

THIS FILING IS

Item 1: An Initial (Original) Submission

OR Resubmission No. _____

EI806-12-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

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Public Service Commission
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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 APR 30 PH 3: 29
DIVISION OF
ACCOUNTING & FINANCE

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2012/Q4



Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2012 and 2011 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.29 of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2012 and 2011 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.



This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

Tampa, Florida
February 26, 2013

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2012 to December 31, 2012, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 18, 2013

Date


Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller

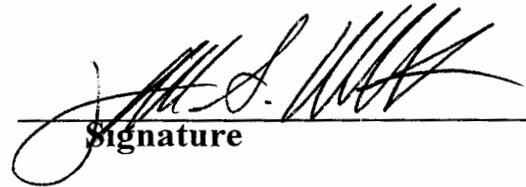
Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 18, 2013

Date



Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Utility Accounting Controller
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2013

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature  Jeffrey S. Chronister	04 Date Signed (Mo, Da, Yr) 04/18/2013
02 Title Utility Accounting Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra W. Callahan, VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneciearies for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
----------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Executive Chairman of the Board	S. W. Hudson*	347,111
2	Chief Executive Officer	J. B. Ramil*	887,702
3	President	G. L. Gillette	718,305
4	Vice President - Electric & Gas Delivery	W. T. Whale	379,901
5	Vice President - Energy Supply	T. L. Hernandez	424,062
6	Vice President - State and Community Affairs	C. O. Hinson, III	214,008
7	Vice President - Marketing, Customer Service, Business Development and Fuels Operation	Bruce Narzinssefeld	269,446
8			
9	Vice President - Finance and Accounting and Chief Financial Officer and Assistant Secretary	S.W. Callahan*	456,679
10			
11	Chief Human Resources Officer & Procurement Officer	C. E. Childress*	339,683
12	Chief Information Officer	K. M. Mincey*	355,502
13	General Counsel	C. A. Attal, III*	351,101
14	Vice President - Human Resources	P. L. Barringer*	251,054
15	Secretary	D. E. Schwartz*	209,101
16	Treasurer	K. M. Caruso*	148,711
17	TECO Energy - Vice President - Business Strategy and Compliance and Chief Ethics and Compliance Officer	D. A. Brown	290,700
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39	* Also a TECO Energy Officer		
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41			
42	Salary for the year shown represents the		
43	Tampa Electric allocation of individual cash		
44	compensation		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, DuBose	Ausley & McMullen
2		123 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
6		1306 W. Kennedy Blvd.
7		Tampa, FL 33606
8		
9	Follit, Evelyn V.	Follit Associates
10		2031 Harbour Watch Circle
11		Tarpon Springs, FL 34689
12		
13	Hudson, Sherrill W.	TECO Energy, Inc.
14	Executive Chairman of the Board	P.O. Box 111
15		Tampa, FL 33601
16		
17	Lacher, Joseph P.	TECO Energy, Inc.
18		P.O. Box 111
19		Tampa, FL 33601
20		
21	Penn, Loretta A.	TECO Energy, Inc.
22		P.O. Box 111
23		Tampa, FL 33601
24		
25	Ramil, John B.	TECO Energy, Inc.
26	President and Chief Executive Officer	P.O. Box 111
27		Tampa, FL 33601
28		
29	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460
30		Tampa, FL 33602
31		
32	Rockford, William D.	TECO Energy, Inc.
33		P.O. Box 111
34		Tampa, FL 33601
35		
36	Whiting, Paul L.	Seabreeze Holdings, Inc.
37		511 W. Bay Street, Suite 310
38		Tampa, FL 33606
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
-----------------------------------------	------------------------------------------------------------------------

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Fifth Revised Rate Schedule FERC No. 6	ER12-1614-000
2		
3	First Revised Rate Schedule FERC No. 7	ER06-1101-000 and ER09-1603-000
4		
5	Fourth Revised Rate Schedule FERC No. 13	ER12-1614-000
6		
7	Third Revised Rate Schedule FERC No. 14	ER12-1614-000
8		
9	Third Revised Rate Schedule FERC No. 16	ER12-1614-000
10		
11	Third Revised Rate Schedule FERC No. 17	ER12-1614-000
12		
13	Third Revised Rate Schedule FERC No. 19	ER12-1614-000
14		
15	Third Revised Rate Schedule FERC No. 20	ER12-1614-000
16		
17	Third Revised Rate Schedule FERC No. 21	ER12-1614-000
18		
19	Third Revised Rate Schedule FERC No. 26	ER12-1614-000
20		
21	Fourth Revised Rate Schedule FERC No. 27	ER12-1614-000
22		
23	Third Revised Rate Schedule FERC No. 29	ER12-1614-000
24		
25	Third Revised Rate Schedule FERC No. 30	ER12-1614-000
26		
27	Third Revised Rate Schedule FERC No. 32	ER12-1614-000
28		
29	Fifth Revised Rate Schedule FERC No. 37	ER13-128-000
30		
31	Third Revised Rate Schedule FERC No. 38	ER12-1614-000
32		
33	Fourth Revised Rate Schedule FERC No. 54	ER12-1614-000
34		
35	Third Revised Rate Schedule FERC No. 62	ER12-1615-000
36		
37	Rate Schedule FERC No. 90	ER09-1706-000
38		
39	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000,-003
40		
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000,-001,-002,-003,-004

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2.- If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20120426-5067	04/26/2012	ER12-1615-000	Southern Companies	Third Revised FERC No. 62
2					
3	20120426-5066	04/26/2012	ER12-1614-000	Florida Power Corporation	Fifth Revised FERC No. 6
4					
5	20120426-5066	04/26/2012	ER12-1614-000	City of New Smyrna Beach	Fourth Revised FERC No. 13
6					
7	20120426-5066	04/26/2012	ER12-1614-000	Jacksonville Electric Authority	Third Revised FERC No. 14
8					
9	20120426-5066	04/26/2012	ER12-1614-000	Kissimmee Utility Authority	Third Revised FERC No. 16
10					
11	20120426-5066	04/26/2012	ER12-1614-000	City of St. Cloud	Third Revised FERC No. 17
12					
13	20120426-5066	04/26/2012	ER12-1614-000	City of Gainesville	Third Revised FERC No. 19
14					
15	20120426-5066	04/26/2012	ER12-1614-000	City of Tallahassee	Third Revised FERC No. 20
16					
17	20120426-5066	04/26/2012	ER12-1614-000	City of Lakeland	Third Revised FERC No. 21
18					
19	20120426-5066	04/26/2012	ER12-1614-000	City of Lake Worth	Third Revised FERC No. 26
20					
21	20120426-5066	04/26/2012	ER12-1614-000	Orlando Utilities Commission	Fourth Revised FERC No. 27
22					
23	20120426-5066	04/26/2012	ER12-1614-000	Fla. Mun. Power Authority	Third Revised FERC No. 29
24					
25	20120426-5066	04/26/2012	ER12-1614-000	Util. Bd., City of Key West	Third Revised FERC No. 30
26					
27	20120426-5066	04/26/2012	ER12-1614-000	City of Homestead	Third Revised FERC No. 32
28					
29	20120426-5066	04/26/2012	ER12-1614-000	Seminole Electric Coop.	Fourth Revised FERC No. 37
30					
31	20120426-5066	04/26/2012	ER12-1614-000	Oglethorpe Power Corp.	Third Revised FERC No. 38
32					
33	20120426-5066	04/26/2012	ER12-1614-000	Reedy Creek Imp. Dist.	Fourth Revised FERC No. 54
34					
35	20120530-5126	05/30/2012	ER12-1867-000	Rev. Depr. Rates	FERC Elec. Tariff, 4th Rev. Vol. No. 4
36					
37	20121206-5074	12/06/2012	ER10-1782-000	Rev. 2011 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
38					
39	20121206-5080	12/06/2012	ER10-1782-000	2012 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
40					
41	20120608-5104	06/08/2012	ER12-1978-000	Rev. Depr. Rates	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
42					
43	20120920-5095	09/20/2012	ER10-2061-000	Rev. 2011 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
44					
45	20120920-5096	09/20/2012	ER10-2061-000	2012 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
46					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of 2012/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. On March 31, 2012, Tampa Electric Company completed the purchase of a transmission line from the City of Tampa. Tampa Electric's proposed journal entries were approved on Docket No. AC12-143-000 dated November 30, 2012.

4. None

5. None

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-11-0515-FOF-EI dated November 3, 2011, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2012.

On June 5, 2012, the Company issued \$300,000,000 of 4.10% Notes due June 15, 2042 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

On September 28, 2012, the Company issued \$250,000,000 of 2.60% Notes due September 15, 2022 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2012 can be summarized as follows:

Electric division only:

(\$ Millions)

Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 91.0
Average Outstanding	\$ 16.7

Weighted Average Interest Cost 0.65%

7. None

8. The Union contracts covered approximately 906 employees represented by the International Brotherhood of Electrical Workers and 167 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2012 and the contract rates as of 01/01/12 provided for a base wage increase of 3%. The IBEW contract renegotiated in 2010 and the contract rates as of 04/02/12 provided for a base wage increase of 3%.

9. Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on TEC's results of operations, financial condition or cash flows.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2012, TEC has estimated its ultimate financial liability to be \$37.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified TEC that it is a PRP under the CERCLA for the proposed conduct of a contaminated soil removal action, if necessary, at a property owned by TEC in Tampa, Florida. The property owned by TEC is undeveloped except for the location of transmission lines and poles, and is adjacent to an industrial site, not owned by TEC. The EPA has asserted this potential liability due to TEC's ownership of the property described above but, to the knowledge of TEC, this assertion is not based upon any release of hazardous substances by TEC. TEC has been in contact with the EPA to resolve this matter, and in July 2012, TEC signed an Administrative Settlement Agreement and Order on Consent (AOC) with the EPA, which outlines the remediation actions the EPA is requiring at the site. The estimated costs to conduct the remediation required under the AOC are not expected to be material to the financial results or financial position of TEC or TECO Energy. TEC expects the remediation required under the AOC to be substantially completed in 2013.

10. See Related Party Transactions footnote contained in the "Notes to Financial Statement" (Pages 122-123)

11. N/A

12. N/A

13. Effective February 1, 2012, Evelyn V. Follit was elected to the Board of Directors. Effective December 31, 2012, Sherrill W. Hudson's term as Executive Chairman of the Board ended;

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,688,782,565	6,550,308,202
3	Construction Work in Progress (107)	200-201	246,679,804	180,812,664
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,935,462,369	6,731,120,866
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,406,875,535	2,294,208,173
6	Net Utility Plant (Enter Total of line 4 less 5)		4,528,586,834	4,436,912,693
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,528,586,834	4,436,912,693
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,303,422	7,257,965
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,668,744	2,468,413
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		180,550	5,094,945
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,815,228	9,884,497
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		47,676,162	11,347,353
36	Special Deposits (132-134)		185,163	171,513
37	Working Fund (135)		57,465	57,165
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		104,345,858	108,637,007
41	Other Accounts Receivable (143)		39,704,844	34,687,977
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		368,473	592,161
43	Notes Receivable from Associated Companies (145)		2,300,000	0
44	Accounts Receivable from Assoc. Companies (146)		4,665,279	10,832,059
45	Fuel Stock (151)	227	88,156,173	97,917,391
46	Fuel Stock Expenses Undistributed (152)	227	20,339	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	69,607,328	65,181,212
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	189
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		9,854,666	8,991,451
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		38,362,371	39,883,973
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		223,550	51,622,665
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		180,550	5,094,945
67	Total Current and Accrued Assets (Lines 34 through 66)		404,610,175	423,642,849
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		14,941,897	13,344,557
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	356,975,869	324,369,160
73	Prelim. Survey and Investigation Charges (Electric) (183)		665,955	550,290
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		13,345	-24,855
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,251,815	4,724,026
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,169,808	0
82	Accumulated Deferred Income Taxes (190)	234	287,398,117	282,359,655
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		674,416,806	625,322,833
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,612,429,043	5,495,762,872

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,675,840,249	1,567,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	191,217,667	192,157,396
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-6,596,935	-3,086,972
16	Total Proprietary Capital (lines 2 through 15)		1,979,456,848	1,875,906,540
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,702,530,320	1,768,835,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		1,813,039	2,315,392
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,037,367	2,978,717
24	Total Long-Term Debt (lines 18 through 23)		1,701,305,992	1,768,171,675
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		50,209,367	43,394,171
28	Accumulated Provision for Injuries and Damages (228.2)		18,237,258	17,249,007
29	Accumulated Provision for Pensions and Benefits (228.3)		293,055,866	275,855,347
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	3,222,084
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		123,315	5,094,945
34	Asset Retirement Obligations (230)		4,987,601	30,831,885
35	Total Other Noncurrent Liabilities (lines 26 through 34)		366,613,407	375,647,439
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		123,130,625	141,460,021
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		7,879,913	6,770,366
41	Customer Deposits (235)		124,101,819	120,603,197
42	Taxes Accrued (236)	262-263	8,666,400	7,911,602
43	Interest Accrued (237)		15,495,169	22,248,942
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,197,758	5,313,040
48	Miscellaneous Current and Accrued Liabilities (242)		25,975,010	25,231,834
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		10,020,710	51,622,665
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		123,315	5,094,945
54	Total Current and Accrued Liabilities (lines 37 through 53)		320,344,089	376,066,722
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,699,653	10,043,130
58	Deferred Gains from Disposition of Utility Plant (256)		-1,058,230	-179
59	Other Deferred Credits (253)	269	8,700,876	7,224,985
60	Other Regulatory Liabilities (254)	278	91,919,085	81,564,584
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	37,155,959	30,044,435
63	Accum. Deferred Income Taxes-Other Property (282)		994,345,969	880,565,618
64	Accum. Deferred Income Taxes-Other (283)		103,945,395	90,527,923
65	Total Deferred Credits (lines 56 through 64)		1,244,708,707	1,099,970,496
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,612,429,043	5,495,762,872

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,006,499,096	2,019,640,877		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,103,705,225	1,120,495,122		
5	Maintenance Expenses (402)	320-323	99,937,114	106,788,813		
6	Depreciation Expense (403)	336-337	227,236,282	215,982,214		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,824,499	7,616,750		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	-1,507,884		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		77,130,515	71,825,735		
13	(Less) Regulatory Credits (407.4)		81,479,737	91,589,176		
14	Taxes Other Than Income Taxes (408.1)	262-263	151,298,419	143,583,809		
15	Income Taxes - Federal (409.1)	262-263	-11,713,364	-15,040,762		
16	- Other (409.1)	262-263	4,093,161	3,380,525		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	153,568,195	175,677,368		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	27,165,777	39,556,306		
19	Investment Tax Credit Adj. - Net (411.4)	266	-343,425	-368,136		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		970	41,004		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,706,275,886	1,697,247,068		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		300,223,210	322,393,809		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,006,499,096	2,019,640,877					2
						3
1,103,705,225	1,120,495,122					4
99,937,114	106,788,813					5
227,236,282	215,982,214					6
						7
9,824,499	7,616,750					8
185,749	-1,507,884					9
						10
						11
77,130,515	71,825,735					12
81,479,737	91,589,176					13
151,298,419	143,583,809					14
-11,713,364	-15,040,762					15
4,093,161	3,380,525					16
153,568,195	175,677,368					17
27,165,777	39,556,306					18
-343,425	-368,136					19
						20
						21
970	41,004					22
						23
						24
1,706,275,886	1,697,247,068					25
300,223,210	322,393,809					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		300,223,210	322,393,809		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,063,830	3,289,318		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,724,709	1,182,941		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		5,125	-33,912		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		96,967	132,381		
38	Allowance for Other Funds Used During Construction (419.1)		2,562,239	1,021,492		
39	Miscellaneous Nonoperating Income (421)		17,016	7,691		
40	Gain on Disposition of Property (421.1)		380,684	380,707		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,401,152	3,614,736		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			799		
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		423,313	385,294		
46	Life Insurance (426.2)					
47	Penalties (426.3)		90,161	68,250		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		23,182	47,010		
49	Other Deductions (426.5)		204,069	190,330		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		791,684	742,642		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	76,000	96,000		
53	Income Taxes-Federal (409.2)	262-263	1,533,161	591,804		
54	Income Taxes-Other (409.2)	262-263	254,947	98,410		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	319	316		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,721	6,641		
57	Investment Tax Credit Adj.-Net (411.5)		-25			
58	(Less) Investment Tax Credits (420)		27	60		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,857,654	779,829		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,751,814	2,092,265		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		100,019,152	107,263,363		
63	Amort. of Debt Disc. and Expense (428)		3,533,335	4,785,315		
64	Amortization of Loss on Reaquired Debt (428.1)		2,244,751	3,214,076		
65	(Less) Amort. of Premium on Debt-Credit (429)		408,043	431,620		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		28,963			
68	Other Interest Expense (431)		5,883,523	7,538,604		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,487,366	592,971		
70	Net Interest Charges (Total of lines 62 thru 69)		109,814,315	121,776,767		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		193,160,709	202,709,307		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		193,160,709	202,709,307		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		192,157,396	199,927,300
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		193,160,709	202,709,307
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-194,100,438	(210,742,879)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-194,100,438	(210,742,879)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			263,668
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		191,217,667	192,157,396
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		191,217,667	192,157,396
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			263,668
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Disolution of Subsidiary			(263,668)
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	193,160,709	202,709,307
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	227,236,282	215,982,214
5	Amortization	10,010,248	6,108,866
6			
7			
8	Deferred Income Taxes (Net)	126,396,016	136,114,737
9	Investment Tax Credit Adjustment (Net)	-343,477	-368,196
10	Net (Increase) Decrease in Receivables	16,352,034	41,338,013
11	Net (Increase) Decrease in Inventory	5,314,953	13,489,823
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-5,312,263	-17,903,934
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	2,562,239	1,021,492
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	6,966,535	5,789,014
19	Accrued Taxes	-8,686,746	-2,084,390
20	Accrued Interest	-6,753,773	846,020
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	561,778,279	600,999,982
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-361,402,563	-314,862,300
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-2,562,239	-1,021,492
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-358,840,324	-313,840,808
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	22,835	2,817,783
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-2,300,000	4,900,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

- (1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-361,117,489	-306,123,025
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	475,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):	108,000,000	
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	583,000,000	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-541,304,680	-75,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-11,926,563	-334,088
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-194,100,438	-210,742,880
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-164,331,681	-286,076,968
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	36,329,109	8,799,989
87			
88	Cash and Cash Equivalents at Beginning of Period	11,404,518	2,604,529
89			
90	Cash and Cash Equivalents at End of period	47,733,627	11,404,518

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of 2012/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, and (8) the presentation of derivatives.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

TEC's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

TEC is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, TEC obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If TEC is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If TEC is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in TEC consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see Note 16).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

TEC computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2012, 2011 and 2010 was \$275.1 million, \$263.7 million and \$255.4 million, respectively. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.8% for 2012 and 3.6% for 2011 and 2010. Construction work in progress

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NOTES TO FINANCIAL STATEMENTS (Continued)			

is not depreciated until the asset is completed or placed in service.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2012. Total AFUDC for the years ended Dec. 31, 2012, 2011 and 2010 was \$4.1 million, \$1.6 million and \$3.0 million, respectively.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

TEC values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2012 and 2011, unbilled revenues of \$49.0 million and \$50.2 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$105.3 million, \$125.9 million and \$179.6 million, for the years ended Dec. 31, 2012, 2011 and 2010, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been

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NOTES TO FINANCIAL STATEMENTS (Continued)			

recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

TEC is allowed to recover certain costs on a dollar-per-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$111.5 million, \$109.3 million and \$116.1 million for the years ended Dec. 31, 2012, 2011 and 2010, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income in any period. Income tax expense related to regulated operations was previously included within income from operations as it is part of the determination of utility revenue requirements. Income tax expense is now presented directly above net income to conform to the TECO Energy, Inc. presentation. For prior periods, this change results in an increase in income from operations for the amount of income tax expense reclassified. None of the reclassifications affected TEC's net income in any period.

2. New Accounting Pronouncements

Comprehensive Income

In February 2013, the FASB issued guidance requiring improved disclosures of significant reclassifications out of AOCI and their corresponding effect on net income. The guidance is effective for interim and annual reporting periods beginning on or after Dec. 15, 2012. TEC will adopt this guidance as required. It will have no effect on TEC's results of operations, financial position or cash flows.

Offsetting Assets and Liabilities

In December 2011, the FASB issued guidance enhancing disclosures of financial instruments and derivative instruments that are offset in the statement of financial position or subject to enforceable master netting agreements. The guidance is effective for interim and annual reporting periods beginning on or after Jan. 1, 2013. TEC will adopt this guidance as required. It will have no effect on TEC's results of operations, financial position or cash flows.

3. Regulatory

Tampa Electric's and PGS's businesses are regulated by the FPSC. Tampa Electric also is subject to regulation by the FERC under the PUHCA 2005. However, pursuant to a waiver granted in accordance with the FERC's regulations, TEC is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under the PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the operations of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates

Tampa Electric's 2012 results reflect base rates established in March 2009, when the FPSC awarded \$104 million higher revenue requirements effective in May 2009 that authorized an ROE mid-point of 11.25%, 54.0% equity in the capital structure, and 2009 13-month average rate base of \$3.4 billion. In a series of subsequent decisions in 2009 and 2010, related to a calculation error and a step increase for combustion turbines and rail unloading facilities that entered service before the end of 2009, base rates increased an additional \$33.5 million.

As a result of increasing pressure on operations and maintenance expense, higher depreciation expense from required infrastructure added to serve customers, and an economic recovery that has been slower than expected compared to the assumptions in Tampa Electric's last base rate proceeding in 2009, on Feb. 4, 2013, Tampa Electric notified the FPSC that it is planning to file a new base rate proceeding in April for new rates effective in early 2014. The actual revenue requirement calculation is not final, but is estimated to be approximately \$135 million.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Wholesale and Transmission Rate Cases

In July 2010, Tampa Electric filed wholesale requirements and transmission rate cases with the FERC. Tampa Electric's last wholesale requirements rate case was in 1991 and the associated service agreements were approved by the FERC in the mid-1990s. The FERC approved Tampa Electric's proposed transmission rates as filed, which became effective Sept. 14, 2010, subject to refund. The FERC also approved Tampa Electric's proposed wholesale requirements rates as filed, which became effective March 1, 2011, subject to refund. The proposed wholesale requirements and transmission rates did not have a material impact on Tampa Electric's results.

In July 2012, the FERC approved the uncontested settlement that Tampa Electric filed with its customers in its wholesale requirements rate case earlier this year. The approved settlement took effect in August and Tampa Electric refunded its wholesale requirements' customers the appropriate amounts under the terms of the settlement. On Oct. 5, 2012, Tampa Electric received FERC approval for its uncontested transmission rate case settlement, which was filed with FERC earlier that year. The wholesale requirements and transmission rate case settlements' rates will not have a material impact on Tampa Electric's results.

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$50.4 million and \$43.6 million as of Dec. 31, 2012 and 2011, respectively.

Stipulation with the Office of Public Counsel - PGS

On Jun. 9, 2010, PGS filed a letter with the FPSC agreeing to cap its earned ROE for the year ending Dec. 31, 2010 at 11.75%, the maximum of the ROE range established in its last base rate proceeding.

On Dec. 16, 2010, PGS and the Office of Public Counsel filed a joint motion for FPSC approval of a proposed stipulation resolving all issues relating to any 2010 overearnings of PGS.

On Jan. 25, 2011, the FPSC approved the stipulation for PGS to provide a one-time credit to customer bills totaling \$3.0 million for 2010 earnings above 11.75%, excluding the portion of the company's share of net revenues derived from off-system sales, and credit the remaining balance to its accumulated depreciation reserves. This one-time credit was applied to customer bills in April 2011 and the pretax \$6.2 million remaining balance was credited to the accumulated depreciation reserves in June 2011.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC. Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2012 and 2011 are presented in the following table:

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NOTES TO FINANCIAL STATEMENTS (Continued)

Regulatory Assets and Liabilities

<i>(millions)</i>	<i>Dec. 31, 2012</i>	<i>Dec. 31, 2011</i>
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 67.2	\$ 63.6
Other:		
Cost-recovery clauses	42.9	73.3
Postretirement benefit asset	276.1	252.4
Deferred bond refinancing costs ⁽²⁾	9.2	11.1
Environmental remediation	46.9	30.5
Competitive rate adjustment	4.1	3.5
Other	6.5	17.4
Total other regulatory assets	385.7	388.2
Total regulatory assets	452.9	451.8
Less: Current portion	70.3	87.3
Long-term regulatory assets	\$ 382.6	\$ 364.5
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 14.6	\$ 16.0
Other:		
Cost-recovery clauses	73.9	61.4
Transmission and delivery storm reserve	50.4	43.6
Deferred gain on property sales ⁽³⁾	3.4	5.0
Provision for stipulation and other	1.0	0.8
Accumulated reserve - cost of removal	615.3	578.8
Total other regulatory liabilities	744.0	689.6
Total regulatory liabilities	758.6	705.6
Less: Current portion	106.7	86.2
Long-term regulatory liabilities	\$ 651.9	\$ 619.4

(1) Primarily related to plant life and derivative positions.

(2) Amortized over the term of the related debt instruments.

(3) Amortized over a 5-year period with various ending dates.

All regulatory assets are recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

<i>(millions)</i>	<i>Dec. 31, 2012</i>	<i>Dec. 31, 2011</i>
Clause recoverable ⁽¹⁾	\$ 47.0	\$ 76.8
Components of rate base ⁽²⁾	279.1	264.9
Regulatory tax assets ⁽³⁾	67.2	63.6
Capital structure and other ⁽³⁾	59.6	46.5
Total	\$ 452.9	\$ 451.8

(1) To be recovered through cost-recovery clauses approved by the FPSC on a dollar-for-dollar basis in the next year.

(2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.

(3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional

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information.

4. Income Taxes

TEC is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. TEC's income tax expense is based upon a separate return computation. For the three years presented, TEC's effective tax rate differs from the statutory rate principally due to state income taxes, domestic production deduction and AFUDC equity benefit. The increase in the 2012 effective tax rate compared to 2011 is principally due to decreased domestic production deduction.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)			
<i>(millions)</i>			
<i>For the year ending Dec. 31,</i>	<i>2012</i>	<i>2011</i>	<i>2010</i>
Current income taxes			
Federal	\$ (19.5)	\$ (30.7)	\$ 60.1
State	5.6	2.9	13.6
Deferred income taxes			
Federal	141.2	155.6	63.0
State	14.7	18.0	7.4
Amortization of investment tax credits	(0.3)	(0.4)	(0.4)
Total income tax expense	\$ 141.7	\$ 145.4	\$ 143.7

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

Effective Income Tax Rate			
<i>(millions)</i>			
<i>For the years ended Dec. 31,</i>	<i>2012</i>	<i>2011</i>	<i>2010</i>
Income tax expense at the federal statutory rate of 35%	\$ 129.1	\$ 133.2	\$ 135.3
Increase (decrease) due to			
State income tax, net of federal income tax	13.2	13.6	13.6
Equity portion of AFUDC	(0.9)	(0.4)	(0.7)
Domestic production deduction	(0.4)	(1.5)	(3.2)
Other	0.7	0.5	(1.3)
Total income tax expense on consolidated statements of income	\$ 141.7	\$ 145.4	\$ 143.7
Income tax expense as a percent of income from continuing operations, before income taxes	38.4%	38.2%	37.2%

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred Income Taxes

(millions)

As of Dec. 31,

	2012	2011
Deferred tax liabilities ⁽¹⁾		
Property related	\$ 1,016.2	\$ 879.1
Deferred fuel	11.3	3.9
Pension and postretirement benefits	106.6	99.0
Pension	36.7	31.7
Other	22.2	14.3
Total deferred tax liabilities	1,193.0	1,028.0
Deferred tax assets ⁽¹⁾		
Medical benefits	49.0	50.0
Insurance reserves	31.1	28.2
Investment tax credits	5.5	5.7
Hedging activities	5.5	2.9
Pension and postretirement benefits	106.6	99.0
Unbilled revenue	14.8	19.6
Capitalized energy conservation assistance costs	19.6	20.0
Total deferred tax assets	232.1	225.4
Total deferred tax liability, net	960.9	802.6
Less: Current portion of deferred tax asset	(20.0)	(30.4)
Long-term portion of deferred tax liability, net	\$ 980.9	\$ 833.0

(1) Certain property related assets and liabilities have been netted.

