	THIS FILING IS (CHECK	ONE B	OX FOR EACH ITEM
Item 1: 50	An Initial (Original) Submission	OR	Resubmission No.
item 2:	An Original Signed Form	OR	Conformed Copy

EI806-18-AR

Form Approved OMB No. 1902-0021 (Expires 11/30/2001)



Public Service Commission
Do Not Remove From This Office

FERC Form No. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

2019 APR 30 PM 3: 22

Exact Legal Name of Respondent (Company Tampa Electric Company Year of Report

Dec. 31, 2018



Ernst & Young LLP One Tampa City Center Suite 2400 201 North Franklin Street Tampa, Florida 33602

Tel: +1 813 225 4800 Fax: +1 813 225 4711 ev.com

Report of Independent Auditors

To the Board of Directors of Tampa Electric Company

We have audited the accompanying financial statements of the Electric Utility division of Tampa Electric Company (the "Company"), which comprise the balance sheet as of December 31, 2018, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the year then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission ("FERC") Form No. 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in conformity with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Utility division of Tampa Electric Company as of December 31, 2018, and the results of its operations and its cash flows for the year then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.



Regulatory Basis of Accounting

As described in Note 1 to the financial statements, the financial statements have been prepared by Tampa Electric Company, on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of Tampa Electric Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

Ernst + Young LLP

April 18, 2019

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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q fillings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular e reported separately under date of	examination of the financial statements of, we have also reviewed schedules	for the year ended on which we have
applicable Uniform System of Accou	orm No. 1 for the year filed with the Federal Ene ith the requirements of the Federal Energy Regulates onts and published accounting releases. Our re- such other auditing procedures as we considered	ulatory Commission as set forth in its

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2018 to December 31, 2018, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punisable as provided in s. 775.082, s 775.083, or s 775.084.

4/18/19 Date

Jeffey Chronister Name VPF mance and controller

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICA	TION		
01 Exact Legal Name of Respondent			02 Year/Pe	riod of Report
Tampa Electric Company			End of	2018/Q4
03 Previous Name and Date of Change (if name changed during y	ear)		
04 Address of Principal Office at End of D			//	
04 Address of Principal Office at End of Pe 702 N. Franklin St. Tampa, FL. 33602	eriod (Street, City, State, .	Zip Code)		
05 Name of Contact Person Jeffrey Chronister			06 Title of Contact Controller	ct Person
07 Address of Contact Person (Street, City 702 N. Franklin St. Tampa, FL. 33602	y, State, Zip Code)		Controller	
08 Telephone of Contact Person, Including Area Code				10 Date of Report
(813) 228-1609	(1) X An Original	(2) A Re	esubmission	(Mo, Da, Yr)
A	NNUAL CORPORATE OFFICE	R CERTIFICATION	ON	04/18/2019
The undersigned officer certifies that:	The state of Fior	OEKTIFICATIO	J11	
of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.	osa otatomento, and other ilitar	icial information o	ontained in this report	, conform in all material
1 Name	03 Signature			
Jeffrey Chronister	oo olgilatule			04 Date Signed (Mo, Da, Yr)
2 Title Vice-President Finance & Controller	Jeffrey Chronister			
itle 18, U.S.C. 1001 makes it a crime for any person to	knowingly and willingly to mak	e to any Agency	or Department of the I	04/18/2019 Inited States any
alse, fictitious or fraudulent statements as to any matte	er within its jurisdiction.	, , , , , , ,	or Department of the C	onited States any
				1

	ne of Respondent npa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
		LIST OF SCHEDULES (Electric	04/18/2019	
Ente	er in column (c) the terms "none," "not application in pages. Omit pages where the responden	able," or "NA," as appropriate, wh	nere no information or amou	unts have been reported fo
Line No.	Title of Sched	dule	Reference	Remarks
	(a)		Page No. (b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Income	e, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provision		200-201	
15	Nuclear Fuel Materials		202-203	
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others	<u> </u>	213	
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electric	Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	-
24	Extraordinary Property Losses		230	
25	Unrecovered Plant and Regulatory Study Costs		230	
26	Fransmission Service and Generation Interconnect	tion Study Costs	231	
27 (Other Regulatory Assets		232	
28 1	Miscellaneous Deferred Debits		233	
29 /	Accumulated Deferred Income Taxes		234	
30 0	Capital Stock		250-251	
31 (Other Paid-in Capital		253	
32 0	Capital Stock Expense		254	
33 L	ong-Term Debt		256-257	
34 F	econciliation of Reported Net Income with Taxable	e Inc for Fed Inc Tax	261	
	axes Accrued, Prepaid and Charged During the Ye		262-263	
36 A	ccumulated Deferred Investment Tax Credits		266-267	

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tan	npa Electric Company	(2) A Resubmission	04/18/2019	End of2018/Q4
		ST OF SCHEDULES (Electric Utility		
Ente	er in column (c) the terms "none," "not applica ain pages. Omit pages where the respondent	ble," or "NA," as appropriate, which are "none," "not applicable," of	here no information or amou or "NA".	ints have been reported for
Line No.	Title of Sched	ule	Reference	Remarks
140.	(a)		Page No. (b)	(c)
37	Other Deferred Credits		269	(6)
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Prop	erty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities	*	278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Accou	int 457.1)	302	
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
	Research, Development and Demonstration Activi	ties	352-353	
	Distribution of Salaries and Wages		354-355	
_	Common Utility Plant and Expenses		356	
_	Amounts included in ISO/RTO Settlement Statement	ents	397	
_	Purchase and Sale of Ancillary Services		398	
	Monthly Transmission System Peak Load		400	
	Monthly ISO/RTO Transmission System Peak Loa	d	400a	
-	Electric Energy Account		401	
$\overline{}$	Monthly Peaks and Output		401	
_	Steam Electric Generating Plant Statistics		402-403	
_	Hydroelectric Generating Plant Statistics		406-407	
_	Pumped Storage Generating Plant Statistics		408-409	
66	Generating Plant Statistics Pages		410-411	
	•			
			W. 10.00	

1	ne of Respondent npa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	114 11	(2) A Resubmission	04/18/2019	End of2018/Q4
Ente	or in column (a) the target	LIST OF SCHEDULES (Electric Utility	y) (continued)	
	er in column (c) the terms "none," "not application and application pages. Omit pages where the responde	cable," or "NA," as appropriate, w nts are "none," "not applicable," o	here no information or amo or "NA".	unts have been reported for
Line No.	Title of Sche	dule	Reference	Remarks
	(a)		Page No.	
67	Transmission Line Statistics Pages		(b) 422-423	(c)
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71			450	
	Stockholders' Reports Check appropriation Two copies will be submitted No annual report to stockholders is presented.			

