Receipts					
18	2007	7,002,581		49,909,514	46,270,231	
19	2006				7,002,581	
20	Unemployment					
21	2007	7,514		306,190	300,605	1
22	2006				7,514	
23	Public Serv Comm	749,350		1,542,387	1,472,409	
24	Intangible			649	649	
25						
26						
27	Occupational License			8,350	8,350	
28	Sales Tax	-32,007		198,527	198,526	
29	SUBTOTAL	9,399,867		70,752,734	71,320,119	-7,695
30	LOCAL:					
31	Real and Personal Property			41,525,736	41,525,736	
32						
33						
34						
35						
36	Franchise					
37	2007	2,671,115		37,254,415	34,560,803	
38	2006				2,671,115	
39	SUBTOTAL	2,671,115		78,780,151	78,757,654	
40	TOTAL	12,661,693		276,451,426	264,403,657	-12,163,991
41	TOTAL	12,661,693		276,451,426	264,403,657	-12,163,991

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		112,191,667			1,500,358	2
-111		289,937		113,776,693	-205,269	3
						4
2,581		107,860		145,622	37,762	5
						6
						7
936,667		10,043,903			3,386,586	8
		-370,784		13,059,705		9
		14,905				10
87,936						11
						12
1,027,073		122,277,488		126,982,020	4,719,437	13
						14
2,448,708		18,554,261			123,148	15
1,943,888		30,531		18,708,732	792	16
						17
3,639,285		49,909,512				18
						19
						20
5,586		226,793		306,194	79,401	21
						22
819,328		1,542,387				23
		649				24
						25
						26
		8,350				27
-32,006		198,526				28
8,824,789		70,471,009		19,014,926	203,341	29
						30
		41,429,736		41,525,736		31
					96,000	32
						33
						34
						35
						36
2,693,611		37,254,415				37
						38
2,693,611		78,684,151		41,525,736	96,000	39
12,545,473		271,432,648		187,522,682	5,018,778	40
						41
12,545,473		271,432,648		187,522,682	5,018,778	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%		411.3		411.31		
3	4%	121	411.3		411.31	114	
4	7%						
5	10%	14,453,301	411.3		411.31	2,433,879	
6							
7							
8	TOTAL	14,453,422				2,433,993	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	2,761			411.41	912	
15							
16							
17		14,456,183				2,434,905	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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48							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
7	28		3
			4
12,019,422	28		5
			6
			7
12,019,429			8
			9
			10
			11
			12
			13
1,849	28		14
			15
			16
12,021,278	28		17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			47
			48

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	2,878,117	Varies	2,061,787	2,199,677	3,016,007
2	Credit Enhancement Deposits	779,005	131	41,433	75,004	812,576
3	Unclaimed Items	35,474	131	52,079	17,105	500
4	Deferred Lease Payments-Utility	197,282	931	1,188,426	1,264,443	273,299
5	Deferred Lease Payments-Non-Utility	125,398	418	821,671	880,100	183,827
6	Contract Retentions	5,143,529	232	10,377,893	12,018,265	6,783,901
7	ED Chargeable/CIAC Const. 2007	1,748,506	Varies	1,432,751	1,205,458	1,521,213
8	Directors Fees	1,039,978	930	58,023	120,403	1,102,358
9	Deferred Rev - GTE FCU	16,572	418	8,427		8,145
10	Insurance Proceeds-Claim Settlements		Varies			
11	Def. Revenue-Cable Contract	969,588	454	844,518	825,654	950,724
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	12,933,449		16,887,008	18,606,109	14,652,550

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	8,951,635		612,896	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	8,951,635		612,896	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	8,951,635		612,896	
18	Classification of TOTAL				
19	Federal Income Tax	7,749,670		533,579	
20	State Income Tax	1,201,965		79,317	
21	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						8,338,739	4
							5
							6
							7
						8,338,739	8
							9
							10
							11
							12
							13
							14
							15
							16
						8,338,739	17
							18
						7,216,091	19
						1,122,648	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	518,043,874	29,349,858	24,114,413
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	518,043,874	29,349,858	24,114,413
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	518,043,874	29,349,858	24,114,413
10	Classification of TOTAL			
11	Federal Income Tax	450,109,684	25,253,533	20,858,500
12	State Income Tax	67,934,190	4,096,325	3,255,913
13	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	576,221	Various	14,342,356	537,045,454	2
							3
							4
			576,221		14,342,356	537,045,454	5
							6
							7
							8
			576,221		14,342,356	537,045,454	9
							10
			494,064		5,976,440	459,987,093	11
			82,157		8,365,916	77,058,361	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		89,610,194	13,874,922	60,866,250	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	89,610,194	13,874,922	60,866,250	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	89,610,194	13,874,922	60,866,250	
20	Classification of TOTAL				
21	Federal Income Tax	76,363,949	11,821,704	52,113,037	
22	State Income Tax	13,246,245	2,053,218	8,753,213	
23	Local Income Tax				

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			33,330,686			9,288,180	3
							4
							5
							6
							7
							8
			33,330,686			9,288,180	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			33,330,686			9,288,180	19
							20
			28,578,417			7,494,199	21
			4,752,269			1,793,981	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	20,607,463	Various	1,833,816		18,773,647
2	OTH REG LIAB ALLOW'S AUCTIONE	832,868	158	763,065		69,803
3	DEFERRED CREDIT CONSERVATION	1,277,010	407	1,890,354	1,183,212	569,868
4	DEF CR FUEL - WHOLESALE		407		47,346	47,346
5	DEF CR ECRC	22,899,527	407	25,345,246	12,664,450	10,218,731
6	DEF CR SALE OF TRAN LINE-FPC	45,046	421	28,450		16,596
7	DEF CR SALE OF LIGHT SYSTEM	3,102	421	1,034		2,068
8	DEF CR SALE OF PORT MANATEE TRANS	1,058,790	411	295,476		763,314
9	DEF CR SALE OF PSC COMPLEX	237,370	421	64,737		172,633
10	DEF CR SALE OF TRANS R/W BE	2,082,788	411	568,033		1,514,755
11	SALE OF TRACT OF TEC TRANS R/	13,127	421	3,150		9,977
12	SALE OF LAND PARCEL TO FL DOT	182,563	421	142,270	5,189	45,482
13	DEF CR - 2006 SALE OF UT LIGH	19,226	421	4,048		15,178
14	DEF CR - BELL CREEK SUB LAND	17,201	421	3,621		13,580
15	DEF CR - SALE OF LIGHTING SYSTEM		421	4,248	42,486	38,238
16	DEF CR - CLEARVIEW SUB LAND	81,585	421	21,283		60,302
17	DEF CR - BB TO FPL TRANS R/W	133,415	411	35,577		97,838
18	DEF CR - SALE OF TURKEY CREEK	247,969	411	148,782		99,187
19	DEF CREDIT-SALE OF OLDSMAR B	12,618	421	7,571		5,047
20	DEF CREDIT SALE OF TAYLOR RD	5,269	411	3,719		1,550
21	DEF CR - SALE OF BERKLEY RD S	1,025	421	586		439
22	DEF CR - 2003 SALE OF TT TX ROW	1,327	421	724		603
23	DEF CR - SALE OF 50TH ST FACILITY	120,666	421	49,931		70,735
24	DEF CR - SALE OF TEMPLE TERR VA	5,659	421	2,425		3,234
25	DEF CR SALE OF BUFFER PROP	5,447	411	2,254		3,193
26	DEF CR - SALE OF ADJ. PROP-1	56,859	421	56,859		
27	SALE OF HOOKERS POINT SUB LAND	1,749,772	421	615,830	30,370	1,164,312
28	DEF CR - SALE OF DADE BUS OF	1,472	421	1,472		
29	DEF CR - SALE OF BRANDON BUS	33,099	421	33,099		
30	SALE OF TRANS R/W - TEMPLE TE	50,531	421	50,531		
31	DEF CR - SALE OF WINTER HAVEN	10,014	421	7,069		2,945
32	SALE OF METLIFE ASSETS	13,257	421	4,079		9,178
33						
34	Items line 6 to 32					
35	amortized over a 5 year period					
36						
37						
38						
39						
40						
41	TOTAL	51,806,065		31,989,339	13,973,053	33,789,779

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,017,940,442	956,741,563
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	653,625,336	602,369,755
5	Large (or Ind.) (See Instr. 4)	191,166,637	174,461,927
6	(444) Public Street and Highway Lighting	13,352,286	12,905,729
7	(445) Other Sales to Public Authorities	165,001,127	149,239,955
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,041,085,828	1,895,718,929
11	(447) Sales for Resale	70,637,722	71,901,226
12	TOTAL Sales of Electricity	2,111,723,550	1,967,620,155
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,111,723,550	1,967,620,155
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	12,142,016	12,694,324
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,904,705	10,960,092
20	(455) Interdepartmental Rents	425,340	388,809
21	(456) Other Electric Revenues	12,642,037	11,070,080
22	(456.1) Revenues from Transmission of Electricity of Others	2,808,462	2,620,217
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	38,922,560	37,733,522
27	TOTAL Electric Operating Revenues	2,150,646,110	2,005,353,677

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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,871,217	8,720,867	586,776	575,111	2
				3
6,541,525	6,356,828	70,891	70,205	4
2,365,511	2,279,363	1,494	1,485	5
62,505	60,770	201	199	6
1,691,995	1,607,236	6,992	6,706	7
				8
				9
19,532,753	19,025,064	666,354	653,706	10
905,140	862,135			11
20,437,893	19,887,199	666,354	653,706	12
				13
20,437,893	19,887,199	666,354	653,706	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,851,656	1,013,718,541	586,776	15,085	0.1145
3	OL 1&2 General Outdoor Lighting	19,563	4,215,969			0.2155
4	Adjustments:	-2	5,933			-2.9665
5	Total	8,871,217	1,017,940,443	586,776	15,119	0.1147
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	998,560	113,555,422	56,541	17,661	0.1137
9	GSLD General Service Large	1,618,296	145,364,615	156	10,373,692	0.0898
10	GSD General Service Demand	4,707,643	453,934,578	12,572	374,455	0.0964
11	IS-1 Interruptible Industrial	955,701	65,645,004	31	30,829,065	0.0687
12	IS-3 Interruptible Industrial	219,855	16,547,795	13	16,911,923	0.0753
13	SBF Standby Firm	79,668	7,278,192	4	19,917,000	0.0914
14	SBI-1 Standby Interruptible	96,713	7,359,036	3	32,237,667	0.0761
15	SBI-3 Standby Interruptible	115,783	8,486,424	7	16,540,429	0.0733
16	TS Temporary Service	3,579	714,514	3,057	1,171	0.1996
17	OL 1&2 General Outdoor Lighting	111,217	25,905,148			0.2329
18	Adjustments:	21	1,246	1	21,000	0.0593
19	Total	8,907,036	844,791,974	72,385	123,051	0.0948
20						
21	Street Lighting					
22	SL 1,2, & 3 Strret Lighting	62,505	13,352,286	201	310,970	0.2136
23	Total	62,505	13,352,286	201	310,970	0.2136
24						
25	Other Public Authority					
26	RS Residential	1,514	172,067	108	14,019	0.1137
27	GS General Service Non-Demand	72,578	8,413,735	5,238	13,856	0.1159
28	GSLD General Service Large	781,979	69,124,902	54	14,481,093	0.0884
29	GSD General Service Demand	772,200	78,153,674	1,595	484,138	0.1012
30	SBF Standby Firm	44,757	4,088,895	3	14,919,000	0.0914
31	IS-3 Interruptible Industrial	3,086	244,605	1	3,086,000	0.0793
32	OL 1&2 General Outdoor Lighting	15,881	4,803,249	1	15,881,000	0.3025
33	Adjustments:			-8		
34	Total	1,691,995	165,001,127	6,992	241,990	0.0975
35						
36	Unbilled		-70,348			
37						
38						
39						
40						
41	TOTAL Billed	19,532,753	2,041,085,830	666,354	29,313	0.1045
42	Total Unbilled Rev.(See Instr. 6)	0	-70,348	0	0	0.0000
43	TOTAL	19,532,753	2,041,015,482	666,354	29,313	0.1045

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	70	70	70
2	City of Ft. Meade	RQ	*	8.91	9.11	8.69
3	City of Wauchula	RQ	*	12.04	12.18	11.95
4	City of St. Cloud	RQ	*	15	15	15
5	Reedy Creek Improvement District	RQ	55	41.67	41.67	41.67
6	City of New Smyrna Beach	IF	5	10	5	5
7	Calpine Energy Services LP	OS	6	N/A	N/A	N/A
8	Cargill Power Markets LLC	OS	6	N/A	N/A	N/A
9	Constellation Energy Commodities Group	OS	6	N/A	N/A	N/A
10	City of Tallahassee	OS	5	N/A	N/A	N/A
11	Cobb Electric Membership	OS	6	N/A	N/A	N/A
12	Florida Power and Light	OS	5	N/A	N/A	N/A
13	Florida Power Corporation	OS	6	N/A	N/A	N/A
14	City of Lakeland	OS	5	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
350,630	7,912,800	20,376,004	4,404	28,293,208	1
45,902	986,650	2,691,382	4,404	3,682,436	2
66,769	1,333,213	3,912,203	4,404	5,249,820	3
63,870	1,695,600	3,757,694	4,404	5,457,698	4
195,445	4,446,240	10,994,019	4,404	15,444,663	5
87,572	1,912,174	4,802,295		6,714,469	6
12,796		883,158		883,158	7
635		49,600		49,600	8
1,175		77,550		77,550	9
400		27,200		27,200	10
196		9,800		9,800	11
11,010		649,129		649,129	12
12,039		814,548		814,548	13
2,585		175,990		175,990	14
722,616	16,374,503	41,731,302	22,020	58,127,825	
182,524	2,361,111	10,148,786	0	12,509,897	
905,140	18,735,614	51,880,088	22,020	70,637,722	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	City of New Smyrna Beach	OS	5	N/A	N/A	N/A
2	Orlando Utilities Commission	OS	5	N/A	N/A	N/A
3	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
4	Seminole Electric Cooperative	OS	5	N/A	N/A	N/A
5	The Energy Authority, Inc.	OS	6	N/A	N/A	N/A
6	Seminole Electric Cooperative	OS	37	N/A	N/A	N/A
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
268		20,907		20,907	1
2,705		210,873		210,873	2
6,393		223,089		223,089	3
19,717		1,204,527		1,204,527	4
5,507		226,761		226,761	5
19,526	448,937	773,359		1,222,296	6
					7
					8
					9
					10
					11
					12
					13
					14
722,616	16,374,503	41,731,302	22,020	58,127,825	
182,524	2,361,111	10,148,786	0	12,509,897	
905,140	18,735,614	51,880,088	22,020	70,637,722	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	4,183,162	3,835,299		
5	(501) Fuel	240,631,967	258,148,312		
6	(502) Steam Expenses	14,870,180	14,893,335		
7	(503) Steam from Other Sources		-4,312		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,792,362	2,619,577		
10	(506) Miscellaneous Steam Power Expenses	9,904,513	6,933,784		
11	(507) Rents				
12	(509) Allowances	-119,662	-168,720		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	272,262,522	286,257,275		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	425,616	445,151		
16	(511) Maintenance of Structures	5,216,114	5,673,657		
17	(512) Maintenance of Boiler Plant	36,807,245	37,551,315		
18	(513) Maintenance of Electric Plant	8,158,773	8,484,000		
19	(514) Maintenance of Miscellaneous Steam Plant	1,700,299	2,212,139		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	52,308,047	54,366,262		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	324,570,569	340,623,537		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	4,069,321	4,136,236		
63	(547) Fuel	616,855,660	560,988,442		
64	(548) Generation Expenses	12,220,438	12,089,481		
65	(549) Miscellaneous Other Power Generation Expenses	3,842,266	3,765,846		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	636,987,685	580,980,005		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	833,549	834,189		
70	(552) Maintenance of Structures	8,044,946	8,389,458		
71	(553) Maintenance of Generating and Electric Plant	10,740,654	9,973,113		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	430,264	386,225		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	20,049,413	19,582,985		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	657,037,098	600,562,990		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	271,936,785	221,273,642		
77	(556) System Control and Load Dispatching	1,291,537	1,413,475		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	273,228,322	222,687,117		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,254,835,989	1,163,873,644		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	618,587	642,824		
84	(561) Load Dispatching	-44,566	365,920		
85	(561.1) Load Dispatch-Reliability	57,708	18,696		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	585,857	98,360		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	268,368	53,140		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	189,252	111,058		
90	(561.6) Transmission Service Studies	36,221	36,778		
91	(561.7) Generation Interconnection Studies	80,745	32,270		
92	(561.8) Reliability, Planning and Standards Development Services	552,575	80,569		
93	(562) Station Expenses	451,840	530,989		
94	(563) Overhead Lines Expenses	60,227	352,184		
95	(564) Underground Lines Expenses	177			
96	(565) Transmission of Electricity by Others	298,250	303,022		
97	(566) Miscellaneous Transmission Expenses	1,960,819	1,838,872		
98	(567) Rents	42,273	32,098		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	5,158,333	4,496,780		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		59		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	769,836	645,492		
104	(569.2) Maintenance of Computer Software	991,743	845,727		
105	(569.3) Maintenance of Communication Equipment	826,884	779,220		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,797,116	1,847,913		
108	(571) Maintenance of Overhead Lines	2,045,949	2,406,948		
109	(572) Maintenance of Underground Lines	1,107	305		
110	(573) Maintenance of Miscellaneous Transmission Plant	178,880	4,660		
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,611,515	6,530,324		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	11,769,848	11,027,104		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,037,891	1,111,400	
135	(581) Load Dispatching			
136	(582) Station Expenses	624,087	630,568	
137	(583) Overhead Line Expenses	318,778	817,123	
138	(584) Underground Line Expenses	3,431	4,543	
139	(585) Street Lighting and Signal System Expenses	278,136	284,449	
140	(586) Meter Expenses	59,312	1,632,180	
141	(587) Customer Installations Expenses	4,764,526	4,588,623	
142	(588) Miscellaneous Expenses	12,832,862	11,755,119	
143	(589) Rents	514,982	513,558	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	20,434,005	21,337,563	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	81,526	119,172	
147	(591) Maintenance of Structures		3,964	
148	(592) Maintenance of Station Equipment	2,067,596	2,070,268	
149	(593) Maintenance of Overhead Lines	18,286,947	15,595,683	
150	(594) Maintenance of Underground Lines	3,472,216	3,258,000	
151	(595) Maintenance of Line Transformers	384,514	435,679	
152	(596) Maintenance of Street Lighting and Signal Systems	2,055,012	2,066,663	
153	(597) Maintenance of Meters	498,487	317,575	
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	26,846,298	23,867,004	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	47,280,303	45,204,567	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	5,899,596	5,897,203	
160	(902) Meter Reading Expenses	3,341,223	3,516,072	
161	(903) Customer Records and Collection Expenses	14,237,168	13,368,432	
162	(904) Uncollectible Accounts	5,527,213	4,812,430	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,005,200	27,594,137	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6	N/A	N/A	N/A
2	Florida Power & Light	OS	7	N/A	N/A	N/A
3	Calpine	OS	N/A	N/A	N/A	N/A
4	Cargill Alliant	OS	N/A	N/A	N/A	N/A
5	Constellation Commodities	OS	N/A	N/A	N/A	N/A
6	Cobb Electric Membership Corporation	OS	6	N/A	N/A	N/A
7	City of Lakeland	OS	21	N/A	N/A	N/A
8	Okeelanta Corporation	OS	N/A	N/A	N/A	N/A
9	Orlando Utilities Commission	OS	27	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	54	N/A	N/A	N/A
11	Reliant Energy	OS	N/A	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	OS	37	N/A	N/A	N/A
13	Southern Company	OS	93	N/A	N/A	N/A
14	City of Tallahassee	OS	20	N/A	N/A	N/A
Total						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
710,830			15,570,008	29,305,796	3,391,557	48,267,361	1
294,159				18,579,539	216,333	18,795,872	2
210,454			6,732,000	17,663,295	1,000,000	25,395,295	3
371,794				25,164,187		25,164,187	4
2,522				106,425		106,425	5
8,309				391,482		391,482	6
7,068				498,487		498,487	7
63,596			1,698,000	2,142,279		3,840,279	8
40,230				3,307,196		3,307,196	9
2,030				107,830		107,830	10
208,938			6,066,643	20,895,679		26,962,322	11
16,168				1,228,441	2,954	1,231,395	12
4,714				462,943		462,943	13
180				16,875	9,978	26,853	14
3,216,417			74,169,305	189,100,332	8,667,149	271,936,786	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Energy Authority	OS	14	N/A	N/A	N/A
2	Hardee Power Partners, Ltd.	LU	2	N/A	N/A	N/A
3	City of Tampa (3/1/2009)	LF	QF81-57	20.8	20.8	17.3
4	Hillsborough County (3/1/2010)	LF	QF83-405	27.3	27.3	20.5
5	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	0	0	5.3
6	CF Industries, Inc.	RQ	QF87-344	14.9	14.9	2.1
7	IMC-Agrico-South Pierce	RQ	QF91-19-000	18	18	10.8
8	Auburndale Power Partners, L.P.	RQ	QF93-29	43.8	43.8	0
9	Orange Cogeneration	LF	QF92-54	23	23	13.4
10	Cutrale Citrus Juices US	RQ	N/A	0.6	0.6	0
11	Cargill Fertilizer Millpoint	RQ	QF87-570	20.9	20.9	0.8
12	Net Imbalance	OS	*			
13	*					
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
233,868				15,412,565		15,412,565	1
402,836			20,366,298	30,129,243	4,046,327	54,541,868	2
162,623			3,344,096	5,664,969		9,009,065	3
190,384			11,140,740	5,404,971		16,545,711	4
33,573				1,807,689		1,807,689	5
18,591				1,000,792		1,000,792	6
104,910				5,425,395		5,425,395	7
12,292				583,544		583,544	8
73,623			9,251,520	1,964,860		11,216,380	9
10				402		402	10
26,799				1,159,538		1,159,538	11
15,916				675,910		675,910	12
							13
							14
3,216,417			74,169,305	189,100,332	8,667,149	271,936,786	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp	LFP	
2	Cargill Fertilizer Inc	Cargill Fertilizer Inc	Florida Power Corp	LFP	
3	Calpine Construction Finance Co.	Calpine	Florida Power Corp	LFP	
4	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP	
5	Calpine Construction Finance Co.	Tampa Electric Company	Florida Power Corp	OS	
6	Calpine Energy Service	Florida Power & Light	Florida Municipal Power	NF	
7	Calpine Energy Service	Calpine	Florida Power Corp	NF	
8	Calpine Energy Service	Calpine	Florida Power & Light	NF	
9	Calpine Energy Service	Calpine	Reedy Creek Improvement District	NF	
10	Calpine Energy Service	Tampa Electric Company	Florida Municipal Power	NF	
11	Calpine Energy Service	Tampa Electric Company	Florida Power Corp	NF	
12	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF	
13	Calpine Energy Service	Calpine	Florida Municipal Power	NF	
14	Calpine Energy Service	Calpine	Florida Power Corp	NF	
15	Calpine Energy Service	Calpine	Florida Power & Light	NF	
16	Calpine Energy Service	Calpine	Reedy Creek Improvement District	NF	
17	Calpine Energy Service	Calpine	Seminole Electric Cooperative, In	NF	
18	Calpine Energy Service	Tampa Electric Company	Florida Municipal Power	NF	
19	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF	
20	Calpine Energy Service	Calpine	Florida Power Corp	SFP	
21	Calpine Energy Service	Calpine	Florida Power Corp	NF	
22	Calpine Energy Service	Calpine	Seminole Electric Cooperative	NF	
23	Calpine Energy Service	Tampa Electric Company	Florida Power Corp	NF	
24	Calpine Energy Service	Calpine	Florida Municipal Power Agency	NF	
25	Calpine Energy Service	Calpine	Florida Power Corp	NF	
26	Calpine Energy Service	Calpine	Florida Power & Light	NF	
27	Calpine Energy Service	Tampa Electric Company	Florida Power Corp	NF	
28	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF	
29	Calpine Energy Service	Tampa Electric Company	Seminole Electric Cooperative	NF	
30	Cargill Alliant, LLC	Florida Power & Light	Reedy Creek Improvement District	NF	
31	Cargill Alliant, LLC	Florida Power & Light	Reedy Creek Improvement District	NF	
32	Cargill Alliant, LLC	Florida Power & Light	Reedy Creek Improvement District	NF	
33	Cargill Alliant, LLC	Florida Power & Light	Reedy Creek Improvement District	NF	
34	City of Lakeland	Florida Power Corp	City of Lakeland	NF	
	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
49	Recker Substation	Florida Power Corp	131	664,957	652,685	1	
39	Millpoint/ Ridgewood	Florida Power Corp	14	77,346	52,082	2	
4	Calpine	Florida Power Corp	2,988	1,105,576	1,083,402	3	
4	Calpine	Florida Power &Light	3,324	923,411	905,092	4	
4	Tampa Electric Co	Florida Power Corp	99	97	96	5	
4	Florida Power &Light	Florida Municipal Po	24	24	23	6	
4	Calpine	Florida Power Corp	737	561	559	7	
4	Calpine	Florida Power &Light	22	18	16	8	
4	Calpine	Reedy Creek	61	61	60	9	
4	Tampa Electric Co	Florida Municipal Po	413	409	400	10	
4	Tampa Electric Co	Florida Power Corp	85	85	80	11	
4	Tampa Electric Co	Florida Power &Light	2,455			12	
4	Calpine	Florida Municipal Po	624	616	604	13	
4	Calpine	Florida Power Corp	1,035	917	914	14	
4	Calpine	Florida Power &Light	2,045	1,828	1,792	15	
4	Calpine	Reedy Creek	203	198	195	16	
4	Calpine	Seminole Electric Co	51			17	
4	Tampa Electric Co	Florida Municipal Po	134	122	119	18	
4	Tampa Electric Co	Florida Power &Light	34			19	
4	Calpine	Florida Power Corp	200	63,503	63,503	20	
4	Calpine	Florida Power Corp	15			21	
4	Calpine	Seminole Electric Co	71	71	70	22	
4	Tampa Electric Co	Florida Power Corp	47	46	45	23	
4	Calpine	Florida Municipal Po	1,126	1,126	1,103	24	
4	Calpine	Florida Power Corp	1,686	1,599	1,577	25	
4	Calpine	Florida Power &Light	71	71	71	26	
4	Tampa Electric Co	Florida Power Corp	2,483	2,476	2,430	27	
4	Tampa Electric Co	Florida Power &Light	25	25	25	28	
4	Tampa Electric Co	Seminole Electric Co	25			29	
4	Florida Power &Light	Reedy Creek	860	790	775	30	
4	Florida Power &Light	Reedy Creek	1,250	1,250	1,250	31	
4	Florida Power &Light	Reedy Creek	656			32	
4	Florida Power &Light	Reedy Creek	2,123	2,112	2,070	33	
4	Florida Power Corp	City of Lakeland	1,192	151	116	34	
			30,279	2,942,562	2,864,259		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,236,964		94,376	2,331,340	1
386,390		90,732	477,122	2
2,901,795	7,479	302,026	3,211,300	3
3,851,940	9,928	400,920	4,262,788	4
305	1	26	332	5
74		6	80	6
400		35	435	7
68		6	74	8
62		5	67	9
				10
				11
				12
327		28	355	13
2,454		213	2,667	14
6,838		622	7,460	15
				16
				17
				18
				19
				20
46		4	50	21
				22
145		12	157	23
3,475		299	3,774	24
4,090		447	4,537	25
104		19	123	26
4,454		566	5,020	27
77		7	84	28
77		7	84	29
1,261		131	1,392	30
1,832		191	2,023	31
962		174	1,136	32
3,112		324	3,436	33
1,982		316	2,298	34
9,602,284	17,408	911,113	10,530,805	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City of Lakeland	City of Lakeland	Florida Power Corp	NF	
2	City of Lakeland	Tampa Electric Company	City of Lakeland	NF	
3	Florida Power Corporation	City of Lakeland	Florida Power Corp	SFP	
4	Florida Power Corporation	City of Lakeland	Florida Power Corp	NF	
5	Florida Municipal Power Agency	Calpine	Florida Power Corp	NF	
6	The Energy Authority	Florida Power Corp	Reedy Creek Improvement District	NF	
7	The Energy Authority	Florida Power & Light	Reedy Creek Improvement District	NF	
8	The Energy Authority	Florida Power Corp	Florida Power & Light	NF	
9	Utility Commission City of New Smyrna Beach	Reedy Creek Improvement District	Florida Power & Light	NF	
10	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	SFP	
11	Reedy Creek Improvement District	Tampa Electric Company	Seminole Electric Cooperative	SFP	
12	Reedy Creek Improvement District	Tampa Electric Company	Florida Power Corp	SFP	
13	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	SFP	
14	*				
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33					
34					
TOTAL					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
4	City of Lakeland	Florida Power Corp	1,314	1,790	1,788	1	
4	Tampa Electric Co	City of Lakeland	500	44	43	2	
4	City of Lakeland	Florida Power Corp	800	1,985	1,985	3	
4	City of Lakeland	Florida Power Corp	760			4	
4	Calpine	Florida Power Corp	53	53	52	5	
4	Florida Power Corp	Reedy Creek	40	25	25	6	
4	Florida Power &Light	Reedy Creek	5	5	5	7	
4	Florida Power Corp	Florida Power &Light	13	13	13	8	
4	Reedy Creek	Florida Power &Light	45	45	44	9	
4	Tampa Electric Co	Reedy Creek	200	1,103	1,103	10	
4	Tampa Electric Co	Seminole Electric Co	90	42,600	42,599	11	
4	Tampa Electric Co	Florida Power Corp	50	5,944	5,939	12	
4	Tampa Electric Co	Reedy Creek	100	39,509	39,509	13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
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						29	
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						31	
						32	
						33	
						34	
			30,279	2,942,562	2,864,259		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,868		348	3,216	1
1,543		133	1,676	2
175,820		17,892	193,712	3
12,409		1,211	13,620	4
164		14	178	5
81		8	89	6
7		1	8	7
19		2	21	8
139		12	151	9
				10
				11
				12
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				34
9,602,284	17,408	911,113	10,530,805	

