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EI806-18-AR

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



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FERC Form No. 1

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED
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ACCOUNTING & FINANCE

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year of Report Dec. 31, 2018
--	---------------------------------



Ernst & Young LLP
One Tampa City Center
Suite 2400
201 North Franklin Street
Tampa, Florida 33602

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Report of Independent Auditors

To the Board of Directors of Tampa Electric Company

We have audited the accompanying financial statements of the Electric Utility division of Tampa Electric Company (the "Company"), which comprise the balance sheet as of December 31, 2018, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the year then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission ("FERC") Form No. 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in conformity with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Utility division of Tampa Electric Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.



Regulatory Basis of Accounting

As described in Note 1 to the financial statements, the financial statements have been prepared by Tampa Electric Company, on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of Tampa Electric Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

Ernst & Young LLP

April 18, 2019

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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2018 to December 31, 2018, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

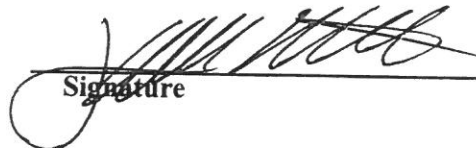
Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

4/18/19

Date

Jeffrey Christner

Name


Signature

VP Finance and Controller

Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2018/Q4</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL. 33602		
05 Name of Contact Person Jeffrey Chronister		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL. 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2019

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey Chronister	03 Signature Jeffrey Chronister	04 Date Signed (Mo, Da, Yr) 04/18/2019
02 Title Vice-President Finance & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273			
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302			
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331			
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a			
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407			
65	Pumped Storage Generating Plant Statistics	408-409			
66	Generating Plant Statistics Pages	410-411			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☒ Yes...Enter the date when such independent accountant was initially engaged: 02/07/2018
(2) ☐ No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%	
3	SLA 75, LLC	Real Estate	100%	
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer	N.G. Tower	463,070		
2	Senior Vice President - Finance and Accounting	G.W. Blunden	752,273		
3	Treasurer and Chief Financial Officer (Chief Accounting				
4	Vice President - Strategy and Business Development	R. Gallant	270,883		
5	Senior Vice President - Electric Supply	W.T. Whale	388,974		
6	Senior Vice President - Distributed Energy	T.L. Hernandez	558,824		
7	and Renewables (Tampa Division)				
8	Vice President - State and Community Relations	C.O. Hinson III	202,026		
9	Vice President - Electric Delivery	G.R.Chasse	530,910		
10	Vice President - Customer Experience	M. Whiting	281,568		
11	Vice President - Legal and General Counsel	D.M. Nicholson	332,153		
12	Vice President - Governance, Associate General	D.E.Schwartz	296,791		
13	Counsel and Corporate Secretary				
14	Treasurer	K.M. Caruso	168,283		
15	Vice President - Regulatory Affairs	C. Aldazabal	71,654		
16	Vice President - Finance and Controller	J.S. Chronister	75,923		
17	(Tampa Electric Division)				
18	Chief Operating Officer (Tampa Electric Division)	A. Collins	278,798		
19	Vice President - Safety (Tampa Electric Division)	S. Copeland	224,002		
20	Vice President - State and Community Relations	L. Crouch	3,288		
21	and Economic Development				
22					
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary for the year shown on lines 2-24 represent the allocation of individual cash compensation.

Schedule Page: 104 Line No.: 5 Column: b

W.T.Whalen retired on 07/01/2018.

Schedule Page: 104 Line No.: 8 Column: b

C.O. Hinson III retired on 12/01/2018.

Schedule Page: 104 Line No.: 14 Column: b

K.M. Caruso retired on 07/01/2018.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Scott Balfour	Emera Inc.
2		1223 Lower Water St.
3		Halifax, Nova Scotia B3J3S8
4		
5	Ana-Maria Codina Barlick	Codina Partners
6		2020 Salzedo St., 5th Floor
7		Coral Gables, FL 33134
8		
9	Robert R. Bennett	Emera Technologies LLC
10		702 N. Franklin St.
11		Tampa, FL 33601
12		
13	Patrick J. Geraghty	Florida Blue
14		4800 Deerwood Campus Pkwy.
15		Jacksonville, FL 32246
16		
17	Christopher G. Huskison	c/o TEC
18		702 N. Franklin St.
19		Tampa, FL 33602
20		
21	Pam Iorio	Big Brothers Big Sisters
22		2502 N. Rocky Point Dr., Ste. 550
23		Tampa, FL 33607
24		
25	Rhea F. Law	Buchanan Ingersoll & Rooney PC
26		401 E. Jackson St., Ste. 2400
27		Tampa, FL 33602
28		
29	Sarah R. MacDonald	TECO Services, Inc.
30		P.O. Box 111
31		Tampa, FL 33601
32		
33	Rasesh Thakkar	Tavistock Group
34		9350 Conroy Windermere Rd.
35		Windermere, FL 34786
36		
37	Nancy Tower	Tampa Electric Company
38		702 N. Franklin St.
39		Tampa, FL 33602
40		
41	Will Weatherford	Weatherford Capital
42		100 N. Tampa St., Ste. 2320
43		Tampa, FL 33602
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	Twelfth Revised Rate Schedule FERC No. 6	ER18-1469-000			
2	First Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000			
3	Eleventh Revised Rate Schedule FERC No. 13	ER18-1469-000			
4	Tenth Revised Rate Schedule FERC No. 14	ER18-1469-000			
5	Tenth Revised Rate Schedule FERC No. 16	ER18-1469-000			
6	Tenth Revised Rate Schedule FERC No. 17	ER18-1469-000			
7	Tenth Revised Rate Schedule FERC No. 19	ER18-1469-000			
8	Tenth Revised Rate Schedule FERC No. 20	ER18-1469-000			
9	Twelfth Revised Rate Schedule FERC No. 21	ER18-1469-000			
10	Tenth Revised Rate Schedule FERC No. 26	ER18-1469-000			
11	Eleventh Revised Rate Schedule FERC No. 27	ER18-1469-000			
12	Tenth Revised Rate Schedule FERC No. 29	ER18-1469-000			
13	Tenth Revised Rate Schedule FERC No. 30	ER18-1469-000			
14	Tenth Revised Rate Schedule FERC No. 32	ER18-1469-000			
15	Thirteenth Revised Rate Schedule FERC No. 37	ER18-1469-000			
16	Tenth Revised Rate Schedule FERC No. 38	ER18-1469-000			
17	Eleventh Revised Rate Schedule FERC No. 54	ER18-1469-000			
18	Rate Schedule FERC No. 90	ER09-1706-000			
19	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER18-302-000; ER18-487-001			
20	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000, -003; ER12-1867-000; ER14-242-000			
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180430-5084	04/30/2018	ER18-1469-000	Duke Energy Florida, Inc.	Twelfth Revised FERC No. 6
2	20180430-5084	04/30/2018	ER18-1469-000	City of New Smyrna Beach	Eleventh Revised FERC No. 13
3	20180430-5084	04/30/2018	ER18-1469-000	Jacksonville Electric Authority	Tenth Revised FERC No. 14
4	20180430-5084	04/30/2018	ER18-1469-000	Kissimmee Utility Authority	Tenth Revised FERC No. 16
5	20180430-5084	04/30/2018	ER18-1469-000	City of St. Cloud	Tenth Revised FERC No. 17
6	20180430-5084	04/30/2018	ER18-1469-000	City of Gainesville	Tenth Revised FERC No. 19
7	20180430-5084	04/30/2018	ER18-1469-000	City of Tallahassee	Tenth Revised FERC No. 20
8	20180430-5084	04/30/2018	ER18-1469-000	City of Lakeland	Twelfth Revised FERC No. 21
9	20180430-5084	04/30/2018	ER18-1469-000	City of Lake Worth	Tenth Revised FERC No. 26
10	20180430-5084	04/30/2018	ER18-1469-000	Orlando Utilities Commission	Eleventh Revised FERC No. 27
11	20180430-5084	04/30/2018	ER18-1469-000	Florida Municipal Power Authority	Tenth Revised FERC No. 29
12	20180430-5084	04/30/2018	ER18-1469-000	Utilities Board, City of Key West	Tenth Revised FERC No. 30
13	20180430-5084	04/30/2018	ER18-1469-000	City of Homestead	Tenth Revised FERC No. 32
14	20180430-5084	04/30/2018	ER18-1469-000	Seminole Electric Cooperative, Inc.	Thirteenth Revised FERC No. 37
15	20180430-5084	04/30/2018	ER18-1469-000	Oglethorpe Power Corporation	Tenth Revised FERC No. 38
16	20180430-5084	04/30/2018	ER18-1469-000	Reedy Creek Improvement District	Eleventh Revised FERC No. 54
17	20180601-5318	06/01/2018	ER10-1782-000	2018 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
18	20180629-5324	06/29/2018	ER10-2061-000	2018 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		NA		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of 2018/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed town of St. Leo's electric franchise in quarter 3.

2. NONE

3. NONE

4. NONE

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2017-0396-FOF-EI dated October 19, 2017, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2018.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2018 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0
Maximum Outstanding	\$ 612.5
Average Outstanding	\$ 250.6

Weighted Average Interest Cost	2.55%
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7. NONE

8. The Union contracts covered approximately 748 employees represented by the International Brotherhood of Electrical Workers and 223 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated and, as of 01/01/18 provided for a base wage increase of 2.75% beginning 01/01/18. The IBEW contract renegotiated in 2016 and the contract rates as of 04/01/18 provided for a base wage increase of 3.50%.

9. See Note 9 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.

10. NONE

11. N/A

12. N/A

13. The following changes occurred during the reporting period:

- Effective January 10, 2018, Shawn Copeland was appointed Vice-President - Safety.
- Effective January 15, 2018, Archibald Collins was appointed Chief Operating Officer.
- Effective February 7, 2018:
Ana-Marie Codina Barlick was appointed Director.
Sarah MacDonald was appointed Vice President.
Rasesh Thakkar was appointed Director.
Nancy Tower was appointed Director.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

- Effective April 3, 2018:
Kim Caruso retired as Treasurer.
Greg Blunden appointed as Treasurer.
- Effective June 28, 2018:
Carlos Aldazabal appointed Vice President - Regulatory Affairs.
Jeff Chronister's title changed to Vice President - Finance and Controller.
- Effective July 01, 2018, Bill Whale retired as Sr. Vice President - Energy Supply.
- Effective August 3, 2018:
Rene Gallant's title changed to Vice President - Strategy and Business Development of the Tampa Electric Division.
Tom Hernandez' title changed to Sr. Vice President - Distributed Energy and Renewables of the Tampa Electric Division.
- Effective December 1, 2018:
Chuck Hinson retired as Vice President - State and Community Relations.
Laura Crouch was appointed as Vice President - State and Community Relations.

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,993,440,927	8,549,679,601
3	Construction Work in Progress (107)	200-201	651,255,639	244,547,738
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,644,696,566	8,794,227,339
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,963,637,699	2,788,077,735
6	Net Utility Plant (Enter Total of line 4 less 5)		6,681,058,867	6,006,149,604
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,681,058,867	6,006,149,604
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,350,430	11,272,895
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,595,696	4,753,107
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,754,734	6,519,788
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,474,498	7,289,804
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		52,765	52,365
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		115,495,899	107,588,853
41	Other Accounts Receivable (143)		8,335,051	25,962,683
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,505,043	762,123
43	Notes Receivable from Associated Companies (145)		0	52,684,300
44	Accounts Receivable from Assoc. Companies (146)		8,522,764	5,348,358
45	Fuel Stock (151)	227	45,663,060	59,550,148
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	98,420,370	87,532,905
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		5,159,529	11,727,168
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		54,555,951	54,159,639
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		347,174,844	411,134,100
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		19,919,935	14,600,721
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	387,800,700	312,593,042
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,980,980	4,765,198
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		9,970	2,634
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	12,604,540	20,449,904
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,163,717	4,916,893
82	Accumulated Deferred Income Taxes (190)	234	448,248,547	452,099,884
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		876,728,389	809,428,276
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,911,716,834	7,233,231,768

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

There were 6 solar generation projects that had the land components booked to Account 106 Completed Construction Not Classified. The projects were still under construction and therefore not in service. The land was reclassified from Completed Construction Not Classified and booked to Account 107 Construction Work in Progress.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2019	Year/Period of Report end of 2018/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,550,840,249	2,250,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	197,569,798	216,321,879
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,007,305	-1,301,186
16	Total Proprietary Capital (lines 2 through 15)		2,866,398,609	2,584,856,809
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,291,730,320	1,920,930,320
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	126,490
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,966,645	2,906,585
24	Total Long-Term Debt (lines 18 through 23)		2,285,763,675	1,918,150,225
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		55,860,642	-46,694,356
28	Accumulated Provision for Injuries and Damages (228.2)		11,807,793	11,765,585
29	Accumulated Provision for Pensions and Benefits (228.3)		193,554,665	178,930,373
30	Accumulated Miscellaneous Operating Provisions (228.4)		589,926	404,157
31	Accumulated Provision for Rate Refunds (229)		1,060,049	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		94,617	0
34	Asset Retirement Obligations (230)		63,982,010	47,369,578
35	Total Other Noncurrent Liabilities (lines 26 through 34)		326,949,702	191,775,337
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		167,348,357	300,000,000
38	Accounts Payable (232)		173,494,824	169,713,176
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		17,941,247	16,424,323
41	Customer Deposits (235)		105,988,633	103,903,389
42	Taxes Accrued (236)	262-263	10,907,099	8,645,046
43	Interest Accrued (237)		14,644,113	12,680,740
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 33 Column: c

\$94,617 is related to Storage Optimization Agreement.

Schedule Page: 112 Line No.: 52 Column: c

\$94,617 is related to Storage Optimization Agreement.

Schedule Page: 112 Line No.: 53 Column: c

\$94,617 is related to Storage Optimization Agreement.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,068,729,190	1,987,786,448		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,092,619,124	947,789,283		
5	Maintenance Expenses (402)	320-323	99,582,786	109,859,298		
6	Depreciation Expense (403)	336-337	297,357,275	287,304,771		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	13,790,990	11,500,270		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		38,456,930	68,257,193		
13	(Less) Regulatory Credits (407.4)		92,637,805	141,935,487		
14	Taxes Other Than Income Taxes (408.1)	262-263	168,315,946	162,062,149		
15	Income Taxes - Federal (409.1)	262-263	66,754,496	-7,029,311		
16	- Other (409.1)	262-263	10,131,814	5,396,186		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	538,522,934	444,530,919		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	602,724,692	284,682,719		
19	Investment Tax Credit Adj. - Net (411.4)	266	52,365,982	10,460,017		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		98	-3,025		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,682,721,431	1,613,701,343		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		386,007,759	374,085,105		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,068,729,190	1,987,786,448					1
						2
1,092,619,124	947,789,283					3
99,582,786	109,859,298					4
297,357,275	287,304,771					5
						6
13,790,990	11,500,270					7
185,749	185,749					8
						9
						10
38,456,930	68,257,193					11
92,637,805	141,935,487					12
168,315,946	162,062,149					13
66,754,496	-7,029,311					14
10,131,814	5,396,186					15
538,522,934	444,530,919					16
602,724,692	284,682,719					17
52,365,982	10,460,017					18
						19
						20
98	-3,025					21
						22
						23
1,682,721,431	1,613,701,343					24
386,007,759	374,085,105					25
						26

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		386,007,759	374,085,105		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,698,292	4,574,476		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,790,976	1,684,857		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-92,950	-103,390		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		1,224,244	166,403		
38	Allowance for Other Funds Used During Construction (419.1)		10,228,636	1,576,796		
39	Miscellaneous Nonoperating Income (421)		415,136	1,764,859		
40	Gain on Disposition of Property (421.1)		39,003	23,736		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		14,721,385	6,318,023		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		179,223			
44	Miscellaneous Amortization (425)		50,960	50,959		
45	Donations (426.1)		1,686,175	585,572		
46	Life Insurance (426.2)					
47	Penalties (426.3)		96,158	139,861		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		203,964	121,526		
49	Other Deductions (426.5)		1,916,475	49,263		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,132,955	947,181		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	72,000		
53	Income Taxes-Federal (409.2)	262-263	40,344	1,575,273		
54	Income Taxes-Other (409.2)	262-263	14,629	261,950		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	499,035	58,650		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	107,773	69,078		
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		518,183	1,898,743		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,070,247	3,472,099		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		95,051,974	94,210,737		
63	Amort. of Debt Disc. and Expense (428)		1,679,279	2,231,513		
64	Amortization of Loss on Required Debt (428.1)		753,176	761,430		
65	(Less) Amort. of Premium on Debt-Credit (429)		126,491	337,310		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		9,945,254	8,095,414		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,909,190	756,774		
70	Net Interest Charges (Total of lines 62 thru 69)		102,394,002	104,205,010		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		293,684,004	273,352,194		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		293,684,004	273,352,194		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period			
2	Changes		216,321,879	196,899,048
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		293,684,004	273,352,194
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32			-312,436,085	(253,929,363)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-312,436,085	(253,929,363)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		197,569,798	216,321,879
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		197,569,798	216,321,879
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	293,684,004	273,352,194
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	297,357,275	287,304,771
5	Amortization of	13,976,739	11,686,019
6			
7			
8	Deferred Income Taxes (Net)	-63,810,496	159,837,771
9	Investment Tax Credit Adjustment (Net)	52,365,929	10,459,964
10	Net (Increase) Decrease in Receivables	-4,489,589	-31,473,907
11	Net (Increase) Decrease in Inventory	2,999,622	13,534,686
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-253,479	-19,795,706
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	10,228,635	1,576,796
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote)	81,807,651	-170,799,728
19	Accrued Taxes	9,244,432	-15,399,784
20	Accrued Interest	1,963,373	-1,866,876
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	674,616,826	515,262,608
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-949,002,019	-519,118,368
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,228,635	-1,576,796
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-938,773,384	-517,541,572
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	781,000	125,954
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	52,684,300	-52,684,300
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-885,308,084	-570,099,918
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	615,310,262	
62	Preferred Stock		
63	Common Stock	300,000,000	150,000,000
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	167,348,357	160,050,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,082,658,619	310,050,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-254,200,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-146,182	-1,094,318
77			
78	Net Decrease in Short-Term Debt (c)	-300,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-312,436,085	-253,929,363
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	215,876,352	55,026,319
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	5,185,094	189,009
87			
88	Cash and Cash Equivalents at Beginning of Period	7,342,169	7,153,160
89			
90	Cash and Cash Equivalents at End of period	12,527,263	7,342,169

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments, and other operating debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 63 Column: b

The other line item from financing activities is the result of an equity contribution made by TECO Energy Inc., parent company of Tampa Electric.

Schedule Page: 120 Line No.: 76 Column: b

This line includes prepaid credit facility fees.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of 2018/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
BACT	Best Available Control Technology
CAD	Canadian dollars
CAIR	Clean Air Interstate Rule
CCRs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
ECRC	environmental cost recovery clause
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas(es)
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ITCs	investment tax credits
KW	kilowatt(s)
kWac	kilowatt on an alternating current basis
LNG	liquefied natural gas
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Merger	Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation
MGP	manufactured gas plant
Merger Agreement	Agreement and Plan of Merger dated September 4, 2015, by and among TECO Energy, Emera and Merger Sub Company
Merger Sub Company	Emera US Inc., a Florida corporation
MMBTU	one million British Thermal Units

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAV	net asset value
Note	Note to consolidated financial statements
NO _x	nitrogen oxide
NPNS	normal purchase normal sale
NYMEX	New York Mercantile Exchange
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPEB	other postemployment benefits
Parent	TECO Energy, Inc., the direct parent company of Tampa Electric Company
PBGC	Pension Benefit Guarantee Corporation
PBO	projected benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SO ₂	sulfur dioxide
SoBRAs	solar base rate adjustments
SERP	Supplemental Executive Retirement Plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States
VIE	variable interest entity

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation.

On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015, and TECO Energy became a wholly owned indirect subsidiary of Emera. Therefore, TEC became an indirect, wholly owned subsidiary of Emera as of July 1, 2016. The acquisition method of accounting was not pushed down to TECO Energy or its subsidiaries, including TEC.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

(millions)	Estimated Useful Lives	December 31, 2018	December 31, 2017
Electric generation	21-56 years	\$ 5,038	\$ 4,766
Electric transmission	28-77 years	880	859
Electric distribution	14-56 years	2,568	2,437
Gas transmission and distribution	16-77 years	1,678	1,534
General plant and other	8-43 years	613	579
Total cost		10,777	10,175
Less accumulated depreciation		(3,214)	(2,994)
Construction work in progress		673	263
Total property, plant and equipment, net		\$ 8,236	\$ 7,444

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.5%, 3.7% and 3.5% for 2018, 2017 and 2016, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2018, 2017 and 2016 was \$345 million, \$332 million and \$304 million, respectively. See **Note 3** for information regarding agreements approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$16 million beginning in 2016 and an additional \$10 million beginning January 1, 2019.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2018, 2017 and 2016, the rate was 6.46%. Total AFUDC for the years ended December 31, 2018, 2017 and 2016 was \$15 million, \$2 million and \$36 million, respectively. The increase in 2018 is a result of the construction of solar projects and the repowering of Big Bend Unit 1 with natural gas combined-cycle technology. The decrease in 2017 is a result of the Polk Power Station conversion project, which was completed in January 2017.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal, petcoke and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**).

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details, including the impacts of tax reform.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property. As of December 31, 2018 and 2017, ITCs were \$74 million and \$22 million, respectively. The increase is due to solar projects placed in service in 2018.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenue Recognition

Regulated electric revenue

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. TEC's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, weather and line losses.

Regulated gas revenue

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. TEC's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

Other

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

Receivables and Allowance for Uncollectible Accounts

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$226 million and \$229 million as of December 31, 2018 and 2017, respectively. An allowance for uncollectible accounts is

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of fuel prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2018 and 2017, unbilled revenues of \$67 million and \$66 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Accounting for Franchise Fees and Gross Receipts Taxes

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$120 million, \$113 million and \$117 million for the years ended December 31, 2018, 2017 and 2016, respectively.

Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued postretirement and pension liabilities (see **Note 5**), MGP environmental remediation liability (see **Note 8**), asset retirement obligations (see **Note 12**), and a reserve for auto, general and workers' compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2018 and 2017 ranged from 4.00% to 4.01% and 2.74% to 4.00%, respectively.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows. See **Note 13** for further information regarding derivatives.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income or financial position in any period.

2. New Accounting Pronouncements

Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2018, are described as follows:

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income

In February 2018, the FASB issued ASU No. 2018-02, *Income Statement - Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income*. The standard allows reclassification from accumulated other comprehensive income to retained earnings for certain tax effects resulting from the US Tax Cuts and Jobs Act that would otherwise be stranded in accumulated other comprehensive income. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018, with early adoption permitted. TEC early

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

adopted the standard in June 2018 and elected to not reclassify tax effects resulting from the US Tax Cuts and Jobs Act stranded in accumulated other comprehensive income to retained earnings as amounts were not material. TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

Revenue from Contracts with Customers

On January 1, 2018, TEC adopted ASU 2014-09, *Revenue from Contracts with Customers* and all the related amendments, which created a new, principle-based revenue recognition framework. The standard has been codified as ASC Topic 606. The core principle is that a company should recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled to. The guidance requires additional disclosures regarding the nature, amount, timing and uncertainty of revenue and related cash flows arising from contracts with customers. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017.

TEC adopted ASC 606 using the modified retrospective method. Results for reporting periods beginning after January 1, 2018 are presented under Topic 606, while prior period amounts are not adjusted and continue to be reported in accordance with historic accounting practices. The adoption of ASC 606 resulted in no adjustments to TEC's opening retained earnings as of the adoption date. The impact of the adoption of the new standard was immaterial to TEC's net income and is expected to be immaterial on an ongoing basis.

Recognition and Measurement of Financial Assets and Financial Liabilities

On January 1, 2018, TEC adopted ASU 2016-01, *Financial Instruments – Recognition and Measurement of Financial Assets and Financial Liabilities* and all of the related amendments. The standard provides guidance for the recognition, measurement, presentation and disclosure of financial assets and liabilities. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

Clarifying the Definition of a Business

In January 2017, the FASB issued ASU 2017-01, *Clarifying the Definition of a Business*. The standard provides guidance to assist entities with evaluating when a set of transferred assets and activities is a business. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017 and is required to be applied prospectively. TEC adopted ASU 2017-01 effective January 1, 2018. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

Future Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB, but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or have insignificant impact on the consolidated financial statements.

Leases

In February 2016, the FASB issued ASU 2016-02, *Leases*. The standard, codified as ASC Topic 842, increases transparency and comparability among organizations by recognizing lease assets and liabilities on the balance sheet for leases with terms of more than 12 months. Under the previous guidance, operating leases are not recorded as assets and liabilities on the balance sheet. The effect of leases on the Consolidated Statements of Income and the Consolidated Statements of Cash Flows is largely unchanged. The guidance will require additional disclosures regarding key information about leasing arrangements. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018. Early adoption is permitted and is required to be applied using a modified retrospective approach. TEC will not early adopt the standard.

In January 2018, the FASB issued an amendment to ASC Topic 842 that permits companies to elect to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under existing lease guidance. TEC will make this election. In July 2018, the FASB issued an amendment to ASC Topic 842 that permits companies to elect not to restate their comparative periods in the period of adoption when transitioning to the standard. TEC will make this election. Additionally, TEC will elect the options that allow it to not reassess whether any expired or existing contracts contain leases, carry forward existing lease classification, use hindsight to determine the lease term for existing leases and not separate lease components from non-lease

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Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

components for all lessee and lessor arrangements.

Over the past several years, TEC developed and executed a project plan which included holding training sessions with key stakeholders throughout the organization, gathering detailed information on existing lease arrangements, evaluating implementation alternatives and calculating the lease asset and liability balances associated with individual contractual arrangements. TEC has implemented additional processes and controls to facilitate the identification, tracking and reporting of potential leases based on the requirements of the standard. Updates to systems are not required as a result of implementation of this standard. The adoption of this standard will affect TEC's financial position by increasing assets and liabilities related to operating leases by approximately \$20 million, with no impact to TEC's Consolidated Statements of Income. There will be no significant changes to TEC's accounting for lessor arrangements as a result of the adoption of the standard. TEC is in the process of assessing the disclosure requirements and continues to monitor FASB amendments to ASC Topic 842.

Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued ASU 2016-13, *Measurement of Credit Losses on Financial Instruments*. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, debt securities, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators.

This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted for annual reporting periods, including interim periods after December 15, 2018 and will be applied using a modified retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated financial statements.

Targeted Improvements to Accounting for Hedging Activities

In August 2017, the FASB issued ASU 2017-12, *Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting recognition and presentation requirements in ASC Topic 815. This standard improves the transparency and understandability of information about an entity's risk management activities by better aligning the entity's financial reporting for hedging relationships with those risk management activities and simplifies the application of hedge accounting. The standard will make more financial and nonfinancial hedging strategies eligible for hedge accounting, amends the presentation and disclosure requirements for hedging activities and changes how entities assess hedge effectiveness. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018, with early adoption permitted, and is required to be applied using a modified retrospective approach. The adoption of this standard will have no impact on TEC's consolidated financial statements.