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repo
	(2) A Resubmission	04/18/2019	End of2018/Q4
4 D	GENERAL INFORMATION		
1. Provide name and title of officer having office where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general way. Blunden, Senior VP-Finance 702 Franklin St. N. Tampa, FL 33602	are kept, and address of office was eneral corporate books are kept.	here any other corpora	nd address of ate books of account
2. Provide the name of the State under the state under the state under a special law, give respond organization and the date organized. State of Florida, December 1, 1899 -	reference to such law. If not incorp	corporated, and date orated, state that fact	of incorporation. and give the type
3. If at any time during the year the propereceiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when N/A	of IfUSIEE TOOK DOSSESSION (c) the	authority by which the	re (a) name of e receivership or
	•		
 State the classes or utility and other ser the respondent operated. 	vices furnished by respondent du	uring the year in each	State in which
Tampa Electric Company is a public uti Electric division of Tampa Electric Con distribution and sale of electric energ	mpany is engaged in the gonoral	he State of Florida. tion, purchase, tran	The Tampa smission,
Have you engaged as the principal accorded principal accountant for your previous year	untant to audit your financial state ar's certified financial statements	ements an accountant?	who is not
 YesEnter the date when such inde No 	ependent accountant was initially	engaged: <u>02/07/201</u>	8
			1

Name of D			T
Name of Respondent Tampa Electric Company	This Report Is:	Date of Report	Year/Period of Repo
Tampa Licetic Company	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q4
			Life of
If any corporation, business trust, or sim- control over the repondent at the end of the which control was held, and extent of control		such organizations jointly	
which control was held, and extent of control of ownership or control to the main parent coname of trustee(s), name of beneficiary or be	mpany or organization. If and a	y organization, show the c	hain
TECO Energy, Inc Owns 100% of the comm	mon stock of Tampa Electric Compar	nv.	e trust.
	*		

Nar	me of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Tar	mpa Electric Company	1) X An Original	(Mo, Da, Yr)	End of 2018/Q4				
		2) A Resubmission	04/18/2019					
1 [CORPORATIONS CONTROLLED BY RESPONDENT							
ı. r	Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent							
	and during the year. If collifor ceased prior to end of year dive particulars (details) in a feature.							
any	If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming intermediaries involved.							
3. I	f control was held jointly with one or more other i	nterests state the fact in a factor	ato and name the attention					
		merests, state the fact in a footing	ote and name the other into	erests.				
	nitions							
1. 5	See the Uniform System of Accounts for a definiti	on of control.						
2. L	Direct control is that which is exercised without in	terposition of an intermediary.						
3. II 4. I	ndirect control is that which is exercised by the in	terposition of an intermediary wh	ich exercises direct contro	l.				
votin	oint control is that in which neither interest can e	πectively control or direct action v	vithout the consent of the	other, as where the				
agre	ng control is equally divided between two holders ement or understanding between two or more part. System of Accounts, regardless of the relative	tries who together have control w	r over the other. Joint cor	ntrol may exist by mutual				
Jnifo	orm System of Accounts, regardless of the relative	e voting rights of each party	vicini the meaning of the o	efinition of control in the				
		o o a realingarity.						
_ine No.	Name of Company Controlled	Kind of Business	Percent Voting	Footnote				
NO.	(a)	(b)	Stock Owned	Ref.				
1	TECO Partners, Inc.	Sales and Marketing	(c)	(d)				
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%					
3	SLA 75, LLC	Real Estate	100%					
4		Treat Estate	100%					
5								
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	e of Respondent pa Electric Company	This Repo	rt Is: on Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
- rain			Resubmission	04/18/2019	End of
-			OFFICERS		
(sucl 2. If incur	Report below the name, title and salary for eat ondent includes its president, secretary, treath as sales, administration or finance), and area change was made during the year in the imbent, and the date the change in incumben	isurer, and ny other pe ncumbent o	vice president in charson who performs of any position, show	arge of a principal business	s unit, division or function
Line No.	Title			Name of Officer	Sąlary
	(a)			(b)	for Yeár (c)
1	President and Chief Executive Officer			N.G. Tower	463,0
2	Senior Vice President - Finance and Accounting			G.W. Blunden	752,2
3	Treasurer and Chief Financial Officer (Chief Acco	_			
4	Vice President - Strategy and Business Develop	ment		R. Gallant	270,8
5	Senior Vice President - Electric Supply			W.T. Whale	388,9
6	Senior Vice President - Distributed Energy			T.L. Hernandez	558,8
7	and Renewables (Tampa Division)				
8	Vice President - State and Community Relations			C.O. Hinson III	202,0
9	Vice President - Electric Delivery			G.R.Chasse	530,9
10	Vice President - Customer Experience			M. Whiting	281,5
11	Vice President - Legal and General Counsel			D.M. Nicholson	332,1
12	Vice President - Governance, Associate General			D.E.Schwartz	296,7
13	Counsel and Corporate Secretary				
	Treasurer			K.M. Caruso	168,2
15	Vice President - Regulatory Affairs			C. Aldazabal	71,68
	Vice President - Finance and Controller			J.S. Chronister	75,92
	(Tampa Electric Division)				
	Chief Operating Officer (Tampa Electric Division)			A. Collins	278,79
	Vice President - Safety (Tampa Electric Division)			S. Copeland	224,00
	Vice President - State and Community Relations			L. Crouch	3,28
\rightarrow	and Economic Development				
22					
23					
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: c
Salary for the year shown on lines 2-24 represent the allocation of individual cash compensation.

Schedule Page: 104 Line No.: 5 Column: b
W.T.Whale retired on 07/01/2018.

Schedule Page: 104 Line No.: 8 Column: b
C.O. Hinson III retired on 12/01/2018.

Schedule Page: 104 Line No.: 14 Column: b

K.M. Caruso retired on 07/01/2018.