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Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Florida Power Corp.	OLF	115,064	112,671	298,250			298,250
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		115,064	112,671	298,250			298,250

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	611,652			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	1,000			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	141,606			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Allocation of Parent Company Costs	21,542,818			
7	Chamber of Commerce	21,376			
8	Directors Fees & Expenses	173,108			
9	Environmental	638,206			
10	Internal & Public Communication	46,306			
11	Misc	-1,221,651			
12					
13					
14					
15					
16					
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45					
46	TOTAL	21,954,421			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of <u>2007/Q4</u>			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,771,924		2,771,924
2	Steam Production Plant	36,484,751				36,484,751
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	53,982,833				53,982,833
7	Transmission Plant	13,896,801				13,896,801
8	Distribution Plant	58,879,307				58,879,307
9	Regional Transmission and Market Operation					
10	General Plant	12,784,661				12,784,661
11	Common Plant-Electric					
12	TOTAL	176,028,353		2,771,924		178,800,277
B. Basis for Amortization Charges						
<p>The rate used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.</p>						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	78,604		-5.00	2.00		33.00
13	31240	91,776		-11.00	2.60		28.00
14	31440	4,630		-8.00	1.80		35.00
15	31540	17,043		-7.00	3.00		14.00
16	31640	5,249		-10.00	3.10		17.10
17	31141	8,033		-2.00	1.40		27.00
18	31241	77,818		-7.00	3.30		23.00
19	31441	31,516		-6.00	2.50		23.00
20	31541	8,591		-8.00	2.50		16.70
21	31641	646		-2.00	1.20		26.00
22	31142	7,928		-2.00	1.60		30.00
23	31242	68,654		-9.00	3.10		25.00
24	31442	29,971		-8.00	2.50		24.00
25	31542	8,840		-8.00	2.50		18.70
26	31642	540		-14.00	2.00		21.00
27	31143	15,253		-1.00	1.20		32.00
28	31243	98,631		-9.00	2.60		24.00
29	31443	30,451		-9.00	1.80		18.40
30	31543	19,387		-7.00	2.50		16.20
31	31643	1,327		-6.00	2.70		27.00
32	31144	61,615		-1.00	1.40		40.00
33	31244	282,695		-10.00	2.40		26.00
34	31444	86,013		-9.00	2.00		28.00
35	31544	43,984		-6.00	2.10		23.00
36	31644	5,408		-5.00	1.70		25.00
37	31145	21,838		-2.00	1.50		37.00
38	31245	159,490		-9.00	2.30		29.00
39	31545	18,571		-7.00	2.10		25.00
40	31645	748		-5.00	2.00		30.00
41	31146	12,700		-3.00	2.60		29.00
42	31246	59,418		-6.00	2.90		27.00
43	31546	8,536		-6.00	3.30		22.00
44	31646	1,780		-5.00	2.50		27.00
45	31647	2,289			14.30		
46	31101	1,965		-3.00	3.50		13.00
47	31617	1,121		14.30			
48	STEAM PRODUCTION	1,373,059					
49							
50	34141	114					1.30

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34241	114					2.40
13	34341	1,275					1.40
14	34541	250					0.60
15	34641	3					1.20
16	34142	1,612					2.90
17	34242	1,814					7.10
18	34342	17,581		-2.00	4.30		5.60
19	34542	2,586		-1.00			3.30
20	34130	64,638		-2.00	2.30		35.00
21	34230	17,482		-4.00	2.50		34.00
22	34330	15,289		-11.00	2.90		33.00
23	34530	11,568		-9.00	4.30		19.80
24	34630	7,298		-6.00	3.40		21.00
25	34131	23,038		-1.00	2.30		36.00
26	34231	70,495		-7.00	2.90		33.00
27	34331	170,373		-7.00	4.00		22.00
28	34531	33,644		-11.00	3.20		30.00
29	34631	1,299		-3.00	2.50		32.00
30	34132	26,881		-1.00	2.30		37.00
31	34232	94,595		-7.00	2.90		34.00
32	34332	226,958		-7.00	3.90		24.00
33	34532	41,369		-10.00	3.10		32.00
34	34632	1,572		-3.00	2.60		33.00
35	34180	64,492		-1.00	2.30		33.00
36	34280	1,528		-4.00	2.20		28.00
37	34380	2,430		-2.00	2.00		33.00
38	34580	1,650		-3.00	2.40		28.00
39	34680	805		-3.00	2.20		30.00
40	34181	45,861		-1.00	2.50		32.00
41	34281	226,673		-9.00	3.40		23.00
42	34381	124,433		-9.00	6.40		11.50
43	34581	58,117		-4.00	3.10		22.00
44	34681	5,003		-4.00	3.40		29.00
45	34182	2,088		-1.00	2.70		31.00
46	34282	998		-3.00	2.90		28.00
47	34382	27,674		-9.00	7.60		11.20
48	34582	16,535		-2.00	2.90		29.00
49	34682	173		-4.00	2.80		30.00
50	34183	10,337		-1.00	2.60		35.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34283	1,151		-3.00	2.90		30.00
13	34383	30,317		-14.00	6.20		14.70
14	34583	9,065		-3.00	3.00		29.00
15	34683	433		-3.00	2.90		33.00
16	34384	35,017			4.30		
17	34385	34,221			4.30		
18	34687	1,026			14.30		
19	34128	9,415		-5.00	3.40		5.20
20	34228	23,480		-4.00	3.00		5.20
21	34328	20,741		-3.00	3.70		5.80
22	34528	5,875		-5.00	3.50		4.80
23	34628	637		-4.00	4.20		5.40
24	34390	6,499		-8.00	4.50		18.50
25	OTHER STEAM	1,598,522					
26							
27	35001	7,623			2.30		28.00
28	35200	2,985		-3.00	2.30		36.00
29	35300	191,508		-5.00	2.50		32.00
30	35400	4,275		-15.00	2.40		12.50
31	35500	115,238		-40.00	4.40		24.00
32	35600	95,552		-30.00	3.70		24.00
33	35601	2,111			2.00		22.00
34	35700	3,533			1.70		32.00
35	35800	7,030			2.40		27.00
36	35900	4,680			2.20		35.00
37	TRANSMISSION	434,535					
38							
39	36100	1,864		-3.00	2.40		30.00
40	36200	156,030		-10.00	2.50		30.00
41	36400	191,723		-50.00	4.70		22.00
42	36500	203,388		-20.00	3.30		20.00
43	36600	150,419			2.00		38.00
44	36700	184,006			3.20		23.00
45	36800	361,208		30.00	4.20		6.90
46	36901	67,615		-20.00	3.10		24.00
47	36902	97,519		-15.00	3.30		24.00
48	37000	63,879		-30.00	6.30		17.80
49	37300	145,413			5.20		10.90
50	DISTRIBUTION	1,623,064					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	39000	72,960		-20.00	3.50		24.00
14	39101	4,588			14.30		
15	39102	19,484			25.00		
16	39104	1,847			20.00		
17	39201	11		15.00	12.60		4.00
18	39202	3,952		15.00	12.60		4.00
19	39203	14,314		12.00	5.90		7.10
20	39204	725		15.00	7.80		5.10
21	39212	1,078		15.00	8.50		5.40
22	39213	624		12.00	5.90		5.40
23	39214	324		15.00	5.70		7.80
24	39400	6,563			14.30		
25	39700	17,516			14.30		
26	39725	20,201		-10.00	6.90		10.00
27	39800	191			14.30		
28	GENERAL PLANT	164,378					
29							
30	SUM	5,193,558					
31							
32							
33							
34							
35							
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FPSC - 070674 - EI - NET METERING		19,051	19,051	
2					
3	FPSC - 070297 - EI - STORM HARDING		115,073	115,073	
4					
5	FPSC - 070001 - EI - FUEL AND PURCHASED POWER		126,622	126,622	
6	COST RECOVERY CLAUSE WITH GPIF				
7					
8	FPSC 060555 - EI - RENEWABLE ENERGY		73,448	73,448	
9					
10	FPSC 070002 - EI - ENERGY CONSERVATION COST		12,779	12,779	
11	RECOVERY CLAUSE				
12					
13	FPSC 070007 - EI - ENVIRONMENTAL COST		78,986	78,986	
14	RECOVERY CLAUSE				
15					
16	FPSC 060172 - EU - PROPOSED RULES FOR OH		22,444	22,444	
17	FACILITIES				
18					
19	FPSC GENERAL		721,668	721,668	
20					
21	FERC - RULE 890 OATT		47,099	47,099	
22					
23	FERC - PA06-10-000 SOC AUDIT		203,081	203,081	
24					
25	FERC GENERAL		664,449	664,449	
26					
27	MISC REGULATORY AGENCIES		251,435	251,435	
28					
29					
30					
31					
32					
33					
34					
35					
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37					
38					
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40					
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43					
44					
45					
46	TOTAL		2,336,135	2,336,135	

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.								
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.								
5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
		19,051					1	
							2	
		115,073					3	
							4	
		126,622					5	
							6	
							7	
		73,448					8	
							9	
		12,779					10	
							11	
							12	
		78,986					13	
							14	
							15	
		22,444					16	
							17	
							18	
		721,668					19	
							20	
		47,099					21	
							22	
		203,081					23	
							24	
		664,449					25	
							26	
		251,435					27	
							28	
							29	
							30	
							31	
							32	
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							37	
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		2,336,135					46	

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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	21,475,213			
4	Transmission	2,131,725			
5	Regional Market				
6	Distribution	11,818,358			
7	Customer Accounts	10,354,255			
8	Customer Service and Informational	2,795,766			
9	Sales	1,369,478			
10	Administrative and General	26,133,792			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	76,078,587			
12	Maintenance				
13	Production	19,587,371			
14	Transmission	1,477,029			
15	Regional Market				
16	Distribution	9,207,253			
17	Administrative and General	668,934			
18	TOTAL Maintenance (Total of lines 13 thru 17)	30,940,587			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	41,062,584			
21	Transmission (Enter Total of lines 4 and 14)	3,608,754			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	21,025,611			
24	Customer Accounts (Transcribe from line 7)	10,354,255			
25	Customer Service and Informational (Transcribe from line 8)	2,795,766			
26	Sales (Transcribe from line 9)	1,369,478			
27	Administrative and General (Enter Total of lines 10 and 17)	26,802,726			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	107,019,174	17,271,280	124,290,454	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	107,019,174	17,271,280	124,290,454
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	37,859,292	6,641,424	44,500,716
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	37,859,292	6,641,424	44,500,716
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,125,728	388,449	3,514,177
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,125,728	388,449	3,514,177
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility Accounts	1,113	2,542,511	2,543,624
79	A/R & Deferred Debits	6,423,283	17,524	6,440,807
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	6,424,396	2,560,035	8,984,431
96	TOTAL SALARIES AND WAGES	154,428,590	26,861,188	181,289,778

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Name of Respondent Tampa Electric Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,212	30	8	4,014			198		
2	February	4,718	19	8	4,014		521	183		
3	March	3,992	28	18	3,236		587	169		
4	Total for Quarter 1	12,922			11,264		1,108	550		
5	April	4,547	27	17	3,718		573	170	86	
6	May	4,852	3	17	4,152		522	178		
7	June	4,949	25	17	4,248		520	181		
8	Total for Quarter 2	14,348			12,118		1,615	529	86	
9	July	5,170	11	17	4,396		586	188		
10	August	5,384	20	18	4,573		527	189	95	
11	September	5,043	13	17	4,291		575	177		
12	Total for Quarter 3	15,597			13,260		1,688	554	95	
13	October	4,344	4	17	4,169			175		
14	November	4,264	1	17	3,507		565	192		
15	December	3,631	17	21	3,070		519	42		
16	Total for Quarter 4	12,239			10,746		1,084	409		
17	Total Year to Date/Year	55,106			47,388		5,495	2,042	181	

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MONTHLY PEAKS AND OUTPUT						
<p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p>						
NAME OF SYSTEM: Tampa Electric Co.						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,564,258	27,133	3,409	30	0800
30	February	1,469,978	14,815	3,546	19	0800
31	March	1,565,949	15,986	3,117	28	1800
32	April	1,597,994	17,010	3,393	26	1800
33	May	1,844,652	10,520	3,632	4	1700
34	June	1,965,580	9,299	3,954	26	1700
35	July	2,117,562	10,427	4,144	11	1700
36	August	2,260,614	9,312	4,281	20	1800
37	September	2,002,270	9,603	3,987	13	1700
38	October	1,936,118	12,863	3,922	4	1700
39	November	1,510,592	34,473	3,097	1	1700
40	December	1,559,740	13,254	3,014	17	2100
41	TOTAL	21,395,307	184,695			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>Big Bend</i> (b)		Plant Name: <i>Big Bend</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		COMBUSTINE TURBINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER		FULL OUTDOOR			
3	Year Originally Constructed	1970		1969			
4	Year Last Unit was Installed	1985		1974			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50		175.50			
6	Net Peak Demand on Plant - MW (60 minutes)	1602		62			
7	Plant Hours Connected to Load	8760		38			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	1605		129			
10	When Limited by Condenser Water	1565		98			
11	Average Number of Employees	390		2			
12	Net Generation, Exclusive of Plant Use - KWh	8608480000		397000			
13	Cost of Plant: Land and Land Rights	5147145		834366			
14	Structures and Improvements	205971751		1725626			
15	Equipment Costs	1164003485		23621500			
16	Asset Retirement Costs	0		0			
17	Total Cost	1375122381		26181492			
18	Cost per KW of Installed Capacity (line 17/5) Including	754.5253		149.1823			
19	Production Expenses: Oper, Supv, & Engr	4167939		0			
20	Fuel	240631967		240608			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	14860242		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	2792361		7900			
26	Misc Steam (or Nuclear) Power Expenses	9757693		0			
27	Rents	0		0			
28	Allowances	-109968		0			
29	Maintenance Supervision and Engineering	425617		0			
30	Maintenance of Structures	5214875		10828			
31	Maintenance of Boiler (or reactor) Plant	36805465		0			
32	Maintenance of Electric Plant	8158772		100491			
33	Maintenance of Misc Steam (or Nuclear) Plant	1700299		0			
34	Total Production Expenses	324405262		359827			
35	Expenses per Net KWh	0.0377		0.9064			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal			Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-ton			Oil-bbl	
38	Quantity (Units) of Fuel Burned	0	0	3994764	0	0	1779
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	11634	0	0	136104
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	57.570	0.000	0.000	91.593
41	Average Cost of Fuel per Unit Burned	0.000	0.000	60.209	0.000	0.000	135.252
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	2.588	0.000	0.000	23.661
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	2.794	0.000	0.000	60.607
44	Average BTU per KWh Net Generation	0.000	0.000	10.797	0.000	0.000	25.615

