

THIS FILING IS

EI806-11-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

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12 APR 30 AM 8:25
COMMUNICATIONS SECTION
PUBLIC SERVICE

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2011/Q4



Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2011 and 2010 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.29 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2011 and 2010 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 24, 2012

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2011 to December 31, 2011, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 16, 2012

Date


Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller

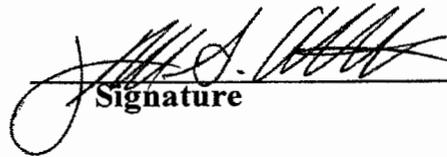
Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 16, 2012

Date



Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2011/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. N. Tampa, FL 33602			
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Utility Accounting Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. N. Tampa, FL 33602			
08 Telephone of Contact Person, including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/16/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature  Jeffrey S. Chronister	04 Date Signed (Mo, Da, Yr) 04/16/2012
02 Title Utility Accounting Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	116, None
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NONE
25	Unrecovered Plant and Regulatory Study Costs	230	NONE
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	NONE
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	NONE
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	NONE
56	Amounts included in ISO/RTO Settlement Statements	397	NONE
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	N/A
64	Pumped Storage Generating Plant Statistics	408-409	N/A
65	Generating Plant Statistics Pages	410-411	
66	Transmission Line Statistics Pages	422-423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
 No annual report to stockholders is prepared

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra W. Callahan, VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	PE & C was legally
2		construction, and maintenance		dissolved as of
3		services that involve related		12/31/2011
4		expertise performed for		
5		existing Tampa Electric		
6		Company customers as well		
7		as expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Executive Chairman of the Board	S. W. Hudson*	703,958
2	Chief Executive Officer	J. B. Ramil*	945,657
3	President	G. L. Gillette	812,404
4	Vice President - Electric & Gas Delivery	W. T. Whale	414,694
5	Vice President - Energy Supply	T. L. Hernandez	429,610
6	Vice President - State and Community Affairs	C. O. Hinson III	92,649
7	Vice President - Marketing, Customer Service, Business Development and Fuels Operations	B. Narzissenfeld	253,011
8			
9	Vice President - Finance and Accounting and Chief Financial Officer and Assistant Secretary	S. W. Callahan*	445,472
10			
11	Chief Human Resources Officer & Procurement Officer	C. E. Childress*	353,287
12	Chief Information Officer	K. M. Mincey*	345,755
13	General Counsel	C. A. Attal, III*	360,949
14	Vice President - Human Resources	P. L. Barringer*	253,055
15	Secretary	D. E. Schwartz*	220,433
16	Treasurer	K. M. Caruso*	148,848
17	TECO Energy - Vice President - Business Strategy and Compliance and Chief Ethics and Compliance Officer	D. A. Brown	289,097
18			
19			
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29			
30	B. Narzissenfeld had a title change to Vice President		
31	- Marketing, Customer Service, Business Development		
32	and Fuels Operations effective 05/03/2011		
33			
34	C. O. Hinson III was elected as Vice President - State		
35	and Community Affairs effective 06/24/2011		
36			
37			
38			
39	* Also a TECO Energy Officer		
40			
41			
42	Salary for the year, Col. (c), shown represents the		
43	Tampa Electric allocation of individual cash		
44	compensation		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, Dubose	Ausley & McMullen
2		123 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
6		1306 W. Kennedy Blvd.
7		Tampa, FL 33606
8		
9	Hudson, Sherrill W.	TECO Energy, Inc.
10	Executive Chairman of the Board	P.O. Box 111
11		Tampa, FL 33601
12		
13	Lacher, Joseph P.	TECO Energy, Inc.
14		P.O. Box 111
15		Tampa, FL 33601
16		
17	Penn, Loretta A.	TECO Energy, Inc.
18		P.O. Box 111
19		Tampa, FL 33601
20		
21	Ramil, John B.	TECO Energy, Inc.
22	President and Chief Executive Officer	P.O. Box 111
23		Tampa, FL 33601
24		
25	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460
26		Tampa, FL 33602
27		
28	Rockford, William D.	TECO Energy, Inc.
29		P.O. Box 111
30		Tampa, FL 33601
31		
32	Whiting, Paul L.	Seabreeze Holdings, Inc.
33		3410 Henderson Blvd., Suite 200
34		Tampa, FL 33609
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Fourth Revised Rate Schedule FERC No. 6	ER11-3402-000
2		
3	First Revised Rate Schedule FERC No. 7	ER06-1101-000 and ER09-1603-000
4		
5	Third Revised Rate Schedule FERC No. 13	ER11-3402-000
6		
7	Second Revised Rate Schedule FERC No. 14	ER11-3402-000
8		
9	Second Revised Rate Schedule FERC No. 16	ER11-3402-000
10		
11	Second Revised Rate Schedule FERC No. 17	ER11-3402-000
12		
13	Second Revised Rate Schedule FERC No. 19	ER11-3402-000
14		
15	Second Revised Rate Schedule FERC No. 20	ER11-3402-000
16		
17	Second Revised Rate Schedule FERC No. 21	ER11-3402-000
18		
19	Second Revised Rate Schedule FERC No. 26	ER11-3402-000
20		
21	Third Revised Rate Schedule FERC No. 27	ER11-3402-000
22		
23	Second Revised Rate Schedule FERC No. 29	ER11-3402-000
24		
25	Second Revised Rate Schedule FERC No. 30	ER11-3402-000
26		
27	Second Revised Rate Schedule FERC No. 32	ER11-3402-000
28		
29	Third Revised Rate Schedule FERC No. 37	ER11-3402-000
30		
31	Second Revised Rate Schedule FERC No. 38	ER11-3402-000
32		
33	Third Revised Rate Schedule FERC No. 54	ER11-3819-000
34		
35	Second Revised Rate Schedule FERC No. 62	ER11-3403-000
36		
37	Rate Schedule FERC No. 90	ER09-1706-000
38		
39	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000
40		
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000, -001

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20110420-5094	04/20/2011	ER11-3403-000	Southern Companies	Second Revised No. 62
2					
3	20110420-5093	04/20/2011	ER11-3402-000	Florida Power Corporation	Fourth Revised No. 6
4	20110420-5093	04/20/2011	ER11-3402-000	City of New Smyrna Beach	Third Revised No. 13
5	20110420-5093	04/20/2011	ER11-3402-000	Jacksonville E. A.	Second Revised No. 14
6	20110420-5093	04/20/2011	ER11-3402-000	Kissimmee U. A.	Second Revised No. 16
7	20110420-5093	04/20/2011	ER11-3402-000	City of St. Cloud	Second Revised No. 17
8	20110420-5093	04/20/2011	ER11-3402-000	City of Gainesville	Second Revised No. 19
9	20110420-5093	04/20/2011	ER11-3402-000	City of Tallahassee	Second Revised No. 20
10	20110420-5093	04/20/2011	ER11-3402-000	City of Lakeland	Second Revised No. 21
11	20110420-5093	04/20/2011	ER11-3402-000	City of Lake Worth	Second Revised No. 26
12	20110420-5093	04/20/2011	ER11-3402-000	Orlando Utilities Commission	Third Revised No. 27
13	20110420-5093	04/20/2011	ER11-3402-000	Florida Municipal P.A.	Second Revised No. 29
14	20110420-5093	04/20/2011	ER11-3402-000	Utl. Board City Key West	Second Revised No. 30
15	20110420-5093	04/20/2011	ER11-3402-000	City of Homestead	Second Revised No. 32
16	20110420-5093	04/20/2011	ER11-3402-000	Seminole Electric Coop.	Third Revised No. 37
17	20110420-5093	04/20/2011	ER11-3402-000	Oglethorpe Power Corp.	Second Revised No. 38
18	20110420-5093	04/20/2011	ER11-3402-000	Reedy Creek Imp. District	Third Revised No. 54
19					
20	20110603-5329	06/03/2011	ER10-1782-000	FERC Electric Tariff	4th Rev. Vol. No. 4
21	20110701-5213	07/01/2011	ER10-2061-000	FERC Electric Tariff	2nd Rev. Vol. No. 1
22	20110909-5290	09/09/2011	Corrects 7/1/2011 Filing	FERC Electric Tariff	2nd Rev. Vol. No. 1
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. On October 19, 2011, Tampa Electric Company completed the sale of a lighting system to Cars Unlimited aka Stathas Racing, Inc. A formal letter, including journal entries were sent to Ms. Kimberly D. Bose, Secretary dated November 1, 2011.
4. None
5. None
6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-10-0657-FOF-EI dated November 1, 2010, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2011.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowing and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2011 can be summarized as follows:

Electric division only:

(\$ Millions)

Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 64.6
Average Outstanding	\$ 2.8

Weighted Average Interest Cost 0.58%

7. None
8. The Union contracts covered approximately 881 employees represented by the International Brotherhood of Electrical Workers (IBEW) and 164 employees represented by the Office and Professional Employees International Union (OPEIU). The OPEIU contract was renegotiated in 2011 and the contract rates as of 10/01/12 provided for a base wage increase of 3%. The IBEW contract was renegotiated in 2010 and the contract rates as of 04/04/11 provided for a base wage increase of 2.5%.

9. Legal Contingencies

From time to time, Tampa Electric Company and its subsidiaries are involved in various legal, tax, and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on Tampa Electric Company's results of operations, financial condition or cash flows.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2011, Tampa Electric Company has estimated its ultimate financial

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Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

liability to be \$28.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in "Long-term regulatory liabilities" on Tampa Electric Company's Consolidated Balance Sheet. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the clean-up costs attributable to Tampa Electric Company. The estimates to perform the work are based on Tampa Electric Company's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted, and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, Tampa Electric Company could be liable for more than Tampa Electric Company's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified Tampa Electric Company that it is a PRP under the federal Superfund law for the proposed conduct of a contaminated soil removal action and further clean up, if necessary, at a property owned by Tampa Electric Company in Tampa, Florida. The property owned by Tampa Electric Company is undeveloped except for location of transmission lines and poles, and is adjacent to an industrial site, not owned by Tampa Electric Company, which the EPA has studied since 1992 or earlier. The EPA has asserted this potential liability due to Tampa Electric Company's ownership of the property described above but, to the knowledge of Tampa Electric Company, is not based upon any release of hazardous substances by Tampa Electric Company. Tampa Electric Company has responded to the EPA regarding such matter. The scope and extent of its potential liability, if any, and the costs of any required investigation and remediation have not been determined.

10. See Related Party Transactions footnote contained in the "Notes to the Financial Statements" (Pages 122-123).

11. N/A

12. N/A

13. Effective May 3, 2011, Bruce Narzissenfeld's title was changed from Vice President-Customer Care and Fuels Management to Vice President-Marketing, Customer Service, Business Development and Fuels Operations.

Effective June 24, 2011, Charles O. Hinson, III was elected to the position of Vice President of State and Community Relations.

14. N/A

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,550,308,202	6,376,760,411
3	Construction Work in Progress (107)	200-201	180,812,664	154,051,308
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,731,120,866	6,530,811,719
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,294,208,173	2,190,724,904
6	Net Utility Plant (Enter Total of line 4 less 5)		4,436,912,693	4,340,086,815
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,436,912,693	4,340,086,815
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,257,965	5,889,499
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,468,413	2,445,675
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	273,668
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		5,094,945	1,821,000
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		9,884,497	5,538,492
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,347,353	2,548,664
36	Special Deposits (132-134)		171,513	141,663
37	Working Fund (135)		57,165	55,865
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		108,637,007	140,583,892
41	Other Accounts Receivable (143)		34,687,977	33,508,428
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		592,161	2,452,082
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,832,059	16,975,566
45	Fuel Stock (151)	227	97,917,391	118,985,977
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	65,181,212	57,602,639
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	189	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		8,991,451	8,592,321
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		39,883,973	51,100,914
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		51,622,665	23,024,950
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		5,094,945	1,821,000
67	Total Current and Accrued Assets (Lines 34 through 66)		423,642,849	448,847,797
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,344,557	16,522,592
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	324,369,160	312,625,869
73	Prelim. Survey and Investigation Charges (Electric) (183)		550,290	614,225
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-24,855	105,870
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	4,724,026	3,067,375
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	282,359,655	258,670,974
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		625,322,833	591,606,905
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,495,762,872	5,386,080,009

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-in Capital (208-211)	253	1,567,840,249	1,567,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	192,157,396	199,927,300
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	263,668
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,086,972	-3,571,203
16	Total Proprietary Capital (lines 2 through 15)		1,875,906,540	1,883,455,881
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,768,835,000	1,843,835,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		2,315,392	2,747,012
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,978,717	3,463,579
24	Total Long-Term Debt (lines 18 through 23)		1,768,171,675	1,843,118,433
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		43,394,171	37,318,929
28	Accumulated Provision for Injuries and Damages (228.2)		17,249,007	16,686,334
29	Accumulated Provision for Pensions and Benefits (228.3)		275,855,347	252,659,072
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		3,222,084	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		5,094,945	1,821,000
34	Asset Retirement Obligations (230)		30,831,885	31,275,040
35	Total Other Noncurrent Liabilities (lines 26 through 34)		375,647,439	339,760,375
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		141,460,021	148,156,544
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		6,770,366	7,815,880
41	Customer Deposits (235)		120,603,197	117,658,858
42	Taxes Accrued (236)	262-263	7,911,602	9,995,992
43	Interest Accrued (237)		22,248,942	21,402,922
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,313,040	5,543,705
48	Miscellaneous Current and Accrued Liabilities (242)		25,231,834	25,087,621
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		51,622,665	23,024,950
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		5,094,945	1,821,000
54	Total Current and Accrued Liabilities (lines 37 through 53)		376,066,722	356,865,472
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	10,043,130	10,411,326
58	Deferred Gains from Disposition of Utility Plant (256)		-179	-98,752
59	Other Deferred Credits (253)	269	7,224,985	13,005,029
60	Other Regulatory Liabilities (254)	278	81,564,584	97,212,333
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	30,044,435	22,034,623
63	Accum. Deferred Income Taxes-Other Property (282)		880,565,618	750,552,467
64	Accum. Deferred Income Taxes-Other (283)		90,527,923	69,762,822
65	Total Deferred Credits (lines 56 through 64)		1,099,970,496	962,879,848
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,495,762,872	5,386,080,009

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME

- Quarterly**
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,019,640,877	2,210,060,387		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,120,495,122	1,228,269,030		
5	Maintenance Expenses (402)	320-323	106,788,813	116,085,620		
6	Depreciation Expense (403)	336-337	215,982,214	210,022,307		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,616,750	6,043,004		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-1,507,884	-237,659		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		71,825,735	140,562,269		
13	(Less) Regulatory Credits (407.4)		91,589,176	85,155,971		
14	Taxes Other Than Income Taxes (408.1)	262-263	143,583,809	145,288,715		
15	Income Taxes - Federal (409.1)	262-263	-15,040,762	52,762,770		
16	- Other (409.1)	262-263	3,380,525	10,846,015		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	175,677,368	142,212,851		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	39,556,306	83,436,812		
19	Investment Tax Credit Adj. - Net (411.4)	266	-368,136	-368,124		
20	(Less) Gains from Disp. of Utility Plant (411.6)			577,137		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		41,004	254,381		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,697,247,068	1,882,062,497		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		322,393,809	327,997,890		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,019,640,877	2,210,060,387					2
						3
1,120,495,122	1,228,269,030					4
106,788,813	116,085,620					5
215,982,214	210,022,307					6
						7
7,616,750	6,043,004					8
-1,507,884	-237,659					9
						10
						11
71,825,735	140,562,269					12
91,589,176	85,155,971					13
143,583,809	145,288,715					14
-15,040,762	52,762,770					15
3,380,525	10,846,015					16
175,677,368	142,212,851					17
39,556,306	83,436,812					18
-368,136	-368,124					19
	577,137					20
						21
41,004	254,381					22
						23
						24
1,697,247,068	1,882,062,497					25
322,393,809	327,997,890					26

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		322,393,809	327,997,890		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,289,318	3,132,582		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,182,941	1,041,976		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-33,912	-46,598		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		132,381	30,076		
38	Allowance for Other Funds Used During Construction (419.1)		1,021,492	1,857,853		
39	Miscellaneous Nonoperating Income (421)		7,691	60,134		
40	Gain on Disposition of Property (421.1)		380,707	931,749		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,614,736	4,923,820		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		799	30,416		
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		385,294	457,156		
46	Life Insurance (426.2)					
47	Penalties (426.3)		68,250	11,759		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		47,010	121,360		
49	Other Deductions (426.5)		190,330	254,926		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		742,642	926,576		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	96,000	96,000		
53	Income Taxes-Federal (409.2)	262-263	591,804	392,618		
54	Income Taxes-Other (409.2)	262-263	98,410	65,288		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	316	733		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,641	15,417		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		60	60		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		779,829	539,162		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,092,265	3,458,082		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		107,263,363	109,785,927		
63	Amort. of Debt Disc. and Expense (428)		4,785,315	4,206,289		
64	Amortization of Loss on Reaquired Debt (428.1)		3,214,076	2,714,247		
65	(Less) Amort. of Premium on Debt-Credit (429)		431,620	431,620		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		7,538,604	7,469,508		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		592,971	1,078,474		
70	Net Interest Charges (Total of lines 62 thru 69)		121,776,767	122,665,877		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		202,709,307	208,790,095		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		202,709,307	208,790,095		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		199,927,300	188,667,733
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		202,709,307	208,790,095
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-210,742,879	(197,530,528)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-210,742,879	(197,530,528)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		263,668	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		192,157,396	199,927,300
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		192,157,396	199,927,300
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		263,668	263,668
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Dissolution of Subsidiary		-263,668	
53	Balance-End of Year (Total lines 49 thru 52)			263,668

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STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	202,709,307	208,790,095
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	215,982,214	210,022,307
5	Amortization of	6,108,866	5,805,345
6			
7			
8	Deferred Income Taxes (Net)	136,114,737	58,761,356
9	Investment Tax Credit Adjustment (Net)	-368,196	-368,184
10	Net (Increase) Decrease in Receivables	41,338,013	-33,664,101
11	Net (Increase) Decrease in Inventory	13,489,823	-36,303,997
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-17,903,934	20,171,184
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,021,492	1,857,854
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	5,789,014	44,404,272
19	Accrued Taxes	-2,084,390	976,186
20	Accrued Interest	846,020	-2,386,109
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	600,999,982	474,350,500
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-314,862,300	-331,184,081
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,021,492	-1,857,854
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-313,840,808	-329,326,227
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,817,783	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	4,900,000	-4,900,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		-1,775,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-306,123,025	-336,001,227
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		75,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		40,000,000
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		115,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-75,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-334,088	-1,759,034
77			
78	Net Decrease in Short-Term Debt (c)		-55,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-210,742,880	-197,530,529
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-286,076,968	-139,289,563
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	8,799,989	-940,290
87			
88	Cash and Cash Equivalents at Beginning of Period	2,604,529	3,544,819
89			
90	Cash and Cash Equivalents at End of period	11,404,518	2,604,529

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2012	Year/Period of Report End of 2011/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

Tampa Electric Company maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

Tampa Electric Company's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, Tampa Electric Company obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If Tampa Electric Company is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If Tampa Electric Company is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in Tampa Electric Company consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see Note 15).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric Company computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2011, 2010 and 2009 was \$263.7 million, \$255.4 million and \$239.5 million, respectively. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.6% for 2011, 2010 and 2009. Construction work in progress is not depreciated until the asset is completed or placed in service.

Cash Flows Related to Derivatives and Hedging Activities

Tampa Electric Company classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2011 and 7.79% for

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NOTES TO FINANCIAL STATEMENTS (Continued)			

January 2009 through April 2009. Total AFUDC for 2011, 2010 and 2009 was \$1.6 million, \$3.0 million and \$13.8 million, respectively.

Deferred Income Taxes

Tampa Electric Company utilizes the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

Tampa Electric Company values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See Note 3 for a discussion of significant regulatory matters and the applicability of the accounting for the effects of certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see Note 3). As of Dec. 31, 2011 and 2010, unbilled revenues of \$50.2 million and \$65.5 million, respectively, are included in the "Receivables" line item on Tampa Electric Company's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$125.9 million, \$179.6 million and \$177.6 million, for the years ended Dec. 31, 2011, 2010 and 2009, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs on a dollar-for-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$109.3 million, \$116.1 million and \$115.7 million, for the years ended Dec. 31, 2011, 2010 and 2009, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. See Note 9 for additional information on significant financial covenants.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for uncollectible accounts is established based on Tampa Electric's and PGS's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected our net income in any period.

2. New Accounting Pronouncements

Offsetting Assets and Liabilities

In December 2011, the FASB issued guidance enhancing disclosures of financial instruments and derivative instruments that are offset in the statement of financial position or subject to enforceable master netting agreements. The guidance is effective for interim and annual reporting periods beginning on or after Jan. 1, 2013. The company will adopt this guidance as required. It will have no effect on the company's results of operations, financial position or cash flows.

Presentation of Comprehensive Income

In June 2011, the FASB issued guidance requiring companies to present the total of comprehensive income, the components of net income and the components of other comprehensive income, in a single continuous statement of comprehensive income or in two separate but consecutive statements. The guidance is effective for interim and annual periods beginning after Dec. 15, 2011. The company will adopt this guidance as required. It will have no effect on the company's results of operations, financial position or cash flows.

Additionally, in December 2011, the FASB issued guidance that indefinitely delayed the effective date of the requirement to present the reclassification adjustment out of AOCI. The guidance is effective for interim and annual periods beginning after Dec. 15, 2011. The company will adopt this guidance as required. It will have no effect on the company's results of operations, financial position or cash flows.

Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and International Financial Reporting Standards

In May 2011, the FASB issued guidance to more closely align its fair value measurement and disclosure requirements with IFRS. The guidance relates to: measuring the fair value of financial instruments that are managed in a portfolio; the application of premiums and discounts in fair value measurement; and disclosures for items required to be disclosed, but not reported on the statement of financial position, at fair value and Level 3 measures. The guidance is effective for interim and annual periods beginning after Dec. 15, 2011. The company will adopt the guidance as required. It will have no effect on the company's results of operations, financial position or cash flows.

3. Regulatory

Tampa Electric's and PGS's retail businesses are regulated by the FPSC. Tampa Electric also is subject to regulation by the FERC under the PUHCA 2005. However, pursuant to a waiver granted in accordance with the FERC's regulations, Tampa Electric Company is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the regulation of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Stipulation with Intervenor – Tampa Electric

The FPSC, in connection with Tampa Electric's 2008 base rate request, approved a \$25.7 million increase in base rates effective Jan. 1, 2010 (step increase), subject to refund, for certain capital additions placed in service in 2009.

In connection with the base rate request, the FPSC had rejected the intervenors' arguments that the approved 2010 increase violated the intervenors' due process rights, Florida Statutes or FPSC rules. The intervenors filed an appeal with the Florida Supreme Court in September 2009, which Tampa Electric opposed.

In July 2010, Tampa Electric entered into a stipulation with the intervenors to resolve all issues related to the 2008 base rate case, including the 2010 step increase, as well as the intervenors' appeal to the Florida Supreme Court. Under the terms of the stipulation, the \$25.7 million step increase would remain in effect for 2010, and Tampa Electric would make a one-time reduction of \$24.0 million to customers' bills in 2010.

In August 2010, the FPSC voted to approve the July stipulation, which was contained in their Docket No. 090368-EI "Review of the continuing need and cost associated with Tampa Electric Company's 5 Combustion Turbines and Big Bend Rail Facility". This stipulation resolved all issues in the above docket and all issues in the intervenors' appeal of the FPSC's 2009 decision in Tampa Electric's base rate proceeding pending before the Florida Supreme Court. The docket related to the base rate proceeding is now closed. The one-time reduction of \$24.0 million to customers' bills in 2010 was reflected in the operating results as a reduction in revenue.

Effective Jan. 1, 2011, and for subsequent years, rates of \$24.4 million (a \$1.3 million reduction from the \$25.7 million in effect for 2010) related to the step increase were in effect.