Name of Respondent Tampa Electric Company This Report Is: (1) X An Original			Date of Report Year/Period of Report (Mo, Da, Yr)					
(2) A Resubmission			on 04/18/2019 End of					
1 5	Depart halough the first	DIRECTO	RS					
titles	Report below the information called for concerning each sof the directors who are officers of the respondent.	director of the respondent wh	no held office a	at any time during the year. I	include in column (a), abbreviated			
2. D	Designate members of the Executive Committee by a trip	ale actorick and the Chairman	of the Francis	# - O ***				
		Director	1 of the Execu					
No.	(a)			(t	siness Address b)			
2			Emera In					
3				ver Water St.				
4			Halifax, N	Nova Scotia B3J3S8				
5	Ana-Maria Codina Barlick		Codina P	artners				
6				zedo St., 5th Floor				
7				bles, FL 33134				
8								
9	Robert R. Bennett		Emera Te	echnologies LLC				
10			702 N. Fra	anklin St.				
12			Tampa, F	L 33601				
13	Patrick J. Geraghty		FL 51					
14			Florida Blu					
15				rwood Campus Pkwy. ille, FL 32246				
16			COCKSOTIVI	iie, i L 32240				
17	Christopher G. Huskilson		c/o TEC					
18			702 N. Fra	anklin St.				
19			Tampa, FL	L 33602				
20	Pam Iorio							
22	r ani iono			ers Big Sisters				
23				ocky Point Dr., Ste. 550				
24			Tampa, FL 33607					
25	Rhea F. Law		Buchanan	Ingersoll & Rooney PC				
26				kson St., Ste. 2400				
27			Tampa, FL 33602					
28	Court P. M. C.							
30	Sarah R. MacDonald		TECO Services, Inc.					
31			P.O. Box 111					
32			Tampa, FL 33601					
33	Rasesh Thakkar		Tavistock G	Proun				
34				by Windermere Rd.				
35				e, FL 34786				
36								
	Nancy Tower		Tampa Elec	ctric Company				
38			702 N. Fran	klin St.				
40			Tampa, FL	33602				
	Vill Weatherford		10/a-4b	10				
42			Weatherford	pa St., Ste. 2320				
43			Tampa, FL 3					
44			· umpu, i L					
45								
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Nar	ne of Respondent	This R	eport Is:	Date of Report	Voor/Poriod of Poned
Tampa Electric Company (1)		(1) [2)	An Original A Resubmission	(Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
	FER	INFO	RMATION ON FORMULA chedule/Tariff Number FE	RATES RC Proceeding	
Doe	s the respondent have formula rates?				
				Yes No	
1. P	Please list the Commission accepted formula rates is coepting the rate(s) or changes in the accepted rate	ncluding	FERC Rate Schedule or Ta		ceeding (i.e. Docket No)
Line			I		
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Twelfth Revised Rate Schedule FERC No. 6		l l		ER18-1469-00
2	First Revised Rate Schedule FERC No. 7				ER06-1101-000; ER09-1603-00
3	Eleventh Revised Rate Schedule FERC No. 13				ER18-1469-000
4	Tenth Revised Rate Schedule FERC No. 14				ER18-1469-000
5	Tenth Revised Rate Schedule FERC No. 16				ER18-1469-000
6	Tenth Revised Rate Schedule FERC No. 17				ER18-1469-000
7	Tenth Revised Rate Schedule FERC No. 19				ER18-1469-000
8	Tenth Revised Rate Schedule FERC No. 20				ER18-1469-000
9	Twelfth Revised Rate Schedule FERC No. 21				ER18-1469-000
10	Tenth Revised Rate Schedule FERC No. 26				ER18-1469-000
11	Eleventh Revised Rate Schedule FERC No. 27				ER18-1469-000
12	Tenth Revised Rate Schedule FERC No. 29				ER18-1469-000
13	Tenth Revised Rate Schedule FERC No. 30				ER18-1469-000
14	Tenth Revised Rate Schedule FERC No. 32				ER18-1469-000
15	Thirteenth Revised Rate Schedule FERC No. 37				ER18-1469-000
16	Tenth Revised Rate Schedule FERC No. 38		· · · · · · · · · · · · · · · · · · ·		ER18-1469-000
17	Eleventh Revised Rate Schedule FERC No. 54				ER18-1469-000
18	Rate Schedule FERC No. 90				ER09-1706-000
19	FERC Electric Tariff, 2nd Rev. Vol. No. 1			ER10-2061-000 to -00	04; ER18-302-000; ER18-487-001
20	FERC Electric Tariff, 4th Rev. Vol. No. 4				B; ER12-1867-000; ER14-242-000
21					, LIVIE 1007-000, LIVIT-242-000
22					
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Nar	ne of Responden	t		TL:- F	2					
	npa Electric Com			(1)	Report I	s: n Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Report	
L	mpa Liectric Com	parry		(2)		Resubmission	04/18/2019		End of 2018/Q4	
				INFO	ORMAT	ION ON FORMULA RA				
	FERC Rate Schedule/Tariff Number FERC Proceeding									
Doe	es the respondent	file with the (Commission annual (d	or more	freque	nt)				
filing	gs containing the	inputs to the	formula rate(s)?		cquci	10	X Yes			
-	- 1000						☐ No			
2. 1	f yes, provide a lis	sting of such f	ilings as contained or	n the Co	ommiss	ion's eLibrary website				
Line		Document	T					Formula	Rate FERC Rate	
No.	1	Date							le Number or	
1	20180430-5084		Docket No.			Description	il .	Tariff N	umber	
2			B ER18-1469-000				gy Florida, Inc.	Twelfth F	Revised FERC No. 6	
3			B ER18-1469-000				Smyrna Beach	Eleventh	Revised FERC No. 13	
_	20180430-5084		B ER18-1469-000			Jacksonville Elec		Tenth Re	vised FERC No. 14	
	20180430-5084		ER18-1469-000				tility Authority	Tenth Re	vised FERC No. 16	
6			ER18-1469-000			City of St.	. Cloud	Tenth Re	vised FERC No. 17	
7	20180430-5084		ER18-1469-000			City of G	ainesville	Tenth Re	vised FERC No. 19	
8	20180430-5084	0 110012010	ER18-1469-000				allahassee	Tenth Re	vised FERC No. 20	
9	20180430-5084		ER18-1469-000			City of La			evised FERC No. 21	
10	20180430-5084		ER18-1469-000			City of La			vised FERC No. 26	
11	20180430-5084		ER18-1469-000				es Commission	Eleventh I	Revised FERC No. 27	
12	20180430-5084		ER18-1469-000			Florida Municipal P		Tenth Rev	vised FERC No. 29	
13	20180430-5084		ER18-1469-000			Utilities Board, Ci	ty of Key West	Tenth Rev	vised FERC No. 30	
14	20180430-5084		ER18-1469-000			City of Ho		Tenth Rev	rised FERC No. 32	
	20180430-5084		ER18-1469-000			Seminole Electric Co		Thirteenth	Revised FERC No. 37	
_	20180430-5084		ER18-1469-000			Oglethorpe Pow		Tenth Rev	rised FERC No. 38	
	20180601-5318		ER18-1469-000			Reedy Creek Improv	ement District	Eleventh F	Revised FERC No. 54	
	20180629-5324		ER10-1782-000			2018 Upda	ite	FERC Ele	c. Tariff, 4th Rev. Vol. No. 4	
19	20100029-5324	06/29/2018	ER10-2061-000			2018 Upda	te	FERC Ele	c. Tariff, 2nd Rev. Vol. No. 1	
20										
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Nan	ne of Respondent		This Re	nort	lo.					
	npa Electric Comp	any	(1) X (2)] A	ns: In Original Resubmission	(Mo	te of Report b, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances									
2. Th	ne footnote should orm 1.	es not submit such filings then in the Form 1. provide a narrative description e explain amounts excluded from the inputs differ from amounts repsion has provided guidance on for	explaining h	ow t	he "rate" (or billing) was	deriv	ed if different from the	e reported amount in the		
Line No.	Page No(s).	Schedule					Column	Line No		
1		NA					Coldiiii	Line No		
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Name of Respondent	This Report Is:	Date of Daniel	V17
Tampa Electric Company	(1) X An Original (2) A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of2018/Q4
	IMPORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry short information which answers an inquiry is given else. 1. Changes in and important additions to franch franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies in companies involved, particulars concerning the total Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if an were submitted to the Commission. 4. Important leaseholds (other than leaseholds for the content of the commission in the content of the commission.	indicated below. Make the statemed uld be answered. Enter "none," "not sewhere in the report, make a reference is erights: Describe the actual construct the payment of consideration, state by reorganization, merger, or consolar ransactions, name of the Commission. Give a brief description of the pay was required. Give date journal error natural gas lands) that have been	ents explicit and precise, at applicable," or "NA" whence to the schedule in wisideration given therefore ate that fact. Ilidation with other compared on authorizing the transactories called for by the Universe acceptance of the compared of the transactories called for by the Universe acceptance.	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, niform System of Accounts
effective dates, lengths of terms, names of partie reference to such authorization. 5. Important extension or reduction of transmissi began or ceased and give reference to Commiss customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of debt and commercial paper having a maturity of cappropriate, and the amount of obligation or guar. 7. Changes in articles of incorporation or amendia. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transdirector, security holder reported on Page 104 or associate of any of these persons was a party or in the important changes during the year relational policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policial	ion or distribution system: State termion authorization, if any was required revenues of each class of service, it from purchases, development, purchases, development, purchases, and other parties to any securities or assumption of liabilities one year or less. Give reference to liabilities one year or less. Give ref	ritory added or relinquished. State also the approximate and archase contract or other y such arrangements, etc. is or guarantees including FERC or State Commission and purpose of such chase associated interest. The proprietary capital in the proprietary capital in the subsidiary or affiliated as a subsidiary or affiliated as	ed and date operations imate number of any must also state major wise, giving location and c. g issuance of short-term ion authorization, as anges or amendments. The results of any such aport in which an officer, ated company or known out to stockholders are luded on this page. Int that may have the results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page. The results of any such art to stockholders are luded on this page.
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFORI			

