

EI806-14-AR

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)			
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission	OR	Resubmission No. _____
Item 2:	<input type="checkbox"/> An Original Signed Form	OR	Conformed Copy

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office



OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

FERC Form No. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
15 APR 30 AM 6:14
DIVISION OF
ACCOUNTING & FINANCE

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year of Report Dec. 31, 2015
--	---------------------------------



Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying financial statements of Tampa Electric Company, which comprise the balance sheets as of December 31, 2014 and December 31, 2013, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2014 and December 31, 2013, and the results of its operations and its cash flows for the years then ended in accordance with accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Emphasis of Matter

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Tampa Electric Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Other Matter

Our report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

PricewaterhouseCoopers LLP

Tampa, FL
April 20, 2015

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies* .10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2014 to December 31, 2014, inclusive.

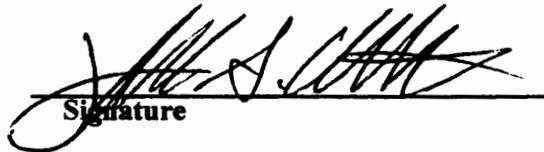
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 20, 2015

Date


Signature

Jeffrey S. Chronister

Name

Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 20, 2015

Date



Signature

Jeffrey S. Chronister

Name

Controller

Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of 2014/Q4	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602			
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602			
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/20/2015

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature Jeffrey S. Chronister	04 Date Signed (Mo, Da, Yr) 04/20/2015
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

BLANK PAGE
(Next Page is 101)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra W. Callahan, VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales & Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Fcilt	100%	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	J.B. Ramil	1,215,588
2	President	G.L. Gillette	794,556
3	Senior Vice President - Electric & Gas Delivery	W.T. Whale	455,003
4	Vice President - Energy Supply	T.L. Hernandez	489,754
5	Vice President - State and Community Relations	C.O. Hinson, III	247,635
6	Vice President - Marketing, Customer Service,	B. Narzissenfeld	317,411
7	Business Development and Fuels Operations		
8	Vice President - Finance and Accounting and	S.W. Callahan	601,474
9	Chief Financial Officer and Assistant Secretary		
10	Chief Information Officer	K.M. Mincey	412,368
11	General Counsel and Chief Ethics and Compliance Officer	C.A. Attal, III	464,132
12	Chief Human Resources Officer & Procurement Officer	P.L. Barringer	392,828
13	Secretary	D.E. Schwartz	252,381
14	Treasurer	K.M. Caruso	178,584
15	Vice President - Corporate Strategy and	D.A. Brown	351,918
16	Chief Integration Officer		
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 1 Column: c

Lines 1-14 Salary for the year shown represents the Tampa Electric allocation of individual cash compensation.

Schedule Page: 104 Line No.: 8 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 10 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 11 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 12 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 13 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 14 Column: b

Also a TECO officer.

Schedule Page: 104 Line No.: 15 Column: b

Retired 11/01/14.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
2		1306 W. Kennedy Blvd.
3		Tampa, FL 33606
4		
5	Follit, Evelyn V.	Follit Associates
6		2031 Harbour Watch Circle
7		Tarpon Springs, FL 34689
8		
9	Hudson, Sherrill W.	TECO Energy, Inc.
10	Chairman of the Board	P.O. Box 111
11		Tampa, FL 33601
12		
13	Lacher, Joseph P.	TECO Energy, Inc.
14		P.O. Box 111
15		Tampa, FL 33601
16		
17	Penn, Loretta A.	PECC, LLC
18		11549 Clara Barton Dr.
19		Fairfax Station, VA 22039
20		
21	Ramil, John B.	TECO Energy, Inc.
22	President and Chief Executive Officer	P.O. Box 111
23		Tampa, FL 33601
24		
25	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460
26		Tampa, FL 33602
27		
28	Rockford, William D.	TECO Energy, Inc.
29		P.O. Box 111
30		Tampa, FL 33601
31		
32	Whiting, Paul L.	Seabreeze Holdings, Inc.
33		511 W. Bay Street, Suite 310
34		Tampa, FL 33606
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Eighth Revised Rate Schedule FERC No. 6	ER14-1814-000
2		
3	First Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000
4		
5	Seventh Revised Rate Schedule FERC No.13	ER14-1814-000
6		
7	Sixth Revised Rate Schedule FERC No. 14	ER14-1814-000
8		
9	Sixth Revised Rate Schedule FERC No. 16	ER14-1814-000
10		
11	Sixth Revised Rate Schedule FERC No. 17	ER14-1814-000
12		
13	Sixth Revised Rate Schedule FERC No. 19	ER14-1814-000
14		
15	Sixth Revised Rate Schedule FERC No. 20	ER14-1814-000
16		
17	Eighth Revised Rate Schedule FERC No. 21	ER15-352-000
18		
19	Sixth Revised Rate Schedule FERC No. 26	ER14-1814-000
20		
21	Seventh Revised Rate Schedule FERC No. 27	ER14-1814-000
22		
23	Sixth Revised Rate Schedule FERC No. 29	ER14-1814-000
24		
25	Sixth Revised Rate Schedule FERC No. 30	ER14-1814-000
26		
27	Sixth Revised Rate Schedule FERC No. 32	ER14-1814-000
28		
29	Ninth Revised Rate Schedule FERC No. 37	ER14-1814-000
30		
31	Sixth Revised Rate Schedule FERC No. 38	ER14-1814-000
32		
33	Seventh Revised Rate Schedule FERC No. 54	ER14-1814-000
34		
35	Fifth Revised Rate Schedule FERC No. 62	ER14-316-000; ER14-1794-000
36		
37	Rate Schedule FERC No. 90	ER09-1706-000
38		
39	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000, -003; ER12-1867-000; ER14-242-000
40		
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER12-1978-000; ER14-243-000

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 35 Column: a

This rate schedule was canceled effective April 30, 2014, in Docket No. ER14-1794-000, and the formula rate thereunder was not updated in 2014 prior to the cancellation.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20140430-5241	04/30/2014	ER14-1814-000	Duke Energy Florida, Inc.	Eighth Revised FERC No. 6
2					
3	20140430-5241	04/30/2014	ER14-1814-000	City of New Smyrna Beach	Seventh Revised FERC No. 13
4					
5	20140430-5241	04/30/2014	ER14-1814-000	Jacksonville Electric Authority	Sixth Revised FERC No. 14
6					
7	20140430-5241	04/30/2014	ER14-1814-000	Kissimmee Utility Authority	Sixth Revised FERC No. 16
8					
9	20140430-5241	04/30/2014	ER14-1814-000	City of St. Cloud	Sixth Revised FERC No. 17
10					
11	20140430-5241	04/30/2014	ER14-1814-000	City of Gainesville	Sixth Revised FERC No. 19
12					
13	20140430-5241	04/30/2014	ER14-1814-000	City of Tallahassee	Sixth Revised FERC No. 20
14					
15	20140430-5241	04/30/2014	ER14-1814-000	City of Lakeland	Seventh Revised FERC No. 21
16					
17	20140430-5241	04/30/2014	ER14-1814-000	City of Lake Worth	Sixth Revised FERC No. 26
18					
19	20140430-5241	04/30/2014	ER14-1814-000	Orlando Utilities Commission	Seventh Revised FERC No. 27
20					
21	20140430-5241	04/30/2014	ER14-1814-000	Florida Municipal Power Authority	Sixth Revised FERC No. 29
22					
23	20140430-5241	04/30/2014	ER14-1814-000	Utilities Board, City of Key West	Sixth Revised FERC No. 30
24					
25	20140430-5241	04/30/2014	ER14-1814-000	City of Homestead	Sixth Revised FERC No. 32
26					
27	20140430-5241	04/30/2014	ER14-1814-000	Seminole Electric Cooperative, Inc.	Ninth Revised FERC No. 37
28					
29	20140430-5241	04/30/2014	ER14-1814-000	Oglethorpe Power Corporation	Sixth Revised FERC No. 38
30					
31	20140430-5241	04/30/2014	ER14-1814-000	Reedy Creek Improvement District	Seventh Revised FERC No. 54
32					
33	20140602-5310	06/02/2014	ER10-1782-000	2014 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
34					
35	20140701-5248	07/01/2014	ER10-2061-000	2014 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 15 Column: e

There was a subsequent filing in 2014 of a change to this rate schedule that did not affect the rates. That filing was in Docket No. ER15-352-000, and the revised rate schedule was designated as Eighth Revised Rate Schedule FERC No. 21.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Tampa Electric Company	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None

6. Tampa Electric Company ("TEC" or "the Company"), pursuant to Florida Public Service Commission Order No. PSC-13-0578-FOF-EI dated October 31, 2014, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2014.

On May 15, 2014 the Company issued \$300,000,000 of 4.35% Notes due May 15, 2044 under a shelf registration statement for the purpose of repaying long-term debt, short-term debt and for general corporate purposes. The Peoples Gas division of Tampa Electric Company was allocated \$10,000,000 of these notes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2014 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0
Maximum Outstanding	\$ 143.0
Average Outstanding	\$ 30.4

Weighted Average Interest Cost 0.62%

7. None

8. The Union contracts covered approximately 877 employees represented by the International Brotherhood of Electrical Workers and 169 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2013 and the contract rates as of 01/01/14 provided for a base wage increase of 3.00%. The IBEW contract renegotiated in 2013 and the contract rates as of 04/01/14 provided for a base wage increase of 3.00%

9. **Legal Contingencies**

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the Company's results of operations, financial condition or cash flows.

Legal Proceedings

Three former or inactive TEC employees were maintaining a suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC's power stations. The suit was originally

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In the first quarter of 2014 all plaintiffs voluntarily dismissed their suits with prejudice.

A thirty-six year old man died from mesothelioma in March 2014. His estate and his family are suing Tampa Electric as a result. The man allegedly suffered exposure to asbestos dust brought home by his father and grandfather, both of whom had been employed as insulators and worked at various job sites throughout the Tampa area. Plaintiff's case against Tampa Electric and nineteen other defendants alleges, among other things, negligence, strict liability, household exposure, loss of consortium, and wrongful death.

The Company believes the claims in the pending actions described above in this item are without merit and intends to defend each matter vigorously. The company is unable at this time to estimate the possible loss or range of loss with respect to these matters.

In September 2014, a man was electrocuted when allegedly two energized, downed primary conductors fell during a heavy storm, leading to his death. Plaintiff's wrongful death complaint against Tampa Electric alleges, among other things, negligence and code violations. This case was subsequently settled in 2015.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas ("PGS") divisions, is a potentially responsible party ("PRP") for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2014, TEC has estimated its ultimate financial liability to be \$33.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer rates.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

10. None

11. N/A

12. N/A

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. Changes in officers, directors, ...

- Effective April 30, 2014, Deirdre A. Brown was elected to the position of Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer.
- Effective June 5, 2014, Deirdre A. Brown's title changed from Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer to Vice President-Corporate Strategy and Chief Integration Officer.
- Effective June 5, 2014, Charles A. Attal, III's title changed from General Counsel to General Counsel and Chief Ethics and Compliance Officer.
- Effective November 1, 2014, Deirdre A. Brown retired from the Company.

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,135,288,110	6,966,169,915
3	Construction Work in Progress (107)	200-201	533,545,961	312,603,477
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,668,834,071	7,278,773,392
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,590,950,805	2,557,368,584
6	Net Utility Plant (Enter Total of line 4 less 5)		5,077,883,266	4,721,404,808
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,077,883,266	4,721,404,808
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		8,652,888	8,263,340
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,082,540	2,760,766
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	248,765
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,570,348	5,751,339
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,807,025	7,487,337
36	Special Deposits (132-134)		189,963	185,163
37	Working Fund (135)		57,465	57,666
38	Temporary Cash-Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		118,151,879	117,747,903
41	Other Accounts Receivable (143)		59,649,045	87,971,786
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		345,390	970,908
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,521,270	4,816,744
45	Fuel Stock (151)	227	85,197,907	93,649,615
46	Fuel Stock Expenses Undistributed (152)	227	0	20,339
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	70,334,253	73,670,752
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,918,399	10,846,648
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		37,091,571	36,233,493
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	8,700,540
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	248,765
67	Total Current and Accrued Assets (Lines 34 through 66)		394,573,387	440,168,313
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		15,668,627	13,749,273
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	279,474,870	241,770,375
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,241,271	2,374,970
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-1,104	2,063
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,305,060	2,066,101
79	Def. Losses from Disposition of Utility Pft. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,201,182	8,006,361
82	Accumulated Deferred Income Taxes (190)	234	360,920,142	269,181,509
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		665,810,048	537,150,652
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,143,837,049	5,704,475,112

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/20/2015	Year/Period of Report end of 2014/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,800,840,249	1,725,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	191,327,800	194,274,774
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,537,281	-5,976,924
16	Total Proprietary Capital (lines 2 through 15)		2,105,626,635	2,033,133,966
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,857,596,987	1,650,930,320
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		1,138,419	1,475,729
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,950,431	2,898,908
24	Total Long-Term Debt (lines 18 through 23)		1,855,784,975	1,649,507,141
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		55,860,641	55,860,642
28	Accumulated Provision for Injuries and Damages (228.2)		16,517,892	17,061,470
29	Accumulated Provision for Pensions and Benefits (228.3)		185,713,131	201,360,410
30	Accumulated Miscellaneous Operating Provisions (228.4)		50,785	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		4,474,000	186,285
34	Asset Retirement Obligations (230)		5,318,102	4,767,062
35	Total Other Noncurrent Liabilities (lines 26 through 34)		267,934,551	279,235,869
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		45,100,000	68,400,000
38	Accounts Payable (232)		178,412,765	164,484,312
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		11,143,542	9,227,426
41	Customer Deposits (235)		129,682,090	125,508,709
42	Taxes Accrued (236)	262-263	9,254,936	9,107,123
43	Interest Accrued (237)		15,147,433	14,623,474
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/20/2015	Year/Period of Report end of 2014/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,473,394	5,494,732
48	Miscellaneous Current and Accrued Liabilities (242)		25,907,150	26,966,030
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		33,730,360	186,285
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		4,474,000	186,285
54	Total Current and Accrued Liabilities (lines 37 through 53)		449,377,670	423,811,806
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,012,699	9,356,176
58	Deferred Gains from Disposition of Utility Plant (256)		0	-4,610
59	Other Deferred Credits (253)	269	15,552,619	8,485,145
60	Other Regulatory Liabilities (254)	278	29,125,797	65,289,952
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	51,511,484	46,021,839
63	Accum. Deferred Income Taxes-Other Property (282)		1,275,134,665	1,125,030,906
64	Accum. Deferred Income Taxes-Other (283)		84,775,954	64,606,922
65	Total Deferred Credits (lines 56 through 64)		1,465,113,218	1,318,786,330
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,143,837,049	5,704,475,112

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,029,544,398	1,936,621,293		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,108,941,179	1,062,920,246		
5	Maintenance Expenses (402)	320-323	99,718,867	97,356,122		
6	Depreciation Expense (403)	336-337	243,608,742	233,867,566		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,017,822	4,017,595		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		32,520,009	80,602,179		
13	(Less) Regulatory Credits (407.4)		52,980,954	85,255,757		
14	Taxes Other Than Income Taxes (408.1)	262-263	154,794,717	150,245,017		
15	Income Taxes - Federal (409.1)	262-263	47,817,449	4,204,859		
16	- Other (409.1)	262-263	7,891,748	-469,350		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	226,809,470	199,610,034		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	149,612,156	86,499,699		
19	Investment Tax Credit Adj. - Net (411.4)	266	-343,425	-343,425		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		597	393		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,723,368,620	1,660,440,743		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		306,175,778	276,180,550		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		306,175,778	276,180,550		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,331,510	4,214,599		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,777,484	1,523,662		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-79,138	20,204		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		165,213	279,720		
38	Allowance for Other Funds Used During Construction (419.1)		10,541,124	6,266,731		
39	Miscellaneous Nonoperating Income (421)		526	11,688		
40	Gain on Disposition of Property (421.1)		143,135	317,046		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		13,324,886	9,586,326		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		47,248			
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		670,766	559,376		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-76,000	100,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		184,786	213,919		
49	Other Deductions (426.5)		180,148	1,100,182		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,057,907	2,024,436		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	72,000		
53	Income Taxes-Federal (409.2)	262-263	628,236	344,237		
54	Income Taxes-Other (409.2)	262-263		57,243		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,665	682		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,978	14,368		
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		694,871	459,742		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,572,108	7,102,148		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		91,852,353	89,553,041		
63	Amort. of Debt Disc. and Expense (428)		2,375,226	2,346,053		
64	Amortization of Loss on Reaquired Debt (428.1)		786,846	942,743		
65	(Less) Amort. of Premium on Debt-Credit (429)		337,310	337,309		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,638,657	3,552,948		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,056,656	3,637,805		
70	Net Interest Charges (Total of lines 62 thru 69)		93,259,116	92,419,671		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		224,488,770	190,863,027		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		224,488,770	190,863,027		

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Operating Revenues (account 400). Previously, these credits were reflected in Operation Expenses (account 401). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 114 Line No.: 4 Column: c

During 2014, a reclass of credits related to certain charges to Qualifying Facilities was made from Account 561.1 to Account 451 in order to better align with the FERC USofA definitions. These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 114 Line No.: 4 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Schedule Page: 114 Line No.: 68 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		194,274,774	191,217,667
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		224,488,770	190,863,027
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-227,435,744	(187,805,920)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-227,435,744	(187,805,920)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		191,327,800	194,274,774
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		191,327,800	194,274,774
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	224,488,770	190,863,027
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	243,608,742	233,867,566
5	Amortization of	4,203,571	4,203,344
6			
7			
8	Deferred Income Taxes (Net)	77,192,000	117,768,089
9	Investment Tax Credit Adjustment (Net)	-343,477	-343,477
10	Net (Increase) Decrease in Receivables	5,535,927	-27,494,161
11	Net (Increase) Decrease in Inventory	11,808,546	-9,556,866
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,402,839	40,157,295
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	10,541,124	6,266,731
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-33,580,610	-6,412,462
19	Accrued taxes	25,013,969	-35,825,696
20	Accrued interest	523,959	-871,695
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	554,313,112	500,088,233
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-591,875,417	-427,922,618
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,541,124	-6,266,731
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-581,334,293	-421,655,887
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	40,108	84,950
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		2,300,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-581,294,185	-419,270,937
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	286,369,637	
62	Preferred Stock		
63	Common Stock	75,000,000	
64	Other (provide details in footnote):		50,000,000
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	361,369,637	50,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-83,333,333	-51,600,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-23,300,000	68,400,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-227,435,744	-187,805,920
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	27,300,560	-121,005,920
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	319,487	-40,188,624
87			
88	Cash and Cash Equivalents at Beginning of Period	7,545,003	47,733,627
89			
90	Cash and Cash Equivalents at End of period	7,864,490	7,545,003

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 18 of the notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 18 of the notes to the Financial Statements addresses Instruction 2.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

<u>Term</u>	<u>Meaning</u>
ABS	asset-backed security
ADR	American depository receipt
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
AMT	alternative minimum tax
AOCI	accumulated other comprehensive income
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
BACT	Best Available Control Technology
BTU	British Thermal Unit
CAA	Federal Clean Air Act
CAIR	Clean Air Interstate Rule
capacity clause	capacity cost-recovery clause, as established by the FPSC
CCRs	coal combustion residuals
CES	Continental Energy Systems
CGESJ	Central Generadora Eléctrica San José, Limitada, owner of the San José Power Station in Guatemala
CMO	collateralized mortgage obligation
CNG	compressed natural gas
company	TECO Energy, Inc.
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
DR-CAFTA	Dominican Republic Central America – United States Free Trade Agreement
ECRC	environmental cost recovery clause
EEGSA	Empresa Eléctrica de Guatemala, S.A.
EI	Edison Electric Institute
EGWP	Employee Group Waiver Plan
EPA	U.S. Environmental Protection Agency
EPS	earnings per share
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
ERP	enterprise resource planning
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FGT	Florida Gas Transmission Company
FPSC	Florida Public Service Commission
fuel clause	fuel and purchased power cost-recovery clause, as established by the FPSC
GAAP	generally accepted accounting principles
GCBF	gas cost billing factor
GHG	greenhouse gas(es)
HAFTA	Highway and Transportation Funding Act
HCIDA	Hillsborough County Industrial Development Authority
HPP	Hardee Power Partners

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
--	---	--	----------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

IASB	International Accounting Standards Board
ICSID	International Centre for the Settlement of Investment Disputes
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ISDA	International Swaps and Derivatives Association
ITCs	investment tax credits
KW	Kilowatt(s)
KWH	kilowatt-hour(s)
LIBOR	London Interbank Offered Rate
MAP-21	Moving Ahead for Progress in the 21st Century Act
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Met	metallurgical
MMA	The Medicare Prescription Drug, Improvement and Modernization Act of 2003
MMBTU	one million British Thermal Units
MRV	market-related value
MSHA	Mine Safety and Health Administration
MW	megawatt(s)
MWH	megawatt-hour(s)
NAESB	North American Energy Standards Board
NAV	net asset value
NMGC	New Mexico Gas Company, Inc.
NMGI	New Mexico Gas Intermediate, Inc.
NMPRC	New Mexico Public Regulation Commission
NOL	net operating loss
Note	Note to consolidated financial statements
NO _x	nitrogen oxide
NPNS	normal purchase normal sale
NYMEX	New York Mercantile Exchange
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPEB	other postretirement benefits
OTC	over-the-counter
PBGC	Pension Benefit Guarantee Corporation
PBO	postretirement benefit obligation
PCI	pulverized coal injection
PCIDA	Polk County Industrial Development Authority
PGA	purchased gas adjustment
PGAC	purchased gas adjustment clause
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PM	particulate matter
PPA	power purchase agreement
PPSA	Power Plant Siting Act
PRP	potentially responsible party
PUHCA 2005	Public Utility Holding Company Act of 2005
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
RPS	renewable portfolio standards
ROW	rights-of-way

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SO ₂	sulfur dioxide
SERP	Supplemental Executive Retirement Plan
SPA	stock purchase agreement
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TCAE	Tampa Centro Americana de Electricidad, Limitada, majority owner of the Alborada Power Station
TEC	Tampa Electric Company, the principal subsidiary of TECO Energy, Inc.
TECO Coal	TECO Coal LLC, and its subsidiaries, a coal producing subsidiary of TECO Diversified
TECO Diversified	TECO Diversified, Inc., a subsidiary of TECO Energy, Inc. and parent of TECO Coal Corporation
TECO Energy	TECO Energy, Inc.
TECO Finance	TECO Finance, Inc., a financing subsidiary for the unregulated businesses of TECO Energy, Inc.
TECO Guatemala	TECO Guatemala, Inc., a subsidiary of TECO Energy, Inc., parent company of formerly owned generating and transmission assets in Guatemala.
TGH	TECO Guatemala Holdings, LLC
TRC	TEC Receivables Company
USACE	U.S. Army Corps of Engineers
VIE	variable interest entity
WRERA	The Worker, Retiree and Employer Recovery Act of 2008

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (6) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory liability, (7) the presentation of derivatives, and (8) the presentation of current portions of regulatory assets and liabilities.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

TEC has two business segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, the gas division of TEC, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Basis of Accounting

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

TEC's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

TEC is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. Intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, TEC obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If TEC is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If TEC is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in TEC consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see Note 15).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric and PGS compute depreciation and amortization for electric generation, electric transmission and distribution, gas distribution and general plant facilities using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.7% for 2014, 3.7% for 2013 and 3.8% for 2012. Construction work in progress is not depreciated until the asset is completed or placed in service. Total depreciation expense for the years ended Dec. 31, 2014, 2013 and 2012 was \$295.8 million, \$284.2 million and \$275.1 million, respectively.