Wholesale and Transmission Rate Cases

In July 2010, Tampa Electric filed wholesale requirements and transmission rate cases with the FERC. Tampa Electric's last wholesale requirements rate case was in 1991 and the associated service agreements were approved by the FERC in the mid-1990s. The FERC approved Tampa Electric's proposed transmission rates as filed, which became effective Sep. 14, 2010, subject to refund. The FERC also approved Tampa Electric's proposed wholesale requirements rates as filed, which became effective Mar. 1, 2011, subject to refund. The proposed wholesale requirements and transmission rates did not have a material impact on Tampa Electric's results.

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$43.6 million and \$37.4 million as of Dec. 31, 2011 and 2010, respectively.

Stipulation with the Office of Public Counsel - PGS

On Jun. 9, 2010, PGS filed a letter with the FPSC agreeing to cap its earned ROE for the year ending Dec. 31, 2010 at 11.75%, the maximum of the ROE range established in its last base rate proceeding.

On Dec. 16, 2010, PGS and the Office of Public Counsel filed a joint motion for FPSC approval of a proposed stipulation resolving all issues relating to any 2010 overearnings of PGS.

On Jan. 25, 2011, the FPSC approved the stipulation for PGS to provide a one-time credit to customer bills totaling \$3.0 million for 2010 earnings above 11.75%, excluding the portion of the company's share of net revenues derived from off-system sales, and credit the remaining balance to its accumulated depreciation reserves. This one-time credit was applied to customer bills in April 2011 and the \$6.2 million remaining balance was credited to the accumulated depreciation reserves in June 2011.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC.

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: the deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost-recovery is ordered over a period longer than a fiscal year.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Details of the regulatory assets and liabilities as of Dec. 31, 2011 and 2010 are presented in the following table:

Regulatory Assets and Liabilities	<i>Dec. 31,</i>	<i>Dec. 31,</i>
<i>(millions)</i>	<i>2011</i>	<i>2010</i>
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 63.6	\$ 66.6
Other:		
Cost-recovery clauses	73.3	41.9
Postretirement benefit asset	252.4	237.5
Deferred bond refinancing costs ⁽²⁾	11.1	15.4
Environmental remediation	30.5	23.6
Competitive rate adjustment	3.5	3.3
Other	17.4	16.3
Total other regulatory assets	388.2	338.0
Total regulatory assets	451.8	404.6
Less: Current portion	87.3	62.7
Long-term regulatory assets	\$ 364.5	\$ 341.9
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 16.0	\$ 17.7
Other:		
Cost-recovery clauses	61.4	76.2
Environmental remediation	28.4	21.2
Transmission and delivery storm reserve	43.6	37.4
Deferred gain on property sales ⁽³⁾	5.0	6.3
Provision for stipulation and other ⁽⁴⁾	0.8	9.8
Accumulated reserve-cost of removal	578.8	572.2
Total other regulatory liabilities	718.0	723.1
Total regulatory liabilities	734.0	740.8
Less: Current portion	86.2	110.0
Long-term regulatory liabilities	\$ 647.8	\$ 630.8

(1) Primarily related to plant life and derivative positions.

(2) Amortized over the term of the related debt instruments.

(3) Amortized over a 4- or 5-year period with various ending dates.

(4) Includes a provision to reflect the FPSC-approved PGS stipulation regarding PGS's 2010 earnings above 11.75%. A one-time credit to customer bills totaling \$3.0 million was applied in April 2011 and the \$6.2 million remaining balance of the 2010 earnings above 11.75% was credited to accumulated depreciation reserves in June 2011.

All regulatory assets are being recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets	<i>Dec. 31,</i>	<i>Dec. 31,</i>
<i>(millions)</i>	<i>2011</i>	<i>2010</i>
Clause recoverable ⁽¹⁾	\$ 76.8	\$ 45.2
Components of rate base ⁽²⁾	264.9	248.1
Regulatory tax assets ⁽³⁾	63.6	66.6
Capital structure and other ⁽³⁾	46.5	44.7
Total	\$ 451.8	\$ 404.6

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) To be recovered through cost-recovery clauses approved by the FPSC on a dollar-for-dollar basis in the next year.
- (2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.
- (3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized debt costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Taxes

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. For the three years presented, Tampa Electric Company's effective tax rate differs from the statutory rate principally due to state income taxes, domestic production deduction and AFUDC equity benefit. The increase in the 2011 effective tax rate compared to 2010 is principally due to decreased AFUDC equity benefit and decreased domestic production deduction.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)			
<i>(millions)</i>			
<i>For the year ending Dec. 31,</i>	<i>2011</i>	<i>2010</i>	<i>2009</i>
Current income taxes			
Federal	\$ (30.7)	\$ 60.1	\$ 24.4
State	2.9	13.6	14.5
Deferred income taxes			
Federal	155.6	63.0	71.7
State	18.0	7.4	1.5
Amortization of investment tax credits	(0.4)	(0.4)	(0.4)
Total income tax expense	145.4	143.7	111.7
Included in other income, net	(0.9)	(0.6)	(0.8)
Included in operating expenses	\$ 144.5	\$ 143.1	\$ 110.9

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Effective Income Tax Rate

(millions)

For the years ended Dec. 31,

	2011	2010	2009
Income tax expense at the federal statutory rate of 35%	\$ 133.2	\$ 135.3	\$ 106.3
Increase (decrease) due to			
State income tax, net of federal income tax	13.6	13.6	10.3
Equity portion of AFUDC	(0.4)	(0.7)	(3.2)
Domestic production deduction	(1.5)	(3.2)	0.0
Other	0.5	(1.3)	(1.7)
Total income tax expense on consolidated statements of income	\$ 145.4	\$ 143.7	\$ 111.7

Income tax expense as a percent of income from continuing operations, before income taxes

38.2% 37.2% 36.8%

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of Tampa Electric Company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Taxes

(millions) As of Dec. 31,

	2011	2010
Deferred tax liabilities ⁽¹⁾		
Property related	\$ 879.1	\$ 711.8
Deferred fuel	3.9	5.5
Pension and postretirement benefits	99.0	93.2
Pension	31.7	27.2
Other	14.3	8.7
Total deferred tax liabilities	1,028.0	846.4
Deferred tax assets ⁽¹⁾		
Medical benefits	50.0	48.1
Insurance reserves	28.2	25.7
Investment tax credits	5.7	5.9
Hedging activities	2.9	3.4
Pension and postretirement benefits	99.0	93.2
Unbilled revenue	19.6	17.2
Capitalized energy conservation assistance costs	20.0	22.9
Total deferred tax assets	225.4	216.4
Total deferred tax liability, net	802.6	630.0
Less: Current portion of deferred tax liability/(asset)	(30.4)	(37.7)
Long-term portion of deferred tax liability, net	\$ 833.0	\$ 667.7

(1) Certain property related assets and liabilities have been netted.

Tampa Electric Company accounts for uncertain tax positions as required by FASB accounting guidance. This guidance

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, Tampa Electric Company may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than 50% likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31 2011 and 2010, Tampa Electric Company did not have a liability for unrecognized tax benefits. Based on current information, Tampa Electric Company does not anticipate that this will change materially in 2012. As of Dec. 31, 2011, Tampa Electric Company does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

Unrecognized Tax Benefits (millions)	<i>2011</i>	<i>2010</i>
Balance at Jan. 1,	\$0.0	\$0.7
Decreases due to tax positions related to prior years	0.0	(0.2)
Decreases due to settlements with taxing authorities	0.0	(0.5)
Balance at Dec. 31,	\$0.0	\$0.0

The IRS concluded its examination of federal income tax returns for the year 2010 during 2011. The U.S. federal statute of limitations remains open for the year 2008 and onward. The federal income tax return for calendar year 2011 is part of the IRS's Compliance Assurance Program. As a result, the IRS audit of such return is expected to be completed in 2012. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2008 and onward. Tampa Electric Company does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Tampa Electric Company recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the projected benefit obligation (PBO) in the case of its defined benefit plan, or the accumulated postretirement benefit obligation (APBO) in the case of its other postretirement benefit plan. As a result of the application of the accounting guidance for certain types of regulation, changes in the funded status are reflected in benefit liabilities and regulatory assets. The results of operations are not impacted.

Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act of 2006 (Pension Protection Act) became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

The Worker, Retiree, and Employer Recovery Act of 2008 (WRERA) was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2011, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to

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certain limitations in the determination of funding requirements. The Jan. 1, 2011 estimate reflected the adoption of the asset smoothing methodology under WRERA.

The qualified pension plan's actuarial value of assets, including credit balance, was 90% of the Pension Protection Act funded target as of Jan. 1, 2011 and is estimated at 85% of the Pension Protection Act funded target as of Jan. 1, 2012.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plan (SERP). This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

The Medicare Prescription Drug, Improvement and Modernization Act of 2003 (MMA) added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordability Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduce the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, Tampa Electric Company reduced its deferred tax asset by \$5.3 million and recorded a regulatory tax asset of \$5.3 million in 2010.

Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its postretirement benefit obligation. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

During 2011, TECO Energy, Inc. received subsidy payments under Medicare Part D for the fourth quarter of the 2010 plan year, along with payments for the first three quarters of the 2011 plan year. TECO Energy, Inc. received the fourth quarter 2011 plan year payment in February 2012.

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Obligations and Funded Status (millions)	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Change in benefit obligation				
Net benefit obligation at prior measurement date ⁽¹⁾	\$610.3	\$587.7	\$222.0	\$207.6
Service cost	16.0	16.2	2.1	3.2
Interest cost	30.9	33.2	11.0	10.9
Plan participants' contributions	0.0	0.0	3.9	3.6
Actuarial loss (gain)	26.8	12.3	(7.4)	11.7
Gross benefits paid	(35.2)	(34.2)	(16.2)	(16.7)
Settlements	(2.4)	(4.9)	0.0	0.0
Federal subsidy on benefits paid	n/a	n/a	1.1	1.7
Net benefit obligation at measurement date ⁽¹⁾	\$646.4	\$610.3	\$216.5	\$222.0
Change in plan assets				
Fair value of plan assets at prior measurement date ⁽¹⁾	\$479.7	\$388.9	\$0.0	\$0.0
Actual return on plan assets ⁽²⁾	21.8	42.3	0.0	0.0
Employer contributions	3.7	87.6	11.2	11.5
Plan participants' contributions	0.0	0.0	3.9	3.6
Settlements	(2.4)	(4.9)	0.0	0.0
Gross benefits paid	(35.2)	(34.2)	(15.1)	(15.1)
Fair value of plan assets at measurement date ⁽¹⁾	\$467.6	\$479.7	\$0.0	\$0.0
Funded status				
Fair value of plan assets ⁽³⁾	\$467.6	\$479.7	\$0.0	\$0.0
Benefit obligation (PBO/APBO)	646.4	610.3	216.5	222.0
Funded status at measurement date ⁽¹⁾	(178.8)	(130.6)	(216.5)	(222.0)
Unrecognized net actuarial loss	251.7	220.8	25.5	31.9
Unrecognized prior service (benefit) cost	(1.2)	(1.7)	4.9	5.7
Unrecognized net transition obligation	0.0	0.0	1.9	4.2
Accrued liability at end of year	\$71.7	\$88.5	(\$184.2)	(\$180.2)
Amounts recognized in balance sheet				
Regulatory assets	\$199.7	\$176.3	\$52.7	\$61.2
Accrued benefit costs and other current liabilities	(2.9)	(4.4)	(13.2)	(13.8)
Deferred credits and other liabilities	(175.9)	(126.2)	(203.3)	(208.2)
Accumulated other comprehensive loss (income) (pretax)	50.8	42.8	(20.4)	(19.4)
Net amount recognized at end of year	\$71.7	\$88.5	(\$184.2)	(\$180.2)

(1) The measurement dates were Dec. 31, 2011 and Dec. 31, 2010.

(2) The actual return on plan assets differed from expectations due to general market conditions.

(3) The Market Related Value (MRV) of plan assets is used as the basis for calculating the expected return on plan assets (EROA) component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

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<u>Tampa Electric Company</u> Amounts recognized in balance sheet (millions)	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	2011	2010	2011	2010
Regulatory assets	\$ 199.7	\$ 176.3	\$ 52.7	\$ 61.2
Accrued benefit costs and other current liabilities	(1.0)	(0.1)	(10.6)	(11.2)
Deferred credits and other liabilities	(133.2)	(97.4)	(163.6)	(167.8)
	\$ 65.5	\$ 78.8	\$ (121.5)	\$ (117.8)

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$596.2 million at Dec. 31, 2011 and \$558.4 million at Dec. 31, 2010.

Assumptions used to determine benefit obligations at Dec. 31, 2011 and 2010:

	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	2011	2010	2011	2010
Discount rate	4.80%	5.30%	4.74%	5.25%
Rate of compensation increase-weighted average	3.83%	3.88%	3.82%	3.87%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.75%	8.00%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2023

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's benefit obligation:

(millions)	Increase	Decrease
Effect on postretirement benefit obligation	\$ 6.0	\$ (4.9)

The discount rate assumption used to determine the Dec. 31, 2011 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by Standard & Poor's) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

Components of TECO Energy Consolidated net periodic benefit cost

(millions)	<u>Pension Benefits</u>			<u>Other Benefits</u>		
	2011 ⁽¹⁾	2010 ⁽¹⁾	2009 ⁽¹⁾	2011 ⁽¹⁾	2010 ⁽¹⁾	2009 ⁽¹⁾
Service cost	\$ 16.0	\$ 16.2	\$ 15.7	\$ 2.1	\$ 3.2	\$ 2.9
Interest cost	30.9	33.2	33.6	11.1	10.9	11.3
Expected return on plan assets	(38.4)	(36.3)	(37.8)	0.0	0.0	0.0
Amortization of:						
Actuarial loss	11.3	12.4	8.7	0.1	0.0	0.0
Prior service (benefit) cost	(0.4)	(0.4)	(0.4)	0.8	0.8	0.8
Transition obligation	0.0	0.0	0.0	2.3	2.3	2.3
Curtailment loss (benefit)	0.0	0.0	0.2	0.0	0.0	0.0
Settlement loss	0.9	1.6	0.0	0.0	0.0	0.0
Net periodic benefit cost	\$ 20.3	\$ 26.7	\$ 20.0	\$ 16.4	\$ 17.2	\$ 17.3

(1) Benefit cost was measured for the years ended Dec. 31, 2011, 2010 and 2009.

Tampa Electric Company's portion of the net periodic benefit costs for pension benefits was \$13.1 million, \$18.6 million and

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\$15.4 million for 2011, 2010 and 2009, respectively. Tampa Electric Company's portion of the net periodic benefit costs for other benefits was \$10.0 million, \$13.8 million and \$13.6 million for 2011, 2010 and 2009, respectively.

The estimated net loss and prior service benefit for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year are \$12.1 million and \$0.5 million. The estimated prior service cost and transition obligation for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year total \$1.1 million and \$1.3 million, respectively.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31,

	<u>Pension Benefits</u>			<u>Other Benefits</u>		
	2011	2010	2009	2011	2010	2009
Discount rate	5.30%	5.75%	6.05%	5.25%	5.60%	6.05%
Expected long-term return on plan assets	7.75%	8.25%	8.25%	n/a	n/a	n/a
Rate of compensation increase	3.88%	4.25%	4.25%	3.87%	4.25%	4.25%
Healthcare cost trend rate						
Immediate rate	n/a	n/a	n/a	8.00%	8.00%	8.50%
Ultimate rate	n/a	n/a	n/a	4.50%	5.00%	5.00%
Year rate reaches ultimate	n/a	n/a	n/a	2023	2017	2016

The discount rate assumption was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the benefit plans to develop a present value that is converted to a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2011, TECO Energy's pension plan experienced actual asset returns of approximately 4.4%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's expense:

<i>(millions)</i>	1%	1%
	Increase	Decrease
Effect on periodic cost	\$ 0.4	\$ (0.3)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

<u>Asset Category</u>	<u>Target Allocation</u>	<u>Actual Allocation, End of Year</u>	
		2011	2010
Equity securities	55%	50%	56%
Fixed income securities	45%	50%	44%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

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The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2011 and 2010. As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used.

<i>(millions)</i>	At Fair Value as of Dec. 31, 2011			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Cash	\$4.4	\$0.0	\$0.0	\$4.4
Accounts receivable	39.6	0.0	0.0	39.6
Accounts payable	(20.4)	0.0	0.0	(20.4)
Cash equivalents				
Treasury bills (T bills)	0.0	4.3	0.0	4.3
Short term investment fund (STIF)	13.2	0.0	0.0	13.2
Money markets	0.0	0.3	0.0	0.3
Total cash equivalents	<u>13.2</u>	<u>4.6</u>	<u>0.0</u>	<u>17.8</u>
Equity securities				
Common stocks	114.2	0.0	0.0	114.2
Preferred stocks	0.0	1.0	0.0	1.0
American depository receipt (ADR)	6.5	0.6	0.0	7.1
Real estate investment trust (REIT)	2.0	0.0	0.0	2.0
Commingled fund	0.0	19.8	0.0	19.8
Mutual fund	88.3	0.0	0.0	88.3
Total equity securities	<u>211.0</u>	<u>21.4</u>	<u>0.0</u>	<u>232.4</u>
Fixed income securities				
Municipal bonds	0.0	8.7	0.0	8.7
Government bonds	0.0	31.7	0.0	31.7
Corporate bonds	0.0	29.5	0.0	29.5
Asset backed securities (ABS)	0.0	0.5	0.0	0.5
Mortgage back securities (MBS)	0.0	20.0	0.0	20.0
Collateralized mortgage obligation/real estate mortgage investment conduit (CMO/REMIC)	0.0	2.5	0.0	2.5
Mutual funds	0.0	101.1	0.0	101.1
Total fixed income securities	<u>0.0</u>	<u>194.0</u>	<u>0.0</u>	<u>194.0</u>
Derivatives				
Swaps	0.0	(0.3)	0.0	(0.3)
Written options	0.0	0.1	0.0	0.1
Total derivatives	<u>0.0</u>	<u>(0.2)</u>	<u>0.0</u>	<u>(0.2)</u>
Total	<u>\$247.8</u>	<u>\$219.8</u>	<u>\$0.0</u>	<u>\$467.6</u>

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<i>(millions)</i>	At Fair Value as of Dec. 31, 2010			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Accounts receivable	\$31.4	\$0.0	\$0.0	\$31.4
Accounts payable	(45.2)	0.0	0.0	(45.2)
Cash equivalents				
Short term investment fund (STIF)	7.9	0.0	0.0	7.9
Repurchase agreements	0.0	14.0	0.0	14.0
Money markets	0.0	0.3	0.0	0.3
Total cash equivalents	<u>7.9</u>	<u>14.3</u>	<u>0.0</u>	<u>22.2</u>
Equity securities				
Common stocks	112.6	0.0	0.0	112.6
Preferred stocks	0.0	1.0	0.0	1.0
American depository receipt (ADR)	4.8	1.3	0.0	6.1
Real estate investment trust (REIT)	2.0	0.0	0.0	2.0
Commingled fund	0.0	24.8	0.0	24.8
Mutual fund	121.5	0.0	0.0	121.5
Total equity securities	<u>240.9</u>	<u>27.1</u>	<u>0.0</u>	<u>268.0</u>
Fixed income securities				
Municipal bonds	0.0	7.9	0.0	7.9
Government bonds	0.0	26.3	0.0	26.3
Corporate bonds	0.0	26.0	0.0	26.0
Asset backed securities (ABS)	0.0	0.6	0.0	0.6
Mortgage back securities (MBS)	0.0	53.6	0.0	53.6
Collateralized mortgage obligation/real estate mortgage investment conduit (CMO/REMIC)	0.0	3.0	0.0	3.0
Mutual funds	0.0	86.1	0.0	86.1
Total fixed income securities	<u>0.0</u>	<u>203.5</u>	<u>0.0</u>	<u>203.5</u>
Derivatives				
Swaps	0.0	0.1	0.0	0.1
Written options	0.0	(0.3)	0.0	(0.3)
Total Derivatives	<u>0.0</u>	<u>(0.2)</u>	<u>0.0</u>	<u>(0.2)</u>
Total	<u>\$235.0</u>	<u>\$244.7</u>	<u>\$0.0</u>	<u>\$479.7</u>

- T bills are valued at amortized cost.
- The STIFs are money market mutual funds and are valued using the net asset value (NAV), as determined by the fund's trustee in accordance with U.S. GAAP, at year end. Shares may be sold any day the fund is accepting purchase orders, at the next NAV calculated after the order is accepted. The NAVs are validated with purchases and sales at NAV, making these Level 1 assets.
- Money markets and repurchase agreements valued using cost due to their short term nature. Additionally, money markets are backed by 102% collateral.
- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIFs, are quoted prices in active markets.
- The primary pricing inputs in determining the fair value of Level 2 preferred stock and ADR are prices of similar securities and benchmark quotes.
- The commingled fund invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the NAV, as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- The primary pricing input in determining the Level 1 mutual fund is the mutual fund's NAV. The Level 1 mutual

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fund is an open-ended mutual fund and the NAV is validated with purchases and sales at NAV, making this a Level 1 asset.

- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMO are priced using TBA prices, treasury curves, swap curves, cash flow information and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads and cash flow information.
- The primary pricing input in determining the fair value of the Level 2 mutual funds are their NAV at year end. Shares may be purchased at the NAV without sales charges or other fees. Since these mutual funds are private funds, they are Level 2 assets. The funds invest primarily in emerging market fixed income securities. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time. Redemption proceeds will normally be received within three business days.
- The Level 2 options are valued using the bid-ask spread and the last price. Swaps are valued using benchmark yields, swap curves and cash flow analyses.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made no cash contribution to this plan in 2011 and \$81.3 million in 2010, which met the minimum funding requirements for both 2011 and 2010. Tampa Electric Company's portion of the contribution in 2010 was \$65.7 million. This amount is reflected in the "Other" line item on the Consolidated Statements of Cash Flows. TECO Energy plans on making a contribution in 2012 of \$35.5 million, with Tampa Electric Company's portion being \$27.6 million. TECO Energy estimates annual contributions to range from \$40.0 to \$55.0 million per year in 2013 to 2016 based on current assumptions. Tampa Electric Company's portion of the contributions range from \$30.0 to \$40.0 million per year in 2013 to 2016.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$3.7 million and \$6.3 million to this plan in 2011 and 2010, respectively. Tampa Electric Company's portion of the contributions in 2011 and 2010 were \$1.0 million and \$5.9 million, respectively. In 2012, TECO Energy expects to make a contribution of about \$2.9 million to this plan. Tampa Electric Company's portion of the expected contribution is about \$1.0 million.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined-dollar-benefit based on an age and service schedule. In 2012, TECO Energy expects to make a contribution of about \$13.2 million. Tampa Electric Company's portion of the expected contribution is \$10.6 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

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Expected Benefit Payments - TECO Energy (including projected service and net of employee contributions) (millions)	Pension Benefits	Other Postretirement Benefits	
		Gross	Expected Federal Subsidy
2012	\$ 46.1	\$ 14.7	\$ 1.4
2013	45.9	15.4	1.6
2014	46.9	16.2	1.7
2015	48.3	16.8	1.9
2016	52.1	17.3	2.0
2017-2021	279.5	19.6	11.8

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective April 2010, employer matching contributions were 60% of eligible participant contributions with additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. Prior to this, the employer matching contributions were 50% of eligible participant contributions, with an additional incentive match of up to 50%. For the years ended Dec. 31, 2011, 2010 and 2009, TECO Energy and its subsidiaries recognized expense totaling \$9.0 million, \$12.6 million and \$8.1 million, respectively, related to the matching contributions made to this plan. Tampa Electric Company's portion of expense totaled \$5.8 million, \$8.8 million and \$6.5 million for 2011, 2010 and 2009, respectively.

6. Short-Term Debt

At Dec. 31, 2011 and 2010, the following credit facilities and related borrowings existed:

Credit Facilities (millions)	Dec. 31, 2011			Dec. 31, 2010		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding
Recourse:						
Tampa Electric Company:						
5-year facility ⁽²⁾	\$ 325.0	\$ 0.0	\$ 0.7	\$ 325.0	\$ 5.0	\$ 0.7
1-year accounts receivable facility	150.0	0.0	0.0	150.0	7.0	0.0
Total	\$ 475.0	\$ 0.0	\$ 0.7	\$ 475.0	\$ 12.0	\$ 0.7

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures Oct. 25, 2016.

