

EI806-16-AR

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

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RECEIVED
 FEDERAL ENERGY REGULATORY COMMISSION
 RECEIVED IN THIS OFFICE

FERC Form No. 1

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED
 FLORIDA PUBLIC SERVICE
 COMMISSION
 2018 FEB 16 AM 7:43
 DIVISION OF
 ACCOUNTING & FINANCE

Exact Legal Name of Respondent (Company) <i>Tampa Electric Company</i>	Year of Report Dec. 31, 2016
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Report of Independent Certified Public Accountants

To the Board of Directors of Tampa Electric Company:

We have audited the accompanying financial statements of Tampa Electric Company, which comprise the balance sheets as of December 31, 2016 and December 31, 2015 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2016 and December 31, 2015, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Tampa Electric Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Other Matter

Our report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

Parsons Brinckerhoff LLP

Tampa, Florida
April 17, 2017

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

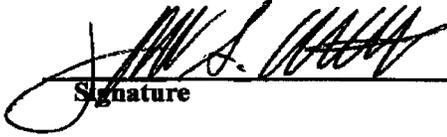
that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2015 to December 31, 2015, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 17, 2017
Date


Signature

Jeffrey S. Chronister
Name

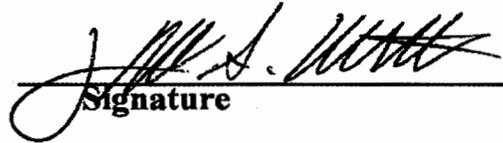
Controller
Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I
January 1, 2015 to December 31, 2015, inclusive.
as contained on the electronic media. I know the contents of the paper copy
and the electronic media, and the contents as stated in both are true to the best
of my knowledge and belief.

April 17, 2017

Date



Signature

Jeffrey S. Chronister

Name

Controller

Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2016/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 702 N Franklin St. Tampa, FL. 33602		
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 N Franklin St. Tampa, FL. 33602		
08 Telephone of Contact Person, <i>Including Area Code</i> (813) 228-1609	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 01/29/2018

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature Jeffrey S. Chronister	04 Date Signed <i>(Mo, Da, Yr)</i> 10/02/2017
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%	
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	J.B. Ramil	1,972,407
2	President and Chief Executive Officer	G.L. Gillette	974,980
3	Senior Vice President - Energy Supply	W.T. Whale	570,761
4	Senior Vice President - Business Strategy and Renewables	T.L. Hernandez	514,282
5	Vice President - State and Community Relations	C.O. Hinson, III	311,526
6	Vice President - Marketing, Customer Service, Business Development and Fuel Operations	B. Narzissenfeld	333,460
7			
8	Vice President - Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	S.W. Callahan	842,818
9			
10			
11	Chief Information Officer	K.M. Mincey	281,438
12	General Counsel and Chief Ethics and Compliance Officer	C.A. Attal, III	630,847
13	Chief Human Resources Officer and Procurement Officer	P.L. Barringer	584,316
14	Secretary	D.E. Schwartz	274,121
15	Treasurer	K.M. Caruso	197,325
16	Vice President - Electric Delivery	G.R. Chasse	98,077
17	Vice President - Human Resources	B.R. Register	244,950
18	Vice President - Legal and General Counsel	D.M. Nicholson	58,933
19	Senior Vice President - Finance and Accounting and Chief Financial Officer (Chief Accounting Officer)	G.W. Blunden	194,267
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Name of Respondent Tampa Electric Company	This Report is: (1) _ An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Also a TECO Services Inc. Officer. Retired 9/01/16.

Schedule Page: 104 Line No.: 1 Column: c

Lines 1-19 Salary for the year shown represents the Tampa Electric allocation of individual cash compensation.

Schedule Page: 104 Line No.: 2 Column: b

Chief Executive Officer effective 09/01/16.

Schedule Page: 104 Line No.: 3 Column: b

Effective 09/01/16.

Senior Vice President - Electric Delivery through 08/31/16.

Senior Vice President - Electric and Gas Delivery through 1/12/16.

Schedule Page: 104 Line No.: 4 Column: b

Vice President - Energy Supply through 08/31/16

Senior Vice President - Business strategy and Renewables effective 08/31/16.

Schedule Page: 104 Line No.: 6 Column: b

Through 8/31/16.

Schedule Page: 104 Line No.: 8 Column: b

Also a TECO Services Inc. Officer. Retired 09/01/16.

Schedule Page: 104 Line No.: 11 Column: b

Through 08/31/16. Also a TECO Services Inc. Officer.

Schedule Page: 104 Line No.: 12 Column: b

Also a TECO Services Inc. Officer. Retired 09/01/16.

Schedule Page: 104 Line No.: 13 Column: b

Also a TECO Services Inc. Officer. Retired 09/01/16.

Schedule Page: 104 Line No.: 14 Column: b

Also a TECO Services Inc. Officer.

Schedule Page: 104 Line No.: 15 Column: b

Also a TECO Services Inc. Officer.

Schedule Page: 104 Line No.: 16 Column: b

Effective 08/31/16.

Schedule Page: 104 Line No.: 17 Column: b

Also a TECO Services Inc. Officer.

Schedule Page: 104 Line No.: 18 Column: b

Effective 09/01/16. Also a TECO Services Inc. Officer.

Schedule Page: 104 Line No.: 19 Column: b

Effective 09/01/16.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Effective July 1, 2016	
2		
3	Bennett, Robert R.	TECO Energy, Inc.
4		P.O. Box 111
5		Tampa, FL 33601
6		
7	Huskilson, Christopher G.	Emera Inc.
8	Chairman of the Board	1223 Lower Water Street
9		Halifax, Nova Scotia B3J3S8
10		
11	MacDonald, Sarah R.	TECO Services, Inc.
12		P.O. Box 111
13		Tampa, FL 33601
14		
15	Through July 1, 2016	
16		
17	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
18		1306 W. Kennedy Blvd.
19		Tampa, FL 33606
20		
21	Follit, Evelyn V.	Follit Associates
22		28060 Castellano Way
23		Naples, FL 34110
24		
25	Hudson, Sherrill W.	TECO Energy, Inc.
26	Chairman of the Board	P.O. Box 111
27		Tampa, FL 33601
28		
29	Lacher, Joseph P.	TECO Energy, Inc.
30		P.O. Box 111
31		Tampa, FL 33601
32		
33	Penn, Loretta A.	PECC, LLC
34		11549 Clara Barton Dr.
35		Fairfax Station, VA 22039
36		
37	Ramil, John B.	TECO Energy, Inc.
38	President and Chief Executive Officer	P.O. Box 111
39		Tampa, FL 33601
40		
41	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3130
42		Tampa, FL 33602
43		
44	Rockford, William D.	TECO Energy, Inc.
45		P.O. Box 111
46		Tampa, FL 33601
47		
48		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Whiting, Paul L.	Seabreeze Holdings, Inc.
2		511 W. Bay Street, Suite 310
3		Tampa, FL. 33606
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Tenth Revised Rate Schedule FERC No. 6	ER16-1535-001
2		
3	First Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000
4		
5	Ninth Revised Rate Schedule FERC No. 13	ER16-1535-001
6		
7	Eighth Revised Rate Schedule FERC No. 14	ER16-1535-001
8		
9	Eighth Revised Rate Schedule FERC No. 16	ER16-1535-001
10		
11	Eighth Revised Rate Schedule FERC No. 17	ER16-1535-001
12		
13	Eighth Revised Rate Schedule FERC No. 19	ER16-1535-001
14		
15	Eighth Revised Rate Schedule FERC No. 20	ER16-1535-001
16		
17	Tenth Revised Rate Schedule FERC No. 21	ER16-1535-001
18		
19	Eighth Revised Rate Schedule FERC No. 26	ER16-1535-001
20		
21	Ninth Revised Rate Schedule FERC No. 27	ER16-1535-001
22		
23	Eighth Revised Rate Schedule FERC No. 29	ER16-1535-001
24		
25	Eighth Revised Rate Schedule FERC No. 30	ER16-1535-001
26		
27	Eighth Revised Rate Schedule FERC No. 32	ER16-1535-001
28		
29	Eleventh Revised Rate Schedule FERC No. 37	ER16-1535-001
30		
31	Eighth Revised Rate Schedule FERC No. 38	ER16-1535-001
32		
33	Ninth Revised Rate Schedule FERC No. 54	ER16-1535-001
34		
35	Rate Schedule FERC No90	ER09-1706-000
36		
37	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER12-1978-000; ER14-243-000
38		
39	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000, -003; ER12-1867-000; ER14-242-000
40		
41		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160623-5110	06/23/2016	ER16-1535-001	Duke Energy Florida, Inc.	Tenth Revised FERC No. 6
2					
3	20160623-5110	06/23/2016	ER16-1535-001	City of New Smyrna Beach	Ninth Revised FERC No. 13
4					
5	20160623-5110	06/23/2016	ER16-1535-001	Jacksonville Electric Authority	Eighth Revised FERC No. 14
6					
7	20160623-5110	06/23/2016	ER16-1535-001	Kissimmee Utility Authority	Eighth Revised FERC No. 16
8					
9	20160623-5110	06/23/2016	ER16-1535-001	City of St. Cloud	Eighth Revised FERC No. 17
10					
11	20160623-5110	06/23/2016	ER16-1535-001	City of Gainesville	Eighth Revised FERC No. 19
12					
13	20160623-5110	06/23/2016	ER16-1535-001	City of Tallahassee	Eighth Revised FERC No. 20
14					
15	20160623-5110	06/23/2016	ER16-1535-001	City of Lakeland	Tenth Revised FERC No. 21
16					
17	20160623-5110	06/23/2016	ER16-1535-001	City of Lake Worth	Eighth Revised FERC No. 26
18					
19	20160623-5110	06/23/2016	ER16-1535-001	Orlando Utilities Commission	Ninth Revised FERC No. 27
20					
21	20160623-5110	06/23/2016	ER16-1535-001	Florida Municipal Power Authority	Eighth Revised FERC No. 29
22					
23	20160623-5110	06/23/2016	ER16-1535-001	Utilities Board, City of Key West	Eighth Revised FERC No. 30
24					
25	20160623-5110	06/23/2016	ER16-1535-001	City of Homestead	Eighth Revised FERC No. 32
26					
27	20160623-5110	06/23/2016	ER16-1535-001	Seminole Electric Cooperative, Inc.	Eleventh Revised FERC No. 37
28					
29	20160623-5110	06/23/2016	ER16-1535-001	Oglethorpe Power Corporation	Eighth Revised FERC No. 38
30					
31	20160623-5110	06/23/2016	ER16-1535-001	Reedy Creek Improvement District	Ninth Revised FERC No. 54
32					
33	20160602-5250	06/02/2016	ER10-1782-000	2016 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
34					
35	20160701-5345	07/01/2016	ER10-2061-000	2016 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
36					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 01/29/2018	Year/Period of Report End of 2016/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. On May 11, 2016, Tampa Electric Company completed the sale of a section of power line to Mosaic Business Services. Tampa Electric's proposed journal entries were electronically filed for approval on November 9, 2016

On April 15, 2016, Tampa Electric Company completed the sale of the Phillips Station Equipment and Land to Southern Salvage, Inc. Tampa Electric's proposed journal entries were electronically filed for approval on October 13, 2016.

On April 27, 2016, Tampa Electric Company completed the sale of two natural gas generators and associated equipment to the Kimmins Contracting Corp. Tampa Electric's proposed journal entries were electronically filed for approval on March 24, 2017.

On December 20, 2016, Tampa Electric Company completed the sale of lighting facilities to Mosaic Fertilizer, LLC. Tampa Electric's proposed journal entries are in process. Per FERC rules, the Company has six months to submit the required filing.

On November 17, 2016, Tampa Electric Company completed the sale of the Bayside Steam Turbine 1 Generator Step-up transformer to the City of Lakeland. Tampa Electric's proposed journal entries are in process. Per FERC rules, the Company has six months to submit the required filing.

4. None

5. None

6. Tampa Electric Company ("TEC" or "the Company"), pursuant to Florida Public Service Commission Order No. PSC-15-0510-FOF-EI dated October 29, 2015, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2016.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2016 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0
Maximum Outstanding	\$ 141.6
Average Outstanding	\$ 59.0

Weighted Average Interest Cost 1.16%

7. None

8. The union contracts covered approximately 819 employees represented by the International Brotherhood of Electrical Workers and 168 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated and, as of 02/02/15 provided for a base wage increase of 3.00% beginning 01/01/16. The IBEW contract renegotiated in 2016 and the contract rates as of 04/01/16 provided for a base wage increase of 2.75%.

9. See Note 9 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.

10. See Note 16 in the Notes to Financial Statements on pages 122-123 for the description of the merger of TECO Energy, Inc. and Emera Inc., which occurred on July 1, 2016.

11. N/A

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. N/A

13. While TECO Energy, Inc. remains the sole shareholder of the Company, the security ownership of TECO Energy, Inc. changed as a result of the merger referenced in item 10 above. Please see below changes in officers and directors.

- Effective January 12, 2016, T.J. Szelistowski was appointed to the position of Vice President-Gas Delivery
- Also effective January 12, 2016, William T. Whale's title changed from Senior Vice President- Electric and Gas Delivery to Senior Vice President-Electric Delivery
- Effective July 1, 2016, the following individuals were removed as directors of the Company:

Sherrill W. Hudson
James L. Ferman, Jr.
Evelyn V. Follit
Joseph P. Lacher
Loretta A. Penn
John B. Ramil
Tom L. Rankin
William D. Rockford
Paul L. Whiting

- Also effective July 1, 2016, the following individuals were elected as directors of the Company:

Robert R. Bennett
Christopher G. Huskilson
Sarah R. MacDonald

- Effective August 4, 2016, Christopher G. Huskilson was elected to serve as Chairman of the Board of the Company
- Effective August 31, 2016, the officer slate of the Company was revised as follows:

Gordon L. Gillette	President (including President of its Tampa Electric division and President of Florida Operations)
Kim M. Caruso	Treasurer
Gerard R. Chasse	Vice President – Electric Delivery
Jeffrey S. Chronister	Controller
Thomas L. Hernandez	Senior Vice President – Business Strategy and Renewables
Charles O. Hinson, III	Vice President – State and Community Relations
David E. Schwartz	Secretary
T. J. Szelistowski	President of Peoples Gas System division
William T. Whale	Senior Vice President – Energy Supply

- Effective September 1, 2016, the following additions were made to the officer slate of the Company:

Gordon L. Gillette	Chief Executive Officer
Gregory W. Blunden	Senior Vice President - Finance and Accounting and Chief Financial Officer (Chief Accounting Officer)
David M. Nicholson	Vice President – Legal and General Counsel

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,673,292,932	7,313,023,000
3	Construction Work in Progress (107)	200-201	812,526,133	694,054,938
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,485,819,065	8,007,077,938
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,676,305,283	2,573,806,390
6	Net Utility Plant (Enter Total of line 4 less 5)		5,809,513,782	5,433,271,548
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,809,513,782	5,433,271,548
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		10,684,211	9,667,991
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,091,903	3,506,112
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		1,227,775	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		7,820,083	6,161,879
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,099,495	6,335,391
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		53,665	57,665
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		107,281,159	120,810,154
41	Other Accounts Receivable (143)		16,545,865	72,306,884
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		827,212	304,212
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,106,701	5,691,236
45	Fuel Stock (151)	227	76,657,120	105,491,401
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	83,960,619	71,146,349
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		15,211,898	12,255,187
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		42,848,633	43,082,289
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		14,561,660	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		1,227,775	0
67	Total Current and Accrued Assets (Lines 34 through 66)		372,271,828	436,872,344
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		15,670,782	16,898,303
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	346,808,346	318,703,139
73	Prelim. Survey and Investigation Charges (Electric) (183)		978,707	318,618
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		802	-759
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	21,831,865	13,326,291
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		5,678,322	6,439,753
82	Accumulated Deferred Income Taxes (190)	234	419,578,314	389,580,569
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		810,547,138	745,265,914
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,000,152,831	6,621,571,685

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 01/29/2018	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,100,840,250	1,950,840,250
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	196,899,048	200,682,453
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,962,896	-2,507,341
16	Total Proprietary Capital (lines 2 through 15)		2,414,772,269	2,268,011,229
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,920,930,320	2,004,263,654
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		463,800	801,109
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,065,781	3,224,976
24	Total Long-Term Debt (lines 18 through 23)		1,918,328,339	2,001,839,787
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		55,860,642	55,860,641
28	Accumulated Provision for Injuries and Damages (228.2)		12,271,205	13,184,685
29	Accumulated Provision for Pensions and Benefits (228.3)		210,447,680	199,291,722
30	Accumulated Miscellaneous Operating Provisions (228.4)		28,690	37,795
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	1,442,710
34	Asset Retirement Obligations (230)		44,879,228	5,967,472
35	Total Other Noncurrent Liabilities (lines 26 through 34)		323,487,445	275,785,025
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		139,950,000	61,000,000
38	Accounts Payable (232)		203,604,917	154,815,842
39	Notes Payable to Associated Companies (233)		0	4,500,000
40	Accounts Payable to Associated Companies (234)		14,347,575	14,311,847
41	Customer Deposits (235)		117,077,164	134,283,778
42	Taxes Accrued (236)	262-263	16,813,236	10,257,671
43	Interest Accrued (237)		14,547,616	15,320,125
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 01/29/2018	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,468,962	7,150,165
48	Miscellaneous Current and Accrued Liabilities (242)		25,625,992	24,585,069
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	19,863,445
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	1,442,710
54	Total Current and Accrued Liabilities (lines 37 through 53)		538,435,462	444,645,232
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	11,431,785	10,465,428
58	Deferred Gains from Disposition of Utility Plant (256)		112	0
59	Other Deferred Credits (253)	269	3,096,072	15,877,744
60	Other Regulatory Liabilities (254)	278	128,812,889	57,965,227
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	59,707,739	56,106,272
63	Accum. Deferred Income Taxes-Other Property (282)		1,467,803,722	1,371,793,076
64	Accum. Deferred Income Taxes-Other (283)		134,276,997	119,082,665
65	Total Deferred Credits (lines 56 through 64)		1,805,129,316	1,631,290,412
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,000,152,831	6,621,571,685

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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STATEMENT OF INCOME

- Quarterly**
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.
- Annual or Quarterly if applicable**
- Do not report fourth quarter data in columns (e) and (f)
 - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,024,122,858	2,053,048,852		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	973,015,085	1,027,603,901		
5	Maintenance Expenses (402)	320-323	131,179,286	117,792,775		
6	Depreciation Expense (403)	336-337	261,819,735	251,385,410		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,780,664	4,687,291		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		96,684,239	62,301,329		
13	(Less) Regulatory Credits (407.4)		49,097,304	33,653,342		
14	Taxes Other Than Income Taxes (408.1)	262-263	156,186,630	156,356,083		
15	Income Taxes - Federal (409.1)	262-263	44,017,338	34,248,365		
16	- Other (409.1)	262-263	10,242,111	7,349,998		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	147,467,009	162,392,662		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	73,557,872	62,212,319		
19	Investment Tax Credit Adj. - Net (411.4)	266	966,410	1,452,781		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		288,475	171		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,704,600,605	1,729,890,512		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		319,522,253	323,158,340		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,024,122,858	2,053,048,852					2
						3
973,015,085	1,027,603,901					4
131,179,286	117,792,775					5
261,819,735	251,385,410					6
						7
5,780,664	4,687,291					8
185,749	185,749					9
						10
						11
96,684,239	62,301,329					12
49,097,304	33,653,342					13
156,186,630	156,356,083					14
44,017,338	34,248,365					15
10,242,111	7,349,998					16
147,467,009	162,392,662					17
73,557,872	62,212,319					18
966,410	1,452,781					19
						20
						21
288,475	171					22
						23
						24
1,704,600,605	1,729,890,512					25
319,522,253	323,158,340					26

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		319,522,253	323,158,340		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,643,441	4,483,437		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,653,302	1,635,121		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-36,996	-91,163		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		18,272	56,634		
38	Allowance for Other Funds Used During Construction (419.1)		24,092,155	17,233,294		
39	Miscellaneous Nonoperating Income (421)		12,950	402		
40	Gain on Disposition of Property (421.1)		39,870	102,978		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		27,116,390	20,150,461		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		12,190	3,144,326		
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		710,655	878,829		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-6,609	126,251		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,310,138	1,246,054		
49	Other Deductions (426.5)		327,782	645,025		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,405,115	6,091,444		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	72,000		
53	Income Taxes-Federal (409.2)	262-263	584,611	348,997		
54	Income Taxes-Other (409.2)	262-263	97,214	58,034		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	26,089	45,396		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	439	37,472		
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		779,423	486,903		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		22,931,852	13,572,114		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		95,671,964	97,230,964		
63	Amort. of Debt Disc. and Expense (428)		2,273,074	2,396,833		
64	Amortization of Loss on Reaquired Debt (428.1)		761,430	761,430		
65	(Less) Amort. of Premium on Debt-Credit (429)		337,310	337,310		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,821,887	3,899,162		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,562,915	8,273,312		
70	Net Interest Charges (Total of lines 62 thru 69)		91,628,130	95,677,767		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		250,825,975	241,052,687		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		250,825,975	241,052,687		

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		200,682,453	191,327,800
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		250,825,975	241,052,687
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-254,609,380	(231,698,034)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-254,609,380	(231,698,034)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		196,899,048	200,682,453
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		196,899,048	200,682,453
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	250,825,975	241,052,687
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	261,819,735	251,385,410
5	Amortization of	5,966,413	4,873,040
6			
7			
8	Deferred Income Taxes (Net)	73,934,786	100,188,266
9	Investment Tax Credit Adjustment (Net)	966,357	1,452,729
10	Net (Increase) Decrease in Receivables	17,782,552	-6,947,721
11	Net (Increase) Decrease in Inventory	16,020,011	-21,105,591
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	53,951,674	-26,509,546
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	24,092,155	17,233,294
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-3,342,565	-9,482,539
19	Accrued taxes	54,404,217	-13,567,519
20	Accrued interest	-772,509	172,691
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	707,464,491	504,278,613
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-617,760,119	-609,394,984
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-24,092,155	-17,233,294
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-593,667,964	-592,161,690
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	456,291	13,950
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-593,211,673	-592,147,740
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		231,029,060
62	Preferred Stock		
63	Common Stock	150,000,000	150,000,000
64	Other (provide details in footnote):	-4,500,000	4,500,000
65			
66	Net Increase in Short-Term Debt (c)	78,950,000	15,900,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	224,450,000	401,429,060
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-83,333,334	-83,333,333
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-254,609,380	-231,698,034
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-113,492,714	86,397,693
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	760,104	-1,471,434
87			
88	Cash and Cash Equivalents at Beginning of Period	6,393,056	7,864,490
89			
90	Cash and Cash Equivalents at End of period	7,153,160	6,393,056

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments, loss on sale of assets and other operating debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 18 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 18 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 64 Column: b

Advances/notes - Affiliates.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 01/29/2018	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
ABS	asset-backed security
ADR	American depository receipts
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
AMT	alternative minimum tax
AOCI	accumulated other comprehensive income
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
BACT	Best Available Control Technology
CAIR	Clean Air Interstate Rule
CCRs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
ECRC	environmental cost recovery clause
EEI	Edison Electric Institute
EGWP	Employee Group Waiver Plan
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas(es)
HAFTA	Highway and Transportation Funding Act
HCIDA	Hillsborough County Industrial Development Authority
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ISDA	International Swaps and Derivatives Association
ITCs	investment tax credits
KW	kilowatt(s)
MAP-21	Moving Ahead for Progress in the 21st Century Act
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Merger	Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation

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NOTES TO FINANCIAL STATEMENTS (Continued)			

MGP	manufactured gas plant
Merger Agreement	Agreement and Plan of Merger dated September 4, 2015, by and among TECO Energy, Emera and Merger Sub Company
Merger Sub Company	Emera US Inc., a Florida corporation
MMA	The Medicare Prescription Drug, Improvement and Modernization Act of 2003
MMBTU	one million British Thermal Units
MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAESB	North American Energy Standards Board
NAV	net asset value
NMGC	New Mexico Gas Company, Inc.
Note	Note to consolidated financial statements
NO _x	nitrogen oxide
NPNS	normal purchase normal sale
NYMEX	New York Mercantile Exchange
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPEB	other postretirement benefits
OTC	over-the-counter
PBGC	Pension Benefit Guarantee Corporation
PBO	postretirement benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PPSA	Power Plant Siting Act
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
ROW	rights-of-way
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SO ₂	sulfur dioxide
SERP	Supplemental Executive Retirement Plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States
VIE	variable interest entity
WRERA	The Worker, Retiree and Employer Recovery Act of 2008

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (6) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory liability, (7) the presentation of derivatives, and (8) the presentation of current portions of regulatory assets and liabilities.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, the natural gas division of TEC, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly-owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation.

On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015. As a result of the Merger, the Merger Sub Company merged with and into TECO Energy with TECO Energy continuing as the surviving corporation and becoming a wholly owned indirect subsidiary of Emera. The acquisition method of accounting was not pushed down to TECO Energy or its subsidiaries, including TEC. See **Note 8** for further information.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

In general, when regulated depreciable property is retired or disposed, its original cost less salvage is charged to accumulated depreciation. For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

<i>(millions)</i>	<i>Estimated Useful Lives</i>	<i>December 31, 2016</i>	<i>December 31, 2015</i>
Electric generation	15-56 years	\$ 4,101.8	\$ 4,046.5
Electric transmission	28-77 years	836.8	711.2
Electric distribution	14-56 years	2,331.4	2,221.3
Gas transmission and distribution	16-77 years	1,429.1	1,326.1
General plant and other	3-43 years	438.8	373.5
Total cost		9,137.9	8,678.6

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Less accumulated depreciation	(2,826.1)	(2,676.8)
Construction work in progress	891.5	771.1
Total property, plant and equipment, net	<u>\$ 7,203.3</u>	<u>\$ 6,772.9</u>

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.5%, 3.7% and 3.7% for 2016, 2015 and 2014, respectively. Construction work in progress is not depreciated until the asset is completed or placed in service. Total depreciation expense for the years ended December 31, 2016, 2015 and 2014 was \$303.6 million, \$306.0 million and \$295.8 million, respectively. See **Note 3** for information regarding an agreement approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$16.1 million in 2016.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2016, 2015 and 2014, the rate was 6.46%. Total AFUDC for the years ended December 31, 2016, 2015 and 2014 was \$35.6 million, \$25.5 million and \$15.6 million, respectively. The increase is a result of the construction of the Polk Power Station conversion project.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**). TEC's retail and wholesale businesses are regulated by the FPSC and FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives

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NOTES TO FINANCIAL STATEMENTS (Continued)			

of the related property.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

Tampa Electric's and PGS's retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See Note 3 for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to TEC.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see Note 3). As of December 31, 2016 and 2015, unbilled revenues of \$53.6 million and \$53.7 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$104.1 million, \$78.9 million and \$71.4 million, for the years ended December 31, 2016, 2015 and 2014, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost-recovery clause.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for uncollectible accounts is established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

Accounting for Franchise Fees and Gross Receipts Taxes

TEC is allowed to recover certain costs on a dollar-for-dollar basis incurred from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$116.9 million, \$116.9 million and \$113.9 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Deferred Credits and Other Liabilities

Other deferred credits primarily include the accrued postretirement and pension liabilities (see Note 5), MGP environmental

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NOTES TO FINANCIAL STATEMENTS (Continued)			

remediation liability (see Note 9), asset retirement obligations (see Note 16), and medical and general liability claims incurred but not reported.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2016 and 2015 ranged from 2.69% to 4.00% and 2.92% to 4.00%, respectively.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income in any period. See Note 2 for information regarding the reclassifications.