Name of Respondent	This Day of	1-	
- The state of the	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
LIMPORTA	NT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

1. Renewed town of St. Leo's electric franchise in quarter 3.

2. NONE

3. NONE

4. NONE

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2017-0396-FOF-EI dated October 19, 2017, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2018.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2018 can be summarized as follows:

(\$ Millions)

Minimum Outstanding

\$0

Maximum Outstanding

\$ 612.5

Average Outstanding

\$ 250.6

Weighted Average Interest Cost

2.55%

7. NONE

- 8. The Union contracts covered approximately 748 employees represented by the International Brotherhood of Electrical Workers and 223 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated and, as of 01/01/18 provided for a base wage increase of 2.75% beginning 01/01/18. The IBEW contract renegotiated in 2016 and the contract rates as of 04/01/18 provided for a base wage increase of 3.50%.
- 9. See Note 9 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.
- 10. NONE
- 11. N/A
- 12. N/A
- 13. The following changes occurred during the reporting period:
 - Effective January 10, 2018, Shawn Copeland was appointed Vice-President Safety.
 - Effective January 15, 2018, Archibald Collins was appointed Chief Operating Officer.
 - Effective February 7, 2018:

Ana-Marie Codina Barlick was appointed Director. Sarah MacDonald was appointed Vice President. Rasesh Thakkar was appointed Director.

Nancy Tower was appointed Director.

1) X An Original	Date of Report	real/reliou of Report
	I (Mo. Da. Yr)	
2) _ A Resubmission	04/18/2019	2018/Q4
2	2) _ A Resubmission	A Posubminaia

Effective April 3, 2018:

Kim Caruso retired as Treasurer. Greg Blunden appointed as Treasurer.

Effective June 28, 2018:

Carlos Aldazabal appointed Vice President - Regulatory Affairs.

Jeff Chronister's title changed to Vice President - Finance and Controller.

Effective July 01, 2018, Bill Whale retired as Sr. Vice President - Energy Supply.

Effective August 3, 2018:

Rene Gallant's title changed to Vice President - Strategy and Business Development of the Tampa Electric Division.

Tom Hernandez' title changed to Sr. Vice President - Distributed Energy and Renewables of the Tampa Electric Division.

Effective December 1, 2018:

Chuck Hinson retired as Vice President - State and Community Relations.

Laura Crouch was appointed as Vice President - State and Community Relations.