TEC accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, TEC may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31 2012 and 2011, TEC did not have a liability for unrecognized tax benefits. Based on current information, TEC does not anticipate that this will change materially in 2013. As of Dec. 31, 2012, TEC does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

The IRS concluded its examination of federal income tax returns for the year 2011 during 2012. The U.S. federal statute of limitations remains open for the year 2009 and onward. The federal income tax return for calendar year 2012 is part of the IRS's Compliance Assurance Program. As a result, the IRS audit of such return is expected to be completed in 2013. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2009 and onward. TEC does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Pension Protection Act became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2012, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In July 2012, the President signed into law the MAP-21. MAP-21 provides funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. The company expects the required minimum pension contributions to be lower than the levels previously projected; however, the company plans on funding at levels above the required minimum pension contributions under MAP-21.

The qualified pension plan's actuarial value of assets, including credit balance, was 83.7% of the Pension Protection Act funded target as of Jan. 1, 2012 and is estimated at 94.4% of the Pension Protection Act funded target as of Jan. 1, 2013 due to the funding relief provided under MAP-21.

Amounts disclosed for pension benefits also include the unfunded obligations for the SERP. This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC is presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D. The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordability Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2012. TEC is amortizing the regulatory asset over the remaining average service life of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

During 2012, the company received subsidy payments under Medicare Part D for its post-65 retiree prescription drug plan. In the second half of 2012, the company decided to implement an EGWP for its post-65 retiree prescription drug plan beginning Jan. 1, 2013. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit

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plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted. Below is the detail of the change in benefit obligations, change in plan assets, unfunded liability and amounts recognized in TECO Energy's Consolidated Balance Sheets for 2012 and 2011.

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TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Change in benefit obligation				
Net benefit obligation at prior measurement date ⁽¹⁾	\$646.4	\$610.3	\$216.5	\$222.0
Service cost	17.0	16.0	2.4	2.1
Interest cost	30.1	30.9	10.1	11.0
Plan participants' contributions	0.0	0.0	3.7	3.9
Plan amendments ⁽⁴⁾	0.0	0.0	(5.2)	0.0
Actuarial loss (gain)	54.7	26.8	16.3	(7.4)
Gross benefits paid	(33.2)	(35.2)	(14.5)	(16.2)
Settlements	0.0	(2.4)	0.0	0.0
Federal subsidy on benefits paid	n/a	n/a	1.0	1.1
Net benefit obligation at measurement date ⁽¹⁾	\$715.0	\$646.4	\$230.3	\$216.5
Change in plan assets				
Fair value of plan assets at prior measurement date ⁽¹⁾	\$467.6	\$479.7	\$0.0	\$0.0
Actual return on plan assets ⁽²⁾	57.9	21.8	0.0	0.0
Employer contributions	36.8	3.7	9.8	11.2
Plan participants' contributions	0.0	0.0	3.7	3.9
Settlements	0.0	(2.4)	0.0	0.0
Gross benefits paid	(33.2)	(35.2)	(13.5)	(15.1)
Fair value of plan assets at measurement date ⁽¹⁾	\$529.1	\$467.6	\$0.0	\$0.0
Funded status				
Fair value of plan assets ⁽³⁾	\$529.1	\$467.6	\$0.0	\$0.0
Less: Benefit obligation (PBO/A PBO)	715.0	646.4	230.3	216.5
Funded status at measurement date ⁽¹⁾	(185.9)	(178.8)	(230.3)	(216.5)
Unrecognized net actuarial loss	270.3	251.7	42.7	25.5
Unrecognized prior service (benefit) cost	(0.7)	(1.2)	(1.0)	4.9
Unrecognized net transition obligation	0.0	0.0	0.0	1.9
Net amount required to be recognized at end of year	\$83.7	\$71.7	(\$188.6)	(\$184.2)
Amounts recognized in balance sheet				
Regulatory assets	\$216.5	\$199.7	\$59.6	\$52.7
Accrued benefit costs and other current liabilities	(5.3)	(2.9)	(13.1)	(13.2)
Deferred credits and other liabilities	(180.6)	(175.9)	(217.2)	(203.3)
Accumulated other comprehensive loss (income) (pretax)	53.1	50.8	(17.9)	(20.4)
Net amount recognized at end of year	\$83.7	\$71.7	(\$188.6)	(\$184.2)

(1) The measurement dates were Dec. 31, 2012 and Dec. 31, 2011.

(2) The actual return on plan assets differed from expectations due to general market conditions.

(3) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

(4) TECO Energy implemented an EGWP for its post-65 retiree prescription drug plan beginning Jan. 1, 2013.

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Tampa Electric Company Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Regulatory assets	\$ 216.5	\$ 199.7	\$ 59.6	\$ 52.7
Accrued benefit costs and other current liabilities	(0.9)	(1.0)	(10.6)	(10.6)
Deferred credits and other liabilities	(139.8)	(133.2)	(174.2)	(163.6)
	\$ 75.8	\$ 65.5	\$ (125.2)	\$ (121.5)

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$664.7 million at Dec. 31, 2012 and \$596.2 million at Dec. 31, 2011.

Assumptions used to determine benefit obligations at Dec. 31:

	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Discount rate	4.196%	4.797%	4.180%	4.744%
Rate of compensation increase-weighted average	3.76%	3.83%	3.74%	3.82%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.50%	7.75%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2025

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1% Decrease
Effect on postretirement benefit obligation	\$ 6.5	\$ (5.7)

The discount rate assumption used to determine the Dec. 31, 2012 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

Components of TECO Energy Consolidated net periodic benefit cost ⁽¹⁾

(millions)	Pension Benefits			Other Benefits		
	2012	2011	2010	2012	2011	2010
Service cost	\$ 17.0	\$ 16.0	\$ 16.2	\$ 2.4	\$ 2.1	\$ 3.2
Interest cost	30.1	30.9	33.2	10.1	11.1	10.9
Expected return on plan assets	(37.1)	(38.4)	(36.3)	0.0	0.0	0.0
Amortization of:						
Actuarial loss	15.3	11.3	12.4	0.1	0.1	0.0
Prior service (benefit) cost	(0.4)	(0.4)	(0.4)	0.8	0.8	0.8
Transition obligation	0.0	0.0	0.0	1.8	2.3	2.3
Curtailment loss (benefit)	0.0	0.0	0.0	0.0	0.0	0.0
Settlement loss	0.0	0.9	1.6	0.0	0.0	0.0
Net periodic benefit cost	\$ 24.9	\$ 20.3	\$ 26.7	\$ 15.2	\$ 16.4	\$ 17.2

(1) Benefit cost was measured for the years ended Dec. 31, 2012, 2011 and 2010.

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TEC's portion of the net periodic benefit costs for pension benefits was \$18.3 million, \$13.1 million and \$18.6 million for 2012, 2011 and 2010, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$12.4 million, \$10.0 million and \$13.8 million for 2012, 2011 and 2010, respectively.

The estimated net loss and prior service credit for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year are \$15.7 million and \$0.5 million. The estimated net loss for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year totals \$0.9 million.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31:

	Pension Benefits			Other Benefits		
	2012	2011	2010	2012	2011	2010
Discount rate	4.797%	5.30%	5.75%	4.744%	5.25%	5.60%
Expected long-term return on plan assets	7.50%	7.75%	8.25%	n/a	n/a	n/a
Rate of compensation increase	3.83%	3.88%	4.25%	3.82%	3.87%	4.25%
Healthcare cost trend rate						
Immediate rate	n/a	n/a	n/a	7.75%	8.00%	8.00%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	5.00%
Year rate reaches ultimate	n/a	n/a	n/a	2025	2023	2017

The discount rate assumption was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2012, TECO Energy's pension plan experienced actual asset returns of approximately 12.64%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

(millions)	1% Increase	1% Decrease
Effect on periodic cost	\$ 0.4	\$ (0.3)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

Asset Category	Target Allocation	Actual Allocation, End of Year	
		2012	2011
Equity securities	55%	55%	50%
Fixed income securities	45%	45%	50%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

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The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2012 and 2011.

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Pension Plan Investments

(millions)

At Fair Value as of Dec. 31, 2012

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Cash	\$0.0	\$0.0	\$0.0	\$0.0
Accounts receivable	64.8	0.0	0.0	64.8
Accounts payable	(72.8)	0.0	0.0	(72.8)
Cash equivalents				
Short term investment funds (STIFs)	9.0	0.0	0.0	9.0
Treasury bills (T bills)	0.0	0.6	0.0	0.6
Repurchase agreements	0.0	23.1	0.0	23.1
Certificates of deposit (CDs)	0.0	1.1	0.0	1.1
Commercial paper	0.0	0.9	0.0	0.9
Money markets	0.0	0.6	0.0	0.6
Total cash equivalents	<u>9.0</u>	<u>26.3</u>	<u>0.0</u>	<u>35.3</u>
Equity securities				
Common stocks	125.3	0.0	0.0	125.3
American depository receipts (ADRs)	6.2	0.0	0.0	6.2
Real estate investment trusts (REITs)	2.0	0.0	0.0	2.0
Mutual funds	153.4	0.0	0.0	153.4
Preferred stocks	0.0	0.8	0.0	0.8
Total equity securities	<u>286.9</u>	<u>0.8</u>	<u>0.0</u>	<u>287.7</u>
Fixed income securities				
Municipal bonds	0.0	8.0	0.0	8.0
Government bonds	0.0	53.0	0.0	53.0
Corporate bonds	0.0	19.8	0.0	19.8
Asset backed securities (ABS)	0.0	0.5	0.0	0.5
Mortgage backed securities (MBS)	0.0	17.6	0.0	17.6
Commercial mortgage backed securities (CMBS)	0.0	0.3	0.0	0.3
Collateralized mortgage obligations (CMOs)	0.0	2.5	0.0	2.5
Mutual fund	0.0	63.7	0.0	63.7
Commingled fund	0.0	49.4	0.0	49.4
Total fixed income securities	<u>0.0</u>	<u>214.8</u>	<u>0.0</u>	<u>214.8</u>
Derivatives				
Swaps	0.0	(0.5)	0.0	(0.5)
Purchased options (swaptions)	0.0	0.1	0.0	0.1
Written options (swaptions)	0.0	(0.4)	0.0	(0.4)
Total derivatives	<u>0.0</u>	<u>(0.8)</u>	<u>0.0</u>	<u>(0.8)</u>
Miscellaneous	0.0	0.1	0.0	0.1
Total	<u>\$287.9</u>	<u>\$241.2</u>	<u>\$0.0</u>	<u>\$529.1</u>

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Pension Plan Investments

(millions)

At Fair Value as of Dec. 31, 2011

	Level 1	Level 2	Level 3	Total
Cash	\$4.4	\$0.0	\$0.0	\$4.4
Accounts receivable	39.6	0.0	0.0	39.6
Accounts payable	(20.4)	0.0	0.0	(20.4)
Cash equivalents				
Short term investment fund (STIF)	13.2	0.0	0.0	13.2
Treasury bills (T bills)	0.0	4.3	0.0	4.3
Money markets	0.0	0.3	0.0	0.3
Total cash equivalents	13.2	4.6	0.0	17.8
Equity securities				
Common stocks	114.2	0.0	0.0	114.2
American depository receipt (ADR)	6.5	0.6	0.0	7.1
Real estate investment trust (REIT)	2.0	0.0	0.0	2.0
Mutual fund	88.3	0.0	0.0	88.3
Preferred stocks	0.0	1.0	0.0	1.0
Commingled fund	0.0	19.8	0.0	19.8
Total equity securities	211.0	21.4	0.0	232.4
Fixed income securities				
Municipal bonds	0.0	8.7	0.0	8.7
Government bonds	0.0	31.7	0.0	31.7
Corporate bonds	0.0	29.5	0.0	29.5
Asset backed securities (ABS)	0.0	0.5	0.0	0.5
Mortgage back securities (MBS)	0.0	20.0	0.0	20.0
CMO	0.0	2.5	0.0	2.5
Mutual funds	0.0	101.1	0.0	101.1
Total fixed income securities	0.0	194.0	0.0	194.0
Derivatives				
Swaps	0.0	(0.3)	0.0	(0.3)
Written options	0.0	0.1	0.0	0.1
Total derivatives	0.0	(0.2)	0.0	(0.2)
Total	\$247.8	\$219.8	\$0.0	\$467.6

- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIF, are closing quoted prices in active markets.
- The STIFs are valued at net asset value (NAV) as determined by JP Morgan. Shares may be sold any day the fund is accepting purchase orders, at the next NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the Level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV, making these Level 1 assets.
- The T bills, CDs, commercial paper, money markets, and repurchase agreements are valued at cost due to their short term nature. Additionally, repurchase agreements are backed by collateral.
- The primary pricing inputs in determining the fair value of the preferred stock is the price of comparable issues and dealer quotes.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. Treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. Treasury curve, base spreads, YTM, and benchmark quotes. Asset backed securities (ABS) and collateralized mortgage obligations (CMO) are priced using TBA prices, Treasury curves, swap curves, cash flow information, and bids and

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offers as inputs. Mortgage backed securities (MBS) are priced using TBA prices, Treasury curves, average lives, spreads, and cash flow information. Commercial MBS are priced using payment information and yields.

- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV. However, since this mutual fund is an unregistered open-ended mutual fund, it is a Level 2 asset.
- The commingled fund at Dec. 31, 2012 is a private fund valued at NAV. The fund invests in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The NAV is calculated based on bid prices of the underlying securities. The fund honors subscription activity on the first business day of the month and the first business day following the 15th calendar day of the month. Redemptions are honored on the 15th or last business day of the month, providing written notice is given at least ten business days prior to withdrawal date. The commingled fund at Dec. 31, 2011 invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the NAV, as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made \$35.5 million of contributions to this plan in 2012 and no cash contributions in 2011, which met the minimum funding requirements for both 2012 and 2011. TEC's portion of the contribution in 2012 was \$27.9 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TECO Energy estimates its required minimum contribution in 2013 to be \$15.1 million, with TEC's portion being \$11.8 million. TECO Energy estimates annual required minimum contributions from 2014 to 2017 to range from \$30.0 to \$50.0 million per year based on current assumptions, with TEC's portion to range from \$20 million to \$40 million.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$1.3 million and \$3.7 million to this plan in 2012 and 2011, respectively. TEC's portion of the contributions in 2012 and 2011 were \$0.6 million and \$1.0 million, respectively. In 2013, TECO Energy expects to make a contribution of about \$5.3 million to this plan. TEC's portion of the expected contribution is about \$0.9 million.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2013, TECO Energy expects to make a contribution of about \$13.1 million. TEC's portion of the expected contribution is \$10.6 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

<i>(millions)</i>	Expected Benefit Payments - TECO Energy (including projected service and net of employee contributions)	
	Pension Benefits	Other Postretirement Benefits
2013	\$ 50.2	\$ 13.1
2014	48.2	13.8
2015	50.4	14.3
2016	54.4	14.9
2017	54.7	15.3
2018-2022	296.3	80.5

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NOTES TO FINANCIAL STATEMENTS (Continued)

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Employer matching contributions are 60% of eligible participant contributions with additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended Dec. 31, 2012, 2011 and 2010, TECO Energy and its subsidiaries recognized expense totaling \$7.0 million, \$9.0 million and \$12.6 million, respectively, related to the matching contributions made to this plan. TEC's portion of expense totaled \$6.0 million, \$5.8 million and \$8.8 million for 2012, 2011 and 2010, respectively.

6. Short-Term Debt

At Dec. 31, 2012 and 2011, the following credit facilities and related borrowings existed:

Credit Facilities

(millions)	Dec. 31, 2012			Dec. 31, 2011		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding
Tampa Electric Company:						
5-year facility ⁽²⁾	\$325.0	\$0.0	\$1.5	\$325.0	\$0.0	\$0.7
1-year accounts receivable facility	150.0	0.0	0.0	150.0	0.0	0.0
Total	\$475.0	\$0.0	\$1.5	\$475.0	\$0.0	\$0.7

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures Oct. 25, 2016.

At Dec. 31, 2012, these credit facilities require commitment fees ranging from 12.5 to 30.0 basis points. There were no borrowings outstanding at Dec. 31, 2012 or 2011.

Tampa Electric Company Accounts Receivable Facility

On Feb. 15, 2013, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 11 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Feb. 14, 2014 and makes certain other technical changes. Please refer to Note 17 for additional information.

Tampa Electric Company bank credit facility amendment

On Oct. 25, 2011, TEC amended its \$325 million bank credit facility, entering into a Third Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from May 9, 2012 to Oct. 25, 2016 (subject to further extension with the consent of each lender); (ii) continues to allow TEC to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) as an alternative to the above interest rate, allows TEC to borrow funds on a same-day basis under a new swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the Borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility (compared to \$50 million under the previous agreement); and (vii) made other technical changes.

7. Long-Term Debt

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A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture.

Debt Securities

Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002

On Oct. 1, 2012, TEC redeemed \$147.1 million of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002 due Oct. 1, 2013 and Oct. 1, 2023 (the 2002 Bonds) at a redemption price equal to 100% of the principal amount of the 2002 Bonds to be redeemed, plus accrued and unpaid interest to Oct. 1, 2012. Before the optional redemption, \$60.7 million of the 2002 Bonds due Oct. 1, 2013 bore interest at 5.1% and \$86.4 million of the 2002 Bonds due Oct. 1, 2023 bore interest at 5.5%.

Issuance of Tampa Electric Company 2.60% Notes due 2022

On Sept. 28, 2012, TEC completed an offering of \$250 million aggregate principal amount of 2.60% Notes due 2022 (the 2022 Notes). The 2022 Notes were sold at 99.878% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts and commissions and estimated offering expenses) of approximately \$247.7 million. Net proceeds were used to repay the 2002 Bonds. The remaining net proceeds were used to repay short-term debt and for general corporate purposes. At any time prior to June 15, 2022, TEC may redeem all or any part of the 2022 Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of 2022 Notes to be redeemed or (ii) the sum of the present values of the remaining payments of principal and interest on the 2022 Notes to be redeemed, discounted to the redemption date on a semiannual basis at an applicable treasury rate, plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after June 15, 2022, TEC may at its option redeem the 2022 Notes, in whole or in part, at 100% of the principal amount of the 2022 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Issuance of Tampa Electric Company 4.10% Notes due 2042

On June 5, 2012, TEC completed an offering of \$300 million aggregate principal amount of 4.10% Notes due 2042 (the 2042 Notes). The 2042 Notes were sold at 99.724% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts, commissions, and estimated offering expenses and before settlement of interest rate swaps) of approximately \$296.2 million. Net proceeds were used to repay maturing long-term debt, to repay short-term debt and for general corporate purposes. At any time prior to Dec. 15, 2041, TEC may redeem all or any part of the 2042 Notes at its option and from time to time at a redemption price equal to the greater of (i) 100% of the principal amount of the 2042 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the 2042 Notes to be redeemed, discounted at an applicable treasury rate, plus 25 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after Dec. 15, 2041, TEC may at its option redeem the 2042 Notes, in whole or in part, at 100% of the principal amount of the 2042 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds, Series 2006 and Polk County Industrial Development Authority Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010

On March 15, 2012, TEC purchased in lieu of redemption \$86 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006 (the HCIDA Bonds). On March 19, 2008, the HCIDA remarketed the HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The HCIDA Bonds bore interest at a term rate of 5.00% per annum from March 19, 2008 to March 15, 2012. TEC is responsible for payment of the interest and principal associated with the HCIDA Bonds. Regularly scheduled principal and interest when due are insured by Ambac Assurance Corporation.

On March 1, 2011, TEC purchased in lieu of redemption \$75 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010 (the PCIDA Bonds). On Nov. 23, 2010, the PCIDA issued the PCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. Proceeds of the PCIDA Bonds were used to redeem \$75 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007, which previously were in auction rate mode and were held by TEC since March 26, 2008. The PCIDA Bonds bore interest at the initial term rate of 1.50% per annum from Nov. 23, 2010 to March 1, 2011.

On March 26, 2008, TEC purchased in lieu of redemption \$20 million HCIDA Pollution Control Revenue Refunding Bonds

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(Tampa Electric Company Project), Series 2007C. \$181 million in bonds purchased in lieu of redemption were held by the trustee at the direction of TEC as of Dec. 31, 2012 (the Held Bonds) to provide an opportunity to evaluate refinancing alternatives. The Held Bonds effectively offset the outstanding debt balances and are presented net on the balance sheet.

8. Common Stock

TEC is a wholly-owned subsidiary of TECO Energy, Inc.

<i>(millions, except shares)</i>	<i>Common Stock</i>		<i>Issue</i>	<i>Total</i>
	<i>Shares</i>	<i>Amount</i>	<i>Expense</i>	
Balance Dec. 31, 2012 ⁽¹⁾	10	\$ 1,970.4	\$ 0.0	\$ 1,970.4
Balance Dec. 31, 2011	10	\$ 1,852.4	\$ 0.0	\$ 1,852.4

(1) TECO Energy, Inc. made equity contributions to TEC of \$118.0 million in 2012.

9. Other Comprehensive Income

TEC reported the following OCI (loss) for the years ended Dec. 31, 2012, 2011 and 2010, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

<i>(millions)</i>	Gross	Tax	Net
Other Comprehensive Income			
2012			
Unrealized gain (loss) on cash flow hedges	(\$8.0)	\$3.1	(\$4.9)
Reclassification from AOCI to net income	1.4	(0.6)	0.8
Gain (Loss) on cash flow hedges	(6.6)	2.5	(4.1)
Total other comprehensive (loss) income	(\$6.6)	\$2.5	(\$4.1)
2011			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.2	(0.5)	0.7
Gain (Loss) on cash flow hedges	1.2	(0.5)	0.7
Total other comprehensive (loss) income	\$1.2	(\$0.5)	\$0.7
2010			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.2	(0.4)	0.8
Gain (Loss) on cash flow hedges	1.2	(0.4)	0.8
Total other comprehensive income (loss)	\$1.2	(\$0.4)	\$0.8

Accumulated Other Comprehensive Loss

<i>(millions) As of Dec. 31,</i>	2012	2011
Net unrealized losses from cash flow hedges ⁽⁴⁾	(\$8.7)	(\$4.6)
Total accumulated other comprehensive loss	(\$8.7)	(\$4.6)

(1) Net of tax benefit of \$5.5 million and \$2.9 million as of Dec. 31, 2012 and Dec. 31, 2011, respectively.

10. Commitments and Contingencies

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Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations, financial condition or cash flows.

Merco Group at Aventura Landings v. Peoples Gas System

In 2004, Merco Group at Aventura Landings I, II and III (Merco) filed suit against PGS in Dade County Circuit Court alleging that coal tar from a certain former PGS manufactured gas plant site had been deposited in the early 1960s onto property now owned by Merco. Merco was seeking damages for costs associated with the removal of such coal tar and from out-of-pocket development expenses and lost profits due to the delay in its condominium development project allegedly caused by the presence of the coal tar. PGS denied liability on the grounds that the coal tar did not originate from its manufactured gas plant site and filed a third-party complaint against Continental Holdings, Inc., which Merco also added as a defendant in its suit, as the owner at the relevant time of the site that PGS believes was the source of the coal tar on Merco's property. In addition, PGS filed a counterclaim against Merco, which claimed that, because Merco purchased the property with actual knowledge of the presence of coal tar on the property, Merco should contribute toward any damages resulting from the presence of coal tar. The bench trial in this matter was concluded in February 2012 and, in June 2012, prior to receiving a ruling by the Judge, PGS and Merco settled the case, and PGS and Continental Holdings, Inc. agreed to a release for their claims against each other in the case. Both agreements have been approved by the court. The settlement is reflected as a regulatory asset at Dec. 31, 2012 and is expected to be recovered through the regulatory process. The settlement did not impact the results of operations for the year ended Dec. 31, 2012 and is not material to the financial position of TEC or TECO Energy as of Dec. 31, 2012.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2012, TEC has estimated its ultimate financial liability to be \$37.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified TEC that it is a PRP under the CERCLA for the proposed conduct of a contaminated soil removal action, if necessary, at a property owned by TEC in Tampa, Florida. The property owned by TEC is undeveloped except for the location of transmission lines and poles, and is adjacent to an industrial site, not owned by TEC. The EPA has asserted this potential liability due to TEC's ownership of the property described above but, to the knowledge of TEC, this assertion is not based upon any release of hazardous substances by TEC. TEC has been in contact with the EPA to resolve this matter, and in July 2012, TEC signed an Administrative Settlement Agreement and Order on Consent (AOC) with the EPA, which outlines the remediation actions the EPA is requiring at the site. The estimated costs to conduct the remediation required under the AOC are not expected to be material to the financial results or financial position of TEC or TECO Energy. TEC expects the remediation required under the AOC to be

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substantially completed in 2013.

Long-Term Commitments

TEC has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense for these leases, included in "Regulated operations & maintenance – Other" on the Consolidated Statements of Income for the years ended Dec. 31, 2012, 2011 and 2010, totaled \$2.2 million, \$2.2 million and \$2.3 million, respectively. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year and capacity payments under PPAs at Dec. 31, 2012:

Future Minimum Lease and Capacity Payments

<i>(millions)</i>	<i>Capacity Payments</i>	<i>Operating Leases</i>	<i>Total</i>
<i>Year ended Dec. 31:</i>			
2013	\$ 14.6	\$ 2.3	\$ 16.9
2014	14.7	2.3	17.0
2015	14.9	2.3	17.2
2016	14.6	2.3	16.9
2017	9.9	1.9	11.8
Thereafter	10.1	15.2	25.3
Total future minimum payments	\$ 78.8	\$ 26.3	\$ 105.1

Guarantees and Letters of Credit

TEC accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2012, TEC was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit - Tampa Electric Company

<i>(millions)</i>	<i>After ⁽¹⁾</i>			<i>Liabilities Recognized</i>	
<i>Letters of Credit for the Benefit of:</i>	<i>2013</i>	<i>2014-2017</i>	<i>2017</i>	<i>Total</i>	<i>at Dec. 31, 2012</i>
Tampa Electric ⁽²⁾					
Letters of credit	\$0.8	\$ 0.0	\$0.7	\$1.5	\$0.3

(1) These letters of credit and guarantees renew annually and are shown on the basis that they will continue to renew beyond 2017.

(2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of TEC under these agreements at Dec. 31, 2012. The obligations under these letters of credit and guarantees include net accounts payable and net derivative liabilities.

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Financial Covenants

In order to utilize its bank credit facilities, TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2012, TEC was in compliance with all applicable financial covenants.

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11. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

<i>(millions)</i>	2012	2011	2010
Administrative and general, net	\$ 13.5	\$ 17.5	\$ 19.9

Amounts due from or to affiliates at Dec. 31,

<i>(millions)</i>	2012	2011
Accounts receivable (1)	\$ 4.6	\$ 0.9
Accounts payable (1)	7.8	7.9
Taxes receivable	22.1	14.6
Taxes payable	3.2	0.1

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

TEC had certain transactions, in the ordinary course of business, with entities in which directors of TEC had interests. TEC paid legal fees of \$1.2 million, \$1.3 million and \$1.2 million for the years ended Dec. 31, 2012, 2011 and 2010, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of TEC) is an employee.