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i>			Plant Name: <i>Bayside</i>			Plant Name: <i>Polk - Unit 1</i>			Line No.
(d)			(e)			(f)			
INT.COMBUSTINE			COMBINED CYCLE			IGCC			1
CONVENTIONAL			OUTDOOR REPOWER			FULL OUTDOOR BOILER			2
1983			2003			1996			3
1983			2004			1996			4
38.43			2014.16			326.30			5
36			1739			594			6
1442			8760			7254			7
0			0			0			8
35			1837			255			9
34			1628			250			10
7			59			84			11
31655000			7611980000			1615842000			12
179223			1592891			18197341			13
9415131			114557637			110353472			14
50732909			691940407			421664539			15
0			0			0			16
60327263			808090935			550215352			17
1569.7961			401.2049			1686.2254			18
50986			2541234			1491021			19
3420628			533664909			47759688			20
0			0			0			21
0			9938			0			22
0			0			0			23
0			0			0			24
589993			6315450			9149361			25
0			146819			0			26
0			0			0			27
0			0			-9694			28
47749			0			785800			29
62492			321276			7651568			30
0			1779			0			31
350366			7747758			2393652			32
0			0			0			33
4522214			550749163			69221396			34
0.1429			0.0724			0.0428			35
		Oil			Natural Gas		Oil	Coal	36
		Oil-bbl			Gas-mcf		Oil-bbl	Coal-ton	37
0	0	51195	0	0	54248716	0	61912	661705	38
0	0	149370	0	0	994364	0	129079	12775	39
0.000	0.000	59.501	0.000	0.000	9.830	0.000	95.295	63.843	40
0.000	0.000	66.815	0.000	0.000	9.837	0.000	89.664	63.773	41
0.000	0.000	10.650	0.000	0.000	9.536	0.000	16.539	2.496	42
0.000	0.000	10.806	0.000	0.000	7.011	0.000	16.677	2.666	43
0.000	0.000	10.146	0.000	0.000	7.352	0.000	10.083	10.683	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)		Plant Name: Polk Units 4 & 5 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	COMBUSTION TURBINE		COMBUSTION TURBINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER		FULL OUTDOOR BOILER			
3	Year Originally Constructed	2000		2007			
4	Year Last Unit was Installed	2002		2007			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54		351.54			
6	Net Peak Demand on Plant - MW (60 minutes)	307		317			
7	Plant Hours Connected to Load	1207		1110			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	368		368			
10	When Limited by Condenser Water	323		298			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	144947000		141509000			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	12425228		0			
15	Equipment Costs	86346303		69237337			
16	Asset Retirement Costs	0		0			
17	Total Cost	98771531		69237337			
18	Cost per KW of Installed Capacity (line 17/5) Including	280.9681		196.9544			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	15767739		15765508			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	0		0			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	385729		192922			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	16153468		15958430			
35	Expenses per Net KWh	0.1114		0.1128			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Natural Gas			Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Oil-bbl	Gas-mcf			Gas-mcf
38	Quantity (Units) of Fuel Burned	0	4529	1614225	0	0	1667026
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	138386	995074	0	0	993595
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	95.295	9.340	0.000	0.000	9.470
41	Average Cost of Fuel per Unit Burned	0.000	89.026	9.518	0.000	0.000	9.457
42	Average Cost of Fuel Burned per Million BTU	0.000	15.317	9.220	0.000	0.000	9.174
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	18.622	10.761	0.000	0.000	11.141
44	Average BTU per KWh Net Generation	0.000	12.158	11.672	0.000	0.000	12.144

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2008			Year/Period of Report End of 2007/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.		
									1		
									2		
									3		
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0.00			0.00			0.00			5		
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0.0000			0.0000			0.0000			18		
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0.0000			0.0000			0.0000			35		
									36		
									37		
0	0	0	0	0	0	0	0	0	38		
0	0	0	0	0	0	0	0	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			0.0000		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)		Line No.	
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80	4.0	2,395,000	6,498,548
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	1,303	236,580		Gas	877	1
						2
						3
						4
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						8
						9
						10
						11
						12
						13
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
8	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
9	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	14.45		1
10	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	0.08		1
11	Gannon Sub 230006	River	230.00		WDPSC	13.43		1
12	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
13	Gannon Sub 230006	River	230.00		STSC	0.41		1
14	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
17	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
18	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	2.31		1
19	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	8.24		1
20	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
21	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
22	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
23	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
24	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
25	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
26	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
27	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
28	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
29	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
30	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
31	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
32	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
33	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
34	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
35	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
36					TOTAL	1,221.19	88.06	192

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
954 ACSR/AAC								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 & 795 ACSR								16
2/795 ACSR								17
1590 AAC								18
954 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 & 954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
954 AAC								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
2/795 ACSAR								31
2800 ACAR								32
1590 ACSS								33
1590 ACSS								34
2800 ACAR								35
	23,060,917	225,627,623	248,688,540					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
2	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
3	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
4	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
5	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
6	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
7	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
11	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.55		1
12	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	2.67		2
13	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
14	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
15	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
16	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
17	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.70		1
18	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
19	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
20	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
21	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
22	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	4.60		1
23	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.97		1
24	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
25	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
26	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
27	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.61	2
28	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.06		1
29	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.12		1
30	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.49	2
31	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.10		1
32	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
33	Polk 230401	Mines Sub	230.00		WDPSC	0.17		1
34	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
35	Fish Hawk 230403	Hampton	230.00		WDPSC	10.33		1
36					TOTAL	1,221.19	88.06	192

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
2/795 ACSR								2
1590 & 954 AAC								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR/AAC								16
1272 AAC								17
954 AAC								18
954 ACSR								19
1590 AAC								20
1590 ACSR								21
1590 ACSS								22
1590 ACSS								23
2800 ACAR								24
1590 ACSS								25
1590 ACSS								26
1590 ACSS								27
1590 ACSS								28
954 ACSR								29
1590 ACSS								30
1590 ACSS								31
1590 ACSR								32
954 AAC								33
1590 & 954 ACSR								34
1590 ACSR								35
	23,060,917	225,627,623	248,688,540					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fish Hawk 230403	Hampton	230.00		CSPSC	0.16		1
2	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	2.75		1
3	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
4	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
5	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
6	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
7	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
8	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
9	S. Eloise Sub 23064	FPC Tie (Lake Wales)	230.00		WDPSC	7.60		1
10	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
11	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
12	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
13	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
14	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
15	Polk 230607	Hardee	230.00		SSPSC	5.14		1
16	Polk 230607	Hardee	230.00		SSPDC		1.04	2
17	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
18	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
19	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
20	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
21	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
22	Recker Sub 230610	Mission Energy	230.00		CSPSC	0.17		1
23	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
24	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
25	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
26	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
27	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
28	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
29	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
30	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
31	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
32	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
33	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
34	GSU 230619	Polk Gen	230.00		CSPSC	0.53	0.33	1
35	Recker Sub 230620	Calpine	230.00		CSPSC	0.07		1
36					TOTAL	1,221.19	88.06	192

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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1590 ACSR								1
954 ACSR								2
1590 & 954 ACSR								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
954 ACSR								22
954 ACSR								23
1590 ACSR								24
1590 ACSR								25
954 AAC								26
954 AAC								27
954 AAC								28
954 AAC								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	23,060,917	225,627,623	248,688,540					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230621	Osprey	230.00		SCPSC	0.03		1
2	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.81		1
3	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.72	2
4	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.85		1
5	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.47		1
6	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.80		1
7	Fish Hawk 230625	Pebbledale	230.00		WDPSC	16.53		1
8	Fish Hawk 230625	Pebbledale	230.00		CSPSC	1.04		1
9	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.20		1
10	Fish Hawk 230625	Pebbledale	230.00		CDPSC	0.08		1
11	230902	De-energized	230.00		STDC		2.81	2
12	230902	De-energized	230.00		WDPSC	0.39		1
13	Gannon 138002	Juneau	138.00		WSPSC	0.08		1
14	Juneau 138003	Ohio	138.00		WSPSC	3.95		1
15	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
16	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
17	Hooker Pt.138004	Gannon	138.00		WSPSC	1.22		1
18	Hooker Pt.138004	Gannon	138.00		CSPSC	2.22		2
19	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
20	Ohio 138005	Clearview	138.00		U/G			1
21	Ohio 138005	Clearview	138.00		SSPSC	1.37	1.14	1
22	Ohio 138005	Clearview	138.00		CSPSC	0.71		1
23	Ohio 138006	Himes	138.00		WSPSC	8.34		1
24	Ohio 138006	Himes	138.00		CSPSC	0.19		1
25	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
26	Ohio 138007	Clearview	138.00		CSPSC	0.17		
27	Ohio 138007	Clearview	138.00		SSPSC	0.18		1
28	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
29	Gannon 138008	Juneau	138.00		CSPSC	11.38		1
30	Gannon 138011	Gannon	138.00		CDPC	0.64		1
31	Gannon 138011	Gannon	138.00		STDC	0.22		1
32	Gannon 138012	Gannon	138.00		STDC		0.21	2
33	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
34	Gannon 138013	Gannon	138.00		STDC		0.17	2
35	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
36					TOTAL	1,221.19	88.06	192

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008		Year/Period of Report End of 2007/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSS								2
1590 ACSS								3
1590 ACSS								4
1590 ACSS								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
954 ACSR								11
954 ACSR								12
954 AAC								13
636 AAC								14
954 AAC, 795								15
954 ACSR								16
954 AAC								17
954 AAC								18
795 SSAC								19
500 AL XL								20
954 AAC								21
795 SSAC								22
795 SSAC								23
954 ACSR								24
795 SSAC								25
954 AAC								26
954 ACSR								27
1590 AAC								28
1590 AAC								29
600 Cu., 954 ACSR								30
600 Cu.								31
600 Cu.								32
600Cu., 954 ACSR								33
600 Cu.								34
600 Cu., 954 ACSR								35
	23,060,917	225,627,623	248,688,540					36

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various		69.00		SPDC	13.14	15.75	2
2	Various		69.00		DPSC	4.43		1
3	Various		69.00		STDC		1.89	2
4	Various		69.00		SPSC	745.15		1
5	Various		69.00		DPDC	1.74	1.45	2
6	Various		69.00		Underground	14.41		
7	Various		69.00		SSPTC		1.57	3
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,221.19	88.06	192

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
	23,060,917	225,627,623	248,688,540					8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	23,060,917	225,627,623	248,688,540					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Ohio 138006	Himes	-0.09	WSPSC			1
2	Ohio 138006	Himes	0.19	CSPSC			1
3	Ohio 138006	Clearview	0.18	SSPSC			1
4	Various		1.52	SPSC			1
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		1.80				4

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
				84,739	5,853,909	2,645,827		8,584,475	5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
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									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				84,739	5,853,909	2,645,827		8,584,475	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	128.00	13.00	
14	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
18	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
19	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
20	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
21	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
22	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
24	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
25	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
26	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
27	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
28	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
29	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
30	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
31	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
33	DADE CITY	DIST-UNATTENDED	69.00	13.00	
34	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
35	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
36	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
37	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
38	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	
39	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
40	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4	
SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
20	1					3
23	1					4
28	1					5
28	1					6
28	1					7
28	1					8
23	1					9
20	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
37	1					17
23	1					18
23	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
37	1					25
37	1					26
28	1					27
28	1					28
28	1					29
28	1					30
37	1					31
37	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
23	1					38
23	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
2	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
3	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
7	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
8	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
9	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
10	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
11	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
12	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
13	FERN STREET	DIST-UNATTENDED	69.00	13.00	
14	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
15	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
16	FIRST STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
17	FISHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
18	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
19	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
20	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
21	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
22	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
23	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
24	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
25	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
26	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
27	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
28	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
29	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
31	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
32	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
33	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
34	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
36	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
37	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
38	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
39	HAMPTON NORTH	DIST-UNATTENDED	69.00	13.00	
40	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
23	1					16
37	1					17
28	1					18
28	1					19
13	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
22	1					27
28	1					28
28	1					29
22	1					30
13	1					31
28	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
2	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
3	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
4	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
5	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
6	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
7	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
8	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
9	IVY STREET	DIST-UNATTENDED	69.00	13.00	
10	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
11	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
12	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
13	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
14	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
15	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
16	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
17	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
18	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
19	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
20	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
21	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
22	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
23	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
24	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
25	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
26	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
29	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
30	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
31	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LOIS AVE E, W, M	DIST-UNATTENDED	13.00	4.00	
33	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
34	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
35	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
36	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
37	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
38	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
39	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
40	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
19	2					4
28	1					5
28	1					6
28	1					7
22	1					8
28	1					9
23	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
9	1					17
28	1					18
28	1					19
28	1					20
28	1					21
14	1					22
28	1					23
28	1					24
28	1					25
20	1					26
20	1					27
28	1					28
28	1					29
28	1					30
28	1					31
10	7					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
2	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
3	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
4	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
5	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
6	MASSARO	DIST-UNATTENDED	69.00	13.00	
7	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
8	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
9	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
10	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
11	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
12	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
13	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
14	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
15	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
16	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
17	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
18	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
20	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
21	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
22	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
23	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
24	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
26	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
27	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
28	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
29	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
33	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
34	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
35	POLK CITY	DIST-UNATTENDED	69.00	13.00	
36	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
37	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
38	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
39	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
40	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
34	1					2
34	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
22	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
34	1					30
34	1					31
28	1					32
28	1					33
28	1					34
13	1					35
9	1					36
40	2					37
28	1					38
37	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
2	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
3	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
4	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
6	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
7	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
8	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
9	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
10	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
11	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
12	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
13	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
14	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
15	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
16	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
17	STADIUM NORTH	DIST-UNATTENDED	138.00	13.00	
18	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
19	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
20	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
21	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
22	SUN CITY	DIST-UNATTENDED	69.00	13.00	
23	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
24	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
25	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
26	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
27	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
28	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
29	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
30	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
31	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
32	TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
33	THIRD AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
34	THIRTIETH ST WEST	DIST-UNATTENDED	69.00	13.00	
35	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
36	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
37	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
38	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
39	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
40	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
22	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
28	1					10
28	1					11
28	1					12
22	1					13
28	1					14
28	1					15
28	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
56	2					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
28	1					28
28	1					29
22	1					30
22	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
22	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
2	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
3	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
4	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
5	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
6	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
7	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
8	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
9	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
10	WILSON	DIST-UNATTENDED	69.00	13.00	
11	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
12	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
13	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
14	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
15	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
16	TOTAL DISTRIBUTION		15436.00	2786.00	
17	ARIANA	TRANS-UNATTENDED	230.00	69.00	
18	BAYSIDE POWER	TRANS-UNATTENDED	230.00	14.00	
19	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
20	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
21	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
22	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
23	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
24	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
25	BAYSIDE POWER	TRANS-UNATTENDED	230.00	18.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	BIG BEND-UNIT 1	TRANS-UNATTENDED	230.00	23.00	
28	BIG BEND-UNIT 2	TRANS-UNATTENDED	230.00	23.00	
29	BIG BEND-UNIT 3	TRANS-UNATTENDED	230.00	21.00	
30	BIG BEND-UNIT 4	TRANS-UNATTENDED	230.00	21.00	
31	BIG BEND-GT2	TRANS-UNATTENDED	230.00	13.00	
32	BIG BEND-GT3	TRANS-UNATTENDED	230.00	13.00	
33	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
34	CLEARVIEW EAST	TRANS-UNATTENDED	138.00	69.00	
35	CLEARVIEW WEST	TRANS-UNATTENDED	138.00	69.00	
36	DALE MABRY EAST	TRANS-UNATTENDED	230.00	69.00	
37	DALE MABRY WEST	TRANS-UNATTENDED	230.00	69.00	
38	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
39	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
40	GANNON-230KV	TRANS-UNATTENDED	230.00	138.00	

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
37	1					9
28	1					10
20	1					11
28	1					12
28	1					13
28	1					14
22	1					15
5899	224					16
168	1					17
100	2					18
216	1					19
216	1					20
216	1					21
216	1					22
216	1					23
216	1					24
216	1					25
224	1					26
480	1					27
480	1					28
480	1					29
480	1					30
71	1					31
71	1					32
336	1					33
150	1					34
150	1					35
224	1					36
168	1					37
336	1					38
224	1					39
336	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GANNON-UNIT 1	TRANS-UNATTENDED	138.00	15.00	
2	GANNON-UNIT 2	TRANS-UNATTENDED	138.00	15.00	
3	GANNON-UNIT 3	TRANS-UNATTENDED	138.00	20.00	
4	GANNON-UNIT 4 (1 THRU 6 = 1)	TRANS-UNATTENDED	230.00	18.00	
5	GANNON-UNIT 5	TRANS-UNATTENDED	230.00	20.00	
6	GANNON-UNIT 6	TRANS-UNATTENDED	230.00	22.00	
7	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
8	HIMES	TRANS-UNATTENDED	138.00	69.00	
9	HOOKER'S POINT TRANS #5	TRANS-UNATTENDED	69.00	13.00	
10	HOOKER'S POINT TRANS #1, #2	TRANS-UNATTENDED	69.00	13.00	
11	HOOKER'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
12	HOOKER'S POINT TRANS #4	TRANS-UNATTENDED	69.00	13.00	
13	HOOKER'S POINT TRANS #3	TRANS-UNATTENDED	69.00	13.00	
14	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
15	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
16	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
17	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
18	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
19	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
20	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
21	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
22	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
23	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
24	PHILLIPS GSU #1	TRANS-UNATTENDED	69.00	13.00	
25	PHILLIPS GSU #2	TRANS-UNATTENDED	69.00	13.00	
26	POLK POWER ST EAST GSU	TRANS-UNATTENDED	230.00	13.00	
27	POLK POWER CT WEST GSU	TRANS-UNATTENDED	230.00	18.00	
28	POLK POWER CT2 GSU	TRANS-UNATTENDED	242.00	18.00	
29	POLK POWER CT3 GSU	TRANS-UNATTENDED	242.00	18.00	
30	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
31	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
32	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
33	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
34	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
35	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
36	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
37	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
38	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
39	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
40	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2					1
150	2					2
180	1					3
205	1					4
270	1					5
433	1					6
336	1					7
168	1					8
88	1					9
67	2					10
168	1					11
60	1					12
43	1					13
224	1					14
168	1					15
168	1					16
224	1					17
224	1					18
336	1					19
336	1					20
336	1					21
224	1					22
168	1					23
25	1					24
25	1					25
170	1					26
242	1					27
216	1					28
216	1					29
336	1					30
336	1					31
224	1					32
196	1					33
224	1					34
168	1					35
196	1					36
224	1					37
196	1					38
336	1					39
224	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TOTAL TRANSMISSION		12950.00	3062.00	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14270	68					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						21
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						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, deferred balance sheet income taxes, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 15 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 15 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 64 Column: b

The \$81,800,000 is the result of an equity contribution made by Tampa Electric's Parent company, TECO Energy, Inc.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discount on long-term debt.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 101 Column: d

On July 25, 2007, Tampa Electric Company sold a lighting system to City of Oldsmar. A formal letter, including journal entries were sent to Ms. Janice Garrison Nicholas, Chief Accountant and Director at FERC, dated July 31, 2007.

Schedule Page: 204 Line No.: 104 Column: g

The variance to page 200, line 8, col (c), is due to rounding.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Accumulated Amortization - Sebring Acquisition (Account 10804)

Schedule Page: 219 Line No.: 16 Column: c

\$8,904,631 Software Retirements (Account 10801)

\$92,078 Software reserve sign correction (Account 10801)

\$26,452 Accumlated Depreciation for Asset Retirement Obligations (Account 10805)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 22 Column: a

Alpha Energy Master	12,500	47,975
American Electric Power Service	2,500	9,595
Bear Energy	10,000	38,380
CE2 Environmental Markets	5,500	21,109
Constellation Energy Commodities Group	30,000	115,140
Duke Energy Indiana	2,500	9,595
Edison Mission Marketing & Trading	2,500	9,595
Koch Supply & Trading	2,500	9,595
Louis Dreyfus Energy Services	46,500	178,467
Morgan Stanley	7,500	28,785
NRG Power Marketing Inc.	5,000	19,190
Reliant Energy Services	5,000	19,190
Saracen Energy	5,000	19,190
Sempra Energy Trading	7,500	28,785
South Carolina Public Service Authority	13,140	50,431
Swiss RE Financial Products	10,000	38,380

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	20,895,939
Pension Benefits & Post Retirements	49,973,030
Lease Payments	1,183,311
Early Capacity Payments	1,435,518

Total	73,487,798

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	8,294,287
Pension Benefits & Post Retirements	32,859,107
Lease Payments	739,733
Early Capacity Payments	1,019,358
Deferred Lease Non-Utility	422,831

Total	43,335,316

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 were replaced by the bonds on lines 14 & 18. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 were replaced by the bonds on lines 7 & 8. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 was replaced by the bond on line 11. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 was replaced by the bond on line 31. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 was replaced by the bond on line 30. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 was replaced by the bond on line 32. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 was replaced by the bond on line 24. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 was replaced by the bond on line 29. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring bond on line 12. Will be amortized from 5/14/07 to 12/1/30

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will prepay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Detail of Other Permanent/Timing Differences:

Dismantlement Costs	1,336,985
50% Meals	522,919
Lobbying	403,248
Medical & Life Benefits- FAS 106	4,094,061
Insurance Reserve	3,933,035
Deferred Lease- Non-Utility	69,144
Deferred Lease- Utility	65,304
Long Term Medical - FAS 112	(1,359,902)
SERP	626,004
Vacation	565,440
Pension	(3,813,409)
Bond Refinancing	3,614,460
Total	10,057,289

Schedule Page: 261 Line No.: 24 Column: b

Detail of Other Permanent/Timing Differences:

Medicare Part D	685,464
Early Capacity Payment	1,078,836
Bad Debt	57,976
Total	1,822,276

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:	YEAR OF REPORT:
Tampa Electric Company	December 31, 2007
This Report is An Original	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in Accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the Consolidated tax liability on the basis of the percentage of the total tax to the Tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income Tax return.

Affiliates included in the consolidated return are:

TECO Finance, Inc.
TECO Investments, Inc.
Tampa Electric Company
TECO Diversified, Inc.
TECO Properties Corporation
TECO Coal Corporation
Gatliff Coal Company
Rich Mountain Coal Company
TECO Transport Corporation
TECO Bulk Terminal LLC
TECO Ocean Shipping, Inc.
TECO Barge Line, Inc.
TECO Towing Company
TECO Coalbed Methane Florida, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

TECO Wholesale Generation, Inc.
 Clintwood Elkhorn Mining Company
 H Power I, Inc.
 H Power II, Inc.
 TECO Fiber, Inc.
 Premier Elkhorn Coal Company
 Pike-Letcher Land Company
 TPS Guatemala One, Inc.
 TECO Oil & Gas, Inc.
 TECO EnergySource, Inc.
 Power Engineering & Construction, Inc.
 TECO Gas Services, Inc.
 Peoples Gas System (Florida), Inc.
 Pasco Power GP, Inc.
 Bear Branch Coal Company
 Raven Rock Development Corporation
 TECO Propane Ventures LLC
 TECO Solutions, Inc.
 TECO Partners, Inc.
 TPS LP, Inc.
 TPS GP, Inc.
 Perry County Coal Corporation
 Whitaker Coal Corporation
 Ray Coal Company, Inc.
 TPS McAdams Operations Company
 TECO Synfuel Operations, LLC
 TWG Merchant, Inc.
 TECO Guatemala, Inc..
 TEC Receivables Corporation
 TECO Marine Services, LLC
 TECO Global Logistics LLC
 TECO Gemstone, Inc.
 TECO Synfuel Administration, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: h

- Reclass to comply with FERC interpretations of FAS 109
- Adjustment to record hedging activities (FAS 133)
- Adjustment to record pension benefits & post retirements (FAS 158)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes (70,348) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 column c includes (\$1,309,307) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2008	2007/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$524,173,969
OL 1&2 General Outdoor Lighting	1,072,606
	<u>\$525,246,575</u>

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$59,061,297
GSLD General Service Large Demand	93,585,927
GSD General Service Demand	276,094,682
IS-1 Interruptible Industrial	52,715,970
IS-3 Interruptible Industrial	12,251,622
SBF Standby Firm	4,539,206
SBI-1 Standby Interruptible	5,289,131
SBI-3 Standby Interruptible	6,359,018
TS Temporary Service	211,975
OL 1&2 General Outdoor Lighting	6,098,357
	<u>\$516,207,185</u>

Schedule Page: 304 Line No.: 21 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

SL 1,2 & 3 Street Lighting	\$3,421,369
----------------------------	-------------

Schedule Page: 304 Line No.: 25 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 89,690
GS General Service Non-Deman	4,297,841
GSLD General Service Large Demand	44,861,456
GSD General Service Demand	45,356,328
SBF Standby Firm	2,539,089
IS-3 Interruptible Industrial	177,055
OL 1&2 General Outdoor Lighting	870,691
	<u>\$ 98,192,150</u>

Schedule Page: 304 Line No.: 36 Column: a

Unbilled Revenues are computed on a composite basis and not allocated to specific rates of Customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Service Agreement No. 5 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 1 Column: j

Lines 1 - 5 Customer Charge

Schedule Page: 310 Line No.: 2 Column: c

Service Agreement No. 2 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 3 Column: c

Service Agreement No. 3 under First Revised volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 4 Column: c

Service Agreement No. 6 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 5 Column: c

Long Term contract designated as a Partial Requirement Sale

Schedule Page: 310 Line No.: 6 Column: b

Separate Sale contract expires 12/31/2007.