2. New Accounting Pronouncements

Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to and were adopted by TEC are described as follows:

Interest – Imputation of Interest

In April 2015, the FASB issued Accounting Standard Update (ASU) 2015-03, *Interest – Imputation of Interest*, which simplifies the presentation of debt issuance costs. The amendments require debt issuance costs be presented on the balance sheet as a direct deduction from the carrying amount of the debt liability, consistent with debt discounts or premiums. The recognition and measurement guidance for debt issuance costs is not affected. TEC adopted this standard in the first quarter of 2016, and December 31, 2015 balances have been retrospectively restated. This change resulted in \$18.1 million of debt issuance costs as of December 31, 2015, previously presented as "Deferred charges and other assets", being reclassified as a deduction from the carrying amount of the related "Long-term debt, less amount due within one year" line item on its Consolidated Balance Sheet. In accordance with ASU 2015-15 *Interest: Imputation of Interest*, TEC continues to present debt issuance costs related to its letter of credit arrangements and related instruments in "Prepayments and other current assets" on its Consolidated Balance Sheets.

Derivatives and Hedging - Effect of Derivative Contract Novations on Existing Hedge Accounting Relationships

In March 2016, the FASB issued ASU 2016-05, *Derivatives and Hedging Effect of Derivative Contract Novations on Existing Hedge Accounting Relationships*. The standard clarifies that a change in the counterparty to a derivative contract, in and of itself, does not require the dedesignation of a hedging relationship provided that all other hedge accounting criteria continue to be met. TEC early adopted in 2016 as permitted.

Future Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or to have minimal impact on the consolidated financial statements.

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Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 01/29/2018	2016/Q4
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Revenue from Contracts with Customers

In May 2014, the FASB issued ASU 2014-09, *Revenue from Contracts with Customers*, which creates a new principle-based revenue recognition framework, which has been codified as ASC Topic 606. The FASB issued amendments to ASC Topic 606 during 2016 to clarify certain implementation guidance and to reflect narrow scope improvements and practical expedients. The core principle is that a company should recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled to. The guidance will require additional disclosures regarding the nature, amount, timing and uncertainty of revenue and related cash flows arising from contracts with customers. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017 and will allow for either full retrospective adoption or modified retrospective adoption. TEC will adopt this guidance effective January 1, 2018. TEC has implemented a project plan and is in the process of evaluating the impact of adoption of this standard on its consolidated financial statements and disclosures. This includes evaluating the available adoption methods, accounting for contributions in aid of construction and contract acquisition costs, and disclosure requirements. TEC is also monitoring the assessment of ASC Topic 606 by the AICPA Power and Utilities Revenue Recognition Task Force. While TEC does not currently expect the impact to be significant, the ultimate impact of the adoption of ASC Topic 606, and the method of adoption, has not yet been finalized.

Recognition and Measurement of Financial Assets and Financial Liabilities

In January 2016, the FASB issued ASU 2016-01, *Financial Instruments – Recognition and Measurement of Financial Assets and Financial Liabilities*. The standard provides guidance for the recognition, measurement, presentation and disclosure of financial assets and liabilities. TEC does not have equity investments or available-for-sale debt securities and it does not record financial liabilities under the fair value option. However, it is currently evaluating the impact of the adoption of this guidance on its financial statement disclosures. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017.

Leases

In February 2016, the FASB issued ASU 2016-02, *Leases*. The standard, codified as ASC Topic 842, increases transparency and comparability among organizations by recognizing lease assets and liabilities on the balance sheet for leases with terms of more than 12 months. Under the existing guidance, operating leases are not recorded as lease assets and lease liabilities on the balance sheet. The effect of leases on the Consolidated Statements of Income and the Consolidated Statements of Cash Flows is largely unchanged. The guidance will require additional disclosures regarding key information about leasing arrangements. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018. Early adoption is permitted, and is required to be applied using a modified retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated financial statements.

Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued ASU 2016-13, *Measurement of Credit Losses on Financial Instruments*. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, debt securities, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted for annual reporting periods, including interim periods after December 15, 2018, and will be applied using a modified retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated financial statements.

Classification of Certain Cash Receipts and Cash Payments on the Statement of Cash Flows

In August 2016, the FASB issued ASU 2016-15, *Classification of Certain Cash Receipts and Cash Payments on the Statement of Cash Flows*. The standard provides guidance regarding the classification of certain cash receipts and cash payments on

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the statement of cash flows, where specific guidance is provided for issues not previously addressed. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017, with early adoption permitted, and is required to be applied on a retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated statement of cash flows.

Restricted Cash on the Statement of Cash Flows

In November 2016, the FASB issued ASU 2016-18, *Restricted Cash on the Statement of Cash Flows*. The standard will require TEC to show the changes in total cash, cash equivalents, restricted cash and restricted cash equivalents in the statement of cash flows. Transfers between cash and cash equivalents and restricted cash and restricted cash equivalents will no longer be presented in the statement of cash flows. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017, with early adoption permitted, and is required to be applied on a retrospective approach. To date, TEC does not have any restricted cash or restricted cash equivalents.

Clarifying the Definition of a Business

In January 2017, the FASB issued ASU 2017-01, *Clarifying the Definition of a Business*. The standard provides guidance to assist entities with evaluating when a set of transferred assets and activities is a business. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017, with early adoption permitted, and is required to be applied prospectively.

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates-Tampa Electric

Tampa Electric's results for the past three years reflect the results of a Stipulation and Settlement Agreement entered into on September 6, 2013, between Tampa Electric and the intervenors in its Tampa Electric division base rate proceeding, which resolved all matters in Tampa Electric's 2013 base rate proceeding. On September 11, 2013, the FPSC unanimously voted to approve the stipulation and settlement agreement.

This agreement provided for the following revenue increases: \$57.5 million effective November 1, 2013, an additional \$7.5 million effective November 1, 2014, an additional \$5.0 million effective November 1, 2015, and an additional \$110.0 million effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement also provides that Tampa Electric's allowed regulatory ROE would be a mid-point of 10.25% with a range of plus or minus 1%, with a potential increase to 10.50% if U.S. Treasury bond yields exceed a specified threshold. The agreement provides that Tampa Electric cannot file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% (or 9.5% if the allowed ROE were increased as described above) before that time. If its earned ROE were to rise above 11.25% (or 11.5% if the allowed ROE were increased as described above) any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software beginning on January 1, 2013.

Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices.

Storm Damage Cost Recovery-Tampa Electric

Tampa Electric's storm reserve was \$56.1 million at both December 31, 2016 and 2015. Prior to the above-mentioned

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stipulation and settlement agreement, Tampa Electric was accruing \$8.0 million annually to an FPSC-approved self-insured storm damage reserve. Effective November 1, 2013, Tampa Electric ceased accruing for this storm damage reserve as a result of the 2013 rate case settlement. However, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56.1 million, the level of the reserve as of October 31, 2013. As a result of several named storms including Tropical Storm Colin, Hurricane Hermine and Hurricane Matthew, Tampa Electric has incurred \$8.6 million of storm costs in 2016. On January 31, 2017, Tampa Electric petitioned the FPSC to seek full recovery of those costs as a surcharge to customers during the five-month period ended December 31, 2017.

Base Rates-PGS

PGS's base rates were established in May 2009 and reflect an ROE of 10.75%, which is the middle of a range between 9.75% to 11.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital.

On June 28, 2016, PGS filed its depreciation study with the FPSC seeking approval for new depreciation rates. After communications with the FPSC staff, on December 15, 2016, PGS and OPC filed a settlement with the FPSC agreeing to new depreciation rates that reduce annual depreciation expense by \$16.1 million in 2016, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and decrease the bottom of the ROE range from 9.75% to 9.25%. The new bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020. The top of the range will continue to be 11.75%, and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders. On February 7, 2017, the FPSC approved the settlement agreement. No change in customer rates resulted from this agreement.

As part of the settlement, PGS and OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million will be amortized over a two-year recovery period beginning in 2016. In 2016, PGS recorded \$16 million of this amortization expense. This additional amortization expense in 2016 was offset by the decrease in depreciation expense as discussed above with no impact to 2016 earnings.

Regulatory Assets and Liabilities

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; the deferral of costs as regulatory assets to the period in which the regulatory agency recognizes them, when cost recovery is ordered over a period longer than a fiscal year; and the advance recovery of expenditures for approved costs such as future storm damage or the future removal of property. All regulatory assets are recovered through the regulatory process.

Details of the regulatory assets and liabilities as of December 31, 2016 and 2015 are presented in the following table:

Regulatory Assets and Liabilities

<i>(millions)</i>	December 31, 2016	December 31, 2015
Regulatory assets:		
Regulatory tax asset (1)	\$ 85.6	\$ 74.6
Cost-recovery clauses - deferred balances (2)	8.4	5.2
Cost-recovery clauses - offsets to derivative liabilities (2)	0.0	26.2
Environmental remediation (3)	36.9	54.0

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Postretirement benefits (4)	272.0	238.3
Deferred bond refinancing costs (5)	5.7	6.5
Competitive rate adjustment (2)	2.7	2.6
Other	9.4	10.7
Total regulatory assets	420.7	418.1
Less: Current portion	28.1	44.3
Long-term regulatory assets	\$ 392.6	\$ 373.8
Regulatory liabilities:		
Regulatory tax liability	\$ 6.2	\$ 5.7
Cost-recovery clauses (2)	111.8	54.2
Transmission and delivery storm reserve	56.1	56.1
Accumulated reserve—cost of removal (6)	546.4	570.0
Other	24.3	0.7
Total regulatory liabilities	744.8	686.7
Less: Current portion	154.2	83.2
Long-term regulatory liabilities	\$ 590.6	\$ 603.5

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year. In the case of the regulatory asset related to derivative liabilities, recovery occurs in the year following the settlement of the derivative position.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (5) This asset represents the past costs associated with refinancing debt. It does not earn a return but rather is included in capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be amortized over the term of the related debt instruments.
- (6) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represent estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.

4. Income Taxes

Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2016, 2015 and 2014, TEC recorded net tax provisions of \$152.2 million, \$165.5 million and \$155.9 million, respectively.

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Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions)
For the year ended December 31,

	2016	2015	2014
Current income taxes			
Federal	\$ 52.7	\$ 38.2	\$ 54.8
State	11.8	8.4	8.9
Deferred income taxes			
Federal	75.7	102.9	79.0
State	11.0	14.5	13.5
Investment tax credits, net of amortization	1.0	1.5	(0.3)
Total income tax expense	<u>\$ 152.2</u>	<u>\$ 165.5</u>	<u>\$ 155.9</u>

For the three years presented, the overall effective tax rate differs from the 35% U.S. federal statutory rate as presented below:

Effective Income Tax Rate

(millions)
For the year ended December 31,

	2016	2015	2014
Income before provision for income taxes	\$ 437.9	\$ 441.8	\$ 416.2
Federal statutory income tax rates	35%	35%	35%
Income taxes, at statutory income tax rate	153.3	154.6	145.7
Increase (decrease) due to			
State income tax, net of federal income tax	14.8	14.8	14.5
AFUDC-equity	(8.4)	(6.0)	(3.7)
Tax credits	(6.8)	0.0	0.0
Other	(0.7)	2.1	(0.6)
Total income tax expense on consolidated statements of income	<u>\$ 152.2</u>	<u>\$ 165.5</u>	<u>\$ 155.9</u>
Income tax expense as a percent of income from continuing operations, before income taxes	34.8%	37.5%	37.5%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)
As of December 31,

	2016	2015
Deferred tax liabilities (1)		
Property related	\$ 1,549.1	\$ 1,431.9
Pension and postretirement benefits	105.0	92.0
Pension	69.2	71.1
Total deferred tax liabilities	<u>1,723.3</u>	<u>1,595.0</u>
Deferred tax assets (1)		
Loss and credit carryforwards (2)	91.3	80.0
Medical benefits	46.9	47.7
Insurance reserves	27.3	27.6

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Pension and postretirement benefits	105.0	92.0
Capitalized energy conservation assistance costs	22.9	21.4
Other	23.3	17.5
Total deferred tax assets	316.7	286.2
Total deferred tax liability, net	\$ 1,406.6	\$ 1,308.8

- (1) Certain property related assets and liabilities have been netted.
- (2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$6.8 million.

At December 31, 2016, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$202.8 million and \$272.6 million, respectively, expiring between 2033 and 2036. TEC has unused general business credits of \$10.0 million, expiring between 2028 and 2036. As a result of the Merger with Emera, TECO Energy's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

<i>(millions)</i>	2016	2015	2014
Balance at January 1,	\$ 0.0	\$ 0.0	\$ 0.0
Increases due to tax positions related to current year	6.8	0.0	0.0
Balance at December 31	\$ 6.8	\$ 0.0	\$ 0.0

As of December 31, 2016 and 2015, TEC's uncertain tax positions were \$6.8 million and zero, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. The increase was due to an uncertain tax position related to federal R&D tax credits. TEC believes that the total unrecognized tax benefits will decrease within the next twelve months due to the expected audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. As of December 31, 2016, if recognized, \$6.8 million of the unrecognized tax benefits would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance other expense" in the Consolidated Statements of Income. In 2016, 2015 and 2014, TEC did not recognize any pretax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2016, 2015 and 2014. No amounts have been recorded for penalties.

Years 2015 and the short tax year ending June 30, 2016 are currently under examination by the IRS under its Compliance Assurance Program (CAP). Prior to July 1, 2016, TEC was included in a consolidated U.S. federal income tax return with TECO Energy and subsidiaries. Due to the Merger with Emera, TECO Energy is only able to participate in the CAP through its short tax year ending June 30, 2016. The U.S. federal statute of limitations remains open for the year 2013 and onward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

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5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP, which is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. TECO Energy has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordable Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2013. TEC is amortizing the regulatory asset over the remaining average service life at the time of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy and its affiliates do not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase the PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

Effective January 1, 2013, TECO Energy implemented an EGWP for its post-65 retiree prescription drug plan. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts, which are greater than the subsidy payments previously received by TECO Energy under Medicare Part D for its post-65 retiree prescription drug plan. Effective January 1, 2015, TECO Energy changed its post-65 retiree coverage for medical benefits to a Medicare Advantage plan insured by Aetna. This will result in a lower claims cost by taking advantage of the government subsidies available for that plan.

Obligations and Funded Status

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TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits (2)	
	2016	2015	2016	2015
Change in benefit obligation				
Net benefit obligation at beginning of year	\$ 732.9	\$ 728.9	\$ 172.3	\$ 174.3
Service cost	18.8	20.9	1.8	1.9
Interest cost	30.8	30.3	7.4	7.0
Plan participants' contributions	0.0	0.0	2.6	2.1
Plan amendments	1.2	0.0	0.0	0.0
Plan curtailment	1.3	0.0	0.0	0.0
Plan settlement	(2.1)	0.0	0.0	0.0
Benefits paid	(69.5)	(53.0)	(13.9)	(13.4)
Actuarial loss (gain)	56.3	5.8	5.0	0.4
Net benefit obligation at end of year	<u>\$ 769.7</u>	<u>\$ 732.9</u>	<u>\$ 175.2</u>	<u>\$ 172.3</u>
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 625.4	\$ 648.0	\$ 0.0	\$ 0.0
Actual return on plan assets	55.3	(25.5)	0.0	0.0
Employer contributions	37.4	55.0	(2.6)	(2.1)
Employer direct benefit payments	2.9	0.9	13.9	13.4
Plan participants' contributions	0.0	0.0	2.6	2.1
Plan settlement	(2.1)	0.0	0.0	0.0
Benefits paid	(68.7)	(53.0)	(13.9)	(13.4)
Direct benefit payments	(0.8)	0.0	0.0	0.0
Fair value of plan assets at end of year (1)	<u>\$ 649.4</u>	<u>\$ 625.4</u>	<u>\$ 0.0</u>	<u>\$ 0.0</u>

(1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

(2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status (millions)	Pension Benefits		Other Benefits (1)	
	2016	2015	2016	2015
Benefit obligation (PBO/APBO)	\$ 769.7	\$ 732.9	\$ 175.2	\$ 172.3
Less: Fair value of plan assets	649.4	625.4	0.0	0.0
Funded status at end of year	<u>\$ (120.3)</u>	<u>\$ (107.5)</u>	<u>\$ (175.2)</u>	<u>\$ (172.3)</u>

(1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

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The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$723.9 million at December 31, 2016 and \$686.9 million at December 31, 2015.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2016	2015	2016	2015
Accrued benefit costs and other current liabilities	\$ (0.7)	\$ (0.6)	\$ (9.5)	\$ (9.2)
Deferred credits and other liabilities	(80.0)	(69.3)	(138.8)	(142.3)
	<u>\$ (80.7)</u>	<u>\$ (69.9)</u>	<u>\$ (148.3)</u>	<u>\$ (151.5)</u>

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets (millions)	Pension Benefits		Other Benefits	
	2016	2015	2016	2015
Net actuarial loss (gain)	\$ 236.1	\$ 208.2	\$ 50.5	\$ 47.2
Prior service cost (credit)	0.7	0.0	(15.1)	(17.0)
Amount recognized	<u>\$ 236.8</u>	<u>\$ 208.2</u>	<u>\$ 35.4</u>	<u>\$ 30.2</u>

Assumptions used to determine benefit obligations at December 31:

	Pension Benefits		Other Benefits	
	2016	2015	2016	2015
Discount rate	4.11%	4.688%	4.28%	4.667%
Rate of compensation increase-weighted average	2.57%	3.87%	2.48%	2.50%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	6.83%	7.05%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1% Decrease
Effect on PBO	\$ 4.9	\$ (4.2)

The discount rate assumption used to determine the December 31, 2016 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption. The discount rate assumption used to determine the December 31, 2015 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructed hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculated all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selected the portfolio with the highest yield and used that yield as the recommended discount rate. The change in the discount rate

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NOTES TO FINANCIAL STATEMENTS (Continued)

approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy	Pension Benefits			Other Benefits (1)		
	2016	2015	2014	2016	2015	2014
<i>(millions)</i>						
Service cost	\$ 18.8	\$ 20.9	\$ 18.3	\$ 1.8	\$ 1.9	\$ 2.4
Interest cost	30.8	30.3	32.0	7.4	7.0	10.4
Expected return on plan assets	(45.8)	(43.3)	(41.8)	0.0	0.0	0.0
Amortization, settlement, or curtailment of:						
Actuarial loss	16.4	15.1	13.5	0.2	0.0	0.2
Prior service (benefit) cost	0.3	(0.2)	(0.4)	(2.4)	(2.4)	(0.2)
Curtailment loss (gain)	1.3	0.0	3.9	0.0	0.0	(0.2)
Special termination benefit	0.0	0.0	0.2	0.0	0.0	0.0
Settlement loss	0.6	0.0	0.0	0.0	0.0	0.0
Net periodic benefit cost	\$ 22.4	\$ 22.8	\$ 25.7	\$ 7.0	\$ 6.5	\$ 12.6
New prior service cost	\$ 1.3	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ (23.2)
Net loss (gain) arising during the year	46.8	74.5	44.1	5.0	0.4	(10.1)
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service (benefit) cost	(0.3)	0.2	0.4	2.4	2.5	0.3
Amortization or settlement of actuarial gain (loss)	(17.1)	(15.1)	(13.5)	(0.2)	0.0	(0.2)
Total recognized in OCI and regulatory assets	\$ 30.7	\$ 59.6	\$ 31.0	\$ 7.2	\$ 2.9	\$ (33.2)
Total recognized in net periodic benefit cost, OCI and regulatory assets	\$ 53.1	\$ 82.4	\$ 56.7	\$ 14.2	\$ 9.4	\$ (20.6)

(1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

TEC's portion of the net periodic benefit costs for pension benefits was \$13.3 million, \$13.5 million and \$14.8 million for 2016, 2015 and 2014, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$6.4 million, \$5.7 million and \$10.4 million for 2016, 2015 and 2014, respectively.

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$12.7 million. There will be an estimated \$1.8 million prior service credit that will be amortized from regulatory assets into net periodic benefit cost in 2017 for the other postretirement benefit plan.

TEC's postretirement benefit plans were not explicitly impacted by the Merger. However, as a result of the Merger, TECO Energy remeasured its postretirement benefits plans on the Merger effective date, July 1, 2016. As a result of the remeasurements, TEC's net periodic benefit cost increased by \$1.0 million for pension benefits and \$0.4 million for other postretirement plan benefits for the six months ended December 31, 2016. Additionally, a curtailment loss for the SERP of \$1.3 million was recognized by TECO Energy in 2016 as a result of retirements due to the Merger. TEC was not impacted by the curtailment loss.

Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits	Other Benefits
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	2016	2015	2014 (1)	2016	2015	2014
Discount rate	4.688%	4.258%	5.118%/4.277%/4.331%	4.667%/3.85%	4.206%	5.096%
Expected long-term return on plan assets	7.00%	7.00%	7.25%/7.00%/7.00%	N/A	N/A	N/A
Rate of compensation increase	2.59%	3.87%	3.73%	2.50%	3.86%	3.71%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	7.05%	7.00%	7.25%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2038	2025	2025

- (1) TECO Energy performed a valuation as of January 1, 2014. TECO Energy remeasured its Retirement Plan on September 2, 2014 for the acquisition of NMGC and on October 31, 2014 for the expected curtailment of TECO Coal, resulting in the respective updated discount rates and EROAs.

The discount rate assumption used to determine the benefit cost from the Merger date to December 31, 2016 was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption. The discount rate assumption used to determine the January 1, 2016 through June 30, 2016 and the 2015 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructed hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculated all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selected the portfolio with the highest yield and uses that yield as the recommended discount rate. The change in the discount rate approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2016, TECO Energy's pension plan's assets increased approximately 9.2%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

(millions)	1% Increase	1% Decrease
Effect on net periodic benefit cost	\$ 0.2	\$ (0.2)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy Asset Category	2016	Actual Allocation, End of Year	
	Target Allocation	2016	2015
Equity securities	52%-58%	56%	53%
Fixed income securities	42%-48%	44%	47%
Total	100%	100%	100%

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TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of December 31, 2016 and 2015.

Pension Plan Investments

TECO Energy (millions)	At Fair Value as of December 31, 2016				
	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ 2.1	\$ 0.0	\$ 0.0	\$ 0.0	\$ 2.1
Accounts receivable	27.4	0.0	0.0	0.0	27.4
Accounts payable	(58.9)	0.0	0.0	0.0	(58.9)
Cash collateral	1.0	0.0	0.0	0.0	1.0
Short-term investment funds (STIFs)	11.6	0.0	0.0	0.0	11.6
Common stocks	44.0	0.0	0.0	0.0	44.0
Real estate investment trusts (REITs)	3.4	0.0	0.0	0.0	3.4
Mutual funds	181.1	0.0	0.0	0.0	181.1
Municipal bonds	0.0	2.6	0.0	0.0	2.6
Government bonds	0.0	32.2	0.0	0.0	32.2
Corporate bonds	0.0	39.2	0.0	0.0	39.2
Asset backed securities (ABS)	0.0	0.3	0.0	0.0	0.3
Mortgage-backed securities (MBS)	0.0	8.4	0.0	0.0	8.4
Collateralized mortgage obligations (CMOs)	0.0	1.3	0.0	0.0	1.3
Swaps	0.0	1.0	0.0	0.0	1.0
Purchase options (swaptions)	0.0	1.7	0.0	0.0	1.7
Written options (swaptions)	0.0	(2.0)	0.0	0.0	(2.0)
Miscellaneous (open position)	0.0	0.1	0.0	0.0	0.1
Investments not utilizing the practical expedient	211.7	84.8	0.0	0.0	296.5
Mutual fund (1)	0.0	0.0	0.0	82.7	82.7
Common and collective trusts (1)	0.0	0.0	0.0	270.2	270.2
Total investments	\$ 211.7	\$ 84.8	0.0	\$ 352.9	\$ 649.4

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(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

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TECO Energy
(millions)

At Fair Value as of December 31, 2015

	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ 1.9	\$ 0.0	\$ 0.0	\$ 0.0	\$ 1.9
Accounts receivable	14.3	0.0	0.0	0.0	14.3
Accounts payable	(27.2)	0.0	0.0	0.0	(27.2)
Money markets	0.0	0.2	0.0	0.0	0.2
Discounted notes	0.0	0.7	0.0	0.0	0.7
STIFs	12.4 ⁽²⁾	0.0	0.0	0.0	12.4
Common stocks	90.9	0.0	0.0	0.0	90.9
ADRs	5.7	0.0	0.0	0.0	5.7
REITs	4.8	0.0	0.0	0.0	4.8
Mutual funds	175.6 ⁽²⁾	0.0	0.0	0.0	175.6
Municipal bonds	0.0	5.0	0.0	0.0	5.0
Government bonds	0.0	56.2	0.0	0.0	56.2
Corporate bonds	0.0	32.2	0.0	0.0	32.2
ABS	0.0	0.3	0.0	0.0	0.3
MBS, net short sales	0.0	8.7	0.0	0.0	8.7
CMOs	0.0	1.5	0.0	0.0	1.5
Purchased options (swaptions)	0.0	1.1	0.0	0.0	1.1
Miscellaneous	0.0	0.1	0.0	0.0	0.1
Long futures	0.0	(0.9)	0.0	0.0	(0.9)
Written options (swaptions)	0.0	(1.0)	0.0	0.0	(1.0)
Investments not utilizing the practical expedient	278.4	104.1	0.0	0.0	382.5
Common and collective trusts ⁽¹⁾	0.0	0.0	0.0	171.6 ⁽²⁾	171.6
Mutual fund ⁽¹⁾	0.0	0.0	0.0	71.3	71.3
Total investments	\$ 278.4	\$ 104.1	\$ 0.0	\$ 242.9	\$ 625.4

- (1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.
- (2) STIFs and mutual funds were presented in the prior year as using NAV as a practical expedient in the determination of fair value. Common and collective trust investments of \$53.7 million were presented in the prior year in the level 2 column. The presentation has been updated based on additional information that became available in 2016.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair

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value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.

- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-ended mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is a closed-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The funds honor subscription and redemption activity regularly.
- Discounted notes are valued at amortized cost.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the unqualified SERP had \$40.8 million and \$43.5 million of assets as of December 31, 2016 and 2015, respectively. Since the plan is unqualified, its assets are included in the "Deferred charges and other assets" line item in TEC's Consolidated Balance Sheets rather than being netted with the related liability. The unqualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2016.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The Pension Protection Act became effective January 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the PBGC if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on December 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2013, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In August 2014, HAFTA was signed into law, which modified MAP-21. HAFTA and MAP-21 provide funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. TECO Energy expects the required minimum pension contributions to be lower than the levels previously projected; however, TECO Energy plans on funding at levels above the required minimum pension contributions under HAFTA and MAP-21. In November 2015, the Bipartisan Budget Act of 2015 was signed into law, which extended pension funding relief of MAP-21 and HAFTA through 2022.