Cloud Computing

In August 2018, the FASB issued ASU 2018-15, *Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. The guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted and can be applied either retrospectively or prospectively. TEC is currently evaluating the transition methods and the impact of the adoption of this standard on the consolidated financial statements.

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Tampa Electric Base Rates-2013 Agreement

Tampa Electric's results for 2017 and 2016 reflect the stipulation and settlement agreement entered into on September 6, 2013, which resolved all matters in Tampa Electric's 2013 base rate proceeding.

This agreement provided for an additional \$110 million in base revenue effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement provided that Tampa Electric could not file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software.

Tampa Electric Base Rates-2017 Agreement

On September 27, 2017, Tampa Electric filed with the FPSC an amended and restated settlement agreement that replaced the existing 2013 base rate settlement agreement described above and extended it another four years through 2021. The FPSC approved the agreement on November 6, 2017.

The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. It includes the following potential revenue adjustments for the SoBRAs: \$31 million for 150 MWs effective September 1, 2018, \$51 million for 250 MWs effective January 1, 2019, \$31 million for 150 MWs effective January 1, 2020, and an additional \$10 million for 50 MWs effective on January 1, 2021. In order for each tranche of SoBRAs to take effect, Tampa Electric must show they are cost-effective and each individual project has a cost cap of \$1,500/kWac. Additionally, in order to receive a SoBRA for the last tranche of 50 MWs, the first two tranches of 400 MW must be constructed at or below \$1,475/kWac. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac. Tampa Electric plans to invest approximately \$850 million in these solar projects during the period from 2017 to 2021 and will accrue AFUDC during construction.

On December 12, 2017, TEC filed its first petition regarding the SoBRAs along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 tranche representing 145 MW and \$24 million annually in estimated revenue requirements. The FPSC approved the tariffs on the first SoBRA filing on May 8, 2018 and TEC began receiving these revenues in September 2018. On June 29, 2018, TEC filed its second SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2019 tranche representing 260 MW and \$46 million annually in estimated revenue requirements. The FPSC approved the tariffs on the second SoBRA filing on October 29, 2018 and TEC began receiving these revenues in January 2019.

The agreement further maintains Tampa Electric's allowed regulatory ROE and allowed equity in the capital structure and extends the rate freeze date from January 1, 2018 to December 31, 2021, subject to the same ROE thresholds. The agreement further contains a provision whereby Tampa Electric agrees to quantify the impact of tax reform on net operating income and neutralize the impact of tax reform through a reduction in base revenues within 120 days of when tax reform becomes law. Additionally, any effects of tax reform between the effective date and the date the base rates are adjusted would be refunded through a one-time clause refund in 2019. See "Tampa Electric Tax Reform and Storm Settlement" below for information regarding the impact of tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included, and Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

Tampa Electric Storm Restoration Cost Recovery

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. At

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2017, the amount of costs charged to the storm reserve regulatory liability exceeded the balance in the storm reserve by \$47 million, which was recorded as a regulatory asset on the balance sheet as allowed by an FPSC order. This regulatory asset amount was eliminated in 2018 to reflect the effective recovery as discussed in Tampa Electric Tax Reform and Storm Settlement below. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013. An amended petition was filed with the FPSC on January 30, 2018. See the Regulatory Assets and Liabilities table below.

Tampa Electric Tax Reform and Storm Settlement

On March 1, 2018, the FPSC approved a settlement agreement filed by Tampa Electric that addressed both the recovery of storm costs and the return of tax reform benefits to customers (see Note 4) while keeping customer rates stable in 2018. Beginning on April 1, 2018, the agreement authorized Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits. As a result, during 2018, Tampa Electric recorded O&M expense and a reduction of the storm reserve regulatory asset of \$47 million and O&M expense and an increase in the storm reserve regulatory liability of \$56 million to reflect effective recovery of the storm costs due to the allowed netting of storm cost recovery with tax reform benefits. Tampa Electric's final storm costs subject to netting will be determined in a separate regulatory proceeding in 2019. Any difference will be trued up and returned to customers in 2020. On August 20, 2018, the FPSC approved lowering base rates by \$103 million annually beginning on January 1, 2019 as a result of lower tax expense.

PGS Base Rates and Impact of Tax Reform

PGS's base rates were established in May 2009 and reflect an allowed ROE range of 9.75% to 11.75% with base rates set at the middle of the range of 10.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital.

On June 28, 2016, PGS filed its depreciation study with the FPSC seeking approval for new depreciation rates. On December 15, 2016, PGS and OPC filed a settlement with the FPSC (which was approved by the FPSC on February 7, 2017) agreeing to new depreciation rates that reduce annual depreciation expense by \$16 million, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and decrease the bottom of the ROE range from 9.75% to 9.25%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020, the top of the range will continue to be 11.75%, and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders. No change in customer rates resulted from this agreement.

As part of the settlement, PGS and OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount would be amortized over a two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense. This additional amortization expense in 2017 and 2016 was offset by the decrease in depreciation expense as discussed above.

The 2017 PGS settlement agreement did not contain a provision for tax reform. In 2018, the FPSC approved a settlement agreement filed authorizing the utility to accelerate the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability in 2018 up to the \$32 million to net it against the estimated 2018 tax reform benefits. Therefore, PGS recorded amortization expense and a regulatory asset reduction of \$11 million in 2018.

In accordance with the settlement agreement, PGS will reduce its base rates by \$12 million for the impact of tax reform and reduce depreciation rates by \$10 million beginning in January 2019. PGS is permitted to initiate a general base rate proceeding in 2020 if it forecasts that ROE will fall below its allowed range.

Regulatory Assets and Liabilities

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Tampa Electric and PGS apply the FASB's accounting standards for regulated operations. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred or the advance recovery of expenditures for approved costs.

Details of the regulatory assets and liabilities are presented in the following table:

Regulatory Assets and Liabilities

(millions)	December 31, 2018	December 31, 2017
Regulatory assets:		
Regulatory tax asset (1)	\$ 56	\$ 45
Cost-recovery clauses (2)	55	13
Environmental remediation (3)	23	33
Postretirement benefits (4)	295	272
Storm reserve (5)	3	47
Other	26	23
Total regulatory assets	458	433
Less: Current portion	88	77
Long-term regulatory assets	\$ 370	\$ 356
Regulatory liabilities:		
Regulatory tax liability (6)	\$ 715	\$ 730
Cost-recovery clauses (2)	17	32
Storm reserve (7)	56	0
Accumulated reserve—cost of removal (8)	513	518
Other	9	5
Total regulatory liabilities	1,310	1,285
Less: Current portion	44	58
Long-term regulatory liabilities	\$ 1,266	\$ 1,227

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (5) See Tampa Electric Storm Restoration Cost Recovery discussion above for information regarding the storm reserve regulatory asset. The Tampa Electric regulatory asset reflected at December 31, 2017 was effectively recovered in 2018. Additionally, in October 2018, Hurricane Michael impacted PGS's Panama City division and the cost of restoration exceeded PGS's storm reserve balance. The balance at December 31, 2018 reflects PGS's storm reserve costs expected to be recovered in 2019. The regulatory assets were included in rate base and earned a rate of return as permitted by the FPSC.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (6) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower income tax rate. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for tax reform benefits approved by the FPSC. See **Note 4** to the **TEC Consolidated Financial Statements** for further information.
- (7) See Tampa Electric Storm Restoration Cost Recovery discussion above for information regarding this reserve. The regulatory liability is being replenished to the FPSC-allowed storm reserve balance of \$56 million.
- (8) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.

4. Income Taxes

On December 22, 2017, the U.S. Tax Cuts and Jobs Act of 2017 (the Act) was signed into legislation. The Act includes a broad range of tax reform proposals affecting businesses, effective January 1, 2018 which provide a corporate federal tax rate reduction from 35% to 21%, 100% asset expensing, limitation of interest deduction, the repeal of section 199 domestic production deduction and the preservation of the existing normalization rules. The Act also provides that regulated electric and gas companies are exempt from the 100% asset expensing and interest expense deduction limitation. In accordance with U.S. accounting standards, TEC is required to revalue its deferred income tax assets and liabilities based on the new 21% federal tax rate. Additionally, under FPSC rules TEC is required to adjust deferred income tax assets and liabilities for changes in tax rates with a corresponding regulatory liability for the excess deferred taxes generated by the tax rate differential. See **Note 3**.

At December 31, 2017, TEC provisionally revalued all deferred tax assets and liabilities, \$194 million and \$1,019 million, respectively, based on the rates at which they are expected to reverse in the future, which is 21% for federal tax purposes. At December 31, 2017, as a result of tax reform, Tampa Electric recorded a change in net deferred taxes with an offset to a regulatory tax liability in the amount of \$755 million, subject to refund to customers over time as required by order of the FPSC. Provisional amounts primarily related to the uncertainty of the application of 100% asset expensing rules after September 27, 2017, which could potentially affect the measurement of these balances or potentially give rise to new deferred tax amounts. On August 3, 2018, the U.S. Department of Treasury in conjunction with the IRS issued proposed regulations clarifying the immediate expensing depreciation provisions enacted by the Act related to whether regulated utility property acquired after September 27, 2017 and placed in service by December 31, 2017 qualifies for 100% expensing. At December 31, 2018, the amounts recorded are no longer provisional, however, TEC does not expect any material impact resulting from the proposed regulations.

FERC Consideration of the TCJA

On November 15th, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

Tampa Electric Company remeasured all ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will reverse with an offset to the income statement account 411.1 - provision for deferred income taxes - credit. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal income tax rate are reflected below. These include the provision to return adjustments recorded in 2018 as part of the 2017 tax return filing:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			

NOTES TO FINANCIAL STATEMENTS (Continued)

(millions)

182	254	190	282	283
\$ 22	\$ 629	\$ 6	\$ (490)	\$ (166)

The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

(millions)				Debit/(Credit)	
As of December 31,	2018	2017	411.1		Amortization Period
Protected	\$ 356	\$ 356	\$ (10)		Estimated 34 years under ARAM
Unprotected	114	127	(13)		10 years per FPSC
	<u>\$ 460</u>	<u>\$ 484</u>	<u>\$ (23)</u>		

In the table above, ARAM refers to the Average Rate Assumption Method.

Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2018, 2017 and 2016, TEC recorded net tax provisions of \$81 million, \$197 million and \$152 million, respectively.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions)

For the year ended December 31,

	2018	2017	2016
Current income taxes			
Federal	\$ 72	\$ (1)	\$ 53
State	10	6	12
Deferred income taxes			
Federal	(13)	170	76
State	13	23	11
Investment tax credits amortization	(1)	(1)	0
Total income tax expense	<u>\$ 81</u>	<u>\$ 197</u>	<u>\$ 152</u>

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

Effective Income Tax Rate

(millions)

For the year ended December 31,

	2018	2017	2016
Income before provision for income taxes	\$ 422	\$ 513	\$ 438
Federal statutory income tax rates	21%	35%	35%
Income taxes, at statutory income tax rate	89	180	153
Increase (decrease) due to			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

State income tax, net of federal income tax	19	19	15
Excess deferred tax amortization	(24)	0	0
AFUDC-equity	(2)	(1)	(8)
Tax credits	(2)	(3)	(7)
Other	1	2	(1)
Total income tax expense on consolidated statements of income	<u>\$ 81</u>	<u>\$ 197</u>	<u>\$ 152</u>
Income tax expense as a percent of income from continuing operations, before income taxes	19.2%	38.4%	34.8%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of December 31,

	2018	2017
Deferred tax liabilities (1)		
Property related	\$ 969	\$ 919
Pension and postretirement benefits	105	100
Total deferred tax liabilities	<u>1,074</u>	<u>1,019</u>
Deferred tax assets (1)		
Loss and credit carryforwards (2)	146	91
Medical benefits	24	24
Insurance reserves	17	(5)
Pension and postretirement benefits	63	57
Capitalized energy conservation assistance costs	16	13
Other	9	14
Total deferred tax assets	<u>275</u>	<u>194</u>
Total deferred tax liability, net	<u>\$ 799</u>	<u>\$ 825</u>

- (1) Certain property related assets and liabilities have been netted.
- (2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$8 million.

At December 31, 2018, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$340 million and \$274 million, respectively, expiring between 2033 and 2037. TEC has unused general business credits of \$78 million, expiring between 2028 and 2038. As a result of the Merger with Emera, TECO Energy's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2018	2017	2016
Balance at January 1,	\$ 8	\$ 7	\$ 0
Increases due to tax positions related to current year	0	1	7
Balance at December 31	\$ 8	\$ 8	\$ 7

As of December 31, 2018 and 2017, TEC's uncertain tax positions for federal R&D tax credits were \$8 million for both years, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC believes that the total unrecognized tax benefits will decrease and be recognized within the next twelve months due to the ongoing audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. TEC had \$8 million of unrecognized tax benefits at December 31, 2018 and 2017, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2018, 2017 and 2016, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2018, 2017 and 2016. No amounts have been recorded for penalties.

The IRS concluded its examination of TECO Energy's 2015 consolidated federal income tax return in March 2017 with no changes required. The U.S. federal statute of limitations remains open for the year 2015 and forward. The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). Prior to July 1, 2016, TEC was included in a consolidated U.S. federal income tax return with TECO Energy and subsidiaries. Due to the Merger with Emera, TECO Energy was only able to participate in the CAP through its short tax year ending June 30, 2016. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy

Obligations and Funded Status

(millions)

	Pension Benefits		Other Benefits (2)	
	2018	2017	2018	2017
Change in benefit obligation				
Net benefit obligation at beginning of year	\$ 812	\$ 770	\$ 193	\$ 175
Service cost	21	20	2	2
Interest cost	29	31	7	7
Plan participants' contributions	0	0	4	3
Plan curtailment	0	(1)	0	0
Plan settlement	(7)	(26)	0	0
Benefits paid	(55)	(51)	(19)	(16)
Actuarial loss (gain)	(50)	69	(14)	22
Net benefit obligation at end of year	<u>\$ 750</u>	<u>\$ 812</u>	<u>\$ 173</u>	<u>\$ 193</u>
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 766	\$ 649	\$ 0	\$ 0
Actual return on plan assets	(63)	122	0	0
Employer contributions	10	46	0	0
Employer direct benefit payments	8	27	15	13
Plan participants' contributions	0	0	4	3
Plan settlement	(7)	(26)	0	0
Benefits paid	(54)	(51)	(19)	(16)
Direct benefit payments	(1)	(1)	0	0
Fair value of plan assets at end of year (1)	<u>\$ 659</u>	<u>\$ 766</u>	<u>\$ 0</u>	<u>\$ 0</u>

- (1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.
- (2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

TECO Energy

Funded Status

(millions)

	Pension Benefits		Other Benefits (1)	
	2018	2017	2018	2017
Benefit obligation (PBO/APBO)	\$ 750	\$ 812	\$ 173	\$ 193
Less: Fair value of plan assets	659	766	0	0
Funded status at end of year	<u>\$ (91)</u>	<u>\$ (46)</u>	<u>\$ (173)</u>	<u>\$ (193)</u>

- (1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$705 million at December 31, 2018 and \$762 million at December 31, 2017.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2018	2017	2018	2017
Accrued benefit costs and other current liabilities	\$ (5)	\$ (7)	\$ (10)	\$ (10)
Deferred credits and other liabilities	(68)	(30)	(137)	(154)
	<u>\$ (73)</u>	<u>\$ (37)</u>	<u>\$ (147)</u>	<u>\$ (164)</u>

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets (millions)	Pension Benefits		Other Benefits	
	2018	2017	2018	2017
Net actuarial loss (gain)	\$ 251	\$ 215	\$ 45	\$ 70
Prior service cost (credit)	0	1	0	(13)
Amount recognized	<u>\$ 251</u>	<u>\$ 216</u>	<u>\$ 45</u>	<u>\$ 57</u>

Assumptions used to determine benefit obligations at December 31:

	Pension Benefits		Other Benefits	
	2018	2017	2018	2017
Discount rate	4.33%	3.62%	4.38%	3.70%
Rate of compensation increase-weighted average	3.75%	3.32%	3.75%	3.31%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	6.31%	6.58%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1 % Decrease
Effect on PBO	\$ 5	\$ (4)

The discount rate assumption used to determine the December 31, 2018 and 2017 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			

NOTES TO FINANCIAL STATEMENTS (Continued)

TECO Energy

	Pension Benefits			Other Benefits (1)		
(millions)	2018	2017	2016	2018	2017	2016
Service cost	\$ 21	\$ 20	\$ 19	\$ 2	\$ 2	\$ 2
Interest cost	29	31	31	7	7	7
Expected return on plan assets	(49)	(48)	(46)	0	0	0
Amortization of:						
Actuarial loss	19	17	16	1	0	0
Prior service (benefit) cost	0	0	0	(2)	(2)	(2)
Curtailment loss (gain)	0	0	1	0	0	0
Settlement loss	2	(3)	7	0	0	0
Net periodic benefit cost	<u>\$ 22</u>	<u>\$ 27</u>	<u>\$ 22</u>	<u>\$ 8</u>	<u>\$ 7</u>	<u>\$ 7</u>
New prior service cost	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
Net loss (gain) arising during the year	62	(5)	47	(14)	22	5
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service (benefit) cost	0	0	0	2	2	2
Amortization or settlement of actuarial gain (loss)	(20)	(24)	(17)	(1)	0	0
Total recognized in OCI and regulatory assets	<u>\$ 42</u>	<u>\$ (29)</u>	<u>\$ 31</u>	<u>\$ (13)</u>	<u>\$ 24</u>	<u>\$ 7</u>
Total recognized in net periodic benefit cost, OCI and regulatory assets	<u>\$ 64</u>	<u>\$ (2)</u>	<u>\$ 53</u>	<u>\$ (5)</u>	<u>\$ 31</u>	<u>\$ 14</u>

- (1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan
- (2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.
- (3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$16 million, \$14 million and \$13 million for 2018, 2017 and 2016, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$8 million, \$6 million and \$6 million for 2018, 2017 and 2016, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$12 million. There are no prior service credits to be amortized from regulatory assets into net periodic benefit cost in 2019 for the other postretirement benefit plan.

TEC's postretirement benefit plans were not explicitly impacted by the Merger. However, as a result of the Merger, TECO Energy remeasured its postretirement benefits plans on the Merger effective date, July 1, 2016. As a result of the remeasurements, TEC's net periodic benefit cost increased by \$1 million for pension benefits for the six months ended December 31, 2016. Additionally, a curtailment loss for the SERP of \$1 million was recognized by TECO Energy in 2016 as a result of retirements due to the Merger. In addition, TECO Energy recognized a settlement charge related to the SERP of \$7 million in 2017 due to retirements that have occurred as a result of the Merger. TEC was not impacted by the curtailment loss or settlement charge.

TEC recognized a settlement charge in 2018 relating to the retirement of an executive in the SERP plan. TEC expects to recognize a settlement charge of approximately \$1 million in 2019 related to the retirement of a SERP participant. TEC expects to recognize settlement charges of approximately \$1 million in 2019 related to the retirement of Restoration plan participants.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits			Other Benefits		
	2018	2017	2016	2018	2017	2016
Discount rate	3.62%	4.11%	4.69%	3.70%	4.28%	4.67%/3.85%
Expected long-term return on plan assets	6.85%	7.00%	7.00%	N/A	N/A	N/A
Rate of compensation increase	3.32%	2.57%	2.59%	3.31%	2.48%	2.50%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	6.58%	6.83%	7.05%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2038	2038	2038

The discount rate assumption used to determine the benefit cost for 2018, 2017 and from the Merger date to December 31, 2016 was based on the same technique that was used to determine the December 31, 2018 and 2017 benefit obligation as discussed above. The discount rate assumption used to determine the January 1, 2016 through June 30, 2016 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructed hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculated all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selected the portfolio with the highest yield and used that yield as the recommended discount rate. The change in the discount rate approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2018, TECO Energy's pension plan's actual earned losses were approximately 8%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have a less than \$1 million effect on net periodic benefit cost.

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy Asset Category	2018 Target Allocation	Actual Allocation, End of Year	
		2018	2017

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Equity securities	47%-53%	46%	51%
Fixed income securities	47%-53%	54%	49%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

Pension Plan Investments

TECO Energy (millions)

At Fair Value as of December 31, 2018

	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ (3)	\$ 0	\$ 0	\$ 0	\$ (3)
Accounts receivable	10	0	0	0	10
Accounts payable	(51)	0	0	0	(51)
Short-term investment funds (STIFs)	17	0	0	0	17
Common stocks	32	0	0	0	32
Real estate investment trusts (REITs)	3	0	0	0	3
Mutual funds	97	0	0	0	97
Municipal bonds	0	1	0	0	1
Government bonds	0	59	0	0	59
Corporate bonds	0	55	0	0	55
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Long Futures	6	0	0	0	6
Swaps	0	3	0	0	3
Purchase options (swaptions)	0	1	0	0	1
Written options (swaptions)	0	(1)	0	0	(1)
Investments not utilizing the practical expedient	111	119	0	0	230
Common and collective trusts (1)	0	0	0	330	330
Mutual fund (1)	0	0	0	99	99
Total investments					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

\$ 111 \$ 119 \$ 0 \$ 429 \$ 659

- (1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

TECO Energy
(millions)

At Fair Value as of December 31, 2017

	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ 3	\$ 0	\$ 0	\$ 0	\$ 3
Accounts receivable	14	0	0	0	14
Accounts payable	(43)	0	0	0	(43)
STIFs	14	0	0	0	14
Common stocks	44	0	0	0	44
REITs	4	0	0	0	4
Mutual funds	196	0	0	0	196
Municipal bonds	0	2	0	0	2
Government bonds	0	55	0	0	55
Corporate bonds	0	45	0	0	45
MBS	0	(1)	0	0	(1)
CMOs	0	1	0	0	1
Swaps	0	4	0	0	4
Purchase options (swaptions)	0	1	0	0	1
Written options (swaptions)	0	(2)	0	0	(2)
Investments not utilizing the practical expedient	232	105	0	0	337
Common and collective trusts (1)	0	0	0	326	326
Mutual fund (1)	0	0	0	103	103
Total investments	\$ 232	\$ 105	\$ 0	\$ 429	\$ 766

- (1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-ended mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is a closed-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31, 2018.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2018.
- Discounted notes are valued at amortized cost.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$14 million and \$17 million of assets as of December 31, 2018 and 2017, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in TEC's Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2018 and 2017.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 112.5% of the Pension Protection Act funded target as of January 1, 2018 and is estimated at 110.6% of the Pension Protection Act funded target as of January 1, 2019.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2018, 2017 and 2016, which met the minimum funding requirements for 2018, 2017 and 2016. TEC's portion of the contribution in 2018 was \$8 million and in 2017 was \$36 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2019 contribution to be \$15 million. TEC estimates its portion of annual contributions from 2020 to 2023 will range from \$14 million to \$17 million per year based on current assumptions. The amounts TECO Energy expects to contribute are in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2018, 2017 and 2016 was zero. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2019. TEC made SERP payments of approximately \$7 million from the trust in 2018 and expects to make a SERP payment of approximately \$5 million from the trust in 2019.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2019, TEC expects to make a contribution of about \$10 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments

TECO Energy

(including projected service and net of employee contributions)

	Pension Benefits	Other Postretirement Benefits
(millions)		
2019	\$ 57	\$ 12
2020	55	12
2021	59	12
2022	60	12
2023	60	12
2024-2028	333	59

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. During the period of January 2015 to December 2016, the employer matching contributions were 70% of eligible participant contributions with additional incentive match of up to 30% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2018, 2017 and 2016, TEC's portion of expense totaled \$11 million, \$11 million and \$8 million, respectively, related to the matching contributions made to this plan.

6. Short-Term Debt

Credit Facilities

	December 31, 2018			December 31, 2017		
(millions)	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
5-year facility (2)	\$ 325	\$ 131	\$ 1	\$ 325	\$ 5	\$ 1
3-year accounts receivable facility (3)	150	90	0	150	0	0
1-year term facility (4)	0	0	0	300	300	0
Total	\$ 475	\$ 221	\$ 1	\$ 775	\$ 305	\$ 1

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures March 22, 2022.
- (3) This 3-year facility matures March 22, 2021.
- (4) This 1-year facility was repaid on October 11, 2018.

At December 31, 2018, these credit facilities required commitment fees ranging from 12.5 to 35.0 basis points. The

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2018 and 2017 was 3.14% and 2.07%, respectively.

Tampa Electric Company Accounts Receivable Facility

On March 23, 2018, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to extend the scheduled termination date to March 22, 2021, by entering into a Second Amended Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). Throughout the term of the facility, TEC will pay program and liquidity fees, which total 70 basis points at December 31, 2018. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either The Bank of Tokyo-Mitsubishi UFJ, Ltd.'s prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2018, TEC was in compliance with the requirements of the Loan Agreement.

Tampa Electric Company Credit Facility

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; includes a \$50 million letter of credit facility; and made other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Tampa Electric Company 4.3% Notes due 2048

On June 7, 2018, TEC completed a sale of \$350 million aggregate principal amount of 4.3% unsecured notes due June 15, 2048. Until December 15, 2047, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2047, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Tampa Electric Company 4.45% Notes due 2049

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

On October 4, 2018, TEC completed a sale of \$375 million aggregate principal amount of 4.45% unsecured notes due June 15, 2049. Until December 15, 2048, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2048, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

At December 31, 2018 and 2017, \$233 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable-rate bonds due 2020, \$52 million term-rate refunding bonds due 2025, \$75 million term-rate bonds due 2030, and \$86 million term-rate refunding bonds due 2034.

8. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2018, TEC has estimated its ultimate financial liability to be \$28 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments for long-term leases (primarily for land, building space, vehicles and office equipment), long-term service agreements and capital projects, including Tampa Electric's solar projects (see Note 3) and the modernization of the Big Bend power station. Rental expense for these leases included in "Operations & maintenance expense" on the Consolidated Statements of Income for the years ended December 31, 2018, 2017 and 2016, totaled \$2 million, \$2 million and \$2 million, respectively. In addition, TEC has payment obligations under contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under minimum lease payments with

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2018:

(millions)	Transportation	Capital Projects	Fuel and Gas Supply	Long-term Service Agreements	Operating Leases	Demand Side Management	Total
<i>Year ended December 31:</i>							
2019	\$ 194	\$ 298	\$ 257	\$ 7	\$ 2	\$ 5	\$ 763
2020	175	89	106	6	2	1	379
2021	141	33	3	6	2	0	185
2022	133	8	3	7	2	0	153
2023	108	2	1	11	2	0	124
Thereafter	1,013	6	0	78	34	0	1,131
Total future minimum payments	\$ 1,764	\$ 436	\$ 370	\$ 115	\$ 44	\$ 6	\$ 2,735

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2018 and 2017, TEC was in compliance with all required financial covenants.