14. N/A

Nam	ne of Respondent	This Report Is:	Date of		Year	/Period of Report
Tamp	a Electric Company	(1) X An Original	(Mo, Da		100000	
		(2) A Resubmission			End	of 2018/Q4
	COMPARATIVI	E BALANCE SHEET (ASSE	TS AND OTHE	R DEBITS)	
Line No.	Title of Account		Ref. Page No. (b)	Curren End of Qua Balar	arter/Year nce	Prior Year End Balance 12/31
1	UTILITY PLA	NT	(6)	(c		(d)
2	Utility Plant (101-106, 114)		200-201	8.99	3,440,927	8,549,679,601
3	Construction Work in Progress (107)		200-201		1,255,639	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3				4,696,566	8,794,227,339
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	8, 110, 111, 115)	200-201	2,963	3,637,699	2,788,077,735
6	Net Utility Plant (Enter Total of line 4 less 5)			6,68	1,058,867	6,006,149,604
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
9	Nuclear Fuel Materials and Assemblies-Stock A Nuclear Fuel Assemblies in Reactor (120.3)	account (120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
	Nuclear Fuel Under Capital Leases (120.6)			-	0	.0
	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202 202		0	0
	Net Nuclear Fuel (Enter Total of lines 7-11 less		202-203		0	0
	Net Utility Plant (Enter Total of lines 6 and 13)	,		6 691	,058,867	6,006,149,604
	Utility Plant Adjustments (116)			0,001	000,007	0,000,149,004
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND I	NVESTMENTS				
	Nonutility Property (121)			12	,350,430	11,272,895
	(Less) Accum. Prov. for Depr. and Amort. (122)			5	,595,696	4,753,107
10000	Investments in Associated Companies (123)				0	0
	Investment in Subsidiary Companies (123.1)		224-225		0	0
	(For Cost of Account 123.1, See Footnote Page Noncurrent Portion of Allowances	224, line 42)				
	Other Investments (124)		228-229		0	0
	Sinking Funds (125)				0	0
	Depreciation Fund (126)		-		0	0
	Amortization Fund - Federal (127)		+		0	0
	Other Special Funds (128)				0	0
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
	Long-Term Portion of Derivative Assets – Hedge				0	0
	TOTAL Other Property and Investments (Lines 1)	8-21 and 23-31)		6,	754,734	6,519,788
33	CURRENT AND ACCRUE					
	Cash and Working Funds (Non-major Only) (130))			0	0
	Cash (131)			12,	474,498	7,289,804
	Special Deposits (132-134) Working Fund (135)				0	0
	Femporary Cash Investments (136)		-		52,765	52,365
	Notes Receivable (141)		+		0	0
	Customer Accounts Receivable (142)		-	115	105 000	107.500.050
	Other Accounts Receivable (143)		1		195,899 335,051	107,588,853
	Less) Accum. Prov. for Uncollectible AcctCredit	t (144)			05,043	25,962,683 762,123
	Notes Receivable from Associated Companies (1			1,0	0	52,684,300
44 A	Accounts Receivable from Assoc. Companies (14	16)		8.5	22,764	5,348,358
	uel Stock (151)		227		63,060	59,550,148
	uel Stock Expenses Undistributed (152)		227	10	0	0
	Residuals (Elec) and Extracted Products (153)		227		0	0
	Plant Materials and Operating Supplies (154)		227	98,4	20,370	87,532,905
	Merchandise (155)		227		0	0
	Other Materials and Supplies (156)		227		0	0
	luclear Materials Held for Sale (157)		202-203/227		0	0
12 A	llowances (158.1 and 158.2)		228-229		0	0
FERC	FORM NO. 1 (REV. 12-03)	Page 110				

Nam	ne of Respondent	This Report Is:	Date of	Report	Year/Period of Report		
Tamp	a Electric Company	(1) 🛛 An Original	(Mo, Da	Yr)	rear/	Period of Report	
		(2) A Resubmission	04/18/2		End o	of 2018/Q4	
	COMPARATIVE	BALANCE SHEET (ASSETS	S AND OTHE	P DEPITO:	LIIG O		
Line		(7,00270	T				
No.			Ref.	Current Yea		Prior Year End Balance	
	Title of Account		Page No.	Balance	T Cui	12/31	
53	(a) (Less) Noncurrent Portion of Allowances		(b)	(c)		(d)	
54	Stores Expense Undistributed (163)				0	0	
55	Gas Stored Underground - Current (164.1)		227		0	0	
56	Liquefied Natural Gas Stored and Held for Proc	essing (164 2-164 3)			0	0	
57	Prepayments (165)	555mg (154.2-164.5)		5.45	0	0	
58	Advances for Gas (166-167)			5,158	9,529	11,727,168	
59	Interest and Dividends Receivable (171)				0	0	
60	Rents Receivable (172)				0	0	
61	Accrued Utility Revenues (173)			54,555	.951	54,159,639	
62	Miscellaneous Current and Accrued Assets (174	4)		0.,000	0	04,100,000	
63	Derivative Instrument Assets (175)				0	0	
65	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)			0	0	
66	Derivative Instrument Assets - Hedges (176)				0	0	
67	(Less) Long-Term Portion of Derivative Instrume Total Current and Accrued Assets (Lines 34 thro	ent Assets - Hedges (176			0	0	
68	DEFERRED DEE	UTO		347,174	,844	411,134,100	
69	Unamortized Debt Expenses (181)	3115					
70	Extraordinary Property Losses (182.1)			19,919	,935	14,600,721	
71	Unrecovered Plant and Regulatory Study Costs ((182.2)	230a		0	0	
72	Other Regulatory Assets (182.3)	(102.2)	230b	207.222	0	0	
73	Prelim. Survey and Investigation Charges (Electr	ic) (183)	232	387,800,		312,593,042	
74	Preliminary Natural Gas Survey and Investigation	Charges 183.1)		3,980,	980	4,765,198	
75	Other Preliminary Survey and Investigation Char-	ges (183.2)			0	0	
76	Clearing Accounts (184)			Q	970	2,634	
	Temporary Facilities (185)				0	2,034	
78 79	Miscellaneous Deferred Debits (186)		233	12,604,	540	20,449,904	
	Def. Losses from Disposition of Utility Plt. (187)				0	0	
81	Research, Devel. and Demonstration Expend. (18 Unamortized Loss on Reaquired Debt (189)	88)	352-353		0	0	
82	Accumulated Deferred Income Taxes (190)			4,163,	717	4,916,893	
83 (Unrecovered Purchased Gas Costs (191)		234	448,248,	547	452,099,884	
	Total Deferred Debits (lines 69 through 83)				0	0	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			876,728,3	_	809,428,276	
				7,911,716,8	334	7,233,231,768	
			1			1	
						1	
			1				
		1					
			1			1	
ERC	FORM NO. 1 (REV. 12-03)	Page 444					
	(12.00)	Page 111				1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 2 Column: c

There were 6 solar generation projects that had the land components booked to Account 106 Completed Construction Not Classified. The projects were still under construction and therefore not in service. The land was reclassed from Completed Construction Not Classified and booked to Account 107 Construction Work in Progress.