The qualified pension plan's actuarial value of assets, including credit balance, was 119.5% of the Pension Protection Act

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funded target as of January 1, 2016 and is estimated at 118.0% of the Pension Protection Act funded target as of January 1, 2017.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2016 and 2015, which met the minimum funding requirements for both 2016 and 2015. TEC's portion of the contribution in 2016 was \$30.9 million and in 2015 was \$43.9 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2017 contribution to be \$36.3 million. TEC estimates its portion of annual contributions from 2018 to 2021 will range from \$0.5 to \$29.5 million per year based on current assumptions. The amounts TECO Energy expects to make are in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2016 and 2015 were zero and \$14.9 million, respectively. TEC's contribution in 2015 to the SERP's trust was made in order to fully fund its SERP obligation following the signing of the Merger Agreement with Emera. The execution of the Merger Agreement constituted a potential change in control under the trust; therefore, TECO Energy is required to maintain such funding as of the end of each calendar year, including 2016. The fully-funded amount is equal to the aggregate present value of all benefits then in pay status under the SERP plus the current value of benefits that would become payable under the SERP to current participants. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2017.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2017, TEC expects to make a contribution of about \$9.5 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments

TECO Energy (including projected service and net of employee contributions)	Pension Benefits	Other Postretirement Benefits
<i>(millions)</i>		
2017	\$ 78.3	\$ 11.0
2018	51.8	11.2
2019	55.6	11.5
2020	56.1	11.6
2021	58.7	11.7
2022-2026	312.4	58.9

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2015, the employer matching contributions were 70% of eligible participant contributions with additional incentive match of up to 30% of eligible participant contributions based on the achievement of certain operating company financial goals. During the period from April 2013 to December 2014, employer matching contributions were 67% of eligible participant contributions with additional incentive match of up to 35% of eligible participant contributions based on the achievement of certain operating company financial goals. Prior to this, the employer matching contributions were 60% of eligible participant contributions with an additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31,

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2016, 2015 and 2014, TEC's portion of expense totaled \$8.3 million, \$7.5 million and \$10.2 million for 2016, 2015 and 2014, respectively, related to the matching contributions made to this plan.

6. Short-Term Debt

Credit Facilities

(millions)	December 31, 2016			December 31, 2015		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding
5-year facility ⁽²⁾	\$ 325.0	\$ 40.0	\$ 0.5	\$ 325.0	\$ 0.0	\$ 0.5
3-year accounts receivable facility ⁽³⁾	150.0	130.0	0.0	150.0	61.0	0.0
Total	\$ 475.0	\$ 170.0	\$ 0.5	\$ 475.0	\$ 61.0	\$ 0.5

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures December 17, 2018.
- (3) This 3-year facility matures March 23, 2018.

At December 31, 2016, these credit facilities required commitment fees ranging from 12.5 to 30.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2016 and 2015 was 1.49% and 0.89%, respectively.

Tampa Electric Company Accounts Receivable Facility

On March 24, 2015, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to (i) appoint The Bank of Tokyo-Mitsubishi UFJ, Ltd., New York Branch (BTMU), as Program Agent, replacing the previous Program Agent, Citibank, N.A., (ii) add new lenders, and (iii) extend the scheduled termination date from April 14, 2015 to March 23, 2018, by entering into (a) an Amended and Restated Purchase and Contribution Agreement dated as of March 24, 2015 and (b) a Loan and Servicing Agreement dated as of March 24, 2015, among TEC and certain lenders named therein and BTMU, as Program Agent (the Loan Agreement). Pursuant to the Loan Agreement, TEC will pay program and liquidity fees, which total 65 basis points as of December 31, 2016. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at TEC's option, either the BTMU's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank deposit rate (if available) plus a margin. In addition, under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding in the case of default. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2016, TEC was in compliance with the requirements of the Loan Agreement.

Amendment of Tampa Electric Company Credit Facility

On December 17, 2013, TEC amended its \$325 million bank credit facility, entering into a Fourth Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from October 25, 2016 to December 17, 2018 (subject to further extension with the consent of each lender); (ii) continues to allow TEC, as borrower, to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) as an alternative to the above interest rate, allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility; and (vii) made other technical changes. On September 30, 2014, TEC entered into an amendment of its \$325 million bank credit facility, which reallocated commitments among the lenders and made certain other technical changes.

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7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Issuance of Tampa Electric Company 4.20% Notes due 2045

On May 20, 2015, TEC completed an offering of \$250 million aggregate principal amount of 4.20% Notes due May 15, 2045 (the TEC 2015 Notes). Until November 15, 2044, TEC may redeem all or any part of the TEC 2015 Notes at its option at any time and from time to time at a redemption price equal to the greater of (i) 100% of the principal amount of the TEC 2015 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the TEC 2015 Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after November 15, 2044, TEC may, at its option, redeem the TEC 2015 Notes, in whole or in part, at 100% of the principal amount of the TEC 2015 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Issuance of Tampa Electric Company 4.35% Notes due 2044

On May 15, 2014, TEC completed an offering of \$300 million aggregate principal amount of 4.35% Notes due 2044 (the TEC 2014 Notes). TEC may redeem all or any part of the TEC 2014 Notes at its option at any time and from time to time before November 15, 2043 at a redemption price equal to the greater of (i) 100% of the principal amount of TEC 2014 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after November 15, 2043, TEC may at its option redeem the TEC 2014 Notes, in whole or in part, at 100% of the principal amount of the notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

At December 31, 2016, \$232.6 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable rate bonds due 2020, \$51.6 million term-rate refunding bonds due 2025, \$75.0 million term-rate bonds due 2030, and \$86.0 million term-rate refunding bonds due 2034.

8. Merger with Emera Inc.

As disclosed in Note 1, TEC is a wholly owned subsidiary of TECO Energy. On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015. Therefore, TEC continues to be a wholly owned subsidiary of TECO Energy and became an indirect wholly owned subsidiary of Emera as of July 1, 2016.

Pursuant to the Merger Agreement, upon the closing of the Merger, each issued and outstanding share of TECO Energy common stock was cancelled and converted automatically into the right to receive \$27.55 in cash, without interest. This represents an aggregate purchase price of approximately \$10.7 billion including Emera's purchase price allocation for debt of approximately \$4.2 billion (of which TEC's portion of debt was \$2.3 billion).

The Merger Agreement requires Emera, among other things, (i) to maintain TECO Energy's historic levels of community involvement and charitable contributions and support in TECO Energy's existing service territories, (ii) to maintain TECO Energy's and TEC's headquarters in Tampa, Florida, (iii) to honor current union contracts in accordance with their terms and (iv) to provide each continuing non-union employee, for a period of two years following the closing of the Merger, with a base salary or wage rate no less favorable than, and incentive compensation and employee benefits, respectively, substantially comparable in the aggregate to those

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that they received as of immediately prior to the closing.

9. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. TEC believes the claims in the pending actions described below are without merit and intends to defend the matters vigorously.

PGS Legal Proceeding

In November 2010, heavy equipment operated at a road construction site being conducted by Posen Construction, Inc. struck a natural gas line causing a rupture and ignition of the gas and an outage in the natural gas service to Lee and Collier counties, Florida. PGS filed suit in April 2011 against Posen Construction, Inc. in Federal Court for the Middle District of Florida to recover damages for repair and restoration relating to the incident and Posen Construction, Inc. counter-claimed against PGS alleging negligence. In the first quarter of 2014, the parties entered into a settlement agreement that resolves the claims of the parties. In addition, a suit was filed in November 2011 by the Posen Construction, Inc. employee operating the heavy equipment involved in the incident in Lee County Circuit Court against PGS and a PGS contractor involved in the project, seeking damages for his injuries. The suit against PGS remains pending. No trial date is currently set. TEC is unable at this time to estimate the possible loss or range of loss with respect to this matter. While the outcome of such proceeding is uncertain, management does not believe that its ultimate resolution will have a material adverse effect on TEC's results of operations, financial condition or cash flows.

PGS Compliance Matter

In 2015, FPSC staff presented PGS with a summary of alleged safety rule violations, many of which were identified during PGS's implementation of an action plan it instituted as a result of audit findings cited by FPSC audit staff in 2013. Following the 2013 audit and 2015 discussions with FPSC staff, PGS took immediate and significant corrective actions. The FPSC audit staff published a follow-up audit report that acknowledged the progress that had been made and found that further improvements were needed. As a result of this report, the OPC filed a petition with the FPSC pointing to the violations of rules for safety inspections seeking fines or possible refunds to customers by PGS. On February 25, 2016, the FPSC staff issued a notice informing PGS that the staff would be making a recommendation to the FPSC to initiate a show cause proceeding against PGS for alleged safety rule violations, with total potential penalties of up to \$3.9 million. On April 18, 2016, PGS reached a settlement regarding this matter with the OPC and FPSC staff and agreed to pay a \$1 million civil penalty and customer refunds of \$2 million. The FPSC approved the settlement agreement on May 5, 2016.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2016, TEC has estimated its ultimate financial liability to be \$31.6 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Condensed Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

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Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings. See **Note 3** for information regarding an agreement approved by the FPSC to accelerate the amortization of the regulated asset associated with this reserve.

Long-Term Commitments

TEC has commitments for purchased power and long-term leases, primarily for building space, vehicles, office equipment and heavy equipment. Rental expense for these leases included in "Regulated operations & maintenance – Other" on the Consolidated Statements of Income for the years ended December 31, 2016, 2015 and 2014, totaled \$1.8 million, \$3.8 million and \$4.1 million, respectively. TEC also has other purchase obligations for long-term service agreements and capital projects. In addition, TEC has payment obligations under contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under PPAs, minimum lease payments with non-cancelable lease terms in excess of one year, and other net purchase obligations/commitments at December 31, 2016:

(millions)	Purchased Power	Operating Leases	Long-term Service		Total
			Agreements/Capital Projects	Clause Recoverable Commitments	
<i>Year ended December 31:</i>					
2017	\$ 10.7	\$ 7.0	\$ 68.8	\$ 398.5	\$ 485.0
2018	10.1	3.5	11.1	231.0	255.7
2019	0.0	2.1	11.8	186.2	200.1
2020	0.0	2.1	6.8	162.9	171.8
2021	0.0	2.2	6.9	132.3	141.4
Thereafter	0.0	37.8	24.4	1,156.6	1,218.8
Total future minimum payments	\$ 20.8	\$ 54.7	\$ 129.8	\$ 2,267.5	\$ 2,472.8

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable banking agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2016, TEC was in compliance with all required financial covenants.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2016	2015	2014
Natural gas sales	\$ 0.1	\$ 0.8	\$ 0.3
Services received from affiliates	\$ 65.8	\$ 69.4	\$ 22.5

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary, beginning on January 1, 2015. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC using cost-causative allocation methods. Corporate governance-type costs that cannot be directly assigned are allocated based on a Modified Massachusetts Formula, which is a method that utilizes a combination of total operating revenues, total operating assets and net income as the basis of allocation.

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Amounts due from or to affiliates at December 31,

<i>(millions)</i>	2016	2015
Accounts receivable ⁽¹⁾	\$ 6.9	\$ 2.3
Accounts payable ⁽¹⁾	18.0	15.9
Taxes receivable ⁽²⁾	0.0	61.3
Taxes payable ⁽²⁾	7.2	1.0

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) At December 31, 2016, taxes payable were due to EUSHI. At December 31, 2015, taxes receivable were due from TECO Energy. See Note 4 for additional information.

11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC, but are included in determining reportable segments.

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 736,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 374,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

<i>(millions)</i>	Tampa Electric	PGS	Eliminations	TEC
2016				
Revenues - external	\$ 1,963.6	\$ 432.2	\$ 0.0	\$ 2,395.8
Sales to affiliates	0.9	7.1	(8.0)	0.0
Total revenues	1,964.5	439.3	(8.0)	2,395.8
Depreciation and amortization	268.4	59.9	0.0	328.3
Total interest charges	91.1	14.7	0.0	105.8
Provision for income taxes	129.8	22.4	0.0	152.2
Net income	250.8	34.9	0.0	285.7
Total assets	7,356.9	1,191.3	(465.6) ⁽²⁾	8,082.6
Capital expenditures	594.3	132.5	0.0	726.8
2015				
Revenues - external	\$ 2,017.7	\$ 401.5	\$ 0.0	\$ 2,419.2
Sales to affiliates	0.6	6.0	(6.6)	0.0
Total revenues	2,018.3	407.5	(6.6)	2,419.2
Depreciation and amortization	256.7	56.8	0.0	313.5
Total interest charges	95.1	14.5	0.0	109.6
Provision for income taxes	143.6	21.9	0.0	165.5
Net income	241.0	35.3	0.0	276.3
Total assets ⁽¹⁾	7,003.8	1,136.1	(431.3) ⁽²⁾	7,708.6
Capital expenditures	592.6	94.0	0.0	686.6
2014				
Revenues - external	\$ 2,020.5	\$ 398.5	\$ 0.0	\$ 2,419.0

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Sales to affiliates	0.5	1.1	(1.6)	0.0
Total revenues	2,021.0	399.6	(1.6)	2,419.0
Depreciation and amortization	248.6	54.0	0.0	302.6
Total interest charges	92.8	13.8	0.0	106.6
Provision for income taxes	133.2	22.7	0.0	155.9
Net income	224.5	35.8	0.0	260.3
Total assets ⁽¹⁾	6,565.4	1,082.8	(373.9) ⁽²⁾	7,274.3
Capital expenditures	582.1	88.9	0.0	671.0

- (1) Certain prior year amounts have been reclassified to conform to current year presentation. These reclassifications relate to deferred tax assets (see note 2 below) and debt issuance costs required by newly issued accounting guidance (see Note 2).
- (2) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Other Comprehensive Income

TEC reported the following OCI for the years ended December 31, 2016, 2015 and 2014, related to the amortization of prior settled amounts and changes in the fair value of cash flow hedges:

Other Comprehensive Income

(millions)	Gross	Tax	Net
2016			
Unrealized gain on cash flow hedges	\$ 0.0	\$ 0.0	\$ 0.0
Reclassification from AOCI to net income	1.3	(0.5)	0.8
Gain on cash flow hedges	1.3	(0.5)	0.8
Total other comprehensive income	\$ 1.3	\$ (0.5)	\$ 0.8
2015			
Unrealized gain on cash flow hedges	\$ 4.3	\$ (1.5)	\$ 2.8
Reclassification from AOCI to net income	1.4	(0.7)	0.7
Gain on cash flow hedges	5.7	(2.2)	3.5
Total other comprehensive income	\$ 5.7	\$ (2.2)	\$ 3.5
2014			
Unrealized gain on cash flow hedges	\$ 0.0	\$ 0.0	\$ 0.0
Reclassification from AOCI to net income	1.1	(0.4)	0.7
Gain on cash flow hedges	1.1	(0.4)	0.7
Total other comprehensive income	\$ 1.1	\$ (0.4)	\$ 0.7

Accumulated Other Comprehensive Loss

(millions) As of December 31,	2016	2015
Net unrealized losses from cash flow hedges ⁽¹⁾	\$ (2.8)	\$ (3.6)
Total accumulated other comprehensive loss	\$ (2.8)	\$ (3.6)

- (1) Net of tax benefit of \$1.8 million and \$2.3 million as of December 31, 2016 and 2015, respectively.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

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- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

In November 2016, Tampa Electric and the other major electric IOUs in Florida signed a stipulation agreement approved by the FPSC calling for a one-year moratorium on hedging of natural gas purchases. The stipulation agreement calls for the FPSC to oversee one or more workshops beginning in early 2017 to seek a cost-effective way to insure against rising gas prices.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 14). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2016, all of TEC's physical contracts qualify for the NPNS exception.

The derivatives that are designated as cash flow hedges at December 31, 2016 and 2015 are reflected on TEC's Consolidated Balance Sheets and classified accordingly as current and long term assets and liabilities on a net basis as permitted by their respective master netting agreements. There were \$16.6 million and zero derivative assets as of December 31, 2016 and 2015, respectively. Derivative liabilities totaled zero and \$26.2 million as of December 31, 2016 and 2015, respectively. There are minor offset amount differences between the gross derivative assets and liabilities and the net amounts included in the Consolidated Balance Sheets. There was no collateral posted with or received from any counterparties.

All of the derivative asset and liabilities at December 31, 2016 and 2015 are designated as hedging instruments, which primarily are derivative hedges of natural gas contracts to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers. The corresponding effect of these natural gas related derivatives on the regulated utilities' fuel recovery clause mechanism is reflected on the Consolidated Balance Sheets as current and long term regulatory assets and liabilities. Based on the fair value of the instruments at December 31, 2016, net pretax gains of \$15.1 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The December 31, 2016 and 2015 balance in AOCI related to the cash flow hedges and interest rate swaps (unsettled and previously settled) is presented in Note 12.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is

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reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended December 31, 2016, 2015 and 2014, all hedges were effective. The derivative after-tax effect on OCI and the amount of after-tax gain or loss reclassified from AOCI into earnings for the years ended December 31, 2016, 2015 and 2014 is presented in **Note 12**. Gains and losses were the result of interest rate contracts and the reclassifications to income were reflected in Interest expense.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to November 30, 2018 for financial natural gas contracts. The following table presents TEC's derivative volumes that, as of December 31, 2016, are expected to settle during the 2017 and 2018 fiscal years:

(millions) Year	Natural Gas Contracts (MMBTUs)	
	Physical	Financial
2017	0.0	26.0
2018	0.0	6.8
Total	0.0	32.8

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of December 31, 2016, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEI agreements—standardized power sales contracts in the electric industry; (2) ISDA agreements—standardized financial gas and electric contracts; and (3) NAESB agreements—standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between

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market participants. As such, fair value is a market-based measurement that is determined based upon assumptions that market participants would use in pricing an asset or liability. As a basis for considering such assumptions, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

Assets and liabilities are measured at fair value based on one or more of the following three valuation techniques noted under accounting guidance:

- (A) *Market approach*: Prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities;
- (B) *Cost approach*: Amount that would be required to replace the service capacity of an asset (replacement cost); and
- (C) *Income approach*: Techniques to convert future amounts to a single present amount based upon market expectations (including present value techniques, option-pricing and excess earnings models).

The fair value of financial instruments is determined by using various market data and other valuation techniques.

The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of December 31, 2016 and 2015. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels.

Recurring Derivative Fair Value Measures

(millions)	As of December 31, 2016			
	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0.0	\$ 16.6	\$ 0.0	\$ 16.6
(millions)	As of December 31, 2015			
	Level 1	Level 2	Level 3	Total
Liabilities				
Natural gas swaps	\$ 0.0	\$ 26.2	\$ 0.0	\$ 26.2

Natural gas swaps are OTC swap instruments. The fair value of the swaps is estimated utilizing the market approach. The price of swaps is calculated using observable NYMEX quoted closing prices of exchange-traded futures. These prices are applied to the notional quantities of active positions to determine the reported fair value (see Note 13).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At December 31, 2016 and 2015, the fair value of derivatives was not materially affected by nonperformance risk. There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2016 and 2015, the carrying value of TEC's short-term debt was not materially different from the fair value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

See Notes 5 and 7 for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

Tampa Electric has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 250 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$62.0 million, \$33.6 million and \$25.7 million, under these PPAs for the three years ended December 31, 2016, 2015 and 2014, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. In the normal course of business, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2016	2015
Beginning balance	\$ 6.0	\$ 5.3
Additional liabilities (1)	36.4	0.9
Revisions to estimated cash flows	2.6	(0.5)
Other (2)	(0.1)	0.3
Ending balance	\$ 44.9	\$ 6.0

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	01/29/2018	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2016 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units. In 2016, the FPSC approved Tampa Electric's proposed CCR compliance program for cost recovery through the ECRC. However, additional petitions will be submitted for recovery of future project expense based on engineering studies currently being performed.
- (2) Includes accretion recorded as a deferred regulatory asset.

17. Subsequent Event

On February 7, 2017, the FPSC approved a settlement agreement between PGS and OPC agreeing to new depreciation rates that reduce annual depreciation expense, accelerate the amortization of the regulatory asset associated with environmental remediation costs, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and decrease the bottom of the ROE range from 9.75% to 9.25%. See **Note 3** for further information on the settlement agreement.

18. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

19. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$617,760,119)
Non-cash Items:	
Manual Accruals	5,035,151
Contract Retentions	<u>4,326,494</u>
Gross additions to Utility Plant including non-cash items	(\$608,398,474)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$11,562,914).

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	7,412,627,736	7,412,627,736		
4	Property Under Capital Leases				
5	Plant Purchased or Sold	-9,191	-9,191		
6	Completed Construction not Classified	203,624,758	203,624,758		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	7,616,243,303	7,616,243,303		
9	Leased to Others				
10	Held for Future Use	49,564,806	49,564,806		
11	Construction Work in Progress	812,526,133	812,526,133		
12	Acquisition Adjustments	7,484,823	7,484,823		
13	Total Utility Plant (8 thru 12)	8,485,819,065	8,485,819,065		
14	Accum Prov for Depr, Amort, & Depl	2,676,305,283	2,676,305,283		
15	Net Utility Plant (13 less 14)	5,809,513,782	5,809,513,782		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,629,822,771	2,629,822,771		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	41,492,815	41,492,815		
22	Total In Service (18 thru 21)	2,671,315,586	2,671,315,586		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	4,989,697	4,989,697		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,676,305,283	2,676,305,283		

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					5
					6
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year		Balance End of Year (f)	Line No.		
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
			11		
			12		
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			22		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	85,101,261	10,394,129
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	85,101,261	10,394,129
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,923,629	
9	(311) Structures and Improvements	407,179,140	9,506,457
10	(312) Boiler Plant Equipment	1,172,641,468	12,440,877
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	251,525,791	5,796,158
13	(315) Accessory Electric Equipment	227,347,761	7,344,650
14	(316) Misc. Power Plant Equipment	38,127,800	728,574
15	(317) Asset Retirement Costs for Steam Production	229,618	35,263,508
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,103,975,207	71,080,224
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,969,456	
38	(341) Structures and Improvements	342,718,024	4,765,675
39	(342) Fuel Holders, Products, and Accessories	456,638,036	9,922,823
40	(343) Prime Movers	852,760,302	23,461,021
41	(344) Generators		
42	(345) Accessory Electric Equipment	247,458,746	6,569,372
43	(346) Misc. Power Plant Equipment	22,108,624	328,244
44	(347) Asset Retirement Costs for Other Production	914,792	1,118,022
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,942,567,980	46,165,157
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,046,543,187	117,245,381

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	29,464,894	2,009
49	(352) Structures and Improvements	30,615,500	3,141,234
50	(353) Station Equipment	248,349,301	55,562,681
51	(354) Towers and Fixtures	5,007,390	
52	(355) Poles and Fixtures	239,412,630	61,916,490
53	(356) Overhead Conductors and Devices	132,731,914	23,025,714
54	(357) Underground Conduit	3,532,715	
55	(358) Underground Conductors and Devices	7,694,746	
56	(359) Roads and Trails	14,352,098	234,239
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	711,161,188	143,882,367
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	10,132,466	
61	(361) Structures and Improvements	21,664,151	584,886
62	(362) Station Equipment	198,932,322	13,799,967
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	277,780,515	23,846,392
65	(365) Overhead Conductors and Devices	231,976,392	6,392,491
66	(366) Underground Conduit	214,601,451	14,311,321
67	(367) Underground Conductors and Devices	237,305,919	13,558,667
68	(368) Line Transformers	556,693,793	43,116,798
69	(369) Services	196,153,534	2,733,813
70	(370) Meters	80,277,890	4,920,692
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	193,779,068	17,737,559
74	(374) Asset Retirement Costs for Distribution Plant	1,964,068	2,589,475
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,221,261,569	143,592,061
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,286,630	
87	(390) Structures and Improvements	99,879,788	6,643,292
88	(391) Office Furniture and Equipment	26,596,169	9,742,481
89	(392) Transportation Equipment	19,604,317	35,799,203
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	8,895,855	3,021,811
92	(395) Laboratory Equipment	370,609	200,720
93	(396) Power Operated Equipment	8,319	
94	(397) Communication Equipment	39,591,445	5,635,113
95	(398) Miscellaneous Equipment	435,214	7,222
96	SUBTOTAL (Enter Total of lines 86 thru 95)	198,668,346	61,049,842
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	128,670	42,360
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	198,797,016	61,092,202
100	TOTAL (Accounts 101 and 106)	7,262,864,221	476,206,140
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,262,864,221	476,206,140

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			95,495,390	4
			95,495,390	5
				6
				7
			6,923,629	8
1,763,662			414,921,935	9
8,313,684			1,176,768,661	10
				11
853,987			256,467,962	12
456,857			234,235,554	13
335,752			38,520,622	14
			35,493,126	15
11,723,942			2,163,331,489	16
				17
				18
				19
				20
				21
				22
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				27
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				31
				32
				33
				34
				35
				36
179,223			19,790,233	37
1,667,929			345,815,770	38
5,459,029			461,101,830	39
41,934,437			834,286,886	40
				41
828,356			253,199,762	42
278,083			22,158,785	43
-21,544			2,054,358	44
50,325,513			1,938,407,624	45
62,049,455			4,101,739,113	46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
2,404			29,464,499	48
82,248		3,219	33,677,705	49
8,339,943		957,644	296,529,683	50
			5,007,390	51
3,258,358		-101,983	297,968,779	52
7,508,448		102,553	148,351,733	53
			3,532,715	54
			7,694,746	55
41,822			14,544,515	56
				57
19,233,223		961,433	836,771,765	58
				59
1,527			10,130,939	60
63,335		162,213	22,347,915	61
3,073,348		-1,128,483	208,530,458	62
				63
5,823,022		-199,640	295,604,245	64
2,341,119		808,182	236,835,946	65
167,337		6,622,283	235,367,718	66
4,033,420		-2,646,400	244,184,766	67
12,106,295		96,106	587,800,402	68
185,269		-4,865,220	193,836,858	69
1,576,853			83,621,729	70
				71
				72
2,954,534		15,425	208,577,518	73
			4,553,543	74
32,326,059		-1,135,534	2,331,392,037	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,286,630	86
861,560		5,407	105,666,927	87
4,815,594			31,523,056	88
1,094,075			54,309,445	89
				90
734,201			11,183,465	91
			571,329	92
			8,319	93
1,703,700		168,694	43,691,552	94
			442,436	95
9,209,130		174,101	250,683,159	96
				97
			171,030	98
9,209,130		174,101	250,854,189	99
122,817,867			7,616,252,494	100
				101
	9,191		9,191	102
				103
122,817,867	-9,191		7,616,243,303	104