12. Segment Information

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 687,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 345,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

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<i>(millions)</i>	Tampa Electric	PGS	Other & Eliminations	TEC
2012				
Revenues - external	\$1,980.9	\$397.1	\$0.0	\$2,378.0
Sales to affiliates	0.4	1.8	(2.2)	0.0
Total revenues	1,981.3	398.9	(2.2)	2,378.0
Depreciation and amortization	237.6	50.6	0.0	288.2
Total interest charges	109.8	16.0	0.0	125.8
Provision for income taxes	120.2	21.5	0.0	141.7
Net income	193.1	34.1	0.0	227.2
Total assets	5,782.0	970.9	13.3	6,766.2
Capital expenditures	361.7	97.3	0.0	459.0
2011				
Revenues - external	\$2,020.1	\$450.5	\$0.0	\$2,470.6
Sales to affiliates	0.5	3.0	(3.5)	0.0
Total revenues	2,020.6	453.5	(3.5)	2,470.6
Depreciation and amortization	222.1	48.4	0.0	270.5
Total interest charges	121.8	17.7	0.0	139.5
Provision for income taxes	124.8	20.6	0.0	145.4
Net income	202.7	32.6	0.0	235.3
Total assets	5,693.0	888.4	(10.0)	6,571.4
Capital expenditures	314.9	71.9	0.0	386.8
2010				
Revenues - external	\$2,162.8	\$510.8	\$0.0	\$2,673.6
Sales to affiliates	0.4	19.1	(19.5)	0.0
Total revenues	2,163.2	529.9	(19.5)	2,673.6
Depreciation and amortization	215.9	46.0	0.0	261.9
Total interest charges	122.7	18.3	0.0	141.0
Provision for income taxes	122.4	21.3	0.0	143.7
Net income	208.8	34.1	0.0	242.9
Total assets	5,614.8	876.2	(16.3)	6,474.7
Capital expenditures	331.2	62.4	0.0	393.6

13. Asset Retirement Obligations

TEC accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the year ended Dec. 31, 2012, \$27.6 million of liabilities settled resulted primarily from asbestos abatement and other dismantling at the generating stations at Tampa Electric.

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Reconciliation of beginning and ending carrying amount of asset retirement obligations:

<i>(millions)</i>	<i>Dec. 31,</i>	
	<i>2012</i>	<i>2011</i>
Beginning balance	\$ 30.8	\$ 31.3
Liabilities settled	(27.6)	0.0
Revisions to estimated cash flows	0.0	(2.2)
Other ⁽¹⁾	1.8	1.7
Ending balance	\$ 5.0	\$ 30.8

(1) Accretion recorded as a deferred regulatory asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components - a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

14. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 15). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of Dec. 31, 2012, all of TEC's physical contracts qualify for the NPNS exception.

The following table presents the derivative cash flow hedges of natural gas contracts at Dec. 31, 2012 and Dec. 31, 2011 to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers:

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Natural Gas Derivatives ⁽¹⁾

<i>(millions)</i>	<i>Dec. 31, 2012</i>	<i>Dec. 31, 2011</i>
Current assets	\$0.0	\$0.0
Long-term assets	0.2	0.0
Total assets	\$0.2	\$0.0
Current liabilities	\$14.1	\$58.4
Long-term liabilities	0.2	7.4
Total liabilities	\$14.3	\$65.8

(1) Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging.

The ending balance in AOCI related to previously settled interest rate swaps at Dec. 31, 2012 is a net loss of \$8.7 million after tax and accumulated amortization. This compares to a net loss of \$4.6 million in AOCI after tax and accumulated amortization at Dec. 31, 2011.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism on the Consolidated Balance Sheets as of Dec. 31, 2012 and 2011:

Energy Related Derivatives

<i>(millions)</i>	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location ⁽¹⁾	Fair Value	Balance Sheet Location ⁽¹⁾	Fair Value
<i>at Dec. 31, 2012</i>				
Commodity Contracts:				
<u>Natural gas derivatives:</u>				
Current	Regulatory liabilities	\$0.0	Regulatory assets	\$14.1
Long-term	Regulatory liabilities	0.2	Regulatory assets	0.2
Total		\$0.2		\$14.3
<hr/>				
<i>(millions)</i>				
<i>at Dec. 31, 2011</i>				
Commodity Contracts:				
<u>Natural gas derivatives:</u>				
Current	Regulatory liabilities	\$0.0	Regulatory assets	\$58.4
Long-term	Regulatory liabilities	0.0	Regulatory assets	7.4
Total		\$0.0		\$65.8

(1) Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2012, net pretax losses of \$14.1 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31, 2012, 2011 and 2010:

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<i>(millions)</i>	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclassified From AOCI Into Income		
		2012	2011	2010
<i>For the years ended Dec. 31:</i>				
Derivatives in Cash Flow Hedging Relationships	Effective Portion ⁽¹⁾			
<i>Interest rate contracts:</i>	Interest expense	(\$0.8)	(\$0.7)	(\$0.8)
Total		(\$0.8)	(\$0.7)	(\$0.8)

(1) Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2012, 2011 and 2010, all hedges were effective.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2014 for the financial natural gas contracts. The following table presents by commodity type TEC's derivative volumes that, as of Dec. 31, 2012, are expected to settle during the 2013 and 2014 fiscal years:

<i>(millions)</i>	Natural Gas Contracts (MMBTUs)	
	Physical	Financial
Year		
2013	0.0	34.2
2014	0.0	6.4
Total	0.0	40.6

TEC is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of Dec. 31, 2012, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEI agreements- standardized power sales contracts in the electric industry; (2) ISDA agreements- standardized financial gas and electric contracts; and (3) NAESB agreements - standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance in valuing counterparty positions. TEC monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2012, substantially all positions with counterparties were net liabilities.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

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The table below presents the fair value of the overall contractual contingent liability positions for TEC's derivative activity at Dec. 31, 2012:

<u>Contingent Features</u>	Fair Value Asset/ (Liability)	Derivative Exposure Asset/ (Liability)	Posted Collateral
(millions) Credit Rating	(\$14.1)	(\$14.1)	\$0.0

15. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2012 and 2011. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below, the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

(millions)	At fair value as of Dec. 31, 2012			
	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0.0	\$0.2	\$ 0.0	\$0.2
Total	<u>\$ 0.0</u>	<u>\$0.2</u>	<u>\$ 0.0</u>	<u>\$0.2</u>
Liabilities				
Natural gas swaps	\$ 0.0	\$14.3	\$ 0.0	\$14.3
Total	<u>\$ 0.0</u>	<u>\$14.3</u>	<u>\$ 0.0</u>	<u>\$14.3</u>
At fair value as of Dec. 31, 2011				
(millions)	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0.0	\$0.0	\$ 0.0	\$0.0
Total	<u>\$ 0.0</u>	<u>\$0.0</u>	<u>\$ 0.0</u>	<u>\$0.0</u>
Liabilities				
Natural gas swaps	\$ 0.0	\$65.8	\$ 0.0	\$65.8
Total	<u>\$ 0.0</u>	<u>\$65.8</u>	<u>\$ 0.0</u>	<u>\$65.8</u>

Natural gas swaps are OTC swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see Note 14).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At Dec. 31, 2012, the fair value of derivatives was not materially affected by nonperformance risk. TEC's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2012 or 2011 fiscal years.

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16. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

TEC has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. TEC has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, TEC is not required to consolidate any of these entities. TEC purchased \$75.8 million, \$81.2 million and \$108.8 million, under these PPAs for the three years ended Dec. 31, 2012, 2011 and 2010, respectively.

In one instance, TEC's agreement with an entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, TEC is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, TEC is unable to determine if this entity is a VIE and, if so, which variable interest holder, if any, is the primary beneficiary. TEC has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for TEC is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. TEC purchased \$46.6 million, \$34.4 million and \$52.8 million, for the three years ended Dec. 31, 2012, 2011 and 2010, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. In the normal course of business, TEC's involvement with these VIEs does not affect its Consolidated Condensed Balance Sheets, Statements of Income or Cash Flows.

17. Subsequent Events

Tampa Electric Rate Case Proceeding

On Feb. 4, 2013, the Tampa Electric Division of Tampa Electric Company delivered a letter to the Florida Public Service Commission notifying it of its intent to file a request for an increase in its retail base rates and service charges, to be effective at the conclusion of the rate case. See **Note 3** for more information.

Tampa Electric Company Accounts Receivable Facility

On Feb. 15, 2013, TEC and TRC, a wholly-owned subsidiary of TEC, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 11 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment (i) extends the maturity date to Feb. 14, 2014, (ii) provides that TRC will pay program and liquidity fees, which will total 52.5 basis points, (iii) continues to provide that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at TEC's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offered rate (if available) plus a margin and (iv) makes other technical changes.

18. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting

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consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

19. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(361,402,563)
Non-cash Items:	
Manual Accruals	14,444,116
Contract Retentions	<u>25,124</u>
Gross additions to Utility Plant including non-cash items	(346,933,323)

Allowance for Other Funds Used During Construction exludes the debt portion of (\$1,487,366).

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(3,571,203)		(3,571,203)		
2	484,231		484,231		
3					
4	484,231		484,231		484,231
5	(3,086,972)		(3,086,972)		
6	(3,086,972)		(3,086,972)		
7	563,436		563,436		
8	(4,073,399)		(4,073,399)		
9	(3,509,963)		(3,509,963)		(3,509,963)
10	(6,596,935)		(6,596,935)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	6,471,637,988	6,471,637,988		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	175,427,759	175,427,759		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	6,647,065,747	6,647,065,747		
9	Leased to Others				
10	Held for Future Use	34,251,549	34,251,549		
11	Construction Work in Progress	246,679,804	246,679,804		
12	Acquisition Adjustments	7,465,269	7,465,269		
13	Total Utility Plant (8 thru 12)	6,935,462,369	6,935,462,369		
14	Accum Prov for Depr, Amort, & Depl	2,406,875,535	2,406,875,535		
15	Net Utility Plant (13 less 14)	4,528,586,834	4,528,586,834		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,376,309,791	2,376,309,791		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	26,542,437	26,542,437		
22	Total In Service (18 thru 21)	2,402,852,228	2,402,852,228		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	4,023,308	4,023,308		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,406,875,536	2,406,875,536		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	48,434,664	17,988,548
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	48,434,664	17,988,548
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,981,510	
9	(311) Structures and Improvements	398,836,673	-40,652,723
10	(312) Boiler Plant Equipment	1,041,893,447	48,085,857
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	221,578,001	1,536,916
13	(315) Accessory Electric Equipment	207,990,884	17,945,741
14	(316) Misc. Power Plant Equipment	27,345,286	9,335,288
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,903,625,801	36,251,079
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,969,456	
38	(341) Structures and Improvements	271,493,639	634,169
39	(342) Fuel Holders, Products, and Accessories	467,282,073	11,646,482
40	(343) Prime Movers	870,311,888	40,417,468
41	(344) Generators		
42	(345) Accessory Electric Equipment	250,938,392	7,326,177
43	(346) Misc. Power Plant Equipment	21,358,615	2,937,815
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,901,354,063	62,962,111
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,804,979,864	99,213,190

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements	25,920,010	36,561
50	(353) Station Equipment	4,084,201	12,414
51	(354) Towers and Fixtures	247,630,554	7,994,349
52	(355) Poles and Fixtures	4,165,839	
53	(356) Overhead Conductors and Devices	182,889,866	20,811,001
54	(357) Underground Conduit	117,631,673	4,584,916
55	(358) Underground Conductors and Devices	3,532,715	2,452
56	(359) Roads and Trails	7,009,246	
57	(359.1) Asset Retirement Costs for Transmission Plant	5,248,177	97,983
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	598,112,281	33,539,676
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	9,121,064	
61	(361) Structures and Improvements	2,452,891	181,267
62	(362) Station Equipment	192,515,397	7,766,624
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	226,970,186	13,482,166
65	(365) Overhead Conductors and Devices	224,066,331	5,781,437
66	(366) Underground Conduit	158,491,777	11,836,430
67	(367) Underground Conductors and Devices	209,166,705	13,633,175
68	(368) Line Transformers	439,944,577	27,861,626
69	(369) Services	185,690,175	3,247,770
70	(370) Meters	71,695,539	38,786
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	164,582,451	6,484,740
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,884,697,093	90,314,021
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,286,630	
87	(390) Structures and Improvements	81,326,193	2,695,126
88	(391) Office Furniture and Equipment	23,570,675	4,118,776
89	(392) Transportation Equipment	23,325,077	458,891
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	9,548,401	2,011,402
92	(395) Laboratory Equipment	50,835	
93	(396) Power Operated Equipment	8,319	
94	(397) Communication Equipment	34,302,748	1,957,843
95	(398) Miscellaneous Equipment	735,227	-113,603
96	SUBTOTAL (Enter Total of lines 86 thru 95)	176,154,105	11,128,435
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	176,154,105	11,128,435
100	TOTAL (Accounts 101 and 106)	6,512,378,007	252,183,870
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,512,378,007	252,183,870

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
675,860			65,747,352	4
675,860			65,747,352	5
				6
				7
			5,981,510	8
1,860,760			356,323,190	9
11,795,995	57,298		1,078,240,607	10
				11
851,463			222,263,454	12
1,390,654			224,545,971	13
852,411			35,828,163	14
				15
16,751,283	57,298		1,923,182,895	16
				17
				18
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				33
				34
				35
				36
			19,969,456	37
1,242,680			270,885,128	38
-2,604,977			476,323,578	39
57,196,149			853,533,207	40
				41
398,760			257,865,809	42
310,931			23,985,499	43
				44
61,753,497			1,902,562,677	45
78,504,780	57,298		3,825,745,572	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
388	348,992		26,305,175	48
15,313	16,027		4,097,329	49
804,007	1,787,853		256,608,749	50
			4,165,839	51
2,070,498	-28,112		201,602,257	52
1,216,852	-65,754		120,933,983	53
			3,535,167	54
			7,009,246	55
2,414	-16,027		5,327,719	56
				57
4,109,472	2,042,979		629,585,464	58
				59
	-348,992		8,772,072	60
	91,532		2,725,690	61
861,639	-1,952,725		197,467,657	62
				63
4,321,097	-40,044		236,091,211	64
1,013,028	198,700		229,033,440	65
81,655	6,602		170,253,154	66
2,796,220			220,003,660	67
11,398,660	22,573		456,430,116	68
234,571			188,703,374	69
1,600,453	15,031		70,148,903	70
				71
				72
2,120,580	-2,018		168,944,593	73
				74
24,427,903	-2,009,341		1,948,573,870	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,286,630	86
837,595	-90,936		83,092,788	87
3,613,387			24,076,064	88
2,335,802			21,448,166	89
				90
942,161			10,617,642	91
			50,835	92
			8,319	93
1,865,676			34,394,915	94
183,494			438,130	95
9,778,115	-90,936		177,413,489	96
				97
				98
9,778,115	-90,936		177,413,489	99
117,496,130			6,647,065,747	100
				101
				102
				103
117,496,130			6,647,065,747	104

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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6					
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46					
47	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Beacon Key Transmission Line			
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2015	592,868
5				
6	River to S. Hillsborough			
7	Transmission ROW	6/30/1973	Post 2014	19,349,730
8				
9	Phosphate Area Trans ROW			
10	N of Hills/Manatee Line			
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2015	968,745
12				
13	Dale Mabry Transmission Sub			
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	Post 2015	368,967
15				
16	New Tampa Trans Easement			
17	Btwn Morris Bridge Rd and Bruce B. Downs Blvd.	12/4/2004	06/01/2011	802,149
18				
19	Willow Oak Trans Sub			
20	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2017	786,338
21	Other Property:			
22				
23				
24	South Shore Sub			
25	SW corner of 19th Ave and I-75	10/9/2006	Post 2015	1,398,111
26				
27	River Trans Sub			
28	Davis Rd. and McRae, Temple Terrace	6/30/1985	Post 2015	1,438,076
29				
30	Other Transmission Substation sites	Various	Various	239,177
31				
32	Compark Dist Sub			
33	West side of County Line Rd / South of Hwy 92	11/15/1985	Post 2014	725,770
34				
35	Washington St. Dist Sub			
36	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2015	1,826,038
37				
38	Lake Hutto Dist Sub			
39	14602 & 14606 Boyette Rd			
40	Riverview, FL	1/18/2006	Post 2015	567,690
41				
42	Cass St. Dist Sub			
43	1224 E. Cass St.	10/31/1987	Post 2015	1,244,134
44				
45	Skyway Dist Sub			
46	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2015	368,097
47	Total			34,251,549

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Pendola Point Sub			
4	Northwest corner of US 41 at Pendola Point Rd.			
5	intersection	9/01/2009	2021	446,086
6				
7	Mansfield Sub			
8	Southeast of Meadow Point Blvd in			
9	Hillsborough County	2010	2016	498,075
10				
11	Other Distribution Substation sites	Various	Various	893,336
12				
13				
14				
15	Big Bend buffer land			
16	US Hwy 41	6/30/1986	Post 2015	1,738,162
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
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46				
47	Total			34,251,549

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	BIG BEND TO SR60 N 230KV CKT	1,031,317
2	POLK POWER STATION	1,037,158
3	BB ESS SF COAL UNLOAD DOCK PHASE I	8,719,133
4	BAYSIDE 2 - CSA	4,348,179
5	POLK 2 - CSA	6,209,758
6	POLK 4 - CSA	5,407,964
7	BB3 ARC FLASH REMEDIATION	1,362,602
8	BB4 D1 OXIDATION AIR COMPRESSOR RPL	1,570,450
9	BB ESS SF NO STACKER REPLACEMENT	10,213,248
10	BB ESS SF SOUTH STACKER REPL	6,988,373
11	BB ESS SF PECO REFURBISHMENT	2,404,386
12	BB ESS SF BLENDING BINS RE-LINE	2,193,053
13	BB ESS SF BLEND BINS RE-LINE (YR 2)	1,407,657
14	BB ESS SF BLEND BINS RE-LINE (YR 3)	1,676,904
15	BAYSIDE UNIT 1 CSA	7,743,092
16	PK2-5 MKVLE CONTROLS REPLACEMENT	6,452,372
17	POLK 1 - CSA	11,927,932
18	POLK 5 - CSA	4,364,391
19	BB FGD FINES FILTER SYSTEM	12,729,078
20	BB3 GENERATOR REWIND	4,203,527
21	BB3 ECONOMIZER REPLACEMENT	2,051,745
22	BB3 HIGH TEMP REHEATER REPLACEMENT	2,365,721
23	BB3 HIGH TEMP SUPERHEATER RPLC	2,734,256
24	BB3 NOSE ARCH REPLACEMENT	1,571,809
25	PK1 DILUTENT NITROGEN COMPRESSOR MT	1,015,168
26	PK1 CT NG SECONDARY FUEL CONV	3,839,703
27	BB ECRC BB3 PRECIPITATOR UPGRADE	2,474,266
28	PK1 ROTOR FAILURE	8,297,997
29	BOYETTE ROAD PHASE 3	2,155,904
30	ERP PROJECT	8,374,863
31	TIER 1 STORAGE AREA NTRWK MIGRATION	1,073,958
32	IVR	1,253,939
33	BIG BEND TO SR60 N 230KV CKT	6,053,088
34	BB ESS SF BLENDIN BIN BYPASS SYSTEM	5,117,501
35	POLK WATER PROJECT	50,217,305
36	DOUBLE BRANCH SOUTH TX UPGRADE 13KV	1,997,883
37	BB GYPSUM STORAGE ADDITION	2,586,242
38	PK2-5 COMBINED CYCLE ADDITION	5,149,906
39	FAC 003-2 VEG & TRANS CORRODR CLRNG	1,249,270
40	2012 OBSOLETE CIRCUIT BREAKER RPL	1,584,065
41	LRSE (LEE ROY SELMON) VIADUCT WDNG	1,173,341
42	TOTAL MINOR PROJECTS	32,351,300
43	TOTAL	246,679,804

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,277,136,125	2,277,136,125		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	227,236,282	227,236,282		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,095,042	1,095,042		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	82,380	82,380		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	228,413,704	228,413,704		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	117,142,019	117,142,019		
13	Cost of Removal	32,120,908	32,120,908		
14	Salvage (Credit)	3,728,463	3,728,463		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	145,534,464	145,534,464		
16	Other Debit or Cr. Items (Describe, details in footnote):	16,294,426	16,294,426		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,376,309,791	2,376,309,791		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	720,645,630	720,645,630		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	592,901,733	592,901,733		
25	Transmission	183,262,482	183,262,482		
26	Distribution	780,661,901	780,661,901		
27	Regional Transmission and Market Operation				
28	General	98,838,045	98,838,045		
29	TOTAL (Enter Total of lines 20 thru 28)	2,376,309,791	2,376,309,791		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	97,917,391	88,156,173	
2	Fuel Stock Expenses Undistributed (Account 152)		20,339	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	28,363,481	32,405,787	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,604,469	32,474,281	
8	Transmission Plant (Estimated)	26,810	37,719	
9	Distribution Plant (Estimated)	3,095,791	3,675,142	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,090,661	1,014,399	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	65,181,212	69,607,328	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	189		
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	163,098,792	157,783,840	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (c)	Amt. (e)
1	Balance-Beginning of Year	284,378.00	-38,450		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	82,110.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	9,591.00	-1,006		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Evolution Markets			1,834.00	
23					
24					
25					
26					
27					
28	Total			1,834.00	
29	Balance-End of Year	356,897.00	-37,444	-1,834.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		970		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						284,378.00	-38,450	1
								2
								3
						82,110.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						9,591.00	-1,006	18
								19
								20
								21
1,834.00		3,913.00		89,999.00		97,580.00		22
								23
								24
								25
								26
								27
1,834.00		3,913.00		89,999.00		97,580.00		28
-1,834.00		-3,913.00		-89,999.00		259,317.00	-37,444	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							970	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
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								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2012					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2012					
2						
3						
4						
5						
6						
7						
8						
9						
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11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2010 LMS GENERATOR NETWK RES DESI	22,104	186.01		
3	RELIANT-SOUTHERN NETWK RES DESIG	6,624	186.01		
4	2014 LMS GENERATOR NETWK RES DESI	23,000	186.01		
5	POLK 6 NETWORK SERVICE STUDY	45,237	186.01		
6	PASCO COGEN NETWK RES DESIG	(4,455)			
7	50MW TRANSMISSION SERV REQ 715561	5,930	186.01		
8	100MW MOSAIC GENERATION NETWK DESI	(1,588)			
9	PEBBLEDALE/75MW SOLAR FACILTY/STUY	10,000	186.01		
10	HCRR/16MW GENERATOR STUDY WORK	(2,541)			
11	TAMPA ELECTRIC COMPANY	283	186.01		
12	CALPINE IMPACT STUDY FOR TRANSMISN	(4,150)		1,000	
13	STUDIES FOR VARIOUS TRANSM SVCS	31,536	186.01		
14	CALPINE ENERGY SERVICES	11,884	186.01	10,000	
15	SEMINOLE ELECTRIC STUDY COT RES	1,068	186.01	30,974	
16	POLK GENERATING STATION	124,039	186.01	100,000	
17	NETWORK INTEGRATION SEMINOLE ELEC	5,066	186.01	6,099	
18					
19					
20					
21	Generation Studies				
22	2010 LMS GENERATOR INTERCONNECTIO	(83,055)	186.01		
23	POLK 6 INTERCONNECTION STUDY	8,820	186.01		
24	MOSAIC FERTILIZER LLC	42,851	186.01	100,000	
25	CALPINE CORP	152,043	186.01	50,000	
26	LINCOLN RENEWABLE ENERGY	325	186.01	6,000	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2010 LMS GENERATOR NETWK RES DESI	22,104	186.01		
3	RELIANT-SOUTHERN NETWK RES DESIG	6,624	186.01		
4	2014 LMS GENERATOR NETWK RES DESI	23,000	186.01		
5	POLK 6 NETWORK SERVICE STUDY	45,237	186.01		
6	PASCO COGEN NETWK RES DESIG	(4,455)			
7	50MW TRANSMISSION SERV REQ 715561	5,930	186.01		
8	100MW MOSAIC GENERATION NETWK DESI	(1,588)			
9	PEBBLEDALE/75MW SOLAR FACILTY/STUY	10,000	186.01		
10	HCRR/16MW GENERATOR STUDY WORK	(2,541)			
11	TAMPA ELECTRIC COMPANY	283	186.01		
12	CALPINE IMPACT STUDY FOR TRANSMISN	(4,150)		1,000	
13	STUDIES FOR VARIOUS TRANSM SVCS	31,536	186.01		
14	CALPINE ENERGY SERVICES	11,884	186.01	10,000	
15	SEMINOLE ELECTRIC STUDY COT RES	1,068	186.01	30,974	
16	POLK GENERATING STATION	124,039	186.01	100,000	
17	NETWORK INTEGRATION SEMINOLE ELEC	5,066	186.01	6,099	
18					
19					
20					
21	Generation Studies				
22	2010 LMS GENERATOR INTERCONNECTIO	(83,055)	186.01		
23	POLK 6 INTERCONNECTION STUDY	8,820	186.01		
24	MOSAIC FERTILIZER LLC	42,851	186.01	100,000	
25	CALPINE CORP	152,043	186.01	50,000	
26	LINCOLN RENEWABLE ENERGY	325	186.01	6,000	
27					
28					
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40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	12,407,355	18,218,701	Various	27,686,566	2,939,490
2	OTHER REG ASSET-FAS109 INC TAX	63,584,592	156,408	Various	2,399,986	61,341,014
3	DEFERRED DEBIT CONSERVATION		348,848	407/421	348,848	
4	DEFERRED DEBIT FUEL-RETAIL			407/421		
5	DEFERRED DEBIT CAPACITY	1,741,480	8,122,353	407/421	3,034,680	6,829,153
6	DEFERRED DEBIT FUEL WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL	6,410,734	13,499,342	407/421	1,260,049	18,650,027
8	FAS 158 - PENSION/SERP/FAS 106	224,730,829	36,961,822	219	13,813,918	247,878,733
9	DEF INT 2011-14 BONDS (2)	459,740		427	459,740	
10	DEF INT 2012 BONDS (2)	110,818		427	110,818	
11	UNAMORTIZED LOSS 2010 BONDS (3)	34,786		428	34,786	
12	RESIDENTIAL LOAD MANAGEMENT			908		
13	COMM-INDUST LOAD MGT			908		
14	PRICE RESPONSIVE LOAD MANAGEMENT	2,513,315	757,065	928	820,597	2,449,783
15	RATE CASE EXPENSE (4)	657,667		928	493,250	164,417
16	DEFERRED DREDGING COSTS (1)	1,505,809		501/547	645,347	860,462
17	DEF AERIAL SURVEY DEBIT		4,184,867	428	4,184,867	
18	UNAMORTIZED LOSS - HCIDA BONDS (3)	348,870		428	348,870	
19	UNAMORTIZED LOSS - 2022 FIRST (3)	2,295,066		428	2,295,066	
20	UNAMORTIZED LOSS 2022 BONDS (2)	1,945,451		428	1,945,451	
21	UNAMORTIZED LOSS 2022 BONDS (2)	487,583		428	487,583	
22	UNAMORTIZED LOSS 2021 BONDS (2)	53,805		428	53,805	
23	UNAMORTIZED LOSS 2021 BONDS (2)	375,683		428	375,683	
24	UNAMORTIZED LOSS 2011 BONDS (2)			428		
25	UNAMORTIZED LOSS 2012 BONDS (2)	18,402		428	18,402	
26	UNAMORTIZED LOSS 2030 BONDS (3)	1,616,436		428	1,616,436	
27	UNAMORTIZED LOSS 2011 BONDS (2)			428		
28	UNAMORTIZED LOSS 2012 BONDS (2)	26,406		428	26,406	
29	UNAM LOSS-PUT OPT 2034 BONDS (3)	1,298,291		428	1,298,291	
30	UNAM LOSS-PUT OPT 2012 BONDS (3)	1,296,132		428	1,296,132	
31	UNAMORTIZED LOSS 2011-14 BOND (3)	449,910		428	449,910	
32	ST REG DERIVATIVE ASSET		154,960,370	245	145,062,975	9,897,395
33	LT REG DERIVATIVE ASSET		10,588,215	245	10,464,900	123,315
34	MEDICARE PART D		5,924,363	Various	82,283	5,842,080
35						
36	(1) Amortized over 5 year period					
37	(2) Amortized over the life of the bonds					
38	(3) Amortized over the life of original bonds					
39	(4) Amortized over 4 year period					
40						
41						
42						
43						
44	TOTAL :	324,369,160	253,722,354		221,115,645	356,975,869