On Sept. 11, 2013, the FPSC unanimously voted to approve a stipulation and settlement agreement between TEC and all of the intervenors in its Tampa Electric division base rate proceeding. As a result, Tampa Electric began using a 15-year amortization period for all computer software retroactive to Jan. 1, 2013.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2013. In March 2014, the rate was revised to 6.46% effective Jan. 1, 2014. Total AFUDC for the years ended Dec. 31, 2014, 2013 and 2012 was \$15.6 million, \$9.9 million and \$4.1 million, respectively.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

TEC values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See Note 3 for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide for a closer matching of revenues and expenses (see Note 3). As of Dec. 31, 2014 and 2013, unbilled revenues of \$49.3 million and \$46.7 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$71.4 million, \$64.7 million and \$105.3 million, for the years ended Dec. 31, 2014, 2013 and 2012, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

TEC is allowed to recover certain costs on a dollar-per-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$113.9 million, \$108.5 million and \$111.5 million for the years ended Dec. 31, 2014, 2013 and 2012, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

2. New Accounting Pronouncements

Extraordinary and Unusual Items

In January 2015, the FASB issued guidance to remove the concept of extraordinary items from U.S. GAAP. Therefore, events or transactions that are of an unusual nature and occur infrequently will no longer be allowed to be separately disclosed, net of tax, in the income statement after income from continuing operations. The standard is effective for the company beginning Jan. 1, 2016. TEC does not expect a significant impact from the adoption of this guidance.

Revenue from Contracts with Customers

In May 2014, the FASB issued guidance regarding the accounting for revenue from contracts with customers. The standard is principle-based and provides a five-step model to determine when and how revenue is recognized. The core principle is that a company should recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. This guidance is effective for the company beginning in 2017 and allows for either full retrospective adoption or modified retrospective adoption. TEC is currently evaluating the impact of the adoption of this guidance on its financial statements but does not expect the impact to be significant.

Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity

In April 2014, the FASB issued guidance regarding changing the criteria for reporting discontinued operations. Under the new guidance, which is intended to enhance convergence of the FASB's and the IASB's reporting requirements for discontinued operations, a disposal of a component of an entity or a group of components of an entity is required to be reported in discontinued operations if the disposal represents a strategic shift that has (or will have) a major effect on an entity's operations and financial results. This standard is effective for TEC beginning in 2015.

Going Concern

In August 2014, the FASB issued guidance defining management's responsibility to decide whether there is substantial doubt

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

about an organization's ability to continue as a going concern and the related footnote disclosures required. This guidance is effective for TEC beginning in 2017. TEC does not expect any significant impact from the adoption of this guidance on its financial statements.

3. Regulatory

Tampa Electric's retail business and PGS are regulated by the FPSC. Tampa Electric is also subject to regulation by the FERC under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the operations of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates-Tampa Electric

Tampa Electric's results for the first ten months of 2013 and 2012, reflect base rates established in March 2009, when the FPSC awarded \$104 million higher revenue requirements effective in May 2009 that authorized an ROE midpoint of 11.25%, 54.0% equity in the capital structure and 2009 13-month average rate base of \$3.4 billion. In a series of subsequent decisions in 2009 and 2010, related to a calculation error and a step increase for CTs and rail unloading facilities that entered service before the end of 2009, base rates increased an additional \$33.5 million.

Tampa Electric's results for 2014 and the last two months of 2013 reflect the results of a Stipulation and Settlement Agreement entered on Sept. 6, 2013, between TEC and all of the intervenors in its Tampa Electric division base rate proceeding, which resolved all matters in Tampa Electric's 2013 base rate proceeding. On Sept. 11, 2013, the FPSC unanimously voted to approve the stipulation and settlement agreement.

This agreement provided for the following revenue increases: \$57.5 million effective Nov. 1, 2013, an additional \$7.5 million effective Nov. 1, 2014, an additional \$5.0 million effective Nov. 1, 2015, and an additional \$110.0 million effective Jan. 1, 2017 or the date that the expansion of TEC's Polk Power Station goes into service, whichever is later. The agreement provides that Tampa Electric's allowed regulatory ROE would be a mid-point of 10.25% with a range of plus or minus 1%, with a potential increase to 10.50% if U.S. Treasury bond yields exceed a specified threshold. The agreement provides that Tampa Electric cannot file for additional rate increases until 2017 (to be effective no sooner than Jan. 1, 2018), unless its earned ROE were to fall below 9.25% (or 9.5% if the allowed ROE is increased as described above) before that time. If its earned ROE were to rise above 11.25% (or 11.5% if the allowed ROE is increased as described above) any party to the agreement other than TEC could seek a review of Tampa Electric's base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software retroactive to Jan. 1, 2013. Effective Nov. 1, 2013, Tampa Electric ceased accruing \$8.0 million annually to the FERC-authorized and FPSC-approved self-insured storm damage reserve.

Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices.

Storm Damage Cost Recovery

Prior to the above mentioned stipulation and settlement agreement, Tampa Electric was accruing \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Effective Nov. 1, 2013, Tampa Electric ceased accruing for this storm damage reserve as a result of the 2013 rate case settlement. However, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56.1 million; the level it was as of Oct. 31, 2013. Tampa Electric's storm reserve remained \$56.1 million at both Dec. 31, 2014 and 2013.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Base Rates-PGS

PGS's base rates were established in May 2009 and reflect an ROE of 10.75%, which is the middle of a range between 9.75% to 11.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital, on an allowed rate base of \$560.8 million.

Regulatory Assets and Liabilities

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period in which the regulatory agency recognizes them, when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2014 and 2013 are presented in the following table:

Regulatory Assets and Liabilities

<i>(millions)</i>	<i>Dec. 31, 2014</i>	<i>Dec. 31, 2013</i>
Regulatory assets:		
Regulatory tax asset (1)	\$ 69.2	\$ 67.4
Other:		
Cost-recovery clauses	43.6	6.1
Postretirement benefit asset (2)	187.8	182.7
Deferred bond refinancing costs (3)	7.2	8.0
Environmental remediation	53.1	51.4
Competitive rate adjustment	2.8	4.1
Other	8.0	7.7
Total other regulatory assets	302.5	260.0
Total regulatory assets	371.7	327.4
Less: Current portion	52.1	34.3
Long-term regulatory assets	<u>\$ 319.6</u>	<u>\$ 293.1</u>
Regulatory liabilities:		
Regulatory tax liability (1)	\$ 5.1	\$ 9.8
Other:		
Cost-recovery clauses	23.5	54.5
Transmission and delivery storm reserve	56.1	56.1
Deferred gain on property sales (4)	0.8	2.0
Provision for stipulation and other	1.1	0.8
Accumulated reserve - cost of removal	591.5	594.0
Total other regulatory liabilities	673.0	707.4
Total regulatory liabilities	678.1	717.2
Less: Current portion	54.7	85.8
Long-term regulatory liabilities	<u>\$ 623.4</u>	<u>\$ 631.4</u>

(1) Primarily related to plant life and derivative positions.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (2) Amortized over the remaining service life of plan participants.
(3) Amortized over the term of the related debt instruments.
(4) Amortized over a 5-year period with various ending dates.

All regulatory assets are recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

<i>(millions)</i>	<i>Dec. 31,</i> <i>2014</i>	<i>Dec. 31,</i> <i>2013</i>
Clause recoverable (1)	\$ 46.4	\$ 10.2
Components of rate base (2)	191.0	185.6
Regulatory tax assets (3)	69.2	67.4
Capital structure and other (3)	65.1	64.2
Total	\$ 371.7	\$ 327.4

- (1) To be recovered through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
(2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.
(3) "Regulatory tax assets" and "Capital structure and other" regulatory assets, including environmental remediation, have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Taxes

Income Tax Expense

TEC is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. TEC's income tax expense is based upon a separate return computation. For the three years presented, TEC's effective tax rate differs from the statutory rate principally due to state income taxes.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

<i>(millions)</i>	<i>2014</i>	<i>2013</i>	<i>2012</i>
<i>For the year ending Dec. 31.</i>			
Current income taxes			
Federal	\$ 54.8	\$ 19.4	\$ (19.5)
State	8.9	1.3	5.6
Deferred income taxes			
Federal	79.0	99.8	141.2
State	13.5	18.6	14.7
Amortization of investment tax credits	(0.3)	(0.3)	(0.3)
Total income tax expense	\$ 155.9	\$ 138.8	\$ 141.7

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Effective Income Tax Rate

(millions)

For the years ended Dec. 31,

	2014	2013	2012
Income tax expense at the federal statutory rate of 35%	\$ 145.7	\$ 127.5	\$ 129.1
Increase (decrease) due to			
State income tax, net of federal income tax	14.5	13.0	13.2
Other	(4.3)	(1.7)	(0.6)
Total income tax expense on consolidated statements of income	\$ 155.9	\$ 138.8	\$ 141.7
Income tax expense as a percent of income from continuing operations, before income taxes	37.5%	38.1%	38.4%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of Dec. 31,

	2014	2013
Deferred tax liabilities (1)		
Property related	\$ 1,328.8	\$ 1,166.4
Pension and postretirement benefits	72.5	70.5
Pension	51.8	43.2
Total deferred tax liabilities	1,453.1	1,280.1
Deferred tax assets (1)		
Loss and credit carryforwards	77.7	4.8
Medical benefits	51.0	50.9
Insurance reserves	29.0	29.1
Pension and postretirement benefits	72.5	70.5
Capitalized energy conservation assistance costs	20.3	19.6
Other	18.3	20.3
Total deferred tax assets	268.8	195.2
Total deferred tax liability, net	1,184.3	1,084.9
Less: Current portion of deferred tax asset	(24.8)	(29.4)
Long-term portion of deferred tax liability, net	\$ 1,209.1	\$ 1,114.3

(1) Certain property related assets and liabilities have been netted.

At Dec. 31, 2014, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$194.1 million and \$268.5 million, respectively, expiring in 2033.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, TEC may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31, 2014 and 2013, TEC did not have a liability for unrecognized tax benefits. Based on current information, TEC does not anticipate that this will change materially in 2015. As of Dec. 31, 2014, TEC does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

The IRS concluded its examination of TECO Energy's 2013 consolidated federal income tax return in January 2015. The U.S. federal statute of limitations remains open for the year 2011 and onward. Years 2014 and 2015 are currently under examination by the IRS under its Compliance Assurance Program. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized. TEC does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the PBGC if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2013, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In August 2014, the President signed into law HAFTA, which modified MAP-21. HAFTA and MAP-21 provide funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. TECO Energy expects the required minimum pension contributions to be lower than the levels previously projected; however, TECO Energy plans on funding at levels above the required minimum pension contributions under HAFTA and MAP-21.

The qualified pension plan's actuarial value of assets, including credit balance, was 110.8% of the Pension Protection Act funded target as of Jan. 1, 2014 and is estimated at 115.9% of the Pension Protection Act funded target as of Jan. 1, 2015.

Amounts disclosed for pension benefits in the following tables and discussion also include the unfunded obligations for the SERP. This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits (Other Benefits)

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordable Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2013. TEC is amortizing the regulatory asset over the remaining average service life of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

Effective Jan. 1, 2013, the company decided to implement an EGWP for its post-65 retiree prescription drug plan. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts, which are greater than the subsidy payments previously received by the company under Medicare Part D for its post-65 retiree prescription drug plan.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted. Below is the detail of the change in benefit obligations, change in plan assets, unfunded liability and amounts recognized in TECO Energy's Consolidated Balance Sheets for 2014 and 2013.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Change in benefit obligation				
Net benefit obligation at beginning of year	\$ 666.0	\$ 715.0	\$ 208.1	\$ 230.3
Service cost	18.3	18.2	2.5	2.5
Interest cost	32.0	28.9	10.8	9.3
Plan participants' contributions	0.0	0.0	2.8	2.9
Plan amendments	0.0	0.0	(23.2)	0.0
Actuarial loss (gain)	48.3	(50.4)	1.5	(22.1)
Gross benefits paid	(39.9)	(43.1)	(16.0)	(15.0)
Transfer in due to the effect of business combination	0.0	0.0	26.7	0.0
Plan curtailment	4.0	0.0	(11.7)	0.0
Special termination benefit	0.2	0.0	0.0	0.0
Settlements	0.0	(2.6)	0.0	0.0
Federal subsidy on benefits paid	n/a	n/a	0.0	0.2
Net benefit obligation at end of year	<u>\$ 728.9</u>	<u>\$ 666.0</u>	<u>\$ 201.5</u>	<u>\$ 208.1</u>

Change in plan assets				
Fair value of plan assets at beginning of year	\$ 593.0	\$ 529.1	\$ 0.0	\$ 0.0
Actual return on plan assets	46.4	63.7	0.1	0.0
Employer contributions	47.5	44.6	(1.0)	11.9
Employer direct benefit payments	1.0	1.3	16.0	0.0
Plan participants' contributions	0.0	0.0	2.8	2.9
Transfer in due to acquisition	0.0	0.0	16.9	0.0
Settlements	0.0	(2.6)	0.0	0.0
Net benefits paid	(39.9)	(43.1)	(16.0)	(14.8)
Fair value of plan assets at end of year	<u>\$ 648.0</u>	<u>\$ 593.0</u>	<u>\$ 18.8</u>	<u>\$ 0.0</u>

Funded status				
Fair value of plan assets (1)	\$ 648.0	\$ 593.0	\$ 18.8	\$ 0.0
Less: Benefit obligation (PBO/APBO)	<u>728.9</u>	<u>666.0</u>	<u>201.5</u>	<u>208.1</u>
Funded status at end of year	(80.9)	(73.0)	(182.7)	(208.1)
Unrecognized costs in regulated asset acquired in business combination	0.0	0.0	6.4	0.0
Unrecognized net actuarial loss	203.7	173.1	9.6	19.7
Unrecognized prior service (benefit) cost	0.0	(0.4)	(24.0)	(0.7)
Net amount required to be recognized at end of year	<u>\$ 122.8</u>	<u>\$ 99.7</u>	<u>\$ (190.7)</u>	<u>\$ (189.1)</u>

Amounts recognized in balance sheet				
Regulatory assets	\$ 167.4	\$ 139.6	\$ 26.6	\$ 43.2
Accrued benefit costs and other current liabilities	(4.9)	(3.3)	(10.7)	(13.3)
Deferred credits and other liabilities	(76.0)	(69.7)	(172.0)	(194.8)
Accumulated other comprehensive loss (income), pretax	36.3	33.1	(34.6)	(24.2)
Net amount recognized at end of year	<u>\$ 122.8</u>	<u>\$ 99.7</u>	<u>\$ (190.7)</u>	<u>\$ (189.1)</u>

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

Tampa Electric Company Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Regulatory assets	\$ 167.4	\$ 139.6	\$ 20.4	\$ 43.2
Accrued benefit costs and other current liabilities	(0.6)	(0.9)	(9.1)	(10.8)
Deferred credits and other liabilities	(53.5)	(50.1)	(137.1)	(158.3)
	<u>\$ 113.3</u>	<u>\$ 88.6</u>	<u>\$ (125.8)</u>	<u>\$ (125.9)</u>

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$685.0 million at Dec. 31, 2014 and \$624.1 million at Dec. 31, 2013. The projected benefit obligation for the other postretirement benefits plan was \$201.5 million at Dec. 31, 2014 and \$208.1 million at Dec. 31, 2013.

Assumptions used to determine benefit obligations at Dec. 31:

	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Discount rate	4.258%	5.118%	4.211%	5.096%
Rate of compensation increase-weighted average	3.87%	3.73%	3.86%	3.71%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.09%	7.25%
Ultimate rate	n/a	n/a	4.57%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2025

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1% Decrease
Effect on postretirement benefit obligation	\$ 3.7	\$ (3.6)

The discount rate assumption used to determine the Dec. 31, 2014 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts recognized in Net Periodic Benefit Cost, OCI, and Regulatory Assets

TECO Energy <i>(millions)</i>	Pension Benefits			Other Benefits		
	2014	2013	2012	2014	2013	2012
Service cost	\$ 18.3	\$ 18.2	\$ 17.0	\$ 2.5	\$ 2.5	\$ 2.4
Interest cost	32.0	28.9	30.1	10.8	9.3	10.1
Expected return on plan assets	(41.8)	(38.4)	(37.1)	(0.3)	0.0	0.0
Amortization of:						
Actuarial loss	13.5	20.5	15.3	0.2	1.0	0.1
Prior service (benefit) cost	(0.4)	(0.4)	(0.4)	(0.2)	(0.4)	0.8
Transition obligation	0.0	0.0	0.0	0.0	0.0	1.8
Curtailment loss (gain)	3.9	0.0	0.0	(0.2)	0.0	0.0
Special termination benefit	0.2	0.0	0.0	0.0	0.0	0.0
Settlement loss	0.0	1.0	0.0	0.0	0.0	0.0
Net periodic benefit cost	<u>\$ 25.7</u>	<u>\$ 29.8</u>	<u>\$ 24.9</u>	<u>\$ 12.8</u>	<u>\$ 12.4</u>	<u>\$ 15.2</u>
Prior service cost	\$ 0.0	\$ 0.0	\$ 0.0	\$ (23.6)	\$ 0.0	\$ (5.2)
Net loss (gain)	44.1	(75.7)	34.0	(9.9)	(15.6)	16.3
Unrecognized costs in regulated asset acquired in business combination	0.0	0.0	0.0	6.4	0.0	0.0
Amortization of:						
Actuarial gain (loss)	(13.5)	(21.5)	(15.3)	(0.2)	(1.0)	(0.1)
Prior service (benefit) cost	0.4	0.4	0.4	0.2	0.3	(0.8)
Transition obligation	0.0	0.0	0.0	0.0	0.0	(1.8)
Total recognized in OCI and regulatory assets	<u>\$ 31.0</u>	<u>\$ (96.8)</u>	<u>\$ 19.1</u>	<u>\$ (27.1)</u>	<u>\$ (16.3)</u>	<u>\$ 8.4</u>
Total recognized in net periodic benefit cost, OCI and regulatory assets	<u>\$ 56.7</u>	<u>\$ (67.0)</u>	<u>\$ 44.0</u>	<u>\$ (14.3)</u>	<u>\$ (3.9)</u>	<u>\$ 23.6</u>

TEC's portion of the net periodic benefit costs for pension benefits was \$14.8 million, \$21.7 million and \$18.3 million for 2014, 2013 and 2012, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$10.4 million, \$10.0 million and \$12.4 million for 2014, 2013 and 2012, respectively.

The estimated net loss and prior service credit for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year are \$10.0 million and \$0.1 million, respectively. There will be no net loss and an estimated \$1.9 million prior service credit that will be amortized from regulatory assets into net periodic benefit cost over the next fiscal year for the other postretirement benefit plan.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumptions used to determine net periodic benefit cost for years ended Dec. 31:

	Pension Benefits			Other Benefits		
	2014 (a)	2013	2012	2014	2013	2012
Discount rate	5.118%/4.277%/4.331 %	4.196%	4.797%	5.096%	4.180%	4.74 4%
Expected long-term return on plan assets	7.25%/7.00%/7.00%	7.50%	7.50%	5.75	n/a	n/a
Rate of compensation increase	3.73%	3.76%	3.83%	3.71%	3.74%	3.82%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	7.25%	7.50%	7.75%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2025	2025	2025

(a) TECO Energy performed a valuation as of Jan. 1, 2014. TECO remeasured its Retirement Plan on Sept. 2, 2014 for the acquisition of NMGC and on Oct. 31, 2014 for the expected curtailment of TECO Coal, resulting in the respective updated discount rates and EROAs.

The discount rate assumption used to determine the 2014 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2014, TECO Energy's pension plan experienced actual asset returns of approximately 7.9%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

<i>(millions)</i>	1% Increase	1% Decrease
Effect on periodic cost	\$ 0.3	\$ (0.3)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Asset Category	Target Allocation	Actual Allocation, End of Year	
		2014	2013
Equity securities	48%-54%	50%	54%
Fixed income securities	46%-52%	50%	46%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2014 and 2013.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension Plan Investments

(millions)

	At Fair Value as of Dec. 31, 2014			
	Level 1	Level 2	Level 3	Total
Cash	\$ 0.4	\$ 0.0	\$ 0.0	\$ 0.4
Accounts receivable	1.4	0.0	0.0	1.4
Accounts payable	(5.3)	0.0	0.0	(5.3)
Cash equivalents				
Short term investment funds (STIFs)	7.6	0.0	0.0	7.6
Treasury bills (T bills)	0.0	0.2	0.0	0.2
Discounted notes	0.0	8.8	0.0	8.8
Total cash equivalents	7.6	9.0	0.0	16.6
Equity securities				
Common stocks	98.0	0.0	0.0	98.0
American depository receipts (ADRs)	1.3	0.0	0.0	1.3
Real estate investment trusts (REITs)	2.5	0.0	0.0	2.5
Preferred stock	0.8	0.0	0.0	0.8
Mutual funds	171.3	0.0	0.0	171.3
Commingled fund	0.0	45.6	0.0	45.6
Total equity securities	273.9	45.6	0.0	319.5
Fixed income securities				
Municipal bonds	0.0	6.1	0.0	6.1
Government bonds	0.0	47.9	0.0	47.9
Corporate bonds	0.0	22.0	0.0	22.0
Asset backed securities (ABS)	0.0	0.3	0.0	0.3
Mortgage-backed securities (MBS), net short sales	0.0	9.6	0.0	9.6
Collateralized mortgage obligations (CMOs)	0.0	2.0	0.0	2.0
Mutual fund	0.0	98.6	0.0	98.6
Commingled fund	0.0	129.2	0.0	129.2
Total fixed income securities	0.0	315.7	0.0	315.7
Derivatives				
Short futures	0.0	(0.3)	0.0	(0.3)
Purchased options (swaptions)	0.0	0.7	0.0	0.7
Written options (swaptions)	0.0	(0.8)	0.0	(0.8)
Total derivatives	0.0	(0.4)	0.0	(0.4)
Miscellaneous	0.0	0.1	0.0	0.1
Total	\$ 278.0	\$ 370.0	\$ 0.0	\$ 648.0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension Plan Investments

(millions)

	At Fair Value as of Dec. 31, 2013			
	Level 1	Level 2	Level 3	Total
Accounts receivable	\$ 44.7	\$ 0.0	\$ 0.0	\$ 44.7
Accounts payable	(40.8)	0.0	0.0	(40.8)
Cash equivalents				
Short term investment funds (STIFs)	7.9	0.0	0.0	7.9
Treasury bills (T bills)	0.0	0.3	0.0	0.3
Repurchase agreement	0.0	8.8	0.0	8.8
Commercial paper	0.0	0.4	0.0	0.4
Money markets	0.0	1.5	0.0	1.5
Total cash equivalents	7.9	11.0	0.0	18.9
Equity securities				
Common stocks	91.6	0.0	0.0	91.6
American depository receipts (ADRs)	3.0	0.0	0.0	3.0
Real estate investment trusts (REITs)	1.7	0.0	0.0	1.7
Preferred stock	0.0	0.8	0.0	0.8
Mutual funds	172.6	0.0	0.0	172.6
Commingled fund	0.0	50.0	0.0	50.0
Total equity securities	268.9	50.8	0.0	319.7
Fixed income securities				
Municipal bonds	0.0	7.3	0.0	7.3
Government bonds	0.0	35.7	0.0	35.7
Corporate bonds	0.0	19.6	0.0	19.6
Asset backed securities (ABS)	0.0	0.4	0.0	0.4
Mortgage-backed securities (MBS), net short sales	0.0	6.7	0.0	6.7
Collateralized mortgage obligations (CMOs)	0.0	2.3	0.0	2.3
Mutual fund	0.0	85.1	0.0	85.1
Commingled fund	0.0	94.1	0.0	94.1
Total fixed income securities	0.0	251.2	0.0	251.2
Derivatives				
Short futures	0.0	0.2	0.0	0.2
Swaps	0.0	(0.9)	0.0	(0.9)
Purchased options (swaptions)	0.0	0.2	0.0	0.2
Written options (swaptions)	0.0	(0.4)	0.0	(0.4)
Total derivatives	0.0	(0.9)	0.0	(0.9)
Miscellaneous	0.0	0.2	0.0	0.2
Total	\$ 280.7	\$ 312.3	\$ 0.0	\$ 593.0

- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIF, are closing quoted prices in active markets.
- The STIF is valued at net asset value (NAV) as determined by JP Morgan. Shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the Level 1 mutual funds are the mutual funds' NAVs. The funds are registered

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- open-ended mutual funds and the NAVs are validated with purchases and sales at NAV, making these Level 1 assets.
- The repurchase agreements and money markets are valued at cost due to their short term nature. Additionally, repurchase agreements are backed by collateral.
 - T bills and commercial paper are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
 - The primary pricing inputs in determining the fair value of the preferred stock is the price of underlying and common stock of the same issuer, average life, and benchmark yields.
 - The methodology and inputs used to value the investment in the equity commingled fund are broker dealer quotes. The fund holds primarily international equity securities that are actively traded in OTC markets. The fund honors subscription and redemption activity on an "as of" basis.
 - The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. Treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMOs are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information. Commercial MBS are priced using payment information and yields.
 - The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV. However, since this mutual fund is an unregistered open-ended mutual fund, it is a Level 2 asset.
 - The fixed income commingled fund is a private fund valued at NAV as determined by a third party at year end. The fund invests in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The NAV is calculated based on bid prices of the underlying securities. The fund honors subscription activity on the first business day of the month and the first business day following the 15th calendar day of the month. Redemptions are honored on the 15th or last business day of the month, providing written notice is given at least ten business days prior to withdrawal date.
 - Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.
 - Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
 - Options are valued using the bid-ask spread and the last price.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan. Asset amounts shown in the tables above relate to a separate NMGC other postretirement benefit plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made \$47.5 million of contributions to this plan in 2014 and \$42.0 million in 2013, which met the minimum funding requirements for both 2014 and 2013. TEC's portion of the contribution in 2014 was \$38.2 million and in 2013 was \$33.5 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TECO Energy estimates its contribution in 2015 to be \$43.7 million, with TEC's portion being \$33.5 million. TECO Energy estimates it will make annual contributions from 2016 to 2019 ranging from \$2.5 to \$36.5 million per year based on current assumptions, with TEC's portion to range from \$1.5 million to \$29.0 million. These amounts are in excess of the minimum funding required under ERISA guidelines.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$1.2 million and \$2.6 million to this plan in 2014 and 2013, respectively. TEC's portion of the contributions in 2014 and 2013 were \$0.8 million and \$1.0 million, respectively. In 2015, TECO Energy expects to make a contribution of about \$4.9 million to this plan. TEC's portion of the expected contribution is about \$0.6 million.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2015, TECO Energy expects to make a contribution of about \$14.3 million. TEC's portion of the expected contribution is \$9.1 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments—TECO Energy

(including projected service and net of employee contributions)

<i>(millions)</i>	Pension Benefits	Other Postretirement Benefits
2015	\$ 73.4	\$ 11.5
2016	47.9	12.0
2017	47.8	12.5
2018	51.9	12.9
2019	58.3	13.4
2020-2024	285.5	69.5

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective April 2013, employer matching contributions were 65% of eligible participant contributions with additional incentive match of up to 35% of eligible participant contributions based on the achievement of certain operating company financial goals. Prior to this, the employer matching contributions were 60% of eligible participant contributions with additional incentive match of up to 40%. For the years ended Dec. 31, 2014, 2013 and 2012, TECO Energy and its subsidiaries recognized expense totaling \$13.1 million, \$11.3 million and \$7.0 million, respectively, related to the matching contributions made to this plan. TEC's portion of expense totaled \$10.2 million, \$9.1 million and \$6.0 million for 2014, 2013 and 2012, respectively.

Effective Jan. 1, 2015, the employer matching contribution will increase to 70% of eligible participant contributions with additional incentive match of up to 30%

6. Short-Term Debt

At Dec. 31, 2014 and 2013, the following credit facilities and related borrowings existed:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Credit Facilities

(millions)	Dec. 31, 2014			Dec. 31, 2013		
	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
Tampa Electric Company:						
5-year facility (2)	\$ 325.0	\$ 12.0	\$ 0.6	\$ 325.0	\$ 6.0	\$ 0.7
1-year accounts receivable facility	150.0	46.0	0.0	150.0	78.0	0.0
Total	\$ 475.0	\$ 58.0	\$ 0.6	\$ 475.0	\$ 84.0	\$ 0.7

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures Dec. 17, 2018.

At Dec. 31, 2014, these credit facilities required commitment fees ranging from 12.5 to 30.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at Dec. 31, 2014 and 2013 was 0.7% and 0.56%, respectively.

Tampa Electric Company Accounts Receivable Facility

On Feb. 3, 2015, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 13 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Apr. 14, 2015.

Amendment of Tampa Electric Company Credit Facility

On Dec. 17, 2013, TEC amended and restated its \$325 million bank credit facility, entering into a Fourth Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from Oct. 25, 2016 to Dec. 17, 2018 (subject to further extension with the consent of each lender); (ii) continues to allow TEC to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) as an alternative to the above interest rate, allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the Borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility; and (vii) made other technical changes.

On Sept. 30, 2014, TEC entered into an amendment of its \$325 million bank credit facility, which reallocated commitments among the lenders and made certain other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Issuance of Tampa Electric Company 4.35% Notes due 2044

On May 15, 2014, TEC completed an offering of \$300 million aggregate principal amount of 4.35% Notes due 2044 (the TEC 2014 Notes). The TEC 2014 Notes were sold at 99.933% of par. The offering resulted in net proceeds to TEC (after deducting

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

underwriting discounts, commissions, estimated offering expenses and before settlement of interest rate swaps) of approximately \$296.6 million. Net proceeds were used to repay short-term debt and for general corporate purposes. TEC may redeem all or any part of the TEC 2014 Notes at its option at any time and from time to time before Nov. 15, 2043 at a redemption price equal to the greater of (i) 100% of the principal amount of TEC 2014 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after Nov. 15, 2043, TEC may at its option redeem the TEC 2014 Notes, in whole or in part, at 100% of the principal amount of the notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

On Sept. 3, 2013, TEC purchased in lieu of redemption \$51.6 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 B (the Series 2007 B HCIDA Bonds). On Mar. 26, 2008, the HCIDA had remarketed the Series 2007 B HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2007 B HCIDA Bonds bore interest at a term rate of 5.15% per annum from Mar. 26, 2008 to Sept. 1, 2014. TEC is responsible for payment of the interest and principal associated with the Series 2007 B HCIDA Bonds.

On Mar. 15, 2012, TEC purchased in lieu of redemption \$86.0 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006 (Non-AMT) (the Series 2006 HCIDA Bonds). On Mar. 19, 2008, the HCIDA had remarketed the Series 2006 HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2006 HCIDA Bonds bore interest at a term rate of 5.00% per annum from Mar. 19, 2008 to Mar. 15, 2012. TEC is responsible for payment of the interest and principal associated with the Series 2006 HCIDA Bonds. Regularly scheduled principal and interest when due, are insured by Ambac Assurance Corporation.

As of Dec. 31, 2014, \$232.6 million of bonds purchased in lieu of redemption were held by the trustee at the direction of TEC to provide an opportunity to evaluate refinancing alternatives.

8. Other Comprehensive Income

TEC reported the following OCI (loss) for the years ended Dec. 31, 2014, 2013 and 2012, related to the amortization of prior settled amounts and changes in the fair value of cash flow hedges:

Other Comprehensive Income

<i>(millions)</i>	Gross	Tax	Net
2014			
Unrealized gain (loss) on cash flow hedges	\$ 0.0	\$ 0.0	\$ 0.0
Reclassification from AOCI to net income	1.1	(0.4)	0.7
Gain (Loss) on cash flow hedges	1.1	(0.4)	0.7
Total other comprehensive income (loss)	\$ 1.1	\$ (0.4)	\$ 0.7
2013			
Unrealized gain (loss) on cash flow hedges	\$ 0.0	\$ 0.0	\$ 0.0
Reclassification from AOCI to net income	1.4	(0.5)	0.9
Gain (Loss) on cash flow hedges	1.4	(0.5)	0.9
Total other comprehensive income (loss)	\$ 1.4	\$ (0.5)	\$ 0.9
2012			
Unrealized gain (loss) on cash flow hedges	\$ (8.0)	\$ 3.1	\$ (4.9)
Reclassification from AOCI to net income	1.4	(0.6)	0.8
Gain (Loss) on cash flow hedges	(6.6)	2.5	(4.1)
Total other comprehensive income (loss)	\$ (6.6)	\$ 2.5	\$ (4.1)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accumulated Other Comprehensive Loss

<i>(millions) As of Dec. 31.</i>	<u>2014</u>	<u>2013</u>
Net unrealized losses from cash flow hedges (1)	\$ (7.1)	\$ (7.8)
Total accumulated other comprehensive loss	<u>\$ (7.1)</u>	<u>\$ (7.8)</u>

(1) Net of tax benefit of \$4.5 million and \$4.9 million as of Dec. 31, 2014 and Dec. 31, 2013, respectively.

9. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations, financial condition or cash flows.

Peoples Gas Legal Proceedings

In November 2010, heavy equipment operated at a road construction site being conducted by Posen Construction, Inc. struck a natural gas line causing a rupture and ignition of the gas and an outage in the natural gas service to Lee and Collier counties, Florida. PGS filed suit in April 2011 against Posen Construction, Inc. in Federal Court for the Middle District of Florida to recover damages for repair and restoration relating to the incident and Posen Construction, Inc. counter-claimed against PGS alleging negligence. In the first quarter of 2014, the parties entered into a settlement agreement that resolves the claims of the parties. In addition, the suit filed in November 2011 by the Posen Construction, Inc. employee operating the heavy equipment involved in the incident in Lee County Circuit Court against PGS and a PGS contractor involved in the project, seeking damages for his injuries, remains pending.

Tampa Electric Legal Proceedings

Three former or inactive TEC employees were maintaining a suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC's power stations. The suit was originally filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In the first quarter of 2014 all plaintiffs voluntarily dismissed their suits with prejudice.

A thirty-six year old man died from mesothelioma in March 2014. His estate and his family are suing Tampa Electric as a result. The man allegedly suffered exposure to asbestos dust brought home by his father and grandfather, both of whom had been employed as insulators and worked at various job sites throughout the Tampa area. Plaintiff's case against Tampa Electric and nineteen other defendants alleges, among other things, negligence, strict liability, household exposure, loss of consortium, and wrongful death.

In September 2014, a man was electrocuted when allegedly two energized, downed primary conductors fell during a heavy storm, leading to his death. Plaintiff's wrongful death complaint against Tampa Electric alleges, among other things, negligence and code violations.

The company believes the claims in the pending actions described above in this item are without merit and intends to defend each matter vigorously. The company is unable at this time to estimate the possible loss or range of loss with respect to these matters.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2014, TEC has estimated its ultimate financial liability to be \$33.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer rates.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments under long-term leases, primarily for building space, capacity payments, vehicles, office equipment and heavy equipment. Rental expense for these leases included in "Regulated operations & maintenance - Other" on the Consolidated Statements of Income for the years ended Dec. 31, 2014, 2013 and 2012, totaled \$4.1 million, \$2.3 million and \$2.2 million, respectively. In addition, Tampa Electric has other purchase obligations, including its outstanding commitments for major projects and long-term capitalized maintenance agreements for its combustion turbines. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year, capacity payments under PPAs, and other net purchase obligations/commitments at Dec. 31, 2014:

<i>(millions)</i>	<i>Capacity Payments</i>	<i>Operating Leases⁽¹⁾</i>	<i>Net Purchase Obligations/Commitments⁽¹⁾</i>	<i>Total</i>
<i>Year ended Dec. 31:</i>				
2015	\$ 30.0	\$ 6.7	\$ 203.2	\$ 239.9
2016	14.6	6.1	86.8	107.5
2017	9.9	5.2	19.8	34.9
2018	10.1	4.5	5.2	19.8
2019	0.0	4.4	5.3	9.7
Thereafter	0.0	13.0	0.0	13.0
Total future minimum payments	<u>\$ 64.6</u>	<u>\$ 39.9</u>	<u>\$ 320.3</u>	<u>\$ 424.8</u>

- (1) Excludes payment obligations under contractual agreements of Tampa Electric and PGS for fuel, fuel transportation and power purchases which are recovered from customers under regulatory clauses approved by the FPSC annually.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Guarantees and Letters of Credit

TEC accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2014, TEC was not obligated under guarantees, but had the following letters of credit outstanding.

Letters of Credit-Tampa Electric Company

<i>(millions)</i>	Year of Expiration			<i>Maximum Theoretical Obligation</i>	<i>Liabilities Recognized at Dec. 31, 2014 (2)</i>
	2015	2016-2019	After (1) 2019		
<i>Letter of Credit for the Benefit of:</i>					
TEC	\$ 0.0	\$ 0.0	\$ 0.6	\$ 0.6	\$ 0.1

- (1) These letters of credit and guarantees renew annually and are shown on the basis that they will continue to renew beyond 2019.
- (2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of TEC under these agreements at Dec. 31, 2014. The obligations under these letters of credit and guarantees include net accounts payable and net derivative liabilities.

Financial Covenants

In order to utilize their respective bank credit facilities, TEC must meet certain financial tests as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2014, TEC was in compliance with all required financial covenants.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

<i>(millions)</i>	2014	2013	2012
Natural gas sales, net	\$ 0.3	\$ 18.3	\$ 11.7
Administrative and general, net	\$ 22.5	\$ 27.2	\$ 23.4

Name of Respondent Tampa Electric Company	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts due from or to affiliates at Dec. 31,

<i>(millions)</i>	<u>2014</u>	<u>2013</u>
Accounts receivable ⁽¹⁾	\$ 2.4	\$ 1.3
Accounts payable ⁽¹⁾	9.7	9.8
Taxes receivable ⁽²⁾	43.3	54.9
Taxes payable	0.0	0.4

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes receivable is due from TECO Energy.

TEC had certain transactions, in the ordinary course of business, with entities in which directors of TEC had interests. TEC paid legal fees of \$1.7 million and \$1.2 million for the years ended Dec. 31, 2013 and 2012, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (who was a director of TECO Energy, until his retirement from the Board in May 2013) was an employee.

11. Segment Information

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 706,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for almost 354,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

Name of Respondent Tampa Electric Company	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

<i>(millions)</i>	Tampa Electric	PGS	Eliminations	TEC
2014				
Revenues - external	\$ 2,020.5	\$ 398.5	\$ 0.0	\$ 2,419.0
Sales to affiliates	0.5	1.1	(1.6)	0.0
Total revenues	2,021.0	399.6	(1.6)	2,419.0
Depreciation and amortization	248.6	54.0	0.0	302.6
Total interest charges	92.8	13.8	0.0	106.6
Provision for income taxes	133.2	22.7	0.0	155.9
Net income	224.5	35.8	0.0	260.3
Total assets	6,234.4	1,047.0	(7.1)	7,274.3
Capital expenditures	592.6	88.9	0.0	681.5
2013				
Revenues - external	\$ 1,950.1	\$ 392.7	\$ 0.0	\$ 2,342.8
Sales to affiliates	0.4	0.8	(1.2)	0.0
Total revenues	1,950.5	393.5	(1.2)	2,342.8
Depreciation and amortization	238.8	51.5	0.0	290.3
Total interest charges	91.8	13.5	0.0	105.3
Provision for income taxes	116.9	21.9	0.0	138.8
Net income	190.9	34.7	0.0	225.6
Total assets	5,895.4	989.3	(8.9)	6,875.8
Capital expenditures	428.6	79.0	0.0	507.6
2012				
Revenues - external	\$ 1,980.9	\$ 397.1	\$ 0.0	\$ 2,378.0
Sales to affiliates	0.4	1.8	(2.2)	0.0
Total revenues	1,981.3	398.9	(2.2)	2,378.0
Depreciation and amortization	237.6	50.6	0.0	288.2
Total interest charges	109.8	16.0	0.0	125.8
Provision for income taxes	120.2	21.5	0.0	141.7
Net income	193.1	34.1	0.0	227.2
Total assets	5,760.4	970.9	13.3	6,744.6
Capital expenditures	361.7	97.3	0.0	459.0

12. Asset Retirement Obligations

TEC accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

<i>(millions)</i>	Dec. 31,	
	2014	2013
Beginning balance	\$ 4.8	\$ 5.0
Additional liabilities	0.1	0.1
Liabilities settled	0.0	(0.2)
Revisions to estimated cash flows	0.2	(0.3)
Other (1)	0.2	0.2
Ending balance	\$ 5.3	\$ 4.8

(1) Accretion recorded as a deferred regulatory asset.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 14). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of Dec. 31, 2014, all of TEC's physical contracts qualify for the NPNS exception.

The derivatives that are designated as cash flow hedges at Dec. 31, 2014 and 2013 are reflected on TEC's Consolidated Balance Sheets and classified accordingly as current and long term assets and liabilities on a net basis as permitted by their respective master netting agreements. Derivative assets totaled \$0 and \$9.8 million as of Dec. 31, 2014 and 2013, respectively, and derivative liabilities totaled \$42.7 million and \$0.2 million as of Dec. 31, 2014 and 2013, respectively. There are minor offset amount differences between the gross derivative assets and liabilities and the net amounts presented on the Consolidated Balance Sheets. There was no collateral posted with or received from any counterparties.

All of the derivative asset and liabilities at Dec. 31, 2014 and 2013 are designated as hedging instruments, which primarily are derivative hedges of natural gas contracts to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers. The corresponding effect of these natural gas related derivatives on the regulated utilities' fuel recovery clause mechanism is reflected on the Consolidated Balance Sheets as current and long term regulatory assets and liabilities. Based on the fair value of the instruments at Dec. 31, 2014, net pretax losses of \$36.6 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The Dec. 31, 2014 and 2013 balance in AOCI related to the cash flow hedges and previously settled interest rate swaps is presented in Note 8.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2014, 2013 and 2012, all hedges were effective. The derivative after-tax effect on OCI and the amount of after-tax gain or loss reclassified from AOCI into earnings for years ended Dec. 31, 2014, 2013 and 2012 is presented in Note 8. Gains and losses were the result of interest rate contracts and the reclassifications to income were reflected in Interest expense.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2016 for financial natural gas contracts. The following table presents TEC's derivative volumes that, as of Dec. 31, 2014, are expected to settle during the 2015 and 2016 fiscal years:

(millions) Year	Natural Gas Contracts (MMBTUs)	
	Physical	Financial
2015	0.0	32.4
2016	0.0	8.6
Total	<u>0.0</u>	<u>41.0</u>

TEC is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of Dec. 31, 2014, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEL agreements—standardized power sales contracts in the electric industry; (2) ISDA agreements—standardized financial gas and electric contracts; and (3) NAESB agreements—standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions are generally not adjusted as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2014, all positions with counterparties were net liabilities.

Certain TEC derivative instruments contain provisions that require TEC’s debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As such, fair value is a market-based measurement that is determined based upon assumptions that market participants would use in pricing an asset or liability. As a basis for considering such assumptions, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

Assets and liabilities are measured at fair value based on one or more of the following three valuation techniques noted under accounting guidance:

- (A) *Market approach*: Prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities;
- (B) *Cost approach*: Amount that would be required to replace the service capacity of an asset (replacement cost); and
- (C) *Income approach*: Techniques to convert future amounts to a single present amount based upon market expectations (including present value techniques, option-pricing and excess earnings models).

The fair value of financial instruments is determined by using various market data and other valuation techniques.

The following table sets forth by level within the fair value hierarchy TEC’s financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2014 and 2013. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below, the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

(millions)	As of Dec. 31, 2014			
	Level 1	Level 2	Level 3	Total
Liabilities				
Natural gas swaps	\$ 0.0	\$ 42.7	\$ 0.0	\$ 42.7
(millions)	As of Dec. 31, 2013			
	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0.0	\$ 9.8	\$ 0.0	\$ 9.8
Total	<u>\$ 0.0</u>	<u>\$ 9.8</u>	<u>\$ 0.0</u>	<u>\$ 9.8</u>
Liabilities				
Natural gas swaps	\$ 0.0	\$ 0.2	\$ 0.0	\$ 0.2
Total	<u>\$ 0.0</u>	<u>\$ 0.2</u>	<u>\$ 0.0</u>	<u>\$ 0.2</u>

Natural gas swaps are OTC swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see Note 13).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At Dec. 31, 2014, the fair value of derivatives was not materially affected by nonperformance risk. TEC's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2014 or 2013 fiscal years.

15. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

TEC has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. TEC has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, TEC is not required to consolidate any of these entities. TEC purchased \$25.7 million, \$22.1 million and \$75.8 million, under these PPAs for the three years ended Dec. 31, 2014, 2013 and 2012, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. In the normal course of business, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

16. Subsequent Events

On Feb. 3, 2015, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 13 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment extends the maturity date to Apr. 14, 2015.

17. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

18. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$591,875,417)
Non-cash Items:	
Manual Accruals	(10,107,615)
Contract Retentions	<u>(3,892,728)</u>
Gross additions to Utility Plant including non-cash items	(\$605,875,760)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$5,056,656).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(6,596,935)		(6,596,935)		
2	620,011		620,011		
3					
4	620,011		620,011		620,011
5	(5,976,924)		(5,976,924)		
6	(5,976,924)		(5,976,924)		
7	624,110		624,110		
8	(184,467)		(184,467)		
9	439,643		439,643		439,643
10	(5,537,281)		(5,537,281)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,876,901,293	6,876,901,293
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	210,423,907	210,423,907
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,087,325,200	7,087,325,200
9	Leased to Others		
10	Held for Future Use	40,478,087	40,478,087
11	Construction Work in Progress	533,545,961	533,545,961
12	Acquisition Adjustments	7,484,823	7,484,823
13	Total Utility Plant (8 thru 12)	7,668,834,071	7,668,834,071
14	Accum Prov for Depr, Amort, & Depl	2,590,950,805	2,590,950,805
15	Net Utility Plant (13 less 14)	5,077,883,266	5,077,883,266
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,555,409,665	2,555,409,665
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	31,024,861	31,024,861
22	Total In Service (18 thru 21)	2,586,434,526	2,586,434,526
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	4,516,279	4,516,279
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,590,950,805	2,590,950,805

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	61,999,471	3,021,246
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	61,999,471	3,021,246
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,981,510	
9	(311) Structures and Improvements	369,045,574	28,215,504
10	(312) Boiler Plant Equipment	1,162,480,615	102,149,819
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	234,212,482	6,245,645
13	(315) Accessory Electric Equipment	234,694,647	5,966,811
14	(316) Misc. Power Plant Equipment	36,680,954	2,660,300
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,043,095,782	145,238,079
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,969,456	
38	(341) Structures and Improvements	272,215,896	26,750,267
39	(342) Fuel Holders, Products, and Accessories	496,659,703	3,937,799
40	(343) Prime Movers	872,878,146	5,859,378
41	(344) Generators		
42	(345) Accessory Electric Equipment	254,317,577	647,404
43	(346) Misc. Power Plant Equipment	24,713,821	438,327
44	(347) Asset Retirement Costs for Other Production		158,429
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,940,754,599	37,791,604
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,983,850,381	183,029,683

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	28,711,926	188,620	
49	(352) Structures and Improvements	29,957,191	-45,103	
50	(353) Station Equipment	237,236,882	5,266,303	
51	(354) Towers and Fixtures	4,122,265		
52	(355) Poles and Fixtures	213,618,944	14,317,613	
53	(356) Overhead Conductors and Devices	125,049,482	4,609,879	
54	(357) Underground Conduit	3,532,715		
55	(358) Underground Conductors and Devices	7,596,010	98,736	
56	(359) Roads and Trails	5,562,510	149,173	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	655,387,925	24,585,221	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	10,133,353		
61	(361) Structures and Improvements	20,709,438	457,990	
62	(362) Station Equipment	190,926,948	5,476,320	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	255,630,131	25,002,761	
65	(365) Overhead Conductors and Devices	228,069,603	3,005,197	
66	(366) Underground Conduit	183,160,228	10,931,770	
67	(367) Underground Conductors and Devices	222,446,107	9,716,575	
68	(368) Line Transformers	493,394,720	44,724,968	
69	(369) Services	191,299,835	2,596,533	
70	(370) Meters	74,339,707	3,810,245	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	174,092,103	9,311,253	
74	(374) Asset Retirement Costs for Distribution Plant		166,411	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,044,202,173	115,200,023	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,286,630		
87	(390) Structures and Improvements	89,312,530	6,278,215	
88	(391) Office Furniture and Equipment	23,093,289	7,020,694	
89	(392) Transportation Equipment	19,907,747	2,410,571	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	10,518,499	879,154	
92	(395) Laboratory Equipment	122,606	104,058	
93	(396) Power Operated Equipment	8,319		
94	(397) Communication Equipment	34,469,659	3,706,681	
95	(398) Miscellaneous Equipment	438,130		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	181,157,409	20,399,373	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	181,157,409	20,399,373	
100	TOTAL (Accounts 101 and 106)	6,926,597,359	346,235,546	
101	(102) Electric Plant Purchased (See Instr. 8)	-57,000		
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,926,540,359	346,235,546	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			29,330,171	48
47,097	476,722		29,894,989	49
17,099			237,135,013	50
4,702,041	-666,131		4,122,265	51
			225,406,965	52
2,317,647	-211,945		127,706,182	53
2,186,967	233,788		3,532,715	54
			7,694,746	55
			5,658,897	56
52,786				57
			670,481,943	58
9,323,637	-167,566			59
			10,133,353	60
			21,134,111	61
33,317			194,429,567	62
1,938,340	-35,361			63
			277,680,582	64
2,899,343	-52,967		229,659,729	65
1,504,876	89,805		194,050,033	66
73,881	31,916		229,411,066	67
2,661,061	-90,555		529,612,148	68
8,467,839	-39,701		193,431,968	69
430,980	-33,420		76,362,231	70
1,787,721				71
				72
			181,945,156	73
1,458,200			1,317,795	74
	1,151,384		2,139,167,739	75
21,255,558	1,021,101			76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,286,630	86
1,255,219			94,335,526	87
7,895,792			22,218,191	88
3,408,258	-25,679		18,884,381	89
				90
1,050,139	25,679		10,373,193	91
			226,664	92
			8,319	93
414,272	94,921		37,856,989	94
			438,130	95
14,023,680	94,921		187,628,023	96
				97
	128,670		128,670	98
14,023,680	223,591		187,756,693	99
185,984,423	476,718		7,087,325,200	100
	57,000			101
				102
				103
185,984,423	533,718		7,087,325,200	104

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/20/2015

Year/Period of Report
End of 2014/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2015		599,689
5					
6	River to S. Hillsborough				
7	Transmission ROW	6/30/1973	Post 2015		20,185,106
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line				
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2015		968,745
12					
13	Dale Mabry Transmission Sub				
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	Post 2015		368,967
15					
16	Willow Oak Trans Sub				
17	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2017		786,338
18					
19					
20					
21	Other Property:				
22					
23	South Shore Sub				
24	SW corner of 19th Ave and I-75	10/9/2006	Post 2022		1,378,812
25					
26	Other Transmission Substation sites	Various	Various		415,954
27					
28	Washington St. Dist Sub				
29	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2015		411,699
30					
31	Lake Hutto Dist Sub				
32	14602 & 14606 Boyette Rd				
33	Riverview, FL	1/18/2006	Post 2015		567,690
34					
35	Cass St. Dist Sub				
36	1224 E. Cass St.	10/31/1987	Post 2015		1,244,134
37					
38	Skyway Dist Sub				
39	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2015		368,097
40	Washington St. Dist Sub				
41					
42	Pendola Point Sub				
43	Northwest corner of US 41 at Pendola Point Rd.				
44	intersection	9/01/2009	2021		446,086
45					
46					
47	Total				40,478,087

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Mansfield Sub			
4	Southeast of Meadow Point Blvd in			
5	Hillsborough County	2010	2016	498,075
6				
7	Other Distribution Substation sites	Various	Various	646,995
8				
9	Big Bend buffer land			
10	US Hwy 41	6/30/1986	Post 2020	1,738,162
11	NW corner of US HWY 41 and BB Road (excl Elsberry)	07/2014	Post 2020	8,880,975
12	South of Big Bend Station (Dickman Road)	07/2014	Post 2020	538,872
13	13145 US Hwy 41, Gibsonton, 33534 (Elsberry)	07/2014	Post 2020	433,691
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			40,478,087

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	2-Way Dist Cap Bank Volt/Var Contrl	5,091,203			
2	BAYSIDE 1 - CSA	19,156,657			
3	BAYSIDE 2 - CSA	20,373,365			
4	BAYSIDE COMMON EQUIPMENT	1,230,469			
5	BB Big Bend South 40 Liner	8,671,046			
6	BB Gas Ignition/Co-Firing	11,737,701			
7	BB1 Generator Rewind/Rings (2015)	5,478,545			
8	BB1&2 FGD Controls Upgrade	1,114,199			
9	BB3&4 CEM & Shelter Rplc (2014)	1,112,194			
10	BB4 Stack Annulus Refurbish (2016)	1,126,048			
11	BBC Arc Flash Electrical Upgrades	4,764,665			
12	BBC Recycle Water System Upgrades	2,027,040			
13	BBC Reverse Osmosis System Upgrades	2,103,115			
14	COT Lighting Project	4,083,408			
15	CRM Project/CIS Rplcmnt	9,799,735			
16	ESS D-10 Dozer Purchase	1,314,795			
17	ETRM Rplcmnt	6,201,511			
18	Fishhawk Phase 2 and Apartments	1,161,020			
19	GIS Upgrade	1,804,787			
20	IVR	4,921,810			
21	Ohio 230kV Bus Reconfigure	3,655,845			
22	POLK WATER PROJECT	103,373,135			
23	POLK 2-5 COMBINED CYCLE	274,708,217			
24	POLK 1 - CSA	18,477,806			
25	POLK 2 - CSA	6,705,769			
26	POLK POWER STATION	2,642,491			
27	S-CRR-Transmission-Equip	1,018,092			
28	Spare 230/69kV 336MVA Sub Auto-TX	1,256,981			
29	User Provisioning	1,279,165			
30	Waterset Subdivision Ph 2	1,322,289			
31	TOTAL MINOR PROJECTS	5,832,858			
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	533,545,961			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,526,081,975	2,526,081,975		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	243,608,742	243,608,742		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	907,819	907,819		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	51,604	51,604		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	244,568,165	244,568,165		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	187,027,888	187,027,888		
13	Cost of Removal	34,503,692	34,503,692		
14	Salvage (Credit)	6,158,524	6,158,524		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	215,373,056	215,373,056		
16	Other Debit or Cr. Items (Describe, details in footnote):	132,581	132,581		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,555,409,665	2,555,409,665		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	688,012,704	688,012,704		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	688,112,511	688,112,511		
25	Transmission	202,455,532	202,455,532		
26	Distribution	879,826,457	879,826,457		
27	Regional Transmission and Market Operation				
28	General	97,002,461	97,002,461		
29	TOTAL (Enter Total of lines 20 thru 28)	2,555,409,665	2,555,409,665		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c
 \$51,604 Amortization - ARO

Schedule Page: 219 Line No.: 16 Column: c
 \$85,484 Mosaic Fertilizer LLC Partial Sale of Transmission Line (Sale in 2013).
 \$47,097 Jefferson Land Sale

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/20/2015

Year/Period of Report
End of 2014/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

- 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	93,649,615	85,197,907	
2	Fuel Stock Expenses Undistributed (Account 152)	20,339		
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	34,032,905	33,046,592	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,508,264	32,295,791	
8	Transmission Plant (Estimated)	26,978	29,408	
9	Distribution Plant (Estimated)	3,876,179	3,957,637	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,226,426	1,004,825	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	73,670,752	70,334,253	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	167,340,706	155,532,160	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$14,712,308
Transmission Plant (Estimated):	2,171,058
Distribution Plant (Estimated):	17,149,539
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$34,032,905</u>

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,471,668
Transmission Plant (Estimated):	2,713,430
Distribution Plant (Estimated):	16,861,494
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$33,046,592</u>

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	429,806.00	-36,659		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	82,110.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	12,332.00	-883		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22				3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	499,584.00	-35,776	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		597		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						429,806.00	-36,659	1
								2
								3
						82,110.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						12,332.00	-883	18
								19
								20
								21
3,913.00		3,913.00		82,173.00		93,912.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		82,173.00		93,912.00		28
-3,913.00		-3,913.00		-82,173.00		405,672.00	-35,776	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							597	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2014					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE FOR YEAR END 2014					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2014					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE FOR YEAR END 2014					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Tampa Electric Co-Resource Plan	(11,571)	186.01		
3	Calpine 2018 Load Flow & Eng Study	68,828	186.01	(47,962)	
4	TEC Wholesale Mktg & Fuels-TSA		186.01	43,255	
5	TEC Wholesale Mktg & Fuels-TSA	259	186.01	(160)	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA-Mosaic Fertilizer LLC	(3,925)	186.01	42,141	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 3 Column: d

Deposit amount for \$47,962.

Schedule Page: 231 Line No.: 4 Column: d

Overpayment refunded to customer (\$43,255).

Schedule Page: 231 Line No.: 5 Column: d

Deposit amount for \$160.

Schedule Page: 231 Line No.: 22 Column: d

Overpayment refunded to customer (\$42,141).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	2,921,622	277,803	Various		3,199,425
2	OTHER REG ASSET-FAS109 INC TAX	62,035,889	3,050,667	Various	710,114	64,376,442
3	DEFERRED DEBIT CONSERVATION			407/421		
4	DEFERRED DEBIT FUEL-RETAIL			407/421		
5	DEFERRED DEBIT CAPACITY	599,839	864,579	407/421	1,464,418	
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL	505,185	1,293,376	407/421	1,798,561	
8	FAS 158 - PENSION/SERP/FAS 106	165,444,093	39,194,038	219	36,160,811	168,477,320
9	PBOB FAS 106			407		
10	RESIDENTAL LOAD MANAGEMENT			908		
11	COMM-INDUT LOAD MGT	49,586	54,802	908	65,827	38,561
12	PRICE RESPONSIVE LOAD MANAGEMENT	2,609,696	1,959,114	928	1,190,449	3,378,361
13	RATE CASE EXPENSE (2)	1,854,680	39,861	928	474,831	1,419,710
14	DEFERRED DREDGING COSTS (1)	215,115		511	215,115	
15	DEF AERIAL SURVEY DEBIT			501/547		
16	ST REG DERIVATIVE ASSET		348,194,565	245	318,938,205	29,256,360
17	LT REG DERIVATIVE ASSET	186,285	94,684,725	245	90,397,010	4,474,000
18	MEDICARE PART D	5,348,385	41,142	Various	534,836	4,854,691
19						
20	(1) Amortized over 5 year period					
21	(2) Amortized over 4 year period					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	241,770,375	489,654,672		451,950,177	279,474,870

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Preliminary Engineering	-102,895	5,044,148	Various	4,287,297	653,956
2	Storm Cash Advances	290,500				290,500
3	Intercompany	154,532	300,150	131/146	361,565	93,117
4	Make Ready	921,824	1,797,045	131	2,296,430	422,439
5	Company Store	111,429	88,143	456	110,654	88,918
6	Manatee Viewing Center	-105,939	533,010	186	597,804	-170,733
7	Lab & Air Services	18,381	277,015	456	271,036	24,360
8	Metrolink		69,542	143	45,040	24,502
9	CRR-Hardee-Substation & Plant	-14,159				-14,159
10	TECO Energy-Non-Alloc-MAC		18,003	107/108	836	17,167
11	Microsoft EA-Hardware Maint/Svc		338,299	165	73,583	264,716
12	Osprey Transmission Sales			186	445,565	-445,565
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	792,428				55,842
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,066,101				1,305,060

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 4 Column: d

This line includes Miscellaneous Deferred Debits associated with Make Ready contracts. These contracts outline that there should not be a profit or loss generated from these activities. As a result, all offsets are from cash received or returned.

Schedule Page: 233 Line No.: 6 Column: b

The beginning balance was adjusted for additional items found related to the Manatee Viewing Center.

Schedule Page: 233 Line No.: 6 Column: d

This line includes Miscellaneous Deferred Debits associated with the Manatee Viewing Center. This is a non-profit making venture for TEC. As a result, all offsets are re-invested into the Manatee Viewing Center.

Schedule Page: 233 Line No.: 12 Column: a

Firm Transmission Sales

Schedule Page: 233 Line No.: 47 Column: f

Minor items (less than 1% of the Year-End Balance = \$13,051) have been grouped together and are included on Line 47 - Misc. Work in Progress.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	5,331,154	5,135,441
3	Dismantling	46,752,586	47,210,121
4	Contributions in Aid of Construction	44,732,671	48,868,451
5	Capitalized Interest	65,607,797	68,672,006
6	Insurance Reserve	28,445,073	28,213,970
7	Other	78,312,228	162,820,153
8	TOTAL Electric (Enter Total of lines 2 thru 7)	269,181,509	360,920,142
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	269,181,509	360,920,142

Notes

The change in account 190 is composed of:

- 81,456,781 410's & 411's
- 9,307,297 FAS 133
- 1,170,268 FAS 158
- (195,713) ITC-FAS 109

91,738,633 Activity in account 190

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	7,181,611
Pension Benefits & Post Retirements	63,815,041
Deferred Seperate Company - FED NOL	3,886,436
Deferred Seperate Company - FL NOL	785,004
Lease Payments	847,518
Deferred Lease Non-Utility	493,529
Gains & Losses - Sale of Assets	<u>1,303,089</u>
Total	78,312,228

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	16,488,908
Pension Benefits & Post Retirements	64,985,309
SEC 236A Indirect Costs	1,663,614
Deferred Seperate Company - FED NOL	67,950,250
Deferred Seperate Company - FL NOL	9,600,247
Lease Payments	860,649
Deferred Lease Non-Utility	498,842
Gains & Losses - Sale of Assets	<u>772,334</u>
Total	162,820,153

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2013	1,725,840,249
13	Equity Contribution from Parent	75,000,000
14	Subtotal	1,800,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,800,840,249

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014	85,950,000	2,931,993
3	4% Due 2025	51,605,000	395,152
4	4% Due 2018	54,200,000	358,840
5	4.25% Due 2020	20,000,000	274,422
6	6 1/4% Due 2034	85,950,000	1,120,000
7	5.85% Due 2030	75,000,000	725,324
8			1,500,000
9	5.10% Due 2013	60,685,000	599,925
10			-1,066,235 P
11	6.875% Due 2012	210,000,000	1,505,532
12			886,200 D
13	5.50% Due 2023	86,400,000	854,126
14			1,075,680 D
15	6.375% Due 2012	330,000,000	29,302,513
16			2,649,900 D
17	6.25% Due 2014-2016	250,000,000	1,944,991
18			
19	5.00% Due 2034	85,950,000	2,791,337
20			543,209
21	6.55% Due 2036	250,000,000	4,142,092
22			1,562,500 D
23	6.15% Due 2037	190,000,000	1,100,641
24			1,077,300 D
25	Variable Interest Due 2030	75,000,000	1,808,912
26			35,421
27			577,134
28	5.65% Due 2018	54,200,000	998,438
29			442,157
30	5.15% Due 2025	51,600,000	955,813
31			374,159
32	Variable Interest Due 2020	20,000,000	374,470
33	TOTAL	3,233,270,320	70,609,210

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			9,530
2	6.10% Due 2018	200,000,000	1,575,002
3			-2,988,000 P
4	5.40% Due 2021	231,730,320	1,551,470
5			
6	4.1% Due 2042	250,000,000	2,564,471
7			690,000 D
8	2.6% Due 2022	225,000,000	1,760,240
9			274,500 D
10	4.35% Due 2044	290,000,000	3,135,751
11			194,300 D
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,233,270,320	70,609,210

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
1/31/84	2/1/14	1/31/84	2/1/14			2
9/27/90	9/1/25	10/1/90	9/1/25			3
10/27/92	5/15/18	11/01/92	5/15/18			4
6/21/93	11/1/20	6/21/93	11/1/20			5
12/1/94	12/1/34	7/16/93	12/1/34			6
12/1/96	12/1/30	12/12/96	12/1/30			7
		5/14/07	12/1/30			8
6/11/02	10/1/13	6/11/02	10/1/13			9
						10
6/25/01	6/15/12	6/25/01	6/15/12			11
						12
6/11/02	10/1/23	6/11/02	10/1/23			13
						14
8/26/02	8/15/12	8/26/02	8/15/12			15
						16
4/11/03	4/11/16	4/11/03	4/11/16	166,666,667	12,013,908	17
						18
1/19/06	12/01/34	01/19/06	12/1/34		18,332	19
		3/19/08	3/15/12			20
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	21
						22
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	23
						24
5/14/07	12/01/30	5/14/07	12/1/30			25
		4/1/08	12/1/30			26
		11/23/10	3/1/11			27
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	28
		3/26/08	5/15/18			29
7/25/07	9/1/25	7/25/07	9/1/25			30
		3/26/08	9/1/13			31
7/25/07	11/1/20	7/25/07	11/1/20			32
				1,857,596,987	91,852,353	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
		3/26/08	11/1/20			1
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	2
						3
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,513,438	4
						5
6/5/12	6/15/42	6/1/12	6/1/42	250,000,000	10,250,000	6
						7
9/28/12	9/15/22	10/1/12	10/1/22	225,000,000	5,850,000	8
						9
5/15/14	5/15/44	5/15/14	5/15/44	290,000,000	7,884,375	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,857,596,987	91,852,353	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 19 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 17 Column: h

On April 11, 2014, the company repaid \$83,333,333 principal amount of the notes.

Schedule Page: 256 Line No.: 19 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 20 Column: c

Remarketing costs associated with the bond on line 19 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 25 Column: b

The bond on line 25 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 26 Column: c

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 25 of page 256, were amortized from 11/23/10 to 3/1/11.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 30 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 32 Column: b

The bond on line 32 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	224,488,770
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	10,721,400
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	133,185,955
11	See Attached Footnote	24,459,631
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	235,034,165
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	157,821,591
28	Show Computation of Tax:	
29	Federal Tax Net Income	157,821,591
30	Federal/State Timing Difference	2,118,930
31	State Taxable Income	159,940,521
32	Tax at 5.5%	8,796,728
33	Adjustment to Record Prior Year's Tax Return True-Ups	-815,407
34	State FIN 48	
35	Federal Taxable Income	149,024,863
36	Adjustment to Record Nontaxable Interest Income	
37	Adjusted Taxable Income	149,024,863
38	Federal Tax at 35%	52,158,702
39	Adjustment to Record Prior Year's Tax Return True-Ups	-3,802,590
40	Federal FIN 48	
41	Total Current Income Tax	56,337,433
42	Plus: Investment Income Tax - Per Books	
43	Net Federal Income Tax - Per Books	56,337,433
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

Tax Interest Capitalized	10,746,791
Deferred Fuel	1,105,024
50% Meals	252,073
Lobbying	150,900
Club Dues	33,711
Legal Expenses	50,785
Rate Case Expense	434,970
Deferred Lease - Non-Utility	16,692
Deferred Lease - Utility	33,581
State Tax True Up	815,407
Vacation	542,224
Pension	2,702,864
Bond Refinancing	3,873,277
Dredging	215,116
Unbilled Revenue	831,661
SERP	742,253
Dismantlement Costs	1,186,094
Accrued 401K Performance Match	223,591
Deferred Compensation	307,659
Excessive Salaries	194,958
Total	24,459,631

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

AFUDC Equity	(4,253,960)
Depreciation	(50,870,889)
Cost of Removal	(33,922,871)
Repairs	(118,386,538)
Amortization	(16,971,808)
Medical & Life Benefits - FAS 106	(332,113)
Insurance Reserve	(543,578)
Accrued Bonus	(393,390)
Penalties	(76,000)
Long Term Medical - FAS 112	(90,000)
Bad Debt	(625,517)
Fiber Optic	(893,769)
Production Deduction	(7,673,732)
Total	(235,034,165)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:	This Report is An Original	Year/Period of Report
Tampa Electric Company		End of 2014/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bear Branch Coal Company
 Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 New Mexico Gas Intermediate, Inc.
 New Mexico Gas Company, Inc.
 Peoples Gas System (Florida), Inc.
 Perry County Coal Corporation
 Pike-Letcher Land Company
 Premier Elkhorn Coal Company
 Raven Rock Development Corporation
 Ray Coal Company, Inc.
 Rich Mountain Coal Company
 TECO Coal Corporation
 TECO Coalbed Methane Florida, Inc.
 TECO Clean Advantage Corporation
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Receivables Corporation
 TECO Solutions, Inc.
 TECO Wholesale Generation, Inc.
 Whitaker Coal Corporation
 TECO Services, Inc.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes			48,356,113	27,097,793	-21,258,320
3						
4	FIN 48					
5	Unemployment					
6	2014			105,494	21,575	
7	2013	84,500			84,500	
8	FICA					
9	2014			15,521,973	14,186,856	
10	2013	1,391,596			1,349,963	
11	Excise Tax			12,194	12,194	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	1,564,032		63,995,774	42,752,881	-21,258,320
15	STATE:					
16	Income Taxes			7,981,322	9,044,924	1,063,602
17						
18	FIN 48					
19	Gross Receipts					
20	2014			47,357,354	43,866,846	
21	2013	3,431,305			3,431,305	
22	Unemployment					
23	2014			329,060	260,357	
24	2013	76,424			76,424	
25	Public Serv Comm	770,961		1,428,233	1,409,521	
26	Intangible			2,706	2,706	
27						
28	Occupational License			8,544	8,544	
29	Sales Tax	-11,222		164,567	152,363	
30	SUBTOTAL	4,267,468		57,271,786	58,252,990	1,063,602
31	LOCAL:					
32	Real and Personal Property			50,141,960	50,141,960	
33						
34	Franchise					
35	2014			44,868,385	41,511,920	
36	2013	3,275,623			3,275,623	
37	SUBTOTAL	3,275,623		95,010,345	94,929,503	
38	TOTAL	9,107,123		216,277,905	195,935,374	-20,194,718
39						
40						
41	TOTAL	9,107,123		216,277,905	195,935,374	-20,194,718