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 45 Column: d

Note: Variance to pg 219 line 12 column c is due to a retirement of \$1,569 in account 105. Pages 204-207 do not include activity for account 105. The retirement was offset by the accumulated reserve account 108 and is included in the totals on page 219 line 12 columns b & c.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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6					
7					
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11					
12					
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14					
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39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Beacon Key Transmission Line			
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2026	599,689
5				
6	River to S. Hillsborough			
7	Transmission ROW	6/30/1973	Post 2014	20,176,716
8				
9	Phosphate Area Trans ROW			
10	N of Hills/Manatee Line			
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2026	968,745
12				
13	Dale Mabry Transmission Sub			
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	Post 2022	368,967
15				
16	Willow Oak Trans Sub			
17	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2026	786,338
18				
19				
20				
21	Other Property:			
22				
23	South Shore Sub			
24	SW corner of 19th Ave and I-75	10/9/2006	2019	1,378,812
25				
26	Other Transmission Substation sites	Various	Various	415,953
27				
28	Washington St. Dist Sub			
29	Pierce, Jackson and Jefferson St.	06/30/1985	2018	411,699
30				
31	Lake Hutto Dist Sub			
32	14602 & 14606 Boyette Rd			
33	Riverview, FL	1/18/2006	Post 2021	567,690
34				
35	Cass St. Dist Sub			
36	1224 E. Cass St.	10/31/1987	2019	1,244,134
37				
38	Skyway Dist Sub			
39	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2026	368,097
40	Washington St. Dist Sub			
41				
42	Pendola Point Sub			
43	Northwest corner of US 41 at Pendola Point Rd.			
44	intersection	9/01/2009	2018	446,086
45				
46	Mansfield Sub			
47	Total			49,564,806

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Hillsborough County	2010	2023	498,075
3				
4	Causeway Blvd Sub	2014	2018	840,042
5	10601 Tuscany Ridge Drive, Tampa FL			
6				
7	Interbay Sub	2013	2017	687,761
8	Interbay Blvd, Tampa FL			
9				
10	Other Distribution Substation sites	Various	Various	639,448
11				
12	Big Bend buffer land			
13	US Hwy 41	6/30/1986	Post 2020	796,044
14	NW corner of US HWY 41 and BB Road (excl Elsberry)	07/2014	Post 2020	8,964,022
15	South of Big Bend Station (Dickman Road)	07/2014	Post 2020	538,872
16	13145 US Hwy 41, Gibsonton, 33534 (Elsberry)	07/2014	Post 2020	433,691
17	Dickman Road - Lofley Property	12/2015	Post 2020	1,579,323
18	West of Hwy 41, south of Big Bend Rd	10/2016	Post 2020	6,854,602
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
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35				
36				
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42				
43				
44				
45				
46				
47	Total			49,564,806

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 24 Column: d
The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 214 Line No.: 26 Column: d
The cell has been revised in the 06/13/2017 resubmission.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	138kV Oil CB Replacement	1,164,182
2	230/138kV 336 MVA Auto Transformer	1,397,749
3	3rd Mobile MVA 37 MVA Sub Transformer	1,885,383
4	BAYSIDE 1 - CSA	33,339,999
5	BAYSIDE 2 - CSA	40,308,080
6	BB Coalfield Blanket	1,208,198
7	BB Coalfield Tools & Mobile Equ	1,678,981
8	BB3 SCR Catalyst Repl	1,223,860
9	BBC Physical Access Control System	1,604,589
10	Big Bend Solar Project	34,548,322
11	BPS ST1 GСУ Replacement (2018)	3,534,931
12	Circuit 66006 A&B Decommissioning	1,274,254
13	CRM OMS Server Upgrade	1,016,840
14	CRM Project/CIS Rplcmnt	72,331,390
15	EMS Upgrade	5,037,470
16	Fairgrounds Cir Add/Hard Rock	1,424,134
17	First St Normal Open Tie to 66061	2,102,845
18	Interbay Substation & 69kV Line	2,891,855
19	Itron Dist Design Studio (LD Pro)	1,588,081
20	NERC CIP14 Phys Security-Sheldon Rd	2,054,323
21	NERC CIP14 Physical Security-Gannon	2,546,668
22	Pk Water - Phase II (Mlbry & Polk)	4,837,537
23	PK2 CC Project	520,432,239
24	Plant Ave Metal Clad - Spare	2,744,537
25	POLK 1 - CSA	6,172,863
26	POLK POWER STATION	2,393,702
27	S-PRE-Distribution-Equip	1,236,926
28	V-NCP-Purchases-Heavy	7,893,362
29	V-NCP-Purchases-Light	1,050,561
30	V-NCP-Tools & Equipment	2,656,099
31	TOTAL MINOR PROJECTS	48,946,173
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	812,526,133

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,533,341,250	2,533,341,250		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	261,819,735	261,819,735		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,759,735	1,759,735		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	291,389	291,389		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	263,870,859	263,870,859		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	122,819,434	122,819,434		
13	Cost of Removal	48,541,469	48,541,469		
14	Salvage (Credit)	3,706,412	3,706,412		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	167,654,491	167,654,491		
16	Other Debit or Cr. Items (Describe, details in footnote):	265,153	265,153		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,629,822,771	2,629,822,771		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	723,856,702	723,856,702		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	650,815,252	650,815,252		
25	Transmission	206,317,170	206,317,170		
26	Distribution	948,781,173	948,781,173		
27	Regional Transmission and Market Operation				
28	General	100,052,474	100,052,474		
29	TOTAL (Enter Total of lines 20 thru 28)	2,629,822,771	2,629,822,771		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

\$291,389 Amortization-ARO

Schedule Page: 219 Line No.: 12 Column: c

Note: Variance to pg 207 line 46 column d is due to a retirement of \$1,569 in account 105. Pages 204-207 do not include activity for account 105. The retirement was offset by the accumulated reserve account 108 and is included in the totals on page 219 line 12 columns b & c.

Schedule Page: 219 Line No.: 16 Column: c

\$259,653 early retirement of communication equipment (individually depreciated assets) in 2016
\$5,500 related to land sales in 2016

A portion of the 2015 FERC Form 1, Page 219, Line No. 16, Column c footnote referenced the COT (Partnership) retirement. The proposed journal entries for the completion of the Partnership sale was filed on March 24, 2017, under Docket No. AC17-67-000.

Schedule Page: 219 Line No.: 28 Column: c

This cell has been revised in the resubmission.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
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				10
				11
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				42

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	105,491,401	76,657,120	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	34,669,654	41,862,915	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	31,389,016	34,913,033	
8	Transmission Plant (Estimated)	25,968	35,518	
9	Distribution Plant (Estimated)	3,820,568	5,829,162	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,241,143	1,319,991	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	71,146,349	83,960,619	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	176,637,750	160,617,739	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,521,597
Transmission Plant (Estimated):	2,396,123
Distribution Plant (Estimated):	18,751,934
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$34,669,654</u>

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,142,377
Transmission Plant (Estimated):	3,089,361
Distribution Plant (Estimated):	25,631,177
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$41,862,915</u>

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	570,444.00	-35,210		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	7,067.00	-383		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22				3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	643,408.00	-34,827	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		100		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						570,444.00	-35,210	1
								2
								3
						80,031.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						7,067.00	-383	18
								19
								20
								21
3,913.00		3,913.00		74,347.00		86,086.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		74,347.00		86,086.00		28
-3,913.00		-3,913.00		-74,347.00		557,322.00	-34,827	29
								30
								31
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	1,351.00	288,375		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
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								25
								26
								27
								28
								29
								30
								31
								32
						1,351.00	288,375	33
								34
								35
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2016					
2						
3						
4						
5						
6						
7						
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12						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
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29						
30						
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47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TEC-TSA 19MW Solar Interconnect	23,533	186.01		
23	TEC-TSA Generator Interconnection	9,146	186.01	(30,000)	
24					
25					
26					
27					
28					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 01/29/2018	2016/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 23 Column: d

Deposit amount for \$30,000.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	3,722,671	574,036	Various	384,255	3,912,452
2	OTHER REG ASSET-FAS109 INC TAX	70,287,127	13,640,249	Various	2,179,205	81,748,171
3	DEFERRED DEBIT CONSERVATION		1,225,185	407/421	435,927	789,258
4	DEFERRED DEBIT FUEL-RETAIL			407/421		
5	DEFERRED DEBIT CAPACITY	245,925	7,411,199	407/421	259,349	7,397,775
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL			407/421		
8	FAS 158 - PENSION/SERP/FAS 106	213,265,883	64,978,119	219	34,588,055	243,655,947
9	COMM-INDUT LOAD MGT	27,536		908	11,025	16,511
10	PRICE RESPONSIVE LOAD MANAGEMENT	3,525,531	783,886	928	1,252,148	3,057,269
11	RATE CASE EXPENSE (2)	946,473		928	473,236	473,237
12	DEFERRED DREDGING COSTS (1)	2,457,552		511	567,127	1,890,425
13	DEF AERIAL SURVEY DEBIT		4,420,107	501/547	4,420,107	
14	ST REG DERIVATIVE ASSET	18,420,735	932,827,935	245	951,248,670	
15	LT REG DERIVATIVE ASSET	1,442,710	143,411,825	245	144,854,535	
16	MEDICARE PART D	4,360,996	123,423	Various	617,118	3,867,301
17						
18	(1) Amortized over 5 year period					
19	(2) Amortized over 4 year period					
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21						
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44	TOTAL :	318,703,139	1,169,395,964		1,141,290,757	346,808,346

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Storm Cash Advances	290,500				290,500
2	Storm Restoration	710,954	13,090,125	Various	5,195,133	8,605,946
3	Make Ready	89,479	774,262	131	531,365	332,376
4	Barge Services	85,206	2,317,726	456	2,624,790	-221,858
5	SERP funding	11,994,935		228	59,243	11,935,692
6	Mutual Assistance	2,654	9,018,736	Various	8,419,530	601,860
7						
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47	Misc. Work in Progress	152,563				287,349
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	13,326,291				21,831,865

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	5,963,207	6,513,838
3	Dismantling	47,667,657	48,125,193
4	Contributions in Aid of Construction	53,247,485	58,345,990
5	Capitalized Interest	73,546,920	80,072,190
6	Insurance Reserve	26,899,756	26,516,596
7	Other	182,255,544	200,004,507
8	TOTAL Electric (Enter Total of lines 2 thru 7)	389,580,569	419,578,314
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	389,580,569	419,578,314

Notes

The change in account 190 is composed of:

20,082,128	410's & 411's
(2,387,076)	FAS 133
11,752,062	FAS 158
550,631	ITC - FAS 109
<hr/>	
29,997,745	Activity in account 190

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 01/29/2018	2016/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	9,236,938
Pension Benefits & Post Retirements	82,254,166
SEC 263A Indirect Costs	10,112,975
General Business Credit	1,798,704
Deferred Separate Company - FED NOL	67,950,250
Deferred Separate Company - FL NOL	9,600,247
Lease Payments	789,051
Deferred Lease Non-Utility	490,919
Gains & Losses - Sale of Assets	22,294
Total	182,255,544

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	6,849,862
Pension Benefits & Post Retirements	94,006,228
SEC 263A Indirect Costs	10,689,244
General Business Credit	9,643,681
Deferred Separate Company- FED NOL	67,950,250
Deferred Separate Company- FL NOL	9,600,247
Currency Adj- Unreal G/L	(176)
Lease Payments	763,227
Deferred Lease Non-Utility	465,445
Gains & Losses- Sales of Asset	36,499
Total	200,004,507

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
						13
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2015	1,950,840,250
13	Equity Contribution from Parent	150,000,000
14	Subtotal	2,100,840,250
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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40	TOTAL	2,100,840,250

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
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8		
9		
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21		
22	TOTAL	700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014	85,950,000	2,931,993
3	4% Due 2025	51,605,000	395,152
4	4% Due 2018	54,200,000	358,840
5	4.25% Due 2020	20,000,000	274,422
6	6 1/4% Due 2034	85,950,000	1,120,000
7	5.85% Due 2030	75,000,000	725,324
8			1,500,000
9	5.10% Due 2013	60,685,000	599,925
10			-1,066,235 P
11	6.875% Due 2012	210,000,000	1,505,532
12			886,200 D
13	5.50% Due 2023	86,400,000	854,126
14			1,075,680 D
15	6.375% Due 2012	330,000,000	29,302,513
16			2,649,900 D
17	6.25% Due 2014-2016	250,000,000	1,944,991
18			
19	5.00% Due 2034	85,950,000	2,791,337
20			543,209
21	6.55% Due 2036	250,000,000	4,142,092
22			1,562,500 D
23	6.15% Due 2037	190,000,000	1,100,641
24			1,077,300 D
25	Variable Interest Due 2030	75,000,000	1,808,912
26			35,421
27			577,134
28	5.65% Due 2018	54,200,000	998,438
29			442,157
30	5.15% Due 2025	51,600,000	955,813
31			374,159
32	Variable Interest Due 2020	20,000,000	374,470
33	TOTAL	3,463,270,320	73,567,121

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			9,530
2	6.10% Due 2018	200,000,000	1,575,002
3			-2,988,000 P
4	5.40% Due 2021	231,730,320	1,551,470
5			
6	4.1% Due 2042	250,000,000	2,564,471
7			690,000 D
8	2.6% Due 2022	225,000,000	1,760,240
9			274,500 D
10	4.35% Due 2044	290,000,000	3,135,751
11			194,300 D
12	4.20% Due 2045	230,000,000	2,530,111
13			427,800 D
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,463,270,320	73,567,121

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
1/31/84	2/1/14	1/31/84	2/1/14			2
9/27/90	9/1/25	10/1/90	9/1/25			3
10/27/92	5/15/18	11/01/92	5/15/18			4
6/21/93	11/1/20	6/21/93	11/1/20			5
12/1/94	12/1/34	7/16/93	12/1/34			6
12/1/96	12/1/30	12/12/96	12/1/30			7
		5/14/07	12/1/30			8
6/11/02	10/1/13	6/11/02	10/1/13			9
						10
6/25/01	6/15/12	6/25/01	6/15/12			11
						12
6/11/02	10/1/23	6/11/02	10/1/23			13
						14
8/26/02	8/15/12	8/26/02	8/15/12			15
						16
4/11/03	4/11/16	4/11/03	4/11/16		1,461,227	17
						18
1/19/06	12/01/34	01/19/06	12/1/34			19
		3/19/08	3/15/12			20
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	21
						22
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	23
						24
5/14/07	12/01/30	5/14/07	12/1/30			25
		4/1/08	12/1/30			26
		11/23/10	3/1/11			27
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	28
		3/26/08	5/15/18			29
7/25/07	9/1/25	7/25/07	9/1/25			30
		3/26/08	9/1/13			31
7/25/07	11/1/20	7/25/07	11/1/20			32
				1,920,930,320	95,671,964	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
		3/26/08	11/1/20			1
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	2
						3
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,513,437	4
						5
6/5/12	6/15/42	6/1/12	6/1/42	250,000,000	10,250,000	6
						7
9/28/12	9/15/22	10/1/12	10/1/22	225,000,000	5,850,000	8
						9
5/15/14	5/15/44	5/15/14	5/15/44	290,000,000	12,615,000	10
						11
5/20/15	5/15/45	5/20/15	5/15/45	230,000,000	9,660,000	12
						13
						14
						15
						16
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						23
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						26
						27
						28
						29
						30
						31
						32
				1,920,930,320	95,671,964	33

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 19 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 17 Column: h

On April 11, 2016, the company repaid the remaining \$83,333,334 principal amount of the notes.

Schedule Page: 256 Line No.: 19 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 20 Column: c

Remarketing costs associated with the bond on line 19 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 25 Column: b

The bond on line 25 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 26 Column: c

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 25 of page 256, were amortized from 11/23/10 to 3/1/11.

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 30 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 32 Column: b

The bond on line 32 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	250,825,975
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	13,217,121
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	129,842,418
11	See Attached Footnotes	33,933,272
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	290,412,118
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	137,406,668
28	Show Computation of Tax:	
29	Federal Tax Income	137,406,668
30	Federal/ State Timing Differences	47,346,421
31	State Taxable Income	184,753,089
32	Tax at 5.5%	10,161,420
33	Adjustment to Records Prior Year's Tax Return True-Ups	177,905
34	State FIN 48	
35	Federal Taxable Income	127,245,249
36	Adjustment to Record Nontaxable interest income	
37	Adjusted Taxable Income	127,245,249
38	Federal Tax at 35%	44,535,837
39	Adjustment to Record Prior Year's Tax Return True- Ups	66,112
40	Federal FIN 48	
41	Total Current Income Tax	54,941,274
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	54,941,274
44		

Name of Respondent Tampa Electric Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

50% Meals	395,959
Lobbying	2,279,239
Club Dues	30,899
Accrued Bonus	446,419
Rate Case Expense - NC	473,237
Vacation	602,883
Long Term Medical- FAS 112	1,162,261
Long Term Incentive	1,365,926
Restoration Plan	144,243
Pension	462,294
Solar ITC	31,881
SEC 263A Indirect Costs	2,648,841
Bond Refinancing	4,000,146
Dredging	567,127
G/L- Sale of Assets	37,101
SERP	660,292
Dismantlement Costs	1,186,094
Bad Debt	522,999
SEC 263A Interest Cap	16,915,431
Total	33,933,272

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

AFUDC Equity	(18,507,840)
Medical & Life Benefits- FAS 106	(4,128,156)
Insurance Reserve	(913,480)
Penalties	(10,931)
Legal Expenses	(9,105)
Deferred Lease - Utility	(20,931)
Deferred Lease - Non- Utility	(22,367)
State Tax True Up	(177,905)
Unbilled Revenue	(2,488,846)
401K - Performance Match	(6,625)
Deferred Fuel	(7,941,108)
Deferred Comp - Directors	(2,000,724)
Fiber Optic	(6,694)
Production Deduction	(11,494,102)
Tax/Book Depreciation	(108,193,255)
Currency Adj - Unreal G/L	(456)
Amortization Fed	(9,291,317)
Cost of Removal	(44,718,686)
Repairs Capitalized on Books	(80,479,590)
Total	(290,412,118)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT: Tampa Electric Company	This Report is An Original	Year/ Period of Report End of 2016/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4
FOOTNOTE DATA			

with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Emera US Holdings Inc.
 Bangor Var Co., Inc
 Bangor Fiber Company
 Emera Maine
 Bangor Line Co.
 BHE Holdings Inc.
 Clean Power Northeast Development
 Emera Energy Generation Inc.
 Emera CNG Holdings, Inc.
 Emera US Inc.
 Rumford Power Inc.
 EUSHI Finance, Inc.
 EUSHI Finance Assist, Inc.
 TECO Energy Inc.
 New Mexico Gas Intermediate, Inc.
 New Mexico Gas Company, Inc.
 Peoples Gas System (Florida), Inc.
 TECO Coalbed Methane Florida, Inc.
 TECO Clean Advantage Corporation
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TEC Receivables Corporation
 TECO Services, Inc.
 TECO Wholesale Generation, Inc.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes			44,601,950	-10,394,004	-47,848,653
3						
4	FIN 48					
5	Unemployment					
6	2016			89,589	5,499	
7	2015	83,236			83,236	
8	FICA					
9	2016			14,155,620	13,258,002	
10	2015	798,964			798,964	
11	Excise Tax					
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	970,136		58,858,542	3,763,080	-47,848,653
15	STATE:					
16	Income Taxes	1,133,045		10,339,325	10,693,935	
17						
18	FIN 48					
19	Gross Receipts					
20	2016			47,601,760	44,183,511	
21	2015	3,616,596			3,616,596	
22	Unemployment					
23	2016			75,294	9,013	-140
24	2015	65,743			65,743	
25	Public Serv Comm	739,229		1,396,105	1,395,185	
26	Intangible			2,489	2,489	
27						
28						
29	Occupational License			8,549	8,549	
30						
31	Sales Tax	199,939		174,464	150,310	
32	Subtotal:	5,754,552		59,597,986	60,125,331	-140
33	Local					
34	Real and Personal					
35	Property			51,553,529	51,553,529	
36	Franchise					
37	2016			46,070,640	42,701,416	
38	2015	3,532,983			3,532,983	
39	Subtotal	3,532,983		97,624,169	97,787,928	
40						
41	TOTAL	10,257,671		216,080,697	161,676,339	-47,848,793

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
7,147,301		44,017,338			584,611	2
						3
						4
						5
84,090		89,589				6
						7
						8
897,618		9,274,778				9
						10
		11,383				11
87,936						12
						13
8,216,945		53,393,088			584,611	14
						15
778,435		10,242,111			97,214	16
						17
						18
						19
3,418,249		47,601,760				20
						21
						22
66,141		75,294				23
						24
740,149		1,396,105				25
		2,489				26
						27
						28
		8,549				29
						30
224,093		174,514				31
5,227,067		59,500,822			97,214	32
						33
						34
		51,481,529			72,000	35
						36
3,369,224		46,070,640				37
						38
3,369,224		97,552,169			72,000	39
						40
16,813,236		210,446,079			753,825	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	10,464,233		1,371,697		405,287	
6							
7							
8	TOTAL	10,464,233		1,371,697		405,287	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non- Utility 10%	1,195				53	
15							
16		10,465,428		1,371,697		405,340	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
11,430,643	28		5
			6
			7
11,430,643			8
			9
			10
			11
			12
			13
1,142	28		14
			15
11,431,785	28		16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
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			47
			48

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,250,204	Various	2,334,438	2,015,351	931,117
2	Other Deferred Credits-Calpine	529,687	431	1,300	19,789	548,176
3	Unclaimed Items	906	131	5	667,641	668,542
4	Deferred Lease Payments-Utility	639,528	Various	919,136	898,204	618,596
5	Deferred Lease Payments-Non-Utilit	431,058	Various	1,126,524	1,104,156	408,690
6	Contract Retentions	7,887,176	232	8,846,792	4,520,298	3,560,682
7	ED Chargeable/CIAC Const	2,233,349	Various	8,207,097		-5,973,748
8	Directors Fees	2,000,723	930	2,155,592	154,869	
9	Other Deferred Credit-Renewables	426,286	456	36,101	105,773	495,958
10	Restricted Stock			11,870	1,377,796	1,365,926
11	Def. Revenue-Cable Contract	478,827	454	897,821	891,127	472,133
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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41						
42						
43						
44						
45						
46						
47	TOTAL	15,877,744		24,536,676	11,755,004	3,096,072

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	56,106,272	3,781,845	180,378
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	56,106,272	3,781,845	180,378
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	56,106,272	3,781,845	180,378
18	Classification of TOTAL			
19	Federal Income Tax	48,137,155	3,266,479	180,378
20	State Income Tax	7,969,117	515,366	
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						59,707,739	4
							5
							6
							7
						59,707,739	8
							9
							10
							11
							12
							13
							14
							15
							16
						59,707,739	17
							18
						51,223,256	19
						8,484,483	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,371,793,076	114,564,983	25,665,096
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,371,793,076	114,564,983	25,665,096
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,371,793,076	114,564,983	25,665,096
10	Classification of TOTAL			
11	Federal Income Tax	1,195,466,424	102,547,951	23,787,190
12	State Income Tax	176,326,652	12,017,032	1,877,906
13	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			3,614,704		10,725,463	1,467,803,722	2
							3
							4
			3,614,704		10,725,463	1,467,803,722	5
							6
							7
							8
			3,614,704		10,725,463	1,467,803,722	9
							10
			3,235,189		9,331,533	1,280,323,529	11
			379,515		1,393,930	187,480,193	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		119,082,665	20,170,052	18,957,743
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	119,082,665	20,170,052	18,957,743
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	119,082,665	20,170,052	18,957,743
20	Classification of TOTAL			
21	Federal Income Tax	101,653,426	17,557,084	16,494,303
22	State Income Tax	17,429,239	2,612,968	2,463,440
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			25,937,904		39,919,927	134,276,997	1
							2
							3
							4
							5
							6
							7
							8
			25,937,904		39,919,927	134,276,997	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			25,937,904		39,919,927	134,276,997	19
							20
			22,665,756		34,654,230	114,704,681	21
			3,272,148		5,265,697	19,572,316	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	5,719,625	Various	2,643,415	3,078,763	6,154,973
2	OTH REG LIAB ALLOW'S AUCTION	35,210	509	383		34,827
3	DEF CR CONSERVATION	4,056,772	407/431	4,343,780	287,008	
4	DEF CR FUEL - RETAIL	45,648,847	407/431	6,410,770	61,830,161	101,068,238
5	DEF CR CAPACITY		407/431	948,929	948,929	
6	DEF CR ENVIRONMENTAL	2,365,551	407/431	3,186,632	7,640,325	6,819,244
7	WHOLESALE (AFUDC)	81,983	407	2,376		79,607
8	DEF GAIN ON SALE OF PROPERTY	57,239	421/456	44,189	81,290	94,340
9	DEF AERIAL SURVEY CREDIT		501/547	4,642,210	4,642,210	
10	ST REG DERIVATIVE LIABILITY		176	714,197,665	727,531,550	13,333,885
11	LT REG DERIVATIVE LIABILITY		176	278,649,840	279,877,615	1,227,775
12						
13						
14	Line 8					
15	amortized over a 5 year period					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	57,965,227		1,015,070,189	1,085,917,851	128,812,889

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,035,548,122	1,040,262,881
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	593,357,969	608,003,031
5	Large (or Ind.) (See Instr. 4)	161,044,851	160,160,876
6	(444) Public Street and Highway Lighting	18,974,324	18,965,543
7	(445) Other Sales to Public Authorities	155,432,207	158,224,647
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,964,357,473	1,985,616,978
11	(447) Sales for Resale	6,289,085	3,720,524
12	TOTAL Sales of Electricity	1,970,646,558	1,989,337,502
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,970,646,558	1,989,337,502
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	25,630,307	26,454,096
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,409,154	11,238,153
20	(455) Interdepartmental Rents	845,996	536,025
21	(456) Other Electric Revenues	7,322,576	15,652,830
22	(456.1) Revenues from Transmission of Electricity of Others	8,268,267	9,830,246
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	53,476,300	63,711,350
27	TOTAL Electric Operating Revenues	2,024,122,858	2,053,048,852

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,187,440	9,045,021	646,221	635,403	2
				3
6,310,404	6,300,667	74,313	73,556	4
1,928,404	1,869,541	1,615	1,585	5
78,218	77,032	234	222	6
1,730,059	1,714,213	8,120	7,946	7
				8
				9
19,234,525	19,006,474	730,503	718,712	10
205,617	115,288			11
19,440,142	19,121,762	730,503	718,712	12
				13
19,440,142	19,121,762	730,503	718,712	14

Line 12, column (b) includes \$ -233,656 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: b

A variance of 89 exists between page 300, line 11 col (b) and page 311 total, column (k). This variance is due to optional provision, which is a pass-thru charge of 89 in 2016.