At Dec. 31, 2011, these credit facilities require commitment fees ranging from 17.5 to 35.0 basis points. The weighted-average interest rate on outstanding notes payable at Dec. 31, 2010 was 0.64%. There were no outstanding notes payable at Dec. 31, 2011.

Tampa Electric Company Accounts Receivable Facility

On Feb. 17, 2012, Tampa Electric Company and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 10 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Feb. 15, 2013 and makes certain other technical changes. Please refer to Note 18 for additional information.

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Tampa Electric Company \$325 million bank credit facility amendment

On Oct. 25, 2011, Tampa Electric Company amended its \$325 million bank credit facility, entering into a Third Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from May 9, 2012 to Oct. 25, 2016 (subject to further extension with the consent of each lender); (ii) continued to allow Tampa Electric Company to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) allows Tampa Electric Company to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) as an alternative to the above interest rate, allows Tampa Electric Company to borrow funds on a same-day basis under a new swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the Borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow Tampa Electric Company to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility (compared to \$50 million under the previous agreement); and (vii) made other technical changes.

7. Long-Term Debt

Purchase in Lieu of Redemption of Polk County Industrial Development Authority Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010

On Mar. 1, 2011, Tampa Electric Company purchased in lieu of redemption \$75.0 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010 (the PCIDA Bonds). On Nov. 23, 2010, the PCIDA had issued the PCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. Proceeds of the PCIDA Bonds were used to redeem \$75.0 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007, which previously had been in auction rate mode and had been held by Tampa Electric Company since Mar. 26, 2008. The PCIDA Bonds bore interest at the initial term rate of 1.50% per annum from Nov. 23, 2010 to Mar. 1, 2011.

On Mar. 26, 2008, Tampa Electric Company purchased in lieu of redemption \$20.0 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007C. After the Mar. 1, 2011 purchase of the PCIDA Bonds, \$95.0 million in bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric Company as of Dec. 31, 2011 (Held Bonds) to provide an opportunity to evaluate refinancing alternatives. The Held Bonds effectively offset the outstanding debt balances and are presented net on the balance sheet.

Tampa Electric Company Exchange Offer and Issuance of 5.40% Notes due 2021

On Dec. 14, 2010, Tampa Electric Company completed an exchange offer (the Exchange Offer) which resulted in the exchange of approximately \$278.5 million principal amount of Tampa Electric Company notes for approximately \$278.5 million principal amount of newly issued Tampa Electric Company 5.40% Notes due 2021.

The Exchange Offer resulted in the exchange and retirement of approximately:

- \$131.5 million principal amount of Tampa Electric Company 6.875% Notes due 2012
- \$147.0 million principal amount of Tampa Electric Company 6.375% Notes due 2012 for approximately \$278.5 million principal amount of newly issued Tampa Electric Company 5.40% Notes due 2021.

The 5.40% Notes bear interest at a rate of 5.40% per year, payable on May 15 and November 15 each year, beginning May 15, 2011 and mature May 15, 2021. Tampa Electric Company may redeem some or all of the 5.40% Notes at a price equal to the greater of (i) 100% of the principal amount of the applicable Tampa Electric Company notes to be redeemed, plus accrued and unpaid interest, or (ii) the net present value of the remaining payments of principal and interest on the Tampa Electric Company 5.40% Notes, discounted at the applicable treasury rate (as defined in the applicable supplemental indenture), plus 25 basis points. Such redemption price would include accrued and unpaid interest to the redemption date. In accordance with allowed regulatory treatment, the unamortized costs are being amortized over the life of the original notes.

After the Exchange Offer, approximately \$118.6 million principal amount of Tampa Electric Company 6.875% Notes due 2012 and \$253.0 million principal amount of Tampa Electric Company 6.375% Notes due 2012 remain outstanding.

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8. Common Stock

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc.

<i>(millions, except shares)</i>	<i>Common Stock</i>		<i>Issue</i>	<i>Total</i>
	<i>Shares</i>	<i>Amount</i>	<i>Expense</i>	
Balance Dec. 31, 2011	10	\$ 1,852.4	\$ 0.0	\$ 1,852.4
Balance Dec. 31, 2010 ⁽¹⁾	10	\$ 1,852.4	\$ 0.0	\$ 1,852.4

(1) TECO Energy, Inc. made equity contributions to Tampa Electric Company of \$50.0 million in 2010.

9. Commitments and Contingencies

Legal Contingencies

From time to time, Tampa Electric Company and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on Tampa Electric Company's results of operations, financial condition or cash flows.

Merco Group at Aventura Landings v. Peoples Gas System

In a Florida district court case pending in Miami, Merco Group at Aventura Landings I, II and III (Merco) alleged that coal tar from a certain former PGS manufactured gas plant site had been deposited in the early 1960s onto property now owned by Merco. Merco alleged that it incurred approximately \$3.9 million in costs associated with the removal of such coal tar and provided testimony claiming approximately \$110.0 million plus interest in damages from out-of-pocket development expenses and lost profits due to the delay in its condominium development project allegedly caused by the presence of the coal tar. PGS maintains that it is not liable because the coal tar did not originate from its manufactured gas plant site and filed a third-party complaint against Continental Holdings, Inc. (CHI), which Merco also added as a defendant in its suit, as the owner at the relevant time of the site that PGS believes was the source of the coal tar on Merco's property. In addition, the court will consider PGS's counterclaim against Merco which claims that, because Merco purchased the property with actual knowledge of the presence of coal tar on the property, Merco should contribute toward any damages resulting from the presence of coal tar. The bench trial in this matter was concluded in February 2012 and a ruling is expected in March 2012. Co-defendant CHI reached a settlement with Merco but still remains as a defendant in PGS's third-party complaint.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2011, Tampa Electric Company has estimated its ultimate financial liability to be \$28.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in "Long-term regulatory liabilities" on Tampa Electric Company's Consolidated Balance Sheet. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the clean-up costs attributable to Tampa Electric Company. The estimates to perform the work are based on Tampa Electric Company's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, Tampa Electric Company could be liable for more than Tampa Electric Company's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable

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through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified Tampa Electric Company that it is a PRP under the federal Superfund law for the proposed conduct of a contaminated soil removal action and further clean up, if necessary, at a property owned by Tampa Electric Company in Tampa, Florida. The property owned by Tampa Electric Company is undeveloped except for location of transmission lines and poles, and is adjacent to an industrial site, not owned by Tampa Electric Company, which the EPA has studied since 1992 or earlier. The EPA has asserted this potential liability due to Tampa Electric Company's ownership of the property described above but, to the knowledge of Tampa Electric Company, is not based upon any release of hazardous substances by Tampa Electric Company. Tampa Electric Company has responded to the EPA regarding such matter. The scope and extent of its potential liability, if any, and the costs of any required investigation and remediation have not been determined.

Long-Term Commitments

Tampa Electric Company has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2011, 2010 and 2009 was \$2.2 million, \$2.3 million and \$2.3 million, respectively. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year and capacity payments under PPAs at Dec. 31, 2011:

Future Minimum Lease and Capacity Payments

<i>(millions)</i>	<i>Capacity Payments</i>	<i>Operating Leases</i>	<i>Total</i>
<i>Year ended Dec. 31:</i>			
2012	\$ 11.7	\$ 2.3	\$ 14.0
2013	12.7	2.1	14.8
2014	12.8	2.1	14.9
2015	13.0	2.1	15.1
2016	14.6	2.2	16.8
Thereafter	20.0	17.2	37.2
Total future minimum payments	\$ 84.8	\$ 28.0	\$ 112.8

Guarantees and Letters of Credit

Tampa Electric Company accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee, the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2011, Tampa Electric Company was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

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Letters of Credit - Tampa Electric Company

<i>(millions)</i>	2012	2013-2016	After ⁽¹⁾ 2016	Total	Liabilities Recognized at Dec. 31, 2011
Letters of Credit for the Benefit of:					
Tampa Electric⁽²⁾					
Letters of credit	\$ 0.0	\$ 0.0	\$ 0.7	\$ 0.7	\$ 0.2

- (1) These letters of credit and guarantees renew annually and are shown on the basis that they will continue to renew beyond 2016.
- (2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of Tampa Electric Company under these agreements at Dec. 31, 2011. The obligations under these letters of credit and guarantees include net accounts payable and net derivative liabilities.

Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, PGS has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2011, Tampa Electric Company was in compliance with applicable financial covenants.

10. Related Party Transactions

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

<i>(millions)</i>	2011	2010	2009
Administrative and general, net	\$ 17.5	\$ 19.9	\$ 19.8

Amounts due from or to affiliates at Dec. 31,

<i>(millions)</i>	2011	2010
Accounts receivable ⁽¹⁾	\$ 0.9	\$ 0.9
Accounts payable ⁽¹⁾	\$ 7.9	\$ 7.2
Taxes receivable	\$ 14.6	\$ 24.6
Taxes payable	\$ 0.1	\$ 0.9

- (1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

Tampa Electric Company had certain transactions, in the ordinary course of business, with entities in which directors of Tampa Electric Company had interests. Tampa Electric Company paid legal fees of \$1.3 million, \$1.2 million and \$1.6 million for the years ended Dec. 31, 2011, 2010 and 2009, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of Tampa Electric Company) is an employee.

11. Segment Information

Tampa Electric Company is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 678,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 340,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

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Segment Information

<i>(millions)</i>	<i>Tampa Electric</i>	<i>PGS</i>	<i>Other & eliminations</i>	<i>Tampa Electric Company</i>
2011				
Revenues – outsiders	\$ 2,020.1	\$ 450.5	\$ 0.0	\$2,470.6
Revenues – affiliates	0.5	3.0	(3.5)	0.0
Total revenues	2,020.6	453.5	(3.5)	2,470.6
Depreciation and amortization	222.1	48.4	0.0	270.5
Total interest charges	121.8	17.7	0.0	139.5
Provision for taxes	124.8	20.6	0.0	145.4
Net income	202.7	32.6	0.0	235.3
Total assets	5,693.0	888.4	(10.0)	6,571.4
Capital expenditures	314.9	71.9	0.0	386.8
2010				
Revenues – outsiders	\$ 2,162.8	\$ 510.8	\$ 0.0	\$2,673.6
Revenues – affiliates	0.4	19.1	(19.5)	0.0
Total revenues	2,163.2	529.9	(19.5)	2,673.6
Depreciation and amortization	215.9	46.0	0.0	261.9
Total interest charges	122.7	18.3	0.0	141.0
Provision for taxes	122.4	21.3	0.0	143.7
Net income	208.8	34.1	0.0	242.9
Total assets	5,614.8	876.2	(16.3)	6,474.7
Capital expenditures	331.2	62.4	0.0	393.6
2009				
Revenues – outsiders	\$2,194.3	\$ 455.6	\$ 0.0	\$2,649.9
Revenues – affiliates	0.5	15.2	(15.7)	0.0
Total revenues	2,194.8	470.8	(15.7)	2,649.9
Depreciation and amortization	200.4	44.2	0.0	244.6
Restructuring charges	18.4	4.7	0.0	23.1
Total interest charges	116.2	18.7	0.0	134.9
Provision for taxes	98.4	13.3	0.0	111.7
Net income	160.2	31.9	0.0	192.1
Total assets	5,457.5	826.0	(9.7)	6,273.8
Capital expenditures	533.0	50.5	0.0	583.5

12. Asset Retirement Obligations

Tampa Electric Company accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

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When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the years ended Dec. 31, 2011 and 2010, \$2.2 million and \$1.8 million, respectively, estimated cash flow revisions at Tampa Electric resulted primarily from the cost of removal of treated wood poles.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

<i>(millions)</i>	<i>Dec. 31,</i>	
	<i>2011</i>	<i>2010</i>
Beginning balance	\$ 31.3	\$ 31.5
Revisions to estimated cash flows	(2.2)	(1.8)
Other ⁽¹⁾	1.7	1.6
Ending balance	\$ 30.8	\$ 31.3

(1) Accretion recorded as a deferred regulatory asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components – a salvage factor and a cost of removal or dismantlement factor. Tampa Electric Company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

Tampa Electric Company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. Tampa Electric Company's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by Tampa Electric Company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Tampa Electric Company applies the accounting standards for derivatives and hedging. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 14). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

Tampa Electric Company applies accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for the regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities to reflect the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

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Tampa Electric Company's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if Tampa Electric Company deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if Tampa Electric Company intends to receive physical delivery and if the transaction is reasonable in relation to Tampa Electric Company's business needs. As of Dec. 31, 2011, all of Tampa Electric Company's physical contracts qualify for the NPNS exception.

The following table presents the derivative hedges of natural gas contracts at Dec. 31, 2011 and Dec. 31, 2010 to limit the exposure to changes in the market price for natural gas used to produce energy and natural gas purchased for resale to customers:

Natural Gas Derivatives ⁽¹⁾

<i>(millions)</i>	<i>Dec. 31, 2011</i>	<i>Dec. 31, 2010</i>
Current assets	\$0.0	\$1.1
Long-term assets	0.0	0.0
Total assets	\$0.0	\$1.1
Current liabilities	\$58.4	\$27.2
Long-term liabilities	7.4	2.6
Total liabilities	\$65.8	\$29.8

(1) Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging.

The ending balance in accumulated other comprehensive income (AOCI) related to previously settled interest rate swaps at Dec. 31, 2011 is a net loss of \$4.6 million after tax and accumulated amortization. This compares to a net loss of \$5.3 million in AOCI after tax and accumulated amortization at Dec. 31, 2010.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism on the Consolidated Balance Sheets as of Dec. 31, 2011 and 2010:

Energy Related Derivatives

<i>(millions)</i> <i>at Dec. 31, 2011</i>	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location ⁽¹⁾	Fair Value	Balance Sheet Location ⁽¹⁾	Fair Value
Commodity Contracts:				
<u>Natural gas derivatives:</u>				
Current	Regulatory liabilities	\$0.0	Regulatory assets	\$58.4
Long-term	Regulatory liabilities	0.0	Regulatory assets	7.4
Total		\$0.0		\$65.8
<hr/>				
<i>(millions)</i> <i>at Dec. 31, 2010</i>	Balance Sheet Location ⁽¹⁾	Fair Value	Balance Sheet Location ⁽¹⁾	Fair Value
Commodity Contracts:				
<u>Natural gas derivatives:</u>				
Current	Regulatory liabilities	\$1.1	Regulatory assets	\$27.2
Long-term	Regulatory liabilities	0.0	Regulatory assets	2.6
Total		\$1.1		\$29.8

(1) Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will

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be recorded as fuel costs in the Consolidated Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2011, net pretax losses of \$58.4 million are expected to be reclassified from regulatory assets to the Consolidated Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31, 2011 and 2010:

<i>(millions)</i>	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclassified From AOCI Into Income		
		2011	2010	2009
<i>For the years ended Dec. 31:</i>				
Derivatives in Cash Flow Hedging Relationships	Effective Portion ⁽¹⁾			
<i>Interest rate contracts:</i>	Interest expense	(\$0.7)	(\$0.8)	(\$0.7)
Total		(\$0.7)	(\$0.8)	(\$0.7)

(1) Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2011 and 2010, all hedges were effective.

The maximum length of time over which the company is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2013 for the financial natural gas contracts. The following table presents by commodity type the company's derivative volumes that, as of Dec. 31, 2011, are expected to settle during the 2012 and 2013 fiscal years:

<i>(millions)</i>	Natural Gas Contracts	
	<i>(MMBtus)</i>	
Year	Physical	Financial
2012	0.0	39.5
2013	0.0	7.2
Total	0.0	46.7

Tampa Electric Company is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. Tampa Electric Company manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause Tampa Electric Company to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, Tampa Electric Company could suffer a material financial loss. However, as of Dec. 31, 2011, substantially all of the counterparties with transaction amounts outstanding in Tampa Electric Company's energy portfolio were rated investment grade by the major rating agencies. Tampa Electric Company assesses credit risk internally for counterparties that are not rated.

Tampa Electric Company has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. Tampa Electric Company generally enters into the following master arrangements: (1) EEI - standardized power sales contracts in the electric industry; (2) ISDA - standardized financial gas and electric contracts; and (3) NAESB - standardized physical gas contracts. Tampa Electric Company believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

Tampa Electric Company has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance in valuing counterparty positions. Tampa Electric Company monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as Tampa Electric Company uses

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derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, Tampa Electric Company considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2011, substantially all positions with counterparties were net liabilities.

Certain Tampa Electric Company derivative instruments contain provisions that require Tampa Electric Company's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. Tampa Electric Company has no other contingent risk features associated with any derivative instruments.

The table below presents the fair value of the overall contractual contingent liability positions for Tampa Electric Company's derivative activity at Dec. 31, 2011:

Contingent Features			
	Fair Value	Derivative	
	Asset/ (Liability)	Exposure Asset/ (Liability)	Posted Collateral
<i>(millions)</i>			
Credit Rating	(\$65.8)	(\$65.8)	\$0.0

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy Tampa Electric Company's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2011 and 2010. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Tampa Electric Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below the market approach was used in determining fair value.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Recurring Derivative Fair Value Measures

<i>(millions)</i>	<i>At fair value as of Dec. 31, 2011</i>			
	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Assets				
Natural gas swaps	\$ 0.0	\$0.0	\$ 0.0	\$0.0
Total	\$ 0.0	\$0.0	\$ 0.0	\$0.0

Liabilities				
Natural gas swaps	\$ 0.0	\$65.8	\$ 0.0	\$65.8
Total	\$ 0.0	\$65.8	\$ 0.0	\$65.8

<i>(millions)</i>	<i>At fair value as of Dec. 31, 2010</i>			
	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Assets				
Natural gas swaps	\$ 0.0	\$1.1	\$ 0.0	\$1.1
Total	\$ 0.0	\$1.1	\$ 0.0	\$1.1

Liabilities				
Natural gas swaps	\$ 0.0	\$29.8	\$ 0.0	\$29.8
Total	\$ 0.0	\$29.8	\$ 0.0	\$29.8

Natural gas swaps are over-the-counter swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see Note 13).

Tampa Electric Company considered the impact of nonperformance risk in determining the fair value of derivatives. Tampa Electric Company considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration, and whether the markets in which Tampa Electric Company transacts have experienced dislocation. At Dec. 31, 2011, the fair value of derivatives was not materially affected by nonperformance risk. Tampa Electric Company's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2011 or 2010 fiscal years.

15. Variable Interest Entities

Effective Jan. 1, 2010, the accounting standards for consolidation of VIEs were amended. The most significant amendment was the determination of a VIE's primary beneficiary. Under the amended standard, the primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

Tampa Electric Company has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric Company has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, Tampa Electric Company is not required to consolidate any of these entities. Tampa Electric Company purchased \$81.2 million, \$108.8 million and \$105.5 million, under these PPAs for the three years ended Dec. 31, 2011, 2010 and 2009, respectively.

In one instance, Tampa Electric Company's agreement with the entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, Tampa Electric Company is required to make an exhaustive

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effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, Tampa Electric Company is unable to determine if this entity is a VIE and if so, which variable interest holder, if any, is the primary beneficiary. Tampa Electric Company has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for Tampa Electric Company is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. Under this PPA, Tampa Electric Company purchased \$34.4 million, \$52.8 million and \$31.7 million, for the three years ended Dec. 31, 2011, 2010 and 2009, respectively.

Tampa Electric Company does not provide any material financial or other support to any of the VIEs it is involved with, nor is it under any obligation to absorb losses associated with these VIEs. In the normal course of business, Tampa Electric Company's involvement with the remaining VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Other Comprehensive Income

Tampa Electric Company reported the following other comprehensive income (loss) for the years ended Dec. 31, 2011, 2010 and 2009, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

Other comprehensive income (loss) (millions)	Gross		Tax		Net	
2011						
Unrealized loss on cash flow hedges	\$	0.0	\$	0.0	\$	0.0
Plus: Loss reclassified to net income		1.2		(0.5)		0.7
Gain on cash flow hedges		1.2		(0.5)		0.7
Total other comprehensive income (loss)	\$	1.2	\$	(0.5)	\$	0.7
2010						
Unrealized loss on cash flow hedges	\$	0.0	\$	0.0	\$	0.0
Plus: Loss reclassified to net income		1.2		(0.4)		0.8
Gain on cash flow hedges		1.2		(0.4)		0.8
Total other comprehensive income (loss)	\$	1.2	\$	(0.4)	\$	0.8
2009						
Unrealized loss on cash flow hedges	\$	0.0	\$	0.0	\$	0.0
Plus: Loss reclassified to net income		1.2		(0.5)		0.7
Gain on cash flow hedges		1.2		(0.5)		0.7
Total other comprehensive income (loss)	\$	1.2	\$	(0.5)	\$	0.7

Accumulated other comprehensive (loss)

(millions) As of Dec. 31,	2011		2010	
Net unrealized loss from cash flow hedges (1)	\$	(4.6)	\$	(5.3)
Total accumulated other comprehensive loss	\$	(4.6)	\$	(5.3)

(1) Net of tax benefit of \$2.9 million and \$3.4 million as of Dec. 31, 2011 and 2010, respectively.

17. Restructuring Charges

On Jul. 30, 2009, TECO Energy, Inc. announced organizational changes and a new senior executive team structure as part of its response to industry changes, economic uncertainties and its commitment to maintain a lean and efficient organization. As a second step in response to these factors, on Aug. 31, 2009, the company decided on a total reduction in force which included approximately

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216 jobs at Tampa Electric Company. The reduction in force was substantially completed by Dec. 31, 2009. In connection with this reduction in force, Tampa Electric Company incurred \$23.1 million related to severance and benefits recognized on the Consolidated Statements of Income under "Restructuring charges" for the year ended Dec. 31, 2009. The total cash payments related to these actions were \$26.2 million, including \$4.9 million for the settlement of pension obligations (see Note 5), paid during 2009 and early 2010.

Restructuring Charges Incurred

<i>(millions)</i>	<i>Termination of Benefits</i>	<i>Other Costs</i>	<i>Total</i>
Total costs expected to be incurred	\$23.1	\$0.0	\$23.1
Costs incurred in 2009	(23.1)	0.0	(23.1)
Total costs remaining	\$0.0	\$0.0	\$0.0

Accrued Liability for Restructuring Charges

<i>(millions)</i>	<i>Termination of Benefits</i>	<i>Other Costs</i>	<i>Total</i>
Beginning balance, Jul. 1, 2009	\$0.0	\$0.0	\$0.0
Costs incurred and charged to expense	23.1	0.0	23.1
Costs paid/settled	(21.3)	0.0	(21.3)
Non-cash expense	(1.8)	0.0	(1.8)
Ending balance, Dec. 31, 2010	\$0.0	\$0.0	\$0.0

Restructuring Charges by Segment

<i>(millions)</i>	<i>Tampa Electric</i>	<i>PGS</i>	<i>Total</i>
Total costs expected to be incurred	\$18.4	\$4.7	\$23.1
Costs incurred in 2009	(18.4)	(4.7)	(23.1)
Total costs remaining	\$0.0	\$0.0	\$0.0

18. Subsequent Events

Tampa Electric Company Accounts Receivable Facility

On Feb. 17, 2012, Tampa Electric Company and TEC Receivables Corporation (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 10 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment (i) extends the maturity date to Feb. 15, 2013, (ii) provides that TRC will pay program and liquidity fees, which will total 60 basis points, (iii) continues to provide that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at Tampa Electric Company's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offered rate (if available) plus a margin and (iv) makes other technical changes.

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19. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

20. Information about noncash investing and financing activities. (To address Instruction 2 on Page 120 of the FERC Form 1)

Gross additions to Utility Plant	(314,862,300)
Non-cash Items:	
Manual Accruals	(13,827,870)
Contract Retentions	<u>1,374,046</u>
Gross additions to Utility Plant including non-cash items	(327,316,124)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$592,971).