Schedule Page: 310.1 Line No.: 6 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2008	2007/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 and Page 326.1 Lines 1-2 are for Schedule D and J Purchases

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326, lines 1-14, page 326.1, lines 1-14 and page 326.2, lines 1, are Tampa Electric Company's and not the sellers.

Schedule Page: 326 Line No.: 1 Column: l

Transmission Purchases

Schedule Page: 326 Line No.: 2 Column: l

Transmission Purchases and FP&L FERC Assessment Fee

Schedule Page: 326 Line No.: 3 Column: l

Calpine Reactive Power Settlement Agreement

Schedule Page: 326 Line No.: 12 Column: l

Transmission Purchases

Schedule Page: 326 Line No.: 14 Column: l

Transmission Purchases

Schedule Page: 326.1 Line No.: 2 Column: a

Purchases from an independent Power Producer, Hardee Power Partners, Ltd.

Schedule Page: 326.1 Line No.: 8 Column: a

Service Agreement No. 2 under First Revised Volume No. 1 (Requirement Tariff).

Schedule Page: 326.1 Line No.: 9 Column: a

Orange Cogeneration (previously Polk Power Partners, L.P.) is contractually required to provide capacity during Tampa Electric Company's peak periods.

Schedule Page: 326.1 Line No.: 12 Column: c

Schedule 4A purchase made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 326.1 Line No.: 13 Column: a

Total MWHs purchased excludes inadvertent MWHs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Includes Short Term Power Charge, Regulating Charge and Regular Level Charge.

Schedule Page: 328 Line No.: 2 Column: m

Includes Short Term Power Charge, Regulating Charge, and Regular Level Charge.

Schedule Page: 328 Line No.: 3 Column: d

Lines 3 and 4 are Firm Yearly Transmission Service contracts that expire in 2009.

Schedule Page: 328 Line No.: 3 Column: k

Point to Point Transmission

Schedule Page: 328 Line No.: 3 Column: l

GSI

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Scheduling and Reactive Power.

Schedule Page: 328 Line No.: 4 Column: k

Point to Point Transmission

Schedule Page: 328 Line No.: 4 Column: l

GSI

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Scheduling and Reactive Power.

Schedule Page: 328 Line No.: 5 Column: k

Point to Point Transmission

Schedule Page: 328 Line No.: 5 Column: l

GSI

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Scheduling and Reactive Power.

Schedule Page: 328 Line No.: 6 Column: m

Lines 6-34 represent ancillary services Sch-1 Scheduling and Sch-2 Reactive Supply per Tampa Electric Company's OATT.

Schedule Page: 328 Line No.: 10 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 11 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 12 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 12 Column: k

Redirected. Paid for in the Reservation.

Schedule Page: 328 Line No.: 16 Column: k

Redeirected. Paid for in Reservation.

Schedule Page: 328 Line No.: 17 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 17 Column: k

Redirected. Paid for in Reservations.

Schedule Page: 328 Line No.: 18 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328 Line No.: 19 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 19 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328 Line No.: 20 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328 Line No.: 21 Column: i

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 22 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328 Line No.: 29 Column: i

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Redirected. Included in Reservation.

Schedule Page: 328 Line No.: 32 Column: i

Redirected. Included in Reservation.

Schedule Page: 328.1 Line No.: 1 Column: m

Lines 1-13 represent ancillary services Sch-1 Scheduling and Sch-2 Reactive Supply per Tampa Electric Company's OATT.

Schedule Page: 328.1 Line No.: 4 Column: i

Redirected. Included in Reservation.

Schedule Page: 328.1 Line No.: 10 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328.1 Line No.: 11 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328.1 Line No.: 12 Column: k

Redirected. Paid for in Reservation.

Schedule Page: 328.1 Line No.: 13 Column: k

Redirected. Paid for in Reservation.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 2 Column: b

Total units equal the same 953,346 MWHs listed for Scheduling.

Schedule Page: 398 Line No.: 2 Column: d

Charges include \$1,000,000 Calpine Reactive Power Settlement - FERC Docket ER05-677-000.

Schedule Page: 398 Line No.: 3 Column: b

Units related to Regulation and Frequency Response total 227,206 MWH. Included in the MWH listed for Scheduling.

Schedule Page: 398 Line No.: 3 Column: d

Generation Regulation charge related to Reliant Energy Services purchase.

Schedule Page: 398 Line No.: 4 Column: b

Units related to Regulation and Frequency Response total 220,067 MWHs. Included in the MWHs listed for Scheduling.

Schedule Page: 398 Line No.: 4 Column: d

Energy Imbalance for GSI associated with FPC Vandolah for Reliant Energy Services.

Schedule Page: 398 Line No.: 7 Column: b

Includes Generator Service Imbalance and Energy Imbalance.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report 2007/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 622,805 MWH Cogeneration and 2,191,125 MWH of emergency A, B, + C SCH J + Economy purchases.

Schedule Page: 401 Line No.: 16 Column: b

2,787,599 MWHs received are comprised of: (GF) APP & Cargill Generation - (As Available, Tariff TEC purchases, Tariff TEC Wheeling, Tariff TEC Losses, GSI Over) + GSI Under + (Schedules received in our control area, Schedules received outside our control area.)

Page 328 MWHs Received are comprised of: (GF) APP & Cargill Generation + All Tariff schedules coming into Tampa Electric Co.

Schedule Page: 401 Line No.: 17 Column: b

2,748,236 MWHs Delivered are comprised of: MWHs Received - Losses + Inadvertant.

Page 328 MWHs Delivered are comprised of : MWHs Received - Losses.

**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	The Standard Register Company Dayton, Ohio
		Director	A. Duda & Sons, Inc. Oviedo, Florida
2. Charles R. Black	President of Tampa Electric Company	President and Director	McAdams Holding, LLC Tampa, Florida
		Manager	TPGC, LP Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida
		President and Director	TM Delmarva Power, L.L.C. Tampa, Florida
		President and Director	TM Power Ventures, L.L.C. Tampa, Florida
		President and Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS GP, Inc. Tampa, Florida
		President and Director	TPS LP, Inc. Tampa, Florida
		President and Director	TPS McAdams Operations Company Tampa, Florida
3. Charles A. Attal III	General Counsel of Tampa Electric Company (effective 7/1/07)	President and Director	TPS Tejas GP, LLC Tampa, Florida
		President and Director	TWG Merchant, Inc. Tampa, Florida
		Vice President-General Counsel and Chief Legal Officer (effective 7/1/07)	TECO Energy, Inc. Tampa, Florida
		Director and Assistant Secretary (effective 7/1/07)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director (effective 7/1/07)	TECO Energy Foundation, Inc. Tampa, Florida
		Director and Assistant Secretary (effective 7/1/07)	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President-General Counsel (effective 7/1/07)	TPS International Power, Inc. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2005

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
4. Phil L. Barringer	Chief Accounting Officer of Tampa Electric Company	Vice President - Controller, Operations	TECO Energy, Inc. Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	H Power I, Inc. Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	H Power II, Inc. Tampa, Florida
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	McAdams Holding, LLC Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	Palm Import and Export Corporation British Virgin Islands
		Vice President - Controller, Assistant Secretary and Director	Pasco Power GP, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	Prior Energy Corporation Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	Tasajero I, LDC Grand Cayman, Cayman Islands
		Vice President - Controller	TECO Barge Line, Inc. Tampa, Florida (through 12/4/07)
		Vice President - Controller	TECO Bulk Terminal, L.L.C. Davant, Louisiana (through 12/4/07)
		Vice President-Controller (effective 5/2/07)	TECO Diversified, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary (effective 1/31/07)	TECO EnergySource, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Fiber, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida
		Vice President - Controller (effective 11/29/07)	TECO Gemstone, Inc. Tampa, Florida
		Vice President - Controller	TECO Global Logistics, LLC Tampa, Florida (through 12/4/07)
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TECO Guatemala, Inc. Tampa, Florida
		Vice President - Controller	TECO Marine Services, L.L.C. Tampa, Florida (through 12/4/07)

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		Vice President - Controller	TECO Ocean Shipping, Inc. Tampa, Florida (through 12/4/07)
		Vice President - Controller	TECO Ocean Shipping, LLC Tampa, Florida (through 12/4/07)
		Vice President - Controller and Assistant Secretary	TECO Partners, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Vice President - Controller	TECO Properties Corporation Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida
		Director (effective 1/31/07)	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Director (effective 1/31/07)	TECO Synfuel Operations, LLC Corbin, Kentucky
		Vice President - Controller	TECO Towing Company Tampa, Florida (through 12/4/07)
		Vice President - Controller	TECO Transport Corporation Tampa, Florida (through 12/4/07)
		Vice President - Controller and Assistant Secretary (effective 1/31/07)	TECO Wholesale Generation, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary (effective 1/31/07)	TIE NEWCO Holdings, LLC Tampa, Florida
		Vice President and Director (effective 1/31/07)	TM Delmarva Power, LLC Tampa, Florida
		Vice President and Director (effective 1/31/07)	TM Power Ventures, LLC Tampa, Florida
		Vice President - Controller	TOS-II, LLC Tampa, Florida (through 12/4/07)
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS Dell, LLC Tampa, Florida
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS GP, Inc. Tampa, Florida
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TPS Guatemala One, Inc. Tampa, Florida
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS LP, Inc. Tampa, Florida
		Vice President - Controller, Assistant Secretary and Director	TPS McAdams Operations Company Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Vice President-Controller, Assistant Secretary and Director (effective 1/31/07)	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TIPS Tejas GP, LLC Tampa, Florida
		Director (effective 1/31/07)	Triangle Finance Company, LLC Tampa, Florida
		Vice President-Controller and Assistant Secretary (effective 1/31/07)	TWG Merchant, Inc. Tampa, Florida
5. Deidre A. Brown	Vice President - Customer Service and and Regulatory Affairs of Tampa Electric Division of Tampa Electric Company	None	
6. Sandra W. Callahan	Vice President-Treasurer and Assistant Secretary of Tampa Electric Company	Vice President-Treasury and Risk Management (Treasurer and Chief Accounting Officer) Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Treasurer and Assistant Secretary	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Gatliff Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	H Power I, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	H Power II, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	McAdams Holding, LLC Tampa, Florida
		Treasurer and Assistant Secretary	Palm Import and Export Corporation British Virgin Islands
		Treasurer, Assistant Secretary and Director (effective 1/31/07)	Pasco Power GP, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Assistant Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Premier Elkhorn Coal Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	Prior Energy Corporation Tampa, Florida
		Treasurer and Assistant Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer and Assistant Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer and Assistant Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Barge Line, Inc. Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Bulk Terminal, L.L.C. Davant, Louisiana (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Coal Corporation Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Diversified, Inc. Tampa, Florida
		Vice President, Treasurer and Assistant Secretary (effective 1/31/07)	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Fiber, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director (effective 6/5/07)	TECO Funding Company III, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida
		Treasurer and Assistant Secretary (effective 11/26/07)	TECO Gemstone, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Global Logistics, LLC Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	TECO Guatemala, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Marine Services, L.L.C. Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Ocean Shipping, Inc. Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Ocean Shipping, LLC Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Partners, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Properties Corporation Tampa, Florida
		Treasurer and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida
		Treasurer and Assistant Secretary (effective 12/19/07)	TECO Synfuel Administration, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Synfuel Operations, LLC Corbin, Kentucky
		Treasurer and Assistant Secretary	TECO Thermal Systems, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TECO Towing Company Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Transport Corporation Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TIE NEWCO Holdings, LLC Tampa, Florida
		Treasurer	TM Delmarva Power, L.L.C. Tampa, Florida
		Treasurer	TM Power Ventures, L.L.C. Tampa, Florida
		Treasurer and Assistant Secretary	TOS-II, LLC Tampa, Florida (through 12/4/07)
		Treasurer and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer and Assistant Secretary	TPS Dell, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TPS Escuintla I, LDC Grand Cayman, Cayman Islands (dissolved 9/28/07)
		Treasurer and Assistant Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS McAdams Operations Company Tampa, Florida
		Treasurer and Assistant Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands (dissolved 9/28/07)
		Treasurer and Assistant Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Treasurer and Assistant Secretary	TPS Tejas GP, LLC Tampa, Florida
		Treasurer and Assistant Secretary	TWG Merchant, Inc. Tampa, Florida
		Treasurer and Assistant Secretary	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director (effective 5/9/07)	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida
7. William N. Cantrell	President-Peoples Gas System Division of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Vice President and Director	Prior Energy Corporation Tampa, Florida
		Director	TECO Thermal Systems, Inc. Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida
8. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company	Senior Vice President-Corporate Services and Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO Properties Corporation Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
9. R. Bruce Christmas	Vice President - Fuels of Tampa Electric Division of Tampa Electric Company	Vice President - Fuels Management	TECO Energy, Inc. Tampa, Florida
	Vice President - Fuels of Peoples Gas System Division of Tampa Electric Company	President	Prior Energy Corporation Tampa, Florida
		President	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Thermal Systems, Inc. Tampa, Florida
10. Gordon L. Gillette	Senior Vice President-Finance and Chief Financial Officer of Tampa Electric Company	Executive Vice President and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Director	Bear Branch Coal Company Corbin, Kentucky
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Director	Gatliff Coal Company Corbin, Kentucky
		President and Director	H Power I, Inc. Tampa, Florida
		President and Director	H Power II, Inc. Tampa, Florida
		Director	McAdams Holding, LLC Tampa, Florida
		President and Director	Palm Import and Export Corporation British Virgin Islands
		President and Director	Pasco Power GP, Inc. Tampa, Florida
		Vice President and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Director	Perry County Coal Corporation Corbin, Kentucky
		Director	Pike-Letcher Land Company Corbin, Kentucky
		Director	Power Engineering & Construction, Inc. Tampa, Florida
		Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Director	Prior Energy Corporation Tampa, Florida
		Director	Raven Rock Developent Corporation Corbin, Kentucky
		Director	Ray Coal Company, Inc. Corbin, Kentucky
		Director	Rich Mountain Coal Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director	TEC Receivables Corp. Tampa, Florida
		Director	TECO Barge Line, Inc. Tampa, Florida (through 12/4/07)
		Director	TECO Bulk Terminal, L.L.C. Davant, Louisiana (through 12/4/07)
		Director	TECO Coal Corporation Corbin, Kentucky
		President and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Fiber, Inc. Tampa, Florida
		President and Director	TECO Finance, Inc. Tampa, Florida
		President	TECO Funding Company III, LLC Tampa, Florida
		Vice President and Director	TECO Gas Services, Inc. Tampa, Florida
		Director (effective 11/26/07)	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Global Logistics, LLC Tampa, Florida (through 12/4/07)
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Marine Services, L.L.C. Tampa, Florida (through 12/4/07)
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Director	TECO Partners, Inc. Tampa, Florida
		Vice President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
		Director (effective 12/19/07)	TECO Synfuel Administration, LLC Tampa, Florida
		Director	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky
		Director	TECO Thermal Systems, Inc. Tampa, Florida
		Director	TECO Towing Company Tampa, Florida (through 12/4/07)
		Director	TECO Transport Corporation Tampa, Florida (through 12/4/07)
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TIE NEWCO Holdings, LLC Tampa, Florida
		Director	TM Delmarva Power, L.L.C. Tampa, Florida
		Director	TM Power Ventures, L.L.C. Tampa, Florida
		President and Director (effective 11/5/07)	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
		President	TPS Escuintla I, LDC Grand Cayman, Cayman Islands (dissolved 9/28/07)
		President and Director	TPS Guatemala One, Inc. Tampa, Florida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Director	TPS McAdams Operations Company Tampa, Florida
		President and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		President and Director	TPS Pavana, Ltd. Grand Cayman, Cayman Islands (dissolved 9/28/07)

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		President	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Director	TPS Tejas GP, LLC Tampa, Florida
		Director (effective 6/11/07)	Triangle Finance Company, LLC Tampa, Florida
		Director	TWG Merchant, Inc. Tampa, Florida
		Director	Whitaker Coal Corporation Corbin, Kentucky
11. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Division of Tampa Electric Company	None	
12. Sheila M. McDevitt	General Counsel of Tampa Electric Company (through 6/30/07)	Senior Vice President-General Counsel and Chief Legal Officer (through 6/30/07)	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director (through 6/30/07)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director (through 6/30/07)	TECO Energy Foundation, Inc. Tampa, Florida
		Assistant Secretary and Director (through 6/30/07)	TECO Oil and Gas, Inc. Tampa, Florida
		Vice President-General Counsel (through 6/30/07)	TPS International Power, Inc. Grand Cayman, Cayman Islands
13. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
14. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance and Compliance, Associate General Counsel and Corporate Secretary (effective 8/1/07)	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	McAdams Holding, LLC Tampa, Florida
		Secretary	Palm Import and Export Corporation British Virgin Islands
		Secretary	Pasco Power GP, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Prior Energy Corporation Tampa, Florida
		Secretary	Raven Rock Developent Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Barge Line, Inc. Tampa, Florida (through 12/4/07)
		Secretary	TECO Bulk Terminal, L.L.C. Davant, Louisiana (through 12/4/07)
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Fiber, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Funding Company III, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary (effective 11/26/07)	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Global Logistics, LLC Tampa, Florida (through 12/4/07)
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Marine Services, L.L.C. Tampa, Florida (through 12/4/07)
		Secretary	TECO Ocean Shipping, Inc. Tampa, Florida (through 12/4/07)
		Secretary	TECO Ocean Shipping, LLC Tampa, Florida (through 12/4/07)
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary (effective 12/19/07)	TECO Synfuel Administration, LLC Tampa, Florida
		Secretary	TECO Synfuel Holdings, LLC Corbin, Kentucky
		Secretary	TECO Synfuel Operations, LLC Corbin, Kentucky
		Secretary	TECO Thermal Systems, Inc. Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida (through 12/4/07)
		Secretary	TECO Transport Corporation Tampa, Florida (through 12/4/07)
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TIE NEWCO Holdings, LLC Tampa, Florida
		Secretary	TM Delmarva Power, L.L.C. Tampa, Florida
		Secretary	TM Power Ventures, L.L.C. Tampa, Florida
		Secretary	TOS-II, LLC Tampa, Florida (through 12/4/07)
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS Escuintla I, LDC Grand Cayman, Cayman Islands (dissolved 9/28/07)
		Secretary	TPS GP, Inc. Tampa, Florida
		Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS LP, Inc. Tampa, Florida
		Secretary	TPS McAdams Operations Company Tampa, Florida
		Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands (dissolved 9/28/07)
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Tejas GP, LLC Tampa, Florida
		Secretary	TWG Merchant, Inc. Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
15 W. T. Whale	Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company	President and Director	Power, Engineering & Construction, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		General Partner (through 4/30/07)	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
17. Sara L. Baldwin	Director of Tampa Electric Company (through 5/2/07)	Director (through 5/2/07)	TECO Energy, Inc. Tampa, Florida
18. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President & Director	Ferman Management Services Corporation Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		President and Director	Ferman Jeep, Inc. Tampa, Florida
		Vice President	F-Jets, LLC Tampa, Florida
		Vice President	F-Jet Charters, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	FTK Corporation Tampa, Florida
		President and Director	Ferman on 54, Inc., Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
19. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
20. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
21. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Senior Vice President and Chief Service Excellence Officer (effective 11/13/07)	Spherion Corporation McLean, Virginia
22. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
23. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 7/1/07)	Lakeside Energy, LLC Chicago, Illinois
24. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Actuant Corporation Milwaukee, Wisconsin
25. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	The Witt-Touchton Company LLC Tampa, Florida
		Vice President	Witoco Holdings, LLC Tampa, Florida
26. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Sandra W. Callahan Sherrill W. Hudson Phil L. Barringer Clinton E. Childress R. Bruce Christmas Gordon L. Gillette Sheila M. McDevitt Charles A. Attal III Karen M. Mincey David E. Schwartz DuBose Ausley Sara L. Baldwin James L. Ferman, Jr. Luis Guinot, Jr. Joseph P. Lacher Loretta A. Penn Tom L. Rankin William D. Rockford William P. Sovey J. Thomas Touchton Paul L. Whiting	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Sherrill W. Hudson Sandra W. Callahan Gordon L. Gillette David E. Schwartz Phil L. Barringer	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Charles R. Black Sandra W. Callahan Gordon L. Gillette David E. Schwartz Phil L. Barringer	TECO Wholesale Generation, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc.	
4. Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz Phil L. Barringer	TECO Fiber, Inc. TECO Solutions, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
5. R. Bruce Christmas Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz Phil L. Barringer	Prior Energy Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
6. Gordon L. Gillette David E. Schwartz Sandra W. Callahan	Bear Branch Coal Company Clintwood Elkhorn Mining Co. Gatliff Coal Company Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corp Ray Coal Company, Inc. Rich Mountain Coal Company TECO Coal Corporation Whitaker Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
7. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Phil L. Barringer	TECO Synfuel Holdings, LLC TECO Synfuel Operations, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
Gordon L. Gillette Sandra W. Callahan David E. Schwartz	TECO Synfuel Administration, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
8. Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Barge Line, Inc. TECO Bulk Terminal, L.L.C. TECO Towing Company TECO Transport Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
9. Phil L. Barringer David E. Schwartz Sandra W. Callahan Sandra W. Callahan	TECO Ocean Shipping, Inc. TECO Ocean Shipping, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
10. R. Bruce Christmas William N. Cantrell Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Gas Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Gemstone, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
11. Clinton E. Childress Phil L. Barringer Gordon L. Gillette David E. Schwartz Sandra W. Callahan	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
12. Sandra W. Callahan Gordon L. Gillette Sheila M. McDevitt David E. Schwartz Charles A. Attal III	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
13. Phil L. Barringer Sandra W. Callahan William N. Cantrell Gordon L. Gillette David E. Schwartz	TECO Partners, Inc. TECO Propane Ventures, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
14. Gordon L. Gillette Sandra W. Callahan David E. Schwartz Phil L. Barringer	Pasco Power GP, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
15. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Phil L. Barringer	H Power I, Inc. H Power II, Inc. Palm Import and Export Corporation Tasajero I LDC TPS de Ultramar, Ltd. TPS Escuintla I, LDC p TPS Guatemala One, Inc. TPS Palmera, LDC TPS Pavana, Ltd. p TPS San Jose International Inc. TPS San Jose, LDC San Jose Power Holding Company, Ltd TECO EnergySource, Inc. G	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
16. Gordon L. Gillette	TPS de Ultramar Guatemals, S.A.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
17. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Charles R. Black Phil L. Barringer	McAdams Holding, LLC TIE NEWCO Holdings, LLC TM Power Ventures, L.L.C. TPS Dell, LLC TPS Tejas GP, LLC TWG Merchant, Inc. TM Delmarva Power, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
18. Gordon L. Gillette Sandra W. Callahan David E. Schwartz Phil L. Barringer Charles R. Black	TPS McAdams Operations Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
19. Gordon L. Gillette David E. Schwartz Sandra W. Callahan Sheila M. McDevitt Phil L. Barringer Charles A. Attal III	TPS International Power, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
20. Phil L. Barringer William N. Cantrell Sandra W. Callahan Gordon L. Gillette David E. Schwartz Phil L. Barringer	Peoples Gas System (Florida), Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Peoples Gas System	
21. Charles R. Black David E. Schwartz Phil L. Barringer	TPS LP, Inc. TPS GP, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
22. Charles R. Black	TPGC, LP	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
23. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.	
24. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.	
25. Sandra W. Callahan Gordon L. Gillette David E. Schwartz W. T. Whale	Power Engineering & Construction, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	
26. Sandra W. Callahan Gordon L. Gillette David E. Schwartz Sheila M. McDevitt Charles A. Attal III	TECO Oil & Gas, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.	
27. Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette David E. Schwartz	TECO Thermal Systems, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
28. Gordon L. Gillette Sheila M. McDevitt David E. Schwartz Sandra W. Callahan Charles A. Attal III	TECO Energy Foundation, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Foundation, Inc.	
29. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Funding Company III, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Funding Company III, LLC.	
30. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TEC Receivables Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TEC Receivables Corporation.	
31. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Global Logistics, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Transport Corporation.	
Phil L. Barringer Sandra W. Callahan David E. Schwartz	TOS-II, LLC G		
32. Sandra W. Callahan Gordon L. Gillette David E. Schwartz Phil L. Barringer	TECO Guatemala, Inc. TECO Guatemala Holdings, LLC TECO Guatemala Services, Ltd.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc.	
33. Gordon L. Gillette Phil L. Barringer	Triangle Finance Company, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc.	
34. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Marine Services, Ltd.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Transport Corporation.	
35. DuBose Ausley	Ausley & McMullen, PA	\$1,357,997	Legal services
36. James L. Ferman, Jr.	Ferman Acura/Mazda/Chrysler/Jeep/Nissan	\$116,251	Electrical/lighting contract work, gas sales
Lorretta A Penn	Spherion Corporation	\$109,377	Temprrary Employees
37. Tom L. Rankin	Media General, Inc.	\$14,137	Ads/ Subscriptions
38. Sherill W. Hudson	Publix Super Markets, Inc.	\$11,029	Groceries, products, gift certificates