Schedule Page: 300 Line No.: 21 Column: b

Includes (233,656) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	NO ACTIVITY				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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35					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	9,170,338	1,031,655,227	646,221	14,191	0.1125
3	LS-1 Lighting Revenue	17,102	3,886,770			0.2273
4	Adjustments:		6,125			
5	Total	9,187,440	1,035,548,122	646,221	14,217	0.1127
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	917,117	104,697,694	59,659	15,373	0.1142
9	GSD General Service Demand	6,233,005	542,127,586	13,679	455,662	0.0870
10	SBF Stand-By Firm	68,324	5,814,644	5	13,664,800	0.0851
11	IS Industrial Service	621,135	46,004,982	24	25,880,625	0.0741
12	SBI Stand-By Interruptible Serv	282,270	25,080,509	6	47,045,000	0.0889
13	LS-1 Lighting Revenue	108,503	29,222,950			0.2693
14	TS Temporary Service	8,454	1,419,526	2,556	3,308	0.1679
15	Adjustments:		34,929			
16	Total	8,238,808	754,402,820	75,929	108,507	0.0916
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	78,218	18,974,324	234	334,265	0.2426
20	Total	78,218	18,974,324	234	334,265	0.2426
21						
22	Public Authority					
23	RS Residential	2,702	316,696	232	11,647	0.1172
24	GS General Service Non-Demand	64,911	7,898,485	6,187	10,492	0.1217
25	GSD General Service Demand	1,597,754	140,414,426	1,698	940,962	0.0879
26	SBF Stand-By Firm	53,536	4,347,990	3	17,845,333	0.0812
27	IS Industrial Service					
28	LS-1 Lighting Service	11,156	2,454,494			0.2200
29	Adjustments:		116			
30	Total	1,730,059	155,432,207	8,120	213,061	0.0898
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,234,525	1,964,357,473	730,504	26,330	0.1021
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	19,234,525	1,964,357,473	730,504	26,330	0.1021

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$336,978,116
LS-1 Lighting Revenue	620,952
	\$337,599,068

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under RSVP, RSD and RST residential service.

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 33,707,657
GSD General Service Demand	228,632,076
SBF Stand-By Firm	2,472,643
IS Industrial Service	22,352,089
SBI Stand-By Interruptible	10,122,719
LS-1 Lighting Service	3,933,033
TS Temporary Service	310,765
	\$ 301,530,982

Schedule Page: 304 Line No.: 8 Column: a

This rate includes customers under GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a

This rate includes GSDDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a

This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

LS-1 Lighting Service	\$2,840,216
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Schedule Page: 304 Line No.: 22 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 98,659
GS General Service Non-Demand	2,385,998
GSD General Service Demand	58,409,681
SBF Stand-By Firm	1,937,615
IS Industrial Service	0
LS-1 Lighting Service	404,645
	\$ 63,236,598

Schedule Page: 304 Line No.: 24 Column: a

This rate includes GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a

This rate includes GSDDT, time of day service.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	OS	T6	N/A	N/A	N/A
2	Cargill Power Markets, LLC	OS	T6	N/A	N/A	N/A
3	Exelon Generation Company, LLC	OS	T6	N/A	N/A	N/A
4	Duke Energy Florida, LLC	OS	T6	N/A	N/A	N/A
5	Utilities Comm-New Smyrna Beach	OS	T6	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	T6	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	T6	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc.	OS	T6	N/A	N/A	N/A
9	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
10	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
11	Morgan Stanley Capital Group, Inc.	OS	T6	N/A	N/A	N/A
12	Mercuria Energy America, Inc.	OS	T6	N/A	N/A	N/A
13	Florida Power & Light Company	OS	T7	N/A	N/A	N/A
14	Duke Energy Florida, LLC	OS	T7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
769		22,104		22,104	1
56,590		1,469,380		1,469,380	2
15,334		377,531		377,531	3
1,533		42,908		42,908	4
306		9,516		9,516	5
9,079		374,136		374,136	6
864		28,173		28,173	7
2,993		116,266		116,266	8
480		12,289		12,289	9
8,137		241,170		241,170	10
2,390		71,381		71,381	11
59		1,755		1,755	12
3,756	28,574	141,420		169,994	13
7,800	9,528	174,764		184,292	14
0	0	0	0	0	
205,617	577,081	5,711,915	0	6,288,996	
205,617	577,081	5,711,915	0	6,288,996	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
16,703	86,407	552,552		638,959	1
9,772	18,947	229,075		248,022	2
52,063	121,895	1,301,712		1,423,607	3
3,742	33,822	120,814		154,636	4
25	389	1,176		1,565	5
50		1,271		1,271	6
4,668	112,707	100,972		213,679	7
8,504	164,812	321,550		486,362	8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
205,617	577,081	5,711,915	0	6,288,996	
205,617	577,081	5,711,915	0	6,288,996	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Pages 310-311 lines 1 through 12 represent market-based sales.

Schedule Page: 310 Line No.: 11 Column: k

The following note relates to Page 310-311 lines 1 through 14 and page 310.1-311.1 lines 1 through 5:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from Account 447 to Account 456. Therefore, the interchange sales detail reported on the page is for Account 447 only. Transmission/Ancillary dollars are now reported on Form 1 pages 328-330.

Schedule Page: 310 Line No.: 13 Column: b

Pages 310, lines 13 and 14 and pages 310.1-311.1, lines 1 through 5 represent cost-based sales.

Schedule Page: 310.1 Line No.: 6 Column: b

Represents an economy energy sale.

Schedule Page: 310.1 Line No.: 7 Column: b

Long-term, non-firm evergreen contract where the buyer or seller may terminate the contract any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 7 Column: k

Includes an optional provision pass-thru charge of 89 from 2016.

Schedule Page: 310.1 Line No.: 8 Column: b

Represents a cost-based sale.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,329,134	2,966,150
5	(501) Fuel	282,286,882	293,208,800
6	(502) Steam Expenses	23,748,854	28,894,850
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,011,535	2,782,488
10	(506) Miscellaneous Steam Power Expenses	10,995,634	11,057,694
11	(507) Rents		
12	(509) Allowances	-383	-566
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	323,371,656	338,909,416
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	612,793	545,235
16	(511) Maintenance of Structures	8,446,514	6,947,614
17	(512) Maintenance of Boiler Plant	36,091,292	33,521,635
18	(513) Maintenance of Electric Plant	8,191,535	12,469,821
19	(514) Maintenance of Miscellaneous Steam Plant	4,161,228	3,040,604
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,503,362	56,524,909
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	380,875,018	395,434,325
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,021,166	1,131,822
63	(547) Fuel	299,343,006	359,253,474
64	(548) Generation Expenses	18,815,283	17,334,747
65	(549) Miscellaneous Other Power Generation Expenses	7,669,458	7,180,571
66	(550) Rents		16,853
67	TOTAL Operation (Enter Total of lines 62 thru 66)	326,848,913	384,917,467
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	925,721	952,128
70	(552) Maintenance of Structures	7,373,185	8,739,490
71	(553) Maintenance of Generating and Electric Plant	18,390,201	10,777,088
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	806,379	373,732
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	27,495,486	20,842,438
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	354,344,399	405,759,905
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	104,072,956	78,860,540
77	(556) System Control and Load Dispatching	653,060	590,638
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	104,726,016	79,451,178
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	839,945,433	880,645,408
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	805,221	871,554
84			
85	(561.1) Load Dispatch-Reliability	47,673	61,341
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,206,388	1,201,933
87	(561.3) Load Dispatch-Transmission Service and Scheduling	760,568	800,574
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,291,782	934,630
93	(562) Station Expenses	1,655,415	1,265,685
94	(563) Overhead Lines Expenses	767,086	789,945
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	1,816,157	1,471,235
98	(567) Rents	22,840	22,743
99	TOTAL Operation (Enter Total of lines 83 thru 98)	8,373,130	7,419,640
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		748
102	(569) Maintenance of Structures	9,033	16,514
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	2,510,572	2,845,473
105	(569.3) Maintenance of Communication Equipment	687,612	700,451
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,221,562	1,496,818
108	(571) Maintenance of Overhead Lines	2,318,671	1,738,857
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	4,751	4,942
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,752,201	6,803,803
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	16,125,331	14,223,443

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,255,008	1,331,953	
135	(581) Load Dispatching	513,738	459,174	
136	(582) Station Expenses	1,183,580	1,300,360	
137	(583) Overhead Line Expenses	7,547,024	6,689,295	
138	(584) Underground Line Expenses	952,653	983,776	
139	(585) Street Lighting and Signal System Expenses	661,745	547,381	
140	(586) Meter Expenses	3,196,723	1,370,180	
141	(587) Customer Installations Expenses	1,192,583	1,126,119	
142	(588) Miscellaneous Expenses	1,198,772	8,135,439	
143	(589) Rents	330,260	306,115	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,032,086	22,249,792	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures	330,104	317,636	
148	(592) Maintenance of Station Equipment	2,276,487	1,971,847	
149	(593) Maintenance of Overhead Lines	23,999,013	21,991,536	
150	(594) Maintenance of Underground Lines	2,935,777	2,769,382	
151	(595) Maintenance of Line Transformers	386,733	343,927	
152	(596) Maintenance of Street Lighting and Signal Systems	3,907,539	2,871,499	
153	(597) Maintenance of Meters	456,639	403,804	
154	(598) Maintenance of Miscellaneous Distribution Plant	485	485	
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,292,777	30,670,116	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	52,324,863	52,919,908	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,933,583	4,453,098	
160	(902) Meter Reading Expenses	2,315,887	2,283,578	
161	(903) Customer Records and Collection Expenses	24,006,746	17,811,068	
162	(904) Uncollectible Accounts	2,756,324	1,667,334	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	34,012,540	26,215,078	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	36,778,540	46,117,464
169	(909) Informational and Instructional Expenses	915,530	871,705
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	37,694,070	46,989,169
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	511,827	618,690
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	177,540	183,983
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	689,367	802,673
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	22,440,811	19,877,546
182	(921) Office Supplies and Expenses	1,900,338	3,142,340
183	(Less) (922) Administrative Expenses Transferred-Credit	8,677,229	4,800,000
184	(923) Outside Services Employed	7,233,862	5,685,668
185	(924) Property Insurance	6,681,924	7,441,400
186	(925) Injuries and Damages	5,032,399	3,394,307
187	(926) Employee Pensions and Benefits	35,580,223	36,459,802
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,180,551	2,161,891
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	483,341	1,028,161
192	(930.2) Miscellaneous General Expenses	45,591,094	45,375,350
193	(931) Rents	819,994	883,021
194	TOTAL Operation (Enter Total of lines 181 thru 193)	119,267,308	120,649,486
195	Maintenance		
196	(935) Maintenance of General Plant	4,135,459	2,951,511
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	123,402,767	123,600,997
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	1,104,194,371	1,145,396,676

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 5 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 6 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 9 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 12 Column: b

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Schedule Page: 320 Line No.: 13 Column: b

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Schedule Page: 320 Line No.: 16 Column: b

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Schedule Page: 320 Line No.: 20 Column: b

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Schedule Page: 320 Line No.: 21 Column: b

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Schedule Page: 320 Line No.: 63 Column: b

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Schedule Page: 320 Line No.: 64 Column: b

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Schedule Page: 320 Line No.: 65 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 67 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 70 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 73 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 74 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 320 Line No.: 80 Column: b

The footnote in the 2015 FERC Form 1, Page 403.1, Line No. 1, Column d referenced the retirement of the Phillips Station in November 2015. In 2016, a true-up adjustment was made to reduce the total production expenses for the Phillips Station retirement by -\$48,436. The proposed journal entries for the completion of the Phillips Station sale were approved by FERC under Docket No. AC17-3-000.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DUKE ENERGY FLORIDA, LLC	OS	CR-1	N/A	N/A	N/A
2	THE ENERGY AUTHORITY, INC.	OS	MBR TARIFF	N/A	N/A	N/A
3	FLORIDA POWER & LIGHT COMPANY	OS	FPL T6	N/A	N/A	N/A
4	CALPINE ENERGY SERVICES, LP	OS	T1	N/A	N/A	N/A
5	CARGILL POWER MARKETS, LLC	OS	MBR TARIFF	N/A	N/A	N/A
6	EXELON GENERATION COMPANY	OS	MBR TARIFF	N/A	N/A	N/A
7	FLORIDA POWER & LIGHT COMPANY	OS	T1	N/A	N/A	N/A
8	DUKE ENERGY FLORIDA, LLC	OS	T9	N/A	N/A	N/A
9	ORLANDO UTILITIES COMMISSION	OS	N/J	N/A	N/A	N/A
10	SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	N/J	N/A	N/A	N/A
11	SOUTHERN COMPANY SERVICES	OS	MBR TARIFF	N/A	N/A	N/A
12	THE ENERGY AUTHORITY, INC.	OS	N/J	N/A	N/A	N/A
13	JP MORGAN VENTURES ENERGY	OS	RS1	N/A	N/A	N/A
14	MORGAN STANLEY CAPITAL GROUP	OS	RS1	N/A	N/A	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF TRADING NORTH AMERICA, LLC	OS	T6	N/A	N/A	N/A
2	RAINBOW ENERGY MARKETING	OS	T1	N/A	N/A	N/A
3	CALPINE ENERGY SERVICES, LP	LU	T1	N/A	N/A	N/A
4	SOUTHERN OLEANDER POWER	LU	MBR TARIFF	N/A	N/A	N/A
5	QUANTUM PASCO POWER, LP	LU	MBR TARIFF	N/A	N/A	N/A
6	DUKE ENERGY FLORIDA, LLC	LU	CR-1	N/A	N/A	N/A
7	NEW HOPE POWER (OKEELANTA REB)	OS	MBR TARIFF	N/A	N/A	N/A
8	MOSAIC FERTILIZER, LLC - MILLPOINT	OS	COG-1	N/A	N/A	N/A
9	MOSAIC FERTILIZER, LLC - RIDGEWOOD	OS	COG-1	N/A	N/A	N/A
10	CITY OF TAMPA	OS	COG-1	N/A	N/A	N/A
11	HILLSBOROUGH COUNTY SOLID WASTE	OS	COG-1	N/A	N/A	N/A
12	MOSAIC FERTILIZER, LLC -PLANT CITY	OS	COG-1	N/A	N/A	N/A
13	MOSAIC FERTILIZER, LLC - NEW WALES	OS	COG-1	N/A	N/A	N/A
14	MOSAIC FERTILIZER, LLC - SOUTH	OS	COG-1	N/A	N/A	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DUKE ENERGY FLORIDA, LLC	OS	CR-1	N/A	N/A	N/A
2	CALPINE ENERGY SERVICES, LP	OS	MBR TARIFF	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					1,432	1,432	1
					38,531	38,531	2
					3,134,820	3,134,820	3
1,170				24,512		24,512	4
1,782				85,354		85,354	5
447,780			6,478,500	10,182,804		16,661,304	6
284,112			1,505,000	7,134,637	6,121	8,645,758	7
18,081				1,298,571	28,800	1,327,371	8
11,866				613,718		613,718	9
33,946				2,101,992	2,512	2,104,504	10
12,446				421,542		421,542	11
3,954				177,494		177,494	12
59				3,000		3,000	13
1,026				25,180		25,180	14
2,774,668			33,841,564	67,019,176	3,212,216	104,072,956	

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,638				404,238		404,238	1
159				5,601		5,601	2
20,533			4,907,813	1,127,335		6,035,148	3
				760,233		760,233	4
172,928			9,684,840	7,039,733		16,724,573	5
1,503,825			11,265,411	30,242,506		41,507,917	6
2,192				44,751		44,751	7
43,132				919,439		919,439	8
26,000				569,156		569,156	9
77				1,678		1,678	10
38				798		798	11
7,225				155,722		155,722	12
32,531				707,886		707,886	13
128,276				2,733,131		2,733,131	14
2,774,668			33,841,564	67,019,176	3,212,216	104,072,956	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,631				83,013		83,013	1
5,261				155,152		155,152	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
2,774,668			33,841,564	67,019,176	3,212,216	104,072,956	

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FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Pages 326-327, lines 1 through 3 represent transmission purchases.

Schedule Page: 326 Line No.: 1 Column: c

Pages 326-326.2, column (c), the rate schedule numbers and tariff numbers are those of the sellers, with the exception of COG-1.

Schedule Page: 326 Line No.: 1 Column: l

Page 327, column (l), lines 1 through 3 are transmission charges.

Schedule Page: 326 Line No.: 4 Column: b

Pages 326-327, lines 4 through 14 and pages 326.1-327.1, lines 1 and 2 represent a combination of interchange purchases or market-based purchases.

Schedule Page: 326 Line No.: 7 Column: l

Pages 327, column (l), lines 7, 8, and 10 are interruptible purchases for the months of September and October.

Schedule Page: 326 Line No.: 9 Column: c

Page 326, column (c), lines 9, 10, and 12, represent non-jurisdictional purchases.

Schedule Page: 326.1 Line No.: 7 Column: b

Represents renewable energy biomass purchases.

Schedule Page: 326.1 Line No.: 8 Column: b

Pages 326.1-327.1, lines 8 through 14 represent cogeneration purchases.

Schedule Page: 326.2 Line No.: 1 Column: b

Pages 326.2-327.2, lines 1 and 2 represent generator imbalance service purchases.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Construction Finance Co.	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP
2	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	NF
3	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	NF
4	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	SFP
5	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF
6	Seminole Electric Cooperative, Inc.	City of Tampa	Duke Energy Florida, LLC	LFP
7	Seminole Electric Cooperative, Inc	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP
8	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, LLC	LFP
9	Tampa Electric Company	Tampa Electric Company	Varies	SFP
10	Tampa Electric Company	Tampa Electric Company	Varies	NF
11	Tampa Electric Company			AD
12	Tampa Electric Company			AD
13	Tampa Electric Company			AD
14	Calpine Construction Finance Co.			AD
15	Seminole Electric Cooperative, Inc.			AD
16	Tampa Electric Company			AD
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Calpine (Recker)	Duke Energy Florida	2,988	1,423,819	1,400,718	1
4	City of Lakeland	Orlando Utilities Co	80			2
4	Tampa Electric Co.	Duke Energy Florida	160,902	146,789	146,703	3
4	Tampa Electric Co.	Duke Energy Florida	16	208	208	4
4	Tampa Electric Co.	Duke Energy Florida	51	50	50	5
4	Tampa Electric Co.	Duke Energy Florida	240	138,563	138,563	6
4	Tampa Electric Co.	Duke Energy Florida	456	265,460	265,460	7
4	Tampa Electric Co.	Duke Energy Florida	180	15,360	15,296	8
4	Tampa Electric Co.	Varies	2,114	47,111	47,046	9
4	Tampa Electric Co.	Varies	79,418	84,391	84,302	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			246,445	2,121,751	2,098,346	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
5,359,932	165	120,890	5,480,987	1
192		4	196	2
702,789	129	9,148	712,066	3
1,289	4	20	1,313	4
122		3	125	5
430,517		9,710	440,227	6
817,982		18,449	836,431	7
322,887		7,283	330,170	8
208,671	255	3,696	212,622	9
419,198	927	8,082	428,207	10
	312		312	11
		-219,832	-219,832	12
2,500			2,500	13
9,462		30,378	39,840	14
2,204		7,076	9,280	15
-6,177			-6,177	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
8,271,568	1,792	-5,093	8,268,267	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: l

Lines 1, 3, 4, 9, and 10 represent current period GIS penalty amounts. Line 11 is an out-of-period adjustment of the GIS penalty amount due to a timing difference.

Schedule Page: 328 Line No.: 1 Column: m

Includes short-term power charge, regulating charge, and regular level charge.

Schedule Page: 328 Line No.: 12 Column: m

The -\$219,832 is comprised of a reversal of -\$109,916 that was booked in January 2016 to correct a duplicate accrual in December 2015. The remaining -\$109,916 is a FERC settlement refund from Duke Energy Florida, LLC for transmission purchases. In 2015 this refund was incorrectly booked to Account 456 and has been reclassified to Account 555 in April 2016.

Schedule Page: 328 Line No.: 13 Column: k

Represents a combined total of \$2,500 of out-of-period 2015 OATT true-up adjustments that were reclassified in April 2016.

Schedule Page: 328 Line No.: 14 Column: m

Represents out-of-period OATT true-up adjustments for Calpine Construction Finance Co.

Schedule Page: 328 Line No.: 15 Column: m

Represents out-of-period OATT true-up adjustments for Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 16 Column: k

Represents out-of-period OATT true-up refunds.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NO ACTIVITY				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NO ACTIVITY							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,143,679		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Directors' Expense	169,675		
7	Directors' Restricted Stock Expense	93,219		
8	Deferred Compensation	121,118		
9	Bank Fees	131,478		
10	Accounts Receivable Securitization Fees	371,875		
11	Fees - Registration	6,867		
12	Environment Health & Safety	255,992		
13	Manatee Viewing Center Stewardship	457,739		
14	Florida Conservation and Technology Center	65,605		
15	Net Direct Intercompany Charges	3,792,887		
16	NMGC Direct IT Billing	451,762		
17	TSI Indirect Procurement Services	2,904,884		
18	TSI Indirect Administrative Services	1,249,128		
19	TSI Indirect Emergency Management	265,250		
20	TSI Indirect Corporate Communications	1,066,203		
21	TSI Indirect Accounts Payable	549,564		
22	TSI Indirect Claims	364,985		
23	TSI Indirect HR Services - Benefits Admin	1,692,302		
24	TSI Indirect HR Services - Employee Relations	2,364,916		
25	TSI Indirect Corporate Overhead Allocation	26,630,212		
26	TSI IT Activities	1,397,127		
27	Telecom Activities	-207,534		
28	Facility Activities	300,537		
29	Other	-48,376		
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	45,591,094		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,780,664		5,780,664
2	Steam Production Plant	73,274,286				73,274,286
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	69,887,462				69,887,462
7	Transmission Plant	21,055,386				21,055,386
8	Distribution Plant	83,906,205				83,906,205
9	Regional Transmission and Market Operation					
10	General Plant	13,696,396				13,696,396
11	Common Plant-Electric					
12	TOTAL	261,819,735		5,780,664		267,600,399

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 6.67% as Software (Account 303) has a 15-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	200,704	39.00	-5.00	2.90		31.00
13	31240	171,135	36.00	-8.00	3.40		22.00
14	31440	7,784	45.00	-6.00	2.30		33.00
15	31540	40,421	29.00	-6.00	3.70		15.40
16	31640	21,151	26.00	-8.00	4.20		17.40
17	31141	7,191	50.00	-1.00	2.00		21.00
18	31241	102,139	29.00	-4.00	4.00		19.20
19	31441	50,257	34.00	-4.00	3.50		18.30
20	31541	16,827	29.00	-3.00	3.50		18.20
21	31641	1,059	35.00	-2.00	2.90		18.00
22	31142	6,857	50.00	-1.00	2.00		24.00
23	31242	85,625	31.00	-5.00	3.70		22.00
24	31442	50,649	30.00	-4.00	3.80		22.00
25	31542	18,607	32.00	-5.00	3.30		19.70
26	31642	547	36.00	-8.00	3.00		19.20
27	31143	14,857	57.00	-1.00	1.80		25.00
28	31243	159,709	34.00	-6.00	3.50		20.00
29	31443	51,341	36.00	-5.00	3.20		19.70
30	31543	24,102	29.00	-6.00	3.60		14.50
31	31643	1,988	35.00	-4.00	3.00		21.00
32	31144	62,850	57.00	-2.00	1.80		33.00
33	31244	251,904	40.00	-8.00	3.00		22.00
34	31444	96,437	43.00	-7.00	2.80		25.00
35	31544	43,254	33.00	-7.00	3.20		18.20
36	31644	5,839	41.00	-5.00	2.50		22.00
37	31145	22,853	52.00	-3.00	2.00		30.00
38	31245	155,869	41.00	-7.00	2.50		24.00
39	31545	26,433	34.00	-7.00	3.10		18.30
40	31645	752	34.00	-12.00	3.20		10.40
41	31146	12,717	35.00	-4.00	2.90		23.00
42	31246	56,774	33.00	-5.00	3.30		21.00
43	31546	9,766	30.00	-5.00	3.50		18.60
44	31646	1,726	36.00	-4.00	2.90		24.00
45	31151	23,137	25.00		4.10		23.00
46	31251	46,981	23.00	-2.00	4.30		22.00
47	31551	14,576	22.00	-4.00	4.80		20.00
48	31651	880	25.00	-1.00	4.10		23.00
49	31152	25,209	29.00		3.50		26.00
50	31252	51,092	26.00	-3.00	4.00		23.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31552	15,886	25.00	-4.00	4.10		23.00
13	31652	959	28.00	-2.00	3.70		25.00
14	31153	21,689	33.00	-1.00	3.10		29.00
15	31253	43,972	28.00	-6.00	3.90		24.00
16	31553	13,722	27.00	-6.00	4.00		23.00
17	31653	825	31.00	-5.00	3.40		27.00
18	31154	16,857	42.00	-1.00	2.40		37.00
19	31254	30,529	30.00	-12.00	3.80		25.00
20	31554	10,642	28.00	-12.00	3.90		24.00
21	31654	688	35.00	-13.00	3.30		30.00
22	31247	21,041	5.00		20.00		
23	31647	2,109	7.00		14.30		
24	STEAM	2,120,915					
25	34130	75,508	45.00	-2.00	2.30		33.00
26	34230	20,013	41.00	-4.00	2.50		32.00
27	34330	34,928	35.00	-11.00	3.20		31.00
28	34530	25,742	26.00	-8.00	4.20		16.30
29	34630	10,423	32.00	-6.00	3.20		22.00
30	34131	21,309	40.00	-1.00	2.50		31.00
31	34231	75,316	36.00	-5.00	2.90		28.00
32	34331	198,643	26.00	-6.00	4.20		19.50
33	34531	33,093	34.00	-8.00	3.20		25.00
34	34631	1,153	38.00	-3.00	2.70		28.00
35	34132	26,023	40.00	-1.00	2.50		32.00
36	34232	96,892	36.00	-5.00	2.90		29.00
37	34332	268,739	26.00	-6.00	4.10		20.00
38	34532	41,660	35.00	-8.00	3.10		27.00
39	34632	1,441	37.00	-2.00	2.80		28.00
40	34133	656	39.00	-1.00	2.60		37.00
41	34233	3,332	30.00	-6.00	3.60		27.00
42	34333	15,273	27.00	-6.00	4.00		24.00
43	34533	12,119	27.00	-11.00	4.00		25.00
44	34633	1			4.00		
45	34134	242	39.00	-1.00	2.60		37.00
46	34234	3,256	30.00	-6.00	3.60		27.00
47	34334	15,215	27.00	-6.00	4.00		24.00
48	34534	3,969	27.00	-11.00	4.00		25.00
49	34634	1			4.00		
50	34135	785	39.00	-1.00	2.60		37.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34235	2,030	30.00	-6.00	3.60		27.00
13	34335	17,967	27.00	-6.00	4.00		24.00
14	34535	10,148	27.00	-11.00	4.00		25.00
15	34635				4.00		
16	34136	2,656	39.00	-1.00	2.60		37.00
17	34236	1,523	30.00	-6.00	3.60		27.00
18	34336	17,384	27.00	-6.00	4.00		24.00
19	34536	14,328	27.00	-11.00	4.00		25.00
20	34636	12			4.00		
21	34637	727	7.00		14.30		
22	34144	3,311	39.00	-1.00	2.60		37.00
23	34244	2,361	30.00	-6.00	3.60		27.00
24	34344	19,261	27.00	-6.00	4.00		24.00
25	34544	14,881	27.00	-11.00	4.00		25.00
26	34644	511			4.00		
27	34180	143,099	45.00	-1.00	2.20		32.00
28	34280	7,683	28.00	-5.00	3.70		26.00
29	34380	3,542	47.00	-2.00	2.20		33.00
30	34580	5,298	36.00	-4.00	2.90		25.00
31	34680	888	43.00	-3.00	2.40		29.00
32	34181	47,817	40.00	-1.00	2.50		26.00
33	34281	225,555	32.00	-7.00	3.40		19.30
34	34381	134,611	24.00	-7.00	4.50		12.90
35	34581	55,139	31.00	-4.00	3.30		17.40
36	34681	5,621	35.00	-5.00	3.10		22.00
37	34182	2,144	37.00	-1.00	2.70		26.00
38	34282	1,464	32.00	-5.00	3.30		23.00
39	34382	24,832	25.00	-8.00	4.40		15.40
40	34582	16,444	36.00	-2.00	2.80		25.00
41	34682	173	30.00	-8.00	3.50		19.30
42	34183	10,336	39.00	-1.00	2.60		30.00
43	34283	1,163	35.00	-3.00	2.90		26.00
44	34383	34,429	24.00	-9.00	4.60		17.00
45	34583	9,045	34.00	-3.00	3.00		25.00
46	34683	433	34.00	-5.00	3.10		25.00
47	34184	5,581	41.00	-1.00	2.40		37.00
48	34284	2,268	32.00	-6.00	3.20		28.00
49	34384	21,950	27.00	-6.00	4.10		22.00
50	34584	5,458	28.00	-6.00	3.90		23.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34684				3.90		
13	34185	5,592	41.00	-1.00	2.40		37.00
14	34285	2,099	32.00	-7.00	3.40		27.00
15	34385	20,129	27.00	-6.00	3.90		23.00
16	34585	5,395	28.00	-6.00	3.90		23.00
17	34685				3.90		
18	34287	16,148	5.00		20.00		
19	34687	778	7.00		14.30		
20	34199	756	30.00		3.30		30.00
21	34390		25.00	-8.00	4.30		13.60
22	34399	9,386	30.00		3.30		30.00
23	34599	482	30.00		3.30		30.00
24	OTHER PRODUCTION	1,916,563					
25	35001	12,079	75.00		1.30	SQ	51.00
26	35200	33,678	60.00	-5.00	1.70	R3	52.00
27	35300	296,530	45.00	-5.00	2.30	S0	35.00
28	35400	5,007	50.00	-15.00	2.30	R5	10.40
29	35500	297,969	38.00	-40.00	3.60	R2	29.00
30	35600	146,241	50.00	-40.00	2.80	R2	40.00
31	35601	2,111	50.00		2.00	L4	19.80
32	35700	3,533	55.00		1.80	R5	39.00
33	35800	7,695	45.00		2.30	R5	27.00
34	35900	14,544	65.00		1.50	SQ	48.00
35	TRANSMISSION	819,387					
36	36100	22,348	60.00	-5.00	1.80	R3	48.00
37	36200	208,531	45.00	-10.00	2.40	R1	35.00
38	36400	295,604	34.00	-50.00	4.40	R3	21.00
39	36500	236,836	38.00	-20.00	3.10	R1	25.00
40	36600	235,368	60.00	-5.00	1.80	R3	46.00
41	36700	244,185	35.00	-5.00	3.00	R1.5	26.00
42	36800	587,800	20.00	10.00	4.40	S5	9.90
43	36900	76,860	35.00	-20.00	3.40	R3	18.80
44	36902	116,977	40.00	-10.00	2.80	R3	27.00
45	37000	83,622	18.00	-30.00	7.20	R2	12.80
46	37300	208,577	20.00	-10.00	5.40	L1	12.50
47	DISTRIBUTION	2,316,708					
48	39000	105,667	40.00	-4.00	2.30	R2	24.00
49	39101	2,468	7.00		14.30		
50	39102	10,702	4.00		25.00		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	39103		7.00		14.30		
13	39104	18,352	5.00		20.00		
14	39202	10,858	10.00	15.00	5.20	R2	4.00
15	39203	40,215	12.00	10.00	5.10	R3	3.90
16	39204		11.00	15.00	6.60	L3	3.90
17	39212	2,108	10.00	15.00	6.60	R2	5.20
18	39213	1,129	12.00	10.00	3.70	R3	4.40
19	39214		11.00	15.00	3.30	L3	5.90
20	39300		7.00		14.30		
21	39400	11,184	7.00		14.30		
22	39500	571	7.00		14.30		
23	39600	8	7.00		14.30		
24	39700	16,523	7.00		14.30		
25	39725	27,169	16.00	-5.00	5.30		7.30
26	39800	442	7.00		14.30		
27	GENERAL	247,396					
28							
29	SUM OF PLANT	7,420,969					
30							
31	30315	95,495	15.00		6.70		15.00
32	INTANGIBLE	95,495					
33							
34	SUM	7,516,464					
35							
36							
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Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 336.1 Line No.: 44 Column: b