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		47,817,449			538,662	2
						3
						4
						5
83,919		105,494				6
						7
						8
1,335,117		10,448,220				9
41,633						10
		12,194				11
87,936						12
						13
1,548,605		58,383,357			538,662	14
						15
		7,891,748			89,573	16
						17
						18
						19
3,490,508		47,357,354				20
						21
						22
68,703		329,060				23
						24
789,673		1,428,233				25
		2,706				26
						27
		8,544				28
982		164,567				29
4,349,866		57,182,212			89,573	30
						31
		50,069,960			72,000	32
						33
						34
3,356,465		44,868,385				35
						36
3,356,465		94,938,345			72,000	37
9,254,936		210,503,914			700,235	38
						39
						40
9,254,936		210,503,914			700,235	41

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	9,354,877				343,425	
6							
7							
8	TOTAL	9,354,877				343,425	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,299				52	
15							
16							
17		9,356,176				343,477	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
9,011,452	28		5
			6
			7
9,011,452			8
			9
			10
			11
			12
			13
1,247	28		14
			15
			16
9,012,699	28		17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	416,771	Various	2,867,991	3,870,769	1,419,549
2	Other Deferred Credits-Calpine	1,047,032	431	1,876,830	1,342,575	512,777
3	Other Deferred Credits-Coal	282,750	151	282,750		
4	Unclaimed Items	617	131	283	572	906
5	Deferred Lease Payments-Utility	626,648	Various	1,294,091	1,327,673	660,230
6	Deferred Lease Payments-Non-Utilit	360,564	Various	654,157	670,849	377,256
7	Contract Retentions	3,127,266	232	2,436,346	6,329,073	7,019,993
8	ED Chargeable/CIAC Const	468,508	Various	445,847	2,748,418	2,771,079
9	Directors Fees	1,159,231	930	80,008	387,666	1,466,889
10	Other Deferred Credit-Renewables	372,515	456	145,671	120,904	347,748
11	VPEM BayGas		151	1,111,500	1,539,000	427,500
12	Def. Revenue-Cable Contract	623,243	454	893,769	819,218	548,692
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	8,485,145		12,089,243	19,156,717	15,552,619

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	46,021,839	6,923,512	1,433,867
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	46,021,839	6,923,512	1,433,867
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	46,021,839	6,923,512	1,433,867
18	Classification of TOTAL			
19	Federal Income Tax	39,429,898	5,990,063	1,217,810
20	State Income Tax	6,591,941	933,449	216,057
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						51,511,484	4
							5
							6
							7
						51,511,484	8
							9
							10
							11
							12
							13
							14
							15
							16
						51,511,484	17
							18
						44,202,151	19
						7,309,333	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,125,030,906	179,573,324	33,679,443
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,125,030,906	179,573,324	33,679,443
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,125,030,906	179,573,324	33,679,443
10	Classification of TOTAL			
11	Federal Income Tax	986,299,349	154,057,711	32,793,069
12	State Income Tax	138,731,557	25,515,613	886,374
13	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			3,751,688		7,961,566	1,275,134,665	2
							3
							4
			3,751,688		7,961,566	1,275,134,665	5
							6
							7
							8
			3,751,688		7,961,566	1,275,134,665	9
							10
			3,376,374		7,031,754	1,111,219,371	11
			375,314		929,812	163,915,294	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		64,606,922	27,001,289	20,039,286
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	64,606,922	27,001,289	20,039,286
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	64,606,922	27,001,289	20,039,286
20	Classification of TOTAL			
21	Federal Income Tax	54,850,808	23,453,446	17,440,806
22	State Income Tax	9,756,114	3,547,843	2,598,480
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			27,836,702		41,043,731	84,775,954	1
							2
							3
							4
							5
							6
							7
							8
			27,836,702		41,043,731	84,775,954	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			27,836,702		41,043,731	84,775,954	19
							20
			24,313,379		35,637,358	72,187,427	21
			3,523,323		5,406,373	12,588,527	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	9,819,891	Various	4,824,518	115,671	5,111,044
2	OTH REG LIAB ALLOW'S AUCTION	36,659	509	883		35,776
3	DEF CR CONSERVATION	5,480,426	407/431	2,259,187	4,328,779	7,550,018
4	DEF CR FUEL - RETAIL	39,182,754	407/431	37,693,099	8,977,531	10,467,186
5	DEF CR CAPACITY		407/431	318,510	425,370	106,860
6	DEF CR ENVIRONMENTAL		407/431	870,084	5,864,720	4,994,636
7	WHOLESALE (AFUDC)	86,735	407	2,376		84,359
8	DEF CR CAPACITY		407/431			
9	DEF CR ECRC		407/431			
10	DEF GAIN ON SALE OF PROPERTY	1,982,947	421/456	1,216,564	9,535	775,918
11	DEF AERIAL SURVEY CREDIT		501/547	1,152,652	1,152,652	
12	ST REG DERIVATIVE LIABILITY	8,451,775	176	102,999,195	94,547,420	
13	LT REG DERIVATIVE LIABILITY	248,765	176	4,850,520	4,601,755	
14						
15						
16	Line 8					
17	amortized over a 5 year period					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	65,289,952		156,187,588	120,023,433	29,125,797

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,007,570,033	936,832,884
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	602,092,784	581,205,153
5	Large (or Ind.) (See Instr. 4)	164,492,765	172,234,171
6	(444) Public Street and Highway Lighting	18,638,605	18,415,206
7	(445) Other Sales to Public Authorities	163,258,339	158,969,867
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,956,052,526	1,867,657,281
11	(447) Sales for Resale	12,954,812	8,491,405
12	TOTAL Sales of Electricity	1,969,007,338	1,876,148,686
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,969,007,338	1,876,148,686
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	26,742,962	25,884,299
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,533,782	10,005,802
20	(455) Interdepartmental Rents	468,123	387,192
21	(456) Other Electric Revenues	12,071,073	6,700,579
22	(456.1) Revenues from Transmission of Electricity of Others	11,721,120	17,494,735
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	60,537,060	60,472,607
27	TOTAL Electric Operating Revenues	2,029,544,398	1,936,621,293

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,655,850	8,469,567	623,846	613,206	2
				3
6,142,206	6,089,719	72,647	71,966	4
1,900,786	2,026,813	1,572	1,564	5
75,326	75,232	218	215	6
1,751,571	1,756,331	7,877	7,784	7
				8
				9
18,525,739	18,417,662	706,160	694,735	10
259,172	222,265			11
18,784,911	18,639,927	706,160	694,735	12
				13
18,784,911	18,639,927	706,160	694,735	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 858,078 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (1,747,878) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,007,570,033	936,832,884
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	602,092,784	581,205,153
5	Large (or Ind.) (See Instr. 4)	164,492,765	172,234,171
6	(444) Public Street and Highway Lighting	18,638,605	18,415,206
7	(445) Other Sales to Public Authorities	163,258,339	158,969,867
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,956,052,526	1,867,657,281
11	(447) Sales for Resale	12,954,812	8,491,405
12	TOTAL Sales of Electricity	1,969,007,338	1,876,148,686
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,969,007,338	1,876,148,686
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	26,742,962	25,884,299
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,533,782	10,005,802
20	(455) Interdepartmental Rents	468,123	387,192
21	(456) Other Electric Revenues	12,071,073	6,700,579
22	(456.1) Revenues from Transmission of Electricity of Others	11,721,120	17,494,735
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	60,537,060	60,472,607
27	TOTAL Electric Operating Revenues	2,029,544,398	1,936,621,293

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,655,850	8,469,567	623,846	613,206	2
				3
6,142,206	6,089,719	72,647	71,966	4
1,900,786	2,026,813	1,572	1,564	5
75,326	75,232	218	215	6
1,751,571	1,756,331	7,877	7,784	7
				8
				9
18,525,739	18,417,662	706,160	694,735	10
259,172	222,265			11
18,784,911	18,639,927	706,160	694,735	12
				13
18,784,911	18,639,927	706,160	694,735	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 858,078 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (1,747,878) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,638,461	1,003,590,085	623,846	13,847	0.1162
3	LS-1 Lighting Revenue	17,388	3,972,970			0.2285
4	Adjustments:		6,978			
5	Total	8,655,849	1,007,570,033	623,846	13,875	0.1164
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	937,995	109,753,975	60,047	15,621	0.1170
9	GSD General Service Demand	5,932,473	542,286,113	12,395	478,618	0.0914
10	SBF Stand-By Firm	73,947	6,395,734	5	14,789,400	0.0865
11	IS Industrial Service	680,409	52,424,217	31	21,948,677	0.0770
12	SBI Stand-By Interruptible Servic	305,857	27,205,777	6	50,976,167	0.0889
13	LS-1 Lighting Revenue	109,711	27,848,838			0.2538
14	TS Temporary Service	2,601	669,077	1,735	1,499	0.2572
15	Adjustments:		1,818			
16	Total	8,042,993	766,585,549	74,219	108,368	0.0953
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	75,326	18,638,605	218	345,532	0.2474
20	Total	75,326	18,638,605	218	345,532	0.2474
21						
22	Public Authority					
23	RS Residential	2,683	325,111	246	10,907	0.1212
24	GS General Service Non-Demand	64,032	7,979,344	6,044	10,594	0.1246
25	GSD General Service Demand	1,619,361	147,979,547	1,584	1,022,324	0.0914
26	SBF Stand-By Firm	54,154	4,554,433	3	18,051,333	0.0841
27	IS Industrial Service					
28	LS-1 Lighting Service	11,341	2,419,718			0.2134
29	Adjustments:		186			
30	Total	1,751,571	163,258,339	7,877	222,365	0.0932
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,525,739	1,956,052,526	706,160	26,234	0.1056
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	18,525,739	1,956,052,526	706,160	26,234	0.1056

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a
FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$338,243,350
LS-1 Lighting Revenue	672,307
	<u>\$338,915,657</u>

Schedule Page: 304 Line No.: 2 Column: a
This rate includes customers under RSVP residential service.

Schedule Page: 304 Line No.: 7 Column: a
FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 36,669,893
GSD General Service Demand	231,556,550
SBF Stand-By Firm	2,845,948
IS Industrial Service	26,084,393
SBI Stand-By Interruptible	11,579,101
LS-1 Lighting Service	4,246,175
TS Temporary Service	101,688
	<u>\$ 313,083,748</u>

Schedule Page: 304 Line No.: 8 Column: a
This rate includes customers under GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a
This rate includes GSDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a
This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a
This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a
FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING
LS-1 Lighting Service \$2,914,481

Schedule Page: 304 Line No.: 22 Column: a
FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 104,116
GS General Service Non-Demand	2,503,690
GSD General Service Demand	62,980,820
SBF Stand-By Firm	2,088,040
IS Industrial Service	0
LS-1 Lighting Service	439,180
	<u>\$ 68,115,846</u>

Schedule Page: 304 Line No.: 24 Column: a
This rate includes GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a
This rate includes GSDT, time of day service.

Schedule Page: 304 Line No.: 26 Column: a
This rate includes customers under SBFT, time of day service.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	OS	T6	N/A	N/A	N/A
2	Cargill Power Markets LLC	OS	T6	N/A	N/A	N/A
3	Constellation Energy Commodities Group	OS	T6	N/A	N/A	N/A
4	J P Morgan Ventures Energy Corporation	OS	T6	N/A	N/A	N/A
5	City of New Smyrna Beach	OS	T6	N/A	N/A	N/A
6	City of Homestead	OS	T5	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	T6	N/A	N/A	N/A
8	Rainbow Energy Marketing Corporation	OS	T6	N/A	N/A	N/A
9	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
10	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
11	Morgan Stanley Capital Group Inc.	OS	T6	N/A	N/A	N/A
12	Florida Power & Light Company	OS	T7	N/A	N/A	N/A
13	Duke Energy Florida, Inc.	OS	T7	N/A	N/A	N/A
14	Orlando Utilities Commission	OS	T7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	T7	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	OS	T7	N/A	N/A	N/A
3	The Energy Authority, Inc.	OS	T7	N/A	N/A	N/A
4	City of Lakeland	OS	T7	N/A	N/A	N/A
5	Florida Power & Light Company	OS	RS7	N/A	N/A	N/A
6	City of Homestead	OS	RS32	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	RS54	N/A	N/A	N/A
8	Orlando Utilities Commission	OS	RS27	N/A	N/A	N/A
9	Duke Energy Florida, Inc.	OS	RS6	N/A	N/A	N/A
10	The Energy Authority, Inc.	OS	RS90	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	RS37	N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
15,569		1,401,353		1,401,353	1
8,822		734,175		734,175	2
36,872		2,046,249		2,046,249	3
16,906		937,227		937,227	4
3,544		134,337		134,337	5
7		380		380	6
2,564		84,351		84,351	7
30		1,454		1,454	8
15,476		852,996		852,996	9
27,243		1,186,441		1,186,441	10
12,399		610,089		610,089	11
13,840	63,840	627,030		690,870	12
24,082	46,897	817,897		864,794	13
17,903	47,300	736,435		783,735	14
0	0	0	0	0	
259,172	607,761	12,347,051	0	12,954,812	
259,172	607,761	12,347,051	0	12,954,812	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
31,780	51,060	1,044,504		1,095,564	1
4,073	16,947	159,286		176,233	2
1,109	5,174	46,134		51,308	3
4,455	32,125	148,468		180,593	4
172		6,080		6,080	5
50		1,959		1,959	6
146		3,087		3,087	7
251		10,979		10,979	8
446		21,309		21,309	9
132		4,437		4,437	10
21,301	344,418	730,394		1,074,812	11
					12
					13
					14
0	0	0	0	0	
259,172	607,761	12,347,051	0	12,954,812	
259,172	607,761	12,347,051	0	12,954,812	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Page 310-311 Lines 1 through 11 are market-based sales.

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to Page 310-311 Lines 1 through 14 and page 310.1-311.1 Lines 1 through 4.

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from Account 447 to Account 456. Therefore, the interchange sales detail reported on the page is for Account 447 only. Transmission/Ancillary dollars are now reported on Form 1 Page 328-330.

Schedule Page: 310 Line No.: 12 Column: b

Page 310 Lines 12 through 14 and page 310.1 Lines 1 through 4 are cost-based sales.

Schedule Page: 310.1 Line No.: 5 Column: b

Page 310.1 Lines 5 through 10 are economy energy sales.

Schedule Page: 310.1 Line No.: 11 Column: b

Long term, non firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,700,788	2,983,211
5	(501) Fuel	375,366,910	341,232,836
6	(502) Steam Expenses	33,587,720	28,842,220
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,767,885	2,633,086
10	(506) Miscellaneous Steam Power Expenses	9,760,023	9,102,131
11	(507) Rents		
12	(509) Allowances	-710	-785
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	424,182,616	384,792,699
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	305,551	285,530
16	(511) Maintenance of Structures	6,986,596	8,210,372
17	(512) Maintenance of Boiler Plant	31,163,801	29,549,211
18	(513) Maintenance of Electric Plant	6,258,129	5,471,527
19	(514) Maintenance of Miscellaneous Steam Plant	2,715,588	1,866,198
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	47,429,665	45,382,838
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	471,612,281	430,175,537
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	1,039,930	1,601,227
64	(548) Generation Expenses	349,732,695	346,984,959
65	(549) Miscellaneous Other Power Generation Expenses	15,677,126	12,565,581
66	(550) Rents	6,608,290	6,497,053
67	TOTAL Operation (Enter Total of lines 62 thru 66)	373,058,041	367,648,820
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	834,743	626,538
70	(552) Maintenance of Structures	7,829,720	8,100,319
71	(553) Maintenance of Generating and Electric Plant	10,722,611	8,990,929
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	543,290	400,267
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,930,364	18,118,053
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	392,988,405	385,766,873
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	71,353,976	64,652,302
77	(556) System Control and Load Dispatching	898,033	874,701
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	72,252,009	65,527,003
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	936,852,695	881,469,413
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	696,866	601,670
84			
85	(561.1) Load Dispatch-Reliability	57,277	941,954
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	888,532	267,659
87	(561.3) Load Dispatch-Transmission Service and Scheduling	819,304	322,721
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,279,365	1,184,906
93	(562) Station Expenses	1,253,824	934,784
94	(563) Overhead Lines Expenses	1,034,280	767,544
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	1,874,998	1,184,568
98	(567) Rents	22,716	31,140
99	TOTAL Operation (Enter Total of lines 83 thru 98)	7,927,162	6,236,946
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	94,427	1,044,143
103	(569.1) Maintenance of Computer Hardware		-24,197
104	(569.2) Maintenance of Computer Software	1,967,632	1,326,730
105	(569.3) Maintenance of Communication Equipment	678,173	387,575
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,367,102	1,524,369
108	(571) Maintenance of Overhead Lines	1,810,278	2,202,639
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	-4,448	6,990
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,913,164	6,468,249
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	13,840,326	12,705,195

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	535,712	490,837
135	(581) Load Dispatching	499,218	367,405
136	(582) Station Expenses	1,427,775	1,510,046
137	(583) Overhead Line Expenses	7,607,776	6,497,562
138	(584) Underground Line Expenses	818,190	605,319
139	(585) Street Lighting and Signal System Expenses	388,838	379,233
140	(586) Meter Expenses	1,888,938	2,732,811
141	(587) Customer Installations Expenses	1,035,752	709,348
142	(588) Miscellaneous Expenses	10,392,903	9,591,446
143	(589) Rents	413,261	453,331
144	TOTAL Operation (Enter Total of lines 134 thru 143)	25,008,363	23,337,338
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures	346,006	324,697
148	(592) Maintenance of Station Equipment	1,694,912	1,847,997
149	(593) Maintenance of Overhead Lines	16,712,408	17,212,430
150	(594) Maintenance of Underground Lines	2,641,304	3,040,614
151	(595) Maintenance of Line Transformers	379,710	420,395
152	(596) Maintenance of Street Lighting and Signal Systems	1,706,731	1,675,001
153	(597) Maintenance of Meters	814,709	567,407
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	24,295,780	25,088,541
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	49,304,143	48,425,879
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	5,430,357	4,814,602
160	(902) Meter Reading Expenses	2,035,628	2,158,040
161	(903) Customer Records and Collection Expenses	17,211,239	13,791,377
162	(904) Uncollectible Accounts	4,526,732	2,579,667
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,203,956	23,343,686

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	45,790,354	47,145,916
169	(909) Informational and Instructional Expenses	1,058,085	628,467
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	46,848,439	47,774,383
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	412,784	1,243,238
176	(913) Advertising Expenses		16,158
177	(916) Miscellaneous Sales Expenses	147,065	171,698
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	559,849	1,431,094
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	35,521,204	35,955,122
182	(921) Office Supplies and Expenses	8,580,706	9,248,854
183	(Less) (922) Administrative Expenses Transferred-Credit	4,701,122	3,254,897
184	(923) Outside Services Employed	1,098,817	1,046,610
185	(924) Property Insurance	8,033,232	14,874,315
186	(925) Injuries and Damages	2,269,367	4,556,133
187	(926) Employee Pensions and Benefits	47,014,105	59,539,748
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,349,816	1,700,554
190	(929) (Less) Duplicate Charges-Cr.	-225	68,732
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	28,542,438	17,993,733
193	(931) Rents	1,191,956	1,236,837
194	TOTAL Operation (Enter Total of lines 181 thru 193)	129,900,744	142,828,277
195	Maintenance		
196	(935) Maintenance of General Plant	2,149,894	2,298,441
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	132,050,638	145,126,718
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,208,660,046	1,160,276,368

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 85 Column: b

In order to better align with the FERC USofA, the company is reporting additional expenses in Load Dispatch-Monitor and Operate Transmission System (account 561.2) and Load Dispatch - Transmission Services and Scheduling (561.3). Previously, these expenses were reflected in Load Dispatch Reliability (account 561.1). In addition, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as available energy from a Qualifying facility.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DUKE ENERGY FLORIDA, INC.	OS	T4	N/A	N/A	N/A
2	ORLANDO UTILITIES COMMISSION	OS	OUC OATT	N/A	N/A	N/A
3	THE ENERGY AUTHORITY, INC.	OS	JEA OATT (N/J)	N/A	N/A	N/A
4	FLORIDA POWER & LIGHT COMPANY	OS	FPL OATT T6	N/A	N/A	N/A
5	CITY OF TALLAHASSEE	OS	N/J	N/A	N/A	N/A
6	FLORIDA POWER & LIGHT COMPANY	OS	RS23	N/A	N/A	N/A
7	ORLANDO UTILITIES COMMISSION	OS	N/J	N/A	N/A	N/A
8	CALPINE ENERGY SERVICES, L.P.	OS	T1	N/A	N/A	N/A
9	CARGILL POWER MARKETS, LLC	OS	MBR Tariff	N/A	N/A	N/A
10	EXELON GENERATION COMPANY, LLC	OS	MBR Tariff	N/A	N/A	N/A
11	FLORIDA POWER & LIGHT COMPANY	OS	T1	N/A	N/A	N/A
12	DUKE ENERGY FLORIDA, INC.	OS	T9	N/A	N/A	N/A
13	ORLANDO UTILITIES COMMISSION	OS	N/J	N/A	N/A	N/A
14	REEDY CREEK IMPROVEMENT DISTRICT	OS	N/J	N/A	N/A	N/A
	Total					

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	N/J	N/A	N/A	N/A
2	SOUTHERN COMPANY SERVICES, INC.	OS	T4	N/A	N/A	N/A
3	THE ENERGY AUTHORITY, INC.	OS	N/J	N/A	N/A	N/A
4	JP MORGAN VENTURES ENERGY	OS	RS1	N/A	N/A	N/A
5	MORGAN STANLEY CAPITAL GROUP INC.	OS	RS1	N/A	N/A	N/A
6	EDF TRADING NORTH AMERICA, LLC	OS	T6	N/A	N/A	N/A
7	NEW HOPE POWER (OKEELANTA)	OS	MBR Tariff	N/A	N/A	N/A
8	QUANTUM PASCO POWER, LP	OS	MBR Tariff	N/A	N/A	N/A
9	RAINBOW ENERGY MARKETING	OS	T1	N/A	N/A	N/A
10	CALPINE ENERGY SERVICES, L.P.	LU	T1	N/A	N/A	N/A
11	SOUTHERN OLEANDER POWER	LU	T4	N/A	N/A	N/A
12	QUANTUM PASCO POWER, LP	LU	MBR Tariff	N/A	N/A	N/A
13	NEW HOPE POWER (OKEELANTA REB)	OS	MBR Tariff	N/A	N/A	N/A
14	MOSAIC FERTILIZER, LLC - MILLPOINT	OS	COG-1	15.6	15.6	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MOSAIC FERTILIZER, LLC - RIDGEWOOD	OS	COG-1	13.8	13.8	N/A
2	MOSAIC FERTILIZER, LLC - PLANT CITY	OS	COG-1	12.0	12.0	N/A
3	CITY OF TAMPA	OS	COG-1	1.0	1.0	N/A
4	HILLSBOROUGH COUNTY WASTE	OS	COG-1	1.1	1.1	N/A
5	MOSAIC FERTILIZER, LLC - NEW WALES	OS	COG-1	23.1	23.1	N/A
6	MOSAIC FERTILIZER, LLC - SOUTH	OS	COG-1	27.6	27.6	N/A
7	ORANGE COGENERATION	LF	COG-2	23.0	23.0	N/A
8	CALPINE ENERGY SERVICES, L.P.	OS	T4	N/A	N/A	N/A
9	CALPINE ENERGY SERVICES, L.P.	OS	T4	N/A	N/A	N/A
10						
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					18,065	18,065	1
					230	230	2
					140,088	140,088	3
					3,548,078	3,548,078	4
					1,648	1,648	5
225				11,392		11,392	6
112				5,946		5,946	7
156,547				7,546,017		7,546,017	8
700				31,600		31,600	9
36,687				1,692,258		1,692,258	10
141,504				5,883,108		5,883,108	11
5,073				270,951		270,951	12
5,880				285,075		285,075	13
125				16,614		16,614	14
888,264			29,020,020	38,628,707	3,705,249	71,353,976	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
12,126				727,280		727,280	1
15,956				723,701		723,701	2
13,531				677,578		677,578	3
4,456				181,219		181,219	4
11,431				481,948		481,948	5
5,544				267,709		267,709	6
75				2,565		2,565	7
1,645				86,360		86,360	8
71				2,304		2,304	9
4,980			3,510,000	340,827		3,850,827	10
15,512			1,952,100	1,110,735		3,062,835	11
173,814			9,321,840	9,466,503		18,788,343	12
2,000				89,408		89,408	13
28,620				892,246		892,246	14
888,264			29,020,020	38,628,707	3,705,249	71,353,976	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
10,066				339,562		339,562	1
6,026				192,189		192,189	2
18				570		570	3
186				6,733		6,733	4
20,229				608,804		608,804	5
136,615				4,273,715		4,273,715	6
69,110			14,236,080	2,093,710		16,329,790	7
1,376				65,811	-2,860	62,951	8
8,024				254,269		254,269	9
							10
							11
							12
							13
							14
888,264			29,020,020	38,628,707	3,705,249	71,353,976	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Pages 326-327 Lines 1 through 5 represent transmission purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers and tariff numbers in column (c), pages 326 through 326.2 are those of the sellers, with the exception of T4, COG-1, COG-2.