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Tampa Electric**

For the Year Ended December 31, 2007

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	2,041,085,828	\$ -	\$ 2,041,085,828	2,041,085,828		\$ 2,041,085,828	\$ 0
2	Sales for Resale (447)	70,637,722	70,637,722	-	70,637,722	70,637,722	-	0
3	Total Sales of Electricity	2,111,723,550	70,637,722	2,041,085,828	2,111,723,550	70,637,722	2,041,085,828	0
4	Provision for Rate Refunds (449.1)	-	-	-				
5	Total Net Sales of Electricity	2,111,723,550	70,637,722	2,041,085,828	2,111,723,550	70,637,722	2,041,085,828	0
6	Total Other Operating Revenues (450-456)	38,922,560	-	38,922,560	38,922,560		38,922,560	-
7	Other			-	37,785,492	1,727,949	36,057,543	(36,057,543)
8								
9								
10	Total Gross Operating Revenues	\$ 2,150,646,110	\$ 70,637,722	\$ 2,080,008,388	\$ 2,188,431,602	\$ 72,365,671	\$ 2,116,065,931	\$ (36,057,543)

Notes:

SO2 allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$91,097,535 and net deferred clause revenues (including deferred fuel - wholesale), \$53,312,043.

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 Allowance sales, \$3,373,226 and deferred fuel - wholesale revenues, \$1,645,277.

The difference in column (h), Line 7, is made up of the retail portion of SO2 Allowance Sales, \$87,724,309 and net retail deferred clause revenues of \$51,666,766.

Analysis of Diversification Activity
Changes in Corporate Structure

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
November 26, 2007	Additions to Corporate Structure:
December 18, 2007	TECO Gemstone, Inc.
	TECO Synfuel Administration, LLC
	Deletions to Corporate Structure:
February 26, 2007	TECO Funding Company I, LLC
February 26, 2007	TECO Funding Company II, LLC
September 28, 2007	TPS Escuintla I, LDC
September 28, 2007	TPS Pavana, LTD
December 4, 2007	TECO Transport Corporation
December 4, 2007	TECO Ocean Shipping, Inc.
December 4, 2007	TECO Ocean Shipping, LLC
December 4, 2007	TOS II, LLC
December 4, 2007	TECO Barge Line, Inc.
December 4, 2007	TECO Bulk Terminal, L.L.C.
December 4, 2007	TECO Towing Company
December 4, 2007	TECO Global Logistics, L.L.C.
December 4, 2007	TECO Marine Services, LLC
December 4, 2007	Ocean Dry Bulk, LLC
December 24, 2007	Pasco Cogen, Ltd.
December 24, 2007	Pasco Cogen Realty, L.P.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective March 1, 2007 through February 29, 2008. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.587 per reading. For 2007, both parties mutually agree to establish the volume for billing for January - June at 60,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Prior to July 1, 2007 the meter volume and price per read will be reviewed and upon completion of the analysis and mutual agreement of both parties, the monthly gas meter reading price of \$0.51 per read will be applied for July - December at 61,000 meters. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective March 1, 2007 through February 29, 2008. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.857 per reading. For 2007, both parties mutually agree to establish the volume for billing for January - December at 7,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System	Construction agreement effective from December 2007. Tampa Electric Company contracted Peoples Gas Systems to construct own, operate, and maintain a new 20 inch steel pipeline extending from the Gulfstream Natural Gas System, LLC to Tec's Bayside Station. The Bayside Lateral will be owned by Peoples Gas Systems. TEC will be entitled to use 90% of the capacity of the Bayside Lateral, and will pay Peoples Gas System 90% of the ongoing costs of ownership incurred by Peoples. Peoples will be entitled to use 10% of the as built rated capacity. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Audit Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Legal, Accounting, Financial Reporting and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Solutions contracted Tampa Electric to provide selected services such as Facilities Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Partners, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Partners contracted Tampa Electric to provide selected services such as Facilities Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
TECO Gas Services, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Gas Services contracted Tampa Electric to provide selected services such as Facilities Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services.
TECO Properties, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Properties contracted Tampa Electric to provide selected services such as Facilities Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.
TECO Transport Corporation (Service Agreement)	Service agreement effective January 1, 2007 through December 4, 2007. TECO Transport Corporation contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Engineering, Corporate Communications, Community Affairs, Accounting and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Transport Corporation.
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TECO Guatemala contracted Tampa Electric to provide selected services such as IT, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TEC Receivables, Inc. (Service Agreement)	Service agreement effective January 1, 2007 through December 31, 2007. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.

Schedule 2 - PSC/AFA 16

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Parent Services - Cost Allocation Service Agreement 1/1/07	\$29,449,663
TECO Transport Corporation	Coal transportation, transfer and storage Waterbourne Transportation Contract	\$93,224,909
Peoples Gas System	Data Processing Services - Cost Allocation Service Agreement 1/1/07	\$6,784,586

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury, tax risk management, regulatory policy economic development, legal and governmental affairs (1)	Parent Svcs Agreement 1/1/07	P	234-09	29,449,663
TECO Energy, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/07	S	146-09	35,012
TECO Energy, Inc.	Building and Facilities Services	Service Agreement 1/1/07	S	146-09	269,373
TECO Energy, Inc.	Data Processing Services	Service Agreement 1/1/07	S	146-09	2,211,510
TECO Energy, Inc.	Engineering Services	Service Agreement 1/1/07	S	146-09	27,541
TECO Energy, Inc.	Marketing & Communications Services	Service Agreement 1/1/07	S	146-09	499,132
TECO Energy, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/07	S	146-09	1,157,424
TECO Energy, Inc.	Personnel Services	Service Agreement 1/1/07	S	146-09	56,848
TECO Energy, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/07	S	146-09	10,089
TECO Energy, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-09	111,173
TECO Properties	Building and Facilities Services	Service Agreement 1/1/07	S	146-03	1,488
TECO Properties	Data Processing Services	Service Agreement 1/1/07	S	146-03	5,097
TECO Properties	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/07	S	146-03	5,865
TECO Properties	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-03	480
TECO Bulk Terminal	Data Processing Services	Service Agreement 1/1/07	S	146-04	2,036
TECO Bulk Terminal	Environmental Services	Service Agreement 1/1/07	S	146-04	1,060
TECO Bulk Terminal	Personnel Services	Service Agreement 1/1/07	S	146-04	1,473
TECO Barge Line	Data Processing Services	Service Agreement 1/1/07	S	146-05	2,895
TECO Barge Line	Environmental Services	Service Agreement 1/1/07	S	146-05	1,124
TECO Barge Line	Marketing & Communications Services	Service Agreement 1/1/07	S	146-05	12,497
TECO Barge Line	Personnel Services	Service Agreement 1/1/07	S	146-05	505
TECO Ocean Shipping	Data Processing Services	Service Agreement 1/1/07	S	146-06	11,233
TECO Ocean Shipping	Engineering Services	Service Agreement 1/1/07	S	146-06	318,587
TECO Ocean Shipping	Environmental Services	Service Agreement 1/1/07	S	146-06	2,083
TECO Ocean Shipping	Marketing & Communications Services	Service Agreement 1/1/07	S	146-06	3,696
TECO Ocean Shipping	Personnel Services	Service Agreement 1/1/07	S	146-06	3,440
TECO Ocean Shipping	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-06	3,318

(1) Expenses incurred by the Parent Company on behalf of Tampa Electric

(1) Does not include cash transfers for taxes, insurance, employee benefits and etc.

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Transport Corporation	Coal transportation, transfer and storage	Waterbourne Transportation Contract	P	234-02	93,224,909
TECO Transport Corporation	Accounting & Regulatory Services	Service Agreement 1/1/07	S	146-10	190,553
TECO Transport Corporation	Building and Facilities Services	Service Agreement 1/1/07	S	146-10	73,051
TECO Transport Corporation	Data Processing Services	Service Agreement 1/1/07	S	146-10	570,786
TECO Transport Corporation	Engineering Services	Service Agreement 1/1/07	S	146-10	388
TECO Transport Corporation	Environmental Services	Service Agreement 1/1/07	S	146-10	652
TECO Transport Corporation	Marketing & Communications Services	Service Agreement 1/1/07	S	146-10	24,499
TECO Transport Corporation	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/07	S	146-10	316,057
TECO Transport Corporation	Personnel Services	Service Agreement 1/1/07	S	146-10	4,596
TECO Transport Corporation	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-10	14,622
TECO Coal Corporation	Data Processing Services	Service Agreement 1/1/07	S	146-11	584,747
TECO Coal Corporation	Environmental Services	Service Agreement 1/1/07	S	146-11	1,279
TECO Coal Corporation	Marketing & Communications Services	Service Agreement 1/1/07	S	146-11	5,331
TECO Coal Corporation	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-11	6,000
TECO Guatemala, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/07	S	146-29	15,236
TECO Guatemala, Inc.	Building and Facilities Services	Service Agreement 1/1/07	S	146-29	21,843
TECO Guatemala, Inc.	Data Processing Services	Service Agreement 1/1/07	S	146-29	245,044
TECO Guatemala, Inc.	Engineering Services	Service Agreement 1/1/07	S	146-29	97,912
TECO Guatemala, Inc.	Environmental Services	Service Agreement 1/1/07	S	146-29	4,231
TECO Guatemala, Inc.	Marketing & Communications Services	Service Agreement 1/1/07	S	146-29	7,084
TECO Guatemala, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/07	S	146-29	86,306
TECO Guatemala, Inc.	Personnel Services	Service Agreement 1/1/07	S	146-29	4,311
TECO Guatemala, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-29	6,252
TECO Solutions	Data Processing Services	Service Agreement 1/1/07	S	14641	433
TECO Guatemala	Data Processing Services	Service Agreement 1/1/07	S	14666	3,184

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2007**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Peoples Gas System	Accounting & Regulatory Services	Service Agreement 1/1/07	S	146-50	491,039
Peoples Gas System	Building and Facilities Services	Service Agreement 1/1/07	S	146-50	169,959
Peoples Gas System	Data Processing Services	Service Agreement 1/1/07	S	146-50	6,784,586
Peoples Gas System	Engineering Services	Service Agreement 1/1/07	S	146-50	29,650
Peoples Gas System	Environmental Services	Service Agreement 1/1/07	S	146-50	90,540
Peoples Gas System	Marketing & Communications Services	Service Agreement 1/1/07	S	146-50	3,358
Peoples Gas System	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/07	S	146-50	655,951
Peoples Gas System	Personnel Services	Service Agreement 1/1/07	S	146-50	30,975
Peoples Gas System	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-50	112,488
TECO Partners	Accounting & Regulatory Services	Service Agreement 1/1/07	S	146-58	10,072
TECO Partners	Data Processing Services	Service Agreement 1/1/07	S	146-58	156,472
TECO Partners	Marketing & Communications Services	Service Agreement 1/1/07	S	146-58	47,782
TECO Partners	Personnel Services	Service Agreement 1/1/07	S	146-58	3,278
TECO Partners	Telecommunication Equipment & Services	Service Agreement 1/1/07	S	146-58	12,504

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates: NONE		\$	\$	\$	\$	Sales Price	
Total		0.00	0.00	0.00	0.00	0.00	
Total		0	0	0	0	0	

Schedule 5 - PSC/AFA 16

**Analysis of Diversification Activity
Employee Transfers**

Company: Tampa Electric Company
For the year Ended December 31, 2007

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Bell Jr., Henry	Teco Energy	Tampa Electric	Admtr. Training & Development	Admtr. Performance & Development	Permanent
Bernal, Victoria	Tampa Electric	Peoples Gas System	Sr. Admin Specialist	Coordinator Regulatory	Permanent
Hernandez, Irene	Teco Energy	Tampa Electric	Sr. Admin Aide	Sr. Admin Specialist	Permanent
Inostroza, Emmeline	Tampa Electric	Teco Energy	Associate CSP	Admin Specialist	Permanent
Jones, Fanny	Teco Ocean Shipping	Tampa Electric	Company Services Assistant	Technical Aide	Permanent
Kallaher, James	Peoples Gas System	Tampa Electric	Customer Srvc Professional-Intermediate	Customer Engineering Rep	Permanent
Torres, Ena	Peoples Gas System	Tampa Electric	Customer Srvc Professional-Intermediate	Customer Engineering Rep	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non-regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non-regulated
Tree Care Service - residential and commercial tree trimming and removal program	415.41 and 416.41	Non-regulated
PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative, energy. Telecommunications and technical solutions for commercial and industrial businesses.	456.41 and 456.42	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2007

1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.			
Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	5,122,745	496,778	5,619,523
121 14 Zap Cap For Business	565,996	(50,072)	515,924
121 17 Artwork - TECO Plaza 702 N. Franklin St.	164,280	0	164,280
121 22 GTE FCU 902 N. Franklin St.	102,099	0	102,099
121 50 Land - Port Manatee N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	0	785,303
Minor Items Previously devoted to Public Service	5,541	0	5,541
Minor Items Other Nonutility Property	195,265	4,417	199,682
TOTAL	6,941,229	451,123	7,392,352

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2007

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/07
2. Total Regular Full-Time Employees	2470
3. Total Part-Time and Temporary Employees	61
4. Total Employees	2531

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:

For the Year Ended December 31, 2007

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item		Amount
Account 425		
Acquis Adj BB Tr	(Contra Account - 114.02, Amortization period - 2002-2030)	34,459
Account 426.1		
Donations		380,924
Account 426.2		
Life Insurance		0
Account 426.3		
Penalties		12,000
Account 426.4		
Dues		155,145
Legislative Lobbying		55,509
Account 426.5		
Preliminary Business Development Costs		11,133
Other Deductions-Miscellaneous		41,298
Account 430		
Interest on Debt to Associated Companies		488
Account 431		
Interest Expense - Customer Deposits		6,033,510
Interest Expense - Federal Income Tax		157,318
Interest Expense - State Income Tax		20,436
Interest Expense - Commercial Paper		0
Interest Expense - Deferred WHSL Fuel		6,650
Interest Expense - Deferred ECRC		224,237
Interest Expense - Deferred Conservation		41,218
Interest Expense - Base Rate Loan		189
Interest Expense - LIBOR loan		0
Interest Expense - Lines of Credit Commitment Fees		476,793
Interest Expense - Int Exp on A/R Securitization		562,304
Interest Expense - A/R Securitization Loan Exp		322,554
Interest Expense - Federal Funds		75,077
Interest Expense - Misc. Other		170,509



TAMPA ELECTRIC

April 30, 2008

Ms. Betty Gardner
Bureau of Surveillance/Finance
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Gardner:

Pursuant to Rule 25-6.0436(9), F.A.C., the company submits this annual status report for Electric Plant in Service and related Accumulated Provision for Depreciation for each category of plant for which a depreciation rate has been approved for the year ended December 31, 2007, with supporting schedules including the prescribed components of booked plant and reserve activity.

Sincerely,

Richard A. Walker
Director – Plant Accounting

Attachment

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

RULE 25-6.0438(9), F.A.C.
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LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO AVERAGE
STEAM PRODUCTION								
1	Structures and Improvements	311.40	\$62,512,808.70	\$17,246,653.93	(\$1,065,813.35)	(\$89,363.80)	\$78,604,285.48	\$64,924,813.62
2	Boiler Plant Equipment	312.40	83,626,853.86	9,595,214.60	(1,319,053.82)	72,729.36	91,713,744.00	87,183,307.74
3	Turbogenerator Units	314.40	4,655,443.82	0.00	(25,367.61)	0.00	4,630,076.01	4,640,966.15
4	Accessory Electric Equipment	315.40	15,922,155.51	1,269,268.02	(75,389.11)	(72,729.36)	17,043,305.06	16,010,754.80
5	Misc. Power Plant Equipment	316.40	5,001,565.76	340,702.25	(115,781.04)	22,911.47	5,249,398.44	4,973,103.35
6	TOTAL BIG BEND COMMON		171,718,827.45	28,451,838.80	(2,801,404.93)	(66,452.33)	197,302,808.99	177,732,945.66
7	Structures and Improvements	311.41	8,062,596.59	52,766.79	(82,046.12)	0.00	8,033,317.26	8,050,979.78
8	Boiler Plant Equipment	312.41	87,099,313.99	1,243,371.87	(7,990,705.53)	(2,533,640.75)	77,816,339.56	83,913,847.02
9	Turbogenerator Units	314.41	32,875,136.56	11,417.84	(3,275,101.86)	1,904,916.36	31,516,388.90	32,041,435.81
10	Accessory Electric Equipment	315.41	8,248,835.88	12,518.93	(298,639.00)	628,724.39	8,591,440.30	8,239,287.97
11	Misc. Power Plant Equipment	316.41	645,511.63	0.00	0.00	0.00	645,511.63	645,511.63
12	TOTAL BIG BEND UNIT 1		136,931,394.75	1,320,075.43	(11,846,492.51)	0.00	126,604,977.67	132,891,062.22
13	Structures and Improvements	311.42	7,977,654.53	0.00	(50,000.00)	0.00	7,927,654.53	7,954,577.61
14	Boiler Plant Equipment	312.42	73,489,490.63	1,052,022.95	(5,327,054.14)	(560,725.13)	68,653,734.31	69,755,857.12
15	Turbogenerator Units	314.42	32,082,330.20	117,853.93	(2,229,670.91)	0.00	29,970,513.22	30,416,906.86
16	Accessory Electric Equipment	315.42	8,719,209.80	0.00	(440,347.59)	560,725.13	8,839,587.34	8,542,662.19
17	Misc. Power Plant Equipment	316.42	539,942.26	0.00	0.00	0.00	539,942.26	539,942.26
18	TOTAL BIG BEND UNIT 2		122,808,627.42	1,169,876.88	(8,047,072.64)	0.00	115,931,431.66	117,209,946.03
19	Structures and Improvements	311.43	15,292,514.80	12,833.50	(52,278.20)	0.00	15,253,070.10	15,269,433.64
20	Boiler Plant Equipment	312.43	100,963,347.60	628,016.22	(2,959,867.08)	0.00	98,631,496.74	99,973,523.00
21	Turbogenerator Units	314.43	30,389,033.20	424,302.32	(362,700.25)	0.00	30,450,635.27	30,277,887.06
22	Accessory Electric Equipment	315.43	19,610,467.22	112.41	(223,365.24)	0.00	19,387,214.39	19,524,650.16
23	Misc. Power Plant Equipment	316.43	1,326,957.55	531.00	0.00	0.00	1,327,488.55	1,327,481.20
24	TOTAL BIG BEND UNIT 3		167,582,320.37	1,065,785.45	(3,598,210.77)	0.00	165,049,905.05	166,372,975.06
25	Structures and Improvements	311.44	60,859,622.44	821,899.68	(66,314.09)	0.00	61,615,208.03	60,940,930.40
26	Boiler Plant Equipment	312.44	204,539,815.79	84,076,062.06	(5,920,670.13)	0.00	282,695,207.72	254,023,236.72
27	Turbogenerator Units	314.44	81,933,858.52	4,149,953.68	(70,490.00)	0.00	86,013,322.20	84,443,039.64
28	Accessory Electric Equipment	315.44	37,266,678.85	10,745,306.18	(4,028,405.29)	0.00	43,983,579.74	42,528,114.21
29	Misc. Power Plant Equipment	316.44	5,408,228.50	0.00	0.00	0.00	5,408,228.50	5,408,228.50
30	TOTAL BIG BEND UNIT 4		390,008,204.10	99,793,221.60	(10,085,879.51)	0.00	479,715,546.19	447,343,549.47
31	Structures and Improvements	311.45	21,954,671.70	(21,699.30)	(95,133.39)	0.00	21,837,839.01	21,902,581.27
32	Boiler Plant Equipment	312.45	152,189,455.62	8,798,207.93	(1,497,213.06)	0.00	159,490,450.49	155,976,565.33
33	Turbogenerator Units	314.45	0.00	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	315.45	18,803,787.45	39,970.02	(272,559.63)	0.00	18,571,197.84	18,763,851.88
35	Misc. Power Plant Equipment	316.45	747,750.94	0.00	0.00	0.00	747,750.94	747,750.94
36	TOTAL BIG BEND UNIT 5		193,695,665.71	8,816,478.65	(1,864,906.08)	0.00	200,647,238.28	197,390,749.41
37	Structures and Improvements	311.46	12,700,376.63	0.00	0.00	0.00	12,700,376.63	12,700,376.63
38	Boiler Plant Equipment	312.46	60,107,451.28	0.00	(689,793.74)	0.00	59,417,657.54	59,842,149.84
39	Turbogenerator Units	314.46	0.00	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	315.46	8,536,262.90	0.00	0.00	0.00	8,536,262.90	8,536,262.90
41	Misc. Power Plant Equipment	316.46	1,779,904.38	0.00	0.00	0.00	1,779,904.38	1,779,904.38
42	TOTAL BIG BEND UNIT #1 & #2 FGD		83,123,995.19	0.00	(689,793.74)	0.00	82,434,211.45	82,858,693.75
43	BIG BEND TOOLS AMORTIZATION	316.47	2,479,623.26	246,534.93	(437,041.47)	0.00	2,289,116.72	2,290,600.76
44	TOTAL BIG BEND STATION		\$1,268,348,658.25	\$140,863,821.74	(\$39,170,791.65)	(\$66,452.33)	\$1,369,975,236.01	\$1,324,090,522.35