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,306,363,109	6,306,363,109
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	206,014,898	206,014,898
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,512,378,007	6,512,378,007
9	Leased to Others		
10	Held for Future Use	34,251,525	34,251,525
11	Construction Work in Progress	180,812,664	180,812,664
12	Acquisition Adjustments	3,678,670	3,678,670
13	Total Utility Plant (8 thru 12)	6,731,120,866	6,731,120,866
14	Accum Prov for Depr, Amort, & Depl	2,294,208,173	2,294,208,173
15	Net Utility Plant (13 less 14)	4,436,912,693	4,436,912,693
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,277,136,125	2,277,136,125
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	17,072,048	17,072,048
22	Total In Service (18 thru 21)	2,294,208,173	2,294,208,173
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,294,208,173	2,294,208,173

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					8
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					10
					11
					12
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	35,786,611	14,009,037
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	35,786,611	14,009,037
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,981,510	
9	(311) Structures and Improvements	394,598,813	6,244,303
10	(312) Boiler Plant Equipment	1,047,572,366	17,011,027
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	213,138,482	13,531,027
13	(315) Accessory Electric Equipment	206,366,412	4,168,955
14	(316) Misc. Power Plant Equipment	26,720,454	1,229,797
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,894,378,037	42,185,109
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,969,456	
38	(341) Structures and Improvements	261,666,362	10,196,759
39	(342) Fuel Holders, Products, and Accessories	446,697,364	22,382,175
40	(343) Prime Movers	902,557,832	-31,490,018
41	(344) Generators		
42	(345) Accessory Electric Equipment	186,899,318	68,888,158
43	(346) Misc. Power Plant Equipment	19,874,204	1,645,130
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,837,664,536	71,622,204
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,732,042,573	113,807,313

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	25,203,399	2,056,104	
49	(352) Structures and Improvements	5,087,865	-992,337	
50	(353) Station Equipment	235,201,175	11,141,715	
51	(354) Towers and Fixtures	4,274,628		
52	(355) Poles and Fixtures	157,294,358	29,822,608	
53	(356) Overhead Conductors and Devices	118,883,555	2,796,768	
54	(357) Underground Conduit	3,533,303		
55	(358) Underground Conductors and Devices	7,009,246		
56	(359) Roads and Trails	5,141,168	212,679	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	561,628,697	45,037,537	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	8,926,561	2,264,911	
61	(361) Structures and Improvements	2,551,150	-96,259	
62	(362) Station Equipment	186,843,608	8,716,761	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	222,769,948	8,770,280	
65	(365) Overhead Conductors and Devices	220,748,752	4,162,093	
66	(366) Underground Conduit	158,063,502	494,354	
67	(367) Underground Conductors and Devices	203,611,702	9,567,654	
68	(368) Line Transformers	417,688,889	33,856,038	
69	(369) Services	180,563,022	5,434,013	
70	(370) Meters	71,935,507	10,435,859	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	160,075,143	6,819,802	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,833,777,784	90,425,506	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,293,489		
87	(390) Structures and Improvements	78,928,971	2,703,840	
88	(391) Office Furniture and Equipment	21,734,118	3,211,194	
89	(392) Transportation Equipment	26,244,909	147,121	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	9,849,786	436,045	
92	(395) Laboratory Equipment		50,835	
93	(396) Power Operated Equipment	8,319		
94	(397) Communication Equipment	35,584,837	963,277	
95	(398) Miscellaneous Equipment	629,617	113,603	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	176,274,046	7,625,915	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	176,274,046	7,625,915	
100	TOTAL (Accounts 101 and 106)	6,339,509,711	270,905,308	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,339,509,711	270,905,308	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
1,360,984			48,434,664		4
1,360,984			48,434,664		5
					6
					7
			5,981,510		8
2,006,443			398,836,673		9
22,689,946			1,041,893,447		10
					11
5,091,508			221,578,001		12
2,544,483			207,990,884		13
604,965			27,345,286		14
					15
32,937,345			1,903,625,801		16
					17
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					34
					35
					36
			19,969,456		37
369,482			271,493,639		38
1,797,466			467,282,073		39
755,926			870,311,888		40
					41
239,817		-4,609,267	250,938,392		42
160,719			21,358,615		43
					44
3,323,410		-4,609,267	1,901,354,063		45
36,260,755		-4,609,267	3,804,979,864		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
	835,750	-2,175,243	25,920,010	48
11,327			4,084,201	49
2,379,335		3,666,999	247,630,554	50
108,789			4,165,839	51
4,227,100			182,889,866	52
4,068,716		20,066	117,631,673	53
588			3,532,715	54
			7,009,246	55
105,670			5,248,177	56
				57
10,901,525	835,750	1,511,822	598,112,281	58
				59
	-835,750	-1,234,658	9,121,064	60
2,000			2,452,891	61
3,967,174		922,202	192,515,397	62
				63
4,570,042			226,970,186	64
844,514			224,066,331	65
66,079			158,491,777	66
4,012,651			209,166,705	67
11,600,350			439,944,577	68
306,860			185,690,175	69
10,675,827			71,695,539	70
				71
				72
2,312,494			164,582,451	73
				74
38,357,991	-835,750	-312,456	1,884,697,093	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		-6,859	3,286,630	86
306,618			81,326,193	87
1,374,637			23,570,675	88
3,066,953			23,325,077	89
				90
737,430			9,548,401	91
			50,835	92
			8,319	93
2,245,366			34,302,748	94
7,993			735,227	95
7,738,997		-6,859	176,154,105	96
				97
				98
7,738,997		-6,859	176,154,105	99
94,620,252		-3,416,760	6,512,378,007	100
				101
				102
				103
94,620,252		-3,416,760	6,512,378,007	104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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6					
7					
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45					
46					
47	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Beacon Key Transmission Line			
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2015	592,868
5				
6	River to S. Hillsborough			
7	Transmission ROW	6/30/1973	Post 2014	19,349,706
8				
9	Phosphate Area Trans ROW			
10	N of Hills/Manatee Line			
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2015	968,745
12				
13	Dale Mabry Transmission Sub			
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	Post 2011	368,967
15				
16	New Tampa Trans Easement			
17	Btwn Morris Bridge Rd and Bruce B. Downs Blvd.	12/4/2004	06/01/2011	802,149
18				
19	Willow Oak Trans Sub			
20	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2017	786,338
21	Other Property:			
22				
23				
24	South Shore Sub			
25	SW corner of 19th Ave and I-75	10/9/2006	Post 2015	1,398,111
26				
27	River Trans Sub			
28	Davis Rd. and McRae, Temple Terrace	6/30/1985	Post 2010	1,438,076
29				
30	Other Transmission Substation sites	Various	Various	322,361
31				
32	Compark Dist Sub			
33	West side of County Line Rd / South of Hwy 92	11/15/1985	Post 2014	725,770
34				
35	Washington St. Dist Sub			
36	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2015	1,826,038
37				
38	Lake Hutto Dist Sub			
39	14602 & 14606 Boyette Rd			
40	Riverview, FL	1/18/2006	Post 2015	567,690
41				
42	Cass St. Dist Sub			
43	1224 E. Cass St.	10/31/1987	Post 2015	1,244,134
44				
45	Skyway Dist Sub			
46	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2015	368,097
47	Total			34,251,525

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Pendola Point Sub			
4	Northwest corner of US 41 at Pendola Point Rd.			
5	intersection	9/01/2009	2021	446,086
6				
7	Mansfield Sub			
8	Southeast of Meadow Point Blvd in			
9	Hillsborough County	2010	2016	498,075
10				
11	Other Distribution Substation sites	Various	Various	810,152
12				
13				
14				
15	Big Bend buffer land			
16	US Hwy 41	6/30/1986	Post 2011	1,738,162
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
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46				
47	Total			34,251,525

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last; under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	B16 BB2 SPECIFIC PROJECTS	8,964,458
2	B19 BB4 SPECIFIC PROJECTS	1,593,129
3	B20 BB FGD SPECIFIC PROJECTS	3,992,039
4	B24 BIG BEND STATION	1,045,969
5	B27 BB FGD RELIABILITY & GYPSUM STORAGE	6,043,793
6	B28 BB SOLID FUEL HAND EQUIP RPLC & ADD	10,753,330
7	B29 BIG BEND COALFIELD PROJECTS	2,490,676
8	C14 BIG BEND TO SR60 N 230KV CKT	7,084,405
9	E43 BOYETTE ROAD PHASE 3	2,155,904
10	E45 WILDERNESS DISTRIB PH 2	1,394,733
11	G12 BAYSIDE UNIT 2	9,219,607
12	G56 BAYSIDE UNIT 2 PROJECTS	2,579,035
13	G62 BS POWER STATION ARC FLASH	1,510,164
14	G68 BAYSIDE CAPITAL PROJECTS	1,693,268
15	G98 BAYSIDE 1 CSA	1,905,427
16	G99 BAYSIDE 2 CSA	33,371,162
17	H12 ES SYSTEM OPTIMIZATION	7,080,224
18	H20 POLK WATER PROJECT	15,012,968
19	H47 POLK 1 LTSA	7,784,652
20	H48 POLK 2 CSA	5,853,199
21	H50 POLK 4 CSA	5,001,411
22	H52 POLK 5 CSA	3,931,916
23	J19 ERP PROJECT	8,374,863
24	L10 TECHNOLOGY APPLICATIONS - ES	1,108,404
25	L88 BB ECRC PROJECTS	7,564,754
26		
27	TOTAL MINOR PROJECTS	23,303,174
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	180,812,664

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,179,908,621	2,179,908,621		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	215,982,214	215,982,214		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,866,028	1,866,028		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-1,618,199	-1,618,199		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	216,230,043	216,230,043		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	93,259,267	93,259,267		
13	Cost of Removal	34,672,003	34,672,003		
14	Salvage (Credit)	6,589,550	6,589,550		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	121,341,720	121,341,720		
16	Other Debit or Cr. Items (Describe, details in footnote):	2,339,181	2,339,181		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,277,136,125	2,277,136,125		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	align="right">659,292,160	align="right">659,292,160		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	607,320,066	607,320,066		
25	Transmission	172,738,589	172,738,589		
26	Distribution	741,778,937	741,778,937		
27	Regional Transmission and Market Operation				
28	General	96,006,373	96,006,373		
29	TOTAL (Enter Total of lines 20 thru 28)	2,277,136,125	2,277,136,125		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Power Engineering and Construction, Inc. (1)	09/09/96		273,668
2	(Specializes in engineering, construction, and maintenance			
3	services that involve energy delivery or required related			
4	expertise performed for existing Tampa Electric Company			
5	customers as well as expanded market.)			
6				
7				
8	(1) PE&C was dissolved on 12/31/11			
9				
10				
11				
12				
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38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	273,668

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	118,985,977	97,917,391	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	26,479,964	28,363,481	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	26,746,459	32,604,469	
8	Transmission Plant (Estimated)	22,931	26,810	
9	Distribution Plant (Estimated)	3,132,747	3,095,791	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,220,538	1,090,661	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	57,602,639	65,181,212	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)		189	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	176,588,616	163,098,792	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	212,417.00	-39,823		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	82,110.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	10,149.00	-1,373		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Evolution Markets			1,834.00	
23					
24					
25					
26					
27					
28	Total			1,834.00	
29	Balance-End of Year	284,378.00	-38,450	-1,834.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		3,604		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						212,417.00	-39,823	1
								2
								3
						82,110.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						10,149.00	-1,373	17
								18
								19
								20
								21
1,834.00		1,834.00		93,912.00		99,414.00		22
								23
								24
								25
								26
								27
1,834.00		1,834.00		93,912.00		99,414.00		28
-1,834.00		-1,834.00		-93,912.00		184,964.00	-38,450	29
								30
								31
								32
								33
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								43
							3,604	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	110.00	37,400		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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								26
								27
								28
								29
								30
								31
								32
						110.00	37,400	33
								34
								35
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								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2011					
2						
3						
4						
5						
6						
7						
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11						
12						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE FOR YEAR END 2011					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
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43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Sem Elec Study Install RTU-Substa	(232)	186.01		
3	Sem Elec Study COT Res Recov	36,271	186.01		
4	Tampa Electric Company	10,738	186.01		
5	Calpine Impact Study for Transmiss	7,150	186.01	2,000	
6	Calpine Okeelanta Transmiss Stud	10,000	186.01	10,000	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Mosaic Fertilizer LLC	22,785	186.01	15,000	
23	Tampa Electric Company	10,000	186.01	10,000	
24	Polk Generating Station		186.01	10,000	
25	Tenaska Interconn Study	3,574	186.01		
26	VM Renewable Energy	534	186.01		
27	Florida Biomass Energy	7,537	186.01		
28					
29					
30					
31					
32					
33					
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39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	10,591,786	1,815,569	Various		12,407,355
2	OTHER REG ASSET-FAS109 INC TAX	66,546,210	597,436	Various	3,559,054	63,584,592
3	DEFERRED DEBIT CONSERVATION	997,299	1,210,090	407/421	2,207,389	
4	DEFERRED DEBIT FUEL-RETAIL			407/421		
5	DEFERRED DEBIT CAPACITY	514,151	5,092,229	407/421	3,864,900	1,741,480
6	DEFERRED DEBIT FUEL WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL		8,790,077	407/421	2,379,343	6,410,734
8	FAS 158 - PENSION/SERP/FAS 106	214,033,762	26,179,335	219	15,482,268	224,730,829
9	DEF INT 2011-14 BONDS (2)	681,424		427	221,684	459,740
10	DEF INT 2011 BONDS (2)	32,716		427	32,716	
11	DEF INT 2012 BONDS (2)	448,544		427	337,726	110,818
12	UNAMORTIZED LOSS 2010 BONDS (3)	106,758		428	71,972	34,786
13	RESIDENTIAL LOAD MANAGEMENT	11,076		908	11,076	
14	COMM-INDUST LOAD MGT			908		
15	PRICE RESPONSIVE LOAD MANAGEMENT	2,005,930	1,121,462	908	614,077	2,513,315
16	RATE CASE EXPENSE (4)	1,150,917		928	493,250	657,667
17	DEFERRED DREDGING COSTS (1)	2,151,156		511	645,347	1,505,809
18	DEF AERIAL SURVEY DEBIT			501/547		
19	UNAM LOSS-PUT OPT 2011 BONDS (2)	24,445		428	24,445	
20	UNAMORTIZED LOSS - HCIDA BONDS (3)	385,543		428	36,673	348,870
21	UNAMORTIZED LOSS - 2022 FIRST (3)	2,506,918		428	211,852	2,295,066
22	UNAMORTIZED LOSS 2022 BONDS (2)	2,133,721		428	188,270	1,945,451
23	UNAMORTIZED LOSS 2022 BONDS (2)	534,769		428	47,186	487,583
24	UNAMORTIZED LOSS 2021 BONDS (2)	59,419		428	5,614	53,805
25	UNAMORTIZED LOSS 2021 BONDS (2)	414,885		428	39,202	375,683
26	UNAMORTIZED LOSS 2011 BONDS (2)	996		428	996	
27	UNAMORTIZED LOSS 2012 BONDS (2)	74,483		428	56,081	18,402
28	UNAMORTIZED LOSS 2030 BONDS (3)	1,701,839		428	85,403	1,616,436
29	UNAMORTIZED LOSS 2011 BONDS (2)	13,420		428	13,420	
30	UNAMORTIZED LOSS 2012 BONDS (2)	106,842		428	80,436	26,406
31	UNAM LOSS-PUT OPT 2034 BONDS (3)	1,354,944		428	56,653	1,298,291
32	UNAM LOSS-PUT OPT 2012 BONDS (3)	3,379,229		428	2,083,097	1,296,132
33	UNAMORTIZED LOSS 2011-14 BOND (3)	662,687		428	212,777	449,910
34						
35	(1) Amortized over 5 year period					
36	(2) Amortized over the life of the bonds					
37	(3) Amortized over the life of original bonds					
38	(4) Amortized over 4 year period					
39						
40						
41						
42						
43						
44	TOTAL	312,625,869	44,806,198		33,062,907	324,369,160

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 03 A/P Trans Pending Dist	-5,670	1,275,745	Various	1,381,319	-111,244
2	186 05 Trans and Interconnect	195,689				195,689
3	186 06 Def Dr. Gulfstrm Dep	10,000				10,000
4	186 07 Spare GSU Bayside 1&2	24,906		Various	24,906	
5	186 09 North Stacker Repl.	74,705		Various	74,705	
6	186 10 Prjct Mgmt Prelim Eng	1,037,944	2,358,655	Various	3,069,693	326,906
7	186 20 Polk Warm Gas Clean-Up	40,128	650,163			690,291
8	186 27 Sale of Land Manatee Cty		1,035,640			1,035,640
9	186 45 Def. Debit - Miners Act	1,149,715	2,133,787	23203	2,739,834	543,668
10	186 48 Smartsignal Pilot	-417	417			
11	186 80 Storm #1 2008 FAY					
12						
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47	Misc. Work in Progress	540,375				2,033,076
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,067,375				4,724,026

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC- FAS 109	5,932,379	5,722,581
3	Dismantling	45,398,921	45,914,664
4	Contributions in Aid	34,044,157	36,580,877
5	Capitalized Interest	52,393,911	55,842,195
6	Insurance Reserve	24,365,437	26,890,700
7	Other	96,536,169	111,408,638
8	TOTAL Electric (Enter Total of lines 2 thru 7)	258,670,974	282,359,655
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	258,670,974	282,359,655

Notes

The change in account 190 is composed of:

9,044,614	410's & 411's
10,727,471	FAS 133
4,126,394	FAS 158
(209,798)	ITC-FAS 109

23,688,681	Activity in account 190

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
						13
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2010	1,567,840,249
13	Equity Contribution from Parent	
14	Subtotal	1,567,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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39		
40	TOTAL	1,567,840,249

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Account 214		
2	Common Stock-No-Par	700,921	
3			
4			
5			
6			
7			
8			
9			
10			
11			
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17			
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21			
22	TOTAL	700,921	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	5 3/4% Due 2007	27,000,000	467,202
3	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
4	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
5	9.9% Due 2011-2014	85,950,000	2,931,993
6	4% Due 2025	51,605,000	395,152
7	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
8	8% Refunding Bonds Due 2022	100,000,000	8,675,561
9	4% Due 2018	54,200,000	358,840
10	4.25% Due 2020	20,000,000	274,422
11	6 1/4% Due 2034	85,950,000	1,120,000
12	5.85% Due 2030	75,000,000	725,324
13			1,500,000
14	5.10% Due 2013	60,685,000	599,925
15			-1,066,235 P
16	6.875% Due 2012	210,000,000	1,505,532
17			886,200 D
18	5.50% Due 2023	86,400,000	854,126
19			1,075,680 D
20	6.375% Due 2012	330,000,000	29,302,513
21			2,649,900 D
22	6.25% Due 2014-2016	250,000,000	1,944,991
23			
24	5.00% Due 2034	85,950,000	2,791,337
25			543,209
26	6.55% Due 2036	250,000,000	4,142,092
27			1,562,500 D
28	6.15% Due 2037	190,000,000	1,100,641
29			1,077,300 D
30	Variable Interest Due 2030	75,000,000	1,808,912
31			35,421
32			577,134
33	TOTAL	2,745,270,320	76,529,299

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.65% Due 2018	54,200,000	998,438
2			442,157
3	5.15% Due 2025	51,600,000	955,813
4			374,159
5	Variable Interest Due 2020	20,000,000	374,470
6			9,530
7	6.10% Due 2018	200,000,000	1,575,002
8			-2,988,000 P
9	5.40% Due 2021	231,730,320	1,551,470
10			
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33	TOTAL	2,745,270,320	76,529,299

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/72	3/1/07	3/1/72	3/1/07			2
8/1/81	7/31/11	8/1/81	7/31/11			3
5/1/82	5/1/12	5/1/82	5/1/12			4
1/31/84	2/1/14	1/31/84	2/1/14		221,684	5
9/27/90	9/1/25	10/1/90	9/1/25			6
6/3/91	8/1/21	8/1/91	8/1/21		32,716	7
3/10/92	5/1/22	8/1/89	5/1/22		337,726	8
10/27/92	5/15/18	11/01/92	5/15/18			9
6/21/93	11/1/20	6/21/93	11/1/20			10
12/1/94	12/1/34	7/16/93	12/1/34			11
12/1/96	12/1/30	12/12/96	12/1/30			12
		5/14/07	12/1/30			13
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	3,094,935	14
						15
6/25/01	6/15/12	6/25/01	6/15/12	99,571,080	6,845,512	16
						17
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	4,752,000	18
						19
8/26/02	8/15/12	8/26/02	8/15/12	208,698,600	13,304,536	20
						21
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	22
						23
1/19/06	12/01/34	01/19/06	12/1/34	85,950,000	4,297,500	24
		3/19/08	3/15/12			25
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	26
						27
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	28
						29
5/14/07	12/01/30	5/14/07	12/1/30		183,305	30
		4/1/08	12/1/30			31
		11/23/10	3/1/11			32
				1,768,835,000	107,263,363	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	1
		3/26/08	5/15/18			2
7/25/07	9/1/25	7/25/07	9/1/25	51,600,000	2,657,400	3
		3/26/08	9/1/13			4
7/25/07	11/1/20	7/25/07	11/1/20			5
		3/26/08	11/1/20			6
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	7
						8
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,588,749	9
						10
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						31
						32
				1,768,835,000	107,263,363	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	202,709,307
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	6,562,930
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	124,776,518
11	Tax Interest Capitalized	11,800,094
12		
13	Other Permanent/Timing Differences	23,768,294
14	Income Recorded on Books Not Included in Return	
15	Unbilled Revenue	5,390,556
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	186,948,042
21	Cost of Removal	30,402,919
22	Repairs	33,648,764
23	Deferred Fuel	6,640,764
24	Other Permanent/Timing Differences	37,784,227
25		
26		
27	Federal Tax Net Income	68,801,871
28	Show Computation of Tax:	
29	Federal Tax Net Income	68,801,871
30	Federal/State Timing Differences	82,068,830
31	State Taxable Income	150,870,701
32	Tax at 5.5%	8,297,889
33	Adjustment to Record Prior Year's Tax Return True-Ups	-4,818,952
34	State FIN 48	
35	Federal Taxable Income	65,322,934
36	Adjustment to Record Nontaxable Interest Income	
37	Adjusted Taxable Income	65,322,934
38	Federal Tax at 35%	22,863,027
39	Adjustment to Record Prior Year's Tax Return True-Ups	-37,311,987
40	Federal FIN 48	
41	Total Current Income Tax	-10,970,023
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	-10,970,023
44		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2011			22,863,028	35,299,619	12,436,591
3	Income Prior to 11			-37,311,986	49,876,026	-12,564,040
4	FIN 48					
5	Unemployment					
6	2011			183,484	132,301	
7	2010	1,500			1,500	
8	FICA					
9	2011			13,184,673	12,674,056	
10	2010	1,461,347			1,461,347	
11	Excise Tax			3,504	3,504	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	1,550,783		-1,077,297	99,448,353	-127,449
15	STATE:					
16	Income 2011			8,297,888	8,213,690	
17	Income Prior to 11	932,863		-4,818,953	3,886,090	
18	FIN 48					
19	Gross Receipts					
20	2011			47,243,215	43,953,387	
21	2010	3,808,974			3,808,974	
22	Unemployment					
23	2011			550,022	539,015	
24	2010	8,184			8,184	
25	Public Serv Comm	736,673		1,449,000	1,461,774	
26	Intangible			2,400	2,400	
27						
28	Occupational License			8,248	8,248	
29	Sales Tax	-30,761		166,398	166,398	
30	SUBTOTAL	5,455,933		52,898,218	62,048,160	
31	LOCAL:					
32	Real and Personal Property			46,456,706	46,456,706	
33						
34	Franchise					
35	2011			38,196,087	35,012,391	
36	2010	2,989,276			2,989,276	
37	SUBTOTAL	2,989,276		84,652,793	84,458,373	
38	TOTAL	9,995,992		136,473,714	245,954,886	-127,449
39						
40						
41	TOTAL	9,995,992		136,473,714	245,954,886	-127,449