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 Def Dr Other	4,724,026	45,612,674	Various	45,084,885	5,251,815
2						
3						
4						
5						
6						
7						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	4,724,026				5,251,815

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC- FAS 109	5,722,581	5,526,867
3	Dismantling	45,914,664	46,372,200
4	Contributions in Aid	36,580,877	39,742,754
5	Capitalized Interest	55,842,195	59,343,641
6	Insurance Reserve	26,890,700	29,898,780
7	Other	111,408,638	106,513,875
8	TOTAL Electric (Enter Total of lines 2 thru 7)	282,359,655	287,398,117
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	282,359,655	287,398,117

Notes

The change in account 190 is composed of:

11,609,399	410's & 411's
(13,757,457)	FAS 133
8,922,943	FAS 158
(195,714)	ITC - FAS 109
(1,540,709)	Medicare Part D
<hr/>	
5,038,462	Activity in account 190

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC- FAS 109	5,722,581	5,526,867
3	Dismantling	45,914,564	46,372,200
4	Contributions in Aid	36,580,377	39,742,754
5	Capitalized Interest	55,842,195	59,343,641
6	Insurance Reserve	26,890,700	29,898,780
7	Other	111,408,638	106,513,875
8	TOTAL Electric (Enter Total of lines 2 thru 7)	282,359,655	287,398,117
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	282,359,655	287,398,117

Notes

The change in account 190 is composed of:

11,609,399	410's & 411's
(13,757,457)	FAS 133
8,922,943	FAS 158
(195,714)	ITC - FAS 109
(1,540,709)	Medicare Part D
<hr/>	
5,038,462	Activity in account 190

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
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42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2011	1,567,840,249
13	Equity Contribution from Parent	108,000,000
14	Subtotal	1,675,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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36		
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40	TOTAL	1,675,840,249

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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18		
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21		
22	TOTAL	700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	5 3/4% Due 2007	27,000,000	467,202
3	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
4	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
5	9.9% Due 2011-2014	85,950,000	2,931,993
6	4% Due 2025	51,605,000	395,152
7	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
8	8% Refunding Bonds Due 2022	100,000,000	8,675,561
9	4% Due 2018	54,200,000	358,840
10	4.25% Due 2020	20,000,000	274,422
11	6 1/4% Due 2034	85,950,000	1,120,000
12	5.85% Due 2030	75,000,000	725,324
13			1,500,000
14	5.10% Due 2013	60,685,000	599,925
15			-1,066,235 P
16	6.875% Due 2012	210,000,000	1,505,532
17			886,200 D
18	5.50% Due 2023	86,400,000	854,126
19			1,075,680 D
20	6.375% Due 2012	330,000,000	29,302,513
21			2,649,900 D
22	6.25% Due 2014-2016	250,000,000	1,944,991
23			
24	5.00% Due 2034	85,950,000	2,791,337
25			543,209
26	6.55% Due 2036	250,000,000	4,142,092
27			1,562,500 D
28	6.15% Due 2037	190,000,000	1,100,641
29			1,077,300 D
30	Variable Interest Due 2030	75,000,000	1,808,912
31			35,421
32			577,134
33	TOTAL	3,220,270,320	81,818,510

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.65% Due 2018	54,200,000	998,438
2			442,157
3	5.15% Due 2025	51,600,000	955,813
4			374,159
5	Variable Interest Due 2020	20,000,000	374,470
6			9,530
7	6.10% Due 2018	200,000,000	1,575,002
8			-2,988,000 P
9	5.40% Due 2021	231,730,320	1,551,470
10			
11	4.1% Due 2042	250,000,000	2,564,471
12			690,000 D
13	2.6% Due 2022	225,000,000	1,760,240
14			274,500 D
15			
16			
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18			
19			
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29			
30			
31			
32			
33	TOTAL	3,220,270,320	81,818,510

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----------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/72	3/1/07	3/1/72	3/1/07			2
8/1/81	7/31/11	8/1/81	7/31/11			3
5/1/82	5/1/12	5/1/82	5/1/12			4
1/31/84	2/1/14	1/31/84	2/1/14		220,704	5
9/27/90	9/1/25	10/1/90	9/1/25			6
6/3/91	8/1/21	8/1/91	8/1/21			7
3/10/92	5/1/22	8/1/89	5/1/22		110,818	8
10/27/92	5/15/18	11/01/92	5/15/18			9
6/21/93	11/1/20	6/21/93	11/1/20			10
12/1/94	12/1/34	7/16/93	12/1/34			11
12/1/96	12/1/30	12/12/96	12/1/30			12
		5/14/07	12/1/30			13
6/11/02	10/1/13	6/11/02	10/1/13		2,321,201	14
						15
6/25/01	6/15/12	6/25/01	6/15/12		3,137,526	16
						17
6/11/02	10/1/23	6/11/02	10/1/23		3,564,000	18
						19
8/26/02	8/15/12	8/26/02	8/15/12		8,315,335	20
						21
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	22
						23
1/19/06	12/01/34	01/19/06	12/1/34		883,375	24
		3/19/08	3/15/12			25
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	26
						27
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	28
						29
5/14/07	12/01/30	5/14/07	12/1/30			30
		4/1/08	12/1/30			31
		11/23/10	3/1/11			32
				1,702,530,320	100,019,152	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	1
		3/26/08	5/15/18			2
7/25/07	9/1/25	7/25/07	9/1/25	51,600,000	2,657,400	3
		3/26/08	9/1/13			4
7/25/07	11/1/20	7/25/07	11/1/20			5
		3/26/08	11/1/20			6
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	7
						8
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,513,437	9
						10
6/5/12	6/15/42	6/1/12	6/1/42	250,000,000	5,836,806	11
						12
9/28/12	9/15/22	10/1/12	10/1/22	225,000,000	1,511,250	13
						14
						15
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				1,702,530,320	100,019,152	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	193,160,709
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	8,195,143
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	120,220,445
11	Tax Interest Capitalized	11,670,453
12	Other Permanent/Timing Differences	16,222,847
13		
14	Income Recorded on Books Not Included in Return	
15	Unbilled Revenue	1,325,240
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	221,046,551
21	Cost of Removal	30,067,665
22	Repairs	40,709,608
23	Deferred Fuel	17,326,965
24	Other Permanent/Timing Differences	21,431,096
25		
26		
27	Federal Tax Net Income	17,562,472
28	Show Computation of Tax:	
29	Federal Tax Net Income	17,562,472
30	Federal/State Timing Differences	93,974,432
31	State Taxable Income	111,536,904
32	Tax at 5.5%	6,134,530
33	Adjustment to Record Prior Year's Tax Return True-Ups	-1,786,421
34	State FIN 48	
35	Federal Taxable Income	13,214,363
36	Adjustment to Record Nontaxable Interest Income	
37	Adjusted Taxable Income	13,214,363
38	Federal Tax at 35%	4,625,027
39	Adjustment to Record Prior Year's Tax Return True-Ups	-14,805,230
40	Federal FIN 48	
41	Total Current Income Tax	-5,832,094
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	-5,832,094
44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2012			4,625,027	26,503,162	21,878,135
3	Income Prior to 12			-14,805,230	27,241,821	-12,436,591
4	FIN 48					
5	Unemployment					
6	2012			314,639	100,015	
7	2011	51,183			51,183	
8	FICA					
9	2012			7,337,658	6,818,052	
10	2011	510,617			510,617	
11	Excise Tax			2,908	2,908	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	649,736		-2,524,998	61,227,758	9,441,544
15	STATE:					
16	Income 2012			6,134,530	5,119,104	
17	Income Prior to 12	84,198		-1,786,421	1,702,223	
18	FIN 48					
19	Gross Receipts					
20	2012			46,718,237	43,514,118	
21	2011	3,289,828			3,289,828	
22	Unemployment					
23	2012			745,800	951,704	
24	2011	11,007			11,007	
25	Public Serv Comm	723,899		1,437,000	1,396,021	
26	Intangible			2,742	2,742	
27						
28	Occupational License			8,249	8,249	
29	Sales Tax	-30,761		174,737	153,876	
30	SUBTOTAL	4,078,171		53,434,874	56,148,872	
31	LOCAL:					
32	Real and Personal Property			47,922,122	47,922,109	
33						
34	Franchise					
35	2012			44,333,404	41,257,802	
36	2011	3,183,696			3,183,696	
37	SUBTOTAL	3,183,696		92,255,526	92,363,607	
38	TOTAL	7,911,603		143,165,402	209,740,237	9,441,544
39						
40						
41	TOTAL	7,911,603		143,165,402	209,740,237	9,441,544

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		3,088,237			1,536,791	2
		-14,801,600			-3,630	3
						4
						5
214,624		225,047			89,594	6
						7
						8
519,606		10,370,777			4,128,714	9
		-365,220			-145,397	10
		2,908				11
87,936						12
						13
822,166		-1,479,851			5,606,072	14
						15
1,015,426		5,878,978			255,551	16
		-1,785,818			-605	17
						18
						19
3,204,119		46,718,237				20
						21
						22
-205,904		544,415			216,738	23
						24
764,878		1,437,000				25
		2,742				26
						27
		8,249				28
-9,900		174,738				29
4,768,619		52,978,541			471,684	30
						31
13		47,846,122			76,000	32
						33
						34
3,075,602		44,333,404				35
						36
3,075,615		92,179,526			76,000	37
8,666,400		143,678,216			6,153,756	38
						39
						40
8,666,400		143,678,216			6,153,756	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	10,041,726				343,424	
6							
7							
8	TOTAL	10,041,726				343,424	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,403				52	
15							
16							
17		10,043,129				343,476	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
9,698,302	28		5
			6
			7
9,698,302			8
			9
			10
			11
			12
			13
1,351	28		14
			15
			16
9,699,653	28		17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	420,248	Various	54,193	86,209	452,264
2	Other Deferred Credits-Calpine	981,158	431		32,447	1,013,605
3	Superfund Sites	80,085	Various		56,558	136,643
4	Other Deferred Credits-Coal Swap	1,841,534	151	7,473,339	5,631,805	
5	Unclaimed Items	8,686	131	1,172	625	8,139
6	Deferred Lease Payments-Utility	565,165	Various	1,285,922	1,317,060	596,303
7	Deferred Lease Payments-Non-Utilit	326,595	Various	632,211	648,804	343,188
8	Contract Retentions	1,020,626	232	3,709,086	3,683,961	995,501
9	ED Chargeable/CIAC Const 2012	22,661	Various		3,014,186	3,036,847
10	Directors Fees	1,070,485	930	109,447	64,099	1,025,137
11	Other Deferred Credit-Renew	219,520	456	147,945	191,599	263,174
12	Deferred Rev - GTE FCU	8,145	418			8,145
13	Def. Revenue-Cable Contract	660,077	454	1,060,864	1,222,717	821,930
14	Def. Rev - Bright House Networks		454	1,367,400	1,367,400	
15	Other Def. Credit - Coal Sale Prep		151/152	975,000	975,000	
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	7,224,985		16,816,579	18,292,470	8,700,876

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	30,044,435	8,062,165	950,641	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	30,044,435	8,062,165	950,641	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	30,044,435	8,062,165	950,641	
18	Classification of TOTAL				
19	Federal Income Tax	25,805,398	6,961,400	942,489	
20	State Income Tax	4,239,037	1,100,765	8,152	
21	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						37,155,959	4
							5
							6
							7
						37,155,959	8
							9
							10
							11
							12
							13
							14
							15
							16
						37,155,959	17
							18
						31,824,309	19
						5,331,650	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			3,082,781		2,493,922	994,345,969	1
							2
							3
							4
			3,082,781		2,493,922	994,345,969	5
							6
							7
							8
			3,082,781		2,493,922	994,345,969	9
							10
			2,745,251		2,350,818	875,342,763	11
			337,530		143,104	119,003,206	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		90,527,924	27,272,967	10,006,183
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	90,527,924	27,272,967	10,006,183
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	90,527,924	27,272,967	10,006,183
20	Classification of TOTAL			
21	Federal Income Tax	77,050,153	23,625,097	8,820,845
22	State Income Tax	13,477,771	3,647,370	1,185,338
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			18,159,685		14,310,372	103,945,395	3
							4
							5
							6
							7
							8
			18,159,685		14,310,372	103,945,395	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			18,159,685		14,310,372	103,945,395	19
							20
			15,297,708		12,313,552	88,870,249	21
			2,861,977		1,996,820	15,075,146	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	16,042,275	Various	1,640,971	160,343	14,561,647
2	OTH REG LIAB ALLOW'S AUCTION	38,450	509	1,006		37,444
3	DEFERRED CREDIT CONSERVATION	1,007,955	407/431	3,505,922	5,936,723	3,438,756
4	DEF CR FUEL - RETAIL	59,698,589	407/431	17,226,033	27,750,373	70,222,929
5	WHOLESALE (AFUDC)		407	7,661,157	7,750,268	89,111
6	DEF CR - CAPACITY		407/431	1,557,344	1,557,344	
7	DEF CR ECRC		407/431			
8	SALE OF TRANS R/W TO CSX	7,156	421	7,156		
9	DEF CR - SALE OF LIGHTING SYSTEM	4,249	421	4,249		
10	SALE OF PORTION OF GAPWAY SUB	11,082	421	6,649		4,433
11	SALE OF DINNER LAKE	11,269	421	11,269		
12	SALE OF BB CT 2 & 3	327,053	421	186,888		140,165
13	SALE OF PLANT TO USF	21,800	421	11,374		10,426
14	SALE OF HOOKERS POINT SUB LAND	162,535	421	60,951		101,584
15	SALE OF PHILLIPS SUB STATION	329,970	421	79,193		250,777
16	FGT PHASE VIII PROJECT SALE	3,814,025	456	1,064,379		2,749,646
17	SALE OF LIGHTING SYSTEM TO ST LEO	54,237	421	11,833		42,404
18	WALKER RD LAUNCHER & BAYSIDE	33,939	456	9,050		24,889
19	SALE GANNON & PEBBLEDALE SUB		421	1,123	22,447	21,324
20	DEF AERIAL SURVEY CREDIT					
21	ST REG DERIVATIVE LIABILITY		176	5,320,435	5,363,435	43,000
22	LT REG DERIVATIVE LIABILITY		176	2,348,995	2,529,545	180,550
23						
24						
25	Items line 8 to 19					
26	amortized over a 5 year period					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	81,564,584		40,715,977	51,070,478	91,919,085

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	958,954,629	994,747,255
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	612,282,132	612,598,095
5	Large (or Ind.) (See Instr. 4)	176,894,892	161,253,680
6	(444) Public Street and Highway Lighting	18,550,894	18,328,925
7	(445) Other Sales to Public Authorities	165,502,372	166,869,947
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,932,184,919	1,953,797,902
11	(447) Sales for Resale	16,291,439	22,525,423
12	TOTAL Sales of Electricity	1,948,476,358	1,976,323,325
13	(Less) (449.1) Provision for Rate Refunds	-1,412,772	3,222,084
14	TOTAL Revenues Net of Prov. for Refunds	1,949,889,130	1,973,101,241
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	21,535,637	20,587,405
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,402,786	12,311,209
20	(455) Interdepartmental Rents	416,448	425,328
21	(456) Other Electric Revenues	7,478,669	-3,414,882
22	(456.1) Revenues from Transmission of Electricity of Others	16,776,426	16,630,576
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	56,609,966	46,539,636
27	TOTAL Electric Operating Revenues	2,006,499,096	2,019,640,877

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,395,166	8,717,992	603,594	595,914	2
				3
6,185,012	6,206,564	71,143	70,522	4
2,001,438	1,803,702	1,537	1,494	5
74,634	74,088	214	203	6
1,752,330	1,761,223	7,748	7,666	7
				8
				9
18,408,580	18,563,569	684,236	675,799	10
267,061	352,860			11
18,675,641	18,916,429	684,236	675,799	12
				13
18,675,641	18,916,429	684,236	675,799	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	958,954,629	994,747,255
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	612,282,132	612,598,095
5	Large (or Ind.) (See Instr. 4)	176,894,892	161,253,680
6	(444) Public Street and Highway Lighting	18,550,894	18,328,925
7	(445) Other Sales to Public Authorities	165,502,372	166,869,947
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,932,184,919	1,953,797,902
11	(447) Sales for Resale	16,291,439	22,525,423
12	TOTAL Sales of Electricity	1,948,476,358	1,976,323,325
13	(Less) (449.1) Provision for Rate Refunds	-1,412,772	3,222,084
14	TOTAL Revenues Net of Prov. for Refunds	1,949,889,130	1,973,101,241
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	21,535,637	20,587,405
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,402,786	12,311,209
20	(455) Interdepartmental Rents	416,448	425,328
21	(456) Other Electric Revenues	7,478,669	-3,414,882
22	(456.1) Revenues from Transmission of Electricity of Others	16,776,426	16,630,576
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	56,609,966	46,539,636
27	TOTAL Electric Operating Revenues	2,006,499,096	2,019,640,877

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,395,166	8,717,992	603,594	595,914	2
				3
6,185,012	6,206,564	71,143	70,522	4
2,001,438	1,803,702	1,537	1,494	5
74,634	74,088	214	203	6
1,752,330	1,761,223	7,748	7,666	7
				8
				9
18,408,580	18,563,569	684,236	675,799	10
267,061	352,860			11
18,675,641	18,916,429	684,236	675,799	12
				13
18,675,641	18,916,429	684,236	675,799	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,377,650	954,829,790	603,594	13,880	0.1140
3	LS-1 Lighting Revenue	17,516	4,053,930			0.2314
4	Adjustments:		7,910			
5	Total	8,395,166	958,891,630	603,594	13,909	0.1142
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	952,001	108,171,905	59,195	16,082	0.1136
9	GSD General Service Demand	5,900,326	550,847,391	11,973	492,803	0.0934
10	SBF Stand-By Firm	58,134	5,521,395	5	11,626,800	0.0950
11	IS Industrial Service	880,824	70,392,783	35	25,166,400	0.0799
12	SBI Stand-By Interruptible Servic	282,675	26,566,348	6	47,112,500	0.0940
13	LS-1 Lighting Revenue	110,681	27,289,063			0.2466
14	TS Temporary Service	1,809	385,724	1,466	1,234	0.2132
15	Adjustments:		2,414			
16	Total	8,186,450	789,177,023	72,680	112,637	0.0964
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	74,634	18,550,935	214	348,757	0.2486
20	Total	74,634	18,550,935	214	348,757	0.2486
21						
22	Public Authority					
23	RS Residential	2,730	325,755	281	9,715	0.1193
24	GS General Service Non-Demand	64,618	7,630,313	5,888	10,975	0.1181
25	GSD General Service Demand	1,626,356	150,838,698	1,575	1,032,607	0.0927
26	SBF Stand-By Firm	44,965	4,071,499	3	14,988,333	0.0905
27	IS Industrial Service	2,422	213,329	1	2,422,000	0.0881
28	LS-1 Lighting Service	11,239	2,422,686			0.2156
29	Adjustments:		93			
30	Total	1,752,330	165,502,373	7,748	226,165	0.0944
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,408,580	1,932,184,960	684,236	26,904	0.1050
42	Total Unbilled Rev.(See Instr. 6)	0	-1,521,602	0	0	0.0000
43	TOTAL	18,408,580	1,930,663,358	684,236	26,904	0.1049

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FPL	SF	7			
2	City of St. Cloud	RQ	1	15	15	15
3	EDF	OS	6			
4	Cargill Power Markets LLC	OS	6			
5	Constellation Energy Commodities Group	OS	6			
6	Florida Power and Light	OS	6			
7	J P Morgan Ventures	OS	6			
8	City of New Smyrna Beach	OS	6			
9	City of Homestead	OS	5			
10	Reedy Creek Improvement District	OS	5			
11	Seminole Electric Cooperative	OS	6			
12	Southern Company	OS	6			
13	The Energy Authority, Inc.	OS	6			
14	Morgan Stanley	LF	6			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCF Demand (e)	Average Monthly CP Demand (f)
1	Tallahassee	OS	5			
2	Seminole Electric Cooperative	OS	4			
3	Florida Power & Light	OS	7			
4	Progress Energy	OS	7			
5	Orlando Utilities Commission	OS	7			
6	Reedy Creek Improvement District	OS	7			
7	Seminole Electric	OS	7			
8	The Energy Authority	OS	7			
9	Florida Power & Light	OS	7			
10	City of Homestead	OS	32			
11	Orlando	OS	13			
12	Progress Energy	OS	6			
13	The Energy Authority	OS	90			
14	Seminole Electric	OS	37			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lakeland	AD				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
37,300	2,989,542	1,633,041		4,622,583	1
31,965	2,654,700	1,533,416	5,734	4,193,850	2
4,149		134,421		134,421	3
172		4,134		4,134	4
3,731		83,189		83,189	5
1,241		53,363		53,363	6
3,125		109,427		109,427	7
3,029		97,092		97,092	8
124		4,509		4,509	9
165		5,837		5,837	10
40		992		992	11
2,055		56,417		56,417	12
10,343		257,729		257,729	13
4,205		109,022		109,022	14
31,965	2,654,700	1,533,416	5,734	4,193,850	
235,096	4,643,009	7,457,464	-2,884	12,097,589	
267,061	7,297,709	8,990,880	2,850	16,291,439	

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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,750		75,348		75,348	1
18,202	453,168	489,946		943,114	2
56,217	683,776	1,960,511		2,644,287	3
10,475	81,790	345,901		427,691	4
2,285	14,387	74,077		88,464	5
62,158	369,034	1,585,689		1,954,723	6
5,840	32,208	149,703		181,911	7
3,237	19,104	76,951		96,055	8
322		11,496		11,496	9
78		2,401		2,401	10
688		15,793		15,793	11
163		5,536		5,536	12
91		2,421		2,421	13
3,911		112,518		112,518	14
31,965	2,654,700	1,533,416	5,734	4,193,850	
235,096	4,643,009	7,457,464	-2,884	12,097,589	
267,061	7,297,709	8,990,880	2,850	16,291,439	

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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-2,884	-2,884	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
31,965	2,654,700	1,533,416	5,734	4,193,850	
235,096	4,643,009	7,457,464	-2,884	12,097,589	
267,061	7,297,709	8,990,880	2,850	16,291,439	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,313,121	5,393,616
5	(501) Fuel	353,782,794	325,431,350
6	(502) Steam Expenses	25,115,193	23,047,857
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,673,318	2,718,654
10	(506) Miscellaneous Steam Power Expenses	21,128,548	7,072,339
11	(507) Rents		
12	(509) Allowances	-1,006	-1,372
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	406,011,968	363,662,444
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	269,501	337,169
16	(511) Maintenance of Structures	5,694,924	5,402,054
17	(512) Maintenance of Boiler Plant	30,958,289	35,349,444
18	(513) Maintenance of Electric Plant	4,269,455	5,303,768
19	(514) Maintenance of Miscellaneous Steam Plant	1,473,156	1,295,770
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	42,665,325	47,688,205
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	448,677,293	411,350,649
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,615,182	3,674,281
63	(547) Fuel	357,841,376	417,477,073
64	(548) Generation Expenses	12,758,268	10,914,425
65	(549) Miscellaneous Other Power Generation Expenses	6,021,066	5,076,472
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	378,235,892	437,142,251
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	747,894	839,696
70	(552) Maintenance of Structures	7,666,341	6,574,945
71	(553) Maintenance of Generating and Electric Plant	12,275,565	12,066,184
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	324,586	366,879
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	21,014,386	19,847,704
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	399,250,278	456,989,955
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	105,306,169	125,905,213
77	(556) System Control and Load Dispatching	974,577	978,656
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	106,280,746	126,883,869
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	954,208,317	995,224,473
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	622,157	289,941
84			
85	(561.1) Load Dispatch-Reliability	1,022,384	127,096
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	299,856	530,695
87	(561.3) Load Dispatch-Transmission Service and Scheduling	484,610	890,064
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	17,861	168,442
90	(561.6) Transmission Service Studies	48,556	30,543
91	(561.7) Generation Interconnection Studies	27,490	36,398
92	(561.8) Reliability, Planning and Standards Development Services	1,129,456	824,326
93	(562) Station Expenses	484,052	440,372
94	(563) Overhead Lines Expenses	57,883	53,099
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	13,545	220,594
97	(566) Miscellaneous Transmission Expenses	1,748,111	1,559,988
98	(567) Rents	32,893	31,539
99	TOTAL Operation (Enter Total of lines 83 thru 98)	5,988,854	5,203,097
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	399,968	
103	(569.1) Maintenance of Computer Hardware	692,800	680,232
104	(569.2) Maintenance of Computer Software	1,319,975	1,284,058
105	(569.3) Maintenance of Communication Equipment	909,592	912,174
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,900,780	2,402,859
108	(571) Maintenance of Overhead Lines	3,036,876	2,346,390
109	(572) Maintenance of Underground Lines	2,711	145
110	(573) Maintenance of Miscellaneous Transmission Plant	250,946	312,576
111	TOTAL Maintenance (Total of lines 101 thru 110)	8,513,648	7,938,434
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,502,502	13,141,531