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

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LINE NO.	STRUCTURES AND IMPROVEMENTS	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO AVERAGE
1	Structures and Improvements	311.30	\$30,055,025.93	(\$4,017.85)	(\$135,134.27)	(\$29,843,202.53)	\$35,671.28	\$27,751,191.65
2	Boiler Plant Equipment	312.30	3,084,096.53	0.00	(52,565.82)	(3,031,530.71)	0.00	2,830,664.24
3	Turbogenerator Units	314.30	1,641,131.51	0.00	0.00	(1,641,131.51)	0.00	1,514,890.62
4	Accessory Electric Equipment	315.30	2,598,156.04	0.00	0.00	(2,598,156.04)	0.00	2,398,297.88
5	Misc. Power Plant Equipment	316.30	3,049,082.74	0.00	(140,677.14)	(2,908,405.60)	0.00	2,771,252.64
6	TOTAL GANNON COMMON		40,427,492.75	(41,017.85)	(328,377.23)	(40,022,426.39)	35,671.28	37,266,317.64
7	Structures and Improvements	311.31	\$2,714,371.70	\$0.00	\$0.00	(\$2,714,371.70)	\$0.00	\$2,505,573.88
8	Boiler Plant Equipment	312.31	24,060.90	(24,060.90)	0.00	0.00	0.00	14,806.71
9	Turbogenerator Units	314.31	23,958,836.50	0.00	(81,423.53)	(23,877,412.97)	0.00	22,097,059.03
10	Accessory Electric Equipment	315.31	3,072,261.02	0.00	0.00	(3,072,261.02)	0.00	2,835,933.25
11	Misc. Power Plant Equipment	316.31	182,812.25	0.00	0.00	(182,812.25)	0.00	168,749.77
12	TOTAL GANNON UNIT #1 - DEPRECIABLE PLANT		29,952,342.37	(24,060.90)	(81,423.53)	(29,846,857.94)	0.00	27,622,122.63
13	Structures and Improvements	311.32	1,429,421.33	0.00	0.00	(1,429,421.33)	0.00	1,319,465.84
14	Boiler Plant Equipment	312.32	759,117.05	0.00	0.00	(759,117.05)	0.00	700,723.43
15	Turbogenerator Units	314.32	34,168,713.83	0.00	(628,729.24)	(33,539,984.59)	0.00	31,395,259.86
16	Accessory Electric Equipment	315.32	2,207,219.25	0.00	0.00	(2,207,219.25)	0.00	2,037,433.15
17	Misc. Power Plant Equipment	316.32	167,144.07	0.00	0.00	(167,144.07)	0.00	154,286.83
18	TOTAL GANNON UNIT #2 - DEPRECIABLE PLANT		38,731,615.53	0.00	(628,729.24)	(38,102,886.29)	0.00	35,607,169.13
19	Structures and Improvements	311.33	1,053,674.15	0.00	0.00	0.00	1,053,674.15	1,053,674.15
20	Boiler Plant Equipment	312.33	0.00	0.00	0.00	0.00	0.00	0.00
21	Turbogenerator Units	314.33	12,066,195.41	94,210.64	0.00	(94,210.64)	12,066,195.41	12,085,183.30
22	Accessory Electric Equipment	315.33	1,123,838.36	0.00	0.00	0.00	1,123,838.36	1,123,838.36
23	Misc. Power Plant Equipment	316.33	40,883.20	0.00	0.00	0.00	40,883.20	40,883.20
24	TOTAL GANNON UNIT #3 - DEPRECIABLE PLANT		14,284,591.12	94,210.64	0.00	(94,210.64)	14,284,591.12	14,313,579.01
25	Structures and Improvements	311.34	864,560.62	0.00	0.00	0.00	864,560.62	864,560.62
26	Boiler Plant Equipment	312.34	0.00	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	314.34	8,939,770.69	0.00	0.00	0.00	8,939,770.69	8,939,770.69
28	Accessory Electric Equipment	315.34	986,580.57	0.00	0.00	0.00	986,580.57	986,580.57
29	Misc. Power Plant Equipment	316.34	54,244.85	0.00	0.00	0.00	54,244.85	54,244.85
30	TOTAL GANNON UNIT #4 - DEPRECIABLE PLANT		10,845,156.73	0.00	0.00	0.00	10,845,156.73	10,845,156.73
31	TOTAL GANNON STATION - DEPRECIABLE		\$134,241,198.50	\$29,131.89	(\$1,038,530.00)	(\$108,066,381.26)	\$25,165,419.13	\$125,654,344.54
32	COMMON							
32	Structures & Improvements	311.00 & 311.01	\$1,567,996.81	\$392,109.33	(\$1,364.70)	\$0.00	\$1,958,741.44	\$1,749,440.81
34	MISC. POWER PLANT EQUIPMENT							
35	Misc. Power Plant Equipment	316.01	0.00	7,464.56	0.00	0.00	7,464.56	3,280.79
36	Misc. Power Plant Equipment Amort	316.17	1,130,838.86	69,819.63	(52,668.40)	(26,795.05)	1,121,195.04	1,116,928.21
36	TOTAL MISC. POWER PLANT EQUIPMENT		\$1,130,838.86	\$77,284.19	(\$52,668.40)	(\$26,795.05)	\$1,128,659.60	\$1,120,209.00
37	TOTAL COMMON		2,698,835.67	469,393.52	(54,033.10)	(26,795.05)	3,087,401.04	2,869,649.81
38	TOTAL STEAM STATION							
39	BIG BEND STATION		1,268,348,658.25	140,863,821.74	(39,170,791.65)	(66,452.33)	1,369,975,236.01	1,324,090,522.35
40	GANNON STATION - DEPRECIABLE		134,241,198.50	29,131.89	(1,038,530.00)	(108,066,381.26)	25,165,419.13	125,654,344.54
40	COMMON		2,698,835.67	469,393.52	(54,033.10)	(26,795.05)	3,087,401.04	2,869,649.81
41	TOTAL STEAM PRODUCTION		\$1,405,288,692.42	\$141,362,347.15	(\$40,263,354.75)	(\$108,159,628.64)	\$1,398,228,056.18	\$1,452,614,516.70

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

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LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO AVERAGE
BIG BEND STATION								
1	Structures and Improvements	341.41	\$114,025.60	\$0.00	\$0.00	\$0.00	\$114,025.60	\$114,025.60
2	Boiler Plant Equipment	342.41	113,662.91	0.00	0.00	0.00	113,662.91	113,662.91
3	Turbogenerator Units	343.41	1,274,923.64	0.00	0.00	0.00	1,274,923.64	1,274,923.64
4	Accessory Electric Equipment	345.41	249,583.05	0.00	0.00	0.00	249,583.05	249,583.05
5	Misc. Power Plant Equipment	346.41	2,642.34	0.00	0.00	0.00	2,642.34	2,642.34
6	TOTAL COMBUSTION TURBINE #1		1,754,837.54	0.00	0.00	0.00	1,754,837.54	1,754,837.54
7	Structures and Improvements	341.42	1,611,600.68	0.00	0.00	0.00	1,611,600.68	1,611,600.68
8	Boiler Plant Equipment	342.42	1,814,488.41	0.00	0.00	0.00	1,814,488.41	1,814,488.41
9	Turbogenerator Units	343.42	17,542,380.29	38,248.01	0.00	0.00	17,580,628.30	17,550,048.16
10	Accessory Electric Equipment	345.42	2,585,571.03	0.00	0.00	0.00	2,585,571.03	2,585,571.03
11	Misc. Power Plant Equipment	346.42	0.00	0.00	0.00	0.00	0.00	0.00
12	TOTAL COMBUSTION TURBINE #2		23,554,040.41	38,248.01	0.00	0.00	23,592,288.42	23,561,708.28
13	TOTAL BIG BEND STATION		\$25,308,877.95	\$38,248.01	\$0.00	\$0.00	\$25,347,125.96	\$25,316,545.82
PHILLIPS STATION								
14	Structures and Improvements	341.28	\$9,412,676.87	\$0.00	(\$2,320.22)	\$4,774.12	\$9,415,130.77	\$9,412,697.44
15	Boiler Plant Equipment	342.28	23,480,227.15	0.00	0.00	0.00	23,480,227.15	23,480,165.61
16	Turbogenerator Units	343.28	20,646,055.33	216,250.73	(118,949.84)	(4,774.12)	20,740,582.10	20,662,401.23
17	Accessory Electric Equipment	345.28	5,874,861.62	0.00	0.00	0.00	5,874,861.62	5,874,861.62
18	Misc. Power Plant Equipment	346.28	634,232.89	3,004.98	0.00	0.00	637,237.87	635,999.32
19	TOTAL PHILLIPS STATION		\$60,050,053.86	\$219,255.71	(\$121,270.06)	\$0.00	\$60,148,039.51	\$60,066,125.22
BAYSIDE POWER STATION								
20	Structures and Improvements	341.30	\$34,221,563.18	\$850,641.00	(\$313,509.40)	\$29,843,202.53	\$64,801,897.31	\$36,613,965.45
21	Boiler Plant Equipment	342.30	14,256,823.20	279,096.08	(85,000.00)	3,031,530.71	17,482,449.99	14,587,555.80
22	Turbogenerator Units	343.30	9,455,470.33	4,254,573.21	(62,539.19)	1,735,342.15	15,382,846.50	8,505,636.16
23	Accessory Electric Equipment	345.30	8,787,279.62	182,485.83	0.00	2,598,156.04	11,567,921.49	9,020,413.23
24	Misc. Power Plant Equipment	346.30	4,360,921.37	28,500.76	0.00	2,908,405.60	7,297,827.73	4,601,920.70
25	TOTAL BAYSIDE POWER STATION COMMON		71,082,057.70	5,595,596.88	(461,048.59)	40,116,637.03	116,332,943.02	73,329,491.34
26	Structures and Improvements	341.31	19,270,081.23	0.00	0.00	2,714,371.70	21,984,452.93	19,478,879.05
27	Boiler Plant Equipment	342.31	70,522,712.06	0.00	(28,024.25)	0.00	70,494,687.81	70,511,933.50
28	Turbogenerator Units	343.31	132,647,035.79	1,962,586.66	(273,806.12)	23,877,412.97	158,213,229.30	134,529,418.02
29	Accessory Electric Equipment	345.31	29,447,501.60	0.00	0.00	3,072,261.02	32,519,762.62	29,683,829.37
30	Misc. Power Plant Equipment	346.31	1,074,889.89	0.00	0.00	182,812.25	1,257,702.14	1,088,952.37
31	TOTAL BAYSIDE POWER STATION UNIT 1		252,962,220.57	1,962,586.66	(301,830.37)	29,846,857.94	284,469,834.80	255,293,012.32
32	Structures and Improvements	341.32	24,587,959.87	0.00	0.00	1,429,421.33	26,017,381.20	24,697,915.36
33	Boiler Plant Equipment	342.32	93,928,430.76	0.00	(92,485.52)	759,117.05	94,595,062.29	93,951,253.03
34	Turbogenerator Units	343.32	184,980,436.51	(96,655.50)	(405,663.56)	33,539,964.59	218,018,062.02	187,361,733.85
35	Accessory Electric Equipment	345.32	38,174,347.06	0.00	0.00	2,207,219.25	40,381,566.31	38,344,133.16
36	Misc. Power Plant Equipment	346.32	1,350,612.07	0.00	0.00	167,144.07	1,517,756.14	1,363,469.31
37	TOTAL BAYSIDE POWER STATION UNIT 2		343,021,786.27	(96,655.50)	(498,169.10)	38,102,886.29	380,529,847.96	345,718,504.69
38	TOTAL BAYSIDE POWER STATION		\$667,066,064.54	\$7,461,228.04	(\$1,261,048.06)	\$108,066,381.26	\$781,332,625.78	\$674,341,008.36

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

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LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO. AVERAGE
POLK POWER STATION								
1	Structures and Improvements	341.80	\$64,492,196.39	\$0.00	\$0.00	\$0.00	\$64,492,196.39	\$64,492,196.39
2	Boiler Plant Equipment	342.80	1,528,015.23	0.00	0.00	0.00	1,528,015.23	1,528,015.23
3	Turbogenerator Units	343.80	2,430,241.93	0.00	0.00	0.00	2,430,241.93	2,430,241.93
4	Accessory Electric Equipment	345.80	1,649,540.71	0.00	0.00	0.00	1,649,540.71	1,649,540.71
5	Misc. Power Plant Equipment	346.80	804,766.96	0.00	0.00	0.00	804,766.96	804,766.96
6	TOTAL POLK POWER COMMON		70,904,761.22	0.00	0.00	0.00	70,904,761.22	70,904,761.22
7	Structures and Improvements	341.81	47,212,903.58	69,243.41	(1,420,871.37)	0.00	45,861,275.62	46,029,084.63
8	Boiler Plant Equipment	342.81	227,919,161.06	3,593,813.76	(4,097,798.72)	(742,382.79)	226,672,793.31	227,168,822.22
9	Turbogenerator Units	343.81	128,008,775.28	(1,719,984.20)	(2,112,093.28)	256,277.99	124,432,975.79	123,836,379.22
10	Accessory Electric Equipment	345.81	58,227,717.22	82,191.37	(366,125.23)	173,354.80	58,117,138.16	58,176,517.75
11	Misc. Power Plant Equipment	346.81	4,764,590.66	0.00	(73,916.89)	312,750.00	5,003,423.77	4,815,185.81
12	TOTAL POLK POWER UNIT #1		466,133,147.80	2,025,284.34	(8,070,805.49)	0.00	460,087,606.65	462,025,989.64
13	Structures and Improvements	341.82	2,088,135.63	0.00	0.00	0.00	2,088,135.63	2,088,135.63
14	Boiler Plant Equipment	342.82	998,447.25	0.00	0.00	0.00	998,447.25	998,447.25
15	Turbogenerator Units	343.82	27,673,968.17	0.00	0.00	0.00	27,673,968.17	27,673,968.17
16	Accessory Electric Equipment	345.82	16,535,361.54	0.00	0.00	0.00	16,535,361.54	16,535,361.54
17	Misc. Power Plant Equipment	346.82	173,209.91	0.00	0.00	0.00	173,209.91	173,209.91
18	TOTAL POLK POWER UNIT #2		47,469,122.50	0.00	0.00	0.00	47,469,122.50	47,469,122.50
19	Structures and Improvements	341.83	10,337,092.03	0.00	0.00	0.00	10,337,092.03	10,337,092.03
20	Boiler Plant Equipment	342.83	1,151,065.35	0.00	0.00	0.00	1,151,065.35	1,151,065.35
21	Turbogenerator Units	343.83	30,316,637.56	0.00	0.00	0.00	30,316,637.56	30,316,637.56
22	Accessory Electric Equipment	345.83	9,064,702.67	0.00	0.00	0.00	9,064,702.67	9,064,702.67
23	Misc. Power Plant Equipment	346.83	432,910.42	0.00	0.00	0.00	432,910.42	432,910.42
24	TOTAL POLK POWER UNIT #3		51,302,408.03	0.00	0.00	0.00	51,302,408.03	51,302,408.03
25	Structures and Improvements	341.84	0.00	0.00	0.00	0.00	0.00	0.00
26	Boiler Plant Equipment	342.84	0.00	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	343.84	0.00	35,016,809.75	0.00	0.00	35,016,809.75	25,805,994.00
28	Accessory Electric Equipment	345.84	0.00	0.00	0.00	0.00	0.00	0.00
29	Misc. Power Plant Equipment	346.84	0.00	0.00	0.00	0.00	0.00	0.00
30	TOTAL POLK POWER UNIT #4		0.00	35,016,809.75	0.00	0.00	35,016,809.75	25,805,994.00
31	Structures and Improvements	341.85	0.00	0.00	0.00	0.00	0.00	0.00
32	Boiler Plant Equipment	342.85	0.00	0.00	0.00	0.00	0.00	0.00
33	Turbogenerator Units	343.85	0.00	34,220,527.57	0.00	0.00	34,220,527.57	22,976,274.87
34	Accessory Electric Equipment	345.85	0.00	0.00	0.00	0.00	0.00	0.00
35	Misc. Power Plant Equipment	346.85	0.00	0.00	0.00	0.00	0.00	0.00
36	TOTAL POLK POWER UNIT #5		0.00	34,220,527.57	0.00	0.00	34,220,527.57	22,976,274.87
37	POLK POWER TOOLS AMORTIZATION		924,519.63	101,123.63	0.00	0.00	1,025,643.26	981,817.56
38	TOTAL POLK POWER STATION		\$636,733,959.18	\$71,363,725.29	(\$8,070,805.49)	\$0.00	\$700,028,878.98	\$681,466,367.82
39	CITY OF TAMPA PRIME MOVERS	343.90	\$6,459,029.67	\$39,518.55	\$0.00	\$0.00	\$6,498,548.22	\$6,489,705.69
40	TOTAL OTHER PRODUCTION		\$1,395,617,985.20	\$79,121,975.60	(\$9,453,123.61)	\$108,066,381.26	\$1,573,353,218.45	\$1,447,679,752.90
41	TOTAL PRODUCTION PLANT		\$2,800,906,677.62	\$220,484,322.75	(\$49,716,478.36)	(\$83,247.39)	\$2,971,581,274.63	\$2,900,294,269.61

TAMPA ELECTRIC COMPANY
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FOR YEAR ENDING DECEMBER 31, 2007

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LINE No.	ACCOUNT TITLE	ACCOUNT NO	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO. AVERAGE
TRANSMISSION PLANT								
1	LAND RIGHTS	350.01	\$7,622,545.56	\$0.00	\$0.00	\$0.00	\$7,622,545.56	\$7,622,545.56
2	STRUCTURES & IMPROVEMENTS	352.00	2,993,355.13	3,493.98	(24,923.52)	12,875.15	2,984,803.74	2,985,162.45
3	STATION EQUIPMENT	353.00	188,060,771.98	4,770,614.97	(1,323,626.74)	0.00	191,507,560.21	191,325,589.93
4	TOWERS & FIXTURES	354.00	4,274,628.27	0.00	0.00	0.00	4,274,628.27	4,274,628.27
5	POLES & FIXTURES	355.00	109,376,820.91	6,729,719.54	(864,677.72)	(4,007.70)	115,237,855.03	111,713,068.92
6	OVERHEAD CONDUCTORS & DEVICES	356.00	92,891,974.20	3,755,339.96	(1,095,318.67)	0.00	95,552,095.49	94,006,888.05
7	CLEARING RIGHTS-OF-WAY	356.01	2,133,240.24	0.00	(22,630.11)	0.00	2,110,610.13	2,124,536.35
8	UNDERGROUND CONDUIT	357.00	3,540,428.45	0.00	(7,125.13)	0.00	3,533,303.32	3,537,688.02
9	UNDERGROUND CONDUCTORS & DEVICES	358.00	7,044,035.61	0.00	(14,294.41)	0.00	7,029,741.20	7,038,537.76
10	ROADS AND TRAILS	359.00	4,562,373.34	132,943.73	(15,574.70)	0.00	4,679,742.37	4,616,146.40
11	TOTAL TRANSMISSION PLANT		\$422,500,173.69	\$15,392,212.18	(\$3,368,371.00)	\$8,870.45	\$434,532,885.32	\$429,244,791.71
DISTRIBUTION PLANT								
12	LAND RIGHTS	360.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	STRUCTURES & IMPROVEMENTS	361.00	1,461,569.53	403,290.81	(1,133.82)	0.00	1,863,726.52	1,608,471.92
14	STATION EQUIPMENT	362.00	147,953,751.38	10,136,230.62	(2,057,984.51)	(2,400.03)	156,030,197.46	151,148,114.97
15	POLES, TOWERS & FIXTURES	364.00	181,544,236.46	11,613,345.44	(1,439,068.29)	4,007.70	191,722,521.31	186,451,814.38
16	OVERHEAD CONDUCTORS & DEVICES	365.00	197,406,929.11	6,614,768.42	(633,496.62)	0.00	203,386,200.91	200,419,527.84
17	UNDERGROUND CONDUIT	366.00	139,519,816.14	10,943,561.46	(44,866.64)	0.00	150,418,510.96	145,168,521.92
18	UNDERGROUND CONDUCTORS & DEVICES	367.00	171,371,448.03	14,635,498.45	(2,000,861.07)	0.00	184,006,085.41	177,486,026.57
19	LINE TRANSFORMERS	368.00	344,812,646.86	24,408,599.24	(8,013,433.22)	0.00	361,208,172.88	352,949,327.64
20	OVERHEAD SERVICES	369.01	65,885,603.26	1,878,502.06	(149,252.35)	0.00	67,614,852.97	66,211,590.40
21	UNDERGROUND SERVICE	369.02	92,223,401.70	5,302,124.16	(6,869.94)	0.00	97,518,655.92	92,808,318.69
22	METERS	370.00	58,358,873.33	8,047,678.89	(2,527,333.03)	0.00	63,879,219.19	60,898,129.97
23	STREET LIGHTING & SIGNAL SYSTEMS	373.00	136,376,906.94	10,856,667.15	(1,820,826.43)	0.00	145,412,747.66	141,087,304.51
24	TOTAL DISTRIBUTION PLANT		\$1,536,915,182.74	\$104,841,226.70	(\$18,695,125.92)	\$1,607.67	\$1,623,062,891.19	\$1,576,237,146.61
GENERAL PLANT								
25	STRUCTURES & IMPROVEMENTS	380.00	\$75,255,131.01	\$1,948,870.34	(\$4,236,525.25)	(\$7,477.34)	\$72,959,998.76	\$73,042,094.82
26	OFFICE FURNITURE & EQUIPMENT	391.01	5,527,906.49	1,364,084.64	(1,562,560.45)	(300,802.95)	5,028,627.73	5,355,198.74
27	COMPUTER EQUIPMENT	391.02	40,569,043.25	3,027,178.29	(22,544,202.63)	(61,946.62)	20,890,072.29	21,773,449.31
28	LIGHT TRUCKS - Energy Delivery	392.01	4,973,899.58	29,692.57	(934,130.68)	(106,503.99)	3,962,957.48	4,538,946.96
29	MEDIUM TRUCKS - Energy Delivery	392.03	15,226,382.64	544,404.62	(1,644,889.08)	187,737.00	14,313,635.18	14,558,567.86
30	HEAVY TRUCKS - Energy Delivery	392.04	739,818.06	34,108.95	0.00	(49,169.03)	724,757.98	727,312.89
31	LIGHT TRUCKS - Energy Delivery	392.11	1,071,770.72	21,566.50	(196,752.16)	181,581.82	1,078,256.86	1,150,919.69
32	MEDIUM TRUCKS - Energy Delivery	392.13	624,183.87	0.00	0.00	0.00	624,183.87	624,183.87
33	HEAVY TRUCKS - Energy Supply	392.14	374,434.54	0.00	(99,932.98)	49,169.03	323,670.59	372,795.73
34	STORES EQUIPMENT	393.00	14,612.50	0.00	(14,612.50)	0.00	0.00	3,072.00
35	TOOLS, SHOP & GARAGE EQUIPMENT	394.00	5,888,904.56	1,452,189.13	(600,934.03)	(187,737.00)	6,562,422.66	5,784,907.41
36	LABORATORY EQUIPMENT	395.00	87,762.88	0.00	(87,762.88)	0.00	0.00	27,083.88
37	POWER OPERATED EQUIPMENT	396.00	142,421.98	0.00	(142,421.98)	0.00	0.00	115,893.79
38	COMMUNICATION EQUIPMENT	397.00	20,295,741.82	1,454,869.00	(4,452,538.60)	218,085.39	17,516,157.61	18,743,665.04
39	ENERGY MANAGEMENT SYSTEM	397.01	0.00	0.00	0.00	0.00	0.00	0.00
40	COMMUNICATION EQUIPMENT - FIBER	397.25	18,996,910.70	1,246,081.22	(42,164.70)	0.00	20,200,827.22	19,608,098.76
41	MISCELLANEOUS EQUIPMENT	398.00	231,164.33	0.00	(39,678.01)	0.00	191,486.32	216,108.50
42	TOTAL GENERAL PLANT		\$190,030,088.93	\$11,123,135.26	(\$36,699,105.93)	(\$77,063.69)	\$164,377,054.57	\$166,642,299.48
43	TOTAL DEPRECIABLE PLT BALANCE		\$4,950,352,122.98	\$351,840,896.89	(\$108,479,081.21)	(\$159,832.95)	\$5,193,554,105.71	\$5,072,418,509.59