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		22,311,388			551,641	2
		-37,352,150			40,163	3
						4
						5
51,183		131,375			52,109	6
						7
						8
510,617		10,486,571			4,159,449	9
		-1,046,327			-415,020	10
		3,504				11
87,936						12
						13
649,736		-5,465,639			4,388,342	14
						15
84,198		8,206,157			91,731	16
		-4,825,632			6,679	17
						18
						19
3,289,828		47,243,213				20
						21
						22
11,007		410,422			162,792	23
						24
723,899		1,449,000				25
		2,400				26
						27
		180,458				28
-30,761		166,398				29
4,078,171		52,832,416			261,202	30
						31
		46,360,706			96,000	32
						33
						34
3,183,696		38,196,087				35
						36
3,183,696		84,556,793			96,000	37
7,911,603		131,923,570			4,745,544	38
						39
						40
7,911,603		131,923,570			4,745,544	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	10,409,863				368,137	
6							
7							
8	TOTAL	10,409,863				368,137	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,463				60	
15							
16							
17		10,411,326				368,197	
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Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/16/2012

Year/Period of Report
End of 2011/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
10,041,726	28		5
			6
			7
10,041,726			8
			9
			10
			11
			12
			13
1,403	28		14
			15
			16
10,043,129	28		17
			18
			19
			20
			21
			22
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	416,873	Various	331,675	335,050	420,248
2	Other Deferred Credits-Calpine	987,746	431	38,178	31,590	981,158
3	Other Deferred Credits-SAP Buyout	225,300	456	225,300		
4	Superfund Sites	80,085	Various			80,085
5	Other Deferred Credits-Coal Swap	5,223,171	151	52,836,314	49,454,677	1,841,534
6	Unclaimed Items	30	131	30	8,686	8,686
7	Deferred Lease Payments-Utility	533,807	Various	1,290,448	1,321,806	565,165
8	Deferred Lease Payments-Non-Utilit	310,197	Various	627,796	644,194	326,595
9	Contract Retentions	2,394,672	232	4,370,548	2,996,502	1,020,626
10	ED Chargeable/CIAC Const 2009	628,513	Various	605,852		22,661
11	Directors Fees	1,319,641	930	477,014	227,858	1,070,485
12	Other Deferred Credit-MLCI	71,169	431	72,918	1,749	
13	Other Deferred Credit-Renew	86,189	456	47,440	180,771	219,520
14	Deferred Rev - GTE FCU	8,145	418			8,145
15	Def. Revenue-Cable Contract	719,491	454	833,270	773,856	660,077
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	13,005,029		61,756,783	55,976,739	7,224,985

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	22,034,623	9,326,513	1,316,701	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	22,034,623	9,326,513	1,316,701	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	22,034,623	9,326,513	1,316,701	
18	Classification of TOTAL				
19	Federal Income Tax	18,945,170	8,061,810	1,201,582	
20	State Income Tax	3,089,453	1,264,703	115,119	
21	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						30,044,435	4
							5
							6
							7
						30,044,435	8
							9
							10
							11
							12
							13
							14
							15
							16
						30,044,435	17
							18
						25,805,398	19
						4,239,037	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			939,342			880,565,618	1
							2
							3
							4
			939,342			880,565,618	5
							6
							7
							8
			939,342			880,565,618	9
							10
			688,131			772,520,662	11
			251,211			108,044,956	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		69,762,822	24,958,435	18,761,386
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	69,762,822	24,958,435	18,761,386
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	69,762,822	24,958,435	18,761,386
20	Classification of TOTAL			
21	Federal Income Tax	59,250,818	21,680,204	16,371,818
22	State Income Tax	10,512,004	3,278,231	2,389,568
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			589,909		15,157,962	90,527,924	3
							4
							5
							6
							7
							8
			589,909		15,157,962	90,527,924	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			589,909		15,157,962	90,527,924	19
							20
			505,800		12,996,749	77,050,153	21
			84,109		2,161,213	13,477,771	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	17,684,441	Various	2,008,959	366,793	16,042,275
2	OTH REG LIAB ALLOW'S AUCTION	39,822	509	1,372		38,450
3	DEFERRED CREDIT CONSERVATION		407/431	2,185,957	3,193,912	1,007,955
4	DEF CR FUEL - RETAIL	72,174,864	407/431	36,662,427	24,186,152	59,698,589
5	DEF CR FUEL - WHOLESALE	367,216	407/431	459,751	92,535	
6	DEF CR ECRC	1,170,851	407/431	1,372,427	201,576	
7	SALE OF TRACT OF TEC TRANS R/W	525	421	525		
8	DEF CR - 2006 SALE OF UT LIGHT	3,036	421	3,036		
9	DEF CR - BELL CREEK SUB LAND	2,716	421	2,716		
10	SALE OF TRANS R/W TO CSX	14,312	421	7,156		7,156
11	DEF CR - SALE OF LIGHTING SYSTEM	12,746	421	8,497		4,249
12	SALE OF PORTION OF GAPWAY SUB	17,731	421	6,649		11,082
13	SALE OF DINNER LAKE	30,588	421	19,319		11,269
14	SALE OF BB CT 2 & 3	513,941	421	186,888		327,053
15	SALE OF PLANT TO USF	33,174	421	11,374		21,800
16	SALE OF HOOKERS POINT SUB LAND	223,486	421	60,951		162,535
17	SALE OF PHILLIPS SUB STATION		421	90,263	420,233	329,970
18	FGT PHASE VIII PROJECT SALE	4,879,895	456	1,066,385	515	3,814,025
19	SALE OF LIGHTING SYSTEM TO ST LEO		421	4,931	59,168	54,237
20	WALKER RD LAUNCHER & BAYSIDE	42,989	456	9,050		33,939
21	DEF AERIAL SURVEY CREDIT		501/547			
22						
23						
24	Items line 7 to 20					
25	amortized over a 5 year period					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	97,212,333		44,168,633	28,520,884	81,564,584

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	994,747,255	1,099,982,658
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	612,598,095	648,457,583
5	Large (or Ind.) (See Instr. 4)	161,253,680	187,851,460
6	(444) Public Street and Highway Lighting	18,328,925	18,308,995
7	(445) Other Sales to Public Authorities	166,869,947	173,330,266
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,953,797,902	2,127,930,962
11	(447) Sales for Resale	22,525,423	41,583,608
12	TOTAL Sales of Electricity	1,976,323,325	2,169,514,570
13	(Less) (449.1) Provision for Rate Refunds	3,222,084	24,000,000
14	TOTAL Revenues Net of Prov. for Refunds	1,973,101,241	2,145,514,570
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	20,587,405	20,870,937
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	12,311,209	10,578,005
20	(455) Interdepartmental Rents	425,328	336,194
21	(456) Other Electric Revenues	-3,414,882	21,053,280
22	(456.1) Revenues from Transmission of Electricity of Others	16,630,576	11,707,401
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	46,539,636	64,545,817
27	TOTAL Electric Operating Revenues	2,019,640,877	2,210,060,387

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,717,992	9,184,729	595,914	591,554	2
				3
6,206,564	6,221,490	70,522	70,176	4
1,803,702	2,010,250	1,494	1,434	5
74,088	72,577	203	220	6
1,761,223	1,724,416	7,666	7,607	7
				8
				9
18,563,569	19,213,462	675,799	670,991	10
352,860	515,519			11
18,916,429	19,728,981	675,799	670,991	12
				13
18,916,429	19,728,981	675,799	670,991	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,700,043	990,620,060	595,914	14,599	0.1139
3	LS-1 Lighting Revenue	17,949	4,119,497			0.2295
4	Adjustments:		7,839			
5	Total	8,717,992	994,747,396	595,914	14,630	0.1141
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	954,199	107,660,339	58,538	16,301	0.1128
9	GSD General Service Demand	5,896,353	549,611,709	12,083	487,988	0.0932
10	SBF Stand-By Firm	65,489	6,006,126	5	13,097,800	0.0917
11	IS Industrial Service	767,494	61,417,032	38	20,197,211	0.0800
12	SBI Stand-By Interruptible Servic	214,446	21,631,541	6	35,741,000	0.1009
13	LS-1 Lighting Revenue	110,464	27,153,488			0.2458
14	TS Temporary Service	1,821	369,062	1,346	1,353	0.2027
15	Adjustments:		2,203			
16	Total	8,010,266	773,851,500	72,016	111,229	0.0966
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	74,088	18,328,925	203	364,966	0.2474
20	Total	74,088	18,328,925	203	364,966	0.2474
21						
22	Public Authority					
23	RS Residential	2,845	330,279	235	12,106	0.1161
24	GS General Service Non-Demand	65,013	7,623,075	5,831	11,150	0.1173
25	GSD General Service Demand	1,635,086	152,343,620	1,596	1,024,490	0.0932
26	SBF Stand-By Firm	44,656	3,970,003	3	14,885,333	0.0889
27	IS Industrial Service	2,484	218,328	1	2,484,000	0.0879
28	LS-1 Lighting Service	11,139	2,384,695			0.2141
29	Adjustments:					
30	Total	1,761,223	166,870,000	7,666	229,745	0.0947
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,563,569	1,953,797,821	675,799	27,469	0.1052
42	Total Unbilled Rev.(See Instr. 6)	0	-11,216,941	0	0	0.0000
43	TOTAL	18,563,569	1,942,580,880	675,799	27,469	0.1046

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	1	70	71.12	71.12
2	City of Wauchula	RQ	1	12.13	12.407	12.197
3	City of St. Cloud	RQ	1	15	15.226	10.151
4	Reedy Creek Improvement District	RQ	55	0	0	0
5	EDF	OS	6			
6	Cargill Power Markets LLC	OS	6			
7	Constellation Energy Commodities Group	OS	6			
8	Florida Power and Light	OS	6			
9	Florida Power Corporation	OS	6			
10	J P Morgan Ventures	OS	6			
11	City of New Smyrna Beach	OS	6			
12	City of Homestead	OS	5			
13	Reedy Creek Improvement District	OS	5			
14	Seminole Electric Cooperative	OS	6			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Energy Authority	OS	90			
2	Seminole Electric	OS	4			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,560	1,318,800	406,305	734	1,725,839	1
48,525	1,585,356	2,065,613	4,234	3,655,203	2
28,455	2,649,600	2,098,783	5,734	4,754,117	3
		3,109		3,109	4
8,820		318,763		318,763	5
784		27,185		27,185	6
3,016		96,087		96,087	7
16,158		1,161,038		1,161,038	8
1,580		97,960		97,960	9
3,501		156,951		156,951	10
4,970		256,652		256,652	11
591		29,999		29,999	12
5,885		203,531		203,531	13
10		340		340	14
91,540	5,553,756	4,573,810	10,702	10,138,268	
261,320	1,588,880	10,798,275	0	12,387,155	
352,860	7,142,636	15,372,085	10,702	22,525,423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,808		85,140		85,140	1
17,560		602,131		602,131	2
5,803		196,698		196,698	3
14,277	340,316	470,672		810,988	4
56,723	703,776	2,615,827		3,319,603	5
13,015	78,633	451,631		530,264	6
3,615	34,650	108,181		142,831	7
81,776	345,657	3,071,677		3,417,334	8
8,030	68,081	347,242		415,323	9
2,313	17,767	51,711		69,478	10
1,150		73,851		73,851	11
84		3,746		3,746	12
114		4,608		4,608	13
1,847		120,230		120,230	14
91,540	5,553,756	4,573,810	10,702	10,138,268	
261,320	1,588,880	10,798,275	0	12,387,155	
352,860	7,142,636	15,372,085	10,702	22,525,423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
22		762		762	1
6,868		245,662		245,662	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
91,540	5,553,756	4,573,810	10,702	10,138,268	
261,320	1,588,880	10,798,275	0	12,387,155	
352,860	7,142,636	15,372,085	10,702	22,525,423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,393,616	5,296,561
5	(501) Fuel	325,431,350	285,632,340
6	(502) Steam Expenses	23,047,857	19,537,624
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,718,654	2,630,918
10	(506) Miscellaneous Steam Power Expenses	7,072,339	7,105,324
11	(507) Rents		
12	(509) Allowances	-1,372	-2,030
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	363,662,444	320,200,737
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	337,169	287,445
16	(511) Maintenance of Structures	5,402,054	6,228,856
17	(512) Maintenance of Boiler Plant	35,349,444	42,080,782
18	(513) Maintenance of Electric Plant	5,303,768	5,524,227
19	(514) Maintenance of Miscellaneous Steam Plant	1,295,770	1,980,505
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	47,688,205	56,101,815
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	411,350,649	376,302,552
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,674,281	4,105,272
63	(547) Fuel	417,477,073	484,372,604
64	(548) Generation Expenses	10,914,425	11,127,308
65	(549) Miscellaneous Other Power Generation Expenses	5,076,472	4,706,483
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	437,142,251	504,311,667
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	839,696	873,026
70	(552) Maintenance of Structures	6,574,945	7,144,864
71	(553) Maintenance of Generating and Electric Plant	12,066,184	10,520,059
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	366,879	239,215
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,847,704	18,777,164
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	456,989,955	523,088,831
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	125,905,213	179,569,299
77	(556) System Control and Load Dispatching	978,656	1,028,353
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	126,883,869	180,597,652
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	995,224,473	1,079,989,035
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	289,941	317,626
84	(561) Load Dispatching	126,002	166,235
85	(561.1) Load Dispatch-Reliability	1,094	1,329
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	530,695	641,644
87	(561.3) Load Dispatch-Transmission Service and Scheduling	890,064	889,142
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	168,442	102,545
90	(561.6) Transmission Service Studies	30,543	32,755
91	(561.7) Generation Interconnection Studies	36,398	26,219
92	(561.8) Reliability, Planning and Standards Development Services	824,326	867,424
93	(562) Station Expenses	440,372	422,222
94	(563) Overhead Lines Expenses	53,099	52,897
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	220,594	308,670
97	(566) Miscellaneous Transmission Expenses	1,559,988	1,928,894
98	(567) Rents	31,539	4,259
99	TOTAL Operation (Enter Total of lines 83 thru 98)	5,203,097	5,761,861
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	680,232	708,240
104	(569.2) Maintenance of Computer Software	1,284,058	938,784
105	(569.3) Maintenance of Communication Equipment	912,174	829,506
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,402,859	1,978,652
108	(571) Maintenance of Overhead Lines	2,346,390	2,499,511
109	(572) Maintenance of Underground Lines	145	370
110	(573) Maintenance of Miscellaneous Transmission Plant	312,576	329,277
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,938,434	7,284,340
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	13,141,531	13,046,201

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	239,307	415,563
135	(581) Load Dispatching		
136	(582) Station Expenses	618,523	703,251
137	(583) Overhead Line Expenses	235,998	99,751
138	(584) Underground Line Expenses	1,614	1,182
139	(585) Street Lighting and Signal System Expenses	459,320	294,985
140	(586) Meter Expenses	145,978	-1,732,513
141	(587) Customer Installations Expenses	3,477,107	3,471,534
142	(588) Miscellaneous Expenses	10,114,098	10,381,945
143	(589) Rents	453,331	434,606
144	TOTAL Operation (Enter Total of lines 134 thru 143)	15,745,276	14,070,304
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	19,846	64,151
147	(591) Maintenance of Structures		1,523
148	(592) Maintenance of Station Equipment	1,240,033	1,326,740
149	(593) Maintenance of Overhead Lines	20,936,987	22,712,276
150	(594) Maintenance of Underground Lines	3,292,663	3,472,116
151	(595) Maintenance of Line Transformers	395,515	424,092
152	(596) Maintenance of Street Lighting and Signal Systems	1,852,685	1,833,749
153	(597) Maintenance of Meters	631,193	668,337
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	28,368,922	30,502,984
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	44,114,198	44,573,288
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	5,193,312	5,427,212
160	(902) Meter Reading Expenses	2,514,800	2,569,818
161	(903) Customer Records and Collection Expenses	14,520,366	13,920,565
162	(904) Uncollectible Accounts	2,609,009	9,309,600
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,837,487	31,227,195

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	42,486,040	42,888,717
169	(909) Informational and Instructional Expenses	993,261	910,546
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	43,479,301	43,799,263
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,101,980	970,896
176	(913) Advertising Expenses	3,341	3,701
177	(916) Miscellaneous Sales Expenses	150,860	135,578
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,256,181	1,110,175
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	17,328,770	30,712,341
182	(921) Office Supplies and Expenses	7,652,008	8,083,643
183	(Less) (922) Administrative Expenses Transferred-Credit	1,555,023	1,491,994
184	(923) Outside Services Employed	3,456,607	3,121,945
185	(924) Property Insurance	15,202,972	15,379,100
186	(925) Injuries and Damages	5,972,450	4,569,779
187	(926) Employee Pensions and Benefits	41,332,480	49,843,383
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,832,002	2,952,793
190	(929) (Less) Duplicate Charges-Cr.	13,242,088	11,647,473
191	(930.1) General Advertising Expenses	175,434	198,537
192	(930.2) Miscellaneous General Expenses	21,915,903	24,340,843
193	(931) Rents	1,213,699	1,127,280
194	TOTAL Operation (Enter Total of lines 181 thru 193)	102,285,214	127,190,177
195	Maintenance		
196	(935) Maintenance of General Plant	2,945,550	3,419,316
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	105,230,764	130,609,493
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,227,283,935	1,344,354,650

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS				
2	Florida Power Corporation	OS	6			
3	Calpine	OS	N/A			
4	Reliant Energy	OS	N/A			
5	Pasco Cogen	LU	N/A			
6	Constellation Commodities	OS	N/A			
7	Florida Power & Light	OS	7			
8	Florida Power & Light	OS				
9	JP Morgan Venture	OS	6			
10	Eagle Energy	OS	N/A			
11	Okeelanta Corporation	OS	N/A			
12	Orlando Utilities Commission	OS	27			
13	Orlando Utilities Commission	OS				
14	Rainbow Energy Marketers	OS	N/A			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	54			
2	Seminole Electric Cooperative, Inc.	OS	37			
3	Seminole Electric Cooperative, Inc.	OS				
4	Southern Company	OS	93			
5	City of Tallahassee	OS	20			
6	City of Tallahassee	OS				
7	City of Lakeland	OS	21			
8	The Energy Authority	OS	14			
9	The Energy Authority	OS				
10	Morgan Stanley	OS	6			
11	Hardee Power Partners, Ltd.	LU	2			
12	Auburndale Power Partners, L.P.	RQ	QF93-29	33.6	33.6	0
13	Cargill Fertilizer Millpoint	RQ	QF87-570	24	24	7.7
14	Cargill Ridgewood	RQ		29	29	8.1
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CF Industries	RQ	QF87-344	10.7	10.7	.4
2	City of Tampa	LF	QF81-57	21.8	21.8	17.3
3	Hillsborough County as available	RQ	QF83-405	3.6	3.6	.3
4	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	0	0	1.6
5	IMC-Agrico-South Pierce	RQ	QF91-19-000	20.9	20.9	7.3
6	Orange Cogeneration	LF	QF92-54	23	23	15.3
7	Net Imbalance	OS	*			
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					4,112,939	4,112,939	1
9,741				404,652		404,652	2
153,128			3,831,450	8,198,188		12,029,638	3
110,801			7,689,511	7,010,458		14,699,969	4
263,049			8,784,600	13,245,463		22,030,063	5
14,723				682,058		682,058	6
38,157				1,719,573		1,719,573	7
					229,829	229,829	8
19,253				790,771		790,771	9
14,881				614,176		614,176	10
6,765				316,943		316,943	11
26,490				1,846,590		1,846,590	12
					1,706	1,706	13
11,970				930,225		930,225	14
1,178,134			54,694,617	55,079,581	16,131,015	125,905,213	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
455				41,102		41,102	1
31,248				1,898,484		1,898,484	2
					609	609	3
6,135				261,406		261,406	4
4,620				150,790		150,790	5
					19,261	19,261	6
2,375				186,875		186,875	7
6,904				405,357		405,357	8
					3,990	3,990	9
815				31,226		31,226	10
48,741			20,468,381	2,151,024	11,762,681	34,382,086	11
8,215				281,297		281,297	12
73,141				2,676,635		2,676,635	13
47,292				1,745,502		1,745,502	14
1,178,134			54,694,617	55,079,581	16,131,015	125,905,213	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,246				155,211		155,211	1
89,497			2,088,555	2,981,308		5,069,863	2
3,206				117,399		117,399	3
13,586				504,963		504,963	4
77,391				2,816,856		2,816,856	5
76,430			11,832,120	2,406,665		14,238,785	6
14,879				508,384		508,384	7
							8
							9
							10
							11
							12
							13
							14
1,178,134			54,694,617	55,079,581	16,131,015	125,905,213	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp	OS
2	Calpine Construction Finance Co.	Calpine	Florida Power Corp	LFP
3	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP
4	Calpine	Calpine	Florida Power Corp	NF
5	Calpine	Calpine	Florida Power & Light	NF
6	Calpine	Calpine	Reedy Creek Improvement District	OS
7	Calpine	Calpine	Florida Power Corp	SFP
8	Calpine	Calpine	Florida Power & Light	OS
9	City of Homestead	Tampa Electric Co	Florida Power & Light	NF
10	Florida Power & Light	Tampa Electric Co	Florida Power & Light	NF
11	FPC Power Marketing	Tampa Electric Co	Florida Power Corp	NF
12	Rainbow Energy Marketing	Tampa Electric Co	Florida Power & Light	NF
13	Reedy Creek Improvement District	Tampa Electric Co	Florida Power Corp	NF
14	Reedy Creek Improvement District	Tampa Electric Co	Florida Power Corp	NF
15	Seminole Electric Cooperative	Tampa Electric Co	Florida Power Corp	NF
16	The Energy Authority	Tampa Electric Co	Florida Power & Light	NF
17	Wauchula	Tampa Electric Co	Florida Power Corp	FNO
18	St. Cloud	Tampa Electric Co	Orlando Utilities Commission	OLF
19	Tampa Electric	Tampa Electric Co	varies	NF
20	Tampa Electric	Tampa Electric Co	varies	SFP
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
49	Auburndale Power Par	Florida Power Corp	1,675	646,436	646,209	1
4	Calpine	Florida Power Corp	2,988	1,361,389	1,341,076	2
4	Calpine	Florida Power &Light	3,324	834,982	822,527	3
4	Calpine	Florida Power Corp	33,626	31,680	31,507	4
4	Calpine	Florida Power &Light	31,522	33,446	33,003	5
4	Calpine	Florida Power Corp	3,492	39,760	39,062	6
4	Calpine	Florida Power Corp	520	390	390	7
4	Calpine	Florida Power &Light	2,886	19,455	19,233	8
4	Tampa Electric Co	Florida Power &Light	84	84	84	9
4	Tampa Electric Co	Florida Power &Light	1,167	1,134	1,134	10
4	Tampa Electric Co	Florida Power Corp	1,873	1,863	1,863	11
4	Tampa Electric Co	Florida Power &Light	120	120	117	12
4	Tampa Electric Co	Florida Power Corp	78	78	78	13
4	Tampa Electric Co	Florida Power Corp	36	36	36	14
4	Tampa Electric Co	Florida Power Corp	556	328,867	326,361	15
4	Tampa Electric Co	Florida Power &Light	24	24	24	16
4	Tampa Electric Co	Florida Power Corp	82	39,828	39,828	17
4	Tampa Electric Co	Oriando Util Comsn	150	27,540	27,540	18
4	Tampa Electric Co	Varies (Non Firm)	144,666	139,012	139,012	19
4	Tampa Electric Co	Varies (Firm)	954	74,304	74,304	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			229,823	3,580,428	3,543,388	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,306,715		88,319	3,395,034	1
4,936,550	4,532	87,648	5,028,730	2
5,491,664	5,042	97,504	5,594,210	3
84,556		805	85,361	4
107,939		1,055	108,994	5
				6
				7
98,649		1,301	99,950	8
325		3	328	9
4,724		46	4,770	10
7,874		74	7,948	11
555		5	560	12
281		3	284	13
97		2	99	14
923,369	11,102	16,443	950,914	15
58		1	59	16
284,981		15,265	300,246	17
249,256		4,440	253,696	18
630,902		3,863	634,765	19
159,270		5,358	164,628	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,287,765	20,676	322,135	16,630,576	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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12					
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35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Florida Power Corp.	OLF	48,707	48,525	220,594			220,594
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		48,707	48,525	220,594			220,594