Tampa Electric began applying depreciation rates to account numbers 34633, 34634, 34635, 34636, 34644, 34684, 34685 for assets starting in 2011, based on the approved depreciation rates for the corresponding FERC Account 345-Accessory Electric Equipment. The company inadvertently failed to seek FPSC approval of these rates during this time, and rectified that inadvertence by requesting FPSC approval to continue applying the depreciation rates to the above accounts, under Docket No. 20170182-EI.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2	Fuel and Purchased Power Cost Recovery		116,241	116,241	
3	Clause with GPIF; Docket No. 160001-EI				
4	Energy Conservation Cost Recovery Clause;		15,311	15,311	
5	Docket No. 160002-EG				
6	Environmental Cost Recovery Clause;		18,827	18,827	
7	Docket No. 160007-EI				
8	Rate Case; Docket No. 130040-EI		473,237	473,237	
9	Petition for Approval of Revisions to Standard		3,306	3,306	
10	Offer Contract and Rate Schedules COG-1				
11	COG-2; Docket No. 160069-EQ				
12	Demand Side Management (DSM) Goals-2016		1,443	1,443	
13	Storm Hardening Plan 2016-2018		4,212	4,212	
14	2016 Annual Report		4,797	4,797	
15	Customer Relationship Management		1,715	1,715	
16	Petition for Declaratory Statements		6,731	6,731	
17	for Municipalities				
18	Solar		239,545	239,545	
19	Securities Petitions; Docket No. 160194-EI		4,182	4,182	
20	Ten-Year Site Plan		1,560	1,560	
21	FPSC-Miscellaneous Non-Recoverable		103,717	103,717	
22	FPSC-General		902,760	902,760	
23					
24	Federal Energy Regulatory Commission (FERC):				
25	North American Electric Reliability Corp.		8,685	8,685	
26	FERC Order 1000 Compliance		3,222	3,222	
27	FERC Compliance Training		12,272	12,272	
28	FERC Compliance		15,015	15,015	
29	Requirements Rate Case: ER10-2061-000		4,088	4,088	
30	Transmission Rate Case: ER10-1782-000		17,810	17,810	
31	OATT		5,103	5,103	
32	Duke-Osprey Interconnection Agreement		6,240	6,240	
33	Interchange Rates for Schedules A&B; ER16-1535		15,860	15,860	
34					
35	Calpine Transmission Agreement		1,365	1,365	
36	Regulatory Assessment-Fee Non-Recoverable	8,267		8,267	
37	Transmission Standards of Conduct		18,981	18,981	
38	Critical Energy Infrastructure Information		792	792	
39	Energy & Generator Imbalances		3,052	3,052	
40	Unreserved Usage		1,031	1,031	
41	Phillips Plant Interconnection		3,575	3,575	
42	Accounting Filings		1,820	1,820	
43	Emera Integration - Non-Recoverable		18,291	18,291	
44	FERC Miscellaneous - Non-Recoverable		93,182	93,182	
45	FERC General		44,316	44,316	
46	TOTAL	8,267	2,172,284	2,180,551	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (i)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
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					473,237		8
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					473,237		46

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 8 Column: c

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 350 Line No.: 33 Column: a

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 350 Line No.: 44 Column: c

The cell has been revised in the 06/13/2017 resubmission.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:
- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) Transmission
 - a. Overhead
 - b. Underground
 - (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	No activity for 2016.	
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

- a. Overhead
- b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	108,838,440	10,805,046	119,643,486
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	45,690,144		45,690,144
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	45,690,144		45,690,144
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,666,492		7,666,492
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,666,492		7,666,492
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility	403,642		403,642
79	A/R Intercompany	2,567,346		2,567,346
80	Misc Deferred Debits/Credits	5,432,505		5,432,505
81	Other Deductions	3,938		3,938
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	8,407,431		8,407,431
96	TOTAL SALARIES AND WAGES	170,602,507	10,805,046	181,407,553

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2016

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	NO ACTIVITY FOR 2016				
9					
10					
11					
12					
13					
14					
15					
16					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	44,839		945	2,098,346		214,742
2	Reactive Supply and Voltage			13,479			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	10,022		241,547			
8	Total (Lines 1 thru 7)	54,861		255,971	2,098,346		214,742

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b
Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 1 Column: g
Includes OATT True Up of 37,454.

Schedule Page: 398 Line No.: 7 Column: b
Line 7, Column (b) number of units and line 7, column (d) Dollars are for Generator Imbalance Services

Schedule Page: 398 Line No.: 7 Column: d
(\$305) represents a penalty allocation credit due to FERC Order 890.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,661	25	8	3,339		322			
2	February	3,427	11	8	3,105		322			
3	March	3,491	31	18	3,169		322			1
4	Total for Quarter 1				9,613		966			1
5	April	3,927	29	17	3,605		322			
6	May	3,947	2	17	3,624		322			1
7	June	4,278	15	17	3,956		322			1
8	Total for Quarter 2				11,185		966			2
9	July	4,453	5	17	4,131		322			1
10	August	4,423	23	17	4,101		322			
11	September	4,134	19	17	3,812		322			
12	Total for Quarter 3				12,044		966			1
13	October	3,879	5	17	3,557		322			
14	November	3,209	1	17	2,887		322			
15	December	3,319	19	16	2,996		322			1
16	Total for Quarter 4				9,440		966			1
17	Total Year to Date/Year				42,282		3,864			5

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,234,525
3	Steam	7,283,529	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	205,617
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,537
7	Other	10,328,845	27	Total Energy Losses	924,144
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,397,823
9	Net Generation (Enter Total of lines 3 through 8)	17,612,374			
10	Purchases	2,762,262			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,974,839			
17	Delivered	1,951,652			
18	Net Transmission for Other (Line 16 minus line 17)	23,187			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,397,823			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,508,502	35,323	3,169	25	8
30	February	1,380,313	8,173	2,896	11	8
31	March	1,485,812	7,597	2,930	31	18
32	April	1,544,684	13,078	3,384	29	17
33	May	1,789,335	5,459	3,394	19	18
34	June	1,956,494	5,033	3,749	15	17
35	July	2,112,179	23,050	3,907	5	17
36	August	2,049,280	11,530	3,919	23	17
37	September	1,947,667	22,883	3,631	19	17
38	October	1,724,578	36,032	3,346	5	17
39	November	1,418,230	28,101	2,659	1	17
40	December	1,480,750	12,444	2,763	19	16
41	TOTAL	20,397,824	208,703			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 2,537,122 MWH from Schedule J,D,C Broker, GIS, inadvertent; 237,279 MWH from cogeneration, and purchased power losses of -12,139 MWH.

A variance of 12,405 MWH exists between pages 401, line 10, column (b) and page 327 total, column (g) due to 12,139 MWH associated with purchased power losses and 266 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

1,974,839 is comprised of:

Calpine Construction Finance Co.	1,423,819
Seminole Electric Cooperative, Inc.	404,023
Duke Energy Florida, LLC	147,047
MWH Received	<u>1,974,889</u>

Orlando Utilities/Reedy Creek Improvement District Wheeling Received in TEC Control -50

A variance of 146,912 MWH exists between page 401, line 16, and page 329, column (i) due to 131,502 MWH from TEC marketing customers, and 15,410 from C Broker, Cost-Based, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

1,951,652 is comprised of:

Calpine Construction Finance Co.	1,400,718
Seminole Electric Cooperative, Inc.	404,023
Duke Energy Florida, LLC	149,961
MWH Delivered	<u>1,961,702</u>

Orlando Utilities Commission/Reedy Creek Improvement District Wheeling Delivered in TEC Control Area -50

A variance of 146,694 MWH exists between page 401, line 17 and page 329, column (j) due to 131,348 MWH from TEC marketing customers, and 15,346 MWH from C Broker, Cost-Based, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 23,187 MWH variance between Wheeling Received and Delivered is attributed to:

Calpine Construction Finance Co.	23,101
Duke Energy Florida, LLC	86
Total	<u>23,187</u>

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	279.60
6	Net Peak Demand on Plant - MW (60 minutes)	1491	223
7	Plant Hours Connected to Load	8052	1182
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1632	244
10	When Limited by Condenser Water	1602	224
11	Average Number of Employees	328	0
12	Net Generation, Exclusive of Plant Use - KWh	7283529000	20269000
13	Cost of Plant: Land and Land Rights	6923629	0
14	Structures and Improvements	414921935	3311106
15	Equipment Costs	1705992799	37013489
16	Asset Retirement Costs	35493126	0
17	Total Cost	2163331489	40324595
18	Cost per KW of Installed Capacity (line 17/5) Including	1187.0132	144.2224
19	Production Expenses: Oper, Supv, & Engr	3329134	0
20	Fuel	282286882	986485
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	23748854	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3011535	0
26	Misc Steam (or Nuclear) Power Expenses	10995634	0
27	Rents	0	0
28	Allowances	-331	0
29	Maintenance Supervision and Engineering	612793	0
30	Maintenance of Structures	8446514	71677
31	Maintenance of Boiler (or reactor) Plant	36091292	0
32	Maintenance of Electric Plant	8191535	120525
33	Maintenance of Misc Steam (or Nuclear) Plant	4161228	0
34	Total Production Expenses	380875070	1178687
35	Expenses per Net KWh	0.0523	0.0582
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	NATURAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	GAS-MCF
38	Quantity (Units) of Fuel Burned	2924610	8736201
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	563141	1022901
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	77.370	3.900
41	Average Cost of Fuel per Unit Burned	86.000	3.520
42	Average Cost of Fuel Burned per Million BTU	3.640	3.440
43	Average Cost of Fuel Burned per KWh Net Gen	3.890	3.740
44	Average BTU per KWh Net Generation	10.710	10.860

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)	Plant Name: Polk Units 4 & 5 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE	COMBUSTION TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER	FULL OUTDOOR BOILER
3	Year Originally Constructed	2000	2007
4	Year Last Unit was Installed	2002	2007
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54	351.54
6	Net Peak Demand on Plant - MW (60 minutes)	782	332
7	Plant Hours Connected to Load	3027	2965
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	366	366
10	When Limited by Condenser Water	302	302
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	544283000	413916000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	12480027	11173321
15	Equipment Costs	85983738	57297594
16	Asset Retirement Costs	0	0
17	Total Cost	98463765	68470915
18	Cost per KW of Installed Capacity (line 17/5) Including	280.0926	194.7742
19	Production Expenses: Oper, Supv, & Engr	179123	202791
20	Fuel	16099811	19755538
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2567807	2907091
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	158979	179985
30	Maintenance of Structures	299899	339525
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	818538	616313
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	20124157	24001243
35	Expenses per Net KWh	0.0370	0.0580
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NATURAL OIL	NATURAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	GAS-MCF OIL-BBL	GAS-MCF
38	Quantity (Units) of Fuel Burned	3860415 531 0	4796746 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1023681 137590 0	933438 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.900 127.480 0.000	3.560 0.000 0.000
41	Average Cost of Fuel per Unit Burned	4.150 153.630 0.000	4.120 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.050 26.590 0.000	4.410 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	2.940 44.860 0.000	4.770 0.000 0.000
44	Average BTU per KWh Net Generation	7.260 16.870 0.000	10.820 0.000 0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)			Plant Name: <i>Bayside Units 3 - 6</i> (e)			Plant Name: <i>Polk Unit 1</i> (f)			Line No.
COMBINED CYCLE			JET ENGINE			IGCC			1
OUTDOOR REPOWER			FULL OUTDOOR			FULL OUTDOOR BOILER			2
2003			2009			1996			3
2004			2009			1996			4
2014.16			279.60			326.30			5
1804			0			543			6
8044			0			6512			7
0			0			0			8
1839			244			220			9
1630			224			220			10
60			0			83			11
7816099000			65719000			1465244000			12
1592891			0			18197341			13
122839805			4339531			190916374			14
808766879			116556340			455261337			15
157536			0			1896823			16
933357111			120895871			666271875			17
463.3977			432.3887			2041.8997			18
-21573			-277			661102			19
226235496			2902056			33363620			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
11377561			145947			9477166			25
0			0			0			26
0			0			0			27
0			0			-52			28
0			0			586757			29
40798			523			6660629			30
0			0			0			31
14431394			197278			3012533			32
0			0			0			33
252063676			3245527			53761755			34
0.0322			0.0494			0.0367			35
NATURAL			NATURAL			COAL	NATURAL	OIL	36
GAS-MCF			GAS-MCF			COAL-TON	GAS-MCF	OIL-BBL	37
58039391	0	0	744223	0	0	472905	1485760	0	38
1022731	0	0	1023119	0	0	13778	1023232	0	39
3.900	0.000	0.000	3.900	0.000	0.000	50.320	3.900	0.000	40
3.900	0.000	0.000	3.900	0.000	0.000	57.650	4.110	0.000	41
3.810	0.000	0.000	3.810	0.000	0.000	2.090	4.010	0.000	42
2.890	0.000	0.000	4.420	0.000	0.000	2.130	3.340	0.000	43
7.590	0.000	0.000	11.590	0.000	0.000	10.160	8.330	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name:	(d)	Plant Name:	(e)	Plant Name:	(f)	Line No.			
						1			
						2			
						3			
						4			
	0.00		0.00		0.00	5			
	0		0		0	6			
	0		0		0	7			
	0		0		0	8			
	0		0		0	9			
	0		0		0	10			
	0		0		0	11			
	0		0		0	12			
	0		0		0	13			
	0		0		0	14			
	0		0		0	15			
	0		0		0	16			
	0		0		0	17			
	0		0		0	18			
	0		0		0	19			
	0		0		0	20			
	0		0		0	21			
	0		0		0	22			
	0		0		0	23			
	0		0		0	24			
	0		0		0	25			
	0		0		0	26			
	0		0		0	27			
	0		0		0	28			
	0		0		0	29			
	0		0		0	30			
	0		0		0	31			
	0		0		0	32			
	0		0		0	33			
	0		0		0	34			
	0.0000		0.0000		0.0000	35			
						36			
						37			
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	01/29/2018	2016/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 14 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 402 Line No.: 17 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 402 Line No.: 22 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Schedule Page: 402 Line No.: 28 Column: b

The cell has been revised in the 06/13/2017 resubmission.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
		0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Tampa International Airport Solar	2015	1.60	2.0	3,175,000	6,051,170
2	LEGOLAND Solar	2016	1.50	1.0	141,000	4,572,323
3						
4						
5						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
3,781,984	8,869		8,869	Solar		1
3,048,215				Solar		2
						3
						4
						5
						6
						7
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.43		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
6	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		2
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.53		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	1.71		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.21		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.19		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.51		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.29		2
20	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
24	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
25	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
27	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
28	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
29	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
30	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	0.97		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.47		1
33	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
34	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		1
35	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.52		1
36					TOTAL	1,252.79	74.70	401

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
2	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
3	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
4	Gannon Sub 230006	River Sub	230.00		DSPSC	1.22		1
5	Gannon Sub 230006	River Sub	230.00		DWPSC	0.10		1
6	Gannon Sub 230006	River Sub	230.00		SWPSC	0.03		1
7	Gannon Sub 230006	River Sub	230.00		DCPSC	1.04		1
8	Gannon Sub 230006	River Sub	230.00		DSPSC	1.11		1
9	Gannon Sub 230006	River Sub	230.00		DWPSC	11.01		1
10	Gannon Sub 230006	River Sub	230.00		SSPSC	0.02		1
11	Gannon Sub 230006	River Sub	230.00		SWPSC	0.09		1
12	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
13	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
14	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		1
15	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
16	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
17	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
18	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
19	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
20	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.19	2
21	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.44		1
22	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
23	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
24	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
25	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
26	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
27	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.37		1
28	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.00	2.43	2
29	Big Bend Sub 230010	Davis Sub	230.00		STDC	0.66		2
30	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
31	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.78		1
32	Big Bend Sub 230010	Davis Sub	230.00		STDC	1.56	14.90	2
33	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
34	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
35	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
36					TOTAL	1,252.79	74.70	401

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
2	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
3	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
4	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
5	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.57		1
6	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.22		1
7	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
8	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.53		1
9	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.27		1
10	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	3.19		1
11	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
12	Big Bend Sub 230014	FPL Tie	230.00		DAPSC	13.36		1
13	Big Bend Sub 230014	FPL Tie	230.00		DCPSC	0.12		1
14	Big Bend Sub 230014	FPL Tie	230.00		DSPSC	0.18		1
15	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.18		1
16	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
17	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
18	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
19	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	0.04		1
20	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.09		1
21	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.55		1
22	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DCPSC	0.21		1
23	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	13.27		1
24	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SSPSC	0.08		1
25	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.61		1
26	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.39		1
27	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.17		1
28	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.14		1
29	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	5.65		1
30	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
31	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
32	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	6.01		1
33	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	6.14		1
34	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	6.82		1
35	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
36					TOTAL	1,252.79	74.70	401

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1	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
2	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.39		1
3	Pebbledale Sub 230021	Bell Creek Sub	230.00		DSPSC	3.67		1
4	Pebbledale Sub 230021	Bell Creek Sub	230.00		TWPSC	0.02		1
5	Pebbledale Sub 230021	Bell Creek Sub	230.00		TCPSC	0.09		1
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		SCPSC	0.41		1
7	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.29		1
8	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
9	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
10	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
11	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
12	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
13	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.78		1
14	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
15	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		2
16	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
17	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.79		1
18	Chapman 230033	Dale Mabry	230.00		DCPSC	1.76		1
19	Chapman 230033	Dale Mabry	230.00		DSPSC	0.29		1
20	Chapman 230033	Dale Mabry	230.00		DWPSC	1.87		1
21	Chapman 230033	Dale Mabry	230.00		SCPSC	1.04		1
22	Chapman 230033	Dale Mabry	230.00		SCPSC	0.09		1
23	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
24	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
25	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.59		1
26	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	0.10		1
27	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.28		2
28	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
29	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
30	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.11	2
31	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.52		1
32	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
33	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.38	2
34	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
35	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.02		1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.26	1
2	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
3	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.25		1
4	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.59		1
5	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.40	2
6	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.17	2
7	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
8	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
9	Davis Sub 230061	Chapman Sub	230.00		SSPDC	6.40		2
10	Davis Sub 230061	Chapman Sub	230.00		DSPDC	1.79		2
11	Davis Sub 230062	Chapman Sub	230.00		SSPDC		6.38	2
12	Davis Sub 230062	Chapman Sub	230.00		DSPDC		1.80	2
13	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
14	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
15	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
16	Polk 230401	Aspen	230.00		DCPSC	0.12		1
17	Polk 230401	Aspen	230.00		DSPSC	4.36		1
18	Polk 230401	Aspen	230.00		DWPSC	12.82		1
19	Polk 230401	Aspen	230.00		SCPSC	0.29		1
20	Polk 230401	Aspen	230.00		SSPDC	0.59		2
21	Polk 230401	Aspen	230.00		SSPSC	4.51		1
22	Polk 230401	Aspen	230.00		SSPTC	1.21		1
23	Polk 230401	Aspen	230.00		SSPSC	0.22		1
24	Polk 230401	Aspen	230.00		TSPSC	0.18		1
25	Aspen 230402	Mines Sub	230.00		DSPSC	0.97		1
26	Aspen 230402	Mines Sub	230.00		DWPSC	3.62		1
27	Aspen 230402	Mines Sub	230.00		SCPSC	0.04		1
28	Aspen 230402	Mines Sub	230.00		SSPSC	5.71		1
29	Aspen 230402	Mines Sub	230.00		SSPSC	0.09		1
30	Fish Hawk 230403	Hampton	230.00		DCPSC	4.35		1
31	Fish Hawk 230403	Hampton	230.00		DSPSC	4.49		1
32	Fish Hawk 230403	Hampton	230.00		DWPSC	1.61		1
33	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
34	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
35	Big Bend 230415	Aspen	230.00		DCPSC	0.94		1
36					TOTAL	1,252.79	74.70	401

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend 230415	Aspen	230.00		TSPSC	0.27		1
2	Big Bend 230415	Aspen	230.00		DSPSC	6.06		1
3	Big Bend 230415	Aspen	230.00		SSPSC	0.56		1
4	Big Bend 230415	Aspen	230.00		DSPDC	0.09		2
5	Big Bend 230415	Aspen	230.00		DWPSC	0.91		1
6	Big Bend 230415	Aspen	230.00		SSPSC	2.60		1
7	Aspen 230426	Fish Hawk	230.00		TSPSC	0.14		1
8	Aspen 230426	Fish Hawk	230.00		DSPSC	0.11		1
9	Aspen 230426	Fish Hawk	230.00		SSPSC	6.13		1
10	Aspen 230427	Fish Hawk	230.00		SSPSC	6.26		1
11	Aspen 230427	Fish Hawk	230.00		DSPSC	0.12		1
12	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		DCPSC	0.05		1
13	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
14	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.17		1
15	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.10		1
16	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.57		1
17	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.23		1
18	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	5.17		1
19	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.20		1
20	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.59		1
21	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.29		1
22	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
23	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
24	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	2.97		1
25	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	2.09		1
26	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
27	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
28	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.40		1
29	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.35		1
30	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
31	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
32	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
33	Pebbledale 230605	Polk	230.00		SCPSC	0.10		1
34	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
35	Pebbledale 230605	Polk	230.00		SSPSC	8.77		1
36					TOTAL	1,252.79	74.70	401

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230606	Pebbledale	230.00		DCPSC	2.01		1
2	Polk 230606	Pebbledale	230.00		DSPSC	1.03		1
3	Polk 230606	Pebbledale	230.00		DWPSC	1.43		1
4	Polk 230606	Pebbledale	230.00		SCPDC		0.10	2
5	Polk 230606	Pebbledale	230.00		SCPSC	2.77		1
6	Polk 230606	Pebbledale	230.00		SSPDC		0.60	2
7	Polk 230606	Pebbledale	230.00		SSPSC	4.68		1
8	Polk 230606	Pebbledale	230.00		SSPTC		0.54	3
9	Polk 230606	Pebbledale	230.00		SWPSC	0.21		1
10	Polk 230607	Hardee	230.00		SCPSC	0.17		1
11	Polk 230607	Hardee	230.00		SSPDC		0.90	2
12	Polk 230607	Hardee	230.00		SSPSC	8.28		1
13	Recker 230608	Crews Lake	230.00		DCPSC	0.28		1
14	Recker 230608	Crews Lake	230.00		DSPSC	3.69		1
15	Recker 230608	Crews Lake	230.00		DWPSC	6.38		1
16	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
17	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
18	Recker 230608	Crews Lake	230.00		SSPSC	0.68		1
19	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
20	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
21	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.59	2
22	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.41		1
23	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.17		1
24	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
25	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
26	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.76		2
27	Recker Sub 230612	Lake Agnes	230.00		SSPSC	8.58		1
28	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
29	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
30	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
31	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
32	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
33	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
34	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
35	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
36					TOTAL	1,252.79	74.70	401