Nam	e of Respondent	This Report is:	Date of Report Year/Perio		/Period of Report	
Tampa	a Electric Company	(1) 🗵 An Original	(mo, da,			29
		(2) A Resubmission	04/18/20		end o	of2018/Q4
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDIT	ΓS)	
Line					t Year	Prior Year
No.	Title of Account	t	Ref. Page No.	End of Qua Balar		End Balance 12/31
	(a)	•	(b)	(c)		(d)
1	PROPRIETARY CAPITAL		''	(-/		(-)
2	Common Stock Issued (201)		250-251	11!	9,696,788	119,696,788
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	2,550	0,840,249	2,250,840,249
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		700,921	700,921
11	Retained Earnings (215, 215.1, 216)		118-119	197	7,569,798	216,321,879
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119		0	0
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only) (0	0
$\overline{}$	Accumulated Other Comprehensive Income (21	9)	122(a)(b)	-1	1,007,305	-1,301,186
	Total Proprietary Capital (lines 2 through 15)			2,866	5,398,609	2,584,856,809
	LONG-TERM DEBT					
	Bonds (221)		256-257	2,291	1,730,320	1,920,930,320
	(Less) Reaquired Bonds (222)		256-257	0		0
_	Advances from Associated Companies (223)		256-257		0	0
	Other Long-Term Debt (224)		256-257		0	0
	Unamortized Premium on Long-Term Debt (225				0	126,490
	(Less) Unamortized Discount on Long-Term Del	bt-Debit (226)			,966,645	2,906,585
	Total Long-Term Debt (lines 18 through 23) OTHER NONCURRENT LIABILITIES			2,285	,763,675	1,918,150,225
	Obligations Under Capital Leases - Noncurrent ((227)				
	Accumulated Provision for Property Insurance (2				0	46,604,056
	Accumulated Provision for Injuries and Damage	The second secon			,860,642	-46,694,356
	Accumulated Provision for Pensions and Benefit				,807,793 ,554,665	11,765,585 178,930,373
	Accumulated Miscellaneous Operating Provision			193	589,926	404,157
	Accumulated Provision for Rate Refunds (229)	10 (220.4)		1	,060,049	404,157
	Long-Term Portion of Derivative Instrument Liab	pilities			0	0
	Long-Term Portion of Derivative Instrument Liab				94,617	0
	Asset Retirement Obligations (230)			63	,982,010	47,369,578
35	Total Other Noncurrent Liabilities (lines 26 through	gh 34)			,949,702	191,775,337
36	CURRENT AND ACCRUED LIABILITIES					
	Notes Payable (231)			167.	,348,357	300,000,000
	Accounts Payable (232)			173,	,494,824	169,713,176
	Notes Payable to Associated Companies (233)				0	0
	Accounts Payable to Associated Companies (23	4)		17,	,941,247	16,424,323
	Customer Deposits (235)			105,	,988,633	103,903,389
	Taxes Accrued (236)		262-263	10,	,907,099	8,645,046
	Interest Accrued (237)			14,	,644,113	12,680,740
	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
					ł	1
		2				
FERO	FORM NO. 1 (rev. 12-03)	Page 112				
		I USO IIL				1

Name of Respondent	This Report is:	Date of	Penort	Voor	(Daried of D
Tampa Electric Company	(1) X An Original	(mo, da,		rear	Period of Report
	(2) A Resubmission	04/18/2	019	end c	of 2018/Q4
COMPARATIVE B	ALANCE SHEET (LIABILITIE	S AND OTHE	ED CDEDIT	C)-ii-	<u></u>
Line	(-11.12.12.12.12.12.12.12.12.12.12.12.12.1	I	1		
No.		Ref.	Current End of Quar		Prior Year End Balance
Title of Account		Page No.	Balan		12/31
46 Matured Interest (240)		(b)	(c)		(d)
47 Tax Collections Payable (241)				0	0
48 Miscellaneous Current and Accrued Liabilities (2	42)		6,	,519,617	5,686,434
49 Obligations Under Capital Leases-Current (243)	42)		35,	,899,889	33,147,221
50 Derivative Instrument Liabilities (244)				0	0
51 (Less) Long-Term Portion of Derivative Instrume	nt Liabilities			0	0
52 Derivative Instrument Liabilities - Hedges (245)	in Liabilities			0	0
53 (Less) Long-Term Portion of Derivative Instrume	nt Liabilities-Hedges			94,617	933,935
34 Total Current and Accrued Liabilities (lines 37 thr	ough 53)			94,617	0
55 DEFERRED CREDITS	- Lg.: 00)		532,	743,779	651,134,264
56 Customer Advances for Construction (252)					
57 Accumulated Deferred Investment Tax Credits (2	55)	266-267	71	0	0
58 Deferred Gains from Disposition of Utility Plant (2)	56)	200-207	/4,2	257,679	21,891,750
59 Other Deferred Credits (253)		269	20.4	100.044	63,468
60 Other Regulatory Liabilities (254)		278		122,644	13,484,699
61 Unamortized Gain on Reaquired Debt (257)		210	040,0	522,721	672,855,621
62 Accum. Deferred Income Taxes-Accel. Amort.(28	1)	272-277	54.6	34,032	0
63 Accum. Deferred Income Taxes-Other Property (2	282)	2.2.277	1,108,5		55,962,045
64 Accum. Deferred Income Taxes-Other (283)				58,416	1,169,319,313
Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER FOU			1,899,8		-46,261,763
66 TOTAL LIABILITIES AND STOCKHOLDER EQUI	TY (lines 16, 24, 35, 54 and 65)		7,911,7		1,887,315,133 7,233,231,768
ERC FORM NO. 1 (rev. 12-03)	Page 112				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line	e No.: 33	Column: c		
\$94,617 is related t	o Storag	e Optimization	n Agreement	
Scriedule Page: 112 Line	? No.: 52	Column: c		
\$94,617 is related to	Storage	Optimization	Agreement	
Schedule Page: 112 Line	No.: 53	Column: c		
\$94,617 is related to	Storage	Optimization	Agreement	