9. Revenue

The following disaggregates TEC's revenue by major source:

(millions)	Tampa Electric	PGS	Eliminations	Tampa Electric Company
<i>For the year ended December 31, 2018</i>				
Electric revenue				
Residential	\$ 1,067	\$ 0	\$ 0	\$ 1,067
Commercial	582	0	0	582
Industrial	161	0	0	161
Regulatory deferrals and unbilled revenue	(2)	0	0	(2)
Other (1)	258	0	(3)	255
Total electric revenue	2,066	0	(3)	2,063
Gas revenue				
Residential	0	157	0	157
Commercial	0	151	0	151
Industrial (2)	0	21	0	21
Other (3)	0	159	(27)	132
Total gas revenue	0	488	(27)	461
Total revenue	\$ 2,066	\$ 488	\$ (30)	\$ 2,524

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Other includes off-system sales to other utilities and various other items.

Remaining Performance Obligations

Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2018, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$135 million. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2033.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2018	2017	2016
Natural gas sales to/(from) affiliates	\$ (38)	\$ (4)	\$ 0
Services received from affiliates	65	67	66
Dividends to TECO Energy	362	292	289
Equity contributions from TECO Energy	345	190	150

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC based on FPSC-approved cost-causative allocation methods or the Modified Massachusetts Formula.

Amounts due from or to affiliates at December 31,

(millions)	2018	2017
Accounts receivable (1)	\$ 3	\$ 2
Accounts payable (1)	20	19
Taxes receivable (2)	1	3
Taxes payable (2)	4	2

- (1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.
(2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See Note 4 for additional information.

11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 764,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 392,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)	Tampa Electric	PGS	Eliminations	TEC
2018				
Revenues - external	\$ 2,063	\$ 461	\$ 0	\$ 2,524
Sales to affiliates	3	27	(30)	0
Total revenues	2,066	488	(30)	2,524
Depreciation and amortization	312	60	0	372
Total interest charges	102	16	0	118
Provision for income taxes	65	16	0	81
Net income	294	47	0	341
Total assets	8,235	1,407	(487) (1)	9,155
Capital expenditures	940	169	0	1,109
2017				
Revenues - external	\$ 2,052	\$ 418	\$ 0	\$ 2,470
Sales to affiliates	2	20	(22)	0
Total revenues	2,054	438	(22)	2,470
Depreciation and amortization	300	50	0	350
Total interest charges	104	15	0	119
Provision for income taxes	171	26	0	197
Net income	273	43	0	316
Total assets	7,635	1,284	(555) (1)	8,364
Capital expenditures	518	122	0	640
2016				
Revenues - external	\$ 1,964	\$ 432	\$ 0	\$ 2,396
Sales to affiliates	1	7	(8)	0
Total revenues	1,965	439	(8)	2,396
Depreciation and amortization	268	60	0	328
Total interest charges	91	15	0	106
Provision for income taxes	130	22	0	152
Net income	251	35	0	286
Total assets	7,357	1,191	(465) (1)	8,083
Capital expenditures	594	133	0	727

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2018	2017
Beginning balance	\$ 47	\$ 45
Additional liabilities (1)	18	1
Liabilities settled	0	(1)
Revisions to estimated cash flows	(3)	0
Other (2)	2	2
Ending balance	\$ 64	\$ 47

- (1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2018 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units, due to the closure of a CCR management facility in 2018. Tampa Electric submitted a petition to the FPSC in December 2018 for recovery of the costs associated with this ongoing project and the petition is currently under review.
- (2) Includes accretion recorded as a deferred regulatory asset.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To optimize the utilization of Tampa Electric's physical natural gas storage capacity and PGS's firm transportation capacity on interstate pipelines.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers and to optimize the utilization of its physical natural gas storage capacity and firm transportation capacity on interstate pipelines.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which replaces the 2013 base rate settlement agreement and includes a provision for a five-year moratorium on hedging of natural gas purchases ending on December 31, 2022 (see Note 3). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had zero derivative assets and liabilities on its Consolidated Balance Sheets as of December 31, 2018 and it had \$1 million of derivative liabilities as of December 31, 2017.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements and to measure those instruments at fair value. TEC also applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas and optimize natural gas storage capacity for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of these activities on the fuel recovery clause. As a result, these changes are not recorded in OCI or net income (see Note 3).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2018, all of TEC's physical contracts qualify for the NPNS exception, which has been elected.

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas and to optimize the value of natural gas storage capacity. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of December 31, 2018, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into standardized master arrangements in the electric and gas industry. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2018 and 2017, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

See **Note 5 and Consolidated Statements of Capitalization** for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Variable Interest Entities

A VIE is an entity that a company has a controlling financial interest in, and that controlling interest is determined through means other than a majority voting interest. The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

Tampa Electric entered into PPAs with wholesale energy providers in Florida, which expired in December 2018. These agreements ranged in size from 121 MW to 250 MW of available capacity, were with similar entities and contained similar provisions. In the first quarter of 2019, Tampa Electric entered into a PPA with a wholesale energy provider in Florida with up to 360 MW of available capacity. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$15 million, \$16 million and \$62 million under these PPAs for the three years ended December 31, 2018, 2017 and 2016, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. Excluding the payments for energy under these contracts, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Stock-Based Compensation

Performance Share Unit Plan

Emera has a performance share unit (PSU) plan, and TEC employees started participating in the plan in 2017. The PSU liability is marked-to-market at the end of each period based on the common share price in CAD at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to a given calculation date. Dividend equivalents are awarded and are paid in the form of additional PSUs, also referred to as the Dividend Reinvestment Plan (DRIP). The PSU value varies according to the Emera common share market price and corporate performance.

PSUs vest at the end of the three-year cycle and will be calculated and approved by the Emera Management Resources and Compensation Committee early in the following year. The value of the payout considers actual service over the performance cycle and will be pro-rated in the case of termination, disability or death.

A summary of the activity related to TEC employee PSUs is presented in the following table:

	Number of Units	Weighted Average Grant Date Fair Value	Aggregate Intrinsic Value
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	(Thousands)	(Per Unit)	(Millions)
Outstanding as of December 31, 2017	133	\$ 45.11	\$ 6
Granted including DRIP	130	47.98	6
Exercised	(4)	38.85	(1)
Forfeited	(1)	45.41	0
Outstanding as of December 31, 2018	258	\$ 46.68	\$ 11

Compensation cost recognized for the PSU plan for the years ended December 31, 2018 and 2017 was \$4 million and \$2 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2018 and 2017 were \$1 million and \$1 million, respectively. As of December 31, 2018 and 2017, there was \$6 million and \$4 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

17. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.
- the balance sheet classification of current and long-term regulatory asset.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

18. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$949,844,609)
Non-cash Items:	
Manual Accruals	(6,875,665)
Contract Retentions	(29,134,854)
Gross additions to Utility Plant including non-cash items	(\$985,012,538)

Allowance for Other Funds Used During Construction excludes the debt portion of \$969,874,713.

[illegible]

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(1,962,896)		(1,962,896)		
2	661,710		661,710		
3					
4	661,710		661,710		661,710
5	(1,301,186)		(1,301,186)		
6	(1,301,186)		(1,301,186)		
7	293,881		293,881		
8					
9	293,881		293,881		293,881
10	(1,007,305)		(1,007,305)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,653,382,490	8,653,382,490		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	282,425,508	282,425,508		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	8,935,807,998	8,935,807,998		
9	Leased to Others				
10	Held for Future Use	50,148,105	50,148,105		
11	Construction Work in Progress	651,255,639	651,255,639		
12	Acquisition Adjustments	7,484,824	7,484,824		
13	Total Utility Plant (8 thru 12)	9,644,696,566	9,644,696,566		
14	Accum Prov for Depr, Amort, & Depl	2,963,637,699	2,963,637,699		
15	Net Utility Plant (13 less 14)	6,681,058,867	6,681,058,867		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,891,390,510	2,891,390,510		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	66,784,075	66,784,075		
22	Total In Service (18 thru 21)	2,958,174,585	2,958,174,585		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	5,463,114	5,463,114		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,963,637,699	2,963,637,699		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Page 203

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	198,138,251	15,872,787	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	198,138,251	15,872,787	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	6,923,629		
9	(311) Structures and Improvements	419,936,545	5,230,981	
10	(312) Boiler Plant Equipment	1,182,898,025	13,697,809	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	256,939,508	3,177,651	
13	(315) Accessory Electric Equipment	237,175,851	2,159,327	
14	(316) Misc. Power Plant Equipment	39,705,976	2,389,160	
15	(317) Asset Retirement Costs for Steam Production	33,778,175	14,259,881	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,177,357,709	40,914,809	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	19,790,233	18,698,847	
38	(341) Structures and Improvements	415,624,601	40,762,563	
39	(342) Fuel Holders, Products, and Accessories	681,048,039	20,529,699	
40	(343) Prime Movers	1,100,763,294	154,412,960	
41	(344) Generators			
42	(345) Accessory Electric Equipment	292,060,353	44,875,408	
43	(346) Misc. Power Plant Equipment	22,783,321	860,615	
44	(347) Asset Retirement Costs for Other Production	1,532,552	251,242	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,533,602,393	280,391,334	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,710,960,102	321,306,143	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	29,488,217	85,851	
49	(352) Structures and Improvements	37,289,059	6,159,978	
50	(353) Station Equipment	294,863,860	6,445,349	
51	(354) Towers and Fixtures	5,092,060		
52	(355) Poles and Fixtures	319,257,212	10,414,663	
53	(356) Overhead Conductors and Devices	147,090,874	5,128,917	
54	(357) Underground Conduit	3,597,802		
55	(358) Underground Conductors and Devices	7,404,951		
56	(359) Roads and Trails	15,004,546	85,032	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	859,088,581	28,319,790	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	10,119,783	-675	
61	(361) Structures and Improvements	23,126,114	849,489	
62	(362) Station Equipment	218,576,238	13,348,628	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	298,521,805	12,755,197	
65	(365) Overhead Conductors and Devices	241,863,254	7,832,781	
66	(366) Underground Conduit	248,959,383	20,692,354	
67	(367) Underground Conductors and Devices	256,807,433	25,615,976	
68	(368) Line Transformers	626,474,709	44,199,604	
69	(369) Services	196,324,100	2,448,281	
70	(370) Meters	85,018,520	9,772,057	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	223,899,561	28,757,732	
74	(374) Asset Retirement Costs for Distribution Plant	7,753,280	476,920	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,437,444,180	166,748,344	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,286,630		
87	(390) Structures and Improvements	114,892,801	2,572,703	
88	(391) Office Furniture and Equipment	38,541,281	7,824,578	
89	(392) Transportation Equipment	62,750,676	3,639,802	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	13,230,053	1,281,123	
92	(395) Laboratory Equipment	1,206,620	411,315	
93	(396) Power Operated Equipment			
94	(397) Communication Equipment	52,544,854	4,873,587	
95	(398) Miscellaneous Equipment	320,239	659,337	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	286,773,154	21,262,445	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	171,030	26,210	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	286,944,184	21,288,655	
100	TOTAL (Accounts 101 and 106)	8,492,575,298	553,535,719	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,492,575,298	553,535,719	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			214,011,038	4
			214,011,038	5
				6
				7
			6,923,629	8
931,027			424,236,499	9
8,356,262			1,188,239,572	10
				11
2,761,158			257,356,001	12
455,212			238,879,966	13
856,305			41,238,831	14
			48,038,056	15
13,359,964			2,204,912,554	16
				17
				18
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		227,091	38,716,171	37
1,255,098			455,132,066	38
21,530,465		-1,676	680,045,597	39
18,382,818		1,676	1,236,795,112	40
				41
2,372,157			334,563,604	42
507,605			23,136,331	43
86,635			1,697,159	44
44,134,778		227,091	2,770,086,040	45
57,494,742		227,091	4,974,998,594	46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			29,574,068		48
11,703		37,760	43,475,094		49
1,899,579		-1,975,970	297,433,660		50
			5,092,060		51
1,434,253		-665,889	327,571,733		52
2,543,306		665,889	150,342,374		53
			3,597,802		54
			7,404,951		55
27,301			15,062,277		56
					57
5,916,142		-1,938,210	879,554,019		58
					59
			10,119,108		60
73,040		-793	23,901,770		61
2,836,274		1,927,873	231,016,465		62
					63
3,709,622		-378,542	307,188,838		64
1,960,257		-6,925	247,728,853		65
218,151		-2,430,824	267,002,762		66
5,160,670		332,610	277,595,349		67
12,135,584		639,193	659,177,922		68
436,798		1,565,743	199,901,326		69
1,752,067			93,038,510		70
					71
					72
10,148,069		511	242,509,735		73
16,141			8,214,059		74
38,446,673		1,648,846	2,567,394,697		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,286,630		86
468,632			116,996,872		87
3,936,044			42,429,815		88
1,794,491		143,006	64,738,993		89
					90
717,488		-133,788	13,659,900		91
50,834			1,567,101		92
					93
1,704,271		279,353	55,993,523		94
			979,576		95
8,671,760		288,571	299,652,410		96
					97
			197,240		98
8,671,760		288,571	299,849,650		99
110,529,317		226,298	8,935,807,998		100
					101
					102
					103
110,529,317		226,298	8,935,807,998		104

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
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46					
47	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2020	599,689	
5					
6	RIVER TO S. HILLSB. TRANS R/W				
7	Transmission ROW	6/30/1973	Post 2014	20,093,056	
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line and W of Hwy 301 / E of Hwy3	6/30/1973	Post 2015	968,745	
11					
12	Transmission Substation				
13	2 miles north of Ehrlich rd. 1/2 mile E. fo Dale Ma.	3/30/1973	Post 2015	368,967	
14					
15	Willow Oak Trans Sub				
16	Between SR 60, Willow Oak Rd. and Turner Rd.	4/19/2004	Post 2017	786,338	
17					
18					
19					
20					
21	Other Property:				
22					
23	South Shore				
24	SW corner of 19th Ave and I-75	10/9/2006	2019	1,419,523	
25					
26	Other Transmission Substation Sites	Various	Various	375,243	
27					
28	Washington St. Dist Sub				
29	Pierce, Jackson and Jefferson St.	6/30/1985	2018	411,699	
30					
31	Lake Hutto Dist Sub				
32	14602 & 14606 Boyette Rd. Riverview, FL	1/18/2006	2021	567,690	
33					
34	Cass St. Dist Sub				
35	1224 E. Cass St.	10/31/1987	2019	1,244,134	
36					
37	Skyway Dist Sub				
38	Corner of George Rd. and Independence Pkwy	6/30/1987	Post 2015	368,097	
39					
40	Distribution Substation				
41	North side of Pendola Point Rd. & 430 ft. West of UL	9/1/2009	2018	446,086	
42					
43	Mansfield Distribution Substation 458D				
44	0.1 mile south Meadow Pointe Blvd & Beardsley Dr.	2010	2016	498,075	
45					
46					
47	Total			50,148,105	

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	411D Causeway Blvd Sub				
4	10301 Tuscany Ridge Drive, Tampa FL	8/14	2018	840,686	
5					
6	Distribution Substation				
7	Interbay Blvd, Tampa FL	12/13	2018	687,761	
8					
9	Other Distribution Substations Sites	Various	Various	639,012	
10					
11	Distribution Substation				
12	North side of Pace Road and west of 655	Various	Various	794,413	
13	070D-CYPRESS GARDENS	Various	Various	55,307	
14	BIG BEND COMMON	Various	Various	11,653,316	
15	Big Bend Station PHFFU	Various	Various	433,690	
16	Alafia Solar	Various	Various	6,896,578	
17					
18					
19					
20					
21	Other Property:				
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23					
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47	Total			50,148,105	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Lithia Solar	111,840,596
2	Grange Hall Solar	81,569,050
3	Peace Creek Solar	59,982,176
4	Bonnie Mine Solar	54,361,626
5	Lake Hancock Solar	49,646,498
6	BB Modernization	43,583,548
7	AMI	31,428,606
8	Wimauma Solar	18,422,386
9	Solar Panel - Capital Spare	15,831,822
10	POLK CSA	13,777,986
11	Mountain View Solar	13,656,934
12	Alafia Solar	12,848,807
13	Big Bend II Solar Land Purchase	9,816,453
14	Washington St Rebuild Ph 1	7,563,585
15	English Creek Solar	6,697,943
16	Causeway Substation	5,434,811
17	BBC Seawall Replacement	5,116,015
18	Dover Solar	5,032,823
19	POLK POWER STATION	4,900,573
20	BBC Dilution Basin Wall Rplc	4,599,348
21	Vehicles-Purchases-Heavy	4,392,106
22	Chapman Sub Expansion	4,349,723
23	Quail Meadow Solar	3,606,085
24	Ckt 66042 Rebuild Cypress to Skyway	3,285,384
25	Itron Dist Design Studio (LD Pro)	2,905,909
26	3rd Mobile 37 MVA Sub Transformer	2,445,334
27	Selmon Expwy Ext on Gandy Blvd	2,191,254
28	Big Bend Solar Battery Storage	1,989,392
29	Dale Mabry to Denham (DEF) Trans	1,881,887
30	FGD Area Electrical Wirewa	1,842,948
31	SouthShore Substation 69kV Ring Bus	1,694,319
32	BB3 L-O Blade Repl	1,692,763
33	SR542/E of Buckeye Loop Ph 1	1,674,871
34	Gasifier Brick for 2018 & 21 outage	1,652,278
35	BB CT4 B CT 1st and 2nd; StageTurbi	1,618,988
36	Big Bend CC - Trans	1,510,699
37	Bell Shoals Widening	1,381,991
38	13kV Circuit Breakr & Relay Replcmt	1,347,903
39	EOC-Replace Fueling Station	1,281,402
40	CSOC Integration	1,275,388
41	TEC ONLY: Cisco UC Deployment	1,255,330
42	Caloosa 13kV Ckt & Tx Upgrade	1,227,552
43	TOTAL	651,255,639

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Sam Allen Rd Relocation	1,218,897			
2	BPS Site Paving & Stormwater (2018)	1,199,306			
3	BB3 MCC Replacements	1,106,477			
4	South Core Downtown	1,084,156			
5	PK ST1 Generator Protection Upgrad	1,036,569			
6	Minor Projects	42,995,142			
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43	TOTAL	651,255,639			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,729,858,245	2,729,858,245		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	297,357,275	297,357,275		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,150,386	3,150,386		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,391,039	5,391,039		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	305,898,700	305,898,700		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	110,612,979	110,612,979		
13	Cost of Removal	41,582,622	41,582,622		
14	Salvage (Credit)	3,589,581	3,589,581		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	148,606,020	148,606,020		
16	Other Debit or Cr. Items (Describe, details in footnote):	4,239,585	4,239,585		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,891,390,510	2,891,390,510		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	840,616,467	840,616,467		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	698,276,084	698,276,084		
25	Transmission	207,034,297	207,034,297		
26	Distribution	1,021,850,925	1,021,850,925		
27	Regional Transmission and Market Operation				
28	General	123,612,737	123,612,737		
29	TOTAL (Enter Total of lines 20 thru 28)	2,891,390,510	2,891,390,510		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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15				
16				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
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				8
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				10
				11
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				41
				42

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	59,550,148	45,663,060		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	43,473,665	49,425,173		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	36,471,262	40,284,585		
8	Transmission Plant (Estimated)	33,676	49,850		
9	Distribution Plant (Estimated)	5,959,461	7,193,427		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,594,841	1,467,335		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	87,532,905	98,420,370		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	147,083,053	144,083,430		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$15,781,064
Transmission Plant (Estimated):	2,826,089
Distribution Plant (Estimated):	24,866,512
Line No. 5 Total: Assigned to - Construction (Estimated):	\$43,473,665

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,542,501
Transmission Plant (Estimated):	4,064,117
Distribution Plant (Estimated):	31,818,555
Line No. 5 Total: Assigned to - Construction (Estimated):	\$49,425,173

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations and Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations and Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations and Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations and Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations and Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations and Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	716,893.00	-34,512		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	4,172.00	-181		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Hooker's Point Allowances			3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	792,752.00	-34,331	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		97		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						716,893.00	-34,512	1
								2
								3
						80,031.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						4,172.00	-181	17
								18
								19
								20
								21
3,913.00		3,913.00		66,521.00		78,260.00		22
								23
								24
								25
								26
3,913.00		3,913.00		66,521.00		78,260.00		27
-3,913.00		-3,913.00		-66,521.00		714,492.00	-34,331	28
								29
								30
								31
								32
								33
								34
								35
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								43
							97	44
								45
								46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE FOR YEAR END 2018						
2							
3							
4							
5							
6							
7							
8							
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10							
11							
12							
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18							
19							
20	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of <u>2018/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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44							
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46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE FOR YEAR END 2018						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSA: Payne Creek Solar	24,122	186.01		
3	TSA: Balm Solar	21,800	186.01	(11,800)	
4	TSA: Big Bend Generator Upgrade	6,355	186.01		
5	TSA: Grange Hall Solar	14,147	186.01	(10,000)	
6	TSA: Lithia Solar	8,679	186.01	(10,000)	
7	TSA: Mountain View Solar	2,542	186.01	(10,000)	
8	TSA: Peace Creek Solar	7,435	186.01	(10,000)	
9	TSA: Bonnie Mine Solar	8,668	186.01	(10,000)	
10	TSA: Wimauma Solar	10,000	186.01	(10,000)	
11	TSA: Lake Hancock Solar	4,926	186.01	(10,000)	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #3		186.01	14,430	
23	TSA: Solar Interconnection #4	53,015	186.01	(150,000)	
24	TSA: Generator Interconnection	97,406	186.01		
25	TSA: Solar Interconnection #10		186.01	(546)	
26	TSA: Solar Interconnection #11	4,018	186.01		
27	TSA: Solar Interconnection #12	18,164	186.01		
28	TSA: Solar Interconnection #13	166,472	186.01	(160,000)	
29	TSA: Solar Interconnection #14	72,677	186.01	(150,000)	
30	TSA: Solar Interconnection #15	3,753	186.01		
31	TSA: Solar Interconnection #16	169,156	186.01	(160,000)	
32	TSA: Solar Interconnection #1	2,222	186.01		
33	TSA: Solar Interconnection #2		186.01	(893)	
34	TSA: Solar Interconnection #17	14,932	186.01		
35	TSA: Solar Interconnection #5	46,171	186.01	(150,000)	
36	TSA: Solar Interconnection #6	43,453	186.01	(150,000)	
37	TSA: Solar Interconnection #7	44,242	186.01	(150,000)	
38	TSA: Solar Interconnection #8	36,102	186.01	(150,000)	
39	TSA: Solar Interconnection #9	35,383	186.01	(150,000)	
40	TSA: Solar Interconnection #18	3,847	186.01		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #19	414	186.01	(246)	
23	TSA: Solar Interconnection #20	46,187	186.01	(50,000)	
24	TSA: Solar Interconnection #21	26,105	186.01		
25	TSA: Solar Interconnection #22	27,008	186.01		
26	TSA: Solar Interconnection #23	27,002	186.01		
27	TSA: Solar Interconnection #24	72,673	186.01	(150,000)	
28	TSA: Solar Interconnection #27	18,250	186.01		
29	TSA: Solar Interconnection #26	25,790	186.01	(50,000)	
30	TSA: Solar Interconnection #25	37,102	186.01	(50,000)	
31	TSA: Generator Interconnection #2	73,498	186.01	(250,000)	
32	TSA: Solar Interconnection #28	48,695	186.01	(50,000)	
33	TSA: Solar Interconnection #30	45,109	186.01	(50,000)	
34	TSA: Solar Interconnection #31	40,132	186.01	(50,000)	
35	TSA: Solar Interconnection #29	45,411	186.01	(50,000)	
36	TSA: Ecoplexus Solar - 41	4,145	186.01	(10,000)	
37	TSA: Ecoplexus Solar - 42	3,490	186.01	(10,000)	
38	TSA: Solar Interconnection Q43	1,186	186.01	(20,000)	
39	44A - Jones Potato-East 69kV	1,436	186.01	(20,000)	
40	44B - Jones Potato-East 230kV	165	186.01	(20,000)	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	45 - Jones Potato-West	1,297	186.01	(20,000)	
23	Q-46 - Landfill	1,208	186.01	(30,000)	
24	Modification to Big Bend Generator	799	186.01	(1,000)	
25	Agrivoltaic Solar Project		186.01	(1,000)	
26	Q48 - Lake Region	87	186.01	(10,000)	
27	Q49 - Pinecreest	87	186.01	(10,000)	
28	Hardee Dydo Solar		186.01	(10,000)	
29					
30					
31					
32					
33					
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36					
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38					
39					
40					

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 231	Line No.: 3	Column: d
Deposit amount for \$11,800		
Schedule Page: 231	Line No.: 5	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 6	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 7	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 8	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 9	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 10	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 11	Column: d
Deposit amount for \$10,000		
Schedule Page: 231	Line No.: 22	Column: d
Deposit reduced by \$14,340		
Schedule Page: 231	Line No.: 23	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 25	Column: d
Deposit amount for \$546		
Schedule Page: 231	Line No.: 28	Column: d
Deposit amount for \$160,000		
Schedule Page: 231	Line No.: 29	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 31	Column: d
Deposit amount for \$160,000		
Schedule Page: 231	Line No.: 33	Column: d
Deposit amount for \$893		
Schedule Page: 231	Line No.: 35	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 36	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 37	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 38	Column: d
Deposit amount for \$150,000		
Schedule Page: 231	Line No.: 39	Column: d
Deposit amount for \$150,000		
Schedule Page: 231.1	Line No.: 22	Column: d
Deposit amount for \$246		
Schedule Page: 231.1	Line No.: 23	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 27	Column: d
Deposit amount for \$150,000		
Schedule Page: 231.1	Line No.: 29	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 30	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 31	Column: d
Deposit amount for \$250,000		

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
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FOOTNOTE DATA