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	585,025	239,307		
135	(581) Load Dispatching	59,337			
136	(582) Station Expenses	1,990,216	618,523		
137	(583) Overhead Line Expenses	749,645	235,998		
138	(584) Underground Line Expenses	274,886	1,614		
139	(585) Street Lighting and Signal System Expenses	354,759	459,320		
140	(586) Meter Expenses	2,321,704	145,978		
141	(587) Customer Installations Expenses	2,432,976	3,477,107		
142	(588) Miscellaneous Expenses	9,556,814	10,114,098		
143	(589) Rents	450,881	453,331		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,776,243	15,745,276		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	3,423	19,846		
147	(591) Maintenance of Structures	111,360			
148	(592) Maintenance of Station Equipment	1,309,868	1,240,033		
149	(593) Maintenance of Overhead Lines	18,205,869	20,936,987		
150	(594) Maintenance of Underground Lines	3,351,530	3,292,663		
151	(595) Maintenance of Line Transformers	141,105	395,515		
152	(596) Maintenance of Street Lighting and Signal Systems	1,483,660	1,852,685		
153	(597) Maintenance of Meters	520,043	631,193		
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)	25,126,858	28,368,922		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	43,903,101	44,114,198		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	4,805,830	5,193,312		
160	(902) Meter Reading Expenses	1,864,634	2,514,800		
161	(903) Customer Records and Collection Expenses	14,515,266	14,520,366		
162	(904) Uncollectible Accounts	2,321,069	2,609,009		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	23,506,799	24,837,487		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	46,334,873	42,486,040
169	(909) Informational and Instructional Expenses	494,004	993,261
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	46,828,877	43,479,301
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,168,152	1,101,980
176	(913) Advertising Expenses	739	3,341
177	(916) Miscellaneous Sales Expenses	130,399	150,860
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,299,290	1,256,181
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	21,053,459	17,328,770
182	(921) Office Supplies and Expenses	7,745,680	7,652,008
183	(Less) (922) Administrative Expenses Transferred-Credit	3,097,081	1,555,023
184	(923) Outside Services Employed	917,819	3,456,607
185	(924) Property Insurance	15,686,979	15,202,972
186	(925) Injuries and Damages	8,056,841	5,972,450
187	(926) Employee Pensions and Benefits	50,950,008	41,332,480
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,224,902	2,832,002
190	(929) (Less) Duplicate Charges-Cr.	6,479,249	13,242,088
191	(930.1) General Advertising Expenses	90,445	175,434
192	(930.2) Miscellaneous General Expenses	18,383,852	21,915,903
193	(931) Rents	1,242,898	1,213,699
194	TOTAL Operation (Enter Total of lines 181 thru 193)	116,776,553	102,285,214
195	Maintenance		
196	(935) Maintenance of General Plant	2,616,900	2,945,550
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	119,393,453	105,230,764
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,203,642,339	1,227,283,935

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS				
2	Florida Power Corporation	OS	6			
3	Calpine	OS	N/A			
4	Reliant Energy	OS	N/A			
5	Pasco Cogen	LU	N/A			
6	Pasco Cogen	AD	N/A			
7	Constellation Commodities	OS	N/A			
8	Florida Power & Light	OS	7			
9	Florida Power & Light	OS				
10	JP Morgan Venture	OS	6			
11	Eagle Energy	OS	N/A			
12	Okeelanta Corporation	OS	N/A			
13	Orlando Utilities Commission	OS	27			
14	Reedy Creek Improvement District	OS	54			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	OS	37			
2	Seminole Electric Cooperative, Inc.	OS				
3	Southern Company	OS	93			
4	City of Tallahassee	OS	20			
5	City of Lakeland	OS	21			
6	The Energy Authority	OS	14			
7	The Energy Authority	OS				
8	Morgan Stanley	OS	6			
9	Hardee Power Partners, Ltd.	LU	2			
10	Auburndale Power Partners, L.P.	RQ	QF93-29	14.1	14.1	0
11	Cargill Fertilizer Millpoint	RQ	QF87-570	23.5	23.5	7.5
12	Cargill Ridgewood	RQ		23	23	1.7
13	CF Industries	RQ	QF87-344	10.8	10.8	.1
14	City of Tampa	LF	QF81-57	4.2	4.2	.9
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hillsborough County as available	RQ	QF83-405	.5	.5	0
2	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	17.5	17.5	1.6
3	IMC-Agrico-South Pierce	RQ	QF91-19-000	20.7	20.7	8.8
4	Orange Cogeneration	LF	QF92-54	23	23	17.3
5	Net Imbalance	OS	*			
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					2,309,045	2,309,045	1
2,855				85,822		85,822	2
215,152			2,737,800	7,012,317	-83,333	9,666,784	3
31,133			3,151,390	1,284,917		4,436,307	4
252,015			8,958,840	10,193,137		19,151,977	5
				-109,322		-109,322	6
10,910				335,164		335,164	7
14,949				518,417		518,417	8
					142,542	142,542	9
8,180				258,571		258,571	10
5,998				172,410		172,410	11
594				22,087		22,087	12
3,895				193,165		193,165	13
48				4,730		4,730	14
1,233,621			47,911,032	40,912,365	16,482,772	105,306,169	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,547				265,155		265,155	1
					166	166	2
6,339				243,410		243,410	3
1,405				30,670		30,670	4
585				30,945		30,945	5
3,905				161,286		161,286	6
					10,411	10,411	7
1,629				53,855		53,855	8
382,824			20,477,402	12,040,005	14,103,941	46,621,348	9
488				14,260		14,260	10
72,241				2,113,940		2,113,940	11
26,658				789,558		789,558	12
3,925				114,679		114,679	13
4,629				139,059		139,059	14
1,233,621			47,911,032	40,912,365	16,482,772	105,306,169	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6				179		179	1
14,303				419,631		419,631	2
72,859				2,120,464		2,120,464	3
75,927			12,585,600	2,040,426		14,626,026	4
13,622				363,428		363,428	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
1,233,621			47,911,032	40,912,365	16,482,772	105,306,169	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp	OS
2	Calpine Construction Finance Co.	Calpine	Florida Power Corp	LFP
3	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP
4	Calpine	Calpine	Florida Power Corp	NF
5	Calpine	Calpine	Florida Power & Light	NF
6	Calpine	Calpine	Florida Power Corp	SFP
7	Calpine	Calpine	Florida Power & Light	SFP
8	City of Homestead	Tampa Electric Co	Florida Power & Light	NF
9	City of Lakeland	City of Lakeland	Tampa Electric Co	NF
10	Florida Energy Marketer	Tampa Electric Co	Orlando Utilities Commission	NF
11	Florida Energy Marketer	Florida Power & Light	Orlando Utilities Commission	NF
12	Florida Municipal Power Agency	Reedy Creek Improvement Dist	Florida Power Corp	NF
13	Florida Power & Light	Tampa Electric Co	Florida Power & Light	NF
14	Florida Power & Light	Tampa Electric Co	Florida Power & Light	LFP
15	FPC Power Marketing	Tampa Electric Co	Florida Power Corp	NF
16	FPC Power Marketing	Tampa Electric Co	Florida Power Corp	NF
17	FPC Power Marketing	Tampa Electric Co	Florida Power Corp	SFP
18	Seminole Electric Cooperative	Seminole Electric Cooperative	Florida Power Corp	LFP
19	The Energy Authority	Tampa Electric Co	Florida Power & Light	NF
20	The Energy Authority	Tampa Electric Co	Florida Power & Light	NF
21	St. Cloud	Tampa Electric Co	Orlando Utilities Commission	OLF
22	Tampa Electric	Tampa Electric Co	varies	SFP
23	Tampa Electric	Tampa Electric Co	varies	NF
24	Tampa Electric		various	AD
25	Tampa Electric			AD
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
49	Auburndale Power Par	Florida Power Corp	1,683	918,922	918,943	1
4	Calpine	Florida Power Corp	2,988	1,722,209	1,694,046	2
4	Calpine	Florida Power &Light	3,324	860,733	848,590	3
4	Calpine	Florida Power Corp	21,591	137,077	136,142	4
4	Calpine	Florida Power &Light	5,604	5,388	5,337	5
4	Calpine	Florida Power Corp	1,114	198,109	196,426	6
4	Calpine	Florida Power &Light	79	939	919	7
4	Tampa Electric Co	Florida Power &Light	78	76	76	8
4	City of Lakeland	Tampa Electric Co	18,655	18,008	17,739	9
4	Tampa Electric Co	Orlando Util Comsn	650	589	589	10
4	Florida Power &Light	Orlando Util Comsn	399	399	394	11
4	Tampa Electric Co	Florida Power Corp	269	249	249	12
4	Tampa Electric Co	Florida Power &Light	327	325	325	13
4	Tampa Electric Co	Florida Power &Light	1,075	69,335	68,559	14
4	Tampa Electric Co	Florida Power Corp	1,395	113	113	15
4	Tampa Electric Co	Florida Power Corp	50	49	49	16
4	Tampa Electric Co	Florida Power Corp	40			17
4	Tampa Electric Co	Florida Power Corp	696	418,483	417,303	18
4	Tampa Electric Co	Florida Power &Light	74	72	71	19
4	Tampa Electric Co	Florida Power &Light	20	20	20	20
4	Tampa Electric Co	Orlando Util Comsn	150	31,965	31,965	21
4	Tampa Electric Co	Varies (Firm)	673	45,333	45,333	22
4	Tampa Electric Co	Varies (Non Firm)	118,920	95,159	95,159	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			179,854	4,523,552	4,478,347	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,866,093		103,804	3,969,897	1
4,261,789	3,564	90,567	4,355,920	2
4,741,027	3,965	100,751	4,845,743	3
73,953		909	74,862	4
20,486		236	20,722	5
67,084		1,069	68,153	6
4,121		80	4,201	7
238		3	241	8
52,873		771	53,644	9
2,622		27	2,649	10
1,757		17	1,774	11
543		12	555	12
1,032		13	1,045	13
1,499,168		32,821	1,531,989	14
3,336		59	3,395	15
93		2	95	16
2,509		40	2,549	17
992,706	10,084	21,096	1,023,886	18
220		3	223	19
37		1	38	20
256,735		5,456	262,191	21
73,858		1,553	75,411	22
450,678	395	4,878	455,951	23
	2,513		2,513	24
18,224		555	18,779	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,391,182	20,521	364,723	16,776,426	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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20					
21					
22					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	612,990
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Labor and Payroll Related Items	1,842,270
7	Employees Expenses	77,460
8	Outside Services	379,311
9	Materials & Supplies	1,347,083
10	Vehicle & Office Equipment Expense	548,453
11	Miscellaneous	-84,023
12	Other Operational	1,748,264
13	Intercompany Charges / Allocation of Parent Company	17,439,006
14	Corporate Standard Service Clearing	-5,526,962
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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32		
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41		
42		
43		
44		
45		
46	TOTAL	18,383,852

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,824,499		9,824,499
2	Steam Production Plant	62,411,667				62,411,667
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,611,119				65,611,119
7	Transmission Plant	16,690,145				16,690,145
8	Distribution Plant	70,844,319				70,844,319
9	Regional Transmission and Market Operation					
10	General Plant	11,679,032				11,679,032
11	Common Plant-Electric					
12	TOTAL	227,236,282		9,824,499		237,060,781

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	142,060		-5.00	2.90		31.00
13	31141	7,986		-1.00	2.00		21.00
14	31142	7,776		-1.00	2.00		24.00
15	31143	15,211		-1.00	1.80		25.00
16	31144	62,504		-2.00	1.80		33.00
17	31145	21,318		-3.00	2.00		30.00
18	31146	12,576		-4.00	2.90		23.00
19	31151	23,137			4.10		23.00
20	31152	25,209			3.50		26.00
21	31153	21,689		-1.00	3.10		29.00
22	31154	16,857		-1.00	2.40		37.00
23	31240	123,502		-8.00	3.40		22.00
24	31241	100,941		-4.00	4.00		19.20
25	31242	94,782		-5.00	3.70		22.00
26	31243	134,549		-6.00	3.50		20.00
27	31244	232,723		-8.00	3.00		22.00
28	31245	157,834		-7.00	2.50		24.00
29	31246	60,737		-5.00	3.30		21.00
30	31251	45,352		-2.00	4.30		22.00
31	31252	50,864		-3.00	4.00		23.00
32	31253	43,960		-6.00	3.90		24.00
33	31254	32,996		-12.00	3.80		25.00
34	31440	7,315		-6.00	2.30		33.00
35	31441	32,706		-4.00	3.50		18.30
36	31442	47,371		-4.00	3.80		22.00
37	31443	42,176		-5.00	3.20		19.70
38	31444	92,696		-7.00	2.80		25.00
39	31540	37,263		-6.00	3.70		15.40
40	31541	15,685		-3.00	3.50		18.20
41	31542	16,018		-5.00	3.30		19.70
42	31543	23,793		-6.00	3.60		14.50
43	31544	44,185		-7.00	3.20		18.20
44	31545	23,253		-7.00	3.10		18.30
45	31546	9,495		-5.00	3.50		18.60
46	31551	14,606		-4.00	4.80		20.00
47	31552	15,914		-4.00	4.10		23.00
48	31553	13,691		-6.00	4.00		23.00
49	31554	10,642		-12.00	3.90		24.00
50	31617	-279		14.30			

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31640	18,071		-8.00	4.20		17.40
13	31641	1,059		-2.00	2.90		18.00
14	31642	547		-8.00	3.00		19.20
15	31643	1,500		-4.00	3.00		21.00
16	31644	5,821		-5.00	2.50		22.00
17	31645	752		-12.00	3.20		10.40
18	31646	1,791		-4.00	2.90		24.00
19	31647	3,216			14.30		
20	31651	880		-1.00	4.10		23.00
21	31652	959		-2.00	3.70		25.00
22	31653	825		-5.00	3.40		27.00
23	31654	688		-13.00	3.30		30.00
24	STEAM PRODUCTION	1,917,201					
25	34128	9,482					
26	34130	70,511		-2.00	2.30		33.00
27	34131	22,008		-1.00	2.50		31.00
28	34132	26,038		-1.00	2.50		32.00
29	34133	655		-1.00	2.60		37.00
30	34134	243		-1.00	2.60		37.00
31	34135	377		-1.00	2.60		37.00
32	34136	2,656		-1.00	2.60		37.00
33	34144	3,299		-1.00	2.60		37.00
34	34180	65,055		-1.00	2.20		32.00
35	34181	46,897		-1.00	2.50		26.00
36	34182	2,149		-1.00	2.70		26.00
37	34183	10,337		-1.00	2.60		30.00
38	34184	5,584		-1.00	2.40		37.00
39	34185	5,594		-1.00	2.40		37.00
40	34228	23,436					
41	34230	20,678		-4.00	2.50		32.00
42	34231	74,811		-5.00	2.90		28.00
43	34232	97,705		-5.00	2.90		29.00
44	34233	3,334		-6.00	3.60		27.00
45	34234	3,222		-6.00	3.60		27.00
46	34235	2,001		-6.00	3.60		27.00
47	34236	1,466		-6.00	3.60		27.00
48	34244	2,318		-6.00	3.60		27.00
49	34280	4,889		-5.00	3.70		26.00
50	34281	235,924		-7.00	3.40		19.30

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34282	1,234		-5.00	3.30		23.00
13	34283	1,163		-3.00	2.90		26.00
14	34284	2,111		-6.00	3.20		28.00
15	34285	2,031		-7.00	3.40		27.00
16	34328	20,871					
17	34330	34,274		-11.00	3.20		31.00
18	34331	194,492		-6.00	4.20		19.50
19	34332	269,436		-6.00	4.10		20.00
20	34333	15,153		-6.00	4.00		24.00
21	34334	15,090		-6.00	4.00		24.00
22	34335	17,947		-6.00	4.00		24.00
23	34336	17,244		-6.00	4.00		24.00
24	34344	19,034		-6.00	4.00		24.00
25	34380	2,412		-2.00	2.20		33.00
26	34381	127,634		-7.00	4.50		12.90
27	34382	27,725		-8.00	4.40		15.40
28	34383	42,676		-9.00	4.60		17.00
29	34384	22,325		-6.00	4.10		22.00
30	34385	20,723		-6.00	3.90		23.00
31	34390	6,499		-8.00	4.30		13.60
32	34528	5,887					
33	34530	21,343		-8.00	4.20		16.30
34	34531	32,731		-8.00	3.20		25.00
35	34532	45,643		-8.00	3.10		27.00
36	34533	12,119		-11.00	4.00		25.00
37	34534	3,969		-11.00	4.00		25.00
38	34535	10,142		-11.00	4.00		25.00
39	34536	14,326		-11.00	4.00		25.00
40	34544	14,867		-11.00	4.00		25.00
41	34580	2,406		-4.00	2.90		25.00
42	34581	58,646		-4.00	3.30		17.40
43	34582	16,570		-2.00	2.80		25.00
44	34583	9,093		-3.00	3.00		25.00
45	34584	5,088		-6.00	3.90		23.00
46	34585	5,035		-6.00	3.90		23.00
47	34628	653					
48	34630	11,855		-6.00	3.20		22.00
49	34631	1,258		-3.00	2.70		28.00
50	34632	1,513		-2.00	2.80		28.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34633		1				
13	34634		1				
14	34636		12				
15	34644		494				
16	34680		1,206	-3.00	2.40		29.00
17	34681		5,152	-5.00	3.10		22.00
18	34682		173	-8.00	3.50		19.30
19	34683		433	-5.00	3.10		25.00
20	34687		1,235		14.30		
21	OTHER STEAM	1,882,593					
22	35001		10,918		1.30		51.00
23	35200		4,097	-5.00	1.70		52.00
24	35300		256,609	-5.00	2.30		35.00
25	35400		4,166	-15.00	2.30		10.40
26	35500		201,602	-40.00	3.60		29.00
27	35600		118,823	-40.00	2.80		40.00
28	35601		2,111		2.00		19.80
29	35700		3,535		1.80		39.00
30	35800		7,009		2.30		27.00
31	35900		5,328		1.50		48.00
32	TRANSMISSION	614,198					
33	36100		2,726	-5.00	1.80		48.00
34	36200		197,468	-10.00	2.40		35.00
35	36400		236,091	-50.00	4.40		21.00
36	36500		229,033	-20.00	3.10		25.00
37	36600		170,253	-5.00	1.80		46.00
38	36700		220,004	-5.00	3.00		26.00
39	36800		456,430	10.00	4.40		9.90
40	36900		76,585	-20.00	3.40		18.80
41	36902		112,118	-10.00	2.80		27.00
42	37000		70,149	-30.00	7.20		12.80
43	37300		168,945	-10.00	5.40		12.50
44	DISTRIBUTION	1,939,802					
45	39000		83,093	-4.00	2.30		24.00
46	39101		4,396		14.30		
47	39102		15,672		25.00		
48	39103		177		14.30		
49	39104		3,831		20.00		
50	39202		4,731	15.00	5.20		4.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	39203	15,019		10.00	5.10		3.90
13	39212	1,304		15.00	6.60		5.20
14	39213	394		10.00	3.70		4.40
15	39400	10,618			14.30		
16	39500	51			14.30		
17	39600	8			14.30		
18	39700	11,848			14.30		
19	39725	22,547		-5.00	5.30		7.30
20	39800	438			14.30		
21	GENERAL PLANT	174,127					
22							
23	SUM	6,527,921					
24							
25							
26							
27							
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,824,499		9,824,499
2	Steam Production Plant	62,411,667				62,411,667
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,611,119				65,611,119
7	Transmission Plant	16,690,145				16,690,145
8	Distribution Plant	70,844,319				70,844,319
9	Regional Transmission and Market Operation					
10	General Plant	11,679,032				11,679,032
11	Common Plant-Electric					
12	TOTAL	227,236,282		9,824,499		237,060,781

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	142,060		-5.00	2.90		31.00
13	31141	7,986		-1.00	2.00		21.00
14	31142	7,776		-1.00	2.00		24.00
15	31143	15,211		-1.00	1.80		25.00
16	31144	62,504		-2.00	1.80		33.00
17	31145	21,318		-3.00	2.00		30.00
18	31146	12,576		-4.00	2.90		23.00
19	31151	23,137			4.10		23.00
20	31152	25,209			3.50		26.00
21	31153	21,689		-1.00	3.10		29.00
22	31154	16,857		-1.00	2.40		37.00
23	31240	123,502		-8.00	3.40		22.00
24	31241	100,941		-4.00	4.00		19.20
25	31242	94,782		-5.00	3.70		22.00
26	31243	134,549		-6.00	3.50		20.00
27	31244	232,723		-8.00	3.00		22.00
28	31245	157,834		-7.00	2.50		24.00
29	31246	60,737		-5.00	3.30		21.00
30	31251	45,352		-2.00	4.30		22.00
31	31252	50,864		-3.00	4.00		23.00
32	31253	43,960		-6.00	3.90		24.00
33	31254	32,996		-12.00	3.80		25.00
34	31440	7,315		-6.00	2.30		33.00
35	31441	32,706		-4.00	3.50		18.30
36	31442	47,371		-4.00	3.80		22.00
37	31443	42,176		-5.00	3.20		19.70
38	31444	92,696		-7.00	2.80		25.00
39	31540	37,263		-6.00	3.70		15.40
40	31541	15,685		-3.00	3.50		18.20
41	31542	16,018		-5.00	3.30		19.70
42	31543	23,793		-6.00	3.60		14.50
43	31544	44,185		-7.00	3.20		18.20
44	31545	23,253		-7.00	3.10		18.30
45	31546	9,495		-5.00	3.50		18.60
46	31551	14,606		-4.00	4.80		20.00
47	31552	15,914		-4.00	4.10		23.00
48	31553	13,691		-6.00	4.00		23.00
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50	31617	-279		14.30			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31640	18,071		-8.00	4.20		17.40
13	31641	1,059		-2.00	2.90		18.00
14	31642	547		-8.00	3.00		19.20
15	31643	1,500		-4.00	3.00		21.00
16	31644	5,821		-5.00	2.50		22.00
17	31645	752		-12.00	3.20		10.40
18	31646	1,791		-4.00	2.90		24.00
19	31647	3,216			14.30		
20	31651	880		-1.00	4.10		23.00
21	31652	959		-2.00	3.70		25.00
22	31653	825		-5.00	3.40		27.00
23	31654	688		-13.00	3.30		30.00
24	STEAM PRODUCTION	1,917,201					
25	34128	9,482					
26	34130	70,511		-2.00	2.30		33.00
27	34131	22,008		-1.00	2.50		31.00
28	34132	26,038		-1.00	2.50		32.00
29	34133	655		-1.00	2.60		37.00
30	34134	243		-1.00	2.60		37.00
31	34135	377		-1.00	2.60		37.00
32	34136	2,656		-1.00	2.60		37.00
33	34144	3,299		-1.00	2.60		37.00
34	34180	65,055		-1.00	2.20		32.00
35	34181	46,897		-1.00	2.50		26.00
36	34182	2,149		-1.00	2.70		26.00
37	34183	10,337		-1.00	2.60		30.00
38	34184	5,584		-1.00	2.40		37.00
39	34185	5,594		-1.00	2.40		37.00
40	34228	23,436					
41	34230	20,678		-4.00	2.50		32.00
42	34231	74,811		-5.00	2.90		28.00
43	34232	97,705		-5.00	2.90		29.00
44	34233	3,334		-6.00	3.60		27.00
45	34234	3,222		-6.00	3.60		27.00
46	34235	2,001		-6.00	3.60		27.00
47	34236	1,466		-6.00	3.60		27.00
48	34244	2,318		-6.00	3.60		27.00
49	34280	4,889		-5.00	3.70		26.00
50	34281	235,924		-7.00	3.40		19.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34282	1,234		-5.00	3.30		23.00
13	34283	1,163		-3.00	2.90		26.00
14	34284	2,111		-6.00	3.20		28.00
15	34285	2,031		-7.00	3.40		27.00
16	34328	20,871					
17	34330	34,274		-11.00	3.20		31.00
18	34331	194,492		-6.00	4.20		19.50
19	34332	269,436		-6.00	4.10		20.00
20	34333	15,153		-6.00	4.00		24.00
21	34334	15,090		-6.00	4.00		24.00
22	34335	17,947		-6.00	4.00		24.00
23	34336	17,244		-6.00	4.00		24.00
24	34344	19,034		-6.00	4.00		24.00
25	34380	2,412		-2.00	2.20		33.00
26	34381	127,634		-7.00	4.50		12.90
27	34382	27,725		-8.00	4.40		15.40
28	34383	42,676		-9.00	4.60		17.00
29	34384	22,325		-6.00	4.10		22.00
30	34385	20,723		-6.00	3.90		23.00
31	34390	6,499		-8.00	4.30		13.60
32	34528	5,887					
33	34530	21,343		-8.00	4.20		16.30
34	34531	32,731		-8.00	3.20		25.00
35	34532	45,643		-8.00	3.10		27.00
36	34533	12,119		-11.00	4.00		25.00
37	34534	3,969		-11.00	4.00		25.00
38	34535	10,142		-11.00	4.00		25.00
39	34536	14,326		-11.00	4.00		25.00
40	34544	14,867		-11.00	4.00		25.00
41	34580	2,406		-4.00	2.90		25.00
42	34581	58,646		-4.00	3.30		17.40
43	34582	16,570		-2.00	2.80		25.00
44	34583	9,093		-3.00	3.00		25.00
45	34584	5,088		-6.00	3.90		23.00
46	34585	5,035		-6.00	3.90		23.00
47	34628	653					
48	34630	11,855		-6.00	3.20		22.00
49	34631	1,258		-3.00	2.70		28.00
50	34632	1,513		-2.00	2.80		28.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34633		1				
13	34634		1				
14	34636		12				
15	34644		494				
16	34680		1,206	-3.00	2.40		29.00
17	34681		5,152	-5.00	3.10		22.00
18	34682		173	-8.00	3.50		19.30
19	34683		433	-5.00	3.10		25.00
20	34687		1,235		14.30		
21	OTHER STEAM		1,882,593				
22	35001		10,918		1.30		51.00
23	35200		4,097	-5.00	1.70		52.00
24	35300		256,609	-5.00	2.30		35.00
25	35400		4,166	-15.00	2.30		10.40
26	35500		201,602	-40.00	3.60		29.00
27	35600		118,823	-40.00	2.80		40.00
28	35601		2,111		2.00		19.80
29	35700		3,535		1.80		39.00
30	35800		7,009		2.30		27.00
31	35900		5,328		1.50		48.00
32	TRANSMISSION		614,198				
33	36100		2,726	-5.00	1.80		48.00
34	36200		197,468	-10.00	2.40		35.00
35	36400		236,091	-50.00	4.40		21.00
36	36500		229,033	-20.00	3.10		25.00
37	36600		170,253	-5.00	1.80		46.00
38	36700		220,004	-5.00	3.00		26.00
39	36800		456,430	10.00	4.40		9.90
40	36900		76,585	-20.00	3.40		18.80
41	36902		112,118	-10.00	2.80		27.00
42	37000		70,149	-30.00	7.20		12.80
43	37300		168,945	-10.00	5.40		12.50
44	DISTRIBUTION		1,939,802				
45	39000		83,093	-4.00	2.30		24.00
46	39101		4,396		14.30		
47	39102		15,672		25.00		
48	39103		177		14.30		
49	39104		3,831		20.00		
50	39202		4,731	15.00	5.20		4.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	39203	15,019		10.00	5.10		3.90
13	39212	1,304		15.00	6.60		5.20
14	39213	394		10.00	3.70		4.40
15	39400	10,618			14.30		
16	39500	51			14.30		
17	39600	8			14.30		
18	39700	11,848			14.30		
19	39725	22,547		-5.00	5.30		7.30
20	39800	438			14.30		
21	GENERAL PLANT	174,127					
22							
23	SUM	6,527,921					
24							
25							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,824,499		9,824,499
2	Steam Production Plant	62,411,667				62,411,667
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,611,119				65,611,119
7	Transmission Plant	16,690,145				16,690,145
8	Distribution Plant	70,844,319				70,844,319
9	Regional Transmission and Market Operation					
10	General Plant	11,679,032				11,679,032
11	Common Plant-Electric					
12	TOTAL	227,236,282		9,824,499		237,060,781