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	828,119
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	53,004
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Allocation of Parent Company Costs	19,657,380
7	Directors Fees & Expenses	285,030
8	Directors' Restricted Stock	148,183
9	Environmental	288,849
10	Internal & Public Communication	35,821
11	Corporate Standard Service Clearing	-717,364
12	Bond Remarketing Research	6,370
13	Line of Credit Fees	393,647
14	A/R Securitization Expenses	553,430
15	Broker Fees	154,359
16	Rating Agency fees	210,430
17	Miscellaneous	18,645
18		
19		
20		
21		
22		
23		
24		
25		
26		
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46	TOTAL	21,915,903

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,616,750		7,616,750
2	Steam Production Plant	46,115,359				46,115,359
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	69,529,520				69,529,520
7	Transmission Plant	18,562,596				18,562,596
8	Distribution Plant	69,128,579				69,128,579
9	Regional Transmission and Market Operation					
10	General Plant	12,646,160				12,646,160
11	Common Plant-Electric					
12	TOTAL	215,982,214		7,616,750		223,598,964

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
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21							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2					
3	Fuel and Purchased Power Cost Recovery		125,187	125,187	
4	Clause with GPIF; Docket No. 110001-EI				
5	Energy Conservation Cost Recovery Clause 2011;		26,291	26,291	
6	Docket No. 110002-EG				
7	Environmental Cost Recovery Clause 2011;		32,031	32,031	
8	Docket No. 110007-EI				
9	Rate Case; Docket No. 080317-EI		491,569	491,569	
10	Small Power Prod.; Docket No. 090146-EQ		2,006	2,006	
11	Storm Hardening Plan; Docket No. 100263-EI		4,318	4,318	
12	2011 Depreciation Study and Annual		18,474	18,474	
13	Dismantlement - Docket No. 110131-EI				
14	Approval of Demand Side Managment (DSM) Plan;		48,140	48,140	
15	Docket Nos. 100159-EI and 110000-OT				
16	High Speed Rail Project - Undocketed		6,081	6,081	
17	Ten Year Site Plan Issues - Undocketed		10,051	10,051	
18	Elec. Vehicle Recharging Stations-Undocketed		14,805	14,805	
19	Coal Ash Storage - Undocketed		8,179	8,179	
20	Gypsum Storage Project - Docket No. 110262-EI		62,989	62,989	
21	2011 EPA Rule Amendments		7,106	7,106	
22	FPSC - General		854,835	854,835	
23					
24	Federal Energy Regulatory Commission (FERC):				
25	North American Electric Reliability Corp.:				
26	Recoverable		174,044	174,044	
27	Non-Recoverable		8,063	8,063	
28	Market Based Rates / SE Simultaneous Import		41,030	41,030	
29	Limitation Study; Docket No. ER10-1476				
30	O.A.T.T.		11,429	11,429	
31					
32	Wholesale Requirements Rate Case;		251,749	251,749	
33	Docket Nos. ER10-2061-000, -001				
34	Wholesale Transmission Rate Case;		310,964	310,964	
35	Docket No. ER10-1782-000				
36					
37	Cost Based Power Sales Tariff		11,845	11,845	
38	Progress - Agreements		31,684	31,684	
39	Hardee - Agreements; Docket No. ER11-4635		18,501	18,501	
40	Service Agreements - Rate Schedules		11,860	11,860	
41	Interchange Rates for Schedules A&B		16,595	16,595	
42	FERC - General		210,236	210,236	
43					
44	Federal Communications Commission (FCC):				
45	FCC Pole Attachment NPRM		21,940	21,940	
46	TOTAL		2,832,002	2,832,002	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
		125,187					3
							4
		26,291					5
							6
		32,031					7
							8
		491,569					9
		2,006					10
		4,318					11
		18,474					12
							13
		48,140					14
							15
		6,081					16
		10,051					17
		14,805					18
		8,179					19
		62,989					20
		7,106					21
		854,835					22
							23
							24
							25
		174,044					26
		8,063					27
		41,030					28
							29
		11,429					30
							31
		251,749					32
							33
		310,964					34
							35
							36
		11,845					37
		31,684					38
		18,501					39
		11,860					40
		16,595					41
		210,236					42
							43
							44
		21,940					45
							46
		2,832,002					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE FOR YEAR END 2011	
2		
3		
4		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <ul style="list-style-type: none"> a. hydroelectric <ul style="list-style-type: none"> i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection <p>(2) Transmission</p> | <ul style="list-style-type: none"> a. Overhead b. Underground <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	22,236,870		
4	Transmission	3,385,102		
5	Regional Market			
6	Distribution	9,668,019		
7	Customer Accounts	10,680,634		
8	Customer Service and Informational	3,842,591		
9	Sales	825,538		
10	Administrative and General	19,895,390		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	70,534,144		
12	Maintenance			
13	Production	19,811,222		
14	Transmission	1,915,784		
15	Regional Market			
16	Distribution	10,819,067		
17	Administrative and General	851,779		
18	TOTAL Maintenance (Total of lines 13 thru 17)	33,397,852		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	42,048,092		
21	Transmission (Enter Total of lines 4 and 14)	5,300,886		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	20,487,086		
24	Customer Accounts (Transcribe from line 7)	10,680,634		
25	Customer Service and Informational (Transcribe from line 8)	3,842,591		
26	Sales (Transcribe from line 9)	825,538		
27	Administrative and General (Enter Total of lines 10 and 17)	20,747,169		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	103,931,996	18,586,207	122,518,203
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	103,931,996	18,586,207	122,518,203
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	38,712,047	6,604,110	45,316,157
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	38,712,047	6,604,110	45,316,157
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,893,883	631,003	6,524,886
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,893,883	631,003	6,524,886
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility		2,681,989	2,681,989
79	A/R & Misc Def Debts	7,290,212	20,145	7,310,357
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,290,212	2,702,134	9,992,346
96	TOTAL SALARIES AND WAGES	155,828,138	28,523,454	184,351,592

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2011

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
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44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	988,356	MWH	131,747	3,543,388	MWH	235,516
2	Reactive Supply and Voltage			229,862			
3	Regulation and Frequency Response			136,183			
4	Energy Imbalance			3,818,125			
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	14,879	MWH	508,384	6,868		245,662
8	Total (Lines 1 thru 7)	1,003,235		4,824,301	3,550,256		481,178

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,623	13	800	3,912		564			147
2	February	3,719	14	800	3,021		564			134
3	March	3,517	30	1600	2,697	10	579		72	159
4	Total for Quarter 1	11,859			9,630	10	1,707		72	440
5	April	4,190	28	1600	3,420	13	579			178
6	May	4,327	23	1700	3,572	12	579			164
7	June	4,657	21	1600	3,889	13	579			176
8	Total for Quarter 2	13,174			10,881	38	1,737			518
9	July	4,511	29	1700	3,768	12	579			151
10	August	4,695	12	1700	3,931	13	599			152
11	September	4,361	20	1700	3,618	12	599			132
12	Total for Quarter 3	13,567			11,317	37	1,777			435
13	October	3,839	12	1700	3,067		599		41	132
14	November	3,557	16	1600	2,817		599			141
15	December	3,196	6	1900	2,455		599			142
16	Total for Quarter 4	10,592			8,339		1,797		41	415
17	Total Year to Date/Year	49,192			40,167	85	7,018		113	1,808

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,563,569
3	Steam	9,418,308	23	Requirements Sales for Resale (See instruction 4, page 311.)	91,540
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	261,320
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,659
7	Other	8,875,309	27	Total Energy Losses	554,922
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,505,010
9	Net Generation (Enter Total of lines 3 through 8)	18,293,617			
10	Purchases	1,174,353			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,296,527			
17	Delivered	3,259,487			
18	Net Transmission for Other (Line 16 minus line 17)	37,040			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,505,010			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,517,367	5,620	3,594	13	800
30	February	1,328,697	19,872	2,774	14	800
31	March	1,438,481	51,679	2,521	30	1600
32	April	1,597,646	43,221	3,205	27	1700
33	May	1,756,348	4,989	3,362	25	1800
34	June	1,900,377	7,484	3,673	21	1600
35	July	1,960,045	22,546	3,535	29	1700
36	August	2,047,605	26,273	3,723	12	1700
37	September	1,805,010	16,786	3,390	20	1700
38	October	1,468,570	22,880	2,854	11	1700
39	November	1,329,199	27,414	2,602	16	1600
40	December	1,355,665	16,445	2,246	23	1900
41	TOTAL	19,505,010	265,209			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)		
		STEAM	JET ENGINE		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		OUTDOOR BOILER		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		FULL OUTDOOR		
3	Year Originally Constructed	1970	2009		
4	Year Last Unit was Installed	1985	2009		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.99		
6	Net Peak Demand on Plant - MW (60 minutes)	1693	63		
7	Plant Hours Connected to Load	6935	219		
8	Net Continuous Plant Capability (Megawatts)	0	0		
9	When Not Limited by Condenser Water	1582	61		
10	When Limited by Condenser Water	1552	56		
11	Average Number of Employees	385	0		
12	Net Generation, Exclusive of Plant Use - KWh	9418308000	7682000		
13	Cost of Plant: Land and Land Rights	5981510	0		
14	Structures and Improvements	398836674	3299244		
15	Equipment Costs	1498807618	36704033		
16	Asset Retirement Costs	0	0		
17	Total Cost	1903625802	40003277		
18	Cost per KW of Installed Capacity (line 17/5) Including	1044.5135	571.5570		
19	Production Expenses: Oper, Supv, & Engr	5390364	0		
20	Fuel	325431350	767288		
21	Coolants and Water (Nuclear Plants Only)	0	0		
22	Steam Expenses	23047857	0		
23	Steam From Other Sources	0	0		
24	Steam Transferred (Cr)	0	0		
25	Electric Expenses	2718654	0		
26	Misc Steam (or Nuclear) Power Expenses	7060758	0		
27	Rents	0	0		
28	Allowances	-1229	0		
29	Maintenance Supervision and Engineering	337169	0		
30	Maintenance of Structures	5402054	30774		
31	Maintenance of Boiler (or reactor) Plant	35349444	0		
32	Maintenance of Electric Plant	5303768	68682		
33	Maintenance of Misc Steam (or Nuclear) Plant	1295770	0		
34	Total Production Expenses	411335959	866744		
35	Expenses per Net KWh	0.0437	0.1128		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-TON	Oil-BBL	Gas-MCF
38	Quantity (Units) of Fuel Burned	0	4151622	99	107225
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	11809	128417	1014009
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	76.749	128.720	6.442
41	Average Cost of Fuel per Unit Burned	0.000	78.387	753.422	6.458
42	Average Cost of Fuel Burned per Million BTU	0.000	3.319	139.690	6.368
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	3.455	102.548	9.100
44	Average BTU per KWh Net Generation	0.000	10.411	7.341	14.289

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)	Plant Name: Polk Units 4 & 5 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE	COMBUSTION TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER	FULL OUTDOOR BOILER
3	Year Originally Constructed	2000	2007
4	Year Last Unit was Installed	2002	2007
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54	351.54
6	Net Peak Demand on Plant - MW (60 minutes)	301	310
7	Plant Hours Connected to Load	802	1469
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	366	366
10	When Limited by Condenser Water	302	302
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	163044000	305328000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	12486163	11177737
15	Equipment Costs	99066254	57620784
16	Asset Retirement Costs	0	0
17	Total Cost	111552417	68798521
18	Cost per KW of Installed Capacity (line 17/5) Including	317.3250	195.7061
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	11560921	19993235
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	258199	226528
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	11819120	20219763
35	Expenses per Net KWh	0.0725	0.0662
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Gas-MCF
38	Quantity (Units) of Fuel Burned	0 0	1897221 0 0 3330448
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0	1013956 0 0 1013999
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000	6.036 0.000 0.000 6.003
41	Average Cost of Fuel per Unit Burned	0.000 0.000	6.094 0.000 0.000 6.003
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000	6.010 0.000 0.000 5.920
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000	7.091 0.000 0.000 6.548
44	Average BTU per KWh Net Generation	0.000 0.000	11.799 0.000 0.000 11.060

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)	Plant Name: <i>Bayside Units 3 - 6</i> (e)	Plant Name: <i>Polk Unit 1</i> (f)	Line No.						
COMBINED CYCLE	JET ENGINE	IGCC	1						
OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	2						
2003	2009	1996	3						
2004	2009	1996	4						
2014.16	279.94	326.30	5						
1699	210	313	6						
6827	955	5337	7						
0	0	0	8						
1839	244	220	9						
1630	224	220	10						
64	0	76	11						
6860004000	55885000	1483473000	12						
1592891	0	18197341	13						
117874961	3742018	113431936	14						
808045448	115946146	435162601	15						
0	0	0	16						
927513300	119688164	566791878	17						
460.4963	427.5493	1737.0269	18						
2604865	0	1072065	19						
312557195	4103961	68488303	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
7152895	89246	8739644	25						
11581	0	0	26						
0	0	0	27						
0	0	-143	28						
0	0	839696	29						
84284	0	6456721	30						
0	0	0	31						
8861320	499454	2414513	32						
0	0	0	33						
331272140	4692661	88010799	34						
0.0483	0.0840	0.0593	35						
	Natural Gas	Natural Gas	Coal	Oil	36				
	Gas-MCF	Gas-MCF	Coal-TON	Oil-BBL	37				
0	0	49541972	0	0	638095	0	548556	27374	38
0	0	1014089	0	0	1014035	0	13644	126539	39
0.000	0.000	6.301	0.000	0.000	6.432	0.000	125.688	127.323	40
0.000	0.000	6.309	0.000	0.000	6.432	0.000	119.343	110.406	41
0.000	0.000	6.221	0.000	0.000	6.343	0.000	4.373	20.774	42
0.000	0.000	4.556	0.000	0.000	7.344	0.000	4.453	22.637	43
0.000	0.000	7.324	0.000	0.000	11.578	0.000	10.183	10.897	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
INT.COMBUSTINE			1
CONVENTIONAL			2
1983			3
1983			4
38.43	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
179223	0	0	13
9481580	0	0	14
50847155	0	0	15
0	0	0	16
60507958	0	0	17
1574.4980	0	0	18
208	0	0	19
2642	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
9111	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
3167	0	0	30
0	0	0	31
116217	0	0	32
0	0	0	33
131345	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/16/2012

Year/Period of Report
End of 2011/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name:	(d)	Plant Name:	(e)	Plant Name:	(f)	Line No.
						1
						2
						3
						4
	0.00		0.00		0.00	5
	0		0		0	6
	0		0		0	7
	0		0		0	8
	0		0		0	9
	0		0		0	10
	0		0		0	11
	0		0		0	12
	0		0		0	13
	0		0		0	14
	0		0		0	15
	0		0		0	16
	0		0		0	17
	0		0		0	18
	0		0		0	19
	0		0		0	20
	0		0		0	21
	0		0		0	22
	0		0		0	23
	0		0		0	24
	0		0		0	25
	0		0		0	26
	0		0		0	27
	0		0		0	28
	0		0		0	29
	0		0		0	30
	0		0		0	31
	0		0		0	32
	0		0		0	33
	0		0		0	34
	0.0000		0.0000		0.0000	35
						36
						37
0	0	0	0	0	0	38
0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/16/2012

Year/Period of Report
End of 2011/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1: Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2: Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80		-107,000	6,498,548
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	395	3,528	-11,850	Gas		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						29
						30
						31
						32
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						36
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						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of <u>2011/Q4</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		STDC	14.93		2
2	Gannon Sub 230001	Davis Sub	230.00		SSPDC	0.40		2
3	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.57		2
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.34	2
6	Gannon Sub 230002	South Gibsonton	230.00		WDPSC	0.02		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.36		2
8	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.69		1
9	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	0.11		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.31		1
11	Big Bend Sub 230003	11th Ave Sub	230.00		CDPSC	0.29		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
13	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
14	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	14.45		1
15	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	0.08		1
16	Gannon Sub 230006	River Sub	230.00		WDPSC	13.40		1
17	Gannon Sub 230006	River Sub	230.00		SDPSC	0.91		1
18	Gannon Sub 230006	River Sub	230.00		STSC	0.41		1
19	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
20	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
21	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.13	2
22	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
23	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	2.31		1
24	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.07	2
25	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	8.17		1
26	Big Bend Station 230009	South Gibsonton	230.00		STDC	2.16	2.34	2
27	Big Bend Sub 230010	Davis Sub	230.00		STDC	2.36	14.31	2
28	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	0.31		1
29	Big Bend Sub 230010	Davis Sub	230.00		CDPSC	0.30		1
30	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.66		1
31	Big Bend Sub 230010	Davis Sub	230.00		WDPSC	0.08		1
32	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
33	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
34	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
35	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
36					TOTAL	1,229.52	98.45	216

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
2	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
3	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
4	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
5	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
6	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
7	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
8	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
9	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
10	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
11	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.05		1
12	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
13	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
14	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
15	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
16	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
17	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
18	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
19	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.55		1
20	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	2.67		2
21	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
22	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
23	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
24	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
25	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.70		1
26	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
27	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
28	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPDC		0.79	2
29	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
30	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	3.61		1
31	Gannon Sub 230037	Juneau Sub	230.00		CSPDC	0.99		2
32	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.97		1
33	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
34	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
35	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
36					TOTAL	1,229.52	98.45	216

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.61	2
2	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.06		1
3	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.12		1
4	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.49	2
5	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.10		1
6	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.43	2
7	Big Bend Sub 230052	SR60 Sub	230.00		WDPSC	6.28		1
8	Big Bend Sub 230052	SR60 Sub	230.00		SDPSC	0.30		1
9	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
10	Big Bend Sub 230052	SR60 Sub	230.00		STDC		4.33	2
11	Big Bend Sub 230052	SR60 Sub	230.00		WDPSC	0.05		1
12	Davis Sub 230061	Chapman Sub	230.00		WDPSC	8.19		1
13	River Sub 230063	Davis Sub	230.00		SSPSC	0.58		1
14	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.56		1
15	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
16	Polk 230401	Mines Sub	230.00		WDPSC			1
17	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
18	Fish Hawk 230403	Hampton	230.00		WDPSC	10.33		1
19	Fish Hawk 230403	Hampton	230.00		CSPSC	0.16		1
20	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.07		1
21	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	0.05		1
22	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
23	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
24	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
25	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
26	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
27	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
28	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		WDPSC	7.60		1
29	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
30	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
31	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
32	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
33	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
34	Polk 230607	Hardee	230.00		SSPSC	5.14		1
35	Polk 230607	Hardee	230.00		SSPDC		1.04	2
36					TOTAL	1,229.52	98.45	216

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
						On Structure of Line Designated (f)	On Structures of Another Line (g)	
	From (a)	To (b)	Operating (c)	Designed (d)				
1	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
2	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
3	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
4	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
5	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
6	Recker Sub 230610	Mission Energy	230.00		CSPSC	0.17		1
7	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
8	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
9	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
10	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
11	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
12	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
13	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
14	Lake Agnes 230616	Osceola	230.00		WDPSC		21.38	1
15	Lake Agnes 230616	Osceola	230.00		SSPSC	0.06		1
16	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
17	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
18	GSU 230619	Polk Gen	230.00		CSPDC	0.53	0.33	1
19	Recker Sub 230620	Calpine	230.00		CSPSC	0.07		1
20	Recker Sub 230621	Osprey	230.00		SCPSC	0.03		1
21	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.81		1
22	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.72	2
23	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.85		1
24	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.47		1
25	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.80		1
26	Fish Hawk 230625	Pebbledale	230.00		WDPSC	16.53		1
27	Fish Hawk 230625	Pebbledale	230.00		CSPSC	1.04		1
28	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.20		1
29	Fish Hawk 230625	Pebbledale	230.00		CDPSC	0.08		1
30	230902	De-energized	230.00		STDC		2.81	2
31	230902	De-energized	230.00		WDPSC	0.39		1
32	Juneau 138002	Juneau	138.00		WSPSC	0.08		1
33	Juneau 138003	Ohio	138.00		WSPSC	3.95		1
34	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
35	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
36					TOTAL	1,229.52	98.45	216

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hooker Pt. 138004	Gannon	138.00		WSPSC	0.18		1
2	Hooker Pt. 138004	Gannon	138.00		CSPDC	0.84		2
3	Hooker Pt. 138004	Gannon	138.00		CSPSC	0.43		1
4	Hooker Pt. 138004	Clearview	138.00		SSPDC	1.27		2
5	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
6	Ohio 138005	Clearview	138.00		SSPSC	1.37	1.14	1
7	Ohio 138005	Clearview	138.00		CSPSC	0.71		1
8	Ohio 138006	Himes	138.00		WSPSC	8.34		1
9	Ohio 138006	Himes	138.00		CSPSC	0.19		1
10	Ohio 138007	Clearview	138.00		WSPSC	1.13		1
11	Ohio 138007	Clearview	138.00		CSPSC	0.17		1
12	Ohio 138007	Clearview	138.00		SSPSC	1.10		1
13	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
14	Gannon 138008	Juneau	138.00		CSPSC	10.14		1
15	Gannon 138008	Juneau	138.00		SSPDC		0.88	2
16	Gannon 138011	Gannon	138.00		CDPSC	0.44		1
17	Various		69.00		SPDC	16.83	18.38	2
18	Various		69.00		DPSC	3.02		1
19	Various		69.00		STDC			2
20	Various		69.00		SPSC	751.27		1
21	Various		69.00		DPDC	1.77	1.45	2
22	Various		69.00		Underground	14.41		
23	Various		69.00		SSPTC		1.57	3
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,229.52	98.45	216

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (f) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSS								3
2/795 ACSS								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
2800 ACAR								8
1590 AAC								9
1590 ACSR								10
1590 ACSS								11
2/795 ACSS								12
954 ACSR								13
954 ACSR								14
1590 ACSR								15
954 ACSR/AAC								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
2/795 ACSR								22
1590 ACSR								23
954 ACSR								24
954 ACSR								25
1590 ACSR								26
1590 ACSR								27
2/795 ACSS								28
1590 ACSS								29
1590 ACSR								30
954 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
954 AAC								35
	28,379,405	313,118,729	341,498,134					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
2/795 ACSAR								4
2800 ACAR								5
1590 ACSS								6
1590 ACSS								7
2800 ACAR								8
954 AAC								9
2/795 ACSR								10
1590 & 954 AAC								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
1590 AAC								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR/AAC								24
1272 AAC								25
954 AAC								26
954 ACSR								27
954 ACSR								28
1590 ACSR								29
1590 ACSS								30
1590 ACSS								31
1590 ACSS								32
2800 ACAR								33
1590 ACSS								34
1590 ACSS								35
	28,379,405	313,118,729	341,498,134					36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
954 ACSR								3
1590 ACSS								4
1590 ACSS								5
1590 ACSS								6
1590 ACSR								7
1590 ACSS								8
27795 ACSS								9
1590 ACSR								10
954 AAC								11
1590 ACSR								12
1590 ACSS								13
1590 ACSS								14
1590 ACSR								15
954 AAC								16
1590 & 954 ACSR								17
1590 ACSR								18
1590 ACSR								19
2/1590 AAC								20
2/1590 AAC								21
1590 & 954 ACSR								22
954 ACSR								23
954 ACSR								24
1590 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	28,379,405	313,118,729	341,498,134					36

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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 ACSR								6
954 ACSR								7
1590 ACSR								8
1590 ACSR								9
954 AAC								10
954 AAC								11
954 AAC								12
954 AAC								13
1272 ACSS								14
1272 ACSS								15
1272 ACSS								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
1590 ACSR								29
954 ACSR								30
954 ACSR								31
954 AAC								32
636 AAC								33
954 AAC, 795								34
954 ACSR								35
	28,379,405	313,118,729	341,498,134					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
954 ACSR								2
954								3
954 AAC								4
795 SSAC								5
954 AAC								6
795 SSAC								7
795 SSAC								8
954 ACSR								9
795 SSAC, 954								10
954 AAC								11
954 ACSR, 795								12
1590 AAC								13
1590 AAC								14
2-795 ACSR								15
954 ACSR								16
								17
								18
								19
								20
								21
								22
								23
	28,379,405	313,118,729	341,498,134					24
								25
								26
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								33
								34
								35
	28,379,405	313,118,729	341,498,134					36