Schedule Page: 326 Line No.: 5 Column: c

Page 326 Lines 3,5,7,13, and 14 and Page 326.1 Lines 1 and 3, column (c) represent Non Jurisdictional.

Schedule Page: 326 Line No.: 6 Column: b

Pages 326-327 Lines 6 through 7 represent economy energy purchases.

Schedule Page: 326 Line No.: 8 Column: b

Pages 326-327 Lines 8 through 14 and Pages 326.1-327.1 Lines 1 through 9 represent a combination of interchange purchases or market-based purchases.

Schedule Page: 326.1 Line No.: 13 Column: b

Pages 326.1-327.1 Line 13 represent Schedule REB purchases.

Schedule Page: 326.1 Line No.: 14 Column: b

Pages 326.1-327.1 Line 14 and Pages 326.2-327.2 Lines 1 through 7 represent cogeneration purchases.

Schedule Page: 326.2 Line No.: 7 Column: b

Orange Cogeneration, LP contract provides capacity during TEC's peak period with a termination date of 12/31/2015

Schedule Page: 326.2 Line No.: 8 Column: b

Page 326.2-327.2 Lines 8 and 9 represent Schedule 4A Generator Imbalance Services purchases made under Tampa Electric Company's Open Access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Quantum Auburndale Power Partners, L.P.	Quantum Auburndale Power Partner	Duke Energy Florida, Inc.	OS
2	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	LFP
3	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	LFP
4	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	NF
5	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	NF
6	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	SFP
7	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	SFP
8	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Orlando Utilities Commission	SFP
9	City of Homestead	Tampa Electric Company	Florida Power & Light Company	NF
10	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	NF
11	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	SFP
12	Florida Energy Marketing	Tampa Electric Company	Orlando Utilities Commission	NF
13	Florida Municipal Power Agency	Tampa Electric Company	Florida Power & Light Company	SFP
14	Florida Power & Light Company	Tampa Electric Company	Florida Power & Light Company	NF
15	Florida Power & Light Company	Tampa Electric Company	Seminole Electric Cooperative, In	NF
16	Duke Energy Florida, Inc.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	NF
17	Duke Energy Florida, Inc.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	SFP
18	Duke Energy Florida, Inc.	Tampa Electric Company	Duke Energy Florida, Inc.	NF
19	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Duke Energy Florida, Inc.	NF
20	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Duke Energy Florida, Inc.	LFP
21	The Energy Authority, Inc.	Tampa Electric Company	Florida Power & Light Company	NF
22	The Energy Authority, Inc.	Tampa Electric Company	Florida Power & Light Company	NF
23	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, Inc.	NF
24	Tampa Electric Company	Tampa Electric Company	Varies	SFP
25	Tampa Electric Company	Tampa Electric Company	Varies	NF
26	Tampa Electric Company			AD
27	Calpine Energy Services, L.P.			AD
28	Seminole Electric Cooperative, Inc.			AD
29	Florida Power & Light Company			AD
30	Tampa Electric Company			AD
31				
32				
33				
34				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS49	Quantum Aubumdale	Duke Energy Fla				1
T4	Calpine	Duke Energy Fla	2,988	1,010,566	993,452	2
T4	Calpine	Florida Power &Light	1,385	70,001	68,087	3
T4	Calpine	Duke Energy Fla	46,256	44,313	43,495	4
T4	Calpine	Florida Power&Light	18,386	14,319	14,042	5
T4	Calpine	Duke Energy Fla	59	805	805	6
T4	Calpine	Florida Power &Light	66	1,915	1,757	7
T4	Calpine	Orlando Util Comsn	17	169	169	8
T4	Tampa Electric Co	Florida Power &Light	53	53	53	9
T4	Orlando Util Comsn	City of Lakeland	476	476	463	10
T4	Orlando Util Comsn	City of Lakeland	200	3,125	3,083	11
T4	Tampa Electric Co	Orlando Util Comsn	305	303	301	12
T4	Tampa Electric Co	Florida Power&Light	382	14,460	14,238	13
T4	Tampa Electric Co	Florida Power &Light	100	99	99	14
T4	Tampa Electric Co	Seminole South	75	75	74	15
T4	Calpine	Duke Energy Fla	13,537	12,871	12,622	16
T4	Calpine	Duke Energy Fla	6,289	76,105	74,641	17
T4	Tampa Electric Co	Duke Energy Fla	451	450	446	18
T4	Tampa Electric Co	Duke Energy Fla	1			19
T4	Tampa Electric Co	Duke Energy Fla	696	408,939	408,939	20
T4	Tampa Electric Co	Florida Power &Light	167	167	164	21
T4	Tampa Electric Co	Florida Power&Light	79	79	78	22
T4	Tampa Electric Co	Duke Energy Fla	93	93	93	23
T4	Tampa Electric Co	Varies (Firm)	3,588	69,760	68,620	24
T4	Tampa Electric Co	Varies (Non Firm)	164,327	169,209	166,343	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			259,976	1,898,352	1,872,064	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,455	5,455	1
5,035,403	5,829	102,090	5,143,322	2
2,234,582	906	49,745	2,285,233	3
216,318		2,252	218,570	4
72,242		666	72,908	5
4,433		70	4,503	6
6,901		116	7,017	7
1,266		20	1,286	8
240		2	242	9
1,671		22	1,693	10
10,638		237	10,875	11
1,453		15	1,468	12
45,537		831	46,368	13
465		5	470	14
380		3	383	15
59,758		602	60,360	16
495,848		6,721	502,569	17
1,000		22	1,022	18
5			5	19
1,172,905		23,780	1,196,685	20
672		8	680	21
191		4	195	22
455		4	459	23
258,717	331	4,080	263,128	24
966,943	1,291	7,968	976,202	25
	1,032		1,032	26
828,636		-4,997	823,639	27
91,452		-551	90,901	28
3,933			3,933	29
517			517	30
				31
				32
				33
				34
11,512,561	9,389	199,170	11,721,120	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	673,265
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Labor and Payroll Related Items	1,124,200
7	Employee Expenses	116,139
8	Outside Services	1,051,452
9	Materials & Supplies	189,619
10	Utilities	29,106
11	Miscellaneous	13,401
12	Director's Expense	228,049
13	Director's Restricted Stock Expense	188,629
14	Deferred Compensation	288,404
15	A/R Securitization Expenses	447,813
16	Broker Fees	125,694
17	Other Bank Fees	1,500
18	Other Operational	-43,242
19	Intercompany Charges/Allocation Parent Company Cost	26,768,075
20	Corporate Standard Service Clearing	-2,659,666
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	28,542,438

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,822		4,017,822
2	Steam Production Plant	67,595,891				67,595,891
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	68,807,042				68,807,042
7	Transmission Plant	17,927,951				17,927,951
8	Distribution Plant	77,104,747				77,104,747
9	Regional Transmission and Market Operation					
10	General Plant	12,173,111				12,173,111
11	Common Plant-Electric					
12	TOTAL	243,608,742		4,017,822		247,626,564

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per FPSC Docket No. 130040-EI). The basis used to compute charges is the plant in service beginning balance.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,822		4,017,822
2	Steam Production Plant	67,595,891				67,595,891
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	68,807,042				68,807,042
7	Transmission Plant	17,927,951				17,927,951
8	Distribution Plant	77,104,747				77,104,747
9	Regional Transmission and Market Operation					
10	General Plant	12,173,111				12,173,111
11	Common Plant-Electric					
12	TOTAL	243,608,742		4,017,822		247,626,564
B. Basis for Amortization Charges						
<p>The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per FPSC Docket No. 130040-EI). The basis used to compute charges is the plant in service beginning balance.</p>						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,822		4,017,822
2	Steam Production Plant	67,595,891				67,595,891
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	68,807,042				68,807,042
7	Transmission Plant	17,927,951				17,927,951
8	Distribution Plant	77,104,747				77,104,747
9	Regional Transmission and Market Operation					
10	General Plant	12,173,111				12,173,111
11	Common Plant-Electric					
12	TOTAL	243,608,742		4,017,822		247,626,564

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per FPSC Docket No. 130040-EI). The basis used to compute charges is the plant in service beginning balance.

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/20/2015

Year/Period of Report
End of 2014/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2					
3	Fuel and Purchased Power Cost Recovery		61,998	61,998	
4	Clause with GPIF; Docket No. 140001-EI				
5	Energy Conservation Cost Recovery Clause;		105,386	105,386	
6	Docket No. 140002-EG				
7	Environmental Cost Recovery Clause;		12,934	12,934	
8	Docket No. 140007-EI				
9	Rate Case: Docket Nos: 080317-EI and 130040-EI		482,495	482,495	
10	Petition for Approval of Revisions to Standard		3,202	3,202	
11	Offer Contract and Rate Schedule COG-1,				
12	COG-2; Docket No. 130073-EQ				
13	Demand Side Management (DSM) Goals		259,600	259,600	
14	Storm Hardening Plan 2013-2015		8,533	8,533	
15	Big Bend Ignition Project		16,537	16,537	
16	Petition for Declaratory Statement,		16,780	16,780	
17	expiration Vero Beach Franchise Agreement				
18	Securities Petitions; Docket No. 140163-EI		8,816	8,816	
19	Ten-Year Site Plan		1,991	1,991	
20	FPSC Miscellaneous Non-Recoverable		93,688	93,688	
21	FPSC - General		674,646	674,646	
22					
23	Federal Energy Regulatory Commission (FERC):				
24					
25	North American Electric Reliability Corp.		44,263	44,263	
26	FERC Order 1000 Compliance		133,658	133,658	
27	Cost-Based Sales Tariff / Market Based Rates		9,580	9,580	
28	FERC Compliance Training		2,337	2,337	
29	Requirements Rate and Depreciation Cases:		2,628	2,628	
30	ER10-2061-000,-001,-002,-003,-004;				
31	ER12-1978-000				
32	Transmission Rate and Depreciation Cases:		25,300	25,300	
33	ER10-1782-000,-003; ER12-1867-000;				
34	OATT		30,107	30,107	
35	FERC Audit		37,976	37,976	
36	FERC Form 580 - Interrogatory on Fuel & Energy		2,142	2,142	
37	Purchase Practices / Accounting Filings				
38	Market Based Rates		25,038	25,038	
39	Calpine Transmission Complaint		51,161	51,161	
40	Regulatory Assessment Fee Non-Recoverable		83,854	83,854	
41	FERC Miscellaneous Non-Recoverable		719	719	
42	FERC - General		154,448	154,448	
43					
44					
45					
46	TOTAL		2,349,817	2,349,817	

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/20/2015

Year/Period of Report
End of 2014/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
		61,998					3
							4
		105,386					5
							6
		12,934					7
							8
		482,495					9
		3,202					10
							11
							12
		259,600					13
		8,533					14
		16,537					15
		16,780					16
							17
		8,816					18
		1,991					19
		93,688					20
		674,646					21
							22
							23
							24
		44,263					25
		133,658					26
		9,580					27
		2,337					28
		2,628					29
							30
							31
		25,300					32
							33
		30,107					34
		37,976					35
		2,142					36
							37
		25,038					38
		51,161					39
		83,854					40
		719					41
		154,448					42
							43
							44
							45
		2,349,817					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	No activity for 2014	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	34,175,021		
4	Transmission	3,844,202		
5	Regional Market			
6	Distribution	15,372,653		
7	Customer Accounts	15,454,522		
8	Customer Service and Informational	4,506,331		
9	Sales	231,255		
10	Administrative and General	18,378,869		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	91,962,853		
12	Maintenance			
13	Production	19,654,597		
14	Transmission	2,480,138		
15	Regional Market			
16	Distribution	10,841,922		
17	Administrative and General	1,266,616		
18	TOTAL Maintenance (Total of lines 13 thru 17)	34,243,273		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	53,829,618		
21	Transmission (Enter Total of lines 4 and 14)	6,324,340		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	26,214,575		
24	Customer Accounts (Transcribe from line 7)	15,454,522		
25	Customer Service and Informational (Transcribe from line 8)	4,506,331		
26	Sales (Transcribe from line 9)	231,255		
27	Administrative and General (Enter Total of lines 10 and 17)	19,645,485		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	126,206,126		126,206,126
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	126,206,126		126,206,126
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	55,384,028		55,384,028
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	55,384,028		55,384,028
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,462,935		3,462,935
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,462,935		3,462,935
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility	381,468		381,468
79	A/R	9,481,107		9,481,107
80	Misc Deferred Debits	2,523,762		2,523,762
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,386,337		12,386,337
96	TOTAL SALARIES AND WAGES	197,439,426		197,439,426

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2014

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	NO ACTIVITY FOR 2014				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 1 Column: g

Includes OATT True Up of \$7,588.

Schedule Page: 398 Line No.: 7 Column: b

Column (b) Number of Units and Column (d) Dollars are for Generator Imbalance Service.

Schedule Page: 398 Line No.: 7 Column: d

(\$464.89) represents a penalty allocation credit due to order FERC 890.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,004	23	8	3,300		584		120	
2	February	3,306	14	8	2,719		584			3
3	March	3,113	21	18	2,526		584			3
4	Total for Quarter 1	10,423			8,545		1,752		120	6
5	April	4,047	29	16	3,460		584			3
6	May	4,204	23	17	3,512		584		104	4
7	June	4,227	26	17	3,917		307			3
8	Total for Quarter 2	12,478			10,889		1,475		104	10
9	July	4,129	1	17	3,817		307			5
10	August	4,366	21	17	4,054		307			5
11	September	4,042	3	18	3,735		307			
12	Total for Quarter 3	12,537			11,606		921			10
13	October	3,841	2	17	3,534		307			
14	November	3,092	19	8	2,785		307			
15	December	3,192	10	9	2,884		307			1
16	Total for Quarter 4	10,125			9,203		921			1
17	Total Year to Date/Year	45,563			40,243		5,069		224	27

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,525,739
3	Steam	10,116,412	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	259,172
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,092
7	Other	8,579,085	27	Total Energy Losses	789,183
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,607,186
9	Net Generation (Enter Total of lines 3 through 8)	18,695,497			
10	Purchases	889,416			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,658,174			
17	Delivered	1,635,901			
18	Net Transmission for Other (Line 16 minus line 17)	22,273			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,607,186			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,595,887	44,143	3,077	23	8
30	February	1,334,920	52,110	2,453	14	8
31	March	1,367,742	11,769	2,274	21	18
32	April	1,489,679	11,957	3,198	28	17
33	May	1,744,412	3,827	3,282	29	17
34	June	1,867,750	10,961	3,643	26	17
35	July	1,946,610	10,382	3,515	1	16
36	August	2,033,740	21,159	3,751	21	17
37	September	1,782,429	7,909	3,486	3	17
38	October	1,633,060	35,019	3,296	2	17
39	November	1,374,616	41,982	2,530	19	8
40	December	1,436,341	12,503	2,707	10	9
41	TOTAL	19,607,186	263,721			

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 617,852 MWH from schedule J,D,C Broker, GSI, Inadvertent; 270,870 MWH from Cogeneration, and 0 Emergency A FPL and purchased power losses of -3,264 MWH.

A variance of 1,152 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 3,264 MWH associated with purchased power losses, 458 MWH of inadvertent power, and 3,958 MWH of Cogen due to November and December 2014 adjustments booked in March 2015. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

1,658,174 is comprised of:

GF APP1 Generation MV90	-	
less GF as available	-	
less Tariff TEC purchases	-	
<u>less Tariff TEC wheeling</u>	-	
MWH Received	-	Ties to GF Contracts

Calpine construction	1,080,567	
Calpine	61,521	
Seminole	408,939	
Duke	88,976	
The Energy Authority	110	
MWH Received	<u>1,640,113</u>	Ties to TEC Control Area

POU/RCI Wheeling Received in TEC control area	18,061	Ties to Across System
	-	Check

A variance of 240,178 MWH exists between page 401, line 16 and page 329, column (i) due to 238,969 MWH from TEC marketing customers, and 1,209 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

1,635,901 is comprised of:

MWH Delivered Inadvertent APP1	-	Ties to GF Contracts
--------------------------------	---	----------------------

Calpine construction	1,061,539	
Calpine	60,268	
Seminole	408,939	
Duke	87,263	
The Energy Authority	108	
MWH Delivered	<u>1,618,117</u>	Ties to TEC Control Area

POU/RCI Wheeling Delivered in TEC control area	17,784	Ties to Across System
	-	Check

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

A variance of 236,163 MWH exists between page 401, line 17 and page 329, column (j) due to 234,963 MWH from TEC marketing customers, 1,200 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

22,273 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered	0
Plus:	
Calpine construction	19,028
Calpine construction	1,253
Seminole	-
Duke	1,713
The Energy Authority	2
	21,996
POU/RCI	277

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,525,739
3	Steam	10,116,412	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	259,172
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,092
7	Other	8,579,085	27	Total Energy Losses	789,183
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,607,186
9	Net Generation (Enter Total of lines 3 through 8)	18,695,497			
10	Purchases	889,416			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,658,174			
17	Delivered	1,635,901			
18	Net Transmission for Other (Line 16 minus line 17)	22,273			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,607,186			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,595,887	44,143	3,077	23	8
30	February	1,334,920	52,110	2,453	14	8
31	March	1,367,742	11,769	2,274	21	18
32	April	1,489,679	11,957	3,198	28	17
33	May	1,744,412	3,827	3,282	29	17
34	June	1,867,750	10,961	3,643	26	17
35	July	1,946,610	10,382	3,515	1	16
36	August	2,033,740	21,159	3,751	21	17
37	September	1,782,429	7,909	3,486	3	17
38	October	1,633,060	35,019	3,296	2	17
39	November	1,374,616	41,982	2,530	19	8
40	December	1,436,341	12,503	2,707	10	9
41	TOTAL	19,607,186	263,721			

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 617,852 MWH from schedule J,D,C Broker, GSI, Inadvertent; 270,870 MWH from Cogeneration, and 0 Emergency A FPL and purchased power losses of -3,264 MWH.

A variance of 1,152 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 3,264 MWH associated with purchased power losses, 458 MWH of inadvertent power, and 3,958 MWH of Cogen due to November and December 2014 adjustments booked in March 2015. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

1,658,174 is comprised of:

GF APP1 Generation MV90	-	
less GF as available	-	
less Tariff TEC purchases	-	
less Tariff TEC wheeling	-	
MWH Received	-	Ties to GF Contracts

Calpine construction	1,080,567	
Calpine	61,521	
Seminole	408,939	
Duke	88,976	
The Energy Authority	110	
MWH Received	1,640,113	Ties to TEC Control Area

POU/RCI Wheeling Received in TEC control area	18,061	Ties to Across System
	-	Check

A variance of 240,178 MWH exists between page 401, line 16 and page 329, column (i) due to 238,969 MWH from TEC marketing customers, and 1,209 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

1,635,901 is comprised of:

MWH Delivered Inadvertent APP1	-	Ties to GF Contracts
--------------------------------	---	----------------------

Calpine construction	1,061,539	
Calpine	60,268	
Seminole	408,939	
Duke	87,263	
The Energy Authority	108	
MWH Delivered	1,618,117	Ties to TEC Control Area

POU/RCI Wheeling Delivered in TEC control area	17,784	Ties to Across System
	-	Check

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
FOOTNOTE DATA			

A variance of 236,163 MWH exists between page 401, line 17 and page 329, column (j) due to 234,963 MWH from TEC marketing customers, 1,200 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

22,273 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered 0

Plus:

Calpine construction	19,028
Calpine construction	1,253
Seminole	-
Duke	1,713
The Energy Authority	2
	21,996

POU/RCI 277

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)	
		STEAM	JET ENGINE	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	OUTDOOR BOILER	FULL OUTDOOR	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	1970	2009	
3	Year Originally Constructed	1985	2009	
4	Year Last Unit was Installed	1822.50	69.99	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2249	63	
6	Net Peak Demand on Plant - MW (60 minutes)	8760	350	
7	Plant Hours Connected to Load	0	0	
8	Net Continuous Plant Capability (Megawatts)	1607	61	
9	When Not Limited by Condenser Water	1572	56	
10	When Limited by Condenser Water	367	0	
11	Average Number of Employees	10116412000	10738000	
12	Net Generation, Exclusive of Plant Use - KWh	5981510	0	
13	Cost of Plant: Land and Land Rights	393274834	3304220	
14	Structures and Improvements	1678601880	36808716	
15	Equipment Costs	0	0	
16	Asset Retirement Costs	2077858224	40112936	
17	Total Cost	1140.1143	573.1238	
18	Cost per KW of Installed Capacity (line 17/5) Including	2700788	0	
19	Production Expenses: Oper, Supv, & Engr	375588604	768609	
20	Fuel	0	0	
21	Coolants and Water (Nuclear Plants Only)	33587613	0	
22	Steam Expenses	0	0	
23	Steam From Other Sources	0	0	
24	Steam Transferred (Cr)	0	0	
25	Electric Expenses	2767885	0	
26	Misc Steam (or Nuclear) Power Expenses	9760023	0	
27	Rents	0	0	
28	Allowances	-803	0	
29	Maintenance Supervision and Engineering	297271	0	
30	Maintenance of Structures	6999000	31786	
31	Maintenance of Boiler (or reactor) Plant	31173255	0	
32	Maintenance of Electric Plant	6258129	193934	
33	Maintenance of Misc Steam (or Nuclear) Plant	2715517	0	
34	Total Production Expenses	471847282	994329	
35	Expenses per Net KWh	0.0466	0.0926	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrel	Gas-mcf
38	Quantity (Units) of Fuel Burned	4445158	0	131254
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11814	0	1021656
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	80.970	0.000	5.810
41	Average Cost of Fuel per Unit Burned	84.490	0.000	5.860
42	Average Cost of Fuel Burned per Million BTU	3.580	0.000	5.730
43	Average Cost of Fuel Burned per KWh Net Gen	3.710	0.000	7.160
44	Average BTU per KWh Net Generation	10.380	0.000	12.490