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	142,060		-5.00	2.90		31.00
13	31141	7,986		-1.00	2.00		21.00
14	31142	7,776		-1.00	2.00		24.00
15	31143	15,211		-1.00	1.80		25.00
16	31144	62,504		-2.00	1.80		33.00
17	31145	21,318		-3.00	2.00		30.00
18	31146	12,576		-4.00	2.90		23.00
19	31151	23,137			4.10		23.00
20	31152	25,209			3.50		26.00
21	31153	21,689		-1.00	3.10		29.00
22	31154	16,857		-1.00	2.40		37.00
23	31240	123,502		-8.00	3.40		22.00
24	31241	100,941		-4.00	4.00		19.20
25	31242	94,782		-5.00	3.70		22.00
26	31243	134,549		-6.00	3.50		20.00
27	31244	232,723		-8.00	3.00		22.00
28	31245	157,834		-7.00	2.50		24.00
29	31246	60,737		-5.00	3.30		21.00
30	31251	45,352		-2.00	4.30		22.00
31	31252	50,864		-3.00	4.00		23.00
32	31253	43,960		-6.00	3.90		24.00
33	31254	32,996		-12.00	3.80		25.00
34	31440	7,315		-6.00	2.30		33.00
35	31441	32,706		-4.00	3.50		18.30
36	31442	47,371		-4.00	3.80		22.00
37	31443	42,176		-5.00	3.20		19.70
38	31444	92,696		-7.00	2.80		25.00
39	31540	37,263		-6.00	3.70		15.40
40	31541	15,685		-3.00	3.50		18.20
41	31542	16,018		-5.00	3.30		19.70
42	31543	23,793		-6.00	3.60		14.50
43	31544	44,185		-7.00	3.20		18.20
44	31545	23,253		-7.00	3.10		18.30
45	31546	9,495		-5.00	3.50		18.60
46	31551	14,606		-4.00	4.80		20.00
47	31552	15,914		-4.00	4.10		23.00
48	31553	13,691		-6.00	4.00		23.00
49	31554	10,642		-12.00	3.90		24.00
50	31617	-279		14.30			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31640	18,071		-8.00	4.20		17.40
13	31641	1,059		-2.00	2.90		18.00
14	31642	547		-8.00	3.00		19.20
15	31643	1,500		-4.00	3.00		21.00
16	31644	5,821		-5.00	2.50		22.00
17	31645	752		-12.00	3.20		10.40
18	31646	1,791		-4.00	2.90		24.00
19	31647	3,216			14.30		
20	31651	880		-1.00	4.10		23.00
21	31652	959		-2.00	3.70		25.00
22	31653	825		-5.00	3.40		27.00
23	31654	688		-13.00	3.30		30.00
24	STEAM PRODUCTION	1,917,201					
25	34128	9,482					
26	34130	70,511		-2.00	2.30		33.00
27	34131	22,008		-1.00	2.50		31.00
28	34132	26,038		-1.00	2.50		32.00
29	34133	655		-1.00	2.60		37.00
30	34134	243		-1.00	2.60		37.00
31	34135	377		-1.00	2.60		37.00
32	34136	2,656		-1.00	2.60		37.00
33	34144	3,299		-1.00	2.60		37.00
34	34180	65,055		-1.00	2.20		32.00
35	34181	46,897		-1.00	2.50		26.00
36	34182	2,149		-1.00	2.70		26.00
37	34183	10,337		-1.00	2.60		30.00
38	34184	5,584		-1.00	2.40		37.00
39	34185	5,594		-1.00	2.40		37.00
40	34228	23,436					
41	34230	20,678		-4.00	2.50		32.00
42	34231	74,811		-5.00	2.90		28.00
43	34232	97,705		-5.00	2.90		29.00
44	34233	3,334		-6.00	3.60		27.00
45	34234	3,222		-6.00	3.60		27.00
46	34235	2,001		-6.00	3.60		27.00
47	34236	1,466		-6.00	3.60		27.00
48	34244	2,318		-6.00	3.60		27.00
49	34280	4,889		-5.00	3.70		26.00
50	34281	235,924		-7.00	3.40		19.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34282	1,234		-5.00	3.30		23.00
13	34283	1,163		-3.00	2.90		26.00
14	34284	2,111		-6.00	3.20		28.00
15	34285	2,031		-7.00	3.40		27.00
16	34328	20,871					
17	34330	34,274		-11.00	3.20		31.00
18	34331	194,492		-6.00	4.20		19.50
19	34332	269,436		-6.00	4.10		20.00
20	34333	15,153		-6.00	4.00		24.00
21	34334	15,090		-6.00	4.00		24.00
22	34335	17,947		-6.00	4.00		24.00
23	34336	17,244		-6.00	4.00		24.00
24	34344	19,034		-6.00	4.00		24.00
25	34380	2,412		-2.00	2.20		33.00
26	34381	127,634		-7.00	4.50		12.90
27	34382	27,725		-8.00	4.40		15.40
28	34383	42,676		-9.00	4.60		17.00
29	34384	22,325		-6.00	4.10		22.00
30	34385	20,723		-6.00	3.90		23.00
31	34390	6,499		-8.00	4.30		13.60
32	34528	5,887					
33	34530	21,343		-8.00	4.20		16.30
34	34531	32,731		-8.00	3.20		25.00
35	34532	45,643		-8.00	3.10		27.00
36	34533	12,119		-11.00	4.00		25.00
37	34534	3,969		-11.00	4.00		25.00
38	34535	10,142		-11.00	4.00		25.00
39	34536	14,326		-11.00	4.00		25.00
40	34544	14,867		-11.00	4.00		25.00
41	34580	2,406		-4.00	2.90		25.00
42	34581	58,646		-4.00	3.30		17.40
43	34582	16,570		-2.00	2.80		25.00
44	34583	9,093		-3.00	3.00		25.00
45	34584	5,088		-6.00	3.90		23.00
46	34585	5,035		-6.00	3.90		23.00
47	34628	653					
48	34630	11,855		-6.00	3.20		22.00
49	34631	1,258		-3.00	2.70		28.00
50	34632	1,513		-2.00	2.80		28.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34633		1				
13	34634		1				
14	34636		12				
15	34644		494				
16	34680		1,206	-3.00	2.40		29.00
17	34681		5,152	-5.00	3.10		22.00
18	34682		173	-8.00	3.50		19.30
19	34683		433	-5.00	3.10		25.00
20	34687		1,235		14.30		
21	OTHER STEAM		1,882,593				
22	35001		10,918		1.30		51.00
23	35200		4,097	-5.00	1.70		52.00
24	35300		256,609	-5.00	2.30		35.00
25	35400		4,166	-15.00	2.30		10.40
26	35500		201,602	-40.00	3.60		29.00
27	35600		118,823	-40.00	2.80		40.00
28	35601		2,111		2.00		19.80
29	35700		3,535		1.80		39.00
30	35800		7,009		2.30		27.00
31	35900		5,328		1.50		48.00
32	TRANSMISSION		614,198				
33	36100		2,726	-5.00	1.80		48.00
34	36200		197,468	-10.00	2.40		35.00
35	36400		236,091	-50.00	4.40		21.00
36	36500		229,033	-20.00	3.10		25.00
37	36600		170,253	-5.00	1.80		46.00
38	36700		220,004	-5.00	3.00		26.00
39	36800		456,430	10.00	4.40		9.90
40	36900		76,585	-20.00	3.40		18.80
41	36902		112,118	-10.00	2.80		27.00
42	37000		70,149	-30.00	7.20		12.80
43	37300		168,945	-10.00	5.40		12.50
44	DISTRIBUTION		1,939,802				
45	39000		83,093	-4.00	2.30		24.00
46	39101		4,396		14.30		
47	39102		15,672		25.00		
48	39103		177		14.30		
49	39104		3,831		20.00		
50	39202		4,731	15.00	5.20		4.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	39203	15,019		10.00	5.10		3.90
13	39212	1,304		15.00	6.60		5.20
14	39213	394		10.00	3.70		4.40
15	39400	10,618			14.30		
16	39500	51			14.30		
17	39600	8			14.30		
18	39700	11,848			14.30		
19	39725	22,547		-5.00	5.30		7.30
20	39800	438			14.30		
21	GENERAL PLANT	174,127					
22							
23	SUM	6,527,921					
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2					
3	Fuel and Purchased Power Cost Recovery		100,348	100,348	
4	Clause with GPIF; Docket No. 120001-EI				
5	Energy Conservation Cost Recovery Clause 2012;		12,310	12,310	
6	Docket No. 120002-EG				
7	Environmental Cost Recovery Clause 2012;		36,687	36,687	
8	Docket No. 120007-EI				
9	Rate Case; Docket No. 080317-EI		493,250	493,250	
10	Petition for Underground Residential Distrib. &		2,820	2,820	
11	Aid of Construction; Docket No.120073-EI				
12	Petition of Standard Offer Contract and Rate		2,747	2,747	
13	Sch. COG-1,COG-2; Docket No. 120074-EI				
14	Polk Conversion Project; Docket No. 120234-EI		300,987	300,987	
15	Polk Fuel Cost Reduction; Docket No. 120153-EI		8,045	8,045	
16	2013 Potential Rate Case; Docket No. 130040-EI		19,725	19,725	
17	2011 Depreciation Study and Annual		1,050	1,050	
18	Dismantlement; Docket No. 110131-EI				
19	Smart Grid		7,884	7,884	
20	Ten-Year Site Plan		3,386	3,386	
21	Electric Vehicle Recharging Stations		2,005	2,005	
22	Four-Year Trim Petition		4,277	4,277	
23	Gypsum Storage Project; Docket No. 120262-EI		207,009	207,009	
24	2012 Securities Petitions; Docket No.120233-EI		6,024	6,024	
25	2012 FPSC - Miscellaneous Non-Recoverable		84,241	84,241	
26	FPSC - General		307,912	307,912	
27					
28	Federal Energy Regulatory Commission (FERC):				
29					
30	North American Electric Reliability Corp.:				
31	Recoverable		43,434	43,434	
32	Non-Recoverable		1,597	1,597	
33	Market-Based Rates		1,288	1,288	
34	FERC Compliance Training		10,913	10,913	
35	Requirements Rate and Depreciation Cases;		92,287	92,287	
36	ER10-2061-000 through -004; ER12-1978-000				
37	Transmission Rate and Depreciation Cases;		91,210	91,210	
38	ER10-1782-000,-003 and ER12-1867-000				
39	Cost-Based Power Sales Tariff; ER12-580		7,107	7,107	
40	FERC Audit 2012		12,498	12,498	
41	OATT Order 1000 Compliance		198,642	198,642	
42	Interchange Rates for Schedules A&B and QF		4,256	4,256	
43	Transmission; ER12-1614,-1615,-1616				
44	Regulatory Assessment Fee - Non-Recoverable		60,009	60,009	
45	FERC - General		100,954	100,954	
46	TOTAL		2,224,902	2,224,902	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
		100,348					2
							3
		12,310					4
							5
		36,687					6
							7
		493,250					8
		2,820					9
							10
		2,747					11
							12
		300,987					13
		8,045					14
		19,725					15
		1,050					16
							17
		7,884					18
		3,386					19
		2,005					20
		4,277					21
		207,009					22
		6,024					23
		84,241					24
		307,912					25
							26
							27
							28
							29
							30
		43,434					31
		1,597					32
		1,288					33
		10,913					34
		92,287					35
							36
		91,210					37
							38
		7,107					39
		12,498					40
		198,642					41
		4,256					42
							43
		60,009					44
		100,954					45
							46
		2,224,902					

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2013

Year/Period of Report
End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE FOR YEAR END 2012	
2		
3		
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37		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Classification (a)	Description (b)
38		

Name of Respondent
Tampa Electric Company

This Report Is:
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred
- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
- 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	27,650,553		
5	Regional Market	3,154,251		
6	Distribution			
7	Customer Accounts	10,747,854		
8	Customer Service and Informational	12,179,848		
9	Sales	4,273,463		
10	Administrative and General	872,928		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	25,584,699		
12	Maintenance	84,463,596		
13	Production			
14	Transmission	21,088,685		
15	Regional Market	2,703,231		
16	Distribution			
17	Administrative and General	11,178,250		
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,099,401		
19	Total Operation and Maintenance	36,069,567		
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	48,739,238		
22	Regional Market (Enter Total of Lines 5 and 15)	5,857,482		
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)	21,926,104		
25	Customer Service and Informational (Transcribe from line 8)	12,179,848		
26	Sales (Transcribe from line 9)	4,273,463		
27	Administrative and General (Enter Total of lines 10 and 17)	872,928		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	26,684,100	9,377,753	129,910,916
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	120,533,163	9,377,753	129,910,916
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	20,859,526	18,250,786	39,110,312
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	20,859,526	18,250,786	39,110,312
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,836,997	2,225,608	5,062,605
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,836,997	2,225,608	5,062,605
77	Other Accounts (Specify, provide details in footnote):			
78	Non-Utility		1,611,801	1,611,801
79	A/R & Misc Def Debits		5,949,381	5,949,381
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		7,561,182	7,561,182
96	TOTAL SALARIES AND WAGES	144,229,686	37,415,329	181,645,015

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2012

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				

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-MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Tampa Electric Co

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,112	4	8	3,517		452		2	141
2	February	4,036	13	8	3,378		499		22	137
3	March	3,492	23	18	2,932		420			140
4	Total for Quarter 1	11,640			9,827		1,371		24	418
5	April	3,939	3	18	3,152		579		72	136
6	May	4,332	24	17	3,646		433		108	146
7	June	4,407	12	17	3,758		417		84	148
8	Total for Quarter 2	12,678			10,556		1,429		264	430
9	July	4,598	20	17	3,774		552		124	148
10	August	4,670	9	17	3,892		555		74	149
11	September	4,473	4	17	3,670		558		95	150
12	Total for Quarter 3	13,741			11,336		1,665		293	447
13	October	4,238	4	16	3,480		475		132	151
14	November	3,097	12	19	2,500		416		30	151
15	December	3,076	10	19	2,606		324			146
16	Total for Quarter 4	10,411			8,586		1,215		162	448
17	Total Year to Date/Year	48,470			40,305		5,680		743	1,743

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,408,580
3	Steam	9,515,582	23	Requirements Sales for Resale (See instruction 4, page 311.)	31,965
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	235,096
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	32,631
7	Other	8,763,084	27	Total Energy Losses	847,919
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,556,191
9	Net Generation (Enter Total of lines 3 through 8)	18,278,666			
10	Purchases	1,233,096			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,280,418			
17	Delivered	4,235,989			
18	Net Transmission for Other (Line 16 minus line 17)	44,429			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,556,191			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,446,948	19,935	3,272	5	8
30	February	1,337,572	14,723	3,103	13	8
31	March	1,524,658	22,763	2,722	23	17
32	April	1,529,725	26,020	3,050	3	18
33	May	1,811,521	2,909	3,387	24	17
34	June	1,780,376	16,591	3,508	12	17
35	July	1,961,290	26,479	3,634	20	17
36	August	1,977,065	40,258	3,637	9	17
37	September	1,817,553	25,885	3,410	1	17
38	October	1,652,939	30,817	3,257	4	16
39	November	1,300,275	7,051	2,257	12	19
40	December	1,416,269	5,105	2,402	23	9
41	TOTAL	19,556,191	238,536			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,408,580
3	Steam	9,515,582	23	Requirements Sales for Resale (See instruction 4, page 311.)	31,965
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	235,096
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	32,631
7	Other	8,763,084	27	Total Energy Losses	847,919
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,556,191
9	Net Generation (Enter Total of lines 3 through 8)	18,278,666			
10	Purchases	1,233,096			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,280,418			
17	Delivered	4,235,989			
18	Net Transmission for Other (Line 16 minus line 17)	44,429			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,556,191			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,446,948	19,935	3,272	5	8
30	February	1,337,572	14,723	3,103	13	8
31	March	1,524,658	22,763	2,722	23	17
32	April	1,529,725	26,020	3,050	3	18
33	May	1,811,521	2,909	3,387	24	17
34	June	1,780,376	16,591	3,508	12	17
35	July	1,961,290	26,479	3,634	20	17
36	August	1,977,065	40,258	3,637	9	17
37	September	1,817,553	25,885	3,410	1	17
38	October	1,652,939	30,817	3,257	4	16
39	November	1,300,275	7,051	2,257	12	19
40	December	1,416,269	5,105	2,402	23	9
41	TOTAL	19,556,191	238,536			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.99
6	Net Peak Demand on Plant - MW (60 minutes)	1692	61
7	Plant Hours Connected to Load	8784	370
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1582	61
10	When Limited by Condenser Water	1552	56
11	Average Number of Employees	384	0
12	Net Generation, Exclusive of Plant Use - KWh	9515582000	11596000
13	Cost of Plant: Land and Land Rights	5981510	0
14	Structures and Improvements	356323190	3299244
15	Equipment Costs	1560878195	36712714
16	Asset Retirement Costs	0	0
17	Total Cost	1923182895	40011958
18	Cost per KW of Installed Capacity (line 17/5) Including	1055.2444	571.6811
19	Production Expenses: Oper, Supv, & Engr	3306523	0
20	Fuel	353782794	1039420
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	25115193	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2673319	179
26	Misc Steam (or Nuclear) Power Expenses	21128548	0
27	Rents	0	0
28	Allowances	-912	0
29	Maintenance Supervision and Engineering	269501	0
30	Maintenance of Structures	5694924	16821
31	Maintenance of Boiler (or reactor) Plant	30958289	0
32	Maintenance of Electric Plant	4269454	168460
33	Maintenance of Misc Steam (or Nuclear) Plant	1473156	0
34	Total Production Expenses	448670789	1224880
35	Expenses per Net KWh	0.0472	0.1056
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)	Plant Name: Polk Units 4 & 5 (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE	COMBUSTION TURBINE				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER	FULL OUTDOOR BOILER				
3	Year Originally Constructed	2000	2007				
4	Year Last Unit was Installed	2002	2007				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54	351.54				
6	Net Peak Demand on Plant - MW (60 minutes)	311	326				
7	Plant Hours Connected to Load	1512	1654				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	366	366				
10	When Limited by Condenser Water	302	302				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	201467000	235583000				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	12486163	11177737				
15	Equipment Costs	99066254	57314426				
16	Asset Retirement Costs	0	0				
17	Total Cost	111552417	68492163				
18	Cost per KW of Installed Capacity (line 17/5) Including	317.3250	194.8346				
19	Production Expenses: Oper, Supv, & Engr	0	0				
20	Fuel	12158829	13432043				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	0				
26	Misc Steam (or Nuclear) Power Expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	306133	294006				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0				
34	Total Production Expenses	12464962	13726049				
35	Expenses per Net KWh	0.0619	0.0583				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Natural Gas				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-BBL	Gas-MCF				
38	Quantity (Units) of Fuel Burned	0	786	2336785	0	0	2600820
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	131219	1014716	0	0	1014752
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	136.528	5.099	0.000	0.000	5.165
41	Average Cost of Fuel per Unit Burned	0.000	124.202	5.161	0.000	0.000	5.165
42	Average Cost of Fuel Burned per Million BTU	0.000	22.536	5.087	0.000	0.000	5.089
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	36.405	5.995	0.000	0.000	5.702
44	Average BTU per KWh Net Generation	0.000	16.154	11.785	0.000	0.000	11.203

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)	Plant Name: <i>Bayside Units 3 - 6</i> (e)	Plant Name: <i>Polk Unit 1</i> (f)	Line No.		
COMBINED CYCLE	JET ENGINE	IGCC	1		
OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	2		
2003	2009	1996	3		
2004	2009	1996	4		
2014.16	279.94	326.30	5		
1695	227	314	6		
8784	1518	5627	7		
0	0	0	8		
1839	244	220	9		
1630	224	220	10		
63	0	77	11		
7041787000	77742000	1194915000	12		
1592891	0	18197341	13		
118557259	3930975	111952170	14		
805737623	116027045	439504329	15		
0	0	0	16		
925887773	119958020	569653840	17		
459.6893	428.5133	1745.7979	18		
997391	0	623926	19		
275222385	4755058	51229682	20		
0	0	0	21		
0	0	0	22		
0	0	0	23		
0	0	0	24		
8990280	152790	9623528	25		
0	0	0	26		
0	0	0	27		
0	0	-94	28		
0	0	747894	29		
123829	0	7518406	30		
0	0	0	31		
8862186	447643	2442728	32		
0	0	0	33		
294196071	5355491	72186070	34		
0.0418	0.0689	0.0604	35		
	Natural Gas	Coal	Oil	36	
	Gas-MCF	Coal-TON	Oil-BBL	37	
0	50662368	0	455808	39990	38
0	1014135	0	13796	121259	39
0.000	5.424	0.000	96.766	136.528	40
0.000	5.432	0.000	101.457	124.648	41
0.000	5.357	0.000	3.677	24.475	42
0.000	3.908	0.000	3.936	24.968	43
0.000	7.296	0.000	10.704	10.202	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
INT.COMBUSTINE			1
CONVENTIONAL			2
1983			3
1983			4
38.43	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
179223	0	0	13
9481580	0	0	14
50847155	0	0	15
0	0	0	16
60507958	0	0	17
1574.4980	0	0	18
464	0	0	19
431	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
12558	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
7283	0	0	30
0	0	0	31
76496	0	0	32
0	0	0	33
97232	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent

Tampa Electric Company

This Report Is:

- (1) An Original
- (2) A Resubmission

Date of Report (Mo, Da, Yr)

04/18/2013

Year/Period of Report

End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
		0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						35
						36
						37
						38

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80		-6	6,498,548
2						
3						
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9						
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12						
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46						

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
		3,528	2,499	Gas		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						45
						46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		STDC	14.93		2
2	Gannon Sub 230001	Davis Sub	230.00		SSPDC	0.40		2
3	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.78		2
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.33		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.45	2
6	Gannon Sub 230002	South Gibsonton	230.00		WDPSC	0.02		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.35		2
8	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.66		1
9	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	0.10		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	7.66		1
11	Big Bend Sub 230003	11th Ave Sub	230.00		SDPSC	0.63		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		CDPSC	0.28		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.30		1
14	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	7.80		1
15	Gannon Sub 230004	Bell Creek Sub	230.00		CDPSC	0.09		1
16	Gannon Sub 230004	Bell Creek Sub	230.00		SDPSC	0.57		1
17	Gannon Sub 230005	Fish Hawk	230.00		CDPSC	1.67		1
18	Gannon Sub 230005	Fish Hawk	230.00		SDPSC	2.16		1
19	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	10.64		1
20	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	0.08		1
21	Gannon Sub 230006	River Sub	230.00		WDPSC	12.50		1
22	Gannon Sub 230006	River Sub	230.00		SDPSC	1.56		1
23	Gannon Sub 230006	River Sub	230.00		CDPSC	0.19		1
24	Gannon Sub 230006	River Sub	230.00		STSC	0.40		1
25	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	18.04		1
26	Big Bend Sub 230007	Mines Sub	230.00		SDPSC	1.09		1
27	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.51		2
28	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.13	2
29	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.03		1
30	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	2.24		1
31	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.07	2
32	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	7.62		1
33	Big Bend Sub 230008	FPL Tie	230.00		CDPSC	0.19		1
34	Big Bend Sub 230008	FPL Tie	230.00		SDPSC	0.10		1
35	Big Bend Station 230009	South Gibsonton	230.00		STDC	2.16	2.34	2
36					TOTAL	1,230.17	102.57	233

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230010	Davis Sub	230.00		STDC	2.32	14.23	2
2	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	0.31		1
3	Big Bend Sub 230010	Davis Sub	230.00		CDPSC	0.30		1
4	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.64		1
5	Big Bend Sub 230010	Davis Sub	230.00		WDPSC	0.08		1
6	Big Bend Sub 230010	Davis Sub	230.00		SSPDC		0.47	2
7	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
8	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
9	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
10	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
11	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
12	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
13	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		WDPSC	5.07		1
14	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
15	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
16	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
17	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
18	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.10		1
19	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
20	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.58		1
21	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
22	Sheldon Rd 230020	Dale Mabry	230.00		SDPSC	1.51		1
23	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	6.57		1
24	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
25	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.51	3
26	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	18.59		1
27	Pebbledale Sub 230021	Bell Creek Sub	230.00		CDPSC	0.10		1
28	Pebbledale Sub 230021	Bell Creek Sub	230.00		SDPSC	2.65		1
29	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
30	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
31	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
32	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.55		1
33	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	2.68		2
34	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
35	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
36					TOTAL	1,230.17	102.57	233

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
2	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
3	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.66		1
4	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
5	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
6	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPDC		0.80	2
7	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
8	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	3.54		1
9	Gannon Sub 230037	Juneau Sub	230.00		CSPDC	0.97		2
10	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.72		1
11	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.66		1
12	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
13	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
14	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.61	2
15	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.06		1
16	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.12		1
17	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.50	2
18	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.11		1
19	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.44	2
20	Big Bend Sub 230052	SR60 Sub	230.00		WDPSC	5.31		1
21	Big Bend Sub 230052	SR60 Sub	230.00		CDPSC	0.83		1
22	Big Bend Sub 230052	SR60 Sub	230.00		SDPSC	0.46		1
23	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
24	Big Bend Sub 230052	SR60 Sub	230.00		STDC		4.35	2
25	Big Bend Sub 230052	SR60 Sub	230.00		WDPSC	0.05		1
26	Davis Sub 230061	Chapman Sub	230.00		WDPSC	8.19		1
27	River Sub 230063	Davis Sub	230.00		SSPSC	0.58		1
28	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.66		1
29	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
30	Polk 230401	Mines Sub	230.00		CDPSC	0.58		1
31	Polk 230401	Mines Sub	230.00		SDPSC	1.70		1
32	Polk 230401	Mines Sub	230.00		WDPSC	15.15		1
33	Fish Hawk 230403	Hampton	230.00		WDPSC	7.92		1
34	Fish Hawk 230403	Hampton	230.00		CDPSC	1.69		1
35	Fish Hawk 230403	Hampton	230.00		SDPSC	0.72		1
36					TOTAL	1,230.17	102.57	233

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fish Hawk 230403	Hampton	230.00		CSPSC	0.16		1
2	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.07		1
3	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	0.05		1
4	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	8.26		1
5	Pebbledale 230602	FPC Tie (Barcola)	230.00		CDPSC	0.09		
6	Pebbledale 230602	FPC Tie (Barcola)	230.00		SDPSC	2.92		
7	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.29		2
8	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	3.53		1
9	Pebbledale 230603	Crews Lake (LAK)	230.00		SDPSC	0.21		
10	Pebbledale 230603	Crews Lake (LAK)	230.00		CDPSC	0.31		
11	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.20		1
12	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
13	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
14	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		WDPSC	7.44		1
15	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
16	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
17	Polk 230606	Pebbledale	230.00		SSPDC		6.10	2
18	Polk 230606	Pebbledale	230.00		CSPSC	1.94		1
19	Polk 230606	Pebbledale	230.00		WDPSC	5.32		1
20	Polk 230607	Hardee	230.00		SSPSC	8.18		1
21	Polk 230607	Hardee	230.00		SSPDC		1.15	2
22	Recker 230608	Crews Lake	230.00		SSPDC	0.86		2
23	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
24	Recker 230608	Crews Lake	230.00		WDPSC	10.32		1
25	Recker 230608	Crews Lake	230.00		SDPSC	0.24		1
26	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
27	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
28	Recker Sub 230610	Mission Energy	230.00		CSPSC	0.17		1
29	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
30	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.15		1
31	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.35		2
32	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
33	GSU 230614	Polk Gen	230.00		SSPDC		0.37	2
34	GSU 230614	Polk Gen	230.00		SSPSC	0.24		1
35	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
36					TOTAL	1,230.17	102.57	233