N	ame of Respondent					
1	illis Kep	ort is: An Original	D C	ate of Report Mo, Da, Yr)	Year/Per	od of Report
-	(2)	A Resubmission		4/18/2019	End of	2018/Q4
0	uarterly S	STATEMENT OF				
da	Report in column (c) the current year to date balance. Column (c) ta in column (k). Report in column (d) similar data for the previous Enter in column (e) the balance for the reporting quarter and in a	c) equals the total	al of adding the da	ata in column (g)	plus the data in co	lumn (i) plus ti
12.	Enter in column (e) the balance for the reporting quarter and in	-1 (0 !! . !	ination is reporte	o in the annual i	filing only.	
3.	Report in column (g) the quarter to date amounts for electric utility quarter to date amounts for other utility function for the current	ty function: in co	lumn (i) the quart	e three month pe	eriod for the prior ye	ear.
une 4	quarter to date amounts for other utility function for the current	year quarter.	ranni (i) aic quait	er to date amour	its for gas utility, ar	nd in column (
	Report in column (h) the quarter to date amounts for electric utility quarter to date amounts for other utility function for the prior year	he franchism :	lumn (j) the quarte	er to date amoun	its for gas utility, ar	nd in column (
5. 1	f additional columns are needed, place them in a footnote.	ar quarter.			,,	coldilli (i
Ani	nual or Quarterly if applicable					
6. F	on not report fourth quarter data in columns (e) and (f)					
a ut	Report amounts for accounts 412 and 413, Revenues and Expenility department. Spread the amount(s) over lines 2 thru 26 as a	ses from Utility I	Plant Leased to O	thers, in another	utility columnin a s	similar manne
7. F	ility department. Spread the amount(s) over lines 2 thru 26 as a deport amounts in account 414, Other Utility Operating Income, in	ppropriate. Inclu	de these amount	s in columns (c)	and (d) totals.	
Line	y - p - t - t - t - t - t - t - t - t - t	The same man			ve.	
No.			Total Current Year to	Total	Current 3 Months	Prior 3 Month
		(Ref.)	Date Balance for	Prior Year to Date Balance for	Ended	Ended
	Title of Account	Page No.	Quarter/Year	Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Onl
	(a) I UTILITY OPERATING INCOME	(b)	(c)	(d)	(e)	No 4th Quarte (f)
						(1)
	Topolating Nevertues (400)	300-301	2,068,729,190	1,987,786,448	3	
	Operating Expenses					
	Operation Expenses (401)	320-323	1,092,619,124	947,789,283		
- 5	Expenses (402)	320-323	99,582,786	109,859,298		
	The state of the s	336-337	297,357,275	287,304,771		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		201,304,771		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	13,790,990	11,500,270		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185.749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		100,743	100,749		
11	Amort. of Conversion Expenses (407)	—				
12	Regulatory Debits (407.3)		38,456,930	CO 057 400		
	(Less) Regulatory Credits (407.4)			68,257,193		
14	Taxes Other Than Income Taxes (408.1)	262-263	92,637,805	141,935,487		
15	Income Taxes - Federal (409.1)	262-263	168,315,946	162,062,149		
16	- Other (409.1)	262-263	66,754,496	-7,029,311		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	10,131,814	5,396,186		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		538,522,934	444,530,919		
19	Investment Tax Credit Adj Net (411.4)	234, 272-277	602,724,692	284,682,719		
	(Less) Gains from Disp. of Utility Plant (411.6)	266	52,365,982	10,460,017		
	Losses from Disp. of Utility Plant (411.7)	-				
	Less) Gains from Disposition of Allowances (411.8)	-				
23	osses from Disposition of Allowances (411.9)		98	-3,025		
	Accretion Expense (411.10)					
_	OTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)					
26 1	let Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,682,721,431	1,613,701,343		
+	- For the Center For line 2 less 25) Carry to Pg11/, line 27		386,007,759	374,085,105		
\perp					1	
				1	1	1

Name of Respondent		This Report Is:				
Tampa Electric Company		(1) X An Original		ate of Report lo, Da, Yr)	Year/Period of Report	
		(2) A Resubm	nission 04	/18/2019	End of201	18/Q4
9. Use page 122 for im	nortant notes seconding the	STATEMENT OF IN	COME FOR THE YEAR	(Continued)		
made to the utility's cus the gross revenues or c of the utility to retain sur 11 Give concise explana proceeding affecting rev and expense accounts. 12. If any notes appearing	portant notes regarding the enations concerning unsettled tomers or which may result toosts to which the contingent or revenues or recover amountaions concerning significant venues received or costs incoming in the report to stokholded concise explanation of only	in material refund to the usery relates and the tax effections paid with respect to put amounts of any refunds refurred for power or gas put	a contingency exists suc utility with respect to pow ects together with an expl power or gas purchases, made or received during rches, and a summary o	er or gas purchases. anation of the major the year resulting fre f the adjustments ma	State for each year ef factors which affect the om settlement of any rade to balance sheet, in	ffected e right ate ncome
including the basis of all 14. Explain in a footnote 15. If the columns are in this schedule.	ocations and apportionment if the previous year's/quarte sufficient for reporting additi	is from those used in the periodicular	preceding year. Also, giv	ng the year which ha e the appropriate do	id an effect on net incor llar effect of such chanc	ges.
Current Year to Date	RIC UTILITY	GAS UTILITY		ОТ	HER UTILITY	, ,
(in dollars)	Previous Year to Date (in dollars)	Current Year to Date	Previous Year to Date	Current Year to Date		- Lir
(g)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No
		(i)	(j)	(k)	(i)	
2,068,729,190	1,987,786,448					
4,500,100	1,907,780,448					
1,092,619,124	0.47					
	947,789,283					
99,582,786	109,859,298					+
297,357,275	287,304,771		***			+
						\perp
13,790,990	11,500,270					
185,749	185,749					1
						1
38,456,930	68,257,193					1
92,637,805	141,935,487					1
168,315,946	162,062,149					1
66,754,496						1.
10,131,814	-7,029,311					1:
	5,396,186					16
538,522,934	444,530,919					17
602,724,692	284,682,719					
52,365,982	10,460,017					18
						19
						20
98	-3,025					21
						22
						23
1,682,721,431	1,613,701,343					24
386,007,759	374,085,105					25
	374,083,103					26