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)			Plant Name: Polk Units 4 & 5 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE			COMBUSTION TURBINE		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER			FULL OUTDOOR BOILER		
3	Year Originally Constructed	2000			2007		
4	Year Last Unit was Installed	2002			2007		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54			351.54		
6	Net Peak Demand on Plant - MW (60 minutes)	294			304		
7	Plant Hours Connected to Load	574			601		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	366			366		
10	When Limited by Condenser Water	302			302		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	49335000			62192000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	12481744			11177737		
15	Equipment Costs	102324228			69005830		
16	Asset Retirement Costs	0			0		
17	Total Cost	114805972			80183567		
18	Cost per KW of Installed Capacity (line 17/5) Including	326.5801			228.0923		
19	Production Expenses: Oper, Supv, & Engr	35225			41974		
20	Fuel	3692421			4280799		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	372371			443720		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	29112			34690		
30	Maintenance of Structures	89583			106748		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	140237			248299		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	4358949			5156230		
35	Expenses per Net KWh	0.0884			0.0829		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Oil		Natural Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Gas-mcf	Oil-barrel		Gas-mcf		
38	Quantity (Units) of Fuel Burned	616121	0	0	734786	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1022756	0	0	1021905	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.920	0.000	0.000	5.940	0.000	0.000
41	Average Cost of Fuel per Unit Burned	5.990	0.000	0.000	5.830	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	5.860	0.000	0.000	5.700	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	7.480	0.000	0.000	6.880	0.000	0.000
44	Average BTU per KWh Net Generation	12.770	0.000	0.000	12.070	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)	Plant Name: <i>Bayside Units 3 - 6</i> (e)	Plant Name: <i>Polk Unit 1</i> (f)	Line No.					
COMBINED CYCLE	JET ENGINE	IGCC	1					
OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	2					
2003	2009	1996	3					
2004	2009	1996	4					
2014.16	279.94	326.30	5					
1694	232	323	6					
8758	1182	7810	7					
0	0	0	8					
1839	244	220	9					
1630	224	220	10					
63	0	83	11					
6776891000	57069000	1638168000	12					
1592891	0	18197341	13					
117171721	4339531	137363257	14					
798831571	116166626	452402249	15					
0	0	0	16					
917596183	120506157	607962847	17					
455.5726	430.4714	1863.2021	18					
29540	375	932815	19					
287008676	3642119	50118376	20					
0	0	0	21					
0	0	0	22					
0	0	0	23					
0	0	0	24					
11461672	145448	9861056	25					
0	0	0	26					
0	0	0	27					
0	0	-80	28					
8176	104	770940	29					
125318	1590	7396978	30					
0	0	0	31					
6592668	101177	3001071	32					
0	0	0	33					
305226050	3890813	72081156	34					
0.0450	0.0682	0.0440	35					
Natural Gas		Natural Gas		Coal	Natural Gas	Oil		36
Gas-mcf		Gas-mcf		Coal-tons	Gas-mcf	Oil-barrel		37
49497552	0	628240	0	553926	1322742	0		38
1022022	0	1021827	0	13794	1022174	0		39
5.890	0.000	5.680	0.000	83.470	5.850	0.000		40
5.800	0.000	5.800	0.000	76.230	5.950	0.000		41
5.670	0.000	5.670	0.000	2.760	5.820	0.000		42
4.240	0.000	6.380	0.000	2.860	4.930	0.000		43
7.460	0.000	11.250	0.000	10.340	8.470	0.000		44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
INT.COMBUSTINE			2
CONVENTIONAL			3
1983			4
1983			5
38.43	0.00	0.00	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
179223	0	0	13
9481580	0	0	14
50847155	0	0	15
0	0	0	16
60507958	0	0	17
1574.4980	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1429	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
65313	0	0	30
0	0	0	31
979131	0	0	32
0	0	0	33
1045873	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: 1 Column: d

Phillips Station has been on long-term reserve standby since September 4, 2009.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No.
		Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80			6,485,888
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
				Gas		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Partnership Station has been on long-term reserve standby since July 1, 2012.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.42		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
5	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
6	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
10	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.53		1
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	1.71		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.21		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
20	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
22	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.51		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
24	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
25	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.39		2
27	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
28	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	0.97		1
29	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
30	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.47		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
33	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.11		1
34	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.62		1
35	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
36					TOTAL	1,231.26	71.04	363

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	0.08		1
2	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
3	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
4	Gannon Sub 230006	River Sub	230.00		DCPSC	0.84		1
5	Gannon Sub 230006	River Sub	230.00		DSPSC	1.02		1
6	Gannon Sub 230006	River Sub	230.00		DSPSC	1.22		1
7	Gannon Sub 230006	River Sub	230.00		DWPSC	0.03		1
8	Gannon Sub 230006	River Sub	230.00		DWPSC	0.10		1
9	Gannon Sub 230006	River Sub	230.00		DWPSC	11.31		1
10	Gannon Sub 230006	River Sub	230.00		SWPSC	0.10		1
11	Big Bend Sub 230007	Mines Sub	230.00		DSPDC	0.32		2
12	Big Bend Sub 230007	Mines Sub	230.00		DSPSC	8.61		1
13	Big Bend Sub 230007	Mines Sub	230.00		DWPSC	9.79		1
14	Big Bend Sub 230007	Mines Sub	230.00		SSPSC	0.35		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Big Bend Sub 230007	Mines Sub	230.00		SWPSC	0.02		1
17	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
18	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.44		1
19	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
20	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
21	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
22	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
23	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
24	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
25	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
26	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.19	2
27	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.22		1
28	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.19		1
29	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.70	2.39	2
30	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
31	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
32	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.67		1
33	Big Bend Sub 230010	Davis Sub	230.00		STDC	2.33	14.90	2
34	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
35	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
36					TOTAL	1,231.26	71.04	363

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
2	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
3	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
4	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
5	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.57		1
6	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.22		1
7	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
8	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.53		1
9	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.27		1
10	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	3.20		1
11	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
12	Big Bend Sub 230014	FPL Tie	230.00		DAPSC	13.36		1
13	Big Bend Sub 230014	FPL Tie	230.00		DCPSC	0.12		1
14	Big Bend Sub 230014	FPL Tie	230.00		DSPSC	0.18		1
15	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.06		1
16	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.13		1
17	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
18	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
19	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
20	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.13		1
21	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.55		1
22	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DCPSC	0.21		1
23	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	13.27		1
24	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SSPSC	0.08		1
25	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.39		1
26	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.61		1
27	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.17		1
28	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.14		1
29	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	5.65		1
30	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
31	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
32	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	5.73		1
33	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	8.45		1
34	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
35	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	9.11		1
36					TOTAL	1,231.26	71.04	363

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
2	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.06		1
3	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.23		1
4	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
5	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
6	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
7	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
8	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
9	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.84		1
10	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
11	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		1
12	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
13	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.80		1
14	Chapman 230033	Dale Mabry	230.00		DCPSC	1.76		1
15	Chapman 230033	Dale Mabry	230.00		DSPSC	0.30		1
16	Chapman 230033	Dale Mabry	230.00		DWPSC	1.87		1
17	Chapman 230033	Dale Mabry	230.00		SCPSC	1.12		1
18	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
19	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
20	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.69		1
21	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.26		2
22	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
23	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
24	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.11	2
25	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.52		1
26	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
27	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.38	2
28	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
29	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.02		1
30	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
31	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.25		1
32	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.54		1
33	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
34	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.27	2
35	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
36					TOTAL	1,231.26	71.04	363

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.61	2
2	Davis Sub 230061	Chapman Sub	230.00		DCPSC	5.02		1
3	Davis Sub 230061	Chapman Sub	230.00		DSPSC	1.34		1
4	Davis Sub 230061	Chapman Sub	230.00		DWPSC	1.58		1
5	Davis Sub 230061	Chapman Sub	230.00		SSPSC	0.25		1
6	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
7	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
8	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
9	Polk 230401	Mines Sub	230.00		DCPSC	0.08		1
10	Polk 230401	Mines Sub	230.00		DSPSC	3.14		1
11	Polk 230401	Mines Sub	230.00		DWPSC	13.70		1
12	Polk 230401	Mines Sub	230.00		SCPSC	0.36		1
13	Polk 230401	Mines Sub	230.00		SSPDC	3.44		2
14	Polk 230401	Mines Sub	230.00		SSPSC	1.24		1
15	Polk 230401	Mines Sub	230.00		SSPTC	1.41		3
16	Fish Hawk 230403	Hampton	230.00		DCPSC	4.35		1
17	Fish Hawk 230403	Hampton	230.00		DSPSC	4.49		1
18	Fish Hawk 230403	Hampton	230.00		DWPSC	1.61		1
19	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
20	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
21	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		DCPSC	0.05		1
22	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
23	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.57		1
24	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.17		1
25	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.21		1
26	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	5.17		1
27	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.10		1
28	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
29	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.20		1
30	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	2.97		1
31	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.59		1
32	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.30		1
33	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	2.09		1
34	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
35	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
36					TOTAL	1,231.26	71.04	363

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
2	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.40		1
3	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.35		1
4	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
5	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
6	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
7	Pebbledale 230605	Polk	230.00		SCPSC	0.10		1
8	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
9	Pebbledale 230605	Polk	230.00		SSPSC	8.77		1
10	Polk 230606	Pebbledale	230.00		DCPSC	2.01		1
11	Polk 230606	Pebbledale	230.00		DSPSC	1.03		1
12	Polk 230606	Pebbledale	230.00		DWPSC	1.43		1
13	Polk 230606	Pebbledale	230.00		SCPDC		0.10	2
14	Polk 230606	Pebbledale	230.00		SCPSC	2.77		1
15	Polk 230606	Pebbledale	230.00		SSPDC		3.42	2
16	Polk 230606	Pebbledale	230.00		SSPSC	0.99		1
17	Polk 230606	Pebbledale	230.00		SSPTC		1.41	3
18	Polk 230606	Pebbledale	230.00		SWPSC	0.21		1
19	Polk 230607	Hardee	230.00		SCPSC	0.17		1
20	Polk 230607	Hardee	230.00		SSPDC		0.90	2
21	Polk 230607	Hardee	230.00		SSPSC	8.28		1
22	Recker 230608	Crews Lake	230.00		DCPSC	0.28		1
23	Recker 230608	Crews Lake	230.00		DSPSC	3.69		1
24	Recker 230608	Crews Lake	230.00		DWPSC	6.38		1
25	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
26	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
27	Recker 230608	Crews Lake	230.00		SSPSC	0.68		1
28	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
29	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
30	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
31	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.41		1
32	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.17		1
33	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
34	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
35	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.76		2
36					TOTAL	1,231.26	71.04	363

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230612	Lake Agnes	230.00		SSPSC	8.58		1
2	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
3	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
4	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
5	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
6	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
7	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
8	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
9	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
10	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
11	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
12	GSU 230619	Polk Gen	230.00		SCPSC	0.38		1
13	GSU 230619	Polk Gen	230.00		SSPSC	0.07		
14	Recker Sub 230620	Calpine	230.00		SCPSC	0.07		1
15	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
16	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
17	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
18	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.07		1
19	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.50		1
20	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	3.20		1
21	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
22	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
23	Fish Hawk 230625	Pebbledale	230.00		DCPSC	4.90		1
24	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
25	Fish Hawk 230625	Pebbledale	230.00		DSPSC	6.97		1
26	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.46		1
27	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.78		1
28	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
29	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
30	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.24	2
31	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.32		1
32	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.09		1
33	De-energized 231008	De-energized	230.00		DWPSC	0.68		1
34	De-energized 231008	De-energized	230.00		STDC	0.08		2
35	De-energized 231008	De-energized	230.00		STDC	2.10		2
36					TOTAL	1,231.26	71.04	363

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	De-energized 231008	De-energized	230.00		STDC	0.14		2
2	De-energized 231902	De-energized	230.00		STDC		2.34	2
3	Juneau 138002	Juneau	138.00		SCPSC	0.04		1
4	Juneau 138002	Juneau	138.00		SWPSC	0.04		1
5	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
6	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
7	Juneau 138003	Ohio	138.00		SCPSC	1.29		1
8	Juneau 138003	Ohio	138.00		SCPSC	0.50		1
9	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
10	Juneau 138003	Ohio	138.00		SSPDC	0.20		2
11	Juneau 138003	Ohio	138.00		SSPSC	0.04		1
12	Juneau 138003	Ohio	138.00		SSPSC	0.24		1
13	Juneau 138003	Ohio	138.00		SSPSC	0.06		1
14	Juneau 138003	Ohio	138.00		SWPSC	0.12		1
15	Juneau 138003	Ohio	138.00		SWPSC	1.50		1
16	Juneau 138003	Ohio	138.00		SWPSC	1.17		1
17	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.16		2
18	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.87		1
19	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
20	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.92		2
21	Ohio 138005	Clearview	138.00		SCPSC	0.32		1
22	Ohio 138005	Clearview	138.00		SCPSC	1.32		1
23	Ohio 138005	Clearview	138.00		SCPSC	0.04		1
24	Ohio 138005	Clearview	138.00		SSPDC	2.25		2
25	Ohio 138005	Clearview	138.00		SSPSC	0.24		1
26	Ohio 138005	Clearview	138.00		SSPSC	0.37		1
27	Ohio 138005	Clearview	138.00		SSPSC	0.03		1
28	Ohio 138005	Clearview	138.00		SWPSC	0.06		1
29	Ohio 138006	Himes	138.00		SCPSC	0.07		1
30	Ohio 138006	Himes	138.00		SCPSC	0.22		1
31	Ohio 138006	Himes	138.00		SCPSC	0.71		1
32	Ohio 138006	Himes	138.00		SCPSC	0.89		1
33	Ohio 138006	Himes	138.00		SSPSC	0.12		1
34	Ohio 138006	Himes	138.00		SSPSC	0.66		1
35	Ohio 138006	Himes	138.00		SSPSC	0.33		1
36					TOTAL	1,231.26	71.04	363

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138006	Himes	138.00		SWPSC	2.88		1
2	Ohio 138006	Himes	138.00		SWPSC	2.32		1
3	Ohio 138006	Himes	138.00		SWPSC	0.38		1
4	Ohio 138007	Clearview	138.00		SCPSC	0.13		1
5	Ohio 138007	Clearview	138.00		SSPSC	0.96		1
6	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
7	Ohio 138007	Clearview	138.00		SSPSC	0.05		1
8	Ohio 138007	Clearview	138.00		SWPSC	1.43		1
9	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
10	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
11	Gannon 138008	Juneau	138.00		SCPSC	8.63		1
12	Gannon 138008	Juneau	138.00		SCPSC	0.05		1
13	Gannon 138008	Juneau	138.00		SSPDC		1.07	2
14	Gannon 138008	Juneau	138.00		SSPDC		0.04	2
15	Gannon 138008	Juneau	138.00		SSPDC		0.75	2
16	Gannon 138008	Juneau	138.00		SSPSC	1.36		
17	Gannon 138011	Gannon	138.00		DCPSC	0.32		1
18	Gannon 138011	Gannon	138.00		SCPSC	0.12		1
19	Various		69.00		SPDC	11.39	19.12	2
20	Various		69.00		DPSC	3.31		1
21	Various		69.00		SPSC	705.88		1
22	Various		69.00		DPDC	2.17	2.45	2
23	Various	De-energized	69.00			16.20		1
24	Various		69.00		Underground	14.40		1
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,231.26	71.04	363

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSS								4
1590 ACSS								5
1590 ACSR								6
795 SSAR								7
1590 ACSS								8
1590 ACSR								9
1590 ACSR								10
1590 ACSS								11
1590 AAC								12
1590 ACSS								13
2800 ACAR								14
1590 ACSR								15
1590 ACSR								16
1590 AAC								17
1590 ACSR								18
1590 AAC								19
2800 ACAR								20
2800 ACAR								21
1590 ACSR								22
795 SSAR								23
1590 ACSS								24
2800 ACAR								25
1590 ACSR								26
1590 ACSR								27
954 ACSR								28
954 ACSR								29
954 AAC								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	29,892,814	366,352,262	396,245,076					36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
954 AAC								7
1590 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
795 ACSR								17
954 ACSR								18
1590 ACSR								19
795 ACSR								20
954 ACSR								21
954 ACSR								22
1590 ACSR								23
954 ACSR								24
1590 ACSR								25
795 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
954 ACSR								31
1590 ACSR								32
1590 ACSR								33
795 SSAR								34
954 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
1590 ACSR								15
1590 ACSS								16
1590 ACSS								17
2800 ACAR								18
1590 ACSS								19
2800 ACAR								20
954 AAC								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
954 AAC								25
1590 AAC								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR/AW								34
954 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR/AW								1
795 ACSR								2
954 ACSR								3
1590 AAC								4
1590 AAC								5
1590 AAC								6
1590 ACSR								7
1590 ACSR								8
1272 AAC								9
954 AAC								10
1590 ACSR								11
954 ACSR								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSS								18
1590 ACSS								19
1590 ACSS								20
1590 ACSS								21
1590 ACSS								22
2800 ACAR								23
1590 ACSR								24
1590 ACSR								25
954 ACSR								26
1590 ACSS								27
1590 ACSS								28
954 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
795 SSAR								33
1590 ACSS								34
954 AAC								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 AAC								19
1590 ACSR								20
1590 AAC								21
1590 ACSR								22
954 ACSR								23
1590 ACSR								24
954 ACSR								25
954 ACSR								26
1590 ACSR								27
954 ACSR								28
1590 ACSR								29
954 ACSR								30
1590 ACSR								31
1590 ACSR								32
954 ACSR								33
1590 ACSR								34
954 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 AAC								32
954 AAC								33
1590 ACSR								34
1590 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 AAC								2
954 AAC								3
954 AAC								4
954 AAC								5
1590 ACSS								6
1590 ACSS								7
1272 ACSS								8
1272 ACSS								9
1272 ACSS								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 AAC								14
1590 ACSR								15
1590 ACSS								16
1590 ACSS								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
1590 ACSR								21
1590 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
1590 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 AAC								32
954 ACSR								33
1590 ACSR								34
795 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 AAC								3
954 AAC								4
954 AAC								5
636 AAC								6
636 AAC								7
954 AAC								8
636 AAC								9
954 AAC								10
795 ACSR								11
954 ACSR								12
954 ACSR								13
795 SSAC								14
								15
								16
954 AAC								17
954 AAC								18
1590 ACSR								19
954 AAC								20
336 ACSR								21
795 SSAC								22
995 AAC								23
995 AAC								24
336 ACSR								25
795 SSAC								26
954 AAC								27
336 ASR								28
954 ACSR								29
954 AAC								30
795 SSAC								31
636 ACSR								32
954 AAC								33
795 SSAC								34
636 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
795 SSAC								2
954 AAC								3
954 AAC								4
954 AAC								5
795 SSAR								6
795 SSAC								7
954 AAC								8
1590 AAC								9
795 ACSR								10
1590 AAC								11
1590 ACSS								12
1590 AAC								13
1590 ACSR								14
795 ACSR								15
1590 AAC								16
954 ACSR								17
954 ACSR								18
								19
								20
								21
								22
								23
								24
	29,892,814	366,352,262	396,245,076					25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	29,892,814	366,352,262	396,245,076					36

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 422.6 Line No.: 9 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Yukon 66026	Seneca 66026	0.29	SCPSC		1	
2	Yukon 66026	Seneca 66026	-0.31	SWPSC		1	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		-0.02			2	

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
954	AAC	Vertical	69		313,401	52,265		365,666	1
2/0		Various	69				15,454	15,454	2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					313,401	52,265	15,454	381,120	44

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: m
Line Cost are estimated amounts.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK WEST	DIST-UNATTENDED	230.00	69.00	
22	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
23	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
24	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
29	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
36	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
37	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	
2	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
4	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
5	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
8	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
9	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
16	IVY STREET	DIST-UNATTENDED	69.00	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
20	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
23	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
24	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
28	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
31	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE WINTerset EAST	DIST-UNATTENDED	69.00	13.00	
35	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
36	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
38	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
39	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
40	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
2	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
3	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
4	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
5	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
6	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
7	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
8	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
9	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
10	MASSARO	DIST-UNATTENDED	69.00	13.00	
11	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
12	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
13	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
14	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
15	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
16	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
17	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
18	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
19	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
20	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
21	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
22	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
23	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
24	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
26	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
27	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
28	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
29	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
31	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
33	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
36	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
37	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
39	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
40	POLK CITY	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
2	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
4	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
6	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
8	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
10	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
11	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
12	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
13	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
14	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
15	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
16	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
17	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
18	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
19	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
21	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
23	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
24	STADIUM	DIST-UNATTENDED	138.00	13.00	
25	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
27	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
28	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
29	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
30	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
32	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
33	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
35	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
36	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
37	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
38	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
39	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
40	TERRACE	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
2	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
3	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
4	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
7	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
8	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
9	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
10	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
11	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
12	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
13	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
14	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
15	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
17	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
18	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
19	WILSON	DIST-UNATTENDED	69.00	13.00	
20	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
21	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
22	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
23	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
24	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
25	ARIANA	TRANS-UNATTENDED	230.00	69.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
28	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
29	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
30	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
31	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
32	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
33	HIMES	TRANS-UNATTENDED	138.00	69.00	
34	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
35	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
36	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
37	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
38	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
39	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
40	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
2	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
3	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
4	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
5	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
6	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
7	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
8	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
9	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
11	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
13	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
15	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
16	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
17	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
18	THONOTOSASSA	TRANS-UNATTENDED	230.00	13.00	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
37	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
22	1					40

Name of Respondent Tampa Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
13	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
6	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
9	1					23
28	1					24
28	1					25
28	1					26
22	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
20	1					33
28	1					34
28	1					35
37	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
28	1					2
28	1					3
28	1					4
28	1					5
34	1					6
34	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
34	1					36
28	1					37
28	1					38
28	1					39
13	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
41	2					2
28	1					3
37	1					4
28	1					5
28	1					6
28	1					7
37	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
37	1					14
22	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
22	1					21
28	1					22
28	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
56	2					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
37	1					35
28	1					36
28	1					37
22	1					38
22	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
37	1					9
37	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
22	1					23
28	1					24
224	1					25
224	1					26
336	1					27
300	2					28
392	2					29
336	1					30
672	2					31
336	1					32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
336	1					1
168	1					2
336	1					3
336	1					4
224	1					5
168	1					6
336	1					7
336	1					8
224	1					9
224	1					10
196	1					11
168	1					12
196	1					13
224	1					14
196	1					15
336	1					16
224	1					17
37	1					18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Allocation of Indirect Charges for Services	TECO Services, Inc.	930.2	24,620,300
3	Direct Labor	TECO Services, Inc.	930.2	1,620,806
4	Gas Purchases (Fuel Services)	Peoples Gas System	501	1,402,718
5	Labor Services	Peoples Gas System	930.2	1,701,279
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Real Property Sublease	TECO Services, Inc.	146	1,005,628
22	Allocation of Facility Services	TECO Services, Inc.	146	280,860
23	Allocation of Information Technology	TECO Services, Inc.	146	497,088
24	Labor Services	TECO Services, Inc.	146	1,423,270
25	Labor Services	TECO Energy, Inc.	146	2,784,993
26	Real Property Sublease	Peoples Gas System	146	691,037
27	Gas Sales (Fuel Services)	Peoples Gas System	146	1,290,769
28	Allocation of Information Technology	Peoples Gas System	146	4,586,652
29	Allocation of Telecommunications Equipment & Serv	Peoples Gas System	146	469,498
30	Labor Services	Peoples Gas System	146	5,634,443
31	Allocation of Information Technology	TECO Coal	146	351,973
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