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gannon Sub 230002	South Gibsonton	-0.27	STDC			2
2	Gannon Sub 230002	South Gibsonton	0.31	SSPSC			1
3	Gannon Sub 230002	South Gibsonton	-4.37	STDC			2
4	Gannon Sub 230002	South Gibsonton	-0.02	WDPSC			1
5	Big Bend Sub 230003	11th Ave Sub	-0.35	STDC			2
6	Big Bend Sub 230003	11th Ave Sub	0.02	SSPSC			1
7	Big Bend Sub 230003	11th Ave Sub		WDPSC			1
8	Big Bend Sub 230003	11th Ave Sub	-0.25	WDPSC			1
9	Big Bend Sub 230003	11th Ave Sub	0.29	CDPSC			1
10	Big Bend Sub 230003	11th Ave Sub	0.31	SSPSC			1
11	Big Bend Sub 230008	FPL Tie		STDC			2
12	Big Bend Sub 230008	FPL Tie	-1.39	STDC			2
13	Big Bend Sub 230008	FPL Tie	-0.07	WDPSC			1
14	Big Bend Station 230009	South Gibsonton		STDC			2
15	Big Bend Sub 230010	Davis Sub	6.02	STDC			2
16	Big Bend Sub 230010	Davis Sub	0.31	SSPSC			1
17	Big Bend Sub 230010	Davis Sub	0.30	CDPSC			1
18	Big Bend Sub 230010	Davis Sub	0.41	SSPSC			1
19	Big Bend Sub 230010	Davis Sub	-6.74	WDPSC			1
20	Big Bend Sub 230010	Davis Sub	-0.47	SSPDC			2
21	Gannon Gen Lds 230029	Gannon Sub	0.70	SSPDC			2
22	Big Bend Sub 230052	SR60 Sub	2.43	STDC			2
23	Big Bend Sub 230052	SR60 Sub	6.28	WDPSC			1
24	Big Bend Sub 230052	SR60 Sub	0.30	SDPSC			1
25	Big Bend Sub 230052	SR60 Sub	0.31	SSPSC			1
26	Big Bend Sub 230052	SR60 Sub	4.33	STDC			2
27	Big Bend Sub 230052	SR60 Sub	0.05	WDPSC			1
28	River Sub 230063	Davis Sub	0.58	SSPSC			1
29	Pebbledate 230601	FPC Tie (N. Bartow)	-2.70	WDPSC			1
30	Various		-1.89	STDC			2
31	Various		2.15	SPSC			1
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		6.58				43

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANE WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK WEST	DIST-UNATTENDED	230.00	69.00	
22	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
23	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
24	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
29	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
36	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
37	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
6	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
7	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
8	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
9	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
10	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
11	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
12	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
13	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
14	IVY STREET	DIST-UNATTENDED	69.00	13.00	
15	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
16	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
17	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
18	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
19	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
20	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
21	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
22	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
24	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
25	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
26	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
27	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
33	LAKWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
34	LAKWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	LOIS AVE E, W, M	DIST-UNATTENDED	13.00	4.00	
36	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
38	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
39	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
40	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
2	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
3	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
4	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
5	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
6	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
7	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
8	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
9	MASSARO	DIST-UNATTENDED	69.00	13.00	
10	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
11	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
12	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
13	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
14	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
15	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
16	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
17	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
18	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
19	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
20	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
21	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
22	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
23	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
24	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
25	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
26	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
27	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
28	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
29	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
31	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
33	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
36	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
39	POLK CITY	DIST-UNATTENDED	69.00	13.00	
40	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
2	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
4	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
8	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
10	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
11	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
12	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
13	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
14	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
15	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
16	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
17	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
18	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
19	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
21	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	STADIUM	DIST-UNATTENDED	138.00	13.00	
24	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
25	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
27	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
28	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
29	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
30	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
32	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
34	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
35	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
36	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
37	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
38	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
39	TERRACE	DIST-UNATTENDED	69.00	13.00	
40	THIRD AVE	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
2	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
3	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
4	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
5	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
7	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
8	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
9	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
10	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
11	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
12	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
13	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
14	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
15	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
17	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
18	WILSON	DIST-UNATTENDED	69.00	13.00	
19	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
20	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
21	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
22	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
23	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
24	TOTAL DISTRIBUTION		16458.00	2946.00	
25	ARIANA	TRANS-UNATTENDED	230.00	69.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
28	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
29	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
30	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
31	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
32	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
33	HIMES	TRANS-UNATTENDED	138.00	69.00	
34	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
35	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
36	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
37	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
38	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
39	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
40	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
2	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
3	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
4	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
5	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
6	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
7	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
8	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
9	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
11	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
13	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
15	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
16	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
17	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
18	THONOTOSASSA	TRANS-UNATTENDED	230.00	13.00	
19	TOTAL TRANSMISSION		7038.00	2385.00	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
28	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
22	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
20	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1					23
28	1					24
28	1					25
13	1					26
28	1					27
37	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
28	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
22	1					13
28	1					14
6	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
9	1					21
28	1					22
28	1					23
28	1					24
22	1					25
28	1					26
28	1					27
28	1					28
20	1					29
28	1					30
20	1					31
28	1					32
28	1					33
28	1					34
10	7					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
34	1					5
34	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
22	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
34	1					35
28	1					36
28	1					37
28	1					38
13	1					39
9	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
41	2					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
37	1					7
22	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
22	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
37	1					23
28	1					24
28	1					25
28	1					26
28	1					27
56	2					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
22	1					37
22	1					38
28	1					39
28	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
37	1					6
28	1					7
37	1					8
37	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
37	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
22	1					22
28	1					23
6443	231					24
224	1					25
224	1					26
336	1					27
300	2					28
392	2					29
336	1					30
672	2					31
336	1					32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1					39
168	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
336	1					1
168	1					2
336	1					3
336	1					4
224	1					5
168	1					6
336	1					7
336	1					8
224	1					9
224	1					10
196	1					11
168	1					12
196	1					13
224	1					14
196	1					15
336	1					16
224	1					17
37	1					18
8261	37					19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Parent Company Allocation Services (1) (2)	TECO Energy, Inc.	234-09	28,316,846
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Data Processing Services	TECO Energy, Inc.	146-09/69	949,146
22	Office Space Cost Allocation for TECO Plaza	TECO Energy, Inc.	146-09	1,742,056
23	Personnel Services	TECO Energy, Inc.	146-09/69	1,342,204
24	Purchasing Activity (Materials & Supplies)	TECO Energy, Inc.	146-09	162,173
25	Telecommunication Equipment & Services	TECO Energy, Inc.	146-09	108,168
26	Vehicle Use & Maintenance	TECO Energy, Inc.	146-09	29,952
27				
28	Telecommunication Equipment & Services	Peoples Gas System	146-50/60	137,052
29	Data Processing Services	Peoples Gas System	146-50/60	6,589,847
30	Office Space Cost Allocation for TECO Plaza	Peoples Gas System	146-50/60	3,131,011
31	Personnel Services	Peoples Gas System	146-50/60	2,778,140
32	Vehicle Use & Maintenance	Peoples Gas System	146-50/60	124,531
33	Purchasing Activity (Materials & Supplies)	Peoples Gas System	146-50	7,382
34				
35	Telecommunications Equipment & Services	TECO Guatemala	146-29	16,848
36	Personnel Services	TECO Guatemala	146-29	127,563
37	Office Space Cost Allocation for TECO Plaza	TECO Guatemala	146-29/66	124,525
38	Data Processing Services	TECO Guatemala	149-29/66	1,062,510
39	Purchasing Activity (Materials & Supplies)	TECO Guatemala	146-29	4,517
40				
41	Personnel Services	TECO Partners	146-58/70	254,507
42	Office Space Cost Allocation for TECO Plaza	TECO Partners	146-58/70	455,329

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report End of 2011/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Purchasing Activity (Materials & Supplies)	TECO Partners	146-58	10,725
22	Data Processing Services	TECO Partners	146-58/70	191,705
23	Telecommunications Equipment & Services	TECO Partners	146-58	12,408
24				
25	Personnel Services	TECO Coal	146-11	7,516
26	Telecommunications Equipment & Services	TECO Coal	146-11	12,000
27	Office Space Cost Allocation for TECO Plaza	TECO Coal	146-11/63	152,088
28	Purchasing Activity (Materials & Supplies)	TECO Coal	146-11	113
29	Data Processing Services	TECO Coal	146-11/63	506,779
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 37 Column: c

Related to dissolution of PE&C on 12/31/11.

Schedule Page: 118 Line No.: 52 Column: c

PE&C was legally dissolved as of December 31, 2011.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, non-cash balance sheet adjustments, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 20 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 20 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 15 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 44 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 57 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 74 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 98 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

(423,408) Accumulated Amortization - Sebring Aquisition (Account 10804)
(1,270,225) Accelerated Amortization - Sebring Aquisition Adjustment as a result of the Sebring transmission asset sale and full depreciation of the Sebring generation assets in 2011.

75,434 Amortization - ARO (Account 30302)

Schedule Page: 219 Line No.: 16 Column: c

2,206,930 Sale of Sebring Substation and Transmission Line to Florida Power Corporation, d/b/a Progress Energy Florida, Inc.
129,176 Sale of Lighting and related distribution system to Saint Leo University, Inc.
3,075 Sale of Lighting system to Cars Unlimited aka Stathas Racing, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: g

PE&C was dissolved on 12/31/11.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all Construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,945,798
Transmission Plant (Estimated):	1,894,011
Distribution Plant (Estimated):	<u>10,640,155</u>
Line No. 5 Total: Assigned to - Construction (Estimated):	\$26,479,964

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,870,734
Transmission Plant (Estimated):	2,623,577
Distribution Plant (Estimated):	<u>11,869,170</u>
Line No. 5 Total: Assigned to - Construction (Estimated):	\$28,363,481

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 22 Column: a

Sale of future vintage Hooker's Point allowances 2012-2038. Reduction to allowance inventory will be taken in the corresponding future years.

<u>Year</u>	<u>Volume</u>	<u>\$</u>
2012	1,834	0
2013	1,834	0
2014	1,834	0
2015-2038	9,3912	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 5 Column: d
\$2,000 deposit.

Schedule Page: 231 Line No.: 6 Column: d
\$10,000 deposit.

Schedule Page: 231 Line No.: 22 Column: d
\$15,000 deposit.

Schedule Page: 231 Line No.: 23 Column: d
\$10,000 deposit.

Schedule Page: 231 Line No.: 24 Column: d
\$10,000 deposit.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	11,124,595
Pension Benefits & Post Retirements	82,563,524
Medicare Part D	1,540,709
Lease Payments	840,224
Deferred Lease Non-Utility	<u>467,117</u>
Total	96,536,169

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	21,852,066
Pension Benefits & Post Retirements	86,689,918
Medicare Part D	1,540,709
Lease Payments	852,320
Early Capacity Payments	183
Deferred Lease Non-Utility	<u>473,442</u>
Total	111,408,638

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 3 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 1 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 5 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 16 Column: b

The bond on line 16 of page 256 was partially exchanged (\$110,428,920) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 20 Column: b

The bond on line 20 of page 256 was partially exchanged (\$121,301,400) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, will be amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 32 Column: c

Remarketing costs associated with the bond on line 30 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256.1 Line No.: 2 Column: c

Remarketing costs associated with the bond on line 1 of page 256.1, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256.1 Line No.: 4 Column: c

Remarketing costs associated with the bond on line 3 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 5 Column: b

The bond on line 5 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 6 Column: c

Remarketing costs associated with the bond on line 5 of page 256.1, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Bear Branch Coal Company
 Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 Peoples Gas System (Florida), Inc.
 Perry County Coal Corporation
 Pike-Letcher Land Company
 Power Engineering & Construction, Inc.
 Premier Elkhorn Coal Company
 Raven Rock Development Corporation
 Ray Coal Company, Inc.
 Rich Mountain Coal Company
 TECO Coal Corporation
 TECO Coalbed Methane Florida, Inc.
 TECO Consumer Holdings, Inc.
 TECO Consumer Ventures, Inc.
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gas Services, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Investments, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TEC Receivables Corporation
 TECO Solutions, Inc.
 TECO Wholesale Generation, Inc.
 TPS Guatemala One, Inc.
 Whitaker Coal Corporation

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 11 Column: b

A reclass was made in the beginning balance of the 282 account between Federal and State for 4,727,612

Schedule Page: 274 Line No.: 12 Column: b

A reclass was made in the beginning balance of the 282 account between Federal and State for 4,727,612

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes (11,216,941) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes 12,719,282 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$366,341,374
LS-1 Lighting Revenue	742,473
	<u>\$367,083,847</u>

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under RSVP residential service.

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 40,305,593
GSD General Service Demand	248,802,233
SBF Stand-By Firm	2,715,792
IS Industrial Service	31,505,998
SBI Stand-By Interruptible	8,784,979
LS-1 Lighting Service	4,566,846
TS Temporary Service	76,920
	<u>\$ 336,758,361</u>

Schedule Page: 304 Line No.: 8 Column: a

This rate includes customers under GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a

This rate includes GSDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a

This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

LS-1 Lighting Service	\$3,063,676
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Schedule Page: 304 Line No.: 22 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 118,257
GS General Service Non-Demand	2,746,756
GSD General Service Demand	68,731,722
SBF Stand-By Firm	1,853,323
IS Industrial Service	103,916
LS-1 Lighting Service	460,438
	<u>\$ 74,014,412</u>

Schedule Page: 304 Line No.: 24 Column: a

This rate includes GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a

This rate includes GSDT, time of day service.

Schedule Page: 304 Line No.: 26 Column: a

This rate includes customers under SBFT, time of day service.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

Lines 1-4 are the customer's charge for requirements sales.

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to page 311 lines 1-14 and page 311.1 lines 1-3, 5-10.

Effective March 1, 2011, Transmission dollars associated with Interchange sales were moved from account 447 to account 456. Therefore, the Interchange Sales detail reported on this page is for account 447 only. Transmission dollars are reported on FORM 1 page 328.

Schedule Page: 310 Line No.: 4 Column: i

Final Over/Under Fuel Recovery for 2010 due to termination of their contract.

Schedule Page: 310 Line No.: 5 Column: b

Page 310 lines 5 through 14 and page 310.1 lines 1-3 are all non firm hourly, weekly or block sales.

Schedule Page: 310.1 Line No.: 4 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.2 Line No.: 2 Column: b

GSI Sales.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b
 Lines 1-14 page 326 and lines 1-11 page 326.1 are for Schedule D, J, REB, and C Broker purchases.

Schedule Page: 326 Line No.: 1 Column: l
 Page 327 lines 1, 9, 14, Page 327.1 lines 4,7,10 are Transmission Purchases.

Schedule Page: 326 Line No.: 2 Column: b
 Page 326 lines 1, 9 and 14, and page 326.1 lines 4, 7, 10, "Classification" column (b) and "Other Charges" column (l) are transmission purchases.

Schedule Page: 326 Line No.: 2 Column: c
 The rate schedule numbers in column C, page 326 through 326.2 are Tampa Electric Company's and not the sellers.

Schedule Page: 326.1 Line No.: 11 Column: l
 O&M, VOM, and A&G charges per contract.

Schedule Page: 326.2 Line No.: 6 Column: b
 Orange Cogeneration contract provides capacity during TEC's peak periods, with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 7 Column: c
 Schedule 4A, Generator Service Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Includes short term power charge, regulating charge, and regular level charge.

Schedule Page: 328 Line No.: 2 Column: l

Lines 2, 3 and 15 are GSI Penalty amounts.

Schedule Page: 328 Line No.: 4 Column: m

Lines 4-5 and lines 8-20 represent ancillary services Sch -1 Scheduling per Tampa Electric Company's OATT.

Schedule Page: 328 Line No.: 6 Column: n

Lines 6 & 7: Redirected. Included in reservation.

Schedule Page: 328 Line No.: 9 Column: i

Lines 9-11 and 13-14: Reservation made but not utilized.

Schedule Page: 328 Line No.: 17 Column: n

The associated MWH for lines 17-20 are reported on Form 1 page 310.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 7 Column: b

All MWH column (b) and dollars column (d) on Line 7 are for Generator Service Imbalance.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 735,743 MWH from schedule J, D, C Broker, GSI, Inadvertent; 393,004 MWH from Cogeneration, and 48,741 MWH from Hardee Power and Purchased Power Losses of (3,135) MWH.

A variance of 3,781 MWH exists between page 401a, line 10, column (b) and page 327 total column (g) due to 3,135 MWH associated with purchased power losses and 646 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

Page 401a 3,296,527 MWH Wheeling Received are comprised of:

GF APPl Generation MV90 654,921
less GF as available (8,215)
less Tariff TEC purchases (153)
less Tariff TEC wheeling (117)
646,436 mwh received APP

Calpine Construction 2,196,371
Calpine 124,731
Rainbow Energy 120
Seminole 328,867
Energy Authority 2
2,650,091 mwh received

A variance of 283,901 MWH exists between page 401a, line 16 and page 329, column (i) total due to 280,684 MWH from TEC Marketing customers and 3,217 MWH from C Broker Transmission. These items are not included on Page 401a.

Schedule Page: 401 Line No.: 17 Column: b

Page 401 3,259,487 MWH Wheeling Delivered are comprised of:

MWH Delivered Inadverdent APPl 646,209

Calpine Conctruction 2,163,603
Calpine 123,195
Rainbow Energy 117
Seminole 326,361
Energy Authority 2
2,613,278 mwh delivered

A variance of 283,901 MWH exists between page 401a, line 17 and page 329, column (j) total due to 280,684 MWH from TEC Marketing customers and 3,217 MWH from C Broker Transmission. These items are not included in page 401a.

Schedule Page: 401 Line No.: 18 Column: b

37,040 MWH variance between Wheeling Received and Delivered is attributed to:

227 MWH APP inadvertent delivered

Plus:
Calpine Construction 32,768
Calpine 1,536
Rainbow Energy 3
Seminole 2,506

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 402.1 Line No.: 1 Column: d
Phillips Station has been on long-term reserve standby since September 4, 2009.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

(1) Parent Allocation includes management services, audit, financial reporting, insurance, shareholder services, treasury, tax, risk management, regulatory policy, economic development, legal and governmental affairs.

(2) The Parent Company allocation process allocates Parent Overhead based on a blended rate of each subsidiary's share of total assets, total unconsolidated revenues, and operating income.

**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Executive Chairman of the Board of Tampa Electric Company	Executive Chairman of the Board	TECO Energy, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	Lennar Corporation Miami, Florida
		Board of Governors (through 6/30/11)	Citizens Property Insurance Corporation Tallahassee, Florida
		Director (effective 7/26/11)	Coconut Grove Bank Miami, Florida
2. John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	President and Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Tallahassee, Florida
		Director	Edison Electric Institute Washington, D.C.
		Director (effective 4/1/11)	Bear Branch Coal Company Corbin, Kentucky
		Director (effective 4/1/11)	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Director (effective 4/1/11)	Gatliff Coal Company Corbin, Kentucky
		Director	Palm Import and Export Corporation British Virgin Islands
		Director (effective 4/1/11)	Perry County Coal Corporation Corbin, Kentucky
		Director (effective 4/1/11)	Pike-Letcher Land Company Corbin, Kentucky
		Director (effective 4/1/11)	Premier Elkhorn Coal Company Corbin, Kentucky
		Director (effective 4/1/11)	Raven Rock Development Corporation Corbin, Kentucky
		Director (effective 4/1/11)	Ray Coal Company, Inc. Corbin, Kentucky
		Director (effective 4/1/11)	Rich Mountain Coal Company Corbin, Kentucky
		Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Coal Corporation Corbin, Kentucky
Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2. John B. Ramil (continued)		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Propertes Corporation Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary and Director	TPS de Ultramar, Guatemala, S.A. Guatemala
		Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida (dissolved 12/9/11)
		Director	TPS Guatemala One, Inc. Tampa, Florida
		Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	Triangle Finance Company, LLC Tampa, Florida
	Director	TWG Merchant, Inc. Tampa, Florida (dissolved 12/28/11)	
	Director (effective 4/1/11)	Whitaker Coal Corporation Corbin, Kentucky	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3. Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Consumer Holdings, Inc. Tampa, Florida
		Director	TECO Consumer Ventures, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director (through 12/31/11)	TECO Gas Services, Inc. Tampa, Florida (merged with TECO EnergySource, Inc. effective 1/1/12)
		Director	TECO Partners, Inc. Tampa, Florida
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
4. Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President-General Counsel	TPS International Power, Inc. Grand Cayman, Cayman Islands
5. Phil L. Barringer	Vice President-Human Resources of Tampa Electric Company	Vice President-Human Resources	TECO Energy, Inc. Tampa, Florida
		President and Director	H Power I, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
5. Phil L. Barringer (continued)		President and Director	H Power II, Inc. Tampa, Florida
		President and Director	Palm Import and Export Corporation British Virgin Islands
		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
		President and Director	TPS Dell, LLC Tampa, Florida (dissolved 12/9/11)
		President and Director	TPS Guatemala One, Inc. Tampa, Florida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	Triangle Finance Company, LLC Tampa, Florida
President and Director	TWG Merchant, Inc. Tampa, Florida (dissolved 12/28/11)		
6. Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary (effective 2/2/11)	TECO Energy, Inc Tampa, Florida
		Assistant Secretary and Director	Bear Branch Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Assistant Secretary and Director	Gatliff Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	H Power I, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	H Power II, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6. Sandra W. Callahan (continued)		Vice President, Assistant Secretary and Director	Palm Import and Export Corporation British Virgin Islands
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	Perry County Coal Corporation Corbin, Kentucky
		Assistant Secretary and Director	Pike-Letcher Land Company Corbin, Kentucky
		Assistant Secretary and Director	Power Engineering & Construction, Inc. Tampa, Florida (dissolved 12/30/11)
		Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Raven Rock Development Corporation Corbin, Kentucky
		Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky
		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Consumer Holdings, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Consumer Ventures, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
	President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida	
	Vice President, Assistant Secretary and Director (through 12/31/11)	TECO Gas Services, Inc. Tampa, Florida (merged with TECO EnergySource, Inc. effective 1/1/12)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6. Sandra W. Callahan (continued)		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Vice President and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Vice President, Assistant Secretary and Director	TPS Dell, LLC Tampa, Florida (dissolved 12/9/11)
		Vice President, Assistant Secretary and Director	TPS Guatemala One, Inc. Tampa, Florida
		Vice President and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Vice President, Assistant Secretary and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	Triangle Finance Company, LLC Tampa, Florida
Vice President, Assistant Secretary and Director	TWG Merchant, Inc. Tampa, Florida (dissolved 12/28/11)		
Assistant Secretary and Director	Whitaker Coal Corporation Corbin, Kentucky		
Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida		
7. Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	Bear Branch Coal Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. Kim M. Caruso (continued)		Treasurer	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer	Gatliff Coal Company Corbin, Kentucky
		Treasurer	H Power I, Inc. Tampa, Florida
		Treasurer	H Power II, Inc. Tampa, Florida
		Treasurer	Palm Import and Export Corporation British Virgin Islands
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	Perry County Coal Corporation Corbin, Kentucky
		Treasurer	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer	Power Engineering & Construction, Inc. Tampa, Florida (dissolved 12/31/11)
		Treasurer	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	Tasajero I, LDC Grand Cayman, Cayman Islands
		Treasurer	TEC Receivables Corp. Tampa, Florida
		Treasurer	TECO Coal Corporation Corbin, Kentucky
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Consumer Holdings, Inc. Tampa, Florida
	Treasurer	TECO Consumer Ventures, Inc. Tampa, Florida	
	Treasurer	TECO Diversified, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. Kim M. Caruso (continued)		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer (through 12/31/11)	TECO Gas Services, Inc. Tampa, Florida (merged with TECO EnergySource, Inc. effective 1/1/12)
		Treasurer	TECO Gemstone Inc. Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Treasurer	TECO Guatemala, Inc. Tampa, Florida
		Treasurer	TECO Investments, Inc. Tampa, Florida
		Treasurer	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer	TECO Partners, Inc. Tampa, Florida
		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Treasurer	TECO Properties Corporation Tampa, Florida
		Treasurer	TECO Solutions, Inc. Tampa, Florida
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Treasurer	TPS Dell, LLC Tampa, Florida (dissolved 12/9/11)
		Treasurer	TPS Guatemala One, Inc. Tampa, Florida
	Treasurer	TPS International Power, Inc. Grand Cayman, Cayman Islands	
	Treasurer	TPS San Jose International, Inc. Grand Cayman, Cayman Islands	
	Treasurer	TWG Merchant, Inc. Tampa, Florida (dissolved 12/28/11)	
	Treasurer	Whitaker Coal Corporation Corbin, Kentucky	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
8. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company	Senior Vice President-Corporate Services and Chief Human Resources Officer President and Director	TECO Energy, Inc. Tampa, Florida TECO Properties Corporation Tampa, Florida
9. Jeffrey S. Chronister	Controller of Tampa Electric Company		
10. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company		
11. Charles O. Hinson, III	Vice President-State and Community Relations (effective 6/24/11)		
12. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and Fuels Operations (effective 5/3/11) Vice President-Customer Care and Fuels Management of Tampa Electric Company (through 5/3/11)	President and Director Vice President-Sr. Commercial Officer and Director President and Director President and Director Director President and Director (through 12/31/11) President and Director Vice President-Sr. Commercial Officer President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida SeaCoast Gas Transmission, LLC Tampa, Florida TECO Consumer Holdings, Inc. Tampa, Florida TECO Consumer Ventures, Inc. Tampa, Florida TECO Energy Foundation, Inc. Tampa, Florida TECO Gas Services, Inc. Tampa, Florida (merged with TECO EnergySource, Inc. effective 1/1/12) TECO Partners, Inc. Tampa, Florida TECO Pipeline Holding Company, LLC Tampa, Florida TECO Solutions, Inc. Tampa, Florida
14. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary Secretary Secretary Secretary Secretary	TECO Energy, Inc. Tampa, Florida Bear Branch Coal Company Corbin, Kentucky Clintwood Elkhorn Mining Company Corbin, Kentucky Gatliff Coal Company Corbin, Kentucky H Power I, Inc. Tampa, Florida H Power II, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Palm Import and Export Corporation British Virgin Islands
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida (dissolved 12/30/11)
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Consumer Holdings, Inc. Tampa, Florida
		Secretary	TECO Consumer Ventures, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
	Secretary	TECO Finance, Inc. Tampa, Florida	
	Secretary (through 12/31/11)		TECO Gas Services, Inc. Tampa, Florida (merged with TECO EnergySource, Inc. effective 1/1/12)