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

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LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO. AVERAGE
1	NON-DEPRECIABLE PROPERTY							
2	LAND-PRODUCTION	310.00	\$6,771,956.83	\$0.00	(\$15,000.00)	(\$1,592,891.05)	\$5,164,065.78	\$5,643,657.52
3	LAND-OTHER PRODUCTION	340.00	19,210,930.22	0.00	0.00	1,592,891.05	20,803,821.27	19,333,460.30
4	LAND-TRANSMISSION	350.00	8,648,019.16	0.00	0.00	0.00	8,648,019.16	8,648,019.16
5	LAND-DISTRIBUTION	360.00	6,016,952.62	0.00	0.00	0.00	6,016,952.62	6,016,952.62
6	LAND-GENERAL	389.00	2,651,005.42	0.00	0.00	0.00	2,651,005.42	2,651,005.42
	TOTAL NON-DEPRECIABLES		\$43,298,864.25	\$0.00	(\$15,000.00)	\$0.00	\$43,283,864.25	\$43,293,095.02
7	MISCELLANEOUS INTANGIBLES							
8	SOFTWARE	303.00	\$21,428,860.97	\$1,017,453.39	(\$8,904,631.42)	\$159,832.95	\$13,702,515.89	\$14,152,447.47
9	ASSET RETIREMENT OBLIGATIONS	303.02	7,179,234.05	0.00	0.00	(45,437.78)	7,133,796.27	7,185,376.54
	TOTAL MISCELLANEOUS INTANGIBLES		\$28,608,095.02	\$1,017,453.39	(\$8,904,631.42)	\$114,395.17	\$20,836,312.16	\$21,337,824.01
10	TOTAL ELECTRIC PLANT IN SERVICE		\$5,022,260,082.25	\$352,858,350.28	(\$117,398,712.63)	(\$45,437.78)	\$5,257,674,282.12	\$5,137,049,428.62
11	ELECTRIC PLANT PURCHASED & SOLD		0.00	0.00	0.00	0.00	0.00	0.00
12	TOTAL ELECTRIC UTILITY PLANT		\$5,022,260,082.25	\$352,858,350.28	(\$117,398,712.63)	(\$45,437.78)	\$5,257,674,282.12	\$5,137,049,428.62

TAMPA ELECTRIC COMPANY
ELECTRIC PLANT IN SERVICE
FOR YEAR ENDING DECEMBER 31, 2007

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LINE No.	ACCOUNT TITLE	ACCOUNT NO.	PLANT BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS OR TRANSFERS	PLANT BALANCE END OF YEAR	13 MO. AVERAGE
1	TOTAL STEAM PRODUCTION		\$1,405,288,692.42	\$141,362,347.15	(\$40,263,354.75)	(\$108,159,628.64)	\$1,398,228,056.18	\$1,452,614,516.70
2	TOTAL OTHER PRODUCTION		1,395,617,985.20	79,121,975.60	(9,453,123.61)	108,066,381.28	1,573,353,218.45	1,447,679,752.90
3	TOTAL PRODUCTION PLANT		2,800,906,677.62	220,484,322.75	(49,716,478.36)	(93,247.38)	2,971,581,274.63	2,900,294,269.61
4	TOTAL TRANSMISSION PLANT		422,500,173.69	15,392,212.18	(3,368,371.00)	8,870.45	434,532,885.32	429,244,791.71
5	TOTAL DISTRIBUTION PLANT		1,536,915,182.74	104,841,226.70	(18,695,125.92)	1,607.67	1,623,062,891.19	1,576,237,148.81
6	TOTAL GENERAL PLANT		190,030,088.93	11,123,135.26	(36,699,105.93)	(77,063.69)	164,377,054.57	166,642,299.48
7	TOTAL DEPRECIABLE PLT BALANCE		4,950,352,122.98	351,840,896.89	(108,479,081.21)	(159,832.95)	5,193,554,105.71	5,072,418,509.59
8	TOTAL NON-DEPRECIABLES		43,298,864.25	0.00	(15,000.00)	0.00	43,283,864.25	43,293,095.02
9	INTANGIBLES		28,609,095.02	1,017,453.39	(8,904,631.42)	114,395.17	20,836,312.16	21,337,824.01
10	TOTAL ELECTRIC PLANT IN SERVICE		\$5,022,260,082.25	\$352,858,350.28	(\$117,398,712.63)	(\$45,437.78)	\$5,257,674,282.12	\$5,137,049,428.62
11	ELECTRIC PLANT PURCHASED & SOLD		0.00	0.00	0.00	0.00	0.00	0.00
12	TOTAL ELECTRIC UTILITY PLANT		\$5,022,260,082.25	\$352,858,350.28	(\$117,398,712.63)	(\$45,437.78)	\$5,257,674,282.12	\$5,137,049,428.62

TAMPA ELECTRIC COMPANY
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR YEAR ENDING DECEMBER 31, 2007

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Line No.	ACCOUNT TITLE	ACCOUNT NO.	ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SAVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR	13 MONTH AVERAGE
STEAM PRODUCTION										
1	Structures and Improvements	311.40	\$23,268,077.47	\$1,289,104.49	\$(1,065,813.35)	(\$7,034.51)	\$0.00	\$102,613.64	\$23,586,947.74	\$23,268,470.30
2	Boiler Plant Equipment	312.40	32,649,689.39	2,265,640.69	(1,519,053.82)	(717,792.71)	120,000.00	36.25	32,798,519.80	32,620,721.17
3	Turbogenerator Units	314.40	2,112,354.72	83,534.68	(25,367.61)	0.00	0.00	0.00	2,170,521.79	2,139,692.39
4	Accessory Electric Equipment	315.40	10,310,880.59	479,142.70	(75,389.11)	0.00	0.00	(5.01)	10,714,629.17	10,527,594.62
5	Misc Power Plant Equipment	316.40	2,835,532.17	153,772.44	(115,781.04)	0.00	1,481.39	3.34	2,875,008.30	2,836,632.87
6	TOTAL BIG BEND COMMON		71,176,534.34	4,271,195.00	(2,801,404.93)	(724,827.22)	121,481.39	102,648.22	72,145,626.80	71,393,111.35
7	Structures and Improvements	311.41	5,135,137.35	112,716.94	(82,046.12)	0.00	0.00	0.00	5,165,808.17	5,165,201.26
8	Boiler Plant Equipment	312.41	28,206,456.89	2,713,159.25	(7,990,705.53)	(77,918.36)	54,472.00	(633,962.91)	22,331,500.34	25,986,432.00
9	Turbogenerator Units	314.41	16,324,387.60	800,713.86	(3,275,101.86)	30,722.20	462,540.00	5,238.52	14,348,500.32	15,925,791.54
10	Accessory Electric Equipment	315.41	5,509,172.79	205,605.27	(298,639.00)	0.00	0.00	638,724.39	6,044,863.45	5,603,555.90
11	Misc Power Plant Equipment	316.41	453,254.20	7,746.14	0.00	0.00	0.00	0.00	461,000.34	459,285.86
12	TOTAL BIG BEND UNIT 1		55,628,408.83	3,899,940.46	(11,646,492.51)	(47,196.16)	517,012.00	0.00	48,351,672.62	53,139,327.56
13	Structures and Improvements	311.42	4,277,190.47	127,275.64	(50,000.00)	0.00	0.00	0.00	4,354,466.11	4,329,296.23
14	Boiler Plant Equipment	312.42	21,711,216.88	2,159,031.37	(5,327,054.14)	(393,446.94)	0.00	(560,725.13)	17,589,022.04	18,750,701.21
15	Turbogenerator Units	314.42	15,065,052.92	759,152.31	(2,229,670.91)	0.00	0.00	0.00	13,594,534.32	13,706,748.29
16	Accessory Electric Equipment	315.42	5,346,312.95	213,073.20	(440,347.59)	0.00	0.00	560,725.13	5,679,763.69	5,287,411.47
17	Misc Power Plant Equipment	316.42	383,496.01	10,798.84	0.00	0.00	0.00	0.00	394,294.85	391,415.15
18	TOTAL BIG BEND UNIT 2		46,783,269.23	3,269,331.36	(8,047,072.64)	(393,446.94)	0.00	0.00	41,612,081.01	42,465,572.35
19	Structures and Improvements	311.43	9,486,351.16	183,229.82	(52,278.20)	0.00	0.00	0.00	9,617,302.78	9,573,118.43
20	Boiler Plant Equipment	312.43	47,254,475.82	2,599,689.85	(2,959,867.08)	(3,732,531.03)	(12,768.41)	0.00	43,148,999.15	47,095,851.87
21	Turbogenerator Units	314.43	23,149,864.39	544,789.02	(362,700.25)	(306,602.07)	0.00	0.00	23,025,351.09	23,275,307.93
22	Accessory Electric Equipment	315.43	13,055,807.46	488,169.68	(223,365.24)	0.00	0.00	0.00	13,320,611.90	13,235,700.98
23	Misc Power Plant Equipment	316.43	455,444.58	35,842.53	0.00	0.00	0.00	(257.84)	491,029.27	472,849.59
24	TOTAL BIG BEND UNIT 3		93,401,943.41	3,851,720.90	(3,598,210.77)	(4,039,133.10)	(12,768.41)	(257.84)	89,603,294.19	93,652,828.80
25	Structures and Improvements	311.44	29,462,904.33	852,825.09	(66,314.09)	0.00	0.00	(2,000,000.00)	28,249,415.33	28,219,381.50
26	Boiler Plant Equipment	312.44	108,359,558.79	6,117,369.11	(6,920,670.13)	(2,769,220.33)	90,480.25	(6,000,012.97)	99,877,804.72	106,223,090.25
27	Turbogenerator Units	314.44	45,130,200.47	1,689,640.33	(70,490.00)	(458,948.96)	0.00	(2,000,000.00)	44,290,401.84	44,999,972.61
28	Accessory Electric Equipment	315.44	21,443,020.58	896,420.61	(4,028,405.29)	(75,732.83)	0.00	0.00	18,235,303.07	20,662,874.02
29	Misc Power Plant Equipment	316.44	3,364,020.91	91,939.71	0.00	0.00	0.00	0.00	3,455,960.62	3,414,844.30
30	TOTAL BIG BEND UNIT 4		207,760,005.08	9,648,194.85	(10,085,879.51)	(3,303,902.12)	90,480.25	(10,000,012.97)	194,108,885.56	204,520,162.67
31	Structures and Improvements	311.45	10,277,285.17	328,546.59	(95,133.39)	0.00	0.00	0.00	10,510,698.37	10,417,551.96
32	Boiler Plant Equipment	312.45	63,207,627.55	3,597,717.56	(1,497,213.06)	(483,383.15)	83,768.51	112.37	64,898,649.78	64,194,240.74
33	Turbogenerator Units	314.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Accessory Electric Equipment	315.45	10,265,996.77	394,174.50	(272,559.63)	0.00	0.00	0.00	10,387,611.64	10,416,318.22
35	Misc Power Plant Equipment	316.45	337,536.73	14,954.97	0.00	0.00	0.00	0.00	352,591.70	345,651.07
36	TOTAL BIG BEND UNIT 5 FGD		84,088,546.22	4,325,393.92	(1,864,906.08)	(483,383.15)	83,768.51	112.37	86,149,551.49	85,373,761.99
37	Structures and Improvements	311.46	3,750,506.89	330,209.34	0.00	0.00	0.00	0.00	4,080,716.23	3,936,127.49
38	Boiler Plant Equipment	312.46	17,071,789.21	1,735,612.71	(689,783.74)	0.00	0.00	0.00	18,117,618.18	17,805,903.83
39	Turbogenerator Units	314.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Accessory Electric Equipment	315.46	2,777,616.03	281,696.67	0.00	0.00	0.00	0.00	3,059,312.70	2,933,785.79
41	Misc Power Plant Equipment	316.46	567,519.52	44,497.55	0.00	0.00	0.00	0.00	612,017.07	594,879.79
42	TOTAL BIG BEND UNIT #1 & #2 FGD		24,167,431.65	2,392,016.27	(689,783.74)	0.00	0.00	0.00	25,869,664.18	25,270,696.90
43	BIG BEND TOOLS AMORTIZATION	316.47	1,530,711.86	296,270.91	(437,041.47)	0.00	34,148.73	0.00	1,424,090.03	1,412,498.42
44	TOTAL BIG BEND STATION		\$584,536,850.62	\$31,954,063.37	(\$39,170,791.65)	(\$8,991,888.69)	\$834,122.47	(\$9,897,510.22)	\$559,264,865.90	\$577,227,960.04

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1	Structures and Improvements	311 30	\$9,519,385	\$682,629	(\$135,134)	\$0	\$0	(\$10,046,860)	\$0	\$8,995,417
2	Boiler Plant Equipment	312 30	1,272,592.59	73,451.69	(52,565.82)	0.00	0.00	(1,293,478.46)	0.00	1,183,851.23
3	Turbogenerator Units	314 30	584,215.41	45,609.70	0.00	0.00	0.00	(629,825.11)	0.00	554,919.10
4	Accessory Electric Equipment	315 30	1,339,965.68	107,065.64	0.00	0.00	0.00	(1,447,031.32)	0.00	1,276,813.01
5	Misc Power Plant Equipment	316 30	2,545,982.41	97,754.88	(140,677.14)	0.00	0.00	(2,503,060.15)	0.00	2,343,626.02
6	TOTAL GANNON COMMON - DEPRECIABLE PLANT		15,262,121.12	986,511.25	(328,377.23)	0.00	0.00	(15,920,255.14)	0.00	14,354,626.71
7	Structures and Improvements	311 31	805,909.45	59,829.16	0.00	0.00	0.00	(865,738.61)	0.00	769,842.09
8	Boiler Plant Equipment	312 31	0.00	436.10	0.00	0.00	0.00	(436.10)	0.00	134.18
9	Turbogenerator Units	314 31	5,191,875.31	917,607.44	(81,423.53)	0.00	0.00	(6,028,059.22)	0.00	5,136,070.42
10	Accessory Electric Equipment	315 31	1,326,795.44	94,215.88	0.00	0.00	0.00	(1,421,011.32)	0.00	1,266,879.33
11	Misc Power Plant Equipment	316 31	98,124.81	4,379.83	0.00	0.00	0.00	(102,504.64)	0.00	92,444.68
12	TOTAL GANNON UNIT #1 - DEPRECIABLE PLANT		7,422,705.01	1,076,468.41	(81,423.53)	0.00	0.00	(8,417,749.89)	0.00	7,265,370.70
13	Structures and Improvements	311 32	576,563.72	31,506.76	0.00	0.00	0.00	(608,070.48)	0.00	544,326.07
14	Boiler Plant Equipment	312 32	326,420.81	21,097.07	0.00	0.00	0.00	(347,517.86)	0.00	308,172.74
15	Turbogenerator Units	314 32	11,537,576.85	1,270,925.53	(628,729.24)	0.00	0.00	(12,179,773.14)	0.00	11,000,594.46
16	Accessory Electric Equipment	315 32	919,316.30	65,572.74	0.00	0.00	0.00	(981,889.04)	3,000.00	873,817.27
17	Misc Power Plant Equipment	316 32	116,297.85	4,164.65	0.00	0.00	0.00	(120,462.50)	0.00	109,010.43
18	TOTAL GANNON UNIT #2 - DEPRECIABLE PLANT		13,476,175.53	1,393,266.75	(628,729.24)	0.00	0.00	(14,237,713.04)	3,000.00	12,835,920.98
19	Structures and Improvements	311 33	830,158.23	0.00	0.00	0.00	0.00	223,515.92	1,053,674.15	908,388.37
20	Boiler Plant Equipment	312 33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Turbogenerator Units	314 33	10,197,104.07	(0.00)	0.00	0.00	0.00	1,869,091.34	12,066,195.41	10,924,954.02
22	Accessory Electric Equipment	315 33	1,007,714.34	0.00	0.00	0.00	0.00	116,124.02	1,123,838.36	1,050,101.38
23	Misc Power Plant Equipment	316 33	37,447.29	0.00	0.00	0.00	0.00	3,435.91	40,883.20	38,761.32
24	TOTAL GANNON UNIT #3 - DEPRECIABLE PLANT		12,072,423.93	(0.00)	0.00	0.00	0.00	2,212,167.19	14,284,591.12	12,922,205.08
25	Structures and Improvements	311 34	611,700.49	0.00	0.00	0.00	0.00	252,860.13	864,560.62	696,176.20
26	Boiler Plant Equipment	312 34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	314 34	7,431,905.36	0.00	0.00	0.00	0.00	1,507,865.33	8,939,770.69	7,955,233.10
28	Accessory Electric Equipment	315 34	862,325.62	(0.00)	0.00	0.00	0.00	124,354.95	986,590.57	908,526.43
29	Misc Power Plant Equipment	316 34	33,707.68	(0.00)	0.00	0.00	0.00	20,537.17	54,244.85	40,552.56
30	TOTAL GANNON UNIT #4 - DEPRECIABLE PLANT		8,939,639.15	(0.00)	0.00	0.00	0.00	1,905,517.58	10,845,156.73	9,600,488.29
31	TOTAL GANNON STATION - DEPRECIABLE		\$57,173,064.74	\$3,456,246.41	(\$1,038,530.00)	\$0.00	\$0.00	(\$34,458,033.30)	\$25,132,747.85	\$56,978,611.77
32	STEAM PLANT DISMANTLING	108 [03.50-56]	\$77,698,350.00	\$839,452.43	\$0.00	(\$1,592,557.85)	\$130,227.42	\$0.00	\$77,075,472.00	\$78,145,344.00
33	COMMON									
33	Structures & Improvements	311 01	4,459,192.56	56,388.89	(1,364.70)	0.00	0.00	0.00	4,514,216.75	4,485,917.30
34	MISC POWER PLANT EQUIPMENT									
34	Misc Power Plant Equipment	316 01	0.00	113.50	0.00	0.00	0.00	0.00	113.50	(308.01)
35	Misc Power Plant Equipment Amort	316 17	461,927.39	156,769.91	(52,668.40)	0.00	0.00	0.00	566,028.90	525,120.04
36	MISC POWER PLANT EQUIPMENT									
36	Misc Power Plant Equipment	316 17	461,927.39	156,883.41	(52,668.40)	0.00	0.00	0.00	566,142.40	524,812.03
37	TOTAL COMMON		\$4,921,119.95	\$213,272.30	(\$54,033.10)	\$0.00	\$0.00	\$0.00	\$5,080,359.15	\$5,010,729.33
38	TOTAL STEAM STATION									
38	BIG BEND STATION		584,536,850.62	31,954,063.37	(39,170,791.65)	(8,991,868.69)	834,122.47	(9,897,510.22)	559,264,865.90	\$77,227,960.04
39	GANNON STATION - DEPRECIABLE		57,173,064.74	3,456,246.41	(1,038,530.00)	0.00	0.00	(34,458,033.30)	25,132,747.85	56,978,611.77
40	STEAM PLANT DISMANTLING		77,698,350.00	839,452.43	0.00	(1,592,557.85)	130,227.42	0.00	77,075,472.00	78,145,344.00
41	COMMON		4,921,119.95	213,272.30	(\$4,033.10)	0.00	0.00	0.00	5,080,359.15	5,010,729.33
42	TOTAL STEAM PRODUCTION		\$724,329,885.31	\$36,463,034.51	(\$40,283,354.75)	(\$10,584,426.54)	\$864,349.89	(\$44,355,543.52)	\$666,553,444.90	\$717,382,645.14