Schedule Page: 231.1	Line No.: 32	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 33	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 34	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 35	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 36	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 37	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 38	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 39	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 40	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.2	Line No.: 22	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.2	Line No.: 23	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.2	Line No.: 24	Column: d
Deposit amount for \$1,000		
Schedule Page: 231.2	Line No.: 25	Column: d
Deposit amount for \$1,000		
Schedule Page: 231.2	Line No.: 26	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.2	Line No.: 27	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.2	Line No.: 28	Column: d
Deposit amount for \$10,000		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSA: Payne Creek Solar	24,122	186.01		
3	TSA: Balm Solar	21,800	186.01	(11,800)	
4	TSA: Big Bend Generator Upgrade	6,355	186.01		
5	TSA: Grange Hall Solar	14,147	186.01	(10,000)	
6	TSA: Lithia Solar	8,679	186.01	(10,000)	
7	TSA: Mountain View Solar	2,542	186.01	(10,000)	
8	TSA: Peace Creek Solar	7,435	186.01	(10,000)	
9	TSA: Bonnie Mine Solar	8,668	186.01	(10,000)	
10	TSA: Wimauma Solar	10,000	186.01	(10,000)	
11	TSA: Lake Hancock Solar	4,926	186.01	(10,000)	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #3		186.01	14,430	
23	TSA: Solar Interconnection #4	53,015	186.01	(150,000)	
24	TSA: Generator Interconnection	97,406	186.01		
25	TSA: Solar Interconnection #10		186.01	(546)	
26	TSA: Solar Interconnection #11	4,018	186.01		
27	TSA: Solar Interconnection #12	18,164	186.01		
28	TSA: Solar Interconnection #13	166,472	186.01	(160,000)	
29	TSA: Solar Interconnection #14	72,677	186.01	(150,000)	
30	TSA: Solar Interconnection #15	3,753	186.01		
31	TSA: Solar Interconnection #16	169,156	186.01	(160,000)	
32	TSA: Solar Interconnection #1	2,222	186.01		
33	TSA: Solar Interconnection #2		186.01	(893)	
34	TSA: Solar Interconnection #17	14,932	186.01		
35	TSA: Solar Interconnection #5	46,171	186.01	(150,000)	
36	TSA: Solar Interconnection #6	43,453	186.01	(150,000)	
37	TSA: Solar Interconnection #7	44,242	186.01	(150,000)	
38	TSA: Solar Interconnection #8	36,102	186.01	(150,000)	
39	TSA: Solar Interconnection #9	35,383	186.01	(150,000)	
40	TSA: Solar Interconnection #18	3,847	186.01		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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12					
13					
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15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #19	414	186.01	(246)	
23	TSA: Solar Interconnection #20	46,187	186.01	(50,000)	
24	TSA: Solar Interconnection #21	26,105	186.01		
25	TSA: Solar Interconnection #22	27,008	186.01		
26	TSA: Solar Interconnection #23	27,002	186.01		
27	TSA: Solar Interconnection #24	72,673	186.01	(150,000)	
28	TSA: Solar Interconnection #27	18,250	186.01		
29	TSA: Solar Interconnection #26	25,790	186.01	(50,000)	
30	TSA: Solar Interconnection #25	37,102	186.01	(50,000)	
31	TSA: Generator Interconnection #2	73,498	186.01	(250,000)	
32	TSA: Solar Interconnection #28	48,695	186.01	(50,000)	
33	TSA: Solar Interconnection #30	45,109	186.01	(50,000)	
34	TSA: Solar Interconnection #31	40,132	186.01	(50,000)	
35	TSA: Solar Interconnection #29	45,411	186.01	(50,000)	
36	TSA: Ecoplexus Solar - 41	4,145	186.01	(10,000)	
37	TSA: Ecoplexus Solar - 42	3,490	186.01	(10,000)	
38	TSA: Solar Interconnection Q43	1,186	186.01	(20,000)	
39	44A - Jones Potato-East 69kV	1,436	186.01	(20,000)	
40	44B - Jones Potato-East 230kV	165	186.01	(20,000)	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	45 - Jones Potato-West	1,297	186.01	(20,000)	
23	Q-46 - Landfill	1,208	186.01	(30,000)	
24	Modification to Big Bend Generator	799	186.01	(1,000)	
25	Agrivoltaic Solar Project		186.01	(1,000)	
26	Q48 - Lake Region	87	186.01	(10,000)	
27	Q49 - Pinecreest	87	186.01	(10,000)	
28	Hardee Dydo Solar		186.01	(10,000)	
29					
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39					
40					

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 3 Column: d

Deposit amount for \$11,800

Schedule Page: 231 Line No.: 5 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 6 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 7 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 8 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 9 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 10 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 11 Column: d

Deposit amount for \$10,000

Schedule Page: 231 Line No.: 22 Column: d

Deposit reduced by \$14,340

Schedule Page: 231 Line No.: 23 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 25 Column: d

Deposit amount for \$546

Schedule Page: 231 Line No.: 28 Column: d

Deposit amount for \$160,000

Schedule Page: 231 Line No.: 29 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 31 Column: d

Deposit amount for \$160,000

Schedule Page: 231 Line No.: 33 Column: d

Deposit amount for \$893

Schedule Page: 231 Line No.: 35 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 36 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 37 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 38 Column: d

Deposit amount for \$150,000

Schedule Page: 231 Line No.: 39 Column: d

Deposit amount for \$150,000

Schedule Page: 231.1 Line No.: 22 Column: d

Deposit amount for \$246

Schedule Page: 231.1 Line No.: 23 Column: d

Deposit amount for \$50,000

Schedule Page: 231.1 Line No.: 27 Column: d

Deposit amount for \$150,000

Schedule Page: 231.1 Line No.: 29 Column: d

Deposit amount for \$50,000

Schedule Page: 231.1 Line No.: 30 Column: d

Deposit amount for \$50,000

Schedule Page: 231.1 Line No.: 31 Column: d

Deposit amount for \$250,000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 231.1	Line No.: 32	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 33	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 34	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 35	Column: d
Deposit amount for \$50,000		
Schedule Page: 231.1	Line No.: 36	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 37	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 38	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 39	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 40	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.2	Line No.: 22	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.2	Line No.: 23	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.2	Line No.: 24	Column: d
Deposit amount for \$1,000		
Schedule Page: 231.2	Line No.: 25	Column: d
Deposit amount for \$1,000		
Schedule Page: 231.2	Line No.: 26	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.2	Line No.: 27	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.2	Line No.: 28	Column: d
Deposit amount for \$10,000		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	10,731,112	7,291,595	Various	247,164	17,775,543
2	OTHER REG ASSET-FAS109 INC TAX	42,115,180	12,253,664	Various	703,514	53,665,330
3	DEFERRED DEBIT CONSERVATION	649,400	4,227,143	407/421	2,137,761	2,738,782
4	DEFERRED DEBIT FUEL-RETAIL		39,002,784	407/421	2,031,871	36,970,913
5	DEFERRED DEBIT CAPACITY	4,714,987	1,283,930	407/421	540,031	5,458,886
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL			407/421		
8	FAS 158 - PENSION/SERP/FAS 106	245,989,295	51,357,372	219	33,024,560	264,322,107
9	COMM-INDUT LOAD MGT	5,485		908	5,485	
10	PRICE RESPONSIVE LOAD MANAGEMENT	2,471,746	718,433	908	1,154,549	2,035,630
11	RATE CASE EXPENSE (2)			928		
12	DEFERRED DREDGING COSTS (1)	2,183,942	2,776,115	511	3,868,945	1,091,112
13	DEF AERIAL SURVEY DEBIT			501/547		
14	ST REG DERIVATIVE ASSET	933,935	93,439,320	245	94,373,255	
15	LT REG DERIVATIVE ASSET		565,220	245	470,603	94,617
16	MEDICARE PART D	2,775,753	24,198	Various	291,088	2,508,863
17	ENERGY EDUCATION	22,207	13,325	908	16,968	18,564
18	ASSET OP GAIN NON-CURRENT		1,120,353	456		1,120,353
19	(1) Amortized over 5 year period					
20	(2) Amortized over 4 year period					
21						
22						
23						
24						
25						
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33						
34						
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38						
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43						
44	TOTAL :	312,593,042	214,073,452		138,865,794	387,800,700

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Storm Cash Advances	290,500				290,500	
2	Make Ready	122,526	2,162,595	131	3,050,796	-765,675	
3	SERP Funding	12,563,145	2,249,183	228/131	6,123,819	8,688,509	
4	Solar Activities	-340,427	2,552,307	107	2,791,916	-580,036	
5	Storm Restoration	-179,313	729,712,238	228/Var.	729,508,205	24,720	
6	Mutual Assistance	791,230	10,986,161	Various	9,812,427	1,964,964	
7	Manatee Viewing Center	190,206	936,724	186	675,568	451,362	
8	Big Bend Projects	160,236	88,732	Various	248,968		
9	Microsoft EA-Hardware Serv/Main	617,067	1,267,069	165	475,000	1,409,136	
10	Project Mgmt-Preliminary Eng	129,755	8,660	Various	136,312	2,103	
11	CIS Tax Settlement	320,000		408.1	320,000		
12	AMI Projects	187,909	7,391	107	195,300		
13	Generator System Study	91,901	1,101,299	Various	690,949	502,251	
14	Bayside - Misc. Projects	74,283	622,966	Various	551,359	145,890	
15	TIA CIAC Project	5,352,090		107	4,703,493	648,597	
16	TSA Generator Upgrade	14,178	79,927	107	250,074	-155,969	
17							
18							
19							
20							
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44							
45							
46							
47	Misc. Work in Progress	64,618				-21,812	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	20,449,904				12,604,540	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 4 Column: b

Line No. 15 TIA CIAC Project was included in Line No. 4 Solar Activities in prior year Form 1.

Schedule Page: 233 Line No.: 13 Column: b

Line No. 13 Generator System Study was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 14 Column: b

Line No. 14 Bayside - Misc. Projects was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 15 Column: b

Line No. 15 TIA CIAC Project was included in Line No. 4 Solar Activities in prior year Form 1.

Schedule Page: 233 Line No.: 16 Column: b

Line No. 16 TSA Generator Upgrade was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 47 Column: b

Line No. 13,14 and 16 were included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	6,158,017	20,888,236
3	Dismantling	48,582,728	48,883,344
4	Contributions in Aid of Construction	63,152,871	36,475,756
5	Capitalized Interest	80,339,902	18,595,757
6	Insurance Reserve	-10,485,400	17,483,490
7	Other	264,351,766	305,921,964
8	TOTAL Electric (Enter Total of lines 2 thru 7)	452,099,884	448,248,547
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	452,099,884	448,248,547

Notes

The change in account 190 is composed of:

(123,897,749)	410.1
(499,035)	410.2
101,391,043	411.1
107,773	411.2
(336,477)	FAS 133 - Hedging Activities
4,652,883	FAS 158 - Pension Benefits & Post Retirements
14,730,219	ITC - FAS 109
<hr/> (3,851,343)	Activity in account 190

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	3,171,269
Pensions Benefits & Post Retirements	94,594,051
SEC 263A Indirect Costs	15,977,131
General Business Credit	22,320,526
Deferred Seperate Company - FED NOL - Unprotected	67,950,250
Deferred Sep CO - FL NOL Unprotected	9,600,247
Deferred Seperate Company - Emera FED NOL - Protected	49,458,356
Currency Adj - Unreal G/L	1,570
Lease Payments	773,479
Deferred Lease Non-Utility	474,128
Gains & Losses - Sale of Assets	30,759
Total	264,351,766

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	2,834,792
Pension Benefits & Post Retirements	99,246,934
SEC 263A Indirect Costs	239,569
General Business Credit	77,774,959
Deferred Seperate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	9,600,256
Deferred Separate Company - Emera FED NOL - Protected	47,316,651
Currency Adj - Unreal G/L	(5,981)
Lease Payments	665,627
Deferred Lease Non-Utility	90,418
Gains & Losses - Sale of Assets	208,499
Total	305,921,964

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	6,158,017	20,888,236
3	Dismantling	48,582,728	48,883,344
4	Contributions in Aid of Construction	63,152,871	36,475,756
5	Capitalized Interest	80,339,902	18,595,757
6	Insurance Reserve	-10,485,400	17,483,490
7	Other	264,351,766	305,921,964
8	TOTAL Electric (Enter Total of lines 2 thru 7)	452,099,884	448,248,547
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	452,099,884	448,248,547

Notes

The change in account 190 is composed of:

(123,897,749)	410.1
(499,035)	410.2
101,391,043	411.1
107,773	411.2
(336,477)	FAS 133 - Hedging Activities
4,652,883	FAS 158 - Pension Benefits & Post Retirements
14,730,219	ITC - FAS 109
<hr/> (3,851,343)	Activity in account 190

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	3,171,269
Pensions Benefits & Post Retirements	94,594,051
SEC 263A Indirect Costs	15,977,131
General Business Credit	22,320,526
Deferred Seperate Company - FED NOL - Unprotected	67,950,250
Deferred Sep CO - FL NOL Unprotected	9,600,247
Deferred Seperate Company - Emera FED NOL - Protected	49,458,356
Currency Adj - Unreal G/L	1,570
Lease Payments	773,479
Deferred Lease Non-Utility	474,128
Gains & Losses - Sale of Assets	30,759
Total	264,351,766

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	2,834,792
Pension Benefits & Post Retirements	99,246,934
SEC 263A Indirect Costs	239,569
General Business Credit	77,774,959
Deferred Seperate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	9,600,256
Deferred Separate Company - Emera FED NOL - Protected	47,316,651
Currency Adj - Unreal G/L	(5,981)
Lease Payments	665,627
Deferred Lease Non-Utility	90,418
Gains & Losses - Sale of Assets	208,499
Total	305,921,964

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
CAPITAL STOCKS (Account 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	Account 201				
2					
3	Common Stock	25,000,000			
4					
5	Total Common Stock	25,000,000			
6					
7					
8	Account 204				
9					
10	Preference Stock	2,500,000			
11					
12	Total Preference Stock	2,500,000			
13					
14	Preferred Stock	1,500,000	100.00		
15					
16	Preferred Stock	2,500,000			
17					
18	Total Preferred Stock	4,000,000			
19					
20					
21					
22					
23					
24					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
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						41
						42

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 208			
2	None			
3				
4	Account 209			
5	None			
6				
7	Account 210			
8	None			
9				
10	Account 211			
11	Miscellaneous Paid in Capital			
12	Balance 12/31/2017	2,250,840,249		
13	Equity Contribution from Parent	300,000,000		
14	Subtotal	2,550,840,249		
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	2,550,840,249		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014	85,950,000	2,931,993
3	4% Due 2025	51,605,000	395,152
4	4% Due 2018	54,200,000	358,840
5	4.25% Due 2020	20,000,000	274,422
6	6 1/4% Due 2034	85,950,000	1,120,000
7	5.85% Due 2030	75,000,000	725,324
8			1,500,000
9	5.10% Due 2013	60,685,000	599,925
10			-1,066,235 P
11	6.875% Due 2012	210,000,000	1,505,532
12			886,200 D
13	5.50% Due 2023	86,400,000	854,126
14			1,075,680 D
15	6.375% Due 2012	330,000,000	29,302,513
16			2,649,900 D
17	5.00% Due 2034	85,950,000	2,791,337
18			543,209
19	6.55% Due 2036	250,000,000	4,142,092
20			1,562,500 D
21	6.15% Due 2037	190,000,000	1,100,641
22			1,077,300 D
23	Variable Interest Due 2030	75,000,000	1,808,912
24			35,421
25			577,134
26	5.65% Due 2018	54,200,000	998,438
27			442,157
28	5.15% Due 2025	51,600,000	955,813
29			374,159
30	Variable Interest Due 2020	20,000,000	374,470
31			9,530
32	6.10% Due 2018	200,000,000	1,575,002
33	TOTAL	3,838,270,320	81,402,932

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			-2,988,000 P
2	5.40% Due 2021	231,730,320	1,551,470
3			
4	4.1% Due 2042	250,000,000	2,564,471
5			690,000 D
6	2.6% Due 2022	225,000,000	1,760,240
7			274,500 D
8	4.35% Due 2044	290,000,000	3,135,751
9			194,300 D
10	4.20% Due 2045	230,000,000	2,530,111
11			427,800 D
12	4.30% Due 2048	275,000,000	3,018,395
13			1,474,000 D
14	4.45% Due 2049	350,000,000	3,499,907
15			1,788,500 D
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,838,270,320	81,402,932

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/31/84	02/01/14	01/31/84	02/01/14			2
09/27/90	09/01/25	10/01/90	09/01/25			3
10/27/92	05/15/18	11/01/92	05/15/18			4
06/21/93	11/01/20	06/21/93	11/01/20			5
12/01/94	12/01/34	07/16/93	12/01/34			6
12/01/96	12/01/30	12/12/96	12/01/30			7
		05/14/07	12/01/30			8
06/11/02	10/01/13	06/11/02	10/01/13			9
						10
06/25/01	06/15/12	06/25/01	06/15/12			11
						12
06/11/02	10/01/23	06/11/02	10/01/23			13
						14
08/26/02	08/15/12	08/26/02	08/15/12			15
						16
01/19/06	12/01/34	01/19/06	12/01/34			17
		03/19/08	03/15/12			18
05/12/06	05/15/36	05/12/06	05/15/36	250,000,000	16,375,000	19
						20
05/25/07	05/15/37	05/25/07	05/15/37	190,000,000	11,685,000	21
						22
05/14/07	12/01/30	05/14/07	12/01/30			23
		04/01/08	12/01/30			24
		11/23/10	03/01/11			25
07/25/07	05/15/18	07/25/07	05/15/18		1,139,857	26
		03/26/08	05/15/18			27
07/25/07	09/01/25	07/25/07	09/01/25			28
		03/26/08	09/01/13			29
07/25/07	11/01/20	07/25/07	11/01/20			30
		03/26/08	11/01/20			31
05/15/08	05/15/18	05/15/08	05/15/18		4,575,000	32
				2,291,730,320	95,051,974	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12/09/10	05/15/21	12/09/10	08/15/12	231,730,320	12,513,437	2
						3
06/05/12	06/15/42	06/01/12	06/01/42	250,000,000	10,250,000	4
						5
09/28/12	09/15/22	10/01/12	10/01/22	225,000,000	5,850,000	6
						7
05/15/14	05/15/44	05/15/14	05/15/44	290,000,000	12,615,000	8
						9
05/20/15	05/15/45	05/20/15	05/15/45	230,000,000	9,660,000	10
						11
06/07/18	06/15/48	06/07/18	06/15/48	275,000,000	6,667,986	12
						13
10/04/18	06/15/49	10/04/18	06/15/49	350,000,000	3,720,694	14
						15
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				2,291,730,320	95,051,974	33

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 26 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 17 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 23 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 18 Column: c

Remarketing costs associated with the bond on line 17 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 23 Column: b

The bond on line 23 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 24 Column: c

Remarketing costs associated with the bond on line 23 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 23 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 26 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 28 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	293,684,004
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	767,618
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	65,496,716
11	See Attached Footnote	140,703,153
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	178,161,116
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	322,490,375
28	Show Computation of Tax:	
29	Federal Tax Net Income	322,490,375
30	Federal/State Timing Differences	-104,459,626
31	State Taxable Income	218,030,749
32	Tax at 5.5%	11,991,691
33	Adjustment to Record Prior Year's Tax Return True-Ups	-1,845,248
34	State FIN 48	
35	Federal Taxable Income	310,498,684
36	Federal NOL	
37	Adjusted Taxable Income	310,498,684
38	Federal Tax at 21%	65,204,724
39	Adjustment to Record Prior Year's Tax Return True-Ups	1,590,117
40	Federal FIN 48	
41	Total Current Income Tax	76,941,284
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	76,941,284
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

50% meals	621,854
Lobbying	166,454
Club dues	37,509
Transportation fringe	135,660
Accrued bonus	3,394,437
Rate Refund	1,060,049
Insurance Reserve (netted)	102,597,206
Dredging	1,092,830
Long Term Incentive	3,320,762
Restoration Plan	130,684
Pension	1,980,657
Solar ITC	539,686
SEC 263A Indirect Costs	4,943,779
Bond Refinancing	3,507,444
Penalties	96,158
Legal Expenses	185,769
G/L - Sale of Assets	710,735
Bad Debt	742,921
State Tax True Up	1,845,248
Unbilled Revenue (netted)	647,057
Deferred Comp	248,476
Deferred Revenue	4,389,389
Dismantlement Costs	1,186,094
Amortization Fed	7,122,295
Total	140,703,153

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Medical & Life Benefits - FAS 106	(239,360)
Long Term Medical - FAS 112	(845,697)
Vacation	(405,729)
AFUDC Equity (netted)	(2,353,284)
Deferred Lease - Utility	(17,729)
Deferred Lease - Non-Utility	(25,424)
Deferred Fuel	(39,804,194)
401K - Performance Match	(854,314)
SERP	(3,952,353)
Currency Adj - Unreal G/L	(29,795)
Fiber Optic	(16,328)
Tax/Book Depreciation	(101,767,532)
Cost of Removal	(13,336,521)
SEC 263A Interest Cap	(6,157,898)
Repairs Capitalized on Books	(8,354,958)
Total	(178,161,116)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:	This Report is An Original	Year/Period of Report
Tampa Electric Company		End of 2018/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bangor Fiber Company
 Bangor Line Co.
 Bangor Var Co., Inc.
 BHE Holdings Inc.
 Clean Power Northeast Development
 Emera CNG Holdings, Inc.
 Emera Energy Generation Inc.
 Emera Energy Services Inc.
 Emera Maine
 Emera US Holdings Inc.
 EUSHI Finance Assist, Inc.
 EUSHI Finance, Inc.
 New Mexico Gas Company, Inc.
 New Mexico Gas Intermediate, Inc.
 Peoples Gas System (Florida), Inc.
 Rumford Power Inc.
 Tampa Electric Company
 TEC Receivables Corporation
 TECO Clean Advantage Corporation.
 TECO Coalbed Methane Florida, Inc.
 TECO Diversified, Inc.
 TECO Energy Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Services, Inc.
 TECO Wholesale Generation, Inc.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes			66,794,840	61,457,170	-3,553,281
3						
4	FIN 48					
5	Unemployment					
6	2018			10,303	9,500	
7	2017	83,647			83,647	
8	FICA					
9	2018			14,880,097	13,719,768	
10	2017	958,747			958,747	
11	Excise Tax			12,344	12,344	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	1,130,330		81,697,584	76,241,176	-3,553,281
15	STATE:					
16	Income Taxes			10,146,443	6,717,345	-3,429,098
17						
18	FIN 48					
19	Gross Receipts					
20	2018			48,519,908	45,011,770	
21	2017	3,329,400			3,329,400	
22	Unemployment					
23	2018			-33,730	-34,354	-356
24	2017	65,450			65,450	
25	Public Serv Comm	769,657		1,629,992	1,440,632	-180,704
26	Intangible			2,199	2,199	
27						
28						
29	Occupational License			8,843	8,843	
30						
31	Sales Tax	36,878		168,400	168,429	
32	SUBTOTAL	4,201,385		60,442,055	56,709,714	-3,610,158
33	LOCAL:					
34	Real and Personal					
35	Property			61,818,365	61,432,236	-386,129
36	Franchise					
37	2018			46,410,355	42,974,934	114,650
38	2017	3,313,331			3,313,331	
39	SUBTOTAL	3,313,331		108,228,720	107,720,501	-271,479
40						
41	TOTAL	8,645,046		250,368,359	240,671,391	-7,434,918

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1,784,389		66,754,496			40,344	2
						3
						4
						5
803		10,303				6
						7
						8
1,160,330		10,293,150				9
						10
		12,344				11
87,936						12
						13
3,033,458		77,070,293			40,344	14
						15
		10,131,814			14,629	16
						17
						18
						19
3,508,141		48,519,909				20
						21
						22
268		-33,730				23
						24
778,313		1,449,288				25
		2,199				26
						27
						28
		8,843				29
						30
36,849		168,400				31
4,323,571		60,246,723			14,629	32
						33
						34
		61,360,236			72,000	35
						36
3,550,070		46,525,004				37
						38
3,550,070		107,885,240			72,000	39
						40
10,907,099		245,202,256			126,973	41

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	21,890,660		53,704,030		1,338,048	
6							
7							
8	TOTAL	21,890,660		53,704,030		1,338,048	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,090				53	
15							
16		21,891,750		53,704,030		1,338,101	
17							
18							
19							
20							
21							
22							
23							
24							
25							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
74,256,642	27		4
			5
			6
74,256,642			7
			8
			9
			10
			11
			12
1,037	27		13
			14
74,257,679	27		15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			41
			42
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			45
			46
			47
			48

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,278,750	Various	1,965,526	2,342,374	1,655,598
2	Other Deferred Credits-Calpine		431			
3	Unclaimed Items	1,438,186	131	1,486,784	162,307	113,709
4	Deferred Lease Payments-Utility	602,086	Various	942,049	924,320	584,357
5	Deferred Lease Payments-Non-Utilit	382,170	Various	1,103,610	1,078,187	356,747
6	Contract Retentions	178,712	232	65,293,341	94,428,195	29,313,566
7	ED Chargeable/CIAC Const	2,720,542	Various	2,697,880	1,777,559	1,800,221
8	Directors Fees	248,189	930	263,667	512,143	496,665
9	Long Term Incentives	1,662,517	926	232,824	2,983,922	4,413,615
10	Other Deferred Credit-Renewables	620,394	456	10,856	125,454	734,992
11	Restricted Stock	4,383,650	926	8,046,493	3,662,843	
12	Def. Revenue-Cable Contract	-30,497	454	906,850	890,521	-46,826
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	13,484,699		82,949,880	108,887,825	39,422,644