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14. David E. Schwartz (continued)		Secretary	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS Dell, LLC Tampa, Florida (dissolved 12/9/11)
		Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
15. William T. Whale	Vice President-Electric and Gas Delivery of Tampa Electric Company	President and Director	Power, Engineering & Construction, Inc. Tampa, Florida (dissolved 12/31/11)

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida (dissolved 9/8/11)
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
		Member (through 12/31/11)	CDA, LLC Tallahassee, Florida
		Member	PL/E4, LLC Tallahassee, Florida (dissolved 9/23/11)
17. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida (dissolved 12/31/11)
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17. James L. Ferman, Jr. (continued)		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		Manager and Vice President	F-Jets, LLC Tampa, Florida
		Manager and Vice President	F-Jet Charters, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	FTK Corporation Tampa, Florida
		President and Director	Ferman on 54, Inc., Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
18. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
19. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President (through 12/31/11)	Spherion Staffing Services, a division of SFN Group, Inc. McLean, Virginia
20. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
21. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Lakeside Energy, LLC Chicago, Illinois

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
22. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Sandra W. Callahan Sherrill W. Hudson Phil L. Barringer Deirdre A. Brown Kim M. Caruso Clinton E. Childress Gordon L. Gillette Charles A. Attal III Karen M. Mincey David E. Schwartz DuBose Ausley James L. Ferman, Jr. Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Charles A. Attal III Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Gemstone, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
3. Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzisenfeld David E. Schwartz	TECO Solutions, Inc. TECO Partners, Inc. SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries, TECO Partners, Inc., and SeaCoast Gas Transmission, LLC.	
4. Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
5. Sandra W. Callahan Kim M. Caruso Clinton E. Childress John B. Ramil David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
6. Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Guatemala, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
7. Sandra W. Callahan Kim M. Caruso David E. Schwartz William T. Whale	Power Engineering & Construction, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
8. DuBose Ausley	Ausley & McMullen, PA	\$1,272,971	Legal services
9. James L. Ferman, Jr.	Ferman Motor Car Company, Inc.	\$24,080	Auto Parts
10. Sherill W. Hudson	Publix Super Markets, Inc.	\$18,117	Groceries, products, gift certificates
11. Lorretta A Penn	SFN Group, Inc. (formerly Spherion Corporation)	\$183,435	Temporary Employees
12. John B. Ramil	Edison Electric Institute	\$756,207	Conferences/Dues
13. Tom L. Rankin	Media General, Inc.	\$9,480	Advertising/ Subscriptions

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2011

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,953,797,902	\$ -	\$ 1,953,797,902	\$ 1,953,797,902		\$ 1,953,797,902	\$ -
2	Sales for Resale (447)	22,525,423	22,525,423	-	22,525,423	22,525,423	-	-
3	Total Sales of Electricity	1,976,323,325	22,525,423	1,953,797,902	1,976,323,325	22,525,423	1,953,797,902	-
4	Provision for Rate Refunds (449.1)	(3,222,084)	-	-	(3,222,084)			
5	Total Net Sales of Electricity	1,973,101,241	22,525,423	1,950,575,818	1,973,101,241	22,525,423	1,950,575,818	-
6	Total Other Operating Revenues (450-456)	46,539,636	-	46,539,636	46,539,636		46,539,636	-
7	Other			-	966,516	367,588	598,928	(598,928)
8								
9								
10	Total Gross Operating Revenues	\$ 2,019,640,877	\$ 22,525,423	\$ 1,997,115,454	\$ 2,020,607,393	\$ 22,893,011	\$ 1,997,714,382	\$ (598,928)

Notes:

SO2 and NOX allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 and NOX allowance sales, \$41,004, and net deferred clause revenues (including deferred fuel - wholesale), \$925,512.

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 and NOX Allowance sales, \$326 and deferred fuel - wholesale revenues, \$367,262.

The difference in column (h), Line 7, is made up of the retail portion of SO2 and NOX Allowance Sales, \$40,678 and net retail deferred clause revenues of \$558,250.

Analysis of Diversification Activity
Changes in Corporate Structure

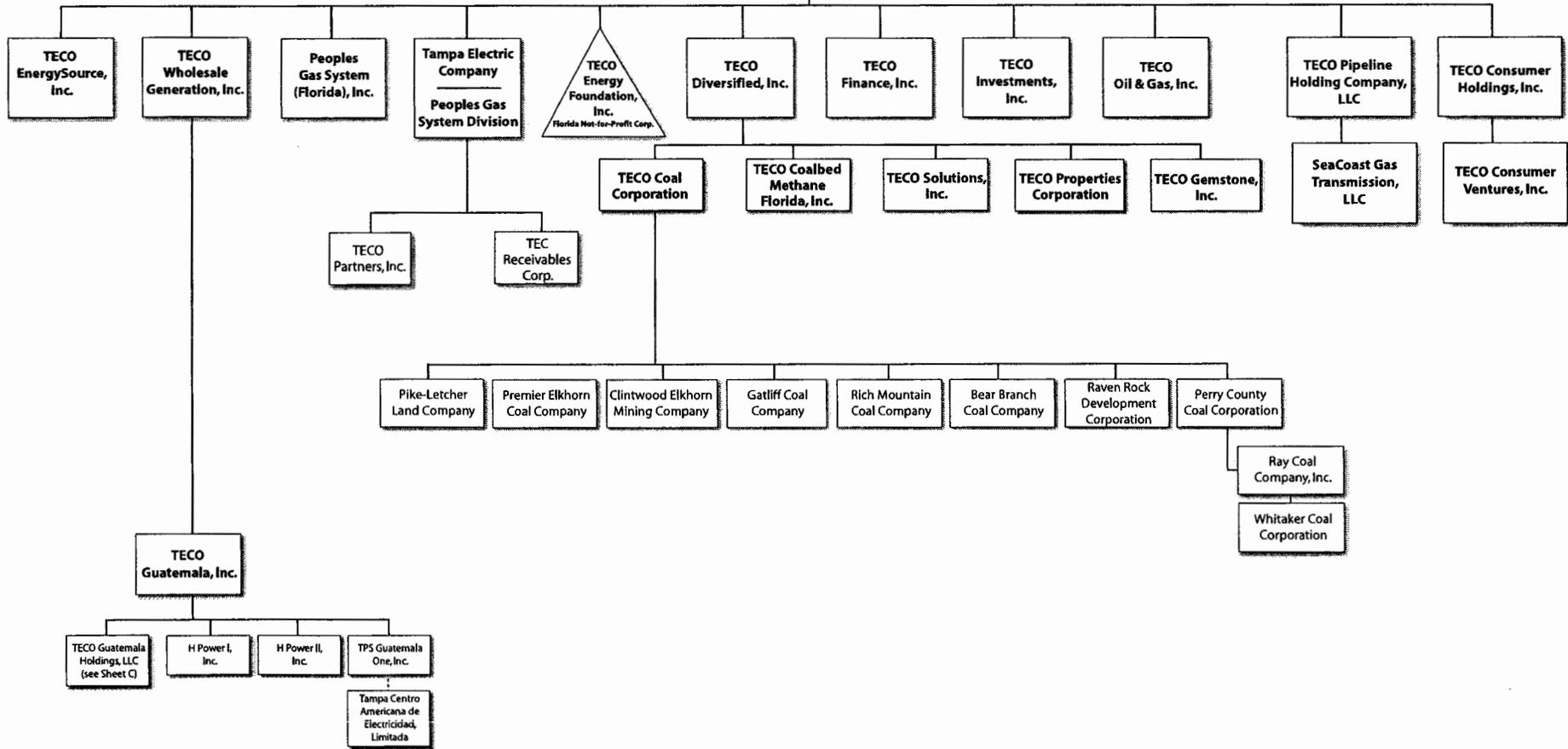
Company: Tampa Electric Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
	<p>Additions to Corporate Structure: None</p> <p>Deletions to Corporate Structure: December 9, 2011 TPS Dell, LLC December 21, 2011 TECO Gas Services, Inc. (merged with TECO EnergySource, Inc., effective January 1, 2012) December 28, 2011 TWG Merchant, Inc. December 30, 2011 Power Engineering & Construction, Inc. December 30, 2011 Utilipro Services, LLC</p>



Corporate Structure

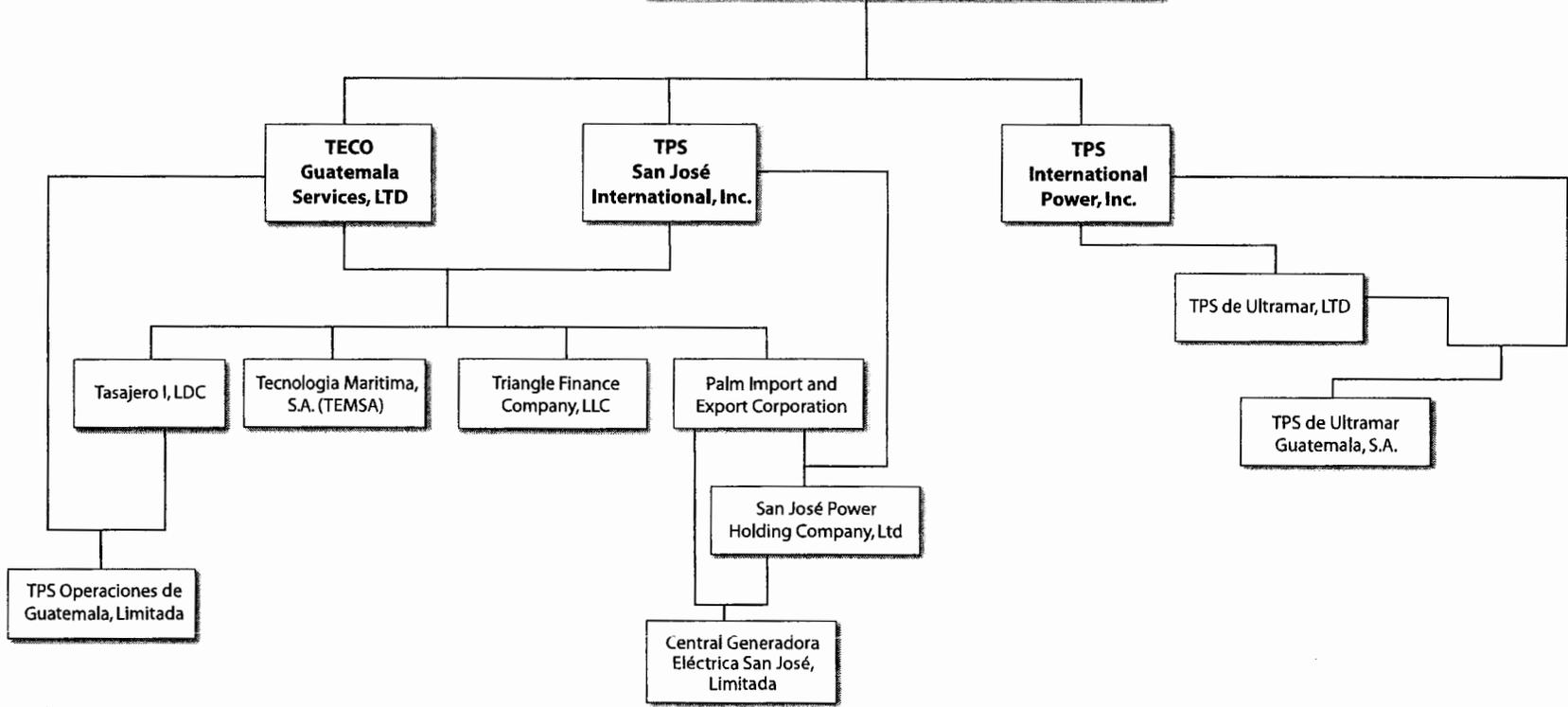
TECO Energy, Inc.



----- Denotes less than 100% ownership



TECO Guatemala Holdings, LLC



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2011

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective April 1, 2011 through March 31, 2012. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.16 per reading. For 2011, both parties mutually agree to establish the volume for billing for April 2011 - March 2012 at 62,772 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective April 1, 2011 through March 31, 2012. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.38 per reading. For 2011, both parties mutually agree to establish the volume for billing for April 2011 - March 2012 at 6,178 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services/Business Strategy, Policy Analysis, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment Services, Corporate Communications Services, Storage Services, Environmental Services and Regulatory & Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Partners, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services, Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
TECO Gas Services, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Gas Services contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services, Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services.
TECO Properties, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services and Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2011**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Gemstone, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone.
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Training, Consulting & Maintenance Services, Corporate Communications Services, Accounting Services, Regulatory Services, Procurement & Storage Services, Environmental Services, Engineering and Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TEC Receivables, Inc. (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.
SEACOAST (Service Agreement)	Service agreement effective January 1, 2011 through December 31, 2011. SeaCoast Gas Transmission contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services, Regulatory & Payroll Services, Procurement and Storage Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and SeaCoast Gas Transmission, LLC.

Schedule 2 - PSC/AFA 16

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2011

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Parent Services (To Tampa Electric Company) - Cost Allocation Service Agreement 1/1/11	\$28,316,846
TECO Energy, Inc	Office Space Cost Allocation for TECO Plaza	\$1,742,056
	Personnel Services	\$1,342,204
TECO Energy, Inc.	Data Processing Services	\$949,146
Peoples Gas System	Off System Purchases - Business Transaction	\$2,941,882
Peoples Gas System	Off System Sales	\$1,174,592
Peoples Gas System	Various Services	\$507,733
Peoples Gas System	Data Processing Services	\$6,589,847
Peoples Gas System	Office Space Cost Allocation for TECO Plaza	\$3,131,011
Peoples Gas System	Personnel Services	\$2,778,140
TECO Coal Corporation	Data Processing Services	\$506,779
TECO Guatemala, Inc.	Data Processing Services	\$1,062,510

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2011

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury, tax risk management, regulatory policy economic development, legal and governmental affairs (1)	Parent Svcs Agreement 1/1/11	P	234-09	28,316,846
TECO Energy, Inc.	Data Processing Services	Service Agreement 1/1/11	S	146-09 / 69	949,146
TECO Energy, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-09	1,742,056
TECO Energy, Inc.	Personnel Services	Service Agreement 1/1/11	S	146-09	1,342,204
TECO Energy, Inc.	Vehicle Use & Maintenance	Service Agreement 1/1/11	S	146-09	29,952
TECO Energy, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/11	S	146-09	162,173
TECO Energy, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-09	108,168
TECO Properties	Personnel Services	Service Agreement 1/1/11	S	146-03	78
TECO Properties	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-03	20,675
TECO Properties	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-03	444
TECO Gemstone	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-07	28,746
TECO Coal Corporation	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-11 / 63	152,088
TECO Coal Corporation	Data Processing Services	Service Agreement 1/1/11	S	146-11 / 63	506,779
TECO Coal Corporation	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/11	S	146-11	113
TECO Coal Corporation	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-63	12,000
TECO Coal Corporation	Personnel Services	Service Agreement 1/1/11	S	146-11 / 63	7,516
TECO Partners	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-58 / 70	295,106
TECO Partners	Data Processing Services	Service Agreement 1/1/11	S	146-58 / 70	191,705
TECO Partners	Personnel Services	Service Agreement 1/1/11	S	146-58 / 70	254,507
TECO Partners	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-58	12,408
TECO Partners	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/11	S	146-58	10,725
Power Engineering & Construction	Personnel Services	Service Agreement 1/1/11	S	146-16	65,720
TECO Power Services	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-62	65,105
TECO Solutions	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-41	442
(1) Expenses incurred by the Parent Company on behalf of Tampa Electric					
(1) Does not include cash transfers for taxes, insurance, employee benefits and etc.					

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2011**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Guatemala, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/11	S	146-29	4,517
TECO Guatemala, Inc.	Data Processing Services	Service Agreement 1/1/11	S	146-29 / 66	1,062,510
TECO Guatemala, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-29	124,525
TECO Guatemala, Inc.	Personnel Services	Service Agreement 1/1/11	S	146-29	127,563
TECO Guatemala, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-29	16,848
Peoples Gas System	Off System Purchases	Business Transaction	P	234-22	2,941,882
	Net Imbalance Trade Bookouts & Overages	Business Transaction	P	234-22	431,044
Peoples Gas System	Off System Sales	Business Transaction	S	146-51	1,174,592
	Net Imbalance Trade Bookouts & Overages	Business Transaction	S	146-51	88,829
Peoples Gas System	Various Services	Business Transaction	P	234-50	507,733
Peoples Gas System	Data Processing Services	Service Agreement 1/1/11	S	146-50 / 60	6,589,847
Peoples Gas System	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/11	S	146-50	7,382
Peoples Gas System	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/11	S	146-50	3,131,011
Peoples Gas System	Personnel Services	Service Agreement 1/1/11	S	146-50 / 60	2,778,140
Peoples Gas System	Telecommunication Equipment & Services	Service Agreement 1/1/11	S	146-50	137,052
Peoples Gas System	Vehicle Use & Maintenance	Service Agreement 1/1/11	S	146-50	124,531

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2011

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
NONE							
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
NONE							
Total		0.00	0.00	0.00	0.00	0.00	
Total		0	0	0	0	0	

Schedule 5 - PSC/AFA 16

Analysis of Diversification Activity
Employee Transfers

Company: Tampa Electric Company
For the year Ended December 31, 2011

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Adams, Jerrod	Peoples Gas System	Tampa Electric	Customer Service Professional III (MAOI)	Groundman Equipment Operator Line	Permanent
Black, Melinda	Peoples Gas System	Tampa Electric	Supervisor General Accounting	Associate SAP Configurator	Permanent
Caldwell, James	Peoples Gas System	Tampa Electric	Director Market Services	Director Market Services	Permanent
Champion, Debra	Tampa Electric	Peoples Gas System	Customer Service Professional IV (MAOI)	Customer Billing Data Specialist I	Permanent
Chatarpaul, Amanda	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOI)	Program Support Assistant I	Permanent
Fleming, James	Tampa Electric	Peoples Gas System	Meter Services Representative III	Apprentice IAMAW	Permanent
Gibson, Janice	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOI)	Trouble Coordinator (CC)	Permanent
Heikkinen, Sarah	TECO Energy	Tampa Electric	Co-Op	Financial Reporting Accountant	Permanent
Hill, Patricia	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOI)	Trouble Coordinator (CC)	Permanent
Hinson, Charles	TECO Energy	Tampa Electric	VP Federal & State Government Affairs	VP State & Community Relations	Permanent
Jordan, Candace	Peoples Gas System	Tampa Electric	Customer Service Professional III (MAOI)	Sr. Service Area Representative	Permanent
Knight, Jeanette	Tampa Electric	TECO Energy	Coordinator Fuels Logistics	Tax Specialist Other Than Income	Permanent
Maddox, Catherine	TECO Energy	Tampa Electric	Executive Assistant	Executive Assistant	Permanent
Maier, Rebecca	TECO Energy	Tampa Electric	Administrative Specialist Sr.	Executive Assistant	Permanent
Padin, Lilian	Peoples Gas System	Tampa Electric	Customer Service Professional III (MAOI)	Administrative Specialist	Permanent
Reid, Ronald	Peoples Gas System	Tampa Electric	Senior Analyst-Accounting	Meter Data Specialist	Permanent
Reina, Juan	Tampa Electric	TECO Energy	Engineer II	Policy Analyst	Permanent
Shryock, Eric	Tampa Electric	Peoples Gas System	Human Resources Generalist	Human Resources Generalist	Permanent
Wilder, Tanya	Peoples Gas System	Tampa Electric	Manager External Affairs	Director Community Relations	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non - regulated
PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative, energy. Telecommunications and technical solutions for commercial and industrial businesses. (disolved December 2011)	456.41 and 456.42	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456.07 and 588.01	Regulated
Gypsum - Gypsum sales	456.23	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456.24	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456.29	Regulated
Flyash Sales	501.19 and 501.09	Regulated
Bottom Ash & Other Residual Sales	501.09	Regulated
Slag Sales BB and Polk	501.09 and 547.21	Regulated
Other Residual Sales	501.09	Regulated
Commercial Property - Rent Revenue	454.00	Regulated
Agricultural Property - Rent Revenue	454.02	Regulated
Pole Attachements - Rent Revenue	454.03	Regulated
Metro Link - Rent Revenue	454.05	Regulated
Metro Link-Pole Attachments - Rent Revenue	454.06	Regulated
Big Bend Station - Rent Revenue	454.07	Regulated
Rental Income - Affiliates	454.10	Regulated
Rental Income - Divisions	455.10	Regulated
Parking	456.10	Regulated
Lease - GTE	418.02 and 418.22	Non - regulated
Rental - Plaza Building	418.06 and 418.12	Non - regulated
Rental - Restaurant	418.08 and 418.16	Non - regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2011

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	4,435,294	1,384,687	5,819,980
121 14 Zap Cap For Business	301,169	(16,221)	284,947
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	0	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	0	785,303
121 22 GTE FCU 902 N. Franklin St.	102,099	0	102,099
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	101,355	-	101,355
TOTAL	5,889,499	1,368,465	7,257,965

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2011

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2011
2. Total Regular Full-Time Employees	2292
3. Total Part-Time and Temporary Employees	21
4. Total Employees	2313

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2011

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.02, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	385,294
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	68,250
Account 426.4	
Dues	168,913
Legislative Lobbying	47,010
Account 426.5	
Preliminary Business Development Costs	8,114
Other Deductions-Miscellaneous	13,303
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (6% & 7%)	7,340,104
Interest Expense - Federal Income Tax	0
Interest Expense - State Income Tax	0
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	5,377
Interest Expense - Deferred Fuel (Various Rates)	112,197
Interest Expense - Deferred WHSL Fuel (Various Rates)	46
Interest Expense - Deferred ECRC (Various Rates)	11,198
Interest Expense - Deferred Capacity	0
Interest Expense - Deferred Conservation (Various Rates)	621
Interest Expense - A/R Securitization (Various Rates)	13,719
Interest Expense - Federal Funds (Various Rates)	3,000
Interest Expense - Misc. Other	52,341

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