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TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
2	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
3	GSU 230619	Polk Gen	230.00		SCPSC	0.30		1
4	GSU 230619	Polk Gen	230.00		SCPSC	0.08		1
5	Recker Sub 230620	Calpine	230.00		SCPSC	0.07		1
6	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
7	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
8	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
9	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.07		1
10	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.49		1
11	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	3.20		1
12	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
13	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
14	Fish Hawk 230625	Pebbledale	230.00		DCPSC	4.90		1
15	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.09		2
16	Fish Hawk 230625	Pebbledale	230.00		DSPSC	6.97		1
17	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.46		1
18	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.78		1
19	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
20	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
21	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.24	2
22	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.32		1
23	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.09		1
24	Polk PW Sub 230635	Mines Sub	230.00		SSPSC	10.96		1
25	De-energized 231008	De-energized	230.00		STDC	0.08		2
26	De-energized 231008	De-energized	230.00		STDC	2.10		2
27	De-energized 231008	De-energized	230.00		STDC	0.14		2
28	De-energized 231902	De-energized	230.00		STDC		2.34	2
29	Juneau 138002	Juneau	138.00		SCPSC	0.04		1
30	Juneau 138002	Juneau	138.00		SWPSC	0.04		1
31	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
32	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
33	Juneau 138003	Ohio	138.00		SCPSC	1.25		1
34	Juneau 138003	Ohio	138.00		SCPSC	0.49		1
35	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
36					TOTAL	1,252.79	74.70	401

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Juneau 138003	Ohio	138.00		SSPDC		0.20	2
2	Juneau 138003	Ohio	138.00		SSPSC	0.04		1
3	Juneau 138003	Ohio	138.00		SSPSC	0.28		1
4	Juneau 138003	Ohio	138.00		SSPSC	0.06		1
5	Juneau 138003	Ohio	138.00		SWPSC	0.12		1
6	Juneau 138003	Ohio	138.00		SWPSC	1.49		1
7	Juneau 138003	Ohio	138.00		SWPSC	1.17		1
8	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.16		2
9	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.87		1
10	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
11	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.92		2
12	Ohio 138005	Clearview	138.00		SCPSC	0.29		1
13	Ohio 138005	Clearview	138.00		SCPSC	1.32		1
14	Ohio 138005	Clearview	138.00		SCPSC	0.04		1
15	Ohio 138005	Clearview	138.00		SSPDC	2.25		2
16	Ohio 138005	Clearview	138.00		SSPSC	0.24		1
17	Ohio 138005	Clearview	138.00		SSPSC	0.37		1
18	Ohio 138005	Clearview	138.00		SSPSC	0.03		1
19	Ohio 138005	Clearview	138.00		SWPSC	0.06		1
20	Ohio 138006	Himes	138.00		SCPSC	0.07		1
21	Ohio 138006	Himes	138.00		SCPSC	0.22		1
22	Ohio 138006	Himes	138.00		SCPSC	0.71		1
23	Ohio 138006	Himes	138.00		SCPSC	0.89		1
24	Ohio 138006	Himes	138.00		SSPSC	0.12		1
25	Ohio 138006	Himes	138.00		SSPSC	0.66		1
26	Ohio 138006	Himes	138.00		SSPSC	0.33		1
27	Ohio 138006	Himes	138.00		SWPSC	2.88		1
28	Ohio 138006	Himes	138.00		SWPSC	2.32		1
29	Ohio 138006	Himes	138.00		SWPSC	0.38		1
30	Ohio 138007	Clearview	138.00		SCPSC	0.13		1
31	Ohio 138007	Clearview	138.00		SSPSC	0.96		1
32	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
33	Ohio 138007	Clearview	138.00		SSPSC	0.05		1
34	Ohio 138007	Clearview	138.00		SWPSC	1.43		1
35	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
36					TOTAL	1,252.79	74.70	401

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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
2	Gannon 138008	Juneau	138.00		SCPSC	8.63		1
3	Gannon 138008	Juneau	138.00		SCPSC		0.05	2
4	Gannon 138008	Juneau	138.00		SSPDC		1.07	2
5	Gannon 138008	Juneau	138.00		SSPDC	0.69		2
6	Gannon 138008	Juneau	138.00		SSPDC	0.04		1
7	Gannon 138008	Juneau	138.00		SSPSC	1.21		1
8	Gannon 138008	Juneau			SSPDC	0.11		2
9	Gannon 138008	Juneau	138.00		SSPSC	0.15		1
10	Gannon 138011	Gannon	138.00		DCPSC	0.32		1
11	Gannon 138011	Gannon	138.00		SCPSC	0.12		1
12	Various 69 (OH)		69.00		SPDC	11.29	18.92	2
13	Various 69 (OH)		69.00		DPSC	3.27		1
14	Various 69 (OH)		69.00		SPSC	698.51		1
15	Various 69 (OH)		69.00		DPDC	2.18	2.38	2
16	Various 69 (OH)	De-energized	69.00			10.70		1
17	Various 69 (UG)		69.00		Underground	8.89		1
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,252.79	74.70	401

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590ACSS								7
1590 ACSS								8
(2)795 ACSR								9
1350 ACCC								10
1590AAC								11
1590 AAC								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS								23
2800 ACAR								24
2800 ACAR								25
2800 ACAR								26
2800 ACAR								27
795 SSAR								28
954AAC								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	38,720,738	386,268,785	424,989,523					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954ACSR								1
954 ACSR								2
954 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 AAC								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
1590 ACSS								12
1590 ACSR								13
1590 ACSS								14
795 ACSR								15
1590 ACSR								16
1590 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
1350 ACCC								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1350 ACC								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
795 ACSR								33
954 ACSR								34
954 ACSR								35
	38,720,738	386,268,785	424,989,523					36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
954 AAC								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
1590 ACSS								15
1590 ACSS								16
1590 ACSS								17
2800 ACAR								18
1590 ACSS								19
2800 ACAR								20
954 AAC								21
(2)795 ACSR								22
(2)795 ACSR								23
(2)795 ACSR								24
1590 AAC								25
954 AAC								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR/AW								35
	38,720,738	386,268,785	424,989,523					36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR/AW								1
1590 SSAC								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
1590 AAC								8
1590 AAC								9
1590 AAC								10
1590 ACSR								11
1590 ACSR								12
1272 AAC								13
954 AAC								14
1590 ACSR								15
954 ACSR								16
1590 AAC								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
954 AAC								26
1590 ACSS								27
1590 ACSS								28
2800 ACAR								29
1590 ACSR								30
1590 ACSR								31
954 ACSR								32
1590 ACSS								33
1590 ACSS								34
954 ACSR								35
	38,720,738	386,268,785	424,989,523					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1350 ACCC								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
795 ACSR								7
954 AAC								8
1590 ACSS								9
1590 ACSS								10
1590 ACSS								11
1590 ACSS								12
1590 ACSS								13
1590 ACSS								14
1590 ACSS								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSr								21
1590 ACSR								22
1590 SSAC								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSS								27
1590 ACSS								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 AAC								33
1590 ACSR								34
1590 ACSR								35
	38,720,738	386,268,785	424,989,523					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
(2)795 ACSS								7
(2)795 ACSS								8
(2)795 ACSS								9
(2)795 ACSS								10
(2)795 ACSS								11
(2)1590 AAC								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	38,720,738	386,268,785	424,989,523					36

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TRANSMISSION LINE STATISTICS (Continued)

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1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
954 AAC								23
954 AAC								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
954 AAC								28
954 AAC								29
954 AAC								30
954 AAC								31
1590 ACSS								32
1272 ACSS								33
1590 ACSS								34
1272 ACSS								35
	38,720,738	386,268,785	424,989,523					36

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1272 ACSS								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 AAC								5
1590 ACSR								6
1590 ACSS								7
1590 ACSS								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
1590 ACSR								12
1590 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 AAC								23
1590 ACSS								24
1590 ACSR								25
795 ACSR								26
954 ACSR								27
954 ACSR								28
954 AAC								29
954 AAC								30
954 ACSR								31
795 ACSR								32
954 AAC								33
636 AAC								34
954 ACSR								35
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 AAC								1
795 SSAC								2
954 AAC								3
636 AAC								4
795 SSAC								5
954 AAC								6
636 AAC								7
954 AAC								8
954 AAC								9
1590 ACSR								10
954 AAC								11
336 ACSR								12
795 SSAC								13
995 AAC								14
995 AAC								15
336 ACSR								16
795 SSAC								17
954 AAC								18
336 ASR								19
954 ACSR								20
954 AAC								21
795 SSAC								22
636 ACSR								23
954 AAC								24
795 SSAC								25
636 ACSR								26
636 ACSR								27
795 SSAC								28
954 AAC								29
954 AAC								30
954 AAC								31
795 SSAR								32
795 SSAC								33
954 AAC								34
1590 AAC								35
	38,720,738	386,268,785	424,989,523					36

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(2)795 ACSR								1
1590 AAC								2
1590 ACSS								3
1590 AAC								4
1590 ACSR								5
1590 ACSR								6
1590 AAC								7
795 ACSR								8
(2)795 ACSR								9
954 ACSR								10
954 ACSR								11
								12
								13
								14
								15
								16
								17
	38,720,738	386,268,785	424,989,523					18
								19
								20
								21
								22
								23
								24
								25
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								34
								35
	38,720,738	386,268,785	424,989,523					36

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 422.6 Line No.: 35 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Hookers Point 69006	11th Ave 69006	-4.87	(UG)			1
2	Davis Sub 230062	Chapman Sub 230062	6.38	SSPDC			
3	Davis Sub 23062	Chapman Sub 230062	1.80	DSPDC			
4	Aspen 230426	Fish Hawk 230426	0.14	TPSPC			1
5	Aspen 230426	Fish Hawk 230426	0.11	DSPSC			2
6	Aspen 230426	Fish Hawk 230426	6.13	SSPSC			1
7	Aspen 230427	Fish Hawk 230427	6.26	SSPSC			1
8	Aspen 230427	Fish Hawk 230427	0.12	DSPSC			2
9	Big Bend 230415	Aspen 230415	0.94	DCPSC			2
10	Big Bend 230415	Aspen 230415	0.27	TSPSC			3
11	Big Bend 230415	Aspen 230415	6.06	DSPSC			2
12	Big Bend 230415	Aspen 230415	0.56	SSPSC			1
13	Big Bend 230415	Aspen 230415	0.09	DSPDC			2
14	Big Bend 230415	Aspen 230415	0.91	DWSPC			2
15	Big Bend 230415	Aspen 230415	2.60	SSPSC			1
16	Big Bend 230415	Aspen 230007	-0.09	DSPDC			2
17	Big Bend 230415	Aspen 230007	-5.88	DSPSC			2
18	Big Bend 230415	Aspen 230007	-2.78	DWSPC			2
19	Big Bend 230415	Aspen 230007	-0.02	SWPSC			1
20	Big Bend 230415	Aspen 230007	8.63	SSPSC			1
21	Davis Sub 230061	Chapman Sub 230061	-1.58	DWSPC			2
22	Davis Sub 230061	Chapman Sub 230061	-5.02	DCPSC			2
23	Davis Sub 230061	Chapman Sub 230061	0.50	DSPSC			2
24	Davis Sub 230061	Chapman Sub 230061	6.10	SSPDC			1
25							
26							
27							
28							
29							
30							
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43							
44	TOTAL		27.36				36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
350	CU		69						1
1590	ACSS		230						2
1590	ACSS		230						3
(2)795	ACSS		230						4
(2)795	ACSS		230						5
(2)795	ACSS		230						6
(2)795	ACSS		230						7
(2)795	ACSS		230						8
1590	ACSR		230						9
1590	ACSR		230						10
1590	ACSR		230						11
1590	ACSR		230						12
1590	ACSR		230						13
1590	ACSR		230						14
1590	ACSS		230						15
1590	ACSR		230						16
1590	ACSR		230						17
1590	ACSR		230						18
1590	ACSR		230						19
1590	ACSS		230						20
1590	ACSR		230						21
1590	ACSR		230						22
1590	ACSS		230						23
1590	ACSS		230						24
									25
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
22	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
23	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
24	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
28	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
29	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
31	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
32	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
35	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
36	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
37	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
39	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
7	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
8	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
9	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
11	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
12	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
14	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
15	IVY STREET	DIST-UNATTENDED	69.00	13.00	
16	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
17	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
18	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
20	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
21	J.D. PAGE	DIST-UNATTENDED	69.00	13.00	
22	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
23	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
24	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
25	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
26	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
27	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
29	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
30	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
31	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
33	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
36	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
37	LAKWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
38	LAKWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
39	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
40	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
2	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
3	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
4	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
5	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
6	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
7	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
8	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
9	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
10	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
11	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
12	MASSARO	DIST-UNATTENDED	69.00	13.00	
13	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
14	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
15	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
16	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
17	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
18	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
19	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
20	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
21	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
22	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
23	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
24	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
26	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
27	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
28	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
29	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
30	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
31	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
32	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
33	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
35	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
36	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
38	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
39	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
40	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
	(1) <input type="checkbox"/> An Original	(2) <input checked="" type="checkbox"/> A Resubmission		

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
2	POLK CITY	DIST-UNATTENDED	69.00	13.00	
3	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
4	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
5	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
6	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
7	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
8	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
10	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
11	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
12	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
13	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
14	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
15	RUSKIN WEST	DIST-UNATTENDED	69.00	13.00	
16	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
17	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
18	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
19	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
20	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
21	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
22	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
23	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
24	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
25	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
26	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
27	STADIUM	DIST-UNATTENDED	138.00	13.00	
28	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
29	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
30	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
31	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
32	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
33	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
34	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
35	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
36	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
38	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
39	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
40	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of <u>2016/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
2	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
3	TERRACE	DIST-UNATTENDED	69.00	13.00	
4	THONOTOSASSA	DIST-UNATTENDED	230.00	13.00	
5	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
6	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
7	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
8	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
9	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
10	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
11	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
12	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
13	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
14	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
15	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
16	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
17	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
18	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
19	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
20	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
21	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
22	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
23	WILSON	DIST-UNATTENDED	69.00	13.00	
24	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
25	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
26	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
27	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
28	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
29	SUM OF DISTRIBUTION				
30	ARIANA	TRANS-UNATTENDED	230.00	69.00	
31	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
32	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
33	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
34	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
35	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
36	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
37	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
38	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
39	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
40	HIMES	TRANS-UNATTENDED	138.00	69.00	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKER'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
2	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
3	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
4	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
5	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
6	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
7	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
8	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
9	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
10	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
11	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
12	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
13	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
15	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
16	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
17	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
18	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
19	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
20	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
21	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
22	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
23	SUM OF TRANSMISSION				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
37	1					2
28	1					3
23	1					4
28	1					5
28	1					6
28	1					7
28	1					8
23	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
23	1					19
37	1					20
28	1					21
23	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
23	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
23	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
37	1					26
37	1					27
28	1					28
28	1					29
28	1					30
22	1					31
28	1					32
28	1					33
28	1					34
13	1					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
13	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
6	1					18
28	1					19
28	1					20
37	1					21
28	1					22
37	1					23
28	1					24
9	1					25
28	1					26
28	1					27
28	1					28
22	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
37	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
34	1					8
34	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
23	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
34	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
13	1					2
28	1					3
41	2					4
28	1					5
37	1					6
28	1					7
28	1					8
28	1					9
37	1					10
28	1					11
28	1					12
28	1					13
37	1					14
37	1					15
28	1					16
37	1					17
23	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
23	1					24
28	1					25
28	1					26
37	1					27
28	1					28
28	1					29
28	1					30
28	1					31
56	2					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
37	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
22	1					2
28	1					3
37	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
37	1					11
28	1					12
37	1					13
37	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
23	1					27
28	1					28
6593	230					29
224	1					30
224	1					31
336	1					32
300	2					33
392	2					34
336	1					35
224	1					36
336	1					37
336	1					38
336	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	1					1
224	1					2
168	1					3
224	1					4
168	1					5
336	1					6
168	1					7
336	1					8
336	1					9
224	1					10
168	1					11
336	1					12
336	1					13
224	1					14
224	1					15
196	1					16
168	1					17
196	1					18
224	1					19
196	1					20
336	1					21
224	1					22
8392	35					23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report End of 2016/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Allocation of Direct charges - Labor services	TECO Services, Inc.	930.2	14,710,540
3	Allocation of Indirect charges - Corporate Overhea	TECO Services, Inc.	930.2	26,630,212
4	Allocation of Indirect charges - IT Services	TECO Services, Inc.	930.2	14,535,493
5	Allocation of Indirect charges - HR -Benefits	TECO Services, Inc.	930.2	1,692,302
6	Allocation of Indirect charges - HR- Employee rel	TECO Services, Inc.	930.2	2,364,916
7	Allocation of Indirect charges - TSI Admin service	TECO Services, Inc.	930.2	1,249,128
8	Allocation of Indirect charges - TSI Corporate com	TECO Services, Inc.	930.2	1,066,203
9	Allocation of Indirect charges - TSI AP	TECO Services, Inc.	930.2	549,564
10	Allocation of Indirect charges - TSI -Claims	TECO Services, Inc.	930.2	364,985
11	Allocation of Indirect charges - Procurement serv	TECO Services, Inc.	930.2	2,904,884
12	Allocation of Indirect charges - TSI Emergency Man	TECO Services, Inc.	930.2	265,250
13	Labor Services	Peoples Gas System	Multi	2,658,417
14	Gas Purchases (Fuel Services)	Peoples Gas System	501	7,362,801
15	IT Services	New Mexico Gas Company	930.2	451,762
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Real Property Sublease	TECO Services, Inc.	146	3,887,733
22	Allocation of Facility Services	TECO Services, Inc.	146	1,270,476
23	Allocation of Telecommunications, Equipment & Ser	TECO Services, Inc.	146	560,268
24	Labor Services	TECO Energy, Inc.	146	1,090,756
25	Real Property Sublease	Peoples Gas System	146	587,310
26	Meter reading	Peoples Gas System	146	256,807
27	Gas Sales (Fuel Services)	Peoples Gas System	146	469,169
28	Allocation of Telecommunications, Equipment & Ser	Peoples Gas System	146	341,436
29	IT usage fee	Peoples Gas System	146	457,509
30	Telecom non standard	Peoples Gas System	146	1,318,933
31	Labor services	Peoples Gas System	146	4,057,935
32	Storm support services	Grand Bahama Power Co.	146	6,172,887
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/29/2018	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

- Schedule Page: 429 Line No.: 3 Column: a**
This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.
- Schedule Page: 429 Line No.: 4 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 5 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 6 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 7 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 8 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 9 Column: a**
This allocation is based on number of accounts payable transactions processed for each company.
- Schedule Page: 429 Line No.: 10 Column: a**
This allocation is based on open claims processed in each company.
- Schedule Page: 429 Line No.: 11 Column: a**
This allocation is based on the percentage of total procurement purchase order spend for each company.
- Schedule Page: 429 Line No.: 12 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 22 Column: a**
This allocation is based on a per square foot usage methodology.
- Schedule Page: 429 Line No.: 23 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.
- Schedule Page: 429 Line No.: 28 Column: a**
This allocation is based on a direct support, user id, or employee headcount basis.

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**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Gordon L. Gillette	President of Tampa Electric Company Chief Executive Officer of Tampa Electric Company (effective 9/1/16)	Chief Executive Officer (effective 11/3/16) President (effective 12/7/16) The following positions were held through 7/1/16: Director President and Director Director Director Director Director and President Director	SeaCoast Gas Transmission, LLC Tampa, Florida SLA 75, LLC Tampa, Florida Peoples Gas System (Florida), Inc. Tampa, Florida SeaCoast Gas Transmission, LLC Tampa, Florida TECO Clean Advantage Corporation Tampa, Florida TECO EnergySource, Inc. Tampa, Florida TECO Partners, Inc. Tampa, Florida TECO Pipeline Holding Company, LLC Tampa, Florida TECO Services, Inc. Tampa, Florida
2. Charles A. Attal III	General Counsel and Chief Ethics and Compliance Officer of Tampa Electric Company (through 8/31/16)	The following positions were held through 8/31/16: Senior Vice President-General Counsel, Chief Legal Officer and Chief Ethics and Compliance Officer Chief Legal Officer and Chief Ethics and Compliance Officer Assistant Secretary Assistant Secretary and Director Assistant Secretary Senior Vice President-General Counsel, Chief Legal Officer, and Chief Ethics and Compliance Officer The following positions were held through 7/1/16: Assistant Secretary and Director	TECO Energy, Inc. Tampa, Florida New Mexico Gas Company, Inc. Albuquerque, New Mexico New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico TEC Receivables Corp. Tampa, Florida TECO Finance, Inc. Tampa, Florida TECO Services, Inc. Tampa, Florida TECO Coalbed Methane Florida, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles A. Attal III (continued)		Assistant Secretary and Director Director Director Assistant Secretary and Director Assistant Secretary and Director Assistant Secretary and Director Director	TECO Diversified, Inc. Tampa, Florida TECO Energy Foundation, Inc. Tampa, Florida TECO Finance, Inc. Tampa, Florida TECO Gemstone, Inc. Tampa, Florida TECO Investments, Inc. Tampa, Florida TECO Oil & Gas, Inc. Tampa, Florida TECO Services, Inc. Tampa, Florida
3. Phil L. Barringer	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (through 8/31/16)	The following positions were held through 8/31/16: Senior Vice President-Corporate Services and Chief Human Resources Officer Chief Human Resources Officer and Procurement Officer Senior Vice President-Corporate Services and Chief Human Resources Officer The following positions were held through 7/1/16: Director President and Director President and Director President and Director President and Director Director President and Director	TECO Energy, Inc. Tampa, Florida New Mexico Gas Company, Inc. Albuquerque, New Mexico TECO Services, Inc. Tampa, Florida TECO Energy Foundation, Inc. Tampa, Florida TECO Guatemala Holdings, LLC Tampa, Florida TECO Guatemala Holdings II, LLC Tampa, Florida TECO Guatemala, Inc. Tampa, Florida TECO Properties Corporation Tampa, Florida TECO Services, Inc. Tampa, Florida TECO Wholesale Generation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
4. Gregory W. Blunden	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) of Tampa Electric Company (effective 9/1/16)	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) (effective 9/1/16)	TECO Energy, Inc. Tampa, Florida
		Chief Financial Officer	Bayside Power Inc Saint John, New Brunswick
		Chief Financial Officer	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Vice President	EHNS (2016) Halifax, Nova Scotia
		Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Inc. Halifax, Nova Scotia
		Chief Financial Officer	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Chief Financial Officer and Director	Emera Utility Services Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Chief Financial Officer	3299940 Nova Scotia Company Halifax, Nova Scotia
5. Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company (through 8/31/16)	Treasurer and Director	Florida Self-Insurers Guaranty Association Tallahassee, Florida
		The following positions were held through 8/31/16: Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Chief Financial Officer, Chief Accounting Officer and Assistant Secretary	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Vice President and Assistant Secretary	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		President and Assistant Secretary	TEC Receivables Corp. Tampa, Florida
		President and Assistant Secretary	TECO Finance, Inc. Tampa, Florida
		Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer), and Assistant Secretary	TECO Services, Inc. Tampa, Florida
		The following positions were held through 7/1/16:	
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Clean Advantage Corporation Tampa, Florida
		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President and Assistant Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TEC Receivables Corp. Tampa, Florida
6. Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Treasurer	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer (effective 12/7/16)	SLA 75, LLC Tampa, Florida
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)		Treasurer	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer	TECO Partners, Inc. Tampa, Florida
		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Treasurer	TECO Services, Inc. Tampa, Florida
		Treasurer	TEC Receivables Corp. Tampa, Florida
		The following positions were held through 7/1/16:	
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	TECO Clean Advantage Corporation Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer	TECO Guatemala Holdings II, LLC Tampa, Florida
		Treasurer	TECO Guatemala, Inc. Tampa, Florida
		Treasurer	TECO Investments, Inc. Tampa, Florida
		Treasurer	TECO Properties Corporation Tampa, Florida
Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida		
7. Gerard R. Chasse	Vice President-Electric Delivery of Tampa Electric Company (effective 8/31/16)	President, Secretary, Treasurer and Director	BHE Holdings Inc. Halifax, Nova Scotia
		President, Secretary and Treasurer	Emera Borco No. 2, LLC Halifax, Nova Scotia
		President, Secretary, Treasurer and Director	Emera Borco No. 3, LLC Halifax, Nova Scotia
8. Jeffrey S. Chronister	Controller of Tampa Electric Company		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
9. Thomas L. Hernandez	Senior Vice President-Business Strategy and Renewables of Tampa Electric Company (effective 8/31/16) Vice President-Energy Supply of Tampa Electric Company (through 8/31/16)		
10. Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company		
11. Karen M. Mincey	Chief Information Officer of Tampa Electric Company (through 8/31/16)	Vice President-Information Technology and Chief Information Officer (through 8/31/16) Vice President-Information Technology and Telecommunications and Chief Information Officer (effective 9/1/16)	TECO Energy, Inc. Tampa, Florida TECO Services, Inc. Tampa, Florida
12. David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company (effective 9/1/16)	The following positions were effective 9/1/16: Vice President-Legal and General Counsel and Chief Ethics and Compliance Officer Assistant Secretary Vice President-Legal and General Counsel and Chief Ethics and Compliance Officer Assistant Secretary	TECO Energy, Inc. Tampa, Florida TECO Finance, Inc. Tampa, Florida TECO Services, Inc. Tampa, Florida TEC Receivables Corp. Tampa, Florida
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and Fuels Operations of Tampa Electric Company (through 8/31/16)	President (through 11/3/16) The following positions were held through 7/1/16: President and Director Vice President-Sr. Commercial Officer and Director President and Director Director Vice President-Sr. Commercial Officer	TECO Partners, Inc. Tampa, Florida Peoples Gas System (Florida), Inc. Tampa, Florida SeaCoast Gas Transmission, LLC Tampa, Florida TECO Clean Advantage Corporation Tampa, Florida TECO Partners, Inc. Tampa, Florida TECO Pipeline Holding Company, LLC Tampa, Florida
14. Bradley J. Register	Vice President - Human Resources of TECO Energy, Inc.	The following position was held through 12/31/16: Vice President - Human Resources	TECO Services, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary (effective 9/7/16)	7116 Davis Island, LLC Tampa, Florida
		Secretary (effective 12/01/16)	Grand Bahama Power Company Limited Freeport, Bahamas
		Secretary (effective 12/01/16)	ICD Utilities Limited Freeport, Bahamas
		Secretary	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Secretary	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary (effective 12/7/16)	SLA 75, LLC Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
Secretary	TECO Finance, Inc. Tampa, Florida		
Secretary	TECO Gemstone, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida (dissolved 12/16/16)
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. Tampa, Florida
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
16. T. J. Szelistowski	President, Peoples Gas System Division of Tampa Electric Company (effective 8/31/16)	President (effective 11/3/16)	SeaCoast Gas Transmission, LLC Tampa, Florida
	Vice President-Gas Delivery of Tampa Electric Company (1/12/16 through 8/31/16)	President (effective 11/3/16)	TECO Partners, Inc. Tampa, Florida
17. William T. Whale	Senior Vice President-Energy Supply of Tampa Electric Company (effective 8/31/16)		
	Senior Vice President-Electric Delivery of Tampa Electric Company (1/12/16 through 8/31/16)		
	Senior Vice President-Electric and Gas Delivery of Tampa Electric Company (through 1/12/16)		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18. Christopher G. Huskilson	Chairman of the Board of Tampa Electric Company (effective 7/1/16)	Director	Algonquin Power & Utilities Corp. Oakville, Ontario
		Director	The Barbados Light & Power Company Barbados, W.I.
		Director	Bayside Power Inc. Saint John, New Brunswick
		Director	Bridgeport Energy LLC Bridgeport, Connecticut
		Director	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director	Clean Power Northeast Development Inc. Delaware
		President and Director	EBP (2014) Inc. Halifax, Nova Scotia
		President and Director	EEG General Partner Inc. Halifax, Nova Scotia
		President and Director	EEG ULC No. 8 Company Halifax, Nova Scotia
		President and Director	EEl Assist (2014) Inc. Halifax, Nova Scotia
		President and Director	EHNS (2016) Inc. Halifax, Nova Scotia
		President	Emera (Barbados) Holdings No. 2 Inc. Halifax, Nova Scotia
		President and Director	Emera Brunswick Holdings Inc. Saint John, New Brunswick
		Director	Emera Brunswick Pipeline Company Ltd. Saint John, New Brunswick
		Director	Emera Caribbean Holdings Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
Director	Emera CNG Holdings Inc. Halifax, Nova Scotia		
Director	Emera CNG, LLC Halifax, Nova Scotia		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Christopher G. Huskison (Continued)		Director	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director	Emera Energy General Partner Inc. Halifax, Nova Scotia
		President and Director	Emera Energy Generation II LLC Halifax, Nova Scotia
		President and Director	Emera Energy Generation Inc. Halifax, Nova Scotia
		Director	Emera Energy Incorporated Halifax, Nova Scotia
		President and Director	Emera Holdings NS Company Halifax, Nova Scotia
		President, Chief Executive Officer and Director	Emera Incorporated Halifax, Nova Scotia
		Director	Emera Newfoundland & Labrador Holdings Incorporated Halifax, Nova Scotia
		President, Chief Executive Officer and Director	Emera St. Lucia Ltd. St. Lucia
		President and Director	Emera US Finance Assist Company Halifax, Nova Scotia
		President and Director	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director	Emera US Holdings Inc. Halifax, Nova Scotia
		Director	Emera US Inc. Halifax, Nova Scotia
		Director	Emera US Services Inc. Halifax, Nova Scotia
		President and Director	Emera Utility Services (Bahamas) Limited Freeport, Bahamas
	Director	Emera Utility Services Incorporated Saint John, New Brunswick	
	Director	ENL Island Link Incorporated Halifax, Nova Scotia	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Christopher G. Huskisson (Continued)		Director	EUSHI Finance Assist Company Halifax, Nova Scotia
		President and Director	GB Island Real Estate Ltd. Freeport, Bahamas
		Director	Grand Bahama Power Company Limited Freeport, Bahama
		Director	ICD Utilities Limited Freeport, Bahamas
		Director	Northeast Wind Holdings LLC Halifax, Nova Scotia
		Director	Nova Scotia Innovation Corporation Halifax, Nova Scotia
		Director	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Maritime Link Incorporated Halifax, Nova Scotia
		President and Director	NSP Pipeline Incorporated Halifax, Nova Scotia
		President and Director	NSP Pipeline Management Limited Halifax, Nova Scotia
		President and Director	NSP US Holdings Incorporated Halifax, Nova Scotia
		Director	Rumford Power Inc. Rumford, Maine
		Director	Tiverton Power LLC Tiverton, Rhode Island
		Director	3-H Holdings Inc. Halifax, Nova Scotia
		Director	5-H Holdings Inc. Halifax, Nova Scotia
		President and Director	3081922 Nova Scotia Limited Halifax, Nova Scotia
		President and Director	3240384 Nova Scotia Limited Halifax, Nova Scotia
		Director	3264956 Nova Scotia Ltd. Halifax, Nova Scotia