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	55,962,045	637,199	1,965,212
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	55,962,045	637,199	1,965,212
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	55,962,045	637,199	1,965,212
18	Classification of TOTAL			
19	Federal Income Tax	48,003,810	558,682	1,562,729
20	State Income Tax	7,958,235	78,517	402,483
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						54,634,032	4
							5
							6
							7
						54,634,032	8
							9
							10
							11
							12
							13
							14
							15
							16
						54,634,032	17
							18
						46,999,763	19
						7,634,269	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,169,319,313	383,641,487	476,627,560
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,169,319,313	383,641,487	476,627,560
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,169,319,313	383,641,487	476,627,560
10	Classification of TOTAL			
11	Federal Income Tax	966,863,292	313,672,423	405,682,402
12	State Income Tax	202,456,021	69,969,064	70,945,158
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			125,750,926		158,000,095	1,108,582,409	2
							3
							4
			125,750,926		158,000,095	1,108,582,409	5
							6
							7
							8
			125,750,926		158,000,095	1,108,582,409	9
							10
			124,592,509		154,960,905	905,221,709	11
			1,158,417		3,039,190	203,360,700	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-46,261,763	30,147,250	22,740,871
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-46,261,763	30,147,250	22,740,871
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-46,261,763	30,147,250	22,740,871
20	Classification of TOTAL			
21	Federal Income Tax	-28,740,578	24,767,432	18,692,506
22	State Income Tax	-17,521,185	5,379,818	4,048,365
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			53,285,162		68,582,130	-23,558,416	3
							4
							5
							6
							7
							8
			53,285,162		68,582,130	-23,558,416	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			53,285,162		68,582,130	-23,558,416	19
							20
			43,286,063		55,263,508	-10,688,207	21
			9,999,099		13,318,622	-12,870,209	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	OTHER REG LIAB-FAS109 INC TAX	640,783,282	Various	29,572,344	12,655,112	623,866,050	
2	OTH REG LIAB ALLOW'S AUCTION	34,512	509	181		34,331	
3	DEF CR CONSERVATION		407/431				
4	DEF CR FUEL - RETAIL	24,281,043	407/431	25,176,366	895,323		
5	DEF CR CAPACITY		407/431				
6	DEF CR ENVIRONMENTAL	7,600,010	407/431	4,219,032	13,986,840	17,367,818	
7	WHOLESALE (AFUDC)	77,231	407	2,376		74,855	
8	DEF GAIN ON SALE OF PROPERTY	79,543	421/456	770,113	1,480,848	790,278	
9	DEF AERIAL SURVEY CREDIT		501/517				
10	ST REG DERIVATIVE LIABILITY		176	67,380,145	67,380,145		
11	LT REG DERIVATIVE LIABILITY		176				
12	OTH REG LIAB DEF TAX REFORM IMPACT		407	25,966,012	30,355,401	4,389,389	
13							
14	Line 8						
15	amortized over a 5 year period						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	672,855,621		153,086,569	*****	646,522,721	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	1,067,300,883	1,005,644,822		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	582,565,589	577,549,052		
5	Large (or Ind.) (See Instr. 4)	161,201,756	158,042,813		
6	(444) Public Street and Highway Lighting	27,707,975	24,149,293		
7	(445) Other Sales to Public Authorities	159,701,493	144,260,588		
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	1,998,477,696	1,909,646,568		
11	(447) Sales for Resale	10,770,261	8,217,532		
12	TOTAL Sales of Electricity	2,009,247,957	1,917,864,100		
13	(Less) (449.1) Provision for Rate Refunds	1,060,049			
14	TOTAL Revenues Net of Prov. for Refunds	2,008,187,908	1,917,864,100		
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues	25,571,329	23,171,994		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	11,903,799	11,127,251		
20	(455) Interdepartmental Rents	3,216,049	2,618,598		
21	(456) Other Electric Revenues	6,616,801	19,817,795		
22	(456.1) Revenues from Transmission of Electricity of Others	13,233,304	13,186,709		
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues	60,541,282	69,922,347		
27	TOTAL Electric Operating Revenues	2,068,729,190	1,987,786,447		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,418,149	9,029,286	670,516	659,393	2
				3
6,265,971	6,362,086	74,895	74,992	4
2,014,009	2,024,309	1,588	1,608	5
92,884	90,598	227	230	6
1,840,452	1,680,238	9,027	8,468	7
				8
				9
19,631,465	19,186,517	756,253	744,691	10
286,154	238,901			11
19,917,619	19,425,418	756,253	744,691	12
				13
19,917,619	19,425,418	756,253	744,691	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column (b) includes \$396,312 of unbilled revenues. The MWH associated with unbilled are 11,980 which are not included in lines 1-14. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
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3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	582,565,589	577,549,052
5	Large (or Ind.) (See Instr. 4)	161,201,756	158,042,813
6	(444) Public Street and Highway Lighting	27,707,975	24,149,293
7	(445) Other Sales to Public Authorities	159,701,493	144,260,588
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,998,477,696	1,909,646,568
11	(447) Sales for Resale	10,770,261	8,217,532
12	TOTAL Sales of Electricity	2,009,247,957	1,917,864,100
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14	TOTAL Revenues Net of Prov. for Refunds	2,008,187,908	1,917,864,100
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	25,571,329	23,171,994
18	(453) Sales of Water and Water Power		
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23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	60,541,282	69,922,347
27	TOTAL Electric Operating Revenues	2,068,729,190	1,987,786,447

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

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7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,418,149	9,029,286	670,516	659,393	2
				3
6,265,971	6,362,086	74,895	74,992	4
2,014,009	2,024,309	1,588	1,608	5
92,884	90,598	227	230	6
1,840,452	1,680,238	9,027	8,468	7
				8
				9
19,631,465	19,186,517	756,253	744,691	10
286,154	238,901			11
19,917,619	19,425,418	756,253	744,691	12
				13
19,917,619	19,425,418	756,253	744,691	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column (b) includes \$396,312 of unbilled revenues. The MWH associated with unbilled are 11,980 which are not included in lines 1-14. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
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9					
10					
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42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	R Residential Service	9,398,881	1,062,977,028	670,489	14,018	0.1131
3	L Lighting	15,808	3,999,354	2	7,904,000	0.2530
4	CS Construction Service	3	451	1	3,000	0.1503
5	GS General Service	3,459	324,050	25	138,360	0.0937
6	Total	9,418,151	1,067,300,883	670,517	14,046	0.1133
7						
8	Commercial & Industrial					
9	CS Construction Service	11,005	1,791,640	3,086	3,566	0.1628
10	GS General Service	7,145,581	634,531,729	73,363	97,400	0.0888
11	IS Interruptible Service	1,018,417	75,601,392	29	35,117,828	0.0742
12	L Lighting	95,147	28,045,579	1	95,147,000	0.2948
13	R Residential Service	1	79	1	1,000	0.0790
14	SBFT Stand By Firm	48,644	3,796,926	3	16,214,667	0.0781
15	Total	8,318,795	743,767,345	76,483	108,767	0.0894
16						
17	Public Authority					
18	CS Construction Service	30	4,345	6	5,000	0.1448
19	GS General Service	1,780,949	154,949,905	8,747	203,607	0.0870
20	L Lighting	92,930	27,707,975	227	409,383	0.2982
21	R Residential Service	2,877	344,478	271	10,616	0.1197
22	SBFT Stand By Firm	56,596	4,402,765	3	18,865,333	0.0778
23	Total	1,933,382	187,409,468	9,254	208,924	0.0969
24						
25						
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27						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,670,328	1,998,477,696	756,253	26,010	0.1016
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	19,670,328	1,998,477,696	756,253	26,010	0.1016

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FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

R Residential	\$294,327,483
L Lighting	489,246
CS Construction Service	98
GS General Service	108,314
	<u>\$294,925,141</u>

Schedule Page: 304 Line No.: 8 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL:

CS Construction Service	\$ 346,037
GS General Service	222,214,151
IS Interruptible Service	31,174,253
L Lighting	2,890,611
R Residential	16
SBFT Standby Firm	1,506,348
	<u>\$258,131,416</u>

Schedule Page: 304 Line No.: 17 Column: a

FUEL ADJUSTMENT INCLUDED IN PUBLIC AUTHORITY:

CS Construction Service	\$ 947
GS General Service	55,484,180
L Lighting	2,874,631
R Residential	89,019
SBFT Standby Firm	1,746,450
	<u>\$60,195,228</u>

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Energy Florida, LLC	OS	T6	N/A	N/A	N/A
2	EDF Trading North America, LLC	OS	T6	N/A	N/A	N/A
3	Exelon Generation Company, LLC	OS	T6	N/A	N/A	N/A
4	Florida Power & Light Company	OS	T6	N/A	N/A	N/A
5	Morgan Stanley Capital Group, Inc.	OS	T6	N/A	N/A	N/A
6	Utilities Comm. - New Smyrna Beach	OS	T6	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	T6	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	T6	N/A	N/A	N/A
9	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
10	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
11	Macquarie Energy LLC	OS	T6	N/A	N/A	N/A
12	City of Lakeland	OS	T6	N/A	N/A	N/A
13	Reedy Creek Improvement District	OS	T7	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	RS37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
37,660		1,229,010		1,229,010	1
7,489		408,438		408,438	2
21,175		974,492		974,492	3
6,470		263,353		263,353	4
5,617		283,357		283,357	5
182		8,259		8,259	6
10,917		391,019		391,019	7
1,530		34,067		34,067	8
14,034		596,306		596,306	9
58,681		2,312,133		2,312,133	10
15,002		751,721		751,721	11
72,600		2,247,868		2,247,868	12
6,384	24,042	136,527		160,569	13
28,431	405,826	721,496		1,127,322	14
0	0	0	0	0	
286,172	429,868	10,350,833	-10,440	10,770,261	
286,172	429,868	10,350,833	-10,440	10,770,261	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-7,213		-7,213	1
			-10,440	-10,440	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
286,172	429,868	10,350,833	-10,440	10,770,261	
286,172	429,868	10,350,833	-10,440	10,770,261	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Pages 310-311 lines 1 through 12 represent market-based sales.

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to Page 310-311 Lines 1 through 12:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from Account 447 to Account 456. Therefore, the interchange sales detail reported on the page is for Account 447 only. Transmission/Ancillary dollars are now reported on Form 1 pages 328-330.

Schedule Page: 310 Line No.: 13 Column: b

Pages 310, line 13 represents cost-based sales.

Schedule Page: 310 Line No.: 14 Column: b

Long-term, non-firm evergreen contract where the buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310 Line No.: 14 Column: g

Includes optional provision pass-thru of 18 MWHs from 2018.

Schedule Page: 310 Line No.: 14 Column: k

Includes optional provision pass-thru charge of \$809 from 2018.

Schedule Page: 310.1 Line No.: 2 Column: j

Tampa Electric Company - Marketing reimbursement of a true-up of transmission service charges.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	3,137,330	3,137,724	
5	(501) Fuel	189,941,970	203,184,571	
6	(502) Steam Expenses	13,857,605	20,451,139	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	3,092,381	3,133,575	
10	(506) Miscellaneous Steam Power Expenses	10,199,273	9,503,213	
11	(507) Rents			
12	(509) Allowances	-181	-6,851	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	220,228,378	239,403,371	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	326,525	448,990	
16	(511) Maintenance of Structures	5,040,601	8,470,068	
17	(512) Maintenance of Boiler Plant	24,758,851	34,727,761	
18	(513) Maintenance of Electric Plant	3,851,654	5,670,077	
19	(514) Maintenance of Miscellaneous Steam Plant	2,905,919	3,699,248	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	36,883,550	53,016,144	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	257,111,928	292,419,515	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	632,049	971,001		
63	(547) Fuel	445,464,633	412,784,868		
64	(548) Generation Expenses	19,238,377	19,268,552		
65	(549) Miscellaneous Other Power Generation Expenses	9,727,365	8,514,247		
66	(550) Rents		31,754		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	475,062,424	441,570,422		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	751,374	835,273		
70	(552) Maintenance of Structures	5,400,453	5,175,733		
71	(553) Maintenance of Generating and Electric Plant	17,738,031	10,916,808		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	698,728	780,725		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	24,588,586	17,708,539		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	499,651,010	459,278,961		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	58,724,075	45,773,412		
77	(556) System Control and Load Dispatching	595,174	566,909		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	59,319,249	46,340,321		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	816,082,187	798,038,797		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,645,664	1,730,264		
84					
85	(561.1) Load Dispatch-Reliability	45,214	44,021		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,279,802	1,310,198		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	760,848	686,687		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	862,340	802,402		
93	(562) Station Expenses	1,888,900	2,162,604		
94	(563) Overhead Lines Expenses	285,880	222,563		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	1,276,748	1,104,861		
98	(567) Rents	41,699	22,761		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	8,087,095	8,086,361		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	5,938	9,150		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software	2,640,668	2,628,115		
105	(569.3) Maintenance of Communication Equipment	516,539	503,739		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,126,798	1,249,994		
108	(571) Maintenance of Overhead Lines	1,680,088	1,933,324		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,970,031	6,324,322		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,057,126	14,410,683		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,381,383	1,097,602		
135	(581) Load Dispatching	612,551	560,705		
136	(582) Station Expenses	1,296,928	1,298,659		
137	(583) Overhead Line Expenses	6,387,647	5,375,507		
138	(584) Underground Line Expenses	560,942	596,164		
139	(585) Street Lighting and Signal System Expenses	648,636	817,502		
140	(586) Meter Expenses	1,784,024	3,538,854		
141	(587) Customer Installations Expenses	919,323	905,674		
142	(588) Miscellaneous Expenses	7,507,298	5,049,989		
143	(589) Rents	326,949	320,633		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,425,681	19,561,289		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures	485,779	405,637		
148	(592) Maintenance of Station Equipment	1,565,981	2,056,159		
149	(593) Maintenance of Overhead Lines	20,156,045	18,697,623		
150	(594) Maintenance of Underground Lines	2,811,127	2,515,056		
151	(595) Maintenance of Line Transformers	319,637	223,968		
152	(596) Maintenance of Street Lighting and Signal Systems	1,953,146	4,222,062		
153	(597) Maintenance of Meters	264,285	373,458		
154	(598) Maintenance of Miscellaneous Distribution Plant	11,127	6,990		
155	TOTAL Maintenance (Total of lines 146 thru 154)	27,567,127	28,500,953		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	48,992,808	48,062,242		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	6,368,742	6,230,765		
160	(902) Meter Reading Expenses	1,586,146	1,835,789		
161	(903) Customer Records and Collection Expenses	26,890,676	27,584,264		
162	(904) Uncollectible Accounts	5,101,346	3,422,472		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	39,946,910	39,073,290		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	43,905,794	37,545,990		
169	(909) Informational and Instructional Expenses	1,051,373	662,413		
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	44,957,167	38,208,403		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	230,988	423,743		
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	29,742	127,536		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	260,730	551,279		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	27,372,410	24,831,148		
182	(921) Office Supplies and Expenses	1,196,823	1,145,472		
183	(Less) (922) Administrative Expenses Transferred-Credit	16,380,547	12,622,524		
184	(923) Outside Services Employed	6,920,421	5,531,650		
185	(924) Property Insurance	108,795,034	5,580,423		
186	(925) Injuries and Damages	7,523,135	8,625,548		
187	(926) Employee Pensions and Benefits	43,660,925	37,619,313		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,380,640	2,469,423		
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	80,690	53,837		
192	(930.2) Miscellaneous General Expenses	41,615,867	40,763,311		
193	(931) Rents	1,166,092	996,946		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	223,331,490	114,994,547		
195	Maintenance				
196	(935) Maintenance of General Plant	4,573,492	4,309,340		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	227,904,982	119,303,887		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,192,201,910	1,057,648,581		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 64 Column: b

The \$1,498 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Lithia solar site that was not in-service in 2018 and therefore is not reported on 402-403.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Energy Florida, LLC	OS	T4	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	OS	N/J	N/A	N/A	N/A
3	Jacksonville Energy Authority	OS	N/J	N/A	N/A	N/A
4	Florida Power & Light Company	OS	RS7	N/A	N/A	N/A
5	City of Tallahassee	OS	N/J	N/A	N/A	N/A
6	City of Lakeland	OS	N/J	N/A	N/A	N/A
7	Exelon Generation Company, LLC	OS	MBR TARIFF	N/A	N/A	N/A
8	Florida Power & Light Company	OS	T1	N/A	N/A	N/A
9	Duke Energy Florida, LLC	OS	T9	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	N/J	N/A	N/A	N/A
11	Southern Company Services, Inc.	OS	T4	N/A	N/A	N/A
12	The Energy Authority, Inc	OS	N/J	N/A	N/A	N/A
13	Florida Municipal Power Agency	OS	N/J	N/A	N/A	N/A
14	Morgan Stanley Capital Group, Inc.	OS	RS1	N/A	N/A	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	T1	N/A	N/A	N/A
2	Quantum Pasco Power, LP	LU	MBR TARIFF	N/A	N/A	N/A
3	Florida Power & Light Company	SF	RS23	N/A	N/A	N/A
4	Mosaic Fertilizer, LLC - Millpoint	OS	COG-1	N/A	N/A	N/A
5	Mosaic Fertilizer, LLC - Ridgewood	OS	COG-1	N/A	N/A	N/A
6	City of Tampa	OS	COG-1	N/A	N/A	N/A
7	Hillsborough County Solid Waste	OS	COG-1	N/A	N/A	N/A
8	Mosaic Fertilizer, LLC - New Wales	OS	COG-1	N/A	N/A	N/A
9	Mosaic Fertilizer, LLC - South	OS	COG-1	N/A	N/A	N/A
10	City of Lakeland	OS	T4	N/A	N/A	N/A
11	Duke Energy Florida, LLC	OS	T4	N/A	N/A	N/A
12	Net Metering	OS	COG-1	N/A	N/A	N/A
13						
14						
Total						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					56,706	56,706	1
					754	754	2
					102,145	102,145	3
					2,998,508	2,998,508	4
					2,077	2,077	5
2,000				145,800		145,800	6
321,811				11,723,875		11,723,875	7
538,375				19,797,880		19,797,880	8
3,635				252,260		252,260	9
8,629				559,684		559,684	10
23,238				1,405,560		1,405,560	11
26,180				1,364,067		1,364,067	12
3,248				316,015		316,015	13
4,765				250,521		250,521	14
1,222,869			10,076,880	45,487,005	3,160,190	58,724,075	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
80				800		800	1
88,525			10,076,880	4,578,433		14,655,313	2
5				150		150	3
21,780				548,197		548,197	4
16,291				425,219		425,219	5
58				1,368		1,368	6
1				23		23	7
6,801				184,648		184,648	8
147,078				3,624,362		3,624,362	9
-52				-2,675		-2,675	10
8,070				259,012		259,012	11
2,351				51,806		51,806	12
							13
							14
1,222,869			10,076,880	45,487,005	3,160,190	58,724,075	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Pages 326-327 lines 1 through 5 represent transmission purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers and tariff numbers in column (c), pages 326 through 326.1 are those of the sellers, with the exception of T4 and COG-1.

Schedule Page: 326 Line No.: 1 Column: l

Page 327, column (l), lines 1 through 5 are transmission charges.

Schedule Page: 326 Line No.: 2 Column: c

Page 326 lines 2,3,5,6,10,12, and 13 column (c) represent non-jurisdictional purchases.

Schedule Page: 326 Line No.: 6 Column: b

Pages 326-327 lines 6 through 14 and pages 326.1-327.1 line 1 represent a combination of interchange purchases or market-based purchases.

Schedule Page: 326 Line No.: 7 Column: g

Includes 87 MWHs of pass thru optional provision.

Schedule Page: 326 Line No.: 7 Column: k

Includes optional provision pass thru costs of 2,325.

Schedule Page: 326 Line No.: 8 Column: g

Includes 256 MWHs of pass thru optional provision.

Schedule Page: 326 Line No.: 8 Column: k

Includes optional provision pass thru costs of 10,905.

Schedule Page: 326 Line No.: 10 Column: g

Includes 11 MWHs of pass thru optional provision.

Schedule Page: 326 Line No.: 10 Column: k

Includes optional provision pass thru costs of 385.

Schedule Page: 326 Line No.: 11 Column: g

Includes 75 MWHs of pass thru optional provision.

Schedule Page: 326 Line No.: 11 Column: k

Includes optional provision pass thru costs of 2,510.

Schedule Page: 326.1 Line No.: 3 Column: b

Pages 326.1-327.1 line 3 represents Schedule CR purchases.

Schedule Page: 326.1 Line No.: 4 Column: b

Pages 326.1-327.1 lines 4 through 9 represent cogeneration purchases.

Schedule Page: 326.1 Line No.: 10 Column: b

Pages 326.1-327.1 lines 10 and 11 represent generator imbalance service purchases.

Schedule Page: 326.1 Line No.: 12 Column: b

Represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Wheelabrator Technologies, Inc.	Wheelabrator Technologies, Inc.	Tampa Electric Company	SFP	
2	City of Lakeland	City of Lakeland	Tampa Electric Company	NF	
3	Florida Municipal Power Agency	Tampa Electric Company	Duke Energy Florida, LLC	NF	
4	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP	
5	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	SFP	
6	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF	
7	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Duke Energy Florida, LLC	SFP	
8	Seminole Electric Cooperative, Inc.	City of Tampa	Duke Energy Florida, LLC	LFP	
9	Seminole Electric Cooperative, Inc.	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP	
10	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, LLC	LFP	
11	Tampa Electric Company	Tampa Electric Company	VARIES	SFP	
12	Tampa Electric Company	Tampa Electric Company	VARIES	NF	
13	Tampa Electric Company			AD	
14	Calpine Construction Finance Co.			AD	
15	Duke Energy Florida, LLC			AD	
16	Reedy Creek Improvement District			AD	
17	Seminole Electric Cooperative, Inc.			AD	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
TOTAL					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatt-hours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	240	74,446	72,802	1	
2*REV VOL 4	Calpine (Recker)	City of Lakeland	1,179	871	852	2	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	1			3	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	2,988	1,292,503	1,264,682	4	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	5,263	145,548	139,785	5	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	587,127	536,087	527,069	6	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	370	3,600	3,534	7	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	240	143,054	143,054	8	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	456	238,273	238,273	9	
2*REV VOL 4	Tampa Electric Co.	Reedy Creek	180	6,384	6,384	10	
4*REV VOL 4	Tampa Electric Co.	VARIES	2,499	110,878	110,878	11	
4*REV VOL 4	Tampa Electric Co.	VARIES	141,819	138,073	138,073	12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			742,362	2,689,717	2,645,386		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
297,684		6,507	304,191	1
6,789	1,310	68	8,167	2
3			3	3
5,821,537	7,942	124,998	5,954,477	4
548,465	576	10,014	559,055	5
2,720,243	3,521	33,724	2,757,488	6
34,090		511	34,601	7
467,593		10,040	477,633	8
888,427		19,077	907,504	9
350,695		7,530	358,225	10
491,256		9,279	500,535	11
801,734		25,031	826,765	12
	-2,763		-2,763	13
-76,873		14	-76,859	14
495,525		3,596	499,121	15
26,585		218	26,803	16
97,517		841	98,358	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
12,971,270	10,586	251,448	13,233,304	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Page 328 Column M represents ancillary charges.

Schedule Page: 328 Line No.: 2 Column: l

Page 328 Lines 2,4,5, and 6 Column L represent Generator Imbalance Service Adder Charges.

Schedule Page: 328 Line No.: 13 Column: l

Page 328 Line 13 Column L represents a Generator Imbalance Service timing difference.

Schedule Page: 328 Line No.: 14 Column: k

Page 328 Lines 14-17 represent:

- (a) 2015 OATT true-up amounts for Calpine Construction Finance Co. and Seminole Electric Cooperative, Inc.
- (b) 2016 OATT true-up amounts for Calpine Construction Finance Co., Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc.
- (c) 2017 OATT true-up amounts for Calpine Construction Finance Co., Duke Energy Florida, LLC, Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc.
- (d) 2018 OATT true-up amounts for Duke Energy Florida, LLC, Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc. for tax reform.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).

3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.

5. In column (d) report the revenue amounts as shown on bills or vouchers.

6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	1,972,161			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Director's Fees and Expenses	574,500			
7	Deferred Compensation	-33,062			
8	Bank Fees	127,194			
9	Trustee Fees	29,025			
10	Accounts Receivable Securitization Fees	427,171			
11	Fees - Report Filings	915			
12	Fees - Registration	12,521			
13	Fees - Miscellaneous	200			
14	Environmental Health & Safety	194,414			
15	Manatee Viewing Center Stewardship	272,456			
16	Florida Conservation and Technology Center	81,670			
17	TSI Direct Intercompany Charges	2,793,638			
18	PGS Direct Intercompany Charges	723,365			
19	TPI Direct Intercompany Charges	893			
20	Emera Inc Direct Intercompany Charges	1,755,541			
21	Nova Scotia Power Inc Direct Intercompany Charges	137,363			
22	Emera US Holdings Inc Direct Intercompany Charges	129,531			
23	NMGC Direct IT Billing	344,808			
24	TSI Indirect Procurement Services	3,136,291			
25	TSI Indirect Administrative Services	1,330,348			
26	TIS Indirect Emergency Management	305,291			
27	TSI Indirect Corporate Communications	1,101,311			
28	TSI Indirect Accounts Payable	622,173			
29	TSI Indirect Claims	367,614			
30	TSI Indirect HR Services - Benefits Admin	1,670,686			
31	TSI Indirect HR Services - Employee Relations	2,483,996			
32	TSI Indirect Corporate Overhead Allocation	20,988,597			
33	TSI IT Activities	2,535,238			
34	Telecom Activities	-874,449			
35	Facilities Activities	-1,472,192			
36	NERC Activities	1,660			
37	Other	-125,001			
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46	TOTAL	41,615,867			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			13,790,990		13,790,990
2	Steam Production Plant	74,414,615				74,414,615
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	88,005,039				88,005,039
7	Transmission Plant	23,883,210				23,883,210
8	Distribution Plant	92,245,258				92,245,258
9	Regional Transmission and Market Operation					
10	General Plant	18,809,153				18,809,153
11	Common Plant-Electric					
12	TOTAL	297,357,275		13,790,990		311,148,265

B. Basis for Amortization Charges

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			13,790,990		13,790,990
2	Steam Production Plant	74,414,615				74,414,615
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	88,005,039				88,005,039
7	Transmission Plant	23,883,210				23,883,210
8	Distribution Plant	92,245,258				92,245,258
9	Regional Transmission and Market Operation					
10	General Plant	18,809,153				18,809,153
11	Common Plant-Electric					
12	TOTAL	297,357,275		13,790,990		311,148,265

B. Basis for Amortization Charges

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			13,790,990		13,790,990
2	Steam Production Plant	74,414,615				74,414,615
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	88,005,039				88,005,039
7	Transmission Plant	23,883,210				23,883,210
8	Distribution Plant	92,245,258				92,245,258
9	Regional Transmission and Market Operation					
10	General Plant	18,809,153				18,809,153
11	Common Plant-Electric					
12	TOTAL	297,357,275		13,790,990		311,148,265
B. Basis for Amortization Charges						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2	Fuel and Purchased Power Cost Recovery		76,403	76,403	
3	Clause with GPIF; Docket No. 20180001				
4	Energy Conservation Cost Recovery Clause;		13,171	13,171	
5	Docket No. 20180002-EG				
6	Environmental Cost Recovery Clause;		20,081	20,081	
7	Docket No. 20180007-EI				
8	Petition for Approval of Revisions to Standard		1,387	1,387	
9	Offer Contract and Rate Schedules COG-1				
10	and COG-2; Docket No. 20180069-EQ				
11	Demand Side Management (DSM) Goals - 2018		5,604	5,604	
12	Storm Damage, Storm Response and		162,339	162,339	
13	Storm Recovery Petitions				
14	Hurricane Preparedness		22,458	22,458	
15	Tax Reform		248,396	248,396	
16	Fuel Hedging		4,200	4,200	
17	Employee Safety		8,480	8,480	
18	Securities Petitions; Docket No. 20180167-EI		200	200	
19	Ten-Year Site Plan		3,301	3,301	
20	FPSC - Miscellaneous Non-Recoverable		56,275	56,275	
21	FPSC - General		446,534	446,534	
22					
23	Federal Energy Regulatory Commission (FERC):				
24	North American Electric Reliability Corp.		10,871	10,871	
25	FERC Compliance Training		52,487	52,487	
26	FERC Compliance		7,416	7,416	
27	Simultaneous Import Limitation Study		16,871	16,871	
28	Requirements Rate Case; ER10-2061-000		3,222	3,222	
29	Transmission Rate Case; ER10-1782-000		21,220	21,220	
30	OATT		11,160	11,160	
31	PURPA		5,542	5,542	
32	Interchange Rates for Schedules A&B ER18-1469		5,904	5,904	
33	Affiliate Rules		23,047	23,047	
34	Regulatory Assessment Fee - Non - Recoverable	16,510		16,510	
35	Transmission Standards of Conduct		9,850	9,850	
36	Interconnection		36,638	36,638	
37	Critical Energy Infrastructure Information		149	149	
38	FERC Miscellaneous Non - Recoverable		58,585	58,585	
39	FERC General		32,339	32,339	
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46	TOTAL	16,510	1,364,130	1,380,640	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
 - b. Underground
 - (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	30,148,722			
4	Transmission	4,495,727			
5	Regional Market				
6	Distribution	13,908,305			
7	Customer Accounts	17,099,553			
8	Customer Service and Informational	4,225,480			
9	Sales	29,742			
10	Administrative and General	10,973,941			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	80,881,470			
12	Maintenance				
13	Production	15,372,942			
14	Transmission	1,336,696			
15	Regional Market				
16	Distribution	9,583,396			
17	Administrative and General	613,302			
18	TOTAL Maintenance (Total of lines 13 thru 17)	26,906,336			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	45,521,664			
21	Transmission (Enter Total of lines 4 and 14)	5,832,423			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	23,491,701			
24	Customer Accounts (Transcribe from line 7)	17,099,553			
25	Customer Service and Informational (Transcribe from line 8)	4,225,480			
26	Sales (Transcribe from line 9)	29,742			
27	Administrative and General (Enter Total of lines 10 and 17)	11,587,243			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	107,787,806	12,670,506	120,458,312	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	107,787,806	12,670,506	120,458,312	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	47,952,339		47,952,339	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	47,952,339		47,952,339	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	7,688,427		7,688,427	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,688,427		7,688,427	
77	Other Accounts (Specify, provide details in footnote):				
78	Non Utility	511,431		511,431	
79	A/R Intercompany	7,514,788		7,514,788	
80	Misc. Deferred Debits/Credits	5,744,003		5,744,003	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	13,770,222		13,770,222	
96	TOTAL SALARIES AND WAGES	177,198,794	12,670,506	189,869,300	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to:

- Energy Delivery Fleet & Stores Allocation of \$1,617,605
- Energy Supply Fleet & Stores Allocation of \$7,568,932
- Telecom Services of \$1,130,065
- Facility Services of \$2,353,904

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2018

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	NA				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units are stated for lines 1-4.