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lake Agnes 230616	Osceola	230.00		WDPSC		21.44	1
2	Lake Agnes 230616	Osceola	230.00		SSPSC	0.06		1
3	Osceola 230617	Cane Island	230.00		SSPSC		4.12	1
4	GSU 230619	Polk Gen	230.00		CSPDC	0.54		1
5	Recker Sub 230620	Calpine	230.00		CSPSC	0.07		1
6	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
7	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.82		1
8	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.73	2
9	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.86		1
10	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.45		1
11	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.74		1
12	Fish Hawk 230625	Pebbledale	230.00		WDPSC	14.89		1
13	Fish Hawk 230625	Pebbledale	230.00		SDPSC	1.26		
14	Fish Hawk 230625	Pebbledale	230.00		CSPSC	1.04		1
15	Fish Hawk 230625	Pebbledale	230.00		CDPSC	0.08		
16	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	
17	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.25		1
18	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.31	2
19	230902	De-energized	230.00		STDC		2.81	2
20	230902	De-energized	230.00		WDPSC	0.39		1
21	Juneau 138002	Juneau	138.00		WSPSC	0.08		1
22	Juneau 138003	Ohio	138.00		WSPSC	3.94		1
23	Juneau 138003	Ohio	138.00		CSPSC	1.60		1
24	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
25	Hooker Pt. 138004	Gannon	138.00		WSPSC	0.06		1
26	Hooker Pt. 138004	Gannon	138.00		CSPDC	0.86		2
27	Hooker Pt. 138004	Gannon	138.00		CSPSC	0.62		1
28	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.41		2
29	Hooker Pt. 138004	Gannon	138.00		SSPSC	0.54		
30	Ohio 138005	Clearview	138.00		SSPDC	2.52		1
31	Ohio 138005	Clearview	138.00		CSPSC	1.33		1
32	Ohio 138005	Clearview	138.00		SSPSC	0.72		1
33	Ohio 138006	Himes	138.00		WSPSC	8.35		1
34	Ohio 138006	Himes	138.00		CSPSC	0.20		1
35	Ohio 138007	Clearview	138.00		WSPSC	1.22		1
36					TOTAL	1,230.17	102.57	233

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138007	Clearview	138.00		CSPSC	0.18		1
2	Ohio 138007	Clearview	138.00		SSPSC	1.19		1
3	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
4	Gannon 138008	Juneau	138.00		CSPSC	10.14		1
5	Gannon 138008	Juneau	138.00		SSPDC		0.88	2
6	Gannon 138011	Gannon	138.00		CDPSC	0.45		1
7	Various		69.00		SPDC	11.57	20.23	2
8	Various		69.00		DPSC	3.02		1
9	Various		69.00		SPSC	736.62		1
10	Various		69.00		DPDC	1.77	1.45	2
11	Various		69.00		Underground	14.41		
12	Various		69.00		SSPTC		2.57	3
13	Various	De-energized	69.00			16.20		
14								
15								
16								
17								
18								
19								
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21								
22								
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35								
36					TOTAL	1,230.17	102.57	233

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSS								3
2/795 ACSS								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
2800 ACAR								8
1590 AAC								9
1590 ACSR								10
1590 ACSR								11
1590 ACSS								12
2/795 ACSS								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
1590 ACSR								20
954 ACSR/AAC								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
2/795 ACSR								29
1590 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
1590 ACSR								35
	28,844,112	335,135,883	363,979,995					36

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
2/795 ACSS								2
1590 ACSS								3
1590 ACSR								4
954 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
954 AAC								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
2/795 ACSAR								14
2800 ACAR								15
1590 ACSS								16
1590 ACSS								17
2800 ACAR								18
954 AAC								19
2/795 ACSR								20
1590 & 954 AAC								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
1590 AAC								34
1590 ACSR								35
	28,844,112	335,135,883	363,979,995					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR/AAC								2
1272 AAC								3
954 AAC								4
954 ACSR								5
954 ACSR								6
1590 ACSR								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
2800 ACAR								11
1590 ACSS								12
1590 ACSS								13
1590 ACSS								14
1590 ACSS								15
954 ACSR								16
1590 ACSS								17
1590 ACSS								18
1590 ACSS								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
2/795 ACSS								23
1590 ACSR								24
954 AAC								25
1590 ACSR								26
1590 ACSS								27
1590 ACSS								28
1590 ACSR								29
954 AAC								30
954 AAC								31
1590 & 954 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	28,844,112	335,135,883	363,979,995					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
2/1590 AAC								2
2/1590 AAC								3
1590 & 954 ACSR								4
1590 & 954 ACSR								5
1590 & 954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
954 ACSR								28
954 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 AAC								32
954 AAC								33
954 AAC								34
954 AAC								35
	28,844,112	335,135,883	363,979,995					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSS								1
1272 ACSS								2
1272 ACSS								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
1590 ACSS								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 AAC								21
636 AAC								22
954 AAC, 795								23
954 ACSR								24
954 AAC								25
954 ACSR								26
954								27
954 AAC								28
954 ACSR								29
795 SSAC								30
954 AAC								31
795 SSAC								32
795 SSAC								33
954 ACSR								34
795 SSAC, 954								35
	28,844,112	335,135,883	363,979,995					36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
954 ACSR, 795								2
1590 AAC								3
1590 AAC								4
2-795 ACSR								5
954 ACSR								6
								7
								8
								9
								10
								11
								12
								13
	28,844,112	335,135,883	363,979,995					14
								15
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								19
								20
								21
								22
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	28,844,112	335,135,883	363,979,995					36

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	BIG BEND SUB 230003	11TH AVE SUB	-0.63	WDPSC			1
2	BIG BEND SUB 230003	11TH AVE SUB	0.63	SDPSC			1
3	GANNON SUB 230004	BELL CREEK	-0.66	WDPSC			1
4	GANNON SUB 230004	BELL CREEK	0.09	CDPSC			1
5	GANNON SUB 230004	BELL CREEK	0.57	SDPSC			1
6	GANNON SUB 230005	FISH HAWK	1.67	CDPSC			1
7	GANNON SUB 230005	FISH HAWK	2.16	SDPSC			1
8	GANNON SUB 230005	FISH HAWK	-3.83	WDPSC			1
9	GANNON SUB 230006	RIVER SUB	-1.75	WDPSC			1
10	GANNON SUB 230006	RIVER SUB	1.56	SDPSC			1
11	GANNON SUB 230006	RIVER SUB	0.19	CDPSC			1
12	BIG BEND SUB 230007	MINES SUB	-1.09	WDPSC			1
13	BIG BEND SUB 230007	MINES SUB	1.09	SDPSC			1
14	BIG BEND SUB 230008	FPL TIE	-0.29	WDPSC			1
15	BIG BEND SUB 230008	FPL TIE	0.19	CDPSC			1
16	BIG BEND SUB 230008	FPL TIE	0.10	SDPSC			1
17	SHELDON RD SUB 230020	DALE MABRY SUB	1.51	SDPSC			1
18	SHELDON RD SUB 230020	DALE MABRY SUB	-1.51	WDPSC			1
19	PEBBLEDALE SUB 230021	BELL CREEK SUB	-2.75	WDPSC			1
20	PEBBLEDALE SUB 230021	BELL CREEK SUB	0.10	CDPSC			1
21	PEBBLEDALE SUB 230021	BELL CREEK SUB	2.65	SDPSC			1
22	BIG BEND SUB 230052	SR60 SUB	-1.29	WDPSC			1
23	BIG BEND SUB 230052	SR60 SUB	0.83	CDPSC			1
24	BIG BEND SUB 230052	SR60 SUB	0.46	SDPSC			1
25	POLK 230401	MINES SUB	0.58	CDPSC			1
26	POLK 230401	MINES SUB	1.70	SDPSC			1
27	POLK 230401	MINES SUB	-2.28	WDPSC			1
28	FISH HAWK SUB	HAMPTON SUB	-2.41	WDPSC			1
29	FISH HAWK SUB	HAMPTON SUB	1.69	CDPSC			1
30	FISH HAWK SUB	HAMPTON SUB	0.72	SDPSC			1
31	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	-3.01	WDPSC			1
32	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	0.09	CDPSC			1
33	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	2.92	SDPSC			1
34	PEBBLEDALE SUB 230603	CREWS LAKE (LAK)	-0.21	WDPSC			1
35	PEBBLEDALE SUB 230603	CREWS LAKE (LAK)	0.21	SDPSC			1
36	RECKER SUB 230608	CREWS LAKE (LAK)	-0.24	WDPSC			1
37	RECKER SUB 230608	CREWS LAKE (LAK)	0.24	SDPSC			1
38	FISH HAWK SUB 230625	PEBBLEDALE SUB	-1.26	WDPSC			1
39	FISH HAWK SUB 230625	PEBBLEDALE SUB	1.26	SDPSC			1
40							
41							
42							
43							
44	TOTAL						39

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK WEST	DIST-UNATTENDED	230.00	69.00	
22	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
23	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
24	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
29	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
36	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
37	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	
2	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
4	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
5	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
8	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
9	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
16	IVY STREET	DIST-UNATTENDED	69.00	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
20	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
23	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
24	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
28	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
31	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
35	LAKWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
36	LAKWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
38	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
39	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
40	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
2	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
3	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
4	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
5	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
6	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
7	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
8	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
9	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
10	MASSARO	DIST-UNATTENDED	69.00	13.00	
11	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
12	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
13	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
14	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
15	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
16	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
17	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
18	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
19	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
20	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
21	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
22	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
23	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
24	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
26	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
27	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
28	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
29	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
31	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
33	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
36	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
37	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
39	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
40	POLK CITY	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
2	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
4	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
6	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
8	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
10	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
11	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
12	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
13	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
14	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
15	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
16	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
17	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
18	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
19	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
21	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
23	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
24	STADIUM	DIST-UNATTENDED	138.00	13.00	
25	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
27	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
28	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
29	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
30	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
32	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
33	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
35	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
36	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
37	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
38	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
39	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
40	TERRACE	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
2	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
3	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
4	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
7	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
8	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
9	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
10	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
11	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
12	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
13	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
14	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
15	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
17	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
18	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
19	WILSON	DIST-UNATTENDED	69.00	13.00	
20	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
21	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
22	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
23	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
24	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
25	ARIANA	TRANS-UNATTENDED	230.00	69.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
28	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
29	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
30	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
31	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
32	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
33	HIMES	TRANS-UNATTENDED	138.00	69.00	
34	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
35	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
36	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
37	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
38	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
39	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
40	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
2	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
3	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
4	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
5	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
6	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
7	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
8	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
9	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
11	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
13	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
15	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
16	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
17	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
18	THONOTOSASSA	TRANS-UNATTENDED	230.00	13.00	
19					
20					
21					
22					
23					
24					
25					
26					
27					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
22	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
37	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
37	1					40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
13	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
6	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
9	1					23
28	1					24
28	1					25
28	1					26
22	1					27
28	1					28
28	1					29
28	1					30
20	1					31
28	1					32
20	1					33
28	1					34
28	1					35
37	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
----------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
28	1					4
28	1					5
34	1					6
34	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
34	1					36
28	1					37
28	1					38
28	1					39
13	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
41	2					2
28	1					3
37	1					4
28	1					5
28	1					6
28	1					7
37	1					8
22	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
22	1					15
28	1					16
28	1					17
28	-1					18
28	1					19
28	1					20
22	1					21
28	1					22
28	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
56	2					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
37	1					35
28	1					36
28	1					37
22	1					38
22	1					39
28	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
37	1					9
37	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
22	1					23
28	1					24
224	1					25
224	1					26
336	1					27
300	2					28
392	2					29
336	1					30
672	2					31
336	1					32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
336	1					1
168	1					2
336	1					3
336	1					4
224	1					5
168	1					6
336	1					7
336	1					8
224	1					9
224	1					10
196	1					11
168	1					12
196	1					13
224	1					14
196	1					15
336	1					16
224	1					17
37	1					18
						19
						20
						21
						22
						23
						24
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						40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Parent Company Allocation Services	TECO Energy, Inc.	234	28,908,030
3	Loans	Peoples Gas System	234	39,622,337
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Office Space Personnel Data Processing	TECO Energy, Inc.	146	4,842,989
22	Office Space Personnel Data Processing	TECO Coal	146	347,567
23	Office Space Personnel Data Processing	TECO Partners	146	332,119
24	Office Space Personnel Data Processing	Peoples Gas System	146	8,279,830
25	Office Space Personnel Data Processing	TECO Guatemala	146	1,088,022
26				
27				
28				
29				
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31				
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33				
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37				
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39				
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41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 31 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 65 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 66 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were

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booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 72 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities - Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities - Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities - Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities - Hedges was \$123,315 and these balances were booked in account 182.3. Please note that as of December 31, 2011, Unamortized Loss on Reacquired Debt of \$10,212,035 was booked in account 182.3.

Schedule Page: 110 Line No.: 81 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Unamortized Loss on Reacquired Debt. As of December 31, 2011 Unamortized Loss on Reacquired Debt was booked in account 182.3. However, as of December 31, 2012 Unamortized Loss on Reacquired Debt was booked in account 189. At December 31, 2012 Unamortized Loss on Reacquired Debt was \$9,169,808.

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Schedule Page: 112 Line No.: 33 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

Schedule Page: 112 Line No.: 52 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

Schedule Page: 112 Line No.: 53 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 60 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Liabilities. As of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. However, as of December 31, 2012, the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2012 the total regulatory offset for Derivative Assets - Hedges was \$223,550, the Short-Term regulatory offset for Derivative Assets - Hedges was \$43,000, the long-term regulatory offset for Derivative Assets - Hedges was \$180,550 and these balances were booked in account 254.

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Schedule Page: 114 Line No.: 67 Column: c
Interest on debt to associated companies previously reported in 430 - Other Interest Expense.

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Schedule Page: 120 Line No.: 10 Column: b

In a continuous effort to ensure that our Financial Statements are in accordance with the Uniform System of Accounts, management re-evaluated the accounts that make up the Receivables line item. As of December 31, 2011 Income Taxes Receivable and Special Deposits was contained in the Receivables Line (Line 10) and had a (\$127,448) and \$171,513 change impact, respectively. As of December 31, 2012 Income Taxes Receivable was contained in the Accrued Taxes Line (Line 19) and had a \$9,441,544 change impact. Special Deposits was contained in the Other Line (Line 18) and had a \$185,163 change impact.

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customers deposits, and other debits and credits.

Schedule Page: 120 Line No.: 19 Column: b

In a continuous effort to ensure that our Financial Statements are in accordance with the Uniform System of Accounts, management re-evaluated the accounts that make up the Accrued Taxes line item. As of December 31, 2011 Income Taxes Receivable was contained in the Receivables Line (Line 10) and had a (\$127,448) change impact. As of December 31, 2012 Income Taxes Receivable was contained in the Accrued Taxes Line (Line 19) and had a \$9,441,544 change impact.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the Notes to the Financial Statements addresses instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 or the Notes to the Financial Statements addresses instruction 2.

Schedule Page: 120 Line No.: 67 Column: b

The other line item in cash flows from financing activities is the result of an equity contribution made by Tampa Electric's Parent Company TECO Energy, Inc.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discounts on long-term debt.

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Schedule Page: 214 Line No.: 17 Column: d

This property is in-service, a transfer to Plant in Service will be completed February 2013.

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Amortization - ARO (Account 30302)

Schedule Page: 219 Line No.: 16 Column: c

\$16,094,038 ARO Asbestos Settlement

\$388.00 Land Sale (.17 acres) to TB Homes, LLC

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Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,870,734
Transmission Plant (Estimated):	2,623,577
Distribution Plant (Estimated):	11,869,170
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$28,363,481</u>

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$14,331,385
Transmission Plant (Estimated):	2,915,859
Distribution Plant (Estimated):	15,158,543
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$32,405,787</u>

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

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FOOTNOTE DATA			

Schedule Page: 228 Line No.: 22 Column: a

Sale of future vintage Hooker's Point allowances 2013-2038. Reduction to allowance inventory will be taken in the corresponding future years.

2013

1,834 \$0

2014

1,834 \$0

2015

3,913 \$0

Future Years

89,999 \$0

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Schedule Page: 231	Line No.: 12	Column: d
\$1,000 deposit		
Schedule Page: 231	Line No.: 14	Column: d
\$10,000 deposit		
Schedule Page: 231	Line No.: 15	Column: d
\$30,974 deposit		
Schedule Page: 231	Line No.: 16	Column: d
\$100,000 deposit		
Schedule Page: 231	Line No.: 17	Column: d
\$6,099 deposit		
Schedule Page: 231	Line No.: 24	Column: d
\$100,000 deposit		
Schedule Page: 231	Line No.: 25	Column: d
\$50,000 deposit		
Schedule Page: 231	Line No.: 26	Column: d
\$6,000 deposit		

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
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Schedule Page: 231	Line No.: 12	Column: d	
\$1,000 deposit			
Schedule Page: 231	Line No.: 14	Column: d	
\$10,000 deposit			
Schedule Page: 231	Line No.: 15	Column: d	
\$30,974 deposit			
Schedule Page: 231	Line No.: 16	Column: d	
\$100,000 deposit			
Schedule Page: 231	Line No.: 17	Column: d	
\$6,099 deposit			
Schedule Page: 231	Line No.: 24	Column: d	
\$100,000 deposit			
Schedule Page: 231	Line No.: 25	Column: d	
\$50,000 deposit			
Schedule Page: 231	Line No.: 26	Column: d	
\$6,000 deposit			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 32 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities – Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities – Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities – Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities – Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities – Hedges was \$123,315 and these balances were booked in account 182.3.

Schedule Page: 232 Line No.: 33 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities – Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities – Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities – Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities – Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities – Hedges was \$123,315 and these balances were booked in account 182.3.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	21,852,066
Pension Benefits & Post Retirements	86,689,918
Medicare Part D	1,540,709
Lease Payments	852,320
Early Capacity Payments	183
Deferred Lease Non-Utility	473,442
Total	111,408,638

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	8,094,609
Pension Benefits & Post Retirements	95,612,861
Lease Payments	859,824
Early Capacity Payments	183
Deferred Lease Non-Utility	479,843
Gains & Losses - Sale of Assets	1,466,555
Total	106,513,875

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	21,852,066
Pension Benefits & Post Retirements	86,689,918
Medicare Part D	1,540,709
Lease Payments	852,320
Early Capacity Payments	183
Deferred Lease Non-Utility	473,442
Total	111,408,638

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	8,094,609
Pension Benefits & Post Retirements	95,612,861
Lease Payments	859,824
Early Capacity Payments	183
Deferred Lease Non-Utility	479,843
Gains & Losses - Sale of Assets	1,466,555
Total	106,513,875

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 3 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 1 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 5 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 16 Column: b

The bond on line 16 of page 256 was partially exchanged (\$110,428,920) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 20 Column: b

The bond on line 20 of page 256 was partially exchanged (\$121,301,400) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 24 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 31 Column: c

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 32 Column: c

Remarketing costs associated with the bond on line 30 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256.1 Line No.: 2 Column: c

Remarketing costs associated with the bond on line 1 of page 256.1, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256.1 Line No.: 4 Column: c

Remarketing costs associated with the bond on line 3 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 5 Column: b

The bond on line 5 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 6 Column: c

Remarketing costs associated with the bond on line 5 of page 256.1, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Detail of Other Permanent/Timing Differences:

Contributions	100,000
50% Meals	172,678
Lobbying	305,532
Medical & Life Benefits-FAS 106	3,164,745
Insurance Reserve	7,803,447
Deferred Lease - Non-Utility	16,593
Deferred Lease - Utility	31,139
Penalties	90,161
Rate Case Expense	496,250
Vacation	470,004
Dredging	646,248
Write Off Of Unamortized Costs	742,320
SERP	762,785
Dismantlement Costs	1,186,094
Deferred Compensation	100,000
Excessive Salaries	134,851
Total	16,222,847

Schedule Page: 261 Line No.: 24 Column: b

Detail of Other Permanent/Timing Differences:

Medicare Part D	1,040,088
AFUDC Equity	2,562,239
Pension	11,263,071
Production Deduction	1,082,226
Accrued Bonus	135,446
Long Term Medical - FAS 112	500,000
Bad Debt	223,688
Bond Refinancing	1,402,254
Rate Refund	3,222,084
Total	21,431,096

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:
Year/Period of Report

Tampa Electric Company This Report is An Original End of 2012/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated income tax is allocated to Tampa Electric Company and its subsidiaries in accordance with the Internal Revenue Code section 1552(a)(1), Reg. 1.1502-33(d)(2), and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, TEC and its subsidiaries are allocated income taxes on a separate company basis.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Affiliates included in the consolidated return are:

Bear Branch Coal Company
 Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 Peoples Gas System (Florida), Inc.
 Perry County Coal Corporation
 Pike-Letcher Land Company
 Premier Elkhorn Coal Company
 Raven Rock Development Corporation
 Ray Coal Company, Inc.
 Rich Mountain Coal Company
 TECO Coal Corporation
 TECO Coalbed Methane Florida, Inc.
 TECO Consumer Holdings, Inc.
 TECO Consumer Ventures, Inc.
 TECO Clean Advantage Corporation
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gas Services, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Receivables Corporation
 TECO Solutions, Inc.
 TECO Wholesale Generation, Inc.
 TPS Guatemala One, Inc.
 Whitaker Coal Corporation

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 21 Column: e

In a continuous effort to ensure that our financial Statements are fairly presented and in accordance with all regulated parties, management has re-evaluated its use of derivative accounts and the subsequent regulatory treatment. As a result of this analysis \$223,550 (\$180,550 Long-Term & \$43,000 Short-Term) in regulatory derivative liabilities are reflected in account 254 that use to be reported in line 245 Derivative Instrument Liabilities. In comparison, this amount as of December 31, 2011 was \$0.

Schedule Page: 278 Line No.: 22 Column: e

In a continuous effort to ensure that our financial Statements are fairly presented and in accordance with all regulated parties, management has re-evaluated its use of derivative accounts and the subsequent regulatory treatment. As a result of this analysis \$223,550 (\$180,550 Long-Term & \$43,000 Short-Term) in regulatory derivative liabilities are reflected in account 254 that use to be reported in line 245 Derivative Instrument Liabilities. In comparison, this amount as of December 31, 2011 was \$0.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes (1,521,602) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column b includes (11,216,941) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes (1,521,602) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column b includes (11,216,941) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$347,559,825
LS-1 Lighting Revenue	724,485
	<u>\$348,284,310</u>

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under RSVP residential service.

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 39,881,718
GSD General Service Demand	246,820,327
SBF Stand-By Firm	2,398,105
IS Industrial Service	36,108,505
SBI Stand-By Interruptible	11,529,806
LS-1 Lighting Service	4,570,275
TS Temporary Service	75,771
	<u>\$ 341,384,507</u>

Schedule Page: 304 Line No.: 8 Column: a

This rate includes customers under GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a

This rate includes GSDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a

This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

LS-1 Lighting Service	\$3,083,238
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Schedule Page: 304 Line No.: 22 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 111,996
GS General Service Non-Demand	2,707,471
GSD General Service Demand	67,804,657
SBF Stand-By Firm	1,854,926
IS Industrial Service	100,461
LS-1 Lighting Service	464,226
	<u>\$ 73,043,737</u>

Schedule Page: 304 Line No.: 24 Column: a

This rate includes GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a

This rate includes GSDT, time of day service.

Schedule Page: 304 Line No.: 26 Column: a

This rate includes customers under SBFT, time of day service.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to page 311 lines 2-14 and page 311.1 lines 1-8:

Effective March 1, 2011, Transmission dollars associated with Interchange sales migrated from account 447 to account 456. Therefore, the Interchange sales detail reported on this page is for account 447 only. Transmission dollars are now reported on FORM 1 page 328.

Schedule Page: 310 Line No.: 2 Column: j

Customer charge for requirements sales.

Schedule Page: 310 Line No.: 3 Column: b

Page 310 lines 3 through 14 and page 310.1 line 1 are all non firm hourly, weekly or block sales.

Schedule Page: 310.1 Line No.: 2 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 14 Column: b

GSI Sale.

Schedule Page: 310.2 Line No.: 1 Column: j

Out of period adjustment due to revised November invoice for City of Lakeland.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Page 326 lines 1 and 9, page 326.1 lines 2 and 7 "Classification" column (b) and "Other Charges" column (1) are transmission purchases.

Schedule Page: 326 Line No.: 1 Column: l

Page 327 lines 1 and 9 and page 327.1 lines 2 and 7 are Transmission purchases.

Schedule Page: 326 Line No.: 2 Column: b

Lines 1-14 page 326 and lines 2-8, 10-14 page 326.1 lines 1, 3-6, 8 are for Schedule D, J, REB, and C Broker purchases.

Schedule Page: 326 Line No.: 2 Column: c

The rate schedule numbers in column C, page 326 through 326.2 are Tampa Electric Company's and not the sellers.

Schedule Page: 326 Line No.: 3 Column: l

Adjustment for Calpine reactive power settlement.

Schedule Page: 326.1 Line No.: 9 Column: l

O7m, VOM, and A7G charges per contract.

Schedule Page: 326.2 Line No.: 4 Column: b

Orange Cogeneration contract provides capacity during TEC's peak periods, with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 5 Column: c

Schedule 4A, Generator Sevice Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Includes short term power charge, regulating charge, and regular level charge.

Schedule Page: 328 Line No.: 2 Column: l

Lines 2,3,18,23 are current year GSI penalty amounts.

Schedule Page: 328 Line No.: 2 Column: m

Lines 2 through 25 represent ancillary services Sch-1 Scheduling per Tampa Electric Company's OATT.

Schedule Page: 328 Line No.: 10 Column: i

Lines 10,12,13,15,16,17,20; Reservation made but not utilized.

Schedule Page: 328 Line No.: 22 Column: n

The associated MWH for lines 22 and 23 are reported on Form 1 page 31.

Schedule Page: 328 Line No.: 24 Column: l

Prior period true up on GSI penalty calculation.

Schedule Page: 328 Line No.: 25 Column: n

FPC OATT true up.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: d

The following FERC orders accepted Tampa Electric's Depreciation Rates:

Transmission Depreciation Rates - ER12-1867 - June 27, 2012

Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: d

The following FERC orders accepted Tampa Electric's Depreciation Rates:

Transmission Depreciation Rates - ER12-1867 - June 27, 2012

Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report -	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: d

The following FERC orders accepted Tampa Electric's Depreciation Rates:

Transmission Depreciation Rates - ER12-1867 - June 27, 2012

Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

Amounts reported on Page 354 line 28 column (c) reflect activities for the 1st half of the year. Tampa Electric converted to a new accounting system on July 1, 2012. As a result of the conversion, Tampa Electric no longer uses clearing accounts as part of the distribution process. Starting July 2012, all payroll charges associated with O&M activities are distributed back to their respective FERC classification rather than a clearing account.

Schedule Page: 354 Line No.: 68 Column: b

Amounts reported on page 355 lines 68 through 79 column (b) reflect activities for the 1st half of the year.

Schedule Page: 354 Line No.: 68 Column: c

Amounts reported on Page 355 lines 68 through 79 column (c) are calculated using historical 3-year averages of 2009-2011 data

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 7 Column: b

Columns (b) and (e), Number of units, as well as Columns (d) and (g), Dollars, are for Generator service imbalance.

Schedule Page: 398 Line No.: 7 Column: d

\$568 represents Reliant D generator imbalance.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 580,315 MWH from schedule J, D, C Broker, GSI, and Inadvertent; 277,036 MWH from Cogeneration, and 382,824 MWH from Hardee Power and Purchased Power Losses of 1,079 MWH.

A variance of 525 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 1,079 MWH associated with purchase power losses and 554 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

4,280,418 is comprised of:

GF APPl Generation MV90	919,410
less GF as available	(488)
MWH Received	918,922

Calpine Construction	2,582,942
Calpine	341,513
Seminole	418,483
MWH Received	3,342,938

POU/RCI Wheeling Received in TEC control area 18,558

A variance of 243,134 MWH exists between page 401, line 17 page 329, column (i) due to 172,457 MWH from TEC marketing customers, 70,677 MWH from C Broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

4,235,989 is comprised of:

MWH Delivered Inadverdent APPl 918,943

Calpine Construction	2,542,636
Calpine	338,824
Seminole	417,303
MWH Delivered	3,298,763

POU/RCI Wheeling Delivered in TEC control area 18,283

A variance of 242,358 MWH exists between page 401, line 17 and page 329, column (j) due to 172,457 MWH from TEC marketing customers, 69,901 MWH from C broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

44,429 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered (21)

Plus:

Calpine Construction	40,306
Calpine	2,689
Seminole	1,180
	44,175

POU/RCI 275

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 580,315 MWH from schedule J, D, C Broker, GSI, and Inadvertent; 277,036 MWH from Cogeneration, and 382,824 MWH from Hardee Power and Purchased Power Losses of 1,079 MWH.