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.		
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership
		Affiliation or Connection Name and Address
Christopher G. Huskilson (Continued)		President and Director 3267654 Nova Scotia Limited Halifax, Nova Scotia
		Director 3299940 Nova Scotia Company Halifax, Nova Scotia
		The following positions were effective 7/1/16:
		Director New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director Peoples Gas System (Florida), Inc. Freeport, Bahamas
		Director SeaCoast Gas Transmission, LLC Tampa, Florida
		Director TECO Clean Advantage Corporation Tampa, Florida
		Director TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director TECO Diversified, Inc. Tampa, Florida
		Director TECO Energy Foundation Tampa, Florida
		Director TECO Energy, Inc. Tampa, Florida
		Director TECO EnergySource, Inc. Tampa, Florida
		Director TECO Finance, Inc. Tampa, Florida
		Director TECO Gemstone, Inc. Tampa, Florida
		Director TECO Guatemala Holdings, LL/C Tampa, Florida
	Director TECO Guatemala Holdings II, LLC Tampa, Florida	
	Director TECO Guatemala, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Christopher G. Huskison (Continued)		Director	TECO Investments, Inc. Tampa, Florida (dissolved 12/16/16)
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
19. Robert R. Bennett	Director of Tampa Electric Company (effective 7/1/16)	Director	The Barbados Light & Power Company Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
		President and Director	Emera US Finance No. 1, LLC Saint John, New Brunswick
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia
		President and Chief Executive Officer	Emera US Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance Assist, Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance No. 1, LLC Halifax, Nova Scotia
		President and Director	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		Director	ICD Utilities Limited Freeport, Bahamas
		President, Chief Operating Officer and Chief Executive Officer (effective 9/1/16)	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Robert R. Bennett (Continued)		President and Assistant Secretary (effective 9/1/16)	TECO Finance, Inc. Tampa, Florida
		President and Assistant Secretary (effective 9/1/16)	TEC Receivables Corp. Tampa, Florida
		President (effective 9/7/16)	7116 Davis Island, LLC Tampa, Florida
		The following positions were effective 7/1/16:	
		Chairman of the Board	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President and Director	Peoples Gas System (Florida), Inc. Freeport, Bahamas
		President (7/1/16 through 11/3/16) and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director	TECO Clean Advantage Corporation Tampa, Florida
		President and Director	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		President and Director	TECO Energy Foundation Tampa, Florida
		Director	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LL/C Tampa, Florida
		President and Director	TECO Guatemala Holdings II, LLC Tampa, Florida
	President and Director	TECO Guatemala, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
		Affiliation or Connection	Name and Address		
Robert R. Bennett (Continued)		President and Director	TECO Investments, Inc. Tampa, Florida (dissolved 12/16/16)		
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida		
		Director	TECO Partners, Inc. Tampa, Florida		
		President and Director	TECO Pipeline Holding Company, LLC Tampa, Florida		
		President and Director	TECO Properties Corporation Tampa, Florida		
		Director	TECO Services, Inc. Tampa, Florida		
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida		
		Director	TEC Receivables Corp. Tampa, Florida		
		20. Sarah R. MacDonald	Director of Tampa Electric Company (effective 7/1/16)	Director	Emera (Caribbean) Inc. Barbados, W.I.
				President, Secretary and Director	Emera Reinsurance Limited Halifax, Nova Scotia
Director	The Barbados Light & Power Company Limited Barbados, W.I.				
Director	Emera (Barbados) Holdings No. 2 Inc. Barbados, W.I.				
Director	Emera (Barbados) Holdings No. 3 Inc. Barbados, W.I.				
President, Chief Executive Officer and Director	Emera Caribbean Holdings Limited Barbados, W.I.				
Director and Executive Chairman	Finco St. Lucia LTD. St. Lucia				
Director	ICD Utilities Limited Freeport, Bahamas				
Director	Grand Bahama Power Company Limited Freeport, Bahamas				

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sarah R. MacDonald (Continued)		Director	St. Vincent Geothermal Holdings LTD St. Lucia
		President (effective 9/1/16)	TECO Services, Inc. Tampa, Florida
		The following positions were effective 7/1/16:	
		Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation Tampa, Florida
		Director	TECO Energy, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LL/C Tampa, Florida
		Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida (dissolved 12/16/16)
Director	TECO Oil & Gas, Inc. Tampa, Florida		
Director	TECO Partners, Inc. Tampa, Florida		

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sarah R. MacDonald (Continued)		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TEC Receivables Corp. Tampa, Florida
21. James L. Ferman, Jr.	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Chairman of the Board and Director	The Tampa Bay Banking Company and director of its affiliate, The Bank of Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		President and Director	Ferman on 54, Inc. Tampa, Florida

Affiliation of Officers and Directors

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (Continued)		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
		Member	Panama City Beach Cycles, LLC Panama City, Florida
22. Evelyn V. Follit	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President	Follit Associates Tarpon Springs, Florida
		Director	Beall's, Inc. Bradenton, Florida
		Director	MarineMax, Inc. Clearwater, Florida
		23. Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company (through 7/1/16)
Director	CBIZ, Inc. Cleveland, Ohio		
Director Chairman of the Board (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico		
Director Chairman of the Board (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico		
Director	Lennar Corporation Miami, Florida		
Director	Itopia, Inc. Miami, Florida		
Director	United Insurance Holdings Corp. St. Petersburg, Florida		

Affiliation of Officers and Directors

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
		Affiliation or Connection	Name and Address	
24. Joseph P. Lacher	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida	
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
25. Loretta A. Penn	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. (through 7/1/16) Tampa, Florida	
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		President	PECC, LLC Fairfax Station, Virginia	
26. John B. Ramil	Chief Executive Officer (through 8/31/16) and Director (through 7/1/16) of Tampa Electric Company	President, Chief Executive Officer (through 8/31/16) and Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida	
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida	
		Director	Edison Electric Institute Washington, D.C.	
		Director	GuideWell Mutual Holding Corporation Jacksonville, Florida	
		Director	GuideWell Group, Inc. Jacksonville, Florida	
		The following positions were held through 7/1/16:		
		Director	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		President (through 8/31/16) and Director	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
		President and Director	TECO Diversified, Inc. Tampa, Florida	
		Director	TECO Finance, Inc. Tampa, Florida	
		President and Director	TECO Gemstone, Inc. Tampa, Florida	

Affiliation of Officers and Directors

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (Continued)		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		President and Chief Executive Officer (through 8/31/16) and Director	TECO Services, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
27. Tom L. Rankin	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida
		Director (Director 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
		Trustee	Tall Timbers Foundation Tallahassee, Florida
28. William D. Rockford	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Lakeside Energy, LLC Chicago, Illinois

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Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
29. Paul L. Whiting	Director of Tampa Electric Company (through 7/1/16)	Director (through 7/1/16)	TECO Energy, Inc. Tampa, Florida
		Director (through 7/1/16)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (through 7/1/16)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2016

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Robert R. Bennett Gregory W. Blunden Kim M. Caruso Christopher G. Huskilson Sarah R. MacDonald David M. Nicholson David E. Schwartz	TECO Energy, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.
Robert R. Bennett Kim M. Caruso Christopher G. Huskilson Sarah R. MacDonald David M. Nicholson David E. Schwartz	TECO Services, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.
Robert R. Bennett Christopher G. Huskilson Sarah R. MacDonald David E. Schwartz	TECO Properties Corporation Grand Bahama Power Company Ltd		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd
Robert R. Bennett Kim M. Caruso Gordon L. Gillette Christopher G. Huskilson Sarah R. MacDonald David E. Schwartz T. J. Szelistowski	SeaCoast Gas Transmission, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC
Robert R. Bennett Kim M. Caruso Christopher G. Huskilson Sarah R. MacDonald David E. Schwartz T. J. Szelistowski	TECO Partners, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.
Robert R. Bennett Kim M. Caruso Christopher G. Huskilson David E. Schwartz	New Mexico Gas Company, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2016

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Sherrill W. Hudson	Lennar Corporation	\$207,770	Conservation rebates
John B. Ramil	Edison Electric Institute	\$763,948	Conferences/Dues

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

**Company: Tampa Electric
For the Year Ended December 31, 2016**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,964,357,473	\$ -	\$ 1,964,357,473	1,964,357,473		\$ 1,964,357,473	\$ -
2	Sales for Resale (447)	6,289,085	6,289,085	-	6,289,085	6,289,085	-	-
3	Total Sales of Electricity	1,970,646,558	6,289,085	1,964,357,473	1,970,646,558	6,289,085	1,964,357,473	-
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	1,970,646,558	6,289,085	1,964,357,473	1,970,646,558	6,289,085	1,964,357,473	-
6	Total Other Operating Revenues (450-456)	53,476,300	-	53,476,300	(6,180,702)		(6,180,702)	59,657,002
7	Other				(19,143,215)		(19,143,215)	19,143,215
8					1,664		1,664	(1,664)
9								
10	Total Gross Operating Revenues	\$ 2,024,122,858	\$ 6,289,085	\$ 2,017,833,773	\$ 1,945,324,305	\$ 6,289,085	\$ 1,939,035,220	\$ 78,798,553

Notes:

Line 6 column (h) contains deferred fuel (56,959,142) Deferred Conservation 3,122,181 Deferred Capacity 583,534 Deferred Environmental (6,692,032) SO2 NOX Allowance Sales 288,457

Line 7 column (h) Energy Management Adjustment

Line 8 column (h) Wage Assignment Revenue

**Analysis of Diversification Activity
Changes in Corporate Structure**

**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date (a)	Description of Change (b)
August 19, 2016 November 14, 2016	Entities Formed: 7116 Davis Island, LLC SLA 75, LLC
December 16, 2016	Entities Dissolved: TECO Investments, Inc.



AN EMERA COMPANY

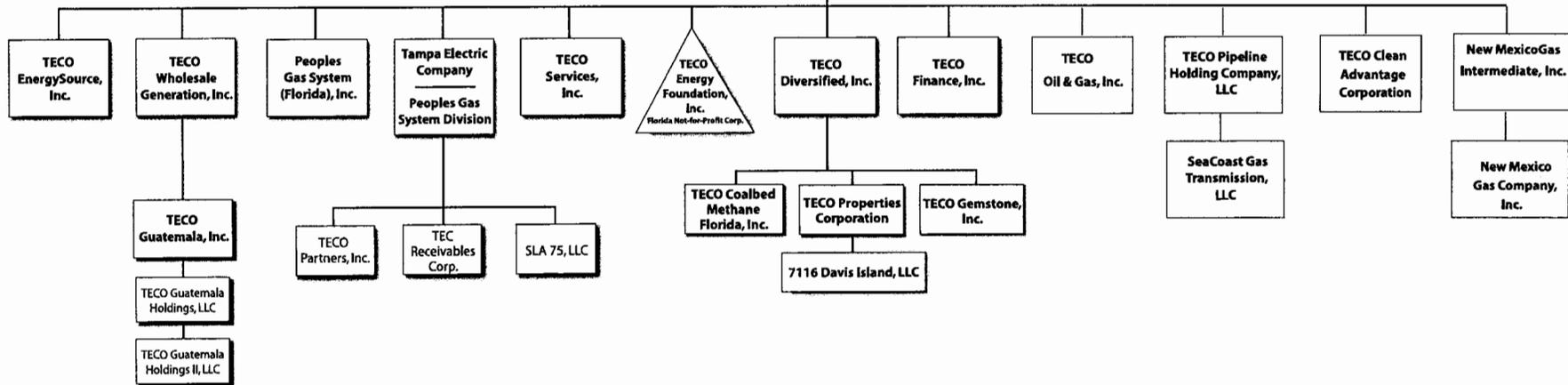
Corporate Structure

Emera Incorporated

Emera Holdings NS Company

Emera US Holdings Inc.

TECO Energy, Inc.



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2016**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Services agreement effective April 1, 2016 through March 31, 2017. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.25 per reading. For 2016, both parties mutually agree to establish the volume for billing for April 2016 - March 2017 at 68,765 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Services agreement effective April 1, 2016 through March 31, 2017. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.58 per reading. For 2016, both parties mutually agree to establish the volume for billing for April 2016 - March 2017 at 5,801 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Brooksville Division)	Services agreement effective April 1, 2016 through March 31, 2017. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.78 per reading. For 2016, both parties mutually agree to establish the volume for billing for April 2016 - March 2017 at 1,489 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Services, Inc.
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2016). Tampa electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Services, Inc. and Tampa Electric.
New Mexico Gas Company, Inc. (Services Agreement)	Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2016). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and New Mexico Gas Company, Inc.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with New Mexico Gas, inc. to provide selected services such as Information Technology Services to Tampa Electric.
New Mexico Gas Intermediate, Inc. (Services Agreement)	Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2016). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and New Mexico Gas

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2016**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Partners, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Partners contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners, Inc.
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties Corporation.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone, Inc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Seacoast Gas Transmission LLC.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Pipeline Holding Company.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Clean Advantage Corp.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO EnergySource, Inc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Grand Bahamas Power Company.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2016**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Emera Incorporated (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2016). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Emera Incorporated.
Emera Incorporated (Services Agreement)	Shared Services Agreement effective July 1, 2016. Emera Incorporated contracted to provide selected services such as Business Strategy services, and services ancillary thereto to Tampa Electric.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2016

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	1,090,756
TECO Services, Inc	Real Property Sublease	3,887,733
	Facility services	1,270,476
	Telecom allocation	560,268
	Direct services - Labor	(14,710,540)
	Indirect services - Corporate overhead allocation	(26,630,212)
	Indirect services - IT services	(14,535,493)
	Indirect services - HR Services -Benefits Admin.	(1,692,302)
	Indirect services - HR Services -Employee relations	(2,364,916)
	Indirect services - TSI Services - Administrative serv.	(1,249,128)
	Indirect services - TSI Services - Corporate Communications	(1,066,203)
	Indirect services - TSI Services - Accounts payable	(549,564)
	Indirect services - Procurement services	(2,904,884)
Peoples Gas System	Real Property Sublease	587,310
	Gas Sales (Fuels Services)	
	Labor Services	4,057,935
	Telecom non-standard	1,318,933
	Gas Purchases (Fuels Services)	(7,362,801)
	Labor Services	(2,658,417)
Grand Bahama Power Co	Storm support services	6,172,887

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2016

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/16-12/31/16 *	S	146	1,090,756
	IT usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	346
	Real Property Sublease	Service Agreement 01/01/16-12/31/16 *	S	146	101,525
	Professional and Consulting services	Service Agreement 01/01/16-12/31/16 *	S	146	81,443
	Telecom non-standard	Service Agreement 01/01/16-12/31/16 *	S	146	25,953
	Facility Services	Service Agreement 01/01/16-12/31/16 *	S	146	2,664
TECO Services Inc.	Real Property Sublease	Service Agreement 01/01/16-12/31/16 *	S	146	3,887,733
	Facility Services	Service Agreement 01/01/16-12/31/16 *	S	146	1,270,476
	Telecom Allocation	Service Agreement 01/01/16-12/31/16 *	S	146	560,268
	Telecom usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	16,509
	Telecom non-standard	Service Agreement 01/01/16-12/31/16 *	S	146	77,135
	IT usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	155,233
	Labor services	Service Agreement 01/01/16-12/31/16 *	P	930.2	14,710,540
	Other Direct charges	Service Agreement 01/01/16-12/31/16 *	P	930.2	14,128
	Indirect Services				
	Corporate Overhead Allocation	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	26,630,212
	IT Services	Service Company Agreement 1/01/16-12/31/16 *	P	930.2 Multi	14,535,493
	HR Services				
	Benefits administration	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	1,692,302
	Employee relations	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	2,364,916
	TSI Services				
	Administrative services	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	1,249,128
Emergency management	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	265,250	
Corporate communications	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	1,066,203	
Accounts payable	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	549,564	
Claims	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	364,985	
Procurement services	Service Company Agreement 1/01/16-12/31/16 *	P	930.2	2,904,884	
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/16-12/31/16 *	S	146	4,856
	Facility Services	Service Agreement 01/01/16-12/31/16 *	S	146	1,452
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/16-12/31/16 *	S	146	18,077
* Refer to Page 455					

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

*Company: Tampa Electric Company
For the Year Ended December 31, 2016*

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
SeaCoast Gas Transmission	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/16-12/31/16 *	S	146	3,049
Peoples Gas System	Meter Reading	PGS is a Division of Tampa Electric Company	S	146	256,807
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	587,310
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	469,169
	Facility Services	PGS is a Division of Tampa Electric Company	S	146	198,000
	IT usage fee	PGS is a Division of Tampa Electric Company	S	146	457,509
	Telecom Allocation	PGS is a Division of Tampa Electric Company	S	146	341,436
	Telecom usage fee	PGS is a Division of Tampa Electric Company	S	146	14,398
	Telecom non-standard	PGS is a Division of Tampa Electric Company	S	146	1,318,933
	Labor Services	PGS is a Division of Tampa Electric Company	S	146	4,057,935
	Real Property Sublease	PGS is a Division of Tampa Electric Company	P	931	14,369
	Other Direct charges	PGS is a Division of Tampa Electric Company	P	Multi	241,197
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	7,362,801
	Labor services	PGS is a Division of Tampa Electric Company	P	Multi	2,658,417
TECO Partners Inc.	IT usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	19,369
	Telecom usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	1,202
	Telecom allocation	Service Agreement 01/01/16-12/31/16 *	S	146	20,220
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/16-12/31/16 *	S	146	123,286
	Marketing	Marketing Services Agreement Effective 01/01/2008	P	416	20,690
	Labor services	Service Agreement 01/01/16-12/31/16 *	P	Multi	20,662
New Mexico Gas Co.	Labor services	Service Agreement 01/01/16-12/31/16 *	S	146	60,698
	IT usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	33,638
	Telecommunications Equipment & Service	Service Agreement 01/01/16-12/31/16 *	S	146	341
	Telecom usage fee	Service Agreement 01/01/16-12/31/16 *	S	146	709
	Telecom Allocation	Service Agreement 01/01/16-12/31/16 *	S	146	16,608
	Labor service	Service Agreement 01/01/16-12/31/16 *	P	Multi	5,722
	IT charges	Service Agreement 01/01/16-12/31/16 *	P	930.2	451,762
Grand Bahama Power Co	Storm support services		S	146	6,172,887
Emera Holding Co.	Labor services		P	930.2	61,972
* Refer to Page 455					

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company

For the Year Ended December 31, 2016

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total						\$	
Sales to Affiliates: NONE		\$	\$	\$	\$	Sales Price	
Total						\$	

*Analysis of Diversification Activity
Employee Transfers*

Company: Tampa Electric
For the Year Ended December 31, 2016

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.					
Employee	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
	Tampa Electric	TECO Services	Vice President Marketing, Customer Service, Business Development & Fuelis Operations	Vice President Development - Florida Emera Energy	Permanent
	Tampa Electric	TECO Services	Technical Assistant Senior	SAP Configurator I	Permanent
	TECO Services	TECO Services	Managing Director Business Strategy Policy & Analysis	Managing Director Business Strategy Policy & Analysis	Permanent
	Tampa Electric	Peoples Gas	Managing Director Regulatory Affairs	President PGS	Permanent
	TECO Services	TECO Services	Projects & Process Analyst Associate	SAP Configurator II	Permanent
	TECO Services	Tampa Electric	Engineer Consulting	Supervisor Project Management	Permanent
	TECO Services	Tampa Electric	Administrative Specialist Lead	Administrative Specialist Lead	Permanent
	TECO Services	Tampa Electric	Director Procurement & Facility Services	Director Customer Services	Permanent
	Tampa Electric	TECO Services	Manager Telecom Engineering & Metro-Link	Manager Human Resources	Permanent
	TECO Services	Tampa Electric	Manager Human Resources	Manager Facility Services	Permanent
	TECO Services	Tampa Electric	Executive Assistant III (E)	Executive Assistant III (E)	Permanent
	TECO Services	Tampa Electric	Manager Investor Relations	Financial Reporting & Analysis Manager (G)	Permanent
	TECO Services	Tampa Electric	Manager Application Development & Support	Manager Customer Relationship & Billing Business Support	Permanent
	TECO Services	Tampa Electric	Manager Corporate Business Development	Manager Corporate Business Development (G)	Permanent
	TECO Services	Tampa Electric	Administrative Specialist Senior	Administrative Specialist Senior	Permanent
	TECO Services	Tampa Electric	Financial Analyst I	Financial Analyst I	Permanent
	Tampa Electric	TECO Services	Project Manager I (ES)	Contract Manager	Permanent
	TECO Services	TECO Services	Accountant IV	Accounting Analyst	Permanent
	TECO Services	Tampa Electric	Manager Strategic & Financial Analysis	Manager Strategic & Financial Analysis	Permanent
	TECO Services	Tampa Electric	Manager Business Development	Manager Business Strategy and Energy Policy	Permanent
	TECO Services	TECO Services	Supervisor Contact Center Support Staff (G-Jurado)	SAP Configurator II	Permanent
	Tampa Electric	TECO Services	Administrator Contact Center Training Programs	Recruiter	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Business & Industry Account Specialist	Permanent
	TECO Services	Tampa Electric	Administrator Strategic & Financial Analysis	Administrator Strategic & Financial Analysis	Permanent
	Peoples Gas	Tampa Electric	Utility Technician	Load Management Analyst	Permanent
	Tampa Electric	TECO Services	Forecasting & Scheduling Analyst	SAP Configurator I	Permanent
	Peoples Gas	Tampa Electric	Net Agents	Administrative Specialist Senior	Permanent
	Tampa Electric	Peoples Gas	Trouble Coordinator (CC)	Administrative Specialist	Permanent
	Peoples Gas	Tampa Electric	Administrative Specialist	Plant Accounting Specialist I	Permanent
	TECO Services	Tampa Electric	Document Processor II	Regulatory Rate Analyst Associate	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Contact Center Performance Specialist	Permanent
	TECO Services	Tampa Electric	Contract Administrator Senior	Manager Customer Experience & Process	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Revenue Protection Specialist	Permanent
	Tampa Electric	TECO Services	Utility Worker Line	Mail Processor Senior	Permanent
	TECO Services	Tampa Electric	Control Systems Security Analyst	Engineer Senior	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional III (MAOI)	Energy Management Specialist	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2016

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated
Parking	456	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2016

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	9,522,147	(287,883)	9,234,263
121 14 Zap Cap For Business	145,703	354,661	500,364
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	31	164,249	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	110	785,193	785,303
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	-	-	-
Totals	9,667,991	1,016,220	10,684,211

Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2016

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2016
2. Total Regular Full-Time Employees	2016
3. Total Part-Time and Temporary Employees	22
4. Total Employees	2038

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2016

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,900
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	710,655
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	(6,609)
Account 426.4	
Exp Certain Civic, Political & Related Activities	2,310,138
Account 426.5	
Other Deductions-Miscellaneous	327,782
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	3,144,417
Interest Expense - Deferred Fuel (Various Rates)	347,354
Interest Expense - Deferred ECRC (Various Rates)	22,455
Interest Expense - Deferred Conservation (Various Rates)	3,055
Interest Expense - Deferred Capacity (Various Rates)	944
Interest Expense - A/R Securitization (Various Rates)	660,680
Interest Expense - Credit Facilities (Various Rates)	33,738
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Letter of Credit Fees	5,083
Interest Expense - Line of Credit Fees	548,002
Interest Expense - Misc. Other	56,158
TOTAL	8,214,811