Schedule Page: 398 Line No.: 1 Column: g

Includes OATT True Up of 4,669.

Schedule Page: 398 Line No.: 7 Column: b

Line 7, column B number of units and line 7, column D dollars are for Generation Imbalance services.

Schedule Page: 398 Line No.: 7 Column: d

(629) represents a penalty allocation credit due to FERC order 890.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,367	18	8	4,044		322			1
2	February	3,448	21	17	3,120		322			6
3	March	3,209	29	18	2,881		322			6
4	Total for Quarter 1				10,045		966			13
5	April	3,591	23	18	3,267		322			2
6	May	3,930	24	17	3,607		322			1
7	June	4,321	18	17	3,956		322		40	3
8	Total for Quarter 2				10,830		966		40	6
9	July	4,324	16	16	3,955		322		40	7
10	August	4,402	17	18	4,037		322		40	3
11	September	4,385	17	17	4,021		322		40	2
12	Total for Quarter 3				12,013		966		120	12
13	October	4,281	16	17	3,877		322		80	2
14	November	3,596	8	16	3,272		322			2
15	December	3,218	3	19	2,890		322			6
16	Total for Quarter 4				10,039		966		80	10
17	Total Year to Date/Year				42,927		3,864		240	41

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,631,464
3	Steam	4,737,614	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	286,154
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	38,863
7	Other	15,010,846	27	Total Energy Losses	1,045,306
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,001,787
9	Net Generation (Enter Total of lines 3 through 8)	19,748,460			
10	Purchases	1,208,996			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,434,382			
17	Delivered	2,390,051			
18	Net Transmission for Other (Line 16 minus line 17)	44,331			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,001,787			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM: Tampa Electric Company						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,706,759	57,673	3,880	18	8
30	February	1,409,242	2,948	2,880	21	17
31	March	1,463,492	32,921	2,687	29	18
32	April	1,608,165	55,190	3,037	9	18
33	May	1,777,838	34,377	3,421	24	17
34	June	2,006,654	26,448	3,686	18	18
35	July	2,056,764	18,926	3,701	2	18
36	August	2,091,045	19,100	3,724	17	18
37	September	2,018,948	15,887	3,794	17	17
38	October	1,863,545	10,306	3,635	16	17
39	November	1,509,416	5,949	3,068	8	16
40	December	1,489,919	12,455	2,672	3	19
41	TOTAL	21,001,787	292,180			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 1,030,416 MWH from schedule J,D,C Broker, GIS, Inadvertent; 192,009 MWH from Cogeneration, and Purchased Power losses of (13,429) MWH.

A variance of (13,873) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (13,429) MWH associated with purchased power losses, (16) MWH of inadvertent power, and (428) MWH of optional provision. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

2,434,382 is comprised of:

City of Lakeland	871
Seminole Electric Cooperative	384,927
Duke Energy Florida	1,974,138
Wheelabrator Technologies	74,446
MWH Received	<u>2,434,382</u>

A variance of 255,335 MWH exists between page 401, line 16 and page 329, column (i) due to 248,951 MWH from TEC marketing customers, and 6,384 from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

2,390,051 is comprised of:

City of Lakeland	852
Seminole Electric Cooperative	384,861
Duke Energy Florida	1,931,536
Wheelabrator Technologies	72,802
MWH Delivered	<u>2,390,051</u>

A variance of 255,335 MWH exists between page 401, line 17 and page 329, column (j) due to 248,951 MWH from TEC marketing customers, 6,384 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 44,331 MWH variance between Wheeling Received and Delivered is attributed to:

City of Lakeland	19
Seminole Electric Cooperative	66
Duke Energy Florida	42,602
Wheelabrator Technologies	1,644
Total	<u>44,331</u>

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,631,464
3	Steam	4,737,614	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	286,154
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	38,863
7	Other	15,010,846	27	Total Energy Losses	1,045,306
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,001,787
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM: Tampa Electric Company						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
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34	June	2,006,654	26,448	3,686	18	18
35	July	2,056,764	18,926	3,701	2	18
36	August	2,091,045	19,100	3,724	17	18
37	September	2,018,948	15,887	3,794	17	17
38	October	1,863,545	10,306	3,635	16	17
39	November	1,509,416	5,949	3,068	8	16
40	December	1,489,919	12,455	2,672	3	19
41	TOTAL	21,001,787	292,180			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 1,030,416 MWH from schedule J,D,C Broker, GIS, Inadvertent; 192,009 MWH from Cogeneration, and Purchased Power losses of (13,429) MWH.

A variance of (13,873) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (13,429) MWH associated with purchased power losses, (16) MWH of inadvertent power, and (428) MWH of optional provision. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

2,434,382 is comprised of:

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Seminole Electric Cooperative	384,927
Duke Energy Florida	1,974,138
Wheelabrator Technologies	74,446
MWH Received	<u>2,434,382</u>

A variance of 255,335 MWH exists between page 401, line 16 and page 329, column (i) due to 248,951 MWH from TEC marketing customers, and 6,384 from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

2,390,051 is comprised of:

City of Lakeland	852
Seminole Electric Cooperative	384,861
Duke Energy Florida	1,931,536
Wheelabrator Technologies	72,802
MWH Delivered	<u>2,390,051</u>

A variance of 255,335 MWH exists between page 401, line 17 and page 329, column (j) due to 248,951 MWH from TEC marketing customers, 6,384 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 44,331 MWH variance between Wheeling Received and Delivered is attributed to:

City of Lakeland	19
Seminole Electric Cooperative	66
Duke Energy Florida	42,602
Wheelabrator Technologies	1,644
Total	<u>44,331</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.90
6	Net Peak Demand on Plant - MW (60 minutes)	1375	63
7	Plant Hours Connected to Load	8030	279
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1632	61
10	When Limited by Condenser Water	1602	56
11	Average Number of Employees	235	0
12	Net Generation, Exclusive of Plant Use - KWh	4737614000	9467000
13	Cost of Plant: Land and Land Rights	6923629	0
14	Structures and Improvements	424236499	3311083
15	Equipment Costs	1725714370	37130291
16	Asset Retirement Costs	48038055	0
17	Total Cost	2204912553	40441374
18	Cost per KW of Installed Capacity (line 17/5) Including	1209.8286	578.5604
19	Production Expenses: Oper, Supv, & Engr	3137330	0
20	Fuel	189948363	467351
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	13858892	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3107903	0
26	Misc Steam (or Nuclear) Power Expenses	10199273	0
27	Rents	0	0
28	Allowances	-152	0
29	Maintenance Supervision and Engineering	326525	0
30	Maintenance of Structures	5053010	117289
31	Maintenance of Boiler (or reactor) Plant	24758851	0
32	Maintenance of Electric Plant	3851654	111490
33	Maintenance of Misc Steam (or Nuclear) Plant	2905919	0
34	Total Production Expenses	257147568	696130
35	Expenses per Net KWh	0.0543	0.0735
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	NATURAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	GAS-MCF
38	Quantity (Units) of Fuel Burned	1391496	19776591
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11627	1021797
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	76.460	4.150
41	Average Cost of Fuel per Unit Burned	78.530	4.080
42	Average Cost of Fuel Burned per Million BTU	3.380	3.990
43	Average Cost of Fuel Burned per KWh Net Gen	3.660	4.600
44	Average BTU per KWh Net Generation	10.840	11.520

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Polk 2 CC (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBINED CYCLE	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR	
3	Year Originally Constructed	2000	
4	Year Last Unit was Installed	2017	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1216.08	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1198	0
7	Plant Hours Connected to Load	7899	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1200	0
10	When Limited by Condenser Water	1061	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	7305626000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	37254197	0
15	Equipment Costs	599766946	0
16	Asset Retirement Costs	0	0
17	Total Cost	637021143	0
18	Cost per KW of Installed Capacity (line 17/5) Including	523.8316	0
19	Production Expenses: Oper, Supv, & Engr	531419	0
20	Fuel	206797808	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	13052702	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	631746	0
30	Maintenance of Structures	4245598	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	5699664	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	230958937	0
35	Expenses per Net KWh	0.0316	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NATURAL OIL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	GAS-MCF OIL-BBL	
38	Quantity (Units) of Fuel Burned	49728189 405	0 0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1021734 79344	0 0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.150 127.480	0.000 0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	4.160 127.480	0.000 0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.070 38.250	0.000 0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	2.830 29.820	0.000 0.000 0.000 0.000
44	Average BTU per KWh Net Generation	6.950 7.790	0.000 0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Payne Creek Solar</i> (b)	Plant Name: <i>Balm Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2018	2018
4	Year Last Unit was Installed	2018	2018
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	70.30	74.40
6	Net Peak Demand on Plant - MW (60 minutes)	63	64
7	Plant Hours Connected to Load	1800	1180
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	70	74
10	When Limited by Condenser Water	70	74
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	37305000	25794000
13	Cost of Plant: Land and Land Rights	1484898	17213950
14	Structures and Improvements	16212082	16601673
15	Equipment Costs	71919739	73904367
16	Asset Retirement Costs	54579	136449
17	Total Cost	89671298	107856439
18	Cost per KW of Installed Capacity (line 17/5) Including	1275.5519	1449.6833
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	119527	119527
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	119527	119527
35	Expenses per Net KWh	0.0032	0.0046
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Bayside Units 1 & 2</i> (d)			Plant Name: <i>Bayside Units 3 - 6</i> (e)			Plant Name: <i>Polk Unit 1</i> (f)		Line No.	
COMBINED CYCLE			JET ENGINE			IGCC		1	
OUTDOOR REPOWER			FULL OUTDOOR			FULL OUTDOOR BOILER		2	
2003			2009			1996		3	
2004			2009			1996		4	
2014.16			279.60			326.30		5	
1729			216			320		6	
8030			620			4817		7	
0			0			0		8	
1839			244			220		9	
1630			224			220		10	
60			0			77		11	
6615020000			36029000			926381000		12	
1592891			0			18197341		13	
127716609			4339531			239905346		14	
851451754			119812483			481542064		15	
46869			0			841213		16	
980808123			124152014			740485964		17	
486.9564			444.0344			2269.3410		18	
0			0			100631		19	
204096519			1689669			32406891		20	
0			0			0		21	
0			0			0		22	
0			0			0		23	
0			0			0		24	
11672736			96636			2471687		25	
0			0			0		26	
0			0			0		27	
0			0			-28		28	
0			0			119628		29	
16855			140			803955		30	
0			0			0		31	
11369551			94126			1079300		32	
0			0			0		33	
227155661			1880571			36982064		34	
0.0343			0.0522			0.0399		35	
NATURAL			NATURAL			COAL	NATURAL	OIL	36
GAS-MCF			GAS-MCF			COAL-TON	GAS-MCF	OIL-BBL	37
48550403	0	0	401862	0	0	231870	3093472	0	38
1021611	0	0	1021805	0	0	13909	1021204	0	39
4.150	0.000	0.000	4.150	0.000	0.000	96.850	4.150	0.000	40
4.200	0.000	0.000	4.200	0.000	0.000	86.360	4.000	0.000	41
4.110	0.000	0.000	4.110	0.000	0.000	3.100	3.920	0.000	42
3.090	0.000	0.000	4.690	0.000	0.000	3.640	3.290	0.000	43
7.500	0.000	0.000	11.400	0.000	0.000	11.740	8.380	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34
			35
			36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: NA (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
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0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name:		0 NA	
		(b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
						5
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Tampa International Airport Solar	2015	1.60	2.0	3,162,000	6,477,225
2	LEGOLAND Solar	2016	1.40	2.0	2,242,000	4,855,207
3	Big Bend Solar	2017	19.80	18.0	40,549,000	38,317,252
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
4,048,268	22,102					1
3,468,005						2
1,935,215	1,392,518		286,835			3
						4
						5
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.43		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
6	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		2
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.25		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.12		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	2.18		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.41		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.21		2
20	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.08		2
24	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
25	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
27	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
28	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
29	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
30	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	1.09		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
33	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.36		1
34	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
35	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	0.11		1
2	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.11		1
3	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.48		1
4	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
5	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
6	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
7	Gannon Sub 230006	River Sub	230.00		DSPSC	0.45		1
8	Gannon Sub 230006	River Sub	230.00		SSPSC	0.19		1
9	Gannon Sub 230006	River Sub	230.00		TSPSC	0.26		1
10	Gannon Sub 230006	River Sub	230.00		STSC	0.19		1
11	Gannon Sub 230006	River Sub	230.00		TWPSC	0.23		1
12	Gannon Sub 230006	River Sub	230.00		SWPSC	0.03		1
13	Gannon Sub 230006	River Sub	230.00		TWPSC	0.38		1
14	Gannon Sub 230006	River Sub	230.00		SCPSC	0.06		1
15	Gannon Sub 230006	River Sub	230.00		TSPSC	0.73		1
16	Gannon Sub 230006	River Sub	230.00		DCPSC	3.74		1
17	Gannon Sub 230006	River Sub	230.00		DSPSC	3.92		1
18	Gannon Sub 230006	River Sub	230.00		DWPSC	4.05		1
19	Gannon Sub 230006	River Sub	230.00		SSPSC	0.27		1
20	Gannon Sub 230006	River Sub	230.00		TCPSC	0.12		1
21	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
22	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
23	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		2
24	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
25	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
26	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
27	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
28	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
29	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.18	2
30	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.35		1
31	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
32	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.41		1
33	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
34	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
35	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.37		1
2	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.00	2.44	2
3	Big Bend Sub 230010	Davis Sub	230.00		STDC	0.66		2
4	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
5	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.78		1
6	Big Bend Sub 230010	Davis Sub	230.00		STDC	1.56	14.90	2
7	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
8	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
9	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
10	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
11	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
12	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
13	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
14	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.75		1
15	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.04		1
16	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
17	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.82		1
18	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.59		1
19	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	2.59		1
20	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
21	Big Bend Sub 230014	FPL Tie	230.00		DAPSC	13.36		1
22	Big Bend Sub 230014	FPL Tie	230.00		DCPSC	0.12		1
23	Big Bend Sub 230014	FPL Tie	230.00		DSPSC	0.18		1
24	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.18		1
25	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
26	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
27	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
28	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	0.04		1
29	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.09		1
30	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.55		1
31	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DCPSC	0.21		1
32	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	13.27		1
33	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		TCPCS	0.08		1
34	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.61		1
35	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.39		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.35		1
2	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.88		1
3	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	4.73		1
4	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
5	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	6.57		1
7	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.09		1
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	4.23		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	6.37		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
11	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
12	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.36		1
13	Pebbledale Sub 230021	Bell Creek Sub	230.00		DSPSC	5.43		1
14	Pebbledale Sub 230021	Bell Creek Sub	230.00		TSPSC	0.02		1
15	Pebbledale Sub 230021	Bell Creek Sub	230.00		TCPSC	0.09		1
16	Pebbledale Sub 230021	Bell Creek Sub	230.00		SCPSC	0.41		1
17	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.29		1
18	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.62		2
19	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
20	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
21	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
22	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
23	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.28		1
24	Bayside 230027	Gan Sub Lds	230.00		DCPSC	0.08		1
25	Bayside 230027	Gan Sub Lds	230.00		DSPSC	0.23		1
26	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.17		1
27	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		2
28	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
29	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.77		1
30	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.01		1
31	Chapman 230033	Dale Mabry	230.00		DCPSC	1.85		1
32	Chapman 230033	Dale Mabry	230.00		DSPSC	0.36		1
33	Chapman 230033	Dale Mabry	230.00		DWPSC	1.72		1
34	Chapman 230033	Dale Mabry	230.00		SCPSC	1.04		1
35	Chapman 230033	Dale Mabry	230.00		SCPSC	0.09		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
2	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
3	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.67		1
4	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	0.10		1
5	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.28		2
6	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
7	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
8	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.44	2
9	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.20		1
10	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
11	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.37	2
12	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
13	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.03		1
14	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.26	2
15	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
16	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.46		1
17	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.38		1
18	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.40	2
19	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.17	2
20	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
21	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
22	Davis Sub 230061	Chapman Sub	230.00		SSPDC	6.47		2
23	Davis Sub 230061	Chapman Sub	230.00		SSPSC	0.07		1
24	Davis Sub 230061	Chapman Sub	230.00		DSPDC	1.66		2
25	Davis Sub 230062	Chapman Sub	230.00		SSPDC		6.47	2
26	Davis Sub 230062	Chapman Sub	230.00		SSPSC	0.07		1
27	Davis Sub 230062	Chapman Sub	230.00		DSPDC		1.66	2
28	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
29	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
30	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
31	Polk 230401	Aspen	230.00		DCPSC	1.46		1
32	Polk 230401	Aspen	230.00		DSPSC	4.29		1
33	Polk 230401	Aspen	230.00		DWPSC	11.10		1
34	Polk 230401	Aspen	230.00		SSPDC	0.28		2
35	Polk 230401	Aspen	230.00		SCPSC	0.08		1
36					TOTAL	1,263.03	74.94	444

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230401	Aspen	230.00		SSPSC	0.05		1
2	Polk 230401	Aspen	230.00		SCPSC	0.29		1
3	Polk 230401	Aspen	230.00		SSPDC	0.69		2
4	Polk 230401	Aspen	230.00		SSPSC	4.33		1
5	Polk 230401	Aspen	230.00		SSPTC	1.11		1
6	Polk 230401	Aspen	230.00		TCPSC	0.16		1
7	Polk 230401	Aspen	230.00		SSPSC	0.22		1
8	Polk 230401	Aspen	230.00		TSPSC	0.26		1
9	Aspen 230402	Lithia	230.00		DSPSC	0.10		1
10	Aspen 230402	Lithia	230.00		DWPSC	0.32		1
11	Aspen 230402	Lithia	230.00		SSPSC	5.89		1
12	Aspen 230402	Lithia	230.00		SSPSC	0.09		1
13	Fish Hawk 230403	Hampton	230.00		DCPSC	4.28		1
14	Fish Hawk 230403	Hampton	230.00		DSPSC	4.43		1
15	Fish Hawk 230403	Hampton	230.00		TCPSC	0.12		1
16	Fish Hawk 230403	Hampton	230.00		TSPSC	0.39		1
17	Fish Hawk 230403	Hampton	230.00		DWPSC	1.23		1
18	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
19	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
20	Lithia 230405	Mines sub	230.00		SCPSC	0.14		1
21	Lithia 230405	Mines sub	230.00		SSPSC	4.62		1
22	Lithia Solar 230406	Lithia	230.00		SSPSC	0.01		1
23	Big Bend 230415	Aspen	230.00		DCPSC	0.94		1
24	Big Bend 230415	Aspen	230.00		TSPSC	0.26		1
25	Big Bend 230415	Aspen	230.00		DSPSC	6.34		1
26	Big Bend 230415	Aspen	230.00		SSPSC	0.60		1
27	Big Bend 230415	Aspen	230.00		DSPDC	0.09		2
28	Big Bend 230415	Aspen	230.00		DWPSC	0.64		1
29	Big Bend 230415	Aspen	230.00		SSPSC	2.60		1
30	Aspen 230417	Balm Solar	230.00		SSPSC	0.65		1
31	Aspen 230426	Fish Hawk	230.00		TSPSC	0.14		1
32	Aspen 230426	Fish Hawk	230.00		DSPSC	0.11		1
33	Aspen 230426	Fish Hawk	230.00		SSPSC	6.13		1
34	Aspen 230427	Fish Hawk	230.00		SSPSC	6.26		1
35	Aspen 230427	Fish Hawk	230.00		DSPSC	0.12		1
36					TOTAL	1,263.03	74.94	444

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TRANSMISSION LINE STATISTICS								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		TCPSC	0.03		1
2	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		SSPSC	0.02		1
3	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
4	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.20		1
5	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.21		1
6	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.05		1
7	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.62		1
8	Pebbledale 230602	FPC Tie (Barcola)	230.00		TCPSC	0.09		1
9	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.30		1
10	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	4.74		1
11	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.10		1
12	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.84		1
13	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.05		1
14	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
15	Pebbledale 230603	Crews Lake (LAK)	230.00		TCPSC	0.10		1
16	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
17	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	3.52		1
18	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.28		1
19	Pebbledale 230603	Crews Lake (LAK)	230.00		TSPSC	0.27		1
20	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
21	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
22	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.50		1
23	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.26		1
24	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
25	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
26	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
27	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
28	Pebbledale 230605	Polk	230.00		SSPSC	8.87		1
29	Polk 230606	Pebbledale	230.00		DCPSC	1.90		1
30	Polk 230606	Pebbledale	230.00		DSPSC	1.21		1
31	Polk 230606	Pebbledale	230.00		DWPSC	1.31		1
32	Polk 230606	Pebbledale	230.00		SCPSC	2.69		1
33	Polk 230606	Pebbledale	230.00		SSPDC		0.50	2
34	Polk 230606	Pebbledale	230.00		SSPSC	4.96		1
35	Polk 230606	Pebbledale	230.00		TCPSC	0.11		1
36					TOTAL	1,263.03	74.94	444

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230606	Pebbledale	230.00		SSPTC		0.54	3
2	Polk 230606	Pebbledale	230.00		SWPSC	0.14		1
3	Polk 230607	Hardee	230.00		SCPSC	0.17		1
4	Polk 230607	Hardee	230.00		SSPDC		0.90	2
5	Polk 230607	Hardee	230.00		SSPSC	8.28		1
6	Recker 230608	Crews Lake	230.00		DCPSC	0.41		1
7	Recker 230608	Crews Lake	230.00		DSPSC	4.58		1
8	Recker 230608	Crews Lake	230.00		DWPSC	5.14		1
9	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
10	Recker 230608	Crews Lake	230.00		TSPSC	0.22		1
11	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
12	Recker 230608	Crews Lake	230.00		SSPSC	0.68		1
13	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
14	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
15	Recker SW Sta 230609	Ariana	230.00		DSPSC	0.15		1
16	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
17	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.25		1
18	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.15		1
19	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
20	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
21	Recker Sub 230612	Lake Agnes	230.00		SSPDC	3.43		2
22	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.67		2
23	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.25		1
24	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
25	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
26	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
27	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
28	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
29	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
30	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
31	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
32	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
33	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
34	GSU 230619	Polk Gen	230.00		SCPSC	0.32		1
35	GSU 230619	Polk Gen	230.00		SSPSC	0.13		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230620	Calpine	230.00		SCPSC	0.05		1
2	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
3	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
4	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
5	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
6	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.15		1
7	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		TCPSC	0.10		1
8	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.53		1
9	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	2.99		1
10	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
11	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
12	Fish Hawk 230625	Pebbledale	230.00		DSPSC	5.00		1
13	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
14	Fish Hawk 230625	Pebbledale	230.00		DSPSC	6.97		1
15	Fish Hawk 230625	Pebbledale	230.00		TSPSC	0.09		1
16	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.18		1
17	Fish Hawk 230625	Pebbledale	230.00		TCPSC	0.10		1
18	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.78		1
19	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
20	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.14		1
21	Polk CTS 230631	Polk Power Sub	230.00		SSPCS	0.07		1
22	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.09		1
23	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.18	2
24	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.06		1
25	Polk Power Station 230632	Polk Power	230.00		SCPSC	0.15		1
26	Polk Power Station 230632	Polk Power	230.00		SSPSC	0.50		1
27	Polk PW Sub 230635	Mines Sub	230.00		SSPSC	5.53		1
28	Polk PW Sub 230635	Mines Sub	230.00		SSPDC	5.33		2
29	Polk PW Sub 230635	Mines Sub	230.00		SSPCC	0.10		1
30	De-energized 231008	De-energized	230.00		STDC	2.10		2
31	De-energized 231008	De-energized	230.00		STDC	0.14		2
32	De-energized 231902	De-energized	230.00		STDC		2.34	2
33	Juneau 138003	Ohio	138.00		SCPSC	0.45		1
34	Juneau 138003	Ohio	138.00		SSPDC		0.20	2
35	Juneau 138003	Ohio	138.00		SSPSC	0.31		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
2	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
3	Juneau 138003	Ohio	138.00		SWPSC	0.16		1
4	Juneau 138003	Ohio	138.00		SCPSC	1.51		1
5	Juneau 138003	Ohio	138.00		SSPSC	0.54		1
6	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
7	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
8	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
9	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
10	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.86		2
11	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.74		1
12	Hooker Pt. 138004	Gannon	138.00		SWPSC	0.05		1
13	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.30		2
14	Ohio 138005	Clearview	138.00		SCPSC	0.29		1
15	Ohio 138005	Clearview	138.00		SSPSC	0.17		1
16	Ohio 138005	Clearview	138.00		SWPSC	0.12		1
17	Ohio 138005	Clearview	138.00		SCPSC	1.24		1
18	Ohio 138005	Clearview	138.00		SSPSC	0.45		1
19	Ohio 138005	Clearview	138.00		SCPSC	0.04		1
20	Ohio 138005	Clearview	138.00		SSPDC	2.25		2
21	Ohio 138005	Clearview	138.00		SSPSC	0.03		1
22	Ohio 138006	Himes	138.00		SCPSC	0.89		1
23	Ohio 138006	Himes	138.00		SSPSC	0.33		1
24	Ohio 138006	Himes	138.00		SWPSC	2.88		1
25	Ohio 138006	Himes	138.00		SCPSC	0.71		1
26	Ohio 138006	Himes	138.00		SSPSC	0.73		1
27	Ohio 138006	Himes	138.00		SWPSC	2.25		1
28	Ohio 138006	Himes	138.00		SCPSC	0.22		1
29	Ohio 138006	Himes	138.00		SSPSC	0.12		1
30	Ohio 138006	Himes	138.00		SWPSC	0.38		1
31	Ohio 138006	Himes	138.00		SCPSC	0.07		1
32	Ohio 138007	Clearview	138.00		CCPSC	0.05		1
33	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
34	Ohio 138007	Clearview	138.00		SCPSC	0.07		1
35	Ohio 138007	Clearview	138.00		SSPSC	1.20		1
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138007	Clearview	138.00		SWPSC	1.24		1
2	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
3	Gannon 138008	Juneau	138.00		SCPSC	8.47		1
4	Gannon 138008	Juneau	138.00		SCPDC		1.14	2
5	Gannon 138008	Juneau	138.00		SSPSC	1.31		1
6	Gannon 138008	Juneau	138.00		SSPDC	0.04		2
7	Gannon 138008	Juneau	138.00		SCPSC	0.05		1
8	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
9	Gannon 138008	Juneau	138.00		SSPDC	0.69		2
10	Gannon 138008	Juneau	138.00		SSPSC	0.15		1
11	Gannon 138008	Juneau	138.00		SSPDC	0.11		2
12	Gannon 138011	Gannon	138.00		DCPSC	0.06		1
13	Gannon 138011	Gannon	138.00		DCPSC	0.25		1
14	Gannon 138011	Gannon	138.00		SCPSC	0.13		1
15	Various 69 (OH)		69.00		SPDC	11.40	19.10	2
16	Various 69 (OH)		69.00		DPSC	3.30		1
17	Various 69 (OH)		69.00		SPSC	705.48		1
18	Various 69 (OH)		69.00		DPDC	2.20	2.40	2
19	Various 69 (OH)		69.00		SSPSC	0.90		1
20	Various 69 (OH)	De-energized	69.00			10.81		1
21	Various 69 (UG)		69.00		Underground(3	8.90		1
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,263.03	74.94	444