A variance of 525 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 1,079 MWH associated with purchase power losses and 554 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

4,280,418 is comprised of:

GF APP1 Generation MV90	919,410
less GF as available	(488)
MWH Received	918,922

Calpine Construction	2,582,942
Calpine	341,513
Seminole	418,483
MWH Received	3,342,938

POU/RCI Wheeling Received in TEC control area 18,558

A variance of 243,134 MWH exists between page 401, line 17 page 329, column (i) due to 172,457 MWH from TEC marketing customers, 70,677 MWH from C Broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

4,235,989 is comprised of:

MWH Delivered Inadverdent APP1 918,943

Calpine Construction	2,542,636
Calpine	338,824
Seminole	417,303
MWH Delivered	3,298,763

POU/RCI Wheeling Delivered in TEC control area 18,283

A variance of 242,358 MWH exists between page 401, line 17 and page 329, column (j) due to 172,457 MWH from TEC marketing customers, 69,901 MWH from C broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

44,429 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered (21)

Plus:

Calpine Construction	40,306
Calpine	2,689
Seminole	1,180
	44,175

POU/RCI 275

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: 1 Column: d

Phillips Station has been on long-term reserve standby since September 4, 2009.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Partnership Station has been on long-term reserve standby since July 1, 2012.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The system report was generated from the G/Tech GIS sytem. When there is a variance from prior year end report then the system of record from the G/Tech GIS system was used for 2012.

Schedule Page: 422.4 Line No.: 1 Column: g

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.56 miles which OUC (Orlando Utilities Commission) operate. TEC owns 25% and reimburses OUC 25% of O&M.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

(1) Parent Allocation includes management services, audit, financial reporting, insurance, shareholder services, treasury, tax, risk management, regulatory policy, economic development, legal and governmental affairs.

(2) The Parent Company allocation process allocates Parent overhead costs based on a blended rate of each subsidiary's share of total assets, total unconsolidated revenues, and operating income.

Transactions with Associated (Affiliated) Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2012

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
Non-power Goods or Services Provided by Affiliated			
Allocation of Indirect Charges for Services (1)	TECO Energy, Inc.	930.2	22,431,411
Direct Labor	TECO Energy, Inc.	930.2/920/926/	
Gas Purchases (Fuel Services)	Peoples Gas System	107	1,600,357
Labor Services	Peoples Gas System	501	2,182,719
		Various	1,160,466
Non-power Goods or Services Provided for Affiliated			
Real Property Sublease	TECO Energy, Inc.	146	954,682
Allocation of Facility Services (2)	TECO Energy, Inc.	146	291,108
Allocation of Information Technology (3)	TECO Energy, Inc.	146	507,864
Labor Services	TECO Energy, Inc.	146	1,750,808
Allocation of Telecommunications Equipment & Services (4)	TECO Energy, Inc.	146	379,459
Real Property Sublease	Peoples Gas System	146	632,759
Gas Sales (Fuel Services)	Peoples Gas System	146	2,241,414
Allocation of Information Technology (3)	Peoples Gas System	146	4,521,492
Allocation of Telecommunications Equipment & Services (4)	Peoples Gas System	146	1,319,771
Labor Services	Peoples Gas System	146	4,137,675
Allocation of Information Technology (3)	TECO Coal	146	289,567
 <i>Footnote</i>			
<i>(1) This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.</i>			
<i>(2) This allocation is based on a per square foot usage methodology.</i>			
<i>(3) This allocation is based on a direct support, user id, or employee headcount basis.</i>			
<i>(4) This allocation is based on a per usage basis.</i>			

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company (effective 1/1/13) Executive Chairman of the Board of Tampa Electric Company (through 12/31/12)	Chairman of the Board (effective 1/1/13)	TECO Energy, Inc. Tampa, Florida
		Executive Chairman of the Board (through 12/31/12)	
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	Lennar Corporation Miami, Florida
		Director	Coconut Grove Bank Miami, Florida
2. John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	Director (effective 6/13/12)	Itopia, Inc. Miami, Florida
		President and Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Tallahassee, Florida
		Director	Edison Electric Institute Washington, D.C.
		Director	Bear Branch Coal Company Corbin, Kentucky
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Director	Gatliff Coal Company Corbin, Kentucky
		Director	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Director	Perry County Coal Corporation Corbin, Kentucky
		Director	Pike-Letcher Land Company Corbin, Kentucky
		Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Director	Raven Rock Development Corporation Corbin, Kentucky
		Director	Ray Coal Company, Inc. Corbin, Kentucky
		Director	Rich Mountain Coal Company Corbin, Kentucky
		Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
Director	TECO Coal Corporation Corbin, Kentucky		
Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director (through 2/29/12)	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary and Director	TPS de Ultramar, Guatemala, S.A. Guatemala (dissolved 10/19/12)
		Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Director	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
		Director	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
	Director	Triangle Finance Company, LLC Tampa, Florida	
	Director	Whitaker Coal Corporation Corbin, Kentucky	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3. Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director (effective 1/1/12)	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
4. Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
	Vice President-General Counsel	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
		Affiliation or Connection	Name and Address	
5. Phil L. Barringer	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (effective 1/1/13)	Senior Vice President-Corporate Services and Chief Human Resources Officer (effective 1/30/13)	TECO Energy, Inc. Tampa, Florida	
	Vice President-Human Resources of Tampa Electric Company (through 12/31/12)	Vice President-Corporate Services and Chief Human Resources Officer (effective 1/1/13 through 1/30/13)		
		Vice President-Human Resources (through 12/31/12)		
		President and Director	H Power I, Inc. Tampa, Florida	
		President and Director	H Power II, Inc. Tampa, Florida	
		President and Director	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)	
		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)	
		President	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)	
		Director (effective 2/29/12)	TECO Energy Foundation, Inc. Tampa, Florida	
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida	
		President and Director (effective 3/15/12)	TECO Guatemala Holdings II, LLC Tampa, Florida	
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)	
		President and Director	TECO Guatemala, Inc. Tampa, Florida	
		President and Director (effective 1/1/13)	TECO Properties Corporation Tampa, Florida	
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida	
President and Director	TPS de Ultramar Guatemala, S.A. Guatemala (dissolved 10/19/12)			
President and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands (dissolved 12/31/12)			
President and Director	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)			
President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)			

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	Triangle Finance Company, LLC Tampa, Florida
6. Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Assistant Secretary and Director	Bear Branch Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Assistant Secretary and Director	Gatliff Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	H Power I, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	H Power II, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	Palm Import and Export Corporation British Virgin Islands (merged on 9/18/12)
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	Perry County Coal Corporation Corbin, Kentucky
		Assistant Secretary and Director	Pike-Letcher Land Company Corbin, Kentucky
		Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Raven Rock Developent Corporation Corbin, Kentucky
		Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida		
Vice President and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)		
President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida		

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President, Assistant Secretary and Director (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida
		Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky
		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		Vice President, Assistant Secretary and Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President and Assistant Secretary (effective 3/16/12)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida
	Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Vice President, Assistant Secretary and Director	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
		Vice President and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Vice President, Assistant Secretary and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	Triangle Finance Company, LLC Tampa, Florida
		Assistant Secretary and Director	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida
7. Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	Bear Branch Coal Company Corbin, Kentucky
		Treasurer	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer	Gatliff Coal Company Corbin, Kentucky
		Treasurer	H Power I, Inc. Tampa, Florida
		Treasurer	H Power II, Inc. Tampa, Florida
		Treasurer	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	Perry County Coal Corporation Corbin, Kentucky
		Treasurer	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer	Rich Mountain Coal Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)		Treasurer	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	TEC Receivables Corp. Tampa, Florida
		Treasurer (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida
		Treasurer	TECO Coal Corporation Corbin, Kentucky
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		Treasurer	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer (effective 3/16/12)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Treasurer	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	TECO Guatemala, Inc. Tampa, Florida
	Treasurer	TECO Investments, Inc. Tampa, Florida	
	Treasurer	TECO Oil & Gas, Inc. Tampa, Florida	
	Treasurer	TECO Partners, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Treasurer	TECO Properties Corporation Tampa, Florida
		Treasurer	TECO Solutions, Inc. Tampa, Florida
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Treasurer	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
		Treasurer	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Treasurer	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	Whitaker Coal Corporation Corbin, Kentucky
8. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (through 12/31/12)	Senior Vice President-Corporate Services and Chief Human Resources Officer (through 12/31/12)	TECO Energy, Inc. Tampa, Florida
		President and Director (through 12/31/12)	TECO Properties Corporation Tampa, Florida
9. Jeffrey S. Chronister	Controller of Tampa Electric Company		
10. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company		
11. Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company		
12. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and Fuels Operations of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida
		President and Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		President and Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Director	TECO Energy Foundation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Bruce Narzissenfeld (continued)		President and Director (effective 1/1/13)	TECO EnergySource, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
14. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Developent Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
Secretary	TEC Receivables Corp. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary (effective 2/14/12)	TECO Clean Advaniage Corporation Tampa, Florida
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		Secretary	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary (effective 3/15/12)	TECO Guatamala Holdings II, LLC Tampa, Florida
		Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
	Secretary	TECO Wholesale Generation, Inc. Tampa, Florida	
	Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
15. William T. Whale	Senior Vice President-Electric and Gas Delivery of Tampa Electric Company (effective 1/30/13) Vice President-Electric and Gas Delivery of Tampa Electric Company (through 1/30/13)		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
		Trustee	Kate Ireland 1985 Trust Tallahassee, Florida
17. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
		Member	Panama City Beach Cycles, LLC Panama City, Florida
18. Evelyn V. Follit	Director of Tampa Electric Company (effective 2/1/12)	Director (effective 2/1/12)	TECO Energy, Inc. Tampa, Florida
		President	Follit Associates Tarpon Springs, Florida
		Director	Beall's, Inc. Bradenton, Florida
		Director (through 3/12/12)	Winn-Dixie Stores, Inc. Jacksonville, Florida
19. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
20. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
21. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
22. William D. Rockford	Director of Tampa Electric Company	Trustee	Tall Timbers Foundation Tallahassee, Florida
		Director	TECO Energy, Inc. Tampa, Florida
23. Paul L. Whiting	Director of Tampa Electric Company	Director	Lakeside Energy, LLC Chicago, Illinois
		Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Paul L. Whiting (continued)		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Charles A. Attal III Phil L. Barringer Deirdre A. Brown Sandra W. Callahan Kim M. Caruso Clinton E. Childress Karen M. Mincey David E. Schwartz DuBose Ausley Evelyn V. Follit James L. Ferman, Jr. Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	TECO Energy, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.
2. Charles A. Attal III Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Gemstone, Inc. TECO Finance, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc. and TECO Finance, Inc.
3. Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO Solutions, Inc. TECO Partners, Inc. TECO EnergySource, Inc. SeaCoast Gas Transmission, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Solutions, Inc., TECO Partners, Inc., TECO EnergySource, Inc. and SeaCoast Gas Transmission, LLC.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
4. Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Coal Corporation.	
5. Sandra W. Callahan Kim M. Caruso Clinton E. Childress John B. Ramil David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation.	
6. Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Guatemala, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Guatemala, Inc.	
7. DuBose Ausley	Ausley & McMullen, PA	\$ 1,240,624	Legal services
8. Sherrill W. Hudson	Publix Super Markets, Inc. Lennar Corporation	\$ 11,578 \$ 691,625	Groceries Conservation rebates
9. John B. Ramil	Edison Electric Institute	\$ 635,404	Conferences/Dues
10. Tom L. Rankin	Media General, Inc.	\$ 8,275	Advertising

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2012

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,932,184,919	\$ -	\$ 1,932,184,919	1,932,184,918		\$ 1,932,184,918	\$ 1
2	Sales for Resale (447)	16,291,439	16,291,439	-	16,291,439	16,291,439	0	
3	Total Sales of Electricity	1,948,476,358	16,291,439	1,932,184,919	1,948,476,357	16,291,439	1,932,184,918	1
4	Provision for Rate Refunds (449.1)	1,412,772	-	1,412,772	1,412,772	-	1,412,772	-
5	Total Net Sales of Electricity	1,949,889,130	16,291,439	1,933,597,691	1,949,889,129	16,291,439	1,933,597,690	1
6	Total Other Operating Revenues (450-456)	56,609,966	-	56,609,966	56,609,967		56,609,967	(1)
7	Other			-	(25,118,658)	2	(25,118,660)	25,118,660
8								
9								
10	Total Gross Operating Revenues	\$ 2,006,499,096	\$ 16,291,439	\$ 1,990,207,657	\$ 1,981,380,438	\$ 16,291,441	\$ 1,965,088,997	\$ 25,118,662

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Notes:

SO2 and NOX allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 and NOX allowance sales, \$970, and net deferred clause revenues, \$(25,119,628).

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 Allowance sales, \$2.

The difference in column (h), Line 7, is made up of the retail portion of SO2 Allowance Sales, \$968 and net retail deferred clause revenues of \$(25,119,628).

**Analysis of Diversification Activity
Changes in Corporate Structure**

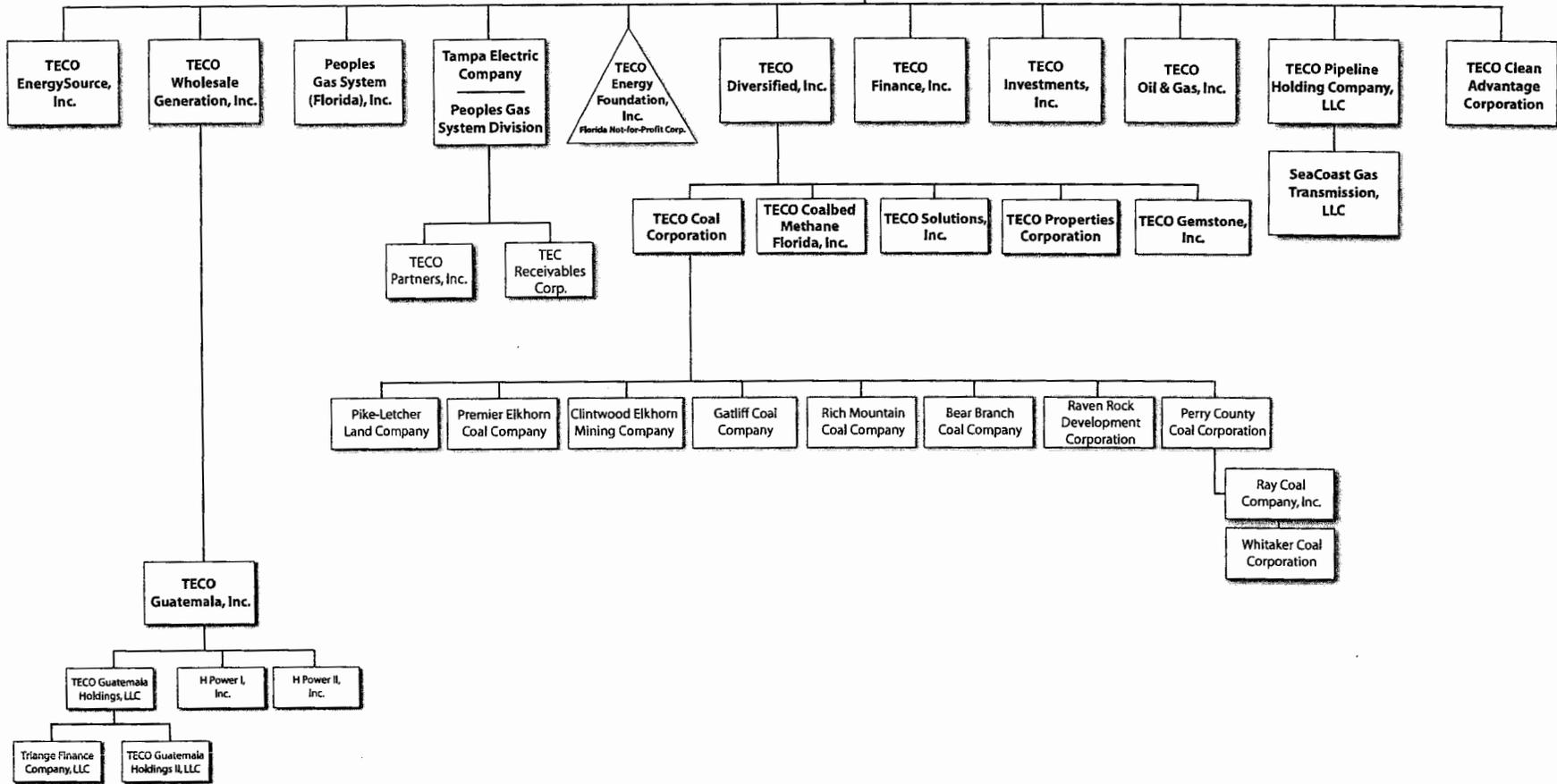
**Company: Tampa Electric Company
For the Year Ended December 31, 2012**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
February 14, 2012	Additions to Corporate Structure: TECO Clean Advantage Corporation
March 15, 2012	TECO Guatemala Holdings II, LLC
	Deletions to Corporate Structure:
September 18, 2012	Palm Import and Export Corporation
September 27, 2012	TPS Guatemala One, Inc.
September 27, 2012	Tampa Centro Americana de Electricidad, Limitada (TCAE)
October 17, 2012	TPS de Ultramar Guatemala, S.A.
December 19, 2012	TECO Guatemala Service, Ltd.
December 19, 2012	Tasajero I, Ltd.
December 19, 2012	TPS Operaciones de Guatemala, Limitada
December 19, 2012	TPS San Jose International, Inc.
December 19, 2012	San Jose Power Holding Company, Ltd.
December 19, 2012	Tecnologia Maritima, S.A. (TEMSA)
December 19, 2012	Central Generadora Electrica San Jose, Limitada
December 27, 2012	TECO Consumer Holdings, Inc.
December 28, 2012	TECO Consumer Ventures, Inc.
December 31, 2012	TPS de Ultramar, Ltd.
December 31, 2012	TPS International Power, Inc.



Corporate Structure

TECO Energy, Inc.



*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

Company: Tampa Electric

For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective April 1, 2012 through March 31, 2013. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.16 per reading. For 2012, both parties mutually agree to establish the volume for billing for April 2011 - March 2012 at 62,772 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective April 1, 2012 through March 31, 2013. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.38 per reading. For 2012, both parties mutually agree to establish the volume for billing for April 2011 - March 2012 at 6,178 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System	Construction agreement effective from December 2008. Tampa Electric Company contracted Peoples Gas Systems to construct own, operate, and maintain a new 20 inch steel pipeline extending from the Gulfstream Natural Gas System, LLC to Tec's Bayside Station. The Bayside Lateral will be owned by Peoples Gas Systems. TEC will be entitled to use 90% of the capacity of the Bayside Lateral, and will pay Peoples Gas System 90% of the ongoing costs of ownership incurred by Peoples. Peoples will be entitled to use 10% of the as built rated capacity. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services/Business Strategy, Policy Analysis, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.

*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

Company:

For the Year Ended December 31, 2013

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>TECO Solutions, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment Services, Corporate Communications Services, Storage Services, Environmental Services and Regulatory & Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
<i>TECO Partners, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services, Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
<i>TECO Properties, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services and Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.
<i>TECO Gemstone, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone.
<i>TECO Guatemala, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Training, Consulting & Maintenance Services, Corporate Communications Services, Accounting Services, Regulatory Services, Procurement & Storage Services, Environmental Services, Engineering and Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.

*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

*Company: Tampa Electric Company
For the Year Ended December 31, 2012*

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
TEC Receivables, Inc. <i>(Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.
SEACOAST <i>(Service Agreement)</i>	Service agreement effective January 1, 2012 through December 31, 2012. SeaCoast Gas Transmission contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services, Regulatory & Payroll Services, Procurement and Storage Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and SeaCoast Gas Transmission, LLC.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2012

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Real Property Sublease	\$954,682
	Information Technology	\$507,864
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	\$1,750,808
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$22,431,411)
	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$1,600,357)
Peoples Gas System	Real Property Sublease	\$632,759
	Gas Sales (Fuels Services)	\$2,241,414
	Information Technology	\$4,521,492
	Telecommunications Equipment & Service	\$1,319,771
	Labor Services	\$4,137,675
	Gas Purchases (Fuels Services)	(\$2,182,719)
	Labor Services	(\$1,160,466)

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: *Tampa Electric Company*
For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$100 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or "S" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Storage Services	Service Agreement 01/01/12-12/31/12 *	S	146	21,283.47
	Real Property Sublease	Service Agreement 01/01/12-12/31/12 *	S	146	954,681.60
	Duplicating (Facility Services)	Service Agreement 01/01/12-12/31/12 *	S	146	91,005.49
	Facility Services	Service Agreement 01/01/12-12/31/12 *	S	146	291,108.00
	Information Technology	Service Agreement 01/01/12-12/31/12 *	S	146	507,864.00
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	S	146	379,459.03
	Fleet		S	146	17,201.00
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuel, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	1,750,808.18
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs including Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Parent Service Agreement 1/01/12-12/31/12 *	P	930.2	22,431,411.24
	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs including Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Parent Service Agreement 1/01/12-12/31/12 *	P	930.2/920/926/107	1,600,357.18
TECO Energy Source	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuel, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	10,258.11
TECO Gemstone	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuel, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	14,804.05
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	S	146	16,308.45
TECO Solutions	Storage Services	Service Agreement 01/01/12-12/31/12 *	S	146	429.66
TECO Gas Services	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuel, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	2,542.88
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/12-12/31/12 *	S	146	5,168.10
	Facility Services	Service Agreement 01/01/12-12/31/12 *	S	146	1,608.00
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	S	146	20,350.20
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuel, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	18,236.35
* Refer to Page 455					

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: Tampa Electric Company
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
SeaCoast Cdn	Direct Labor for Facility, Information	Service Agreement 01/01/12-12/31/12 *	S	146	3,983.17
Peoples Gas System	Storage Services	PGS is a Division of Tampa Electric Company	S	146	18,942.34
	Meter Reading	PGS is a Division of Tampa Electric Company	S	146	101,916.00
	Fleet	PGS is a Division of Tampa Electric Company	S	146	6,581.60
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	632,759.34
	Duplicating (Facility Services)	PGS is a Division of Tampa Electric Company	S	146	48,246.44
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	2,241,414.21
	Facility Services	PGS is a Division of Tampa Electric Company	S	146	183,396.00
	Information Technology	PGS is a Division of Tampa Electric Company	S	146	4,521,492.00
	Telecommunications Equipment & Service	PGS is a Division of Tampa Electric Company	S	146	1,319,771.47
	Labor Services	PGS is a Division of Tampa Electric Company	S	146	4,137,674.58
	Real Property Sublease	PGS is a Division of Tampa Electric Company	P	931	78,174.72
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	2,182,718.65
	Labor Services	PGS is a Division of Tampa Electric Company	P	Various	1,160,463.93
	Marketing	PGS is a Division of Tampa Electric Company	P	416	1,000.00
TECO Partners	Duplicating (Facility Services)	Service Agreement 01/01/12-12/31/12 *	S	146	4,532.61
	Information Technology	Service Agreement 01/01/12-12/31/12 *	S	146	192,516.00
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	S	146	45,864.82
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	246,618.13
	Marketing	Marketing Services Agreement Effective 01/01/2008	P	416	22,635.00
	Labor Services		P	Various	5,633.32
TECO Coal	Information Technology	Service Agreement 01/01/12-12/31/12 *	S	146	289,567.03
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	S	146	97,793.01
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	6,692.37
TECO Guatemala, Inc.	Storage Services	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	645.54
	Facility Services	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	17,820.00
	Information Technology	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	37,884.00
	Real Property Sublease	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	57,512.58
	Telecommunications Equipment & Service	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	31,324.29
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	93,254.22
	Labor Services		P	Various	38,781.65
TCAE	Transitional Services to Guatemala	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146	61,350.00

* Refer to Page 455

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates: NONE		\$	\$	\$	\$	Sales Price	
Total		0.00	0.00	0.00	0.00	0.00	
Total		0	0	0	0	0	

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Analysis of Diversification Activity
Employee Transfers

Company: Tampa Electric Company
For the year Ended December 31, 2012

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Amason, Kyle	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Administrative Specialist Senior	Permanent
Banks, India	Peoples Gas System	Tampa Electric	Supervisor Customer Care	Supervisor Customer Care	Permanent
Champion, Debra	Peoples Gas System	Tampa Electric	Customer Billing Data Specialist I	Administrative Specialist Senior	Permanent
Garcia, Stephen	Peoples Gas System	Tampa Electric	Apprentice	Auxiliary Operator	Permanent
Lamoureux, James	Tampa Electric	Peoples Gas System	Supervisor Customer Care	Supervisor Customer Care	Permanent
Lugo, Jasell	TECO Energy	Tampa Electric	Administrative Specialist Senior	Administrative Specialist Senior	Permanent
McDuffie, Rose	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Budget Analyst Associate	Permanent
Miller, James	Peoples Gas System	Tampa Electric	Engineering Technician Senior	Lighting Field Engineering Technician	Permanent
Ralyea, Crystal	Tampa Electric	Peoples Gas System	Mail Processor Senior	Administrative Specialist	Permanent
Vucelj, Lejla	Tampa Electric	Peoples Gas System	Student Clerk - BCE	Customer Service Professional III (MAOI)	Permanent

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2012**

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456.07 and 588.01	Regulated
Gypsum - Gypsum sales	456.23	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456.24	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456.29	Regulated
Flyash Sales	501.19 and 501.09	Regulated
Bottom Ash & Other Residual Sales	501.09	Regulated
Slag Sales BB and Polk	501.09 and 547.21	Regulated
Other Residual Sales	501.09	Regulated
Commercial Property - Rent Revenue	454.00	Regulated
Agricultural Property - Rent Revenue	454.02	Regulated
Pole Attachments - Rent Revenue	454.03	Regulated
Metro Link - Rent Revenue	454.05	Regulated
Metro Link-Pole Attachments - Rent Revenue	454.06	Regulated
Big Bend Station - Rent Revenue	454.07	Regulated
Rental Income - Affiliates	454.10	Regulated
Rental Income - Divisions	455.10	Regulated
Parking	456.10	Regulated
Lease - GTE	418.02 and 418.22	Non - regulated
Rental - Plaza Building	418.06 and 418.12	Non - regulated
Rental - Restaurant	418.08 and 418.16	Non - regulated

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2012

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012
2. Total Regular Full-Time Employees	2340
3. Total Part-Time and Temporary Employees	29
4. Total Employees	2369

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	423,313
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	90,161
Account 426.4	
Exp Certain Civic, Political & Related Activities	23,182
Account 426.5	
Other Deductions-Miscellaneous	204,069
Account 430	
Interest on Debt to Associated Companies	
Account 431	
Interest Expense - Customer Deposits (Various Rates)	5,581,867
Interest Expense - Deferred Fuel (Various Rates)	67,975
Interest Expense - Deferred ECRC (Various Rates)	5
Interest Expense - Deferred Conservation (Various Rates)	2,342
Interest Expense - A/R Securitization (Various Rates)	110,560
Interest Expense - Credit Facilities (Various Rates)	6,625
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	28,963
Interest Expense - Misc. Other	114,146

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