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BIG BEND STATION										
1	Structures and Improvements	341 41	\$96,480.93	(\$0.33)	\$0.00	\$0.00	\$0.00	\$17,545.00	\$114,025.60	\$102,779.82
2	Boiler Plant Equipment	342 41	109,660.95	(0.04)	0.00	0.00	0.00	4,002.00	113,662.91	111,086.32
3	Turbogenerator Units	343 41	1,285,553.16	(2,329.52)	0.00	(676.91)	0.00	(8,300.00)	1,274,246.73	1,285,282.13
4	Accessory Electric Equipment	345 41	256,663.60	(1,080.55)	0.00	0.00	0.00	(6,000.00)	249,583.05	255,867.18
5	Misc. Power Plant Equipment	346 41	2,475.60	(0.26)	0.00	0.00	0.00	167.00	2,642.34	2,535.93
6	TOTAL COMBUSTION TURBINE #1		1,750,834.24	(3,410.70)	0.00	(676.91)	0.00	7,414.00	1,754,160.63	1,757,561.37
7	Structures and Improvements	341 42	1,597,181.05	(0.37)	0.00	0.00	0.00	14,420.00	1,611,600.68	1,601,907.13
8	Boiler Plant Equipment	342 42	937,250.26	0.15	0.00	0.00	0.00	877,238.00	1,814,488.41	1,218,894.05
9	Turbogenerator Units	343 42	14,491,764.49	754,610.70	0.00	0.00	0.00	(943,822.00)	14,302,553.19	14,543,921.53
10	Accessory Electric Equipment	345 42	2,567,904.81	(27,083.78)	0.00	0.00	0.00	44,750.00	2,585,571.03	2,578,672.45
11	Misc. Power Plant Equipment	346 42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	TOTAL COMBUSTION TURBINE #2		19,594,100.61	727,526.70	0.00	0.00	0.00	(7,414.00)	20,314,213.31	19,943,395.17
13	TOTAL BIG BEND STATION		\$21,344,934.85	\$724,116.00	\$0.00	(\$676.91)	\$0.00	\$0.00	\$22,068,373.94	\$21,700,956.54
PHILLIPS STATION										
14	Structures and Improvements	341 28	\$8,205,396.93	\$320,028.11	(\$2,320.22)	\$0.00	\$0.00	\$6.19	\$8,523,111.01	\$8,386,765.75
15	Boiler Plant Equipment	342 28	20,727,210.43	704,404.78	0.00	0.00	0.00	0.00	21,431,615.21	21,091,994.37
16	Turbogenerator Units	343 28	16,868,022.33	764,410.05	(118,949.84)	(9,422.02)	0.00	(6.19)	17,504,054.33	17,152,481.02
17	Accessory Electric Equipment	345 28	5,146,995.99	205,619.94	0.00	0.00	0.00	0.00	5,351,919.93	5,254,382.28
18	Misc. Power Plant Equipment	346 28	516,698.93	26,712.88	0.00	0.00	0.00	0.00	543,311.81	529,600.24
19	TOTAL PHILLIPS STATION		\$51,463,528.61	\$2,021,175.76	(\$121,270.06)	(\$9,422.02)	\$0.00	\$0.00	\$53,354,012.29	\$52,398,223.66
BAYSIDE POWER STATION COMMON										
20	Structures and Improvements	341 30	\$5,422,578.84	\$817,590.89	(\$513,509.40)	\$0.00	\$0.00	\$8,839,224.47	\$14,765,884.80	\$6,224,403.15
21	Boiler Plant Equipment	342 30	2,077,792.22	362,017.63	(85,000.00)	(38,616.96)	5,522.39	1,293,478.46	3,615,193.74	2,365,212.90
22	Turbogenerator Units	343 30	967,232.05	229,251.52	(62,539.19)	0.00	0.00	719,775.97	1,863,720.35	1,131,716.54
23	Accessory Electric Equipment	345 30	1,492,398.07	383,731.00	0.00	0.00	0.00	1,447,031.32	3,323,160.39	1,792,596.11
24	Misc. Power Plant Equipment	346 30	977,112.02	152,987.42	0.00	0.00	0.00	1,503,060.15	2,633,159.59	943,716.51
25	TOTAL BAYSIDE POWER STATION COMMON		10,937,113.20	1,945,578.46	(461,048.59)	(38,616.96)	5,522.39	13,802,570.37	26,191,118.87	12,447,645.22
26	Structures and Improvements	341 31	3,116,752.47	445,812.48	0.00	0.00	0.00	865,738.61	4,428,303.56	3,474,328.14
27	Boiler Plant Equipment	342 31	11,212,600.67	2,044,851.53	(28,024.25)	0.00	0.00	(1,999,563.90)	11,229,864.05	11,786,195.09
28	Turbogenerator Units	343 31	13,930,072.84	5,344,838.73	(273,806.12)	0.00	0.00	15,528,059.22	34,529,164.67	19,938,336.38
29	Accessory Electric Equipment	345 31	4,625,191.41	946,415.40	0.00	0.00	0.00	421,011.32	5,992,618.13	4,956,422.28
30	Misc. Power Plant Equipment	346 31	170,387.27	27,062.66	0.00	0.00	0.00	102,504.64	299,954.57	195,195.72
31	TOTAL BAYSIDE POWER STATION UNIT 1		33,055,004.66	8,808,980.80	(301,830.37)	0.00	0.00	14,917,749.89	56,479,904.98	40,350,477.62
32	Structures and Improvements	341 32	3,201,521.42	566,892.08	0.00	0.00	0.00	608,070.48	4,376,483.98	3,619,427.07
33	Boiler Plant Equipment	342 32	11,968,153.21	2,723,832.82	(92,485.52)	0.00	0.00	(3,652,482.12)	10,947,018.39	12,326,386.54
34	Turbogenerator Units	343 32	23,394,845.87	7,261,160.64	(405,683.58)	0.00	0.00	9,179,773.14	39,430,096.07	26,988,855.45
35	Accessory Electric Equipment	345 32	4,854,215.35	1,186,255.09	0.00	0.00	0.00	(518,110.96)	5,522,359.48	5,142,349.74
36	Misc. Power Plant Equipment	346 32	170,969.48	35,296.61	0.00	0.00	0.00	120,462.50	326,728.89	201,928.77
37	TOTAL BAYSIDE POWER STATION UNIT 2		43,589,705.33	11,773,437.54	(498,169.10)	0.00	0.00	5,737,713.04	60,602,686.81	48,278,947.57
TOTAL BAYSIDE POWER STATION										
			\$97,581,823.19	\$22,527,996.80	(\$1,261,048.06)	(\$38,616.96)	\$5,522.39	\$34,458,033.30	\$143,273,710.66	\$101,077,070.41

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			ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR	
1	POLK POWER COMMON									
2	Structures and Improvements	341 80	\$16,831,085.70	\$1,483,318.35	\$0.00	\$0.00	\$0.00	\$0.00	\$18,314,404.05	\$17,549,594.41
3	Boiler Plant Equipment	342 80	659,908.29	33,616.28	0.00	0.00	0.00	0.00	693,524.57	676,990.67
4	Turbogenerator Units	343 80	854,825.27	48,604.73	0.00	0.00	0.00	0.00	903,430.00	880,872.45
5	Accessory Electric Equipment	345 80	561,338.04	39,588.97	0.00	0.00	0.00	0.00	600,927.01	581,428.57
6	Misc Power Plant Equipment	346 80	297,039.12	17,704.84	0.00	0.00	0.00	0.00	314,743.96	305,891.54
	TOTAL POLK POWER COMMON		19,204,196.42	1,622,833.17	0.00	0.00	0.00	0.00	20,827,029.59	19,994,777.63
7	Structures and Improvements	341 81	9,561,420.84	1,149,667.98	(1,420,871.37)	0.00	0.00	124.17	9,290,341.62	8,964,797.82
8	Boiler Plant Equipment	342 81	76,091,436.34	7,723,375.90	(4,097,798.72)	(78,369.83)	0.00	(6,002,227.59)	73,636,416.10	78,235,297.40
9	Turbogenerator Units	343 81	39,011,425.02	8,051,475.52	(2,112,093.28)	0.00	0.00	6,000,726.12	50,951,533.38	42,949,951.76
10	Accessory Electric Equipment	345 81	20,781,351.69	1,803,481.62	(366,125.23)	0.00	0.00	491.17	22,219,199.25	21,581,400.51
11	Misc Power Plant Equipment	346 81	361,357.11	163,521.21	(73,916.89)	(78,176.77)	0.00	898.13	373,670.79	390,362.50
	TOTAL POLK POWER UNIT #1		145,806,991.00	18,891,522.23	(6,070,805.49)	(156,346.60)	0.00	0.00	156,471,161.14	150,111,810.00
13	Structures and Improvements	341 82	361,232.89	56,379.64	0.00	0.00	0.00	0.00	417,612.53	389,422.71
14	Boiler Plant Equipment	342 82	217,454.97	28,954.90	0.00	0.00	0.00	0.00	246,409.87	231,932.41
15	Turbogenerator Units	343 82	(3,405,909.92)	2,103,221.11	0.00	0.00	0.00	10,000,000.00	8,697,311.19	603,412.69
16	Accessory Electric Equipment	345 82	2,959,827.66	479,524.90	0.00	0.00	0.00	0.00	3,439,352.56	3,199,590.02
17	Misc Power Plant Equipment	346 82	31,177.86	4,849.85	0.00	0.00	0.00	0.00	36,027.71	33,602.78
	TOTAL POLK POWER UNIT #2		163,783.46	2,672,930.40	0.00	0.00	0.00	10,000,000.00	12,836,713.86	4,457,960.60
19	Structures and Improvements	341 83	1,098,117.83	266,764.03	0.00	0.00	0.00	0.00	1,366,881.96	1,232,499.89
20	Boiler Plant Equipment	342 83	186,361.46	33,380.84	0.00	0.00	0.00	0.00	219,942.30	203,251.87
21	Turbogenerator Units	343 83	6,955,020.48	1,879,630.48	0.00	0.00	0.00	0.00	8,834,650.96	7,840,423.30
22	Accessory Electric Equipment	345 83	1,462,438.64	271,941.05	0.00	0.00	0.00	0.00	1,734,379.69	1,598,409.16
23	Misc Power Plant Equipment	346 83	40,981.69	12,554.35	0.00	0.00	0.00	0.00	53,536.04	47,181.17
	TOTAL POLK POWER UNIT #3		9,743,120.20	2,468,270.75	0.00	0.00	0.00	0.00	12,209,390.95	10,921,763.38
25	Structures and Improvements	341 84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Boiler Plant Equipment	342 84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Turbogenerator Units	343 84	0.00	1,139,390.18	0.00	0.00	0.00	0.00	1,139,390.18	453,834.72
28	Accessory Electric Equipment	345 84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Misc Power Plant Equipment	346 84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL POLK POWER UNIT #4		0.00	1,139,390.18	0.00	0.00	0.00	0.00	1,139,390.18	453,834.72
31	Structures and Improvements	341 85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Boiler Plant Equipment	342 85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Turbogenerator Units	343 85	0.00	1,008,999.10	0.00	0.00	0.00	0.00	1,008,999.10	365,472.30
34	Accessory Electric Equipment	345 85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Misc Power Plant Equipment	346 85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL POLK POWER UNIT #5		0.00	1,008,999.10	0.00	0.00	0.00	0.00	1,008,999.10	365,472.30
37	POLK POWER TOOLS AMORTIZATION	346 87	422,044.20	139,737.86	0.00	0.00	0.00	0.00	561,782.06	491,217.88
	TOTAL POLK POWER STATION		\$75,340,135.28	\$27,941,683.69	(\$8,070,805.49)	(\$156,546.60)	\$0.00	\$10,000,000.00	\$205,054,466.88	\$186,796,836.51
39	CITY OF TAMPA PRIME MOVERS	343 90	\$1,616,533.78	\$392,042.81	\$0.00	\$0.00	\$0.00	\$0.00	\$1,908,576.59	\$1,760,101.25
40	OTHER DISMANTLING ACCRUAL	108 03	14,629,293.00	487,534.00	0.00	0.00	0.00	0.00	15,126,827.00	15,066,205.00
41	TOTAL OTHER PRODUCTION		\$351,976,248.71	\$54,004,549.06	(\$9,453,123.61)	(\$205,262.49)	\$5,522.39	\$44,458,033.30	\$440,785,967.36	\$378,799,393.36
42	TOTAL PRODUCTION PLANT		\$1,076,305,034.02	\$90,467,593.57	(\$46,716,478.36)	(\$10,769,689.03)	\$969,872.28	\$102,489.78	\$1,107,339,412.26	\$1,096,162,038.51

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(Dollars in 000's)										
TRANSMISSION PLANT										
1	LAND RIGHTS	350 01	\$2,868,102.52	\$175,318.25	\$0.00	\$0.00	\$0.00	\$0.00	\$3,043,420.77	\$2,959,866.05
2	STRUCTURES & IMPROVEMENTS	352 00	657,077.82	66,651.11	(24,923.52)	0.00	0.00	0.00	700,842.97	675,143.91
3	STATION EQUIPMENT	353 00	46,034,049.19	4,786,347.42	(1,323,826.74)	0.00	1,178,714.67	0.00	50,500,733.45	48,564,620.13
4	TOWERS & FIXTURES	354 00	3,557,050.95	102,591.07	0.00	0.00	0.00	53,943.00	3,713,585.02	3,615,071.60
5	POLES & FIXTURES	355 00	41,123,903.18	4,913,192.24	(864,677.72)	(1,531,168.93)	143,170.60	446,430.62	44,230,850.19	42,630,142.36
6	OVERHEAD CONDUCTORS & DEVICES	356 00	39,216,893.92	3,477,589.88	(1,095,316.67)	(172,461.66)	49,978.58	0.00	40,921,682.05	40,202,159.63
7	CLEARING RIGHTS-OF-WAY	356 01	1,222,804.84	42,494.96	(22,630.11)	0.00	0.00	(53,943.00)	1,188,726.69	1,231,247.55
8	UNDERGROUND CONDUIT	357 00	1,625,793.53	60,141.70	(7,125.13)	0.00	0.00	(318,809.00)	1,360,001.10	1,628,613.17
9	UNDERGROUND CONDUCTORS & DEVICES	358 00	2,379,144.94	168,928.19	(14,294.41)	0.00	0.00	(127,647.00)	2,406,731.72	2,451,457.55
10	ROADS AND TRAILS	359 00	1,077,452.01	101,546.11	(15,574.70)	7,036.99	0.00	0.00	1,170,460.41	1,128,561.78
11	TOTAL TRANSMISSION PLANT		\$139,762,872.90	\$13,696,800.93	(\$3,368,371.00)	(\$2,426,144.69)	\$1,371,864.05	\$12.18	\$149,237,034.37	\$145,086,883.79
DISTRIBUTION PLANT										
12	LAND RIGHTS	360 01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	STRUCTURES & IMPROVEMENTS	361 00	448,976.64	38,494.94	(1,133.82)	(0.20)	0.00	39,818.00	526,155.56	470,759.22
14	STATION EQUIPMENT	362 00	54,319,260.67	3,777,065.59	(2,057,984.51)	(137,382.37)	468,707.68	(8,992,522.03)	47,377,145.03	55,075,553.83
15	POLES, TOWERS & FIXTURES	363 00	82,360,136.66	8,762,517.82	(1,439,069.29)	(1,555,947.17)	29,133.08	6,629,561.72	94,766,333.82	85,517,818.36
16	OVERHEAD CONDUCTORS & DEVICES	364 00	105,830,760.06	6,613,904.79	(633,496.62)	(619,281.96)	132,506.95	(8,961,885.00)	102,367,508.22	107,951,787.47
17	UNDERGROUND CONDUIT	365 00	32,783,321.07	2,903,697.75	(44,866.64)	(24,825.06)	4,413.73	0.00	35,621,740.85	34,187,708.03
18	UNDERGROUND CONDUCTORS & DEVICES	367 00	46,208,745.09	5,675,006.15	(2,000,861.07)	(646,696.12)	89,375.23	7,186,361.00	56,516,930.28	48,435,560.17
19	LINE TRANSFORMERS	368 00	142,016,214.41	14,823,857.91	(8,013,433.22)	(1,716,920.49)	2,415,831.57	1,276,050.00	150,801,400.18	146,103,591.97
20	OVERHEAD SERVICES	369 01	29,964,862.59	2,051,166.63	(149,252.35)	(26,473.33)	4,847.16	(8,745,463.00)	23,099,687.70	29,734,820.42
21	UNDERGROUND SERVICE	369 02	32,594,672.93	3,057,002.04	(6,869.94)	(10,266.29)	9,612.34	143,191.00	35,787,342.08	32,286,643.97
22	METERS	370 00	10,499,552.03	3,635,422.35	(2,527,333.03)	(2,096,570.02)	23,365.71	11,422,771.00	21,156,928.04	11,011,330.05
23	STREET LIGHTING & SIGNAL SYSTEMS	373 00	58,355,165.20	7,337,371.47	(1,820,826.43)	(257,792.14)	69,738.39	0.00	63,683,656.49	61,032,494.41
24	TOTAL DISTRIBUTION PLANT		\$595,381,397.35	\$58,879,307.44	(\$18,695,125.92)	(\$7,091,155.15)	\$3,247,551.84	(\$2,117.31)	\$631,719,828.25	\$611,808,067.90
GENERAL PLANT										
25	STRUCTURES & IMPROVEMENTS	390 00	\$26,958,310.43	\$2,559,434.86	(\$4,236,525.25)	(\$146,132.76)	\$0.00	\$1,910,588.40	\$27,045,675.68	\$26,520,738.62
26	OFFICE FURNITURE & EQUIPMENT	391 01	3,604,607.02	727,069.67	(1,562,560.45)	0.00	0.00	0.00	2,769,129.36	3,362,722.74
27	COMPUTER EQUIPMENT	391 02	30,294,334.69	4,696,340.30	(22,644,202.63)	0.00	0.00	0.00	12,346,572.36	12,503,246.14
28	LIGHT TRUCKS - Energy Delivery	392 01	2,288,285.14	572,621.89	(934,138.66)	0.00	63,684.26	(572,608.50)	1,417,862.11	2,136,377.88
29	MEDIUM TRUCKS - Energy Delivery	392 03	6,173,226.85	857,915.82	(1,644,689.08)	0.00	213,230.25	(350,486.60)	6,499,004.84	5,806,764.44
30	HEAVY TRUCKS - Energy Delivery	392 04	685,925.38	56,698.03	0.00	0.00	20,655.00	(350,486.60)	412,791.81	615,722.34
31	LIGHT TRUCKS - Energy Delivery	392 11	444,757.66	98,365.81	(196,752.16)	0.00	10,641.00	(26,749.96)	330,262.35	431,055.08
32	MEDIUM TRUCKS - Energy Delivery	392 13	399,723.97	36,826.78	(99,932.98)	0.00	46.88	(47,959.00)	388,638.63	402,155.60
33	HEAVY TRUCKS - Energy Supply	392 14	53,893.30	21,362.13	(14,612.50)	0.00	3,780.00	98,475.60	77,578.05	79,385.93
34	STORES EQUIPMENT	393 00	14,702.95	(90.45)	(600,934.03)	0.00	0.00	0.00	2,926,209.01	3,328.10
35	TOOLS, SHOP & GARAGE EQUIPMENT	394 00	2,709,944.75	817,198.29	(800,934.03)	0.00	0.00	0.00	2,896,271.00	2,846.82
36	LABORATORY EQUIPMENT	395 00	83,114.37	4,348.51	(87,762.88)	0.00	0.00	0.00	0.00	25,846.82
37	POWER OPERATED EQUIPMENT	396 00	124,486.04	17,935.94	(142,421.98)	0.00	0.00	0.00	0.00	107,257.78
38	COMMUNICATION EQUIPMENT	397 00	11,369,209.89	2,566,631.85	(4,452,538.60)	(3,790.42)	3,436.25	21.29	9,482,970.26	10,880,205.12
39	ENERGY MANAGEMENT SYSTEM	397 01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	COMMUNICATION EQUIPMENT - FIBER	397 25	9,884,879.64	1,353,011.88	(42,164.70)	(24.19)	0.00	(2,011,100.00)	9,184,602.63	10,283,134.20
41	MISCELLANEOUS EQUIPMENT	398 00	91,475.77	33,753.70	(39,678.01)	0.00	0.00	0.00	85,551.46	93,692.86
42	TOTAL GENERAL PLANT		\$95,181,377.85	\$14,419,425.01	(\$36,699,105.93)	(\$149,947.37)	\$315,483.64	(\$100,384.65)	\$72,966,848.55	\$75,189,903.67

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(Dollars in 000's)										
1	SEBRING ACQUISITION ADJUSTMENT	108.04	\$3,387,287.00	(\$423,408.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,963,858.64	\$3,175,562.00
2	TOTAL DEPRECIABLE PLT BALANCE		\$1,910,018,519.12	\$177,239,708.59	(\$108,479,081.21)	(\$20,456,936.24)	\$5,904,771.81	\$0.00	\$1,964,226,982.07	\$1,931,422,455.81
NON-DEPRECIABLE PROPERTY										
3	LAND-PRODUCTION	310.00	\$0.00	\$15,000.00	(\$15,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,153.85)
4	LAND-OTHER PRODUCTION (NOTE 1)	340.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	LAND-TRANSMISSION	350.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	LAND-DISTRIBUTION	360.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	LAND-GENERAL	389.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	TOTAL NON-DEPRECIABLES		\$0.00	\$15,000.00	(\$15,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,153.85)
MISCELLANEOUS INTANGIBLES										
9	SOFTWARE	303.00	\$14,601,528.59	\$2,771,924.24	(\$8,904,631.42)	\$0.00	\$0.00	\$0.00	\$8,468,821.41	\$8,477,485.07
10	ASSET RETIREMENT OBLIGATIONS	108.05	\$20,367.86	0.00	0.00	0.00	0.00	26,451.69	546,819.55	534,945.00
11	TOTAL MISCELLANEOUS INTANGIBLES		\$15,121,896.45	\$2,771,924.24	(\$8,904,631.42)	\$0.00	\$0.00	\$26,451.69	\$9,015,640.96	\$9,012,430.07
12	TOTAL ELECTRIC PLANT IN SERVICE		\$1,925,140,415.57	\$180,026,632.83	(\$117,398,712.63)	(\$20,456,936.24)	\$5,904,771.81	\$26,451.69	\$1,973,242,623.03	\$1,940,433,732.04

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		ACCUMULATED DEPRECIATION BEG OF YEAR	DEPRECIATION ACCRUED	RETIREMENTS	COST OF REMOVAL	SALVAGE	ADJUSTMENTS OR TRANSFERS	ACCUMULATED DEPRECIATION END OF YEAR	13 MONTH AVERAGE		
1	TOTAL STEAM PRODUCTION	\$74,329,885.31	\$36,463,034.51	(\$40,263,354.75)	(\$10,564,426.54)	\$864,349.89	(\$44,355,543.52)	\$686,553,444.90	\$717,362,645.14		
2	TOTAL OTHER PRODUCTION	351,976,248.71	54,004,549.06	(9,453,123.61)	(205,262.49)	5,522.39	44,458,033.30	440,785,967.36	378,799,393.36		
3	TOTAL PRODUCTION PLANT	1,076,305,634.02	90,467,583.57	-49,716,478.36	-10,789,689.03	969,872.28	102,489.78	1,107,339,412.26	1,096,162,038.51		
4	TRANSMISSION PLANT	139,762,872.90	13,896,800.93	-3,368,371.00	-2,426,144.69	1,371,864.05	12.18	149,237,034.37	145,086,883.73		
5	DISTRIBUTION PLANT	595,381,367.35	58,878,307.44	-18,695,125.92	-7,091,155.15	3,247,551.84	-2,117.31	631,719,828.25	611,808,067.90		
6	GENERAL PLANT	95,181,377.85	14,419,425.01	-36,699,105.93	-149,947.37	315,483.64	-100,384.65	72,966,848.55	75,189,903.67		
7	TOTAL DEPRECIABLE PLANT	1,910,018,519.12	177,239,708.59	-108,479,081.21	-20,456,936.24	5,904,771.81	0.00	1,964,226,982.07	1,931,422,455.81		
8	NON-DEPRECIABLE PLANT	0.00	15,000.00	-15,000.00	0.00	0.00	0.00	0.00	-1,153.85		
9	INTANGIBLES	15,121,896.45	2,771,924.24	-8,904,631.42	0.00	0.00	26,451.69	9,015,640.96	9,012,430.07		
10	TOTAL ASSET RETIREMENT OBLIGATIONS	520,367.86	0.00	0.00	0.00	0.00	26,451.69	546,819.55	534,945.00		
11	TOTAL PLANT BALANCE	\$1,925,140,415.57	\$180,026,632.83	(\$117,398,712.63)	(\$20,456,936.24)	\$5,904,771.81	\$26,451.69	\$1,973,242,623.03	\$1,940,433,732.04		

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