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
(2)795 ACSR								9
1350 ACCC								10
1590 AAC								11
1590 AAC								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
2800 ACAR								25
2800 ACAR								26
2800 ACAR								27
2800 ACAR								28
795 SSAR								29
954 AAC								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
954 AAC								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
1590 ACSS								21
1590 ACSR								22
1590 ACSS								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
1350 ACCC								34
1590 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)

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1590 ACSR								1
1590 ACSR								2
1350 ACCC								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
795 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
1590 ACSR								11
954 AAC								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
1590 ACSS								24
1590 ACSS								25
1590 ACSS								26
2800 ACAR								27
1590 ACSS								28
2800 ACAR								29
954 AAC								30
(2)795 ACSR								31
(2)795 ACSR								32
(2)795 ACSR								33
1590 AAC								34
954 AAC								35
	39,481,784	491,898,312	531,380,096					36

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 ACSR								6
1590 ACSS								7
954 ACSR								8
954 ACSR								9
954 ACSR/AW								10
954 ACSR/AW								11
1590 SSAC								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
1590 AAC								18
1590 AAC								19
1590 AAC								20
1590 AAC								21
1590 ACSR								22
1272 AAC								23
954 AAC								24
1272 AAC								25
954 AAC								26
1590 ACSR								27
954 ACSR								28
1590 AAC								29
1590 AL								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSS								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
1590 ACSS								3
954 AAC								4
1590 ACSS								5
1590 ACSS								6
2800 ACAR								7
1590 ACSR								8
1590 ACSR								9
954 ACSR								10
1590 ACSS								11
1590 ACSS								12
954 ACSR								13
1350 ACCC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSS								19
795 ACSR								20
954 AAC								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
1590 ACSS								26
1590 ACSS								27
1590 ACSS								28
1590 ACSS								29
1590 ACSS								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSS								34
1590 ACSS								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 SSAC								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSS								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 AAC								18
1590 ACSR								19
1590 ACSS								20
1590 ACSS								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSS								29
1590 ACSS								30
(2)795 ACSS								31
(2)795 ACSS								32
(2)795 ACSS								33
(2)795 ACSS								34
(2)795 ACSS								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(2)1590 AAC								1
(2)1590 AAC								2
1590 ACSR								3
1350 ACCC								4
1590 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
954 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
954 AAC								18
954 AAC								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
954 AAC								24
954 AAC								25
954 AAC								26
954 AAC								27
1590 ACSS								28
1272 ACSS								29
1590 ACSS								30
1272 ACSS								31
1272 ACSS								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
1590 ACSR								2
1590 ACSS								3
1590 ACSS								4
1590 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
1590 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
1590 AL								21
954 AAC								22
954 ACSR								23
954 ACSR								24
1590 AL								25
1590 AL								26
1590 ACSS								27
1590 ACSS								28
1590 ACSS								29
759 ACSR								30
954 ACSR								31
954 ACSR								32
636 AAC								33
636 AAC								34
636 AAC								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 AAC								1
795 ACSR								2
795 SSAC								3
954 AAC								4
954 AAC								5
954 AAC								6
954 ACSR								7
954 ACSR								8
1590 ACSR								9
954 AAC								10
954 AAC								11
954 AAC								12
954 AAC								13
336 ACSR								14
336 ACSR								15
336 ACSR								16
795 SSAC								17
795 SSAC								18
954 AAC								19
954 AAC								20
954 AAC								21
636 ACSR								22
636 ACSR								23
636 ACSR								24
795 SSAC								25
795 SSAC								26
795 SSAC								27
954 AAC								28
954 AAC								29
954 AAC								30
954 ACSR								31
795 SSAC								32
795 SSAR								33
954 AAC								34
954 AAC								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
1590 AAC								2
1590 AAC								3
1590 AAC								4
1590 AAC								5
1590 ACSR								6
1590 ACSS								7
(2)795 ACSR								8
(2)795 ACSR								9
(2)795 ACSR								10
795 ACSR								11
954 ACSR								12
795 ACSS								13
954 ACSR								14
								15
								16
								17
								18
								19
								20
								21
	39,481,784	491,898,312	531,380,096					22
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								33
								34
								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 422.7 Line No.: 31 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Aspen 230417	Balm Solar 230417	0.65	SSPSC		1	
2	Lithia 230405	Mines 230405	4.76	SSPSC		1	
3	Aspen 230402	Mines 230402	-4.02	SSPSC		1	
4	Recker 230620	Recker 230620	-0.02	SCPSC		1	
5	Sandhill 66654	Lake Hancock Solar 66654	1.52	SPSC		1	
6	Mines 66409	Grange Hall LoopSolar 66409	4.54	SPSC		1	
7	Ft Green 66660	Payne Creek Solar 66660	2.95	SPSC		1	
8	Lithia 230406	Lithia Solar 230406	0.01	SSPSC		1	
9	Bonnie Mines Solar 66656	Tap 66656	0.03	SSPSC		1	
10	Peace Creek Solar 66653	Tap 66653	0.86	SSPSC		1	
11							
12							
13							
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16							
17							
18							
19							
20							
21							
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43							
44	TOTAL		11.28			10	

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2018/Q4		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1590	ACSS		230						1
1590	ACSS		230						2
1590	ACSS		230						3
954	AAC		230						4
1590	ACSS		69						5
795	ACSS		69						6
795	ACSS		69						7
795	ACSS		230						8
954	AAC		69						9
795	ACSS		69						10
									11
									12
									13
									14
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
22	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
23	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
24	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
28	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
29	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
31	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
32	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
35	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
36	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
37	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
39	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
7	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
8	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
9	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
11	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
12	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
14	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
15	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
16	INTERBAY	DIST-UNATTENDED	69.00	13.00	
17	IVY STREET	DIST-UNATTENDED	69.00	13.00	
18	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
19	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
20	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
21	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
22	J.D. PAGE	DIST-UNATTENDED	69.00	13.00	
23	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
24	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
25	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
26	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
27	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
28	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
29	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
31	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
32	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
34	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
36	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
38	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
39	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
40	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
2	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
3	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
4	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
5	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
6	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
7	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
8	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
9	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
10	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
11	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
12	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
13	MASSARO	DIST-UNATTENDED	69.00	13.00	
14	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
15	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
16	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
17	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
18	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
19	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
20	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
21	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
22	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
23	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
24	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
25	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
26	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
27	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
28	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
29	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
30	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
31	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
32	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
34	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
36	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
38	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
39	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
40	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
2	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
3	POLK CITY	DIST-UNATTENDED	69.00	13.00	
4	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
5	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
6	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
7	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
8	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
9	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
10	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
11	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
12	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
13	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
14	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
16	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
17	RUSKIN WEST	DIST-UNATTENDED	69.00	13.00	
18	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
19	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
20	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
21	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
22	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
23	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
24	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
25	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
26	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
27	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
28	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
29	STADIUM	DIST-UNATTENDED	138.00	13.00	
30	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
31	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
32	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
33	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
34	SUN CITY EAST	DIST-UNATTENDED	69.00	13.00	
35	SUN CITY WEST	DIST-UNATTENDED	69.00	13.00	
36	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
37	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
38	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
39	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
40	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
2	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
3	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
4	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
5	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TERRACE	DIST-UNATTENDED	69.00	13.00	
7	THONOTOSASSA	DIST-UNATTENDED	230.00	13.00	
8	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
9	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
10	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
11	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
12	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
13	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
14	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
15	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
16	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
17	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
18	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
19	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
20	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
21	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
22	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
24	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
25	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
26	WILSON	DIST-UNATTENDED	69.00	13.00	
27	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
28	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
29	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
30	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
31	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
32	SUM OF DISTRIBUTION				
33	ARIANA	TRANS-UNATTENDED	230.00	69.00	
34	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
35	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
36	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
37	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
38	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
39	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
40	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	

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1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
2	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
3	HIMES	TRANS-UNATTENDED	138.00	69.00	
4	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
5	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
6	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
7	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
8	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
9	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
10	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
11	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
12	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
13	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
14	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
15	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
16	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
17	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
18	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
19	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
20	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
21	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
22	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
23	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
24	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
25	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
26	SUM OF TRANSMISSION				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
37	1					19
28	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
22	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
37	1					26
37	1					27
28	1					28
28	1					29
28	1					30
22	1					31
28	1					32
28	1					33
28	1					34
13	1					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
13	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
6	1					15
37	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
37	1					22
28	1					23
37	1					24
28	1					25
9	1					26
28	1					27
28	1					28
28	1					29
22	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
37	1					3
37	1					4
28	1					5
28	1					6
28	1					7
28	1					8
34	1					9
34	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
22	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
37	1					38
34	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
13	1					3
28	1					4
28	1					5
13	1					6
28	1					7
37	1					8
37	1					9
28	1					10
28	1					11
37	1					12
28	1					13
28	1					14
28	1					15
37	1					16
37	1					17
28	1					18
37	1					19
22	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
22	1					26
28	1					27
28	1					28
37	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
28	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
22	1					4
22	1					5
28	1					6
37	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
37	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
22	1					30
28	1					31
6654	231					32
224	1					33
224	1					34
336	1					35
300	2					36
392	2					37
336	1					38
224	1					39
336	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
336	1					1
336	1					2
168	1					3
168	1					4
224	1					5
168	1					6
224	1					7
168	1					8
336	1					9
168	1					10
336	1					11
336	1					12
224	1					13
168	1					14
336	1					15
336	1					16
224	1					17
224	1					18
196	1					19
168	1					20
196	1					21
224	1					22
196	1					23
336	1					24
224	1					25
8392	35					26
						27
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Direct charges - Labor services	TECO Services, Inc.	930.2/Multi	11,898,731	
3	Allocation of Indirect charges - Corporate Overhea	TECO Services, Inc.	930.2	20,988,597	
4	Allocation of Indirect charges - IT Services	TECO Services, Inc.	930.2/Multi	16,100,941	
5	Allocation of Indirect charges - HR Benefits	TECO Services, Inc.	930.2	1,670,686	
6	Allocation of Indirect charges - HR Employee rel	TECO Services, Inc.	930.2	2,483,996	
7	Allocation of Indirect charges - TSI Admin service	TECO Services, Inc.	930.2	1,330,348	
8	Allocation of Indirect charges - TSI Emergency Man	TECO Services, Inc.	930.2	305,291	
9	Allocation of Indirect charges - TSI Corporate com	TECO Services, Inc.	930.2	1,101,311	
10	Allocation of Indirect charges - TSI Accounts pay	TECO Services, Inc.	930.2	622,173	
11	Allocation of Indirect charges - TSI Claims	TECO Services, Inc.	930.2	367,614	
12	Allocation of Indirect charges - Procurement servs	TECO Services, Inc.	930.2	3,136,291	
13	Labor services	Peoples Gas System	Multi	3,251,972	
14	Gas Purchases	Peoples Gas System	151	27,803,453	
15	IT Services	New Mexico Gas Company	930.2	346,991	
16	Labor services	Emera Inc.	Multi	4,039,172	
17	Gas Purchases	Emera Energy Services, Inc.	151	25,935,101	
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Labor services	TECO Energy, Inc.	146	5,376,890	
22	Real Property sublease	TECO Services, Inc.	146	3,828,238	
23	Allocation of Facility Services	TECO Services, Inc.	146	1,263,300	
24	Allocation of Telecommunications, Equipment & Serv	TECO Services, Inc.	146	657,744	
25	IT Usage fee	TECO Services, Inc.	146	586,134	
26	Real Property sublease	Peoples Gas System	146	702,622	
27	Gas sales	Peoples Gas System	146	674,900	
28	IT usage fee	Peoples Gas System	146	2,751,089	
29	Allocation of Telecommunications, Equipment & Serv	Peoples Gas System	146	267,672	
30	Telecom non-standard	Peoples Gas System	146	403,005	
31	Labor services	Peoples Gas System	146	10,530,534	
32	IT Usage fee	New Mexico Gas Company	146	561,702	
33	Mutual assistance	Emera Caribbean, Inc	146	912,914	
34	Asset Management Agreement	Emera Energy Services Inc.	146	2,637,615	
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41					
42					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5				
6				
7				
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9				
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19				
20	Non-power Goods or Services Provided for Affiliate			
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41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: a

Corporate overhead from TSI includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

Schedule Page: 429 Line No.: 4 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 5 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 6 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 7 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 8 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 9 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 10 Column: a

This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 11 Column: a

This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 12 Column: a

This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.

Schedule Page: 429 Line No.: 23 Column: a

This allocation is based on a per square foot usage methodology.

Schedule Page: 429 Line No.: 24 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

Schedule Page: 429 Line No.: 29 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Scott Balfour	Director (Chairman of the Board)	President and Director	3267654 Nova Scotia Limited
		Director	Emera (Caribbean) Incorporated
		Director	Caribbean Incorporated
		Director (resigned 10/12/18)	Emera Brunswick Pipeline Company Ltd.
		Director	Emera Caribbean Holdings Limited
		Director	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer (eff. 3/29/18)	Emera Incorporated
		Chief Operating Officer (resigned 3/29/18)	
		Director	Emera Maine
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Director	Emera Reinsurance Limited
		Manager (effective 3/1/18)_	Emera Technologies LLC Tampa, Florida
		President & Director	Emera US Finance Assist Company
		President & Director	Emera US Finance General Partner Inc.
		Director (resigned 2/22/18)	Emera Utilities Holdings Ltd.
		Director (resigned 1/19/18)	Emera Utility Services Incorporated
		President & Director	EUSHI Finance Assist Company
		Director	Grand Bahama Power Company Limited
		Director	ICD Utilities Limited
		Director (resigned 1/12/18)	IUL Ltd.
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director	Martinrea International, Inc.
		Director	The Barbados Light & Power Company Limited
		Director (effective 2/11/18)	TECO Energy, Inc.
		Director	TECO Services, Inc.
		Director (effective 1/15/18)	Emera US Holdings, Inc.
		Director (effective 1/15/18)	ENL Island Link Incorporation
		Director (effective 3/21/18)	SeaCoast Gas Transmission, LLC

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2 Robert R. Bennett	Director	President (resigned 3/23/18)	7116 Davis Island, LLC Tampa, Florida
		Director	The Barbados Light & Power Company Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
		President, CEO & Manager (effective 1/19/18)	Emera Technologies LLC Tampa, Florida
		President and Director	Emera US Finance No. 1, LLC Saint John, New Brunswick
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance Assist, Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance No. 1, LLC Halifax, Nova Scotia
		President and Director	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		Director	ICD Utilities Limited Freeport, Bahamas
		Director	TECO Energy, Inc. Tampa, Florida
		President (resigned 2/1/18) Chief Operating Officers (resigned 2/1/18) Chief Executive Officer (resigned 2/1/18)	
		President and Assistant Secretary and Director (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		President and Assistant Secretary and Director (resigned 4/16/18)	TEC Receivables Corp. Tampa, Florida
		Director	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director (resigned 3/19/18)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2 Robert R. Bennett (Continued)		President and Director (resigned 3/21/18)	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Clean Advantage Corporation Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Executive Director and Director (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		President and Manager (resigned 3/21/18)	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Manager (resigned 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Properties Corporation Tampa, Florida
		Director (resigned 3/21/18)	TECO Services, Inc. Tampa, Florida
		President and Director (resigned 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
		Director (resigned 3/21/18)	Seacoast Gas Transmission, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) (Treasurer effective 4/3/18)	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) (and Treasurer effective 3/21/18)	TECO Energy, Inc. Tampa, Florida
		Director (effective 3/28/18)	3240384 Nova Scotia Ltd.
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director and Chief Financial Officer (effective 1/15/18)	Bayside Power, Inc.
		Chief Financial Officer Director (effective 1/15/18)	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director (effective 3/29/18)	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings, Inc.
		Chief Financial Officer (effective 10/16/18)	Emera Brunswick Pipeline Company Ltd.
		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer (effective 10/31/17)	Emera Energy Capacity (2017) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Incorporated Halifax, Nova Scotia
		Treasurer (effective 6/1/18)	Emera Technologies LLC
		Director and Chief Financial Officer	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director	Emera US Finance Assist Company
		Chief Financial Officer	Emera US Holdings Inc.
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer (effective 12/13/18)	Energy Capacity (2018) Incorporated

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Chief Financial Officer (effective 12/20/18)	Energy Capacity (2019) Incorporated
		Director (effective 3/30/18)	Emera Energy Generation Inc.
		Director (effective 1/15/18)	ENL Island Link Incorporated
		Treasurer (effective 3/22/18)	New Mexico Gas Company, Inc.
		Director and Treasurer (effective 3/29/18)	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated
		Director (effective 3/21/18)	Peoples Gas System (Florida), Inc.
		Director and Treasurer (effective 3/21/2018)	SeaCoast Gas Transmission, LLC
		Treasurer (effective 3/26/18)	SLA 75, LLC
		Director and Treasurer (effective 4/16/18)	TEC Receivables Corp.
		Director (effective 3/21/18) and Treasurer (effective 8/21/18)	TECO Clean Advantage Corporation
		Director and Treasurer (effective 3/21/18)	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Diversified, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Energy Foundation, Inc.
		Director and Treasurer (effective 3/21/18)	TECO EnergySource, Inc.
		Manager (effective 3/21/18) and Treasurer (effective 8/30/18)	TECO Guatemala Holdings, LLC
		Director (effective 3/21/18)	TECO Guatemala, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Oil & Gas, Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Treasurer (effective 3/21/18)	TECO Partners, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Pipeline Holding Company, LLC
		Director (effective 3/21/18) and Treasurer (effective 8/15/18)	TECO Properties Corporation
		Director (effective 3/21/18) and Treasurer (effective 6/30/18)	TECO Services, Inc.
		Director (effective 3/21/18)	TECO Wholesale Generation, Inc.
4 Kim M. Caruso	Treasurer (resigned 4/3/18)	Treasurer (resigned 3/22/18)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Treasurer (resigned 3/29/18)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Treasurer (resigned 3/21/18)	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer (resigned 3/26/18)	SLA 75, LLC Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Energy, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
		Vice President and Treasurer (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President - Finance and Treasurer (resigned 6/30/18)	TECO Services, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
4 Kim M. Caruso (Continued)		Treasurer (resigned 4/16/18)	TEC Receivables Corp. Tampa, Florida
		Treasurer (effective 1/19/18 - resigned 6/1/18)	Emera Technologies LLC Tampa, Florida
5 Gerard R. Chasse	Vice President-Electric Delivery	President, Secretary, Treasurer and Director	BHE Holdings Inc. Halifax, Nova Scotia
		President, Secretary, Treasurer and Manager	Emera Borco No. 2, LLC Halifax, Nova Scotia
		President, Secretary, Treasurer and Manager	Emera Borco No. 3, LLC Halifax, Nova Scotia
6 Archibald Collins	Chief Operating Officer (effective 1/15/18)	Chair (resigned 2/1/18)	Emera (BL&P) SIF Inc.
		Director, President and Chief Operating Officer (resigned 2/1/18)	Emera (Caribbean) Incorporated
		Director, President and Chief Executive Officer (resigned 2/1/18)	Emera Caribbean Holdings Limited
		Director (resigned 2/1/18)	Emera St. Vincent Holdings Ltd.
		Director, President and Chief Executive Officer (resigned 2/22/18)	Emera Utilities Holdings Ltd.
		Director (resigned 2/1/18)	Dominica Power Holdings Limited
		Director and President (resigned 1/15/18)	Grand Bahama Power Company Limited
		Director, President and Chief Executive Officer (resigned 1/16/18)	ICD Utilities Limited
		Director, President and Chief Operating Officer (resigned 1/12/18)	IUL Ltd.
		Director (resigned 2/1/18)	LPH Caribbean Holdings Ltd.
		Director (resigned 2/1/18)	The Barbados Light & Power Company Limited
		Director/President (resigned 2/1/18)	Emera (Barbados) Holdings No. 2 Inc.
		Director and President (resigned 1/5/18)	Emera Reinsurance Limited
		Chief Operating Officer	Bear Swamp 2015 Equity LLC
		Chief Operating Officer (resigned 11/16/16)	Bear Swamp 2015 T2 LLC
		Chief Operating Officer	Bear Swamp 2015 T3 LLC

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7 Jeffrey Chronister	Vice President-Finance and Controller (effective 6/28/18)	Vice President-Finance and Controller (effective 6/19/18)	TECO Energy, Inc.
8 Shawn Copeland	Vice President-Safety (effective 1/10/18)		
9 Laura Crouch	Vice President-State and Community Relations of Tampa Electric Company (effective 12/1/18)		
10 Rene Gallant	Vice President - Business Development Eff 8/3/18 title changed to: Vice President-Strategy and Business Development (of Tampa Electric Division)		
11 Thomas L. Hernandez	Senior Vice President-Business Strategy and Renewables - Eff 8/13/18 title changed to Senior Vice President-Distributed Energy and Renewables (of Tampa Electric Division)		
12 Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company (retired effective 11/30/18)		
13 Christopher G. Huskisson	Director	President (resigned 9/30/17) and Director (resigned 10/1/17) Director (resigned 9/30/17) Director (resigned 3/30/18) and President (resigned 3/29/18) Director (resigned 1/15/18) Director (resigned 1/15/18) Director (resigned 1/15/18) Director (resigned 3/29/18) Director (resigned 1/15/18) (resigned 1/15/18) Director (resigned 1/15/18)	3267654 Nova Scotia Limited Halifax, Nova Scotia 3299940 Nova Scotia Company Halifax, Nova Scotia 3240384 Nova Scotia Ltd. Halifax, Nova Scotia Bayside Power Inc. Saint John, New Brunswick Bridgeport Energy LLC Bridgeport, Connecticut Brooklyn Power Corporation Brooklyn, Nova Scotia Clean Power Northeast Development Inc. Delaware Emera CNG Holdings Inc. Halifax, Nova Scotia Emera CNG, LLC Halifax, Nova Scotia

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
13 Christopher G. Huskison (Continued)		President (resigned 1/15/18) and Director (resigned 1/16/18)	Emera Energy Generation II LLC Halifax, Nova Scotia
		President (resigned 3/29/18) and Director (resigned 3/30/18)	Emera Energy Generation Inc. Halifax, Nova Scotia
		President, Chief Executive Officer and Director (resigned 3/29/18)	Emera Incorporated Halifax, Nova Scotia
		Director (resigned 1/31/18)	Emera Newfoundland & Labrador Holdings Incorporated Halifax, Nova Scotia
		Director (resigned 1/15/18)	Emera US Holdings Inc. Halifax, Nova Scotia
		Director	Innovacorp f/k/a Nova Scotia Innovation Corporation Halifax, Nova Scotia
		Director (resigned 2/6/18)	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director (resigned 2/20/18)	NSP Maritime Link Incorporated Halifax, Nova Scotia
		Director (resigned 1/15/18)	Rumford Power Inc. Rumford, Maine
		Director (resigned 1/15/18)	Tiverton Power LLC Tiverton, Rhode Island
		Director	3-H Holdings Inc. Halifax, Nova Scotia
		Director	5-H Holdings Inc. Halifax, Nova Scotia
		Director (resigned 3/22/18)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Manager (effective 1/19/18)	Emera Technologies LLC Tampa, Florida
		Director (resigned 3/29/18)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director (resigned 3/21/18)	Peoples Gas System (Florida), Inc. Freeport, Bahamas

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
13 Christopher G. Husklison (Continued)		Director (resigned 2/7/18)	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Clean Advantage Corporation Tampa, Florida
		Director (resigned 2/7/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director (resigned 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Energy Foundation Tampa, Florida
		Director (resigned 2/1/18)	TECO Energy, Inc. Tampa, Florida
		Director (resigned 2/7/18)	TECO EnergySource, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Guatemala Holdings, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Director (resigned 2/7/18)	TECO Partners, Inc. Tampa, Florida
		Director (resigned 2/7/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Properties Corporation Tampa, Florida
		Director (resigned 3/21/18)	TECO Services, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Sarah R. MacDonald	Director Vice President (effective 2/7/18)	Director	Emera (Caribbean) Inc. Barbados, W.I.
		Executive VP Corp. Safety and Environment	Emera Incorporated
		Director (effective 1/15/18 - resigned 11/1/18) and President (effective 1/18/18)	Emera Reinsurance Limited
		Director	ICD Utilities Limited Freeport, Bahamas
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		President and Director (effective 9/1/16)	TECO Services, Inc. Tampa, Florida
		Director (resigned 3/21/18)	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director (resigned 3/21/18)	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Clean Advantage Corporation Tampa, Florida
		Director (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director and President (effective 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		Director and Vice President	TECO Energy, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Guatemala Holdings, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Sarah R. MacDonald (Continued)		Director (resigned 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director and President (effective 3/21/18)	TECO Properties Corporation Tampa, Florida
		Director (resigned 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
		Director (resigned 4/16/18)	TEC Receivables Corp. Tampa, Florida
		Director	The Barbados Light & Power Company Limited Barbados, W.I.
15 David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company	Vice President (effective 2/27/18)	SeaCoast Gas Transmission, LLC
		Vice President (effective 3/21/18)	TECO Diversified, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	Teco Energy, Inc.
		Vice President (effective 3/21/18)	TECO Gemstone, Inc.
		Assistant Secretary	TECO Finance, Inc.
		Assistant Secretary	TEC Receivables, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	TECO Services, Inc.
		Vice President (effective 3/21/18)	TECO Guatemala, Inc.
		Vice President (effective 3/21/18)	TECO Guatemala Holdings, LLC
		Vice President (effective 3/21/18)	TECO Guatemala Holdings II, LLC
		Vice President (effective 3/21/18)	TECO Properties Corporation