- Schedule Page: 429 Line No.: 2 Column: a**
This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.
- Schedule Page: 429 Line No.: 22 Column: a**
This allocation is based on a per square foot usage methodology.
- Schedule Page: 429 Line No.: 23 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 28 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 29 Column: a**
This allocation is based on a per usage basis.
- Schedule Page: 429 Line No.: 31 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
notes to	256-257
Bonds	251
Capital Stock	254
expense	252
premiums	251
reacquired	252
subscribed	120-121
Cash flows, statement of	
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
controlled by	101
incorporated	101
CPA, background information on	i-ii
CPA Certification, this report form	

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
	105
Directors	256-257
Discount - premium on long-term debt	354-355
Distribution of salaries and wages	118-119
Dividend appropriations	118-119
Earnings, Retained	401
Electric energy account	
Expenses	320-323
electric operation and maintenance	323
electric operation and maintenance, summary	256
unamortized debt	230
Extraordinary property losses	
Filing requirements, this report form	101
General information	i-iv
Instructions for filing the FERC Form 1	
Generating plant statistics	406-407
hydroelectric (large)	408-409
pumped storage (large)	410-411
small plants	402-403
steam-electric (large)	406-407
Hydro-electric generating plant statistics	101
Identification	108-109
Important changes during year	
Income	114-117
statement of, by departments	114-117
statement of, for the year (see also revenues)	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	101
Incorporation information	

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company	Chairman of the Board	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14) Chairman of the Board (effective 10/28/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14) Chairman of the Board (effective 10/28/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	Lennar Corporation Miami, Florida
		Director	Itopia, Inc. Miami, Florida
		Director	United Insurance Holdings Corp. St. Petersburg, Florida
2. John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	President, Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Edison Electric Institute Washington, D.C.
		Director	Bear Branch Coal LLC Corbin, Kentucky
		Director	Clintwood Elkhorn Mining LLC Corbin, Kentucky
		Director	Gatliff Coal LLC Corbin, Kentucky
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		President and Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Perry County Coal LLC Corbin, Kentucky
		Director	Pike-Letcher Land LLC Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)		Director	Premier Elkhorn Coal LLC Corbin, Kentucky
		Director	Raven Rock Development LLC Corbin, Kentucky
		Director	Ray Coal LLC Corbin, Kentucky
		Director	Rich Mountain Coal LLC Corbin, Kentucky
		Director	TECO Coal LLC Corbin, Kentucky
		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		President and Chief Executive Officer and Director	TECO Services, Inc. Tampa, Florida
Director	TECO Wholesale Generation, Inc. Tampa, Florida		
Director	Whitaker Coal LLC Corbin, Kentucky		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3. Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Clean Advantage Corporation Tampa, Florida
		Director (through 4/30/14)	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc on 12/29/14)
4. Charles A. Attal III	General Counsel and Chief Ethics and Compliance Officer of Tampa Electric Company (effective 6/5/14)	Senior Vice President-General Counsel, Chief Legal Officer and Chief Ethics and Compliance Officer (effective 6/5/14)	TECO Energy, Inc. Tampa, Florida
		General Counsel of Tampa Electric Company (through 6/5/14)	Senior Vice President-General Counsel and Chief Legal Officer (through 6/5/14)
		Chief Legal Officer and Chief Ethics and Compliance Officer (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Assistant Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles A. Attal III (continued)		Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Senior Vice President-General Counsel, Chief Legal Officer, Chief Ethics and Compliance Officer and Director (effective 6/5/14)	TECO Services, Inc. Tampa, Florida
5. Phil L. Barringer	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company	Senior Vice President-Corporate Services and Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
		Chief Human Resources Officer and Procurement Officer (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Properties Corporation Tampa, Florida
		Senior Vice President-Corporate Services and Chief Human Resources Officer and Director	TECO Services, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		6. Deirdre A. Brown	Vice President-Corporate Strategy and Chief Integration Officer of Tampa Electric Company (effective 6/5/14 through 10/22/14)
Senior Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer (through 6/5/14)			
Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer of Tampa Electric Company (effective 4/30/14 through 6/5/14)	Vice President-Corporate Strategy and Chief Integration Officer (effective 9/2/14 through 10/22/14)		New Mexico Gas Company, Inc. Albuquerque, New Mexico
	Senior Vice President-Corporate Strategy and Chief Integration Officer (effective 6/23/14 through 10/22/14)		TECO Services, Inc. Tampa, Florida
	Senior Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer (through 6/23/14)		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, inc Tampa, Florida
		Assistant Secretary and Director	Bear Branch Coal LLC Corbin, Kentucky
		Assistant Secretary and Director	Clintwood Elkhorn Mining LLC Corbin, Kentucky
		Assistant Secretary and Director	Gatliff Coal LLC Corbin, Kentucky
		Chief Financial Officer, Chief Accounting Officer and Assistant Secretary (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Vice President and Assistant Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	Perry County Coal LLC Corbin, Kentucky
		Assistant Secretary and Director	Pike-Letcher Land LLC Corbin, Kentucky
		Assistant Secretary and Director	Premier Elkhorn Coal LLC Corbin, Kentucky
		Assistant Secretary and Director	Raven Rock Developent LLC Corbin, Kentucky
		Assistant Secretary and Director	Ray Coal LLC Corbin, Kentucky
		Assistant Secretary and Director	Rich Mountain Coal LLC Corbin, Kentucky
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
Vice President, Assistant Secretary and Director	TECO Clean Advantage Corporation Tampa, Florida		
Assistant Secretary and Director	TECO Coal LLC Corbin, Kentucky		

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President and Assistant Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida
		Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer), Assistant Secretary and Director	TECO Services, Inc. Tampa, Florida
	Vice President, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/14)	

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Assistant Secretary and Director	Whitaker Coal LLC Corbin, Kentucky
		Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida
8. Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	Bear Branch Coal LLC Corbin, Kentucky
		Treasurer	Clintwood Elkhorn Mining LLC Corbin, Kentucky
		Treasurer	Gatliff Coal LLC Corbin, Kentucky
		Treasurer (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Treasurer (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	Perry County Coal LLC Corbin, Kentucky
		Treasurer	Pike-Letcher Land LLC Corbin, Kentucky
		Treasurer	Premier Elkhorn Coal LLC Corbin, Kentucky
		Treasurer	Raven Rock Developent LLC Corbin, Kentucky
		Treasurer	Ray Coal LLC Corbin, Kentucky
		Treasurer	Rich Mountain Coal LLC Corbin, Kentucky
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)		Treasurer	TECO Clean Advantage Corporation Tampa, Florida
		Treasurer	TECO Coal LLC Corbin, Kentucky
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer	TECO Guatemala Holdings II, LLC Tampa, Florida
		Treasurer	TECO Guatemala, Inc. Tampa, Florida
		Treasurer	TECO Investments, Inc. Tampa, Florida
		Treasurer	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer	TECO Partners, Inc. Tampa, Florida
		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
	Treasurer	TECO Properties Corporation Tampa, Florida	
	Treasurer	TECO Services, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)		Treasurer	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/14)
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer	Whitaker Coal LLC Corbin, Kentucky
9. Jeffrey S. Chronister	Controller of Tampa Electric Company		
10. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company		
11. Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company		
12. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
		Vice President-Information Technology and Chief Information Officer	TECO Services, Inc. Tampa, Florida
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and Fuels Operations of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director	TECO Clean Advantage Corporation Tampa, Florida
		Director (through 4/30/14)	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/14)
14. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Bear Branch Coal LLC Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining LLC Corbin, Kentucky
		Secretary	Gatiff Coal LLC Corbin, Kentucky
		Secretary (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal LLC Corbin, Kentucky
		Secretary	Pike-Letcher Land LLC Corbin, Kentucky
		Secretary	Premier Elkhorn Coal LLC Corbin, Kentucky
		Secretary	Raven Rock Developent LLC Corbin, Kentucky
		Secretary	Ray Coal LLC Corbin, Kentucky
		Secretary	Rich Mountain Coal LLC Corbin, Kentucky
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Secretary	TECO Coal LLC Corbin, Kentucky
	Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
	Secretary	TECO Diversified, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/14)
Secretary	TECO Wholesale Generation, Inc. Tampa, Florida		
Secretary	Whitaker Coal LLC Corbin, Kentucky		
15. William T. Whale	Senior Vice President-Electric and Gas Delivery of Tampa Electric Company		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Chairman of the Board and Director	The Tampa Bay Banking Company and director (only) of its affiliate, The Bank of Tampa Tampa, Florida
		Director (through 10/14/14)	Florida Investment Advisors, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		President and Director	Ferman on 54, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
Member/Director	Brandon H-D Properties LLC Tampa, Florida		
President	Ferman of Plant City, LLC Tampa, Florida		

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		Member	Panama City Beach Cycles, LLC Panama City, Florida
17. Evelyn V. Follit	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President	Follit Associates Tarpon Springs, Florida
		Director	Beall's, Inc. Bradenton, Florida
18. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Perry Ellis International, Inc. Miami, Florida
19. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President	PECC, LLC Fairfax Station, Virginia
20. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2014

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Tom L. Rankin (continued)		Trustee	Tall Timbers Foundation Tallahassee, Florida
21. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Lakeside Energy, LLC Chicago, Illinois
22. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director (through 10/14/14)	Florida Investment Advisors, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2014

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Charles A. Attal III Phil L. Barringer Sandra W. Callahan Kim M. Caruso Karen M. Mincey David E. Schwartz James L. Ferman, Jr. Evelyn V. Follit Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	TECO Energy, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.
Charles A. Attal III Phil L. Barringer Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Karen M. Mincey John B. Ramil David E. Schwartz	TECO Services, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.
Charles A. Attal III Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Gemstone, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.
Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO EnergySource, Inc. SeaCoast Gas Transmission, LLC TECO Partners, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc., SeaCoast Gas Transmission, LLC and TECO Partners, Inc.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2014

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation	
Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Coal LLC	
Charles A. Attal III Phil L. Barringer Sandra W. Callahan Kim M. Caruso David E. Schwartz James L. Ferman, Jr. Evelyn V. Follit Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	
James L. Ferman, Jr.	University of Tampa	\$103,382	Commercial rebates
Gordon L. Gillette	Florida Coordinating Group	\$163,150	Assessments/fees
	Florida Reliability Coordinating Council	\$600,541	Assessments/fees/conferences
	University of South Florida Foundation	\$5,346	Membership/registration
Sherill W. Hudson	Publix Super Markets, Inc.	\$12,940	Gift Certificates/groceries
	Lennar Corporation	\$472,625	Conservation rebates
John B. Ramil	Edison Electric Institute	\$720,884	Conferences/Dues
	University of South Florida	\$44,193	Sponsor/training/membership
	Tampa Bay Partnership	\$50,000	Investment

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2014

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,956,052,526	\$ -	\$ 1,956,052,526	1,956,052,526		\$ 1,956,052,526	\$ -
2	Sales for Resale (447)	12,954,812	12,954,812	-	12,954,812	12,954,812	-	
3	Total Sales of Electricity	1,969,007,338	12,954,812	1,956,052,526	1,969,007,338	12,954,812	1,956,052,526	-
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	1,969,007,338	12,954,812	1,956,052,526	1,969,007,338	12,954,812	1,956,052,526	-
6	Total Other Operating Revenues (450-456)	60,537,060	-	60,537,060	60,350,793		60,350,793	186,267
7	Other			-	(8,359,780)	-	(8,359,780)	8,359,780
8								
9								
10	Total Gross Operating Revenues	\$ 2,029,544,398	\$ 12,954,812	\$ 2,016,589,586	\$ 2,020,998,351	\$ 12,954,812	\$ 2,008,043,539	\$ 8,546,047

Notes:

SO2 allowance sales (retail and wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, pages 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$597, and net deferred clause revenues, \$(8,360,377).

The difference in column (h), Line 7, is made up of the retail portion of SO2 allowance sales, \$597, and net deferred clause revenues, \$(8,360,377).

The amount in column (b), Line 6, includes Wage Assignment Fee revenues, \$2,606, reported as adjustment on RAF Return and a change in accounting for Miscellaneous Service Revenue of 186,233.

The amount in column (h), Line 6, is made up of Wage Assignment Fee revenues, \$2,606 reported as adjustment on RAF Return and a change in accounting for Miscellaneous Service Revenue of 186,233.

**Analysis of Diversification Activity
Changes in Corporate Structure**

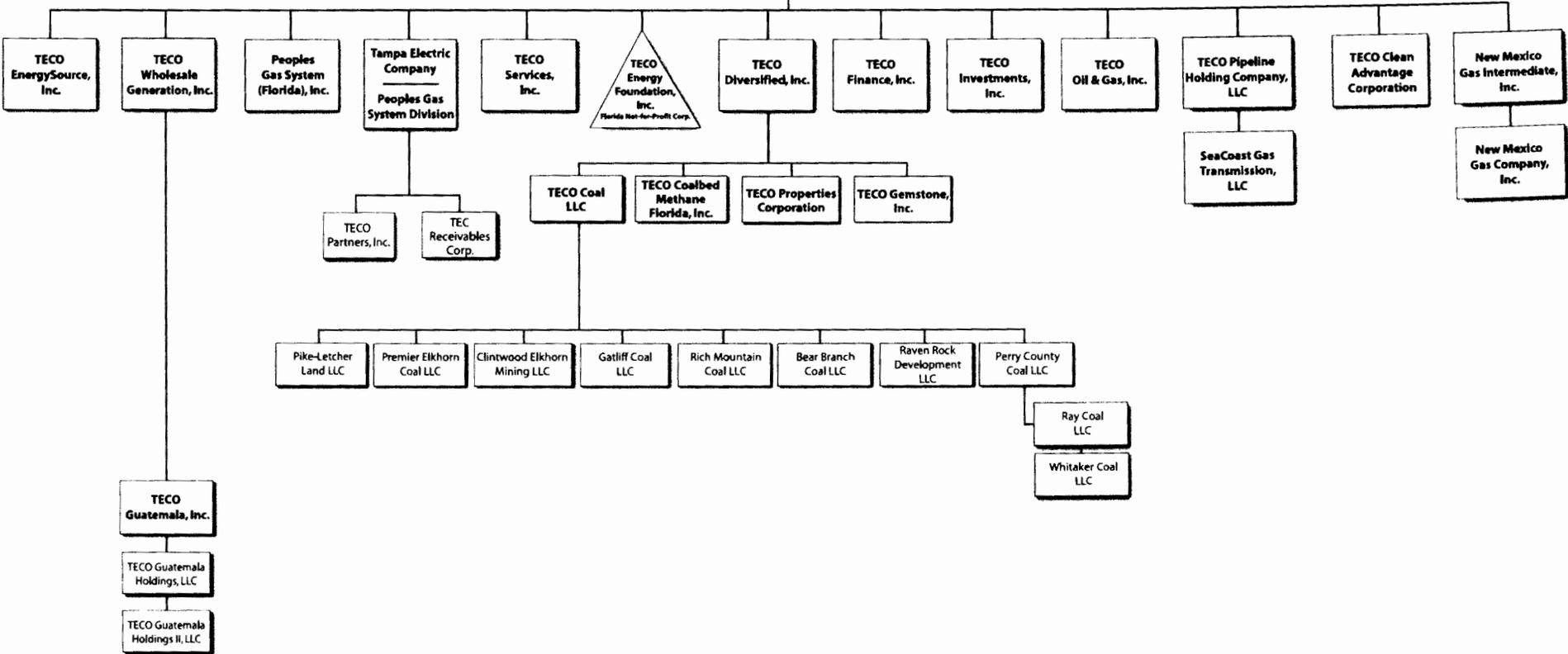
**Company: Tampa Electric Company
For the Year Ended December 31, 2014**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.	
Effective Date (a)	Description of Change (b)
September 2, 2014	<p>Additions to Corporate Structure: New Mexico Gas Intermediate, Inc. New Mexico Gas Company, Inc.</p>
November 14, 2014	<p>Conversions: Bear Branch Coal Company was converted to Bear Branch Coal LLC Clintwood Elkhorn Mining Company was converted to Clintwood Elkhorn Mining, LLC Gatliff Coal Company was converted to Gatliff Coal LLC Perry County Coal Corporation was converted to Perry County Coal LLC Pike Letcher Land Company was converted to Pike Letcher Land LLC Premier Elkhorn Coal Company Premier Elkhorn Coal LLC Raven Rock Development Corporation was converted to Raven Rock Development LLC Ray Coal Company, Inc. was converted to Ray Coal LLC Rich Mountain Coal Company was converted to Rich Mountain Coal LLC TECO Coal Corporation was converted to TECO Coal LLC Whitaker Coal Corporation was converted to Whitaker Coal LLC</p>
December 29, 2014	<p>Merged: TECO Solutions, Inc. merged with and into TECO Gemstone, Inc.</p>



Corporate Structure

TECO Energy, Inc.



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2014**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective April 1, 2014 through March 31, 2015. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.24 per reading. For 2014, both parties mutually agree to establish the volume for billing for April 2014 - March 2015 at 66,242 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective April 1, 2014 through March 31, 2015. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.54 per reading. For 2014, both parties mutually agree to establish the volume for billing for April 2014 - March 2015 at 5,917 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal LLC (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Coal LLC contracted Tampa Electric to provide selected services such as Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal LLC.
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2014 through December 31, 2014. Tampa Electric contracted TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Services, Inc. and Tampa Electric.
TECO Energy, Inc. (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions
TECO Partners, Inc. (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners
TECO Properties Corporation (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Properties Corporation contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties Corporation

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2014**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Gemstone, Inc. (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone, Inc.
Seacoast Gas Transmission (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). Seacoast Gas Transmission contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and Seacoast Gas Transmission
TECO Pipeline Holding Comp (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Pipeline Holding Company
TECO Clean Advantage Corp (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Clean Advantage
TECO EnergySource, Inc. (Services Agreement)	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO EnergySource contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO EnergySource
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Services, Inc.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). Peoples Gas System, contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas Systems.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	\$2,784,993
TECO Services, Inc	Real Property Sublease	\$1,005,628
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	\$1,423,270
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$24,620,300)
	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$1,620,806)
Peoples Gas System	Real Property Sublease	\$691,037
	Gas Sales (Fuels Services)	\$1,290,769
	Information Technology	\$4,586,652
	Labor Services	\$5,634,443
	Land sale	\$1,043,465
	Gas Purchases (Fuels Services)	(\$1,402,718)
	Labor Services	(\$1,701,279)

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

*Company: Tampa Electric Company
For the Year Ended December 31, 2014*

Grouped by affiliate. List each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
(a) Enter name of affiliate
(b) Give description of type of service, or name the product involved
(c) Enter contract or agreement effective dates
(d) Enter the letter "p" if the service or product is purchased by the Respondent, "s" if the service or product is sold by the Respondent
(e) Enter utility account number in which charges are recorded
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc	Storage Services	Service Agreement 01/01/14-12/31/14 *	S	146	2,444.00
	Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	S	146	28,939.86
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	S	146	43,558.38
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	2,784,992.98
TECO Services Inc	Storage Services	Service Agreement 01/01/14-12/31/14 *	S	146	25,489.34
	Real Property Sublease	Service Agreement 01/01/14-12/31/14 *	S	146	1,005,627.87
	Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	S	146	79,652.46
	Facility Services	Service Agreement 01/01/14-12/31/14 *	S	146	280,860.00
	Information Technology	Service Agreement 01/01/14-12/31/14 *	S	146	497,088.00
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	S	146	106,927.48
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	1,423,270.13
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Service Company Agreement 1/01/14-12/31/14 *	P	930.2	24,620,299.76
Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Service Company Agreement 1/01/14-12/31/14 *	P	930.2	1,620,805.65	

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: Tampa Electric Company
For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy Source	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	49,096.29
	Gas purchases		P	501	38,132.41
TECO Gemstone	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	26,355.35
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/14-12/31/14 *	S	146	5,556.25
	Facility Services	Service Agreement 01/01/14-12/31/14 *	S	146	1,572.00
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	28,272.50
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2014

Grouped by affiliate. List each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
SeaCoast Gas Transmission	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction	Service Agreement 01/01/14-12/31/14 *	S	146	3,822.45
Peoples Gas System	Storage Services	PGS is a Division of Tampa Electric Company	S	146	58,078.24
	Meter Reading	PGS is a Division of Tampa Electric Company	S	146	225,376.00
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	691,036.80
	Duplicating (Facility Services)	PGS is a Division of Tampa Electric Company	S	146	75,519.14
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	1,290,769.00
	Facility Services	PGS is a Division of Tampa Electric Company	S	146	213,048.00
	Information Technology	PGS is a Division of Tampa Electric Company	S	146	4,586,652.00
	Telecommunications Equipment & Service	PGS is a Division of Tampa Electric Company	S	146	469,498.02
	Labor Services	PGS is a Division of Tampa Electric Company	S	146	5,634,443.09
	Real Property Sublease	PGS is a Division of Tampa Electric Company	P	931	83,997.58
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	1,402,717.51
	Labor Services	PGS is a Division of Tampa Electric Company	P	930.2	1,701,279.02
TECO Partners Inc.	Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	S	146	2,271.14
	Information Technology	Service Agreement 01/01/14-12/31/14 *	S	146	193,596.00
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	S	146	19,238.96
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction	Service Agreement 01/01/14-12/31/14 *	S	146	246,534.89
	Marketing	Marketing Services Agreement Effective 01/01/2008	P	416	54,783.64
TECO Coal	Information Technology	Service Agreement 01/01/14-12/31/14 *	S	146	351,972.91
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	S	146	7,200.00
New Mexico Gas Co.	Labor services	Service Agreement 09/01/14-12/31/14 *	S	146	2,016.00
* Refer to Page 455					

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company:

For the Year Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		0	0	0	0	0	
		0	0	0	0	0	
Sales to Affiliates:		0	0	0	0	Sales Price	
Palm River Operations Center	Land	1,043,465	0	1,043,465	N/A	1,043,465	No
		1,043,465	0	1,043,465	0	1,043,465	

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014**

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456 and 588	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated
Parking	456	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2014

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	6,993,937	471,861	7,465,798
121 14 Zap Cap For Business	211,263	26,244	237,507
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	0	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	0	785,303
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	-	-	-
TOTAL	8,154,783	498,105	8,652,888

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2014

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/21/2014
2. Total Regular Full-Time Employees	2350
3. Total Part-Time and Temporary Employees	18
4. Total Employees	2368

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2014

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	670,766
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	(76,000)
Account 426.4	
Exp Certain Civic, Political & Related Activities	184,786
Account 426.5	
Other Deductions-Miscellaneous	180,148
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	2,903,792
Interest Expense - Deferred Fuel (Various Rates)	15,069
Interest Expense - Deferred ECRC (Various Rates)	1,410
Interest Expense - Deferred Conservation (Various Rates)	3,626
Interest Expense - Deferred Capacity (Various Rates)	55
Interest Expense - A/R Securitization (Various Rates)	162,292
Interest Expense - Credit Facilities (Various Rates)	25,932
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Letter of Credit Fees *	5,732
Interest Expense - Line of Credit Fees *	482,752
Interest Expense - Misc. Other	37,997
* In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)	
	4,649,317