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16 David E. Schwartz	Vice President-Governance, Associate General Counsel and Corporate Secretary	Corporate Secretary	The Barbados Light & Power Company Limited Barbados, W.I.
		Corporate Secretary (effective 2/20/18)	Emera Maine
		Corporate Secretary (effective 1/19/18)	Emera Technologies LLC Tampa, Florida
		Director (effective 3/29/18) and Secretary	New Mexico Gas Intermediate, Inc.
		Director (effective 3/21/18) and Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO EnergySource, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Finance, Inc. Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Diversified, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary and Secretary	TECO Gemstone, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Guatemala, Inc. Tampa, Florida
		Manager (effective 3/21/18) and Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Manager (effective 3/21/18) and Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President effective 3/21/18	TECO Properties Corporation Tampa, Florida
		Director (effective 2/27/18 and resigned 8/21/18) and Vice President (effective 2/27/18) and Secretary	Seacoast Gas Transmission, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16 David E. Schwartz (Continued)		Secretary	7116 Davis Island, LLC Tampa, Florida
		Secretary	Grand Bahama Power Company Limited Freeport, Bahamas
		Secretary	ICD Utilities Limited Freeport, Bahamas
		Secretary	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Secretary	SLA 75, LLC Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Director (effective 3/21/18) and	TECO Partners, Inc. Tampa, Florida
		Director (effective 3/21/18) and	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director (effective 3/21/18) and	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary	Emera (Caribbean) Inc. Barbados, W.I.
17 Nancy Tower	Director (effective 2/7/18) President and Chief Executive Officer	President (effective 3/23/18)	7116 Davis Island, LLC Tampa, Florida
		Vice President	Clean Power Northeast Development, Inc.
		President (effective 3/23/18)	SLA 75, LLC Tampa, Florida
		Director and President (effective 4/16/18)	TEC Receivables Corp. Tampa, Florida
		Director and President (effective 3/21/18)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director/Executive Director (effective 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		Director, President and CEO (effective 2/1/18)	TECO Energy, Inc. Tampa, Florida
		Director, President and Asst. Secretary (effective 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Director and President (effective 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		Director and President (effective 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		Manager and President (effective 3/21/18)	TECO Guatemala Holdings, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17 Nancy Tower (Continued)		Manager and President (effective 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director and President (effective 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Director and President (effective 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
18 William T. Whale	Senior Vice President-Energy Supply (resigned 6/30/18)		
19 Monica Whiting	Vice President - Customer Experience		
20 Valerie Strickland	Tax Officer	Tax Officer (effective 8/30/18)	BHE Holdings Inc.
		Tax Officer (effective 8/30/18)	Bridgeport Energy LLC
		Tax Officer (effective 8/30/18)	Clean Power Northeast Development Inc.
		Tax Officer	Emera Bear Swamp Holdings LLC
		Tax Officer (effective 8/30/18)	Emera Borrco No. 2, LLC
		Tax Officer (effective 8/30/18)	Emera Borrco No. 3, LLC
		Tax Officer (effective 8/30/18)	Emera Borrco No. 4, LLC
		Tax Officer (effective 8/30/18)	Emera Borrco No. 5, LLC
		Tax Officer (effective 8/30/18)	Emera CNG Holdings Inc.
		Tax Officer (effective 8/30/18)	Emera CNG, LLC
		Tax Officer (effective 8/30/18)	Emera Energy Generation II LLC
		Tax Officer (effective 8/30/18)	Emera Energy Generation Inc.
		Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 14 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 3 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 4 LLC

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
20 Valerie Strickland (Continued)		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer	Emera Energy Services, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 2, Inc.
		Tax Officer (effective 8/30/18)	Emera Investments LLC
		Tax Officer (effective 1/19/18)	Emera Technologies LLC
		Tax Officer (effective 8/30/18)	Emera US Finance General Partner Inc.
		Tax Officer (effective 8/30/18)	Emera US Finance No. 1, LLC
		Tax Officer (effective 8/30/18)	Emera US Holdings Inc.
		Tax Officer (effective 8/30/18)	EUSHI Finance Assist, Inc.
		Tax Officer (effective 8/30/18)	EUSHI Finance No. 1, LLC
		Tax Officer (effective 8/30/18)	EUSHI Finance, Inc.
		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer (effective 8/30/18)	Nova Power Holdings Inc.
		Tax Officer (effective 8/30/18)	Rumford Power Inc.
		Tax Officer (effective 8/30/18)	Scotia Holdings Inc.
		Tax Officer (effective 8/30/18)	Scotia Power U.S., Ltd.
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer	SLA 75, LLC
		Tax Officer	Tampa Electric Company
		Tax Officer	TEC Receivables Corp.
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
20 Valerie Strickland (continued)		Tax Officer	TECO Energy Foundation, Inc.
		Tax Officer	TECO Energy, Inc.
		Tax Officer	TECO EnergySource, Inc.
		Tax Officer	TECO Finance, Inc.
		Tax Officer	TECO Gemstone, Inc.
		Tax Officer	TECO Oil & Gas, Inc.
		Tax Officer	TECO Partners, Inc.
		Tax Officer	TECO Pipeline Holding Company, LLC
		Tax Officer	TECO Properties Corporation
		Tax Officer	TECO Services, Inc.
		Tax Officer (effective 8/30/18)	Tiverton Power LLC
21 Ana-Marie Codina Barlick	Director (effective 2/7/18)		
22 Patrick Geraghty	Director	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue
		Chief Executive Officer and Director	GuideWell Mutual Holding Corp
		Chief Executive Officer and Director	GuideWell Group, Inc.
		Board Member	National Institute of Health Care Management
		Board Member	America's Health Insurance Plans
		Council Member	Florida Council of 100
23 Pamela D. Iorio	Director	President and Chief Executive Officer	Big Brothers Big Sisters of America
25 Rhea Law	Director	Director	Buchanan Ingersoll and Rooney PA (Florida)
25 Rasesh Thakkar	Director (effective 2/7/18)		
26 Will Weatherford	Director	Manager	Weatherford Capital Partners Marina LLC
		Managing Partners	Weatherford Partners
		President	Weatherford Capital Partners LLC
		Director	Pay It LLC
27 Carlos Aldazabal	Vice President-Regulatory Affairs (effective 6/28/18)		

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Robert R. Bennett Gregory W. Blunden Jeffrey Chronister Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
Scott Balfour Gregory W. Blunden Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland	TECO Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.	
Gregory W. Blunden Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd	
Scott Balfour Gregory W. Blunden T. J. Szelistowski David M. Nicholson Tim O'Connor David E. Schwartz Valerie C. Strickland Rick Wall	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC	
Gregory W. Blunden Tim O'Connor David E. Schwartz T.J. Szelistowski Valerie C. Strickland Joann Wehle	TECO Partners, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.	
Scott Balfour Robert R. Bennett Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Intermediate, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Intermediate, Inc.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO Pipeline Holding Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holding Company	
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO Clean Advantage Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Clean Advantage Holding Company	
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO EnergySource, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc.	
Scott Balfour Robert R. Bennett Gregory W. Blunden Chris Huskilton David E. Schwartz Valerie C. Strickland	Emera Technologies LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies LLC	
Scott Balfour Gregory W. Blunden Sarah MacDonald	Emera Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Incorporated	
Valerie C. Strickland	Emera Energy Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Services, Inc.	
Gregory W. Blunden	Emera Utility Services Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Gemstone, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Limited		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited
Scott Balfour Gregory W. Blunden	Nova Scotia Power Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Emera (Caribbean) Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated
Scott Balfour David E. Schwartz	Emera Maine		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Maine
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Ltd		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Patrick J. Geraghty	Florida Council of 100	\$6,100	Dues (Emera Technologies)
	Florida Council of 100	\$6,874	Dues (TECO Services)
Pam Iorio	Big Brothers Big Sisters of America	\$11,500	Donation (Tampa Electric)
	Big Brothers Big Sisters of America	\$2,700	Donation (New Mexico Gas Company)

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: *Tampa Electric*

For the Year Ended December 31, 2018

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,998,477,696	\$ -	\$ 1,998,477,696	1,998,477,696	10,770,261	\$ 1,998,477,696	\$ -	
2	Sales for Resale (447)	10,770,261	10,770,261	-	10,770,261	10,770,261	-		
3	Total Sales of Electricity	2,009,247,957	10,770,261	1,998,477,696	2,009,247,957	10,770,261	1,998,477,696	-	
4	Provision for Rate Refunds (449.1)	(1,060,049)	-	(1,060,049)	(1,060,049)	-	(1,060,049)	-	
5	Total Net Sales of Electricity	2,008,187,908	10,770,261	1,997,417,647	2,008,187,908	10,770,261	1,997,417,647	-	
6	Total Other Operating Revenues (450-456)	60,541,282		60,541,282	58,184,444		58,184,444	2,356,838	
7	Other			-	(10,588,369)	-	(10,588,369)	10,588,369	
8					521		521	(521)	
9									
10	Total Gross Operating Revenues	\$ 2,068,729,190	\$ 10,770,261	\$ 2,057,958,929	\$ 2,055,784,504	\$ 10,770,261	\$ 2,045,014,243	\$ 12,944,686	

Notes:

Line 6 column (h) contains deferred Fuel 8,607,903 Deferred Conservation (572,138) Deferred Capacity (55,458) Deferred Environmental (10,337,242) and SO2 Allowances 97.

Line 7 column (h) Energy Management Adjustment (10,588,369)

Line 8 column (h) Wage Assignment Revenue 521

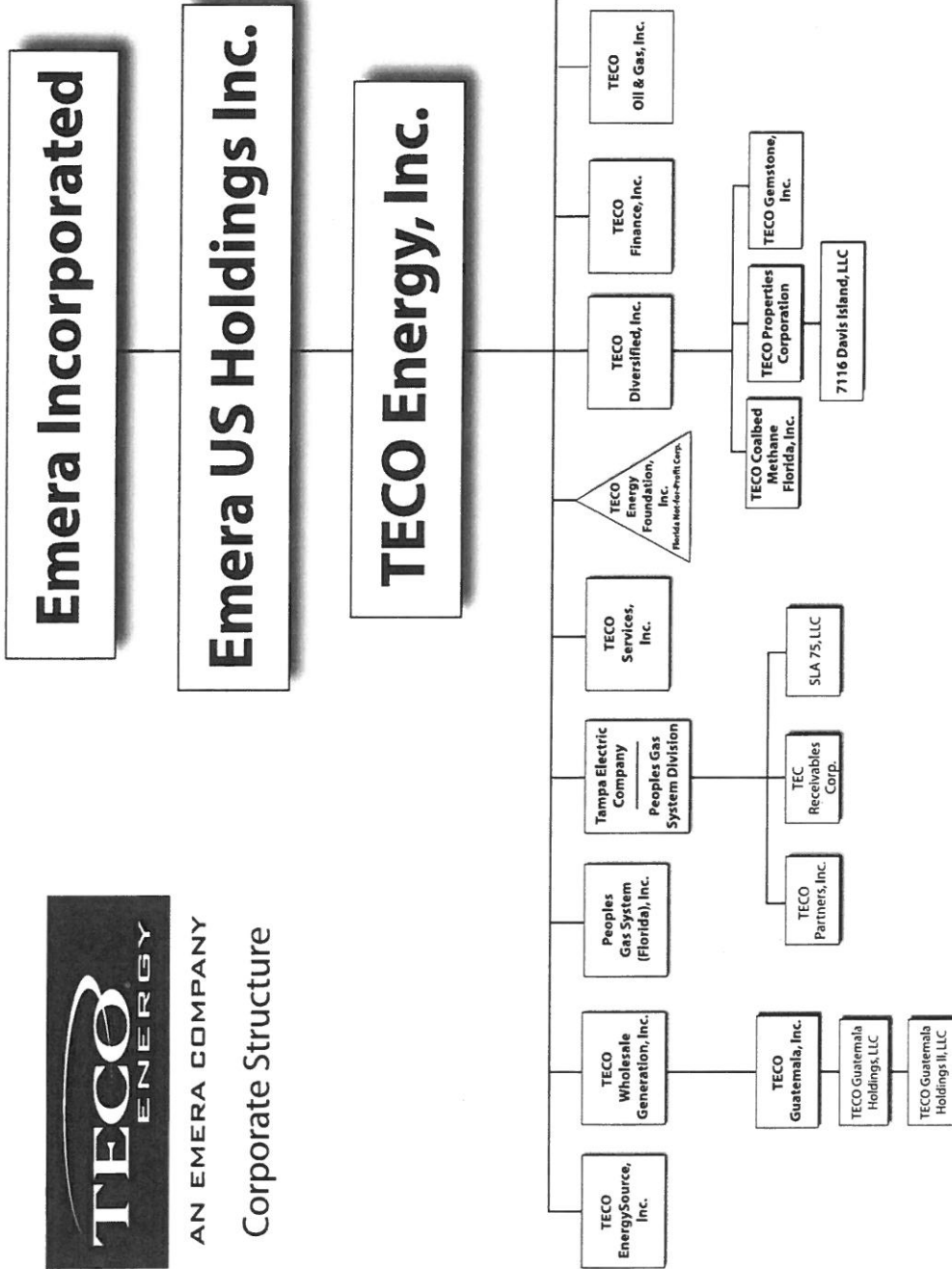
Company: Tampa Electric Company
For the Year Ended December 31, 2018

Effective Date (a)	Description of Change (b)
None	Entities Formed:
None	Entities Dissolved:



AN EMERA COMPANY

Corporate Structure



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2018

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Services agreement effective April 1, 2017 through March 31, 2018. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading services for the Tampa, Lakeland and Brooksville divisions.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas Sytem.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2018). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.
New Mexico Gas Intermediate, Inc. (Services Agreement)	Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2018). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Partners, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Partners contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.

<p style="text-align: center;">Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies</p>	
<p>Company: Tampa Electric Company For the Year Ended December 31, 2018</p>	
<p>Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.</p>	
Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Shared Services Agreement effective July 1, 2016 (automatically renewed in 2018). Emera Incorporated contracted to provide selected services such as Business Strategy, HR/Benefits and Allocations of Corporate Support to Tampa Electric.
Emera Energy Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2018). Emera Energy contracted to provide selected services such as safety review services to Tampa Electric.
Emera Incorporated (Services Agreement)	Secondment Agreements between Emera Incorporated, Tampa Electric and certain named officers.
Emera Utility Services Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2018). Emera Utility Services contracted to provide selected services such as storm restoration services to Tampa Electric.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2018

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services dated 02/01/2017.
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Nova Scotia Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017, as amended as of January 1, 2018. Nova Scotia Power Inc. contracted to provide services such as IT/webex, HR/Benefits and Allocations of Corporate Support to Tampa Electric.
Nova Scotia Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017.
Emera Maine Inc. (Service Agreement)	First, Second and Third Affiliate Addenda effective June 15, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Emera Maine contracted with Tampa Electric to provide selected services such as Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc., as requested. Emera Maine contracted to provide similar services to Tampa Electric, as requested.
TECO Partners, Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa Electric contracted with TECO Partners, Inc. to provide selected services such as marketing services to Tampa Electric.
Emera Technologies LLC	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Caribbean Inc.	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with Emera Caribbean Inc., to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Energy Services, Inc.	Asset Management Agreement and Transaction Confirmation dated August 2, 2018 covering the period September 1, 2018 to March 31, 2020

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2018

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Labor services	5,376,890
TECO Services, Inc	Real Property Sublease	3,828,238
	Facility services	1,263,300
	Telecom allocation	657,744
	IT usage fee	586,134
	Direct services - Labor	(11,898,731)
	Indirect services - Corporate overhead allocation	(20,988,597)
	Indirect services - IT services	(16,100,941)
	Indirect services - HR Services -Benefits Admin.	(1,670,686)
	Indirect services - HR Services -Employee relations	(2,483,996)
	Indirect services - TSI Services - Administrative serv.	(1,330,348)
	Indirect services - TSI Services - Corporate Communications	(1,101,311)
	Indirect services - TSI Services - Accounts payable	(622,173)
	Indirect services - Procurement services	(3,136,291)
Peoples Gas System	Real Property Sublease	702,622
	Gas sales	674,900
	Labor Services	10,530,534
	IT usage fee	2,751,089
	Labor Services	(3,251,972)
	Gas Purchases	(27,803,453)
New Mexico Gas Co.	IT usage fee	561,702
Emera Inc.	Labor and benefits	(4,039,172)
Emera Caribbean Inc	Mutual assistance (Storm support)	912,914
Emera Energy Services Inc	Asset Management Agreement	2,637,615
	Gas Purchases (Fuels Services)	(25,935,101)

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2018

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	5,376,890
	Real Property Sublease	"	S	146	8,023
	Facility Services	"	S	146	2,155
TECO Services Inc.	Real Property Sublease	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	3,828,238
	Facility Services	"	S	146	1,263,300
	Telecom Allocation	"	S	146	657,744
	Telecom usage fee	"	S	146	35,766
	Telecom non-standard	"	S	146	37,705
	IT usage fee	"	S	146	586,134
	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/14	P	930.2 Multi	11,898,731
	Indirect Services				
	Corporate Overhead Allocation	"	P	930.2	20,988,597
	IT Services	"	P	930.2 Multi	16,100,941
	HR Services				
	Benefits administration	"	P	930.2	1,670,686
	Employee relations	"	P	930.2	2,483,996
	TSI Services				
	Administrative services	"	P	930.2	1,330,348
	Emergency management	"	P	930.2	305,291
	Corporate communications	"	P	930.2	1,101,311
	Accounts payable	"	P	930.2	622,173
	Claims	"	P	930.2	367,614
	Procurement services	"	P	930.2	3,136,291
TECO Properties Corp	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	16,607
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2018

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
SeaCoast Gas Transmission	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	64,537
Peoples Gas System	Meter Reading	Services Agreement 04/01/17-03/31/18*	S	146	240,900
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	702,622
	Gas Sales (Fuels Services)	"	S	146	674,900
	Facility Services	"	S	146	209,448
	IT usage fee	"	S	146	2,751,089
	Telecom Allocation	"	S	146	267,672
	Telecom usage fee	"	S	146	26,480
	Telecom non-standard	"	S	146	403,005
	Labor Services	"	S	146	10,530,534
	Real Property Sublease	"	P	931	16,096
	Labor services	"	P	Multi	3,251,972
	Gas purchases	"	P	151	27,803,453
TECO Partners Inc.	IT usage fee	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	70,696
	Telecom usage fee	"	S	146	2,605
	Telecom non-standard	"	S	146	1,361
	Telecom allocation	"	S	146	20,172
	Facility charges	"	S	146	15,240
	Marketing	Service Agreement 01/01/18-12/31/18 * Effective 1/1/17	P	416	1,000
	Labor services	"	P	Multi	3,387
New Mexico Gas Co.	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 9/1/14	S	146	25,897
	IT usage fee	"	S	146	561,702
	Telecom usage fee	"	S	146	630
	Telecom Allocation	"	S	146	24,372
	Labor service	Service Agreement 01/01/18-12/31/18 * Effective 7/1/16	P	Multi	171,416
	IT charges	"	P	930.2	346,991
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2018

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Emera Inc.	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 7/1/16, 1/1/18	P	Multi	4,039,172
	Corporate Support Services Allocations	Service Agreement 01/01/18-12/31/18 * Effective 1/1/18	P	Multi	215,599
Grand Bahama Power Co	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 7/1/16	S	146	27,220
Nova Scotia Power	Mutual Assistance - Storm	Service Agreement 01/01/18-12/31/18 * Effective 1/1/17	S	146	186,454
	Corporate Support Services Allocations	Service Agreement 01/01/18-12/31/18 * Effective 1/1/18	P	Multi	135,578
Emera Caribbean Inc	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/18	S	146	623
	Mutual assistance -Storm	"	S	146	912,914
Emera Maine Inc	Mutual assistance - Storm	Order from Maine PUC, Docket No. 2017-00297	S	146	12,474
	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 6/15/17	S	146	141,662
	Labor services	"	P	Multi	233,159
Emera US Holding	Corporate Support Services Allocations, passed through Nova Scotia Power from January to June 2018	See Nova Scotia Power Shared Services Agreement*	P	Multi	130,275
Emera Energy Services Inc.	Asset Management Agreement	Asset Management Agreement* 8/1/2018-3/31/20	S	146	2,637,615
	Gas purchases	Natural gas sales and purchase agreement 01/01/2018-12/31/2018	P	151	25,935,101
Emera Technologies Inc.	Rent and lease	Service Agreement 01/01/18-12/31/18 * Effective 1/1/18	S	146	9,427
	Facilities		S	146	3,017
* Refer to Page 455					

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric

For the Year Ended December 31, 2018

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		0	0	0	0	0	
		0	0	0	0	0	
Sales to Affiliates: NONE						Sales Price	
		0	0	0	0	0	
		0	0	0	0	0	
		0	0	0	0	0	

*Analysis of Diversification Activity
Employee Transfers*

Company: Tampa Electric

For the Year Ended December 31, 2018

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
TECO Services	Tampa Electric	Peoples Gas	Corporate Safety Director	Corporate Safety Director	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Business Analyst III	Business Planning Analyst Senior	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Gas Trader Senior	Manager Business Development (PGS)	Permanent
TECO Services	TECO Services	TECO Services	Administrative Specialist Lead	Desktop Support Analyst Associate	Permanent
TECO Services	TECO Services	TECO Services	Managing Director Business Strategy Policy & Analysis	Managing Director Business Strategy Policy & Analysis	Permanent
TECO Services	TECO Services	TECO Services	Manager Business Planning	Manager Budgeting & Planning TSI	Permanent
TECO Services	Peoples Gas	Peoples Gas	Administrative Specialist Senior	Coordinator Emerging Technology	Permanent
TECO Services	Peoples Gas	Peoples Gas	Manager Bulk Fuel Origination	Gas Regulatory Manager (G)	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Buyer Analyst III	Supervisor Stores - Polk	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Program Manager I	Business Development Manager - ETM	Permanent
Tampa Electric	New Mexico Gas	New Mexico Gas	Business Strategy Analyst	Analyst Human Resources II	Permanent
TECO Partners	TECO Partners	TECO Partners	Project Manager Senior (New Construction)	Manager National Accounts & Business Development	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Earnings Analyst Senior	Earnings Analyst Senior	Permanent
TECO Services	Tampa Electric	Tampa Electric	Budget Analyst II	Business Analyst III (G)	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Credit & Collections Investigator	Settlements Accountant I	Permanent
Peoples Gas	Peoples Gas	Peoples Gas	Distribution Easement Technician Senior	Real Estate Representative II	Permanent
Peoples Gas	Peoples Gas	Peoples Gas	Gas Scheduler	Coordinator Contractor Safety & Standards (PGS)	Permanent
TECO Partners	TECO Partners	TECO Partners	Program Specialist Zap Cap Systems	Coordinator Marketing Services	Permanent
TECO Services	Tampa Electric	Tampa Electric	Coordinator Assessment & Development	Administrator C.E. Policy & Procedures	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Manager Customer Solutions	Manager PGS System Strategy Solutions & PM	Permanent
Tampa Electric	TECO Partners	TECO Partners	Bulk Fuel Logistics Analyst Senior	Manager Business Planning & Analysis	Permanent
Tampa Electric	TECO Services	TECO Services	Customer Service Professional V	Payroll Processor I	Permanent
TECO Services	Tampa Electric	Tampa Electric	Auditor - Financial	Business Planning Analyst Senior	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Energy Management Analyst Associate	Distribution Easement Coordinator	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Customer Service Professional V	B&I Account Specialist	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Customer Service Professional V	Residential Billing Specialist	Permanent
Tampa Electric	TECO Services	TECO Services	Administrative Specialist Senior	Administrative Specialist Senior	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Residential Billing Specialist	Gas Scheduler	Permanent
Peoples Gas	Peoples Gas	Peoples Gas	Credit & Collections Investigator	Business Analyst Assoc EDCM (NCNE)	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Credit & Collections Investigator	Coordinator Market Services & Transportation	Permanent
Peoples Gas	Peoples Gas	Peoples Gas	Plant Accountant II	Business Planning Analyst Senior	Permanent
Tampa Electric	Tampa Electric	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
TECO Services	TECO Services	TECO Services	Project Manager II (ES)	Contract Manager	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Customer Service Professional IV (MAOII)	B&I Account Specialist	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Customer Service Professional V	B&I Account Specialist	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Customer Service Professional V	Credit & Collections Investigator Associate	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	Project Manager IIIA	Construction Project Manager I (PGS Eng)	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Accountant II	Accountant II	Permanent
TECO Services	Tampa Electric	Tampa Electric	Co-Op/Parallel	Accountant I	Permanent
Tampa Electric	TECO Services	TECO Services	Customer Service Professional IV (MAOII)	Accounts Payable Processor	Permanent
Peoples Gas	Peoples Gas	Peoples Gas	Apprentice	Special Utility Worker I, Power Plants	Permanent
Peoples Gas	Tampa Electric	Tampa Electric	Co-Op/Alternate	Financial Analyst I	Permanent
TECO Services	Tampa Electric	Tampa Electric	Administrative Specialist Senior	Project Support Assistant	Permanent
Tampa Electric	Peoples Gas	Peoples Gas	EHS Technician II	Engineer Associate	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2018

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	9,734,416	845,116	10,579,533
121 14 Zap Cap For Business	588,896	232,418	821,314
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	621,023	785,303
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	(621,023)	164,280
TOTAL	11,272,895	1,077,534	12,350,430

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2018

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2018
2. Total Regular Full-Time Employees	2018
3. Total Part-Time and Temporary Employees	29
4. Total Employees	2047

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2018

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item		Amount
Account 425		
Acquis Adj Big Bend Trans Ln	(Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall	(Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1		
Donations		1,686,175
Account 426.2		
Life Insurance		0
Account 426.3		
Penalties		96,158
Account 426.4		
Exp Certain Civic, Political & Related Activities		203,964
Account 426.5		
Other Deductions-Miscellaneous		1,916,475
Account 430		
Interest on Debt to Associated Companies		0
Account 431		
Interest Expense - Customer Deposits (2% & 3%)		2,490,007
Interest Expense - Other Short Term Borrowing		5,321,007
Interest Expense - Deferred Fuel (Various Rates)		64,590
Interest Expense - Deferred ECRC (Various Rates)		201,219
Interest Expense - Deferred Conservation (Various Rates)		0
Interest Expense - Deferred Capacity (Various Rates)		0
Interest Expense - A/R Securitization (Various Rates)		695,217
Interest Expense - Credit Facilities (Various Rates)		829,890
Interest Expense - Affiliates (Advances from PGS) (Various Rates)		0
Interest Expense - Letter of Credit Fees		5,672
Interest Expense - Line of Credit Fees		325,977
Interest Expense - Misc. Other		11,676
		13,898,986