Name of Respondent

	pa Electric Company (1) (2)	Report Is: X An Original A Resubmission	(M	te of Report o, Da, Yr) /18/2019	Year/Period End of	d of Report 2018/Q4
1 !	STATEM	ENT OF INCOME FOR	THE YEAR (cont	inued)		
Line No.			TC	TAL	Current 3 Months	Prior 3 Months
140.		(5.4)		T	Ended	Ended
	Title of Account	(Ref.)	0		Quarterly Only	Quarterly Only
	(a)	Page No.		Previous Year	No 4th Quarter	No 4th Quarter
	(4)	(b)	(c)	(d)	(e)	(f)
					1	
27	Net Utility Operating Income (Carried forward from page 114)		386,007,759	274 005 405		
	Other Income and Deductions		300,007,759	374,085,105		
	Other Income					
30	Nonutilty Operating Income					
	Revenues From Merchandising, Jobbing and Contract Work (415)		4.000.000			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (415)	2)	4,698,292	4,574,476		
	Revenues From Nonutility Operations (417)	0)	1,790,976	1,684,857		
	(Less) Expenses of Nonutility Operations (417.1)					107
	Nonoperating Rental Income (418)					
			-92,950	-103,390		
	Equity in Earnings of Subsidiary Companies (418.1)	119				
	Interest and Dividend Income (419)		1,224,244	166,403		
38	Allowance for Other Funds Used During Construction (419.1)		10,228,636	1,576,796		
	Miscellaneous Nonoperating Income (421)		415,136	1,764,859		
	Gain on Disposition of Property (421.1)		39,003	23,736		
	TOTAL Other Income (Enter Total of lines 31 thru 40)		14,721,385	6,318,023		
	Other Income Deductions					NEZ SERVICES
	Loss on Disposition of Property (421.2)		179,223			
44	Miscellaneous Amortization (425)		50,960	50,959		
45	Donations (426.1)		1,686,175	585,572		
46	Life Insurance (426.2)		1,000,173	303,372		
47	Penalties (426.3)		96,158	120.004		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		203,964	139,861		
	Other Deductions (426.5)			121,526		
	OTAL Other Income Deductions (Total of lines 43 thru 49)		1,916,475	49,263		
	axes Applic. to Other Income and Deductions		4,132,955	947,181		
	axes Other Than Income Taxes (408.2)	202.202	70,000			相談的影響所謂
	ncome Taxes-Federal (409.2)	262-263	72,000	72,000		
	ncome Taxes-Other (409.2)	262-263	40,344	1,575,273		
	Provision for Deferred Inc. Taxes (410.2)	262-263	14,629	261,950		
	Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	499,035	58,650		
57 Ir	ivestment Tax Credit AdjNet (411.5)	234, 272-277	107,773	69,078		
	ess) Investment Tax Credits (420)		-52	-52		
60 N	OTAL Taxes on Other Income and Deductions (Total of lines 52-58		518,183	1,898,743		
VACOUS TO SERVICE	et Other Income and Deductions (Total of lines 41, 50, 59)		10,070,247	3,472,099		
	terest Charges					
	terest on Long-Term Debt (427)		95,051,974	94,210,737		
	mort. of Debt Disc. and Expense (428)		1,679,279	2,231,513		
	mortization of Loss on Reaquired Debt (428.1)		753,176	761,430		
	ess) Amort. of Premium on Debt-Credit (429)		126,491	337,310		
	ess) Amortization of Gain on Reaquired Debt-Credit (429.1)					
	terest on Debt to Assoc. Companies (430)					
	ther Interest Expense (431)		9,945,254	8,095,414		
69 (L	ess) Allowance for Borrowed Funds Used During Construction-Cr. (132)	4,909,190	756,774		
	et Interest Charges (Total of lines 62 thru 69)		102,394,002	104,205,010		
	come Before Extraordinary Items (Total of lines 27, 60 and 70)		293,684,004	273,352,194		
	traordinary Items		200,004,004	210,002,194		
	traordinary Income (434)					
	ess) Extraordinary Deductions (435)					
41(LE	et Extraordinary Items (Total of line 73 less line 74)					
	(otal of mic (otal of mic / o less mic / 4)					
75 Ne		000 000				
75 Ne 76 Inc	come Taxes-Federal and Other (409.3)	262-263				
75 Ne 76 Inc 77 Ext		262-263	293,684,004	273,352,194		

Na	ame of Respondent	This Report Is:					
Та	ampa Electric Company	(1) X An Original (2) A Resubmission		Date of F (Mo, Da, 04/18/20	Yr)	Year/ End o	Period of Report of 2018/0
-		STATEMENT OF RETAIN	NED EARNI	NGS			
2. und 3. - 43 4. 5. by 6 6. 3 7. 3 8. I	Do not report Lines 49-53 on the quarterly vers Report all changes in appropriated retained earlistributed subsidiary earnings for the year. Each credit and debit during the year should be 39 inclusive). Show the contra primary account State the purpose and amount of each reserva List first account 439, Adjustments to Retained credit, then debit items in that order. Show dividends for each class and series of cashow separately the State and Federal income Explain in a footnote the basis for determining the urrent, state the number and annual amounts to fany notes appearing in the report to stockhold	e identified as to the retait affected in column (b) tion or appropriation of re Earnings, reflecting adjustial stock. It tax effect of items shown the amount reserved or all the reserv	etained earning stained earn stments to n in account ppropriated	gs accour nings. the openion at 439, Adj d. If such	nt in which recong balance of ustments to Reservation or	orded (a retained etained approp	Accounts 433, d earnings. Fo Earnings. riation is to be
Line No.	Item (a) UNAPPROPRIATED RETAINED EARNINGS (Acco	Ount 216)	Account	a Primary Affected	Current Quarter/Yea Year to Dat Balance (c)		Previous Quarter/Year Year to Date Balance (d)
1	Balance-Beginning of Period	Junt 216)					
	Changes				216,32	1,879	196,899
3	Adjustments to Retained Earnings (Account 439)						
5							
6							
7							
8							
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10			+			\dashv	
11						_	
13							
14							
_	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433 less	Account 418 1)					
17	Appropriations of Retained Earnings (Acct. 436)	71000dilt 410.1)		69600000 P	293,684	,004	273,352,1
18				8909788			
19						-	
20					-	+	
-	TOTAL Appropriations of Retained Family (A.)						
_	TOTAL Appropriations of Retained Earnings (Acct. 43 Dividends Declared-Preferred Stock (Account 437)	36)					
24	437)					28 2	
25							
26						+	
27						-	
28	OTAL Dividends D					_	
30 0	OTAL Dividends Declared-Preferred Stock (Acct. 43 Dividends Declared-Common Stock (Account 438)	7)					
31	Massias Decialed-Common Stock (Account 438)						
32					-312,436,0	085	(253,929,363
33			 				
34			-				
5						-	
6 T	OTAL Dividends Declared-Common Stock (Acct. 438	3)			-312,436,0	185	(253,929,363
7 TI	ransfers from Acct 216.1, Unapprop. Undistrib. Subsi	diary Earnings			312,730,0	-	(200,828,363
8 B	alance - End of Period (Total 1,9,15,16,22,29,36,37)				197,569,7	98	216,321,879
Al	PPROPRIATED RETAINED EARNINGS (Account 21	15)					- 1,021,011

Та	me of Respondent This Report Is:		D-1- (
	Impa Electric Company (1) X An Original		Date of (Mo, Da	Vr)	ear/Period of Report
	(2) A Resubmi		04/18/20	19	nd of2018/C
. 1	Do not report Lines 49-53 on the quarterly version.	RETAINED EAR	VINGS		
	Report all changes in appropriated retained paraings upper the	-111	•	History Services	
no	distributed subsidiary earnings for the year.	ated retained e	arnings, yea	ar to date, and una	ppropriated
	Each credit and debit during the year should be identified as to the		•		
43	Each credit and debit during the year should be identified as to the 39 inclusive). Show the contra primary account affected in column State the purpose and expect the purpose and exp	e retained eam	ings accour	nt in which recorde	d (Accounts 433,
	State the purpose and amount of each reconstion are access.	. (2)			
.	The state of the s	g adjustments	to the openi	na halanaa of rata	inad acusts — —
y	credit, then debit items in that order.	0 ,	o and open	ing balance of reta	ined earnings. Fo
	Show dividends for each class and series of capital stock.				
E	Show separately the State and Federal income tax effect of items: Explain in a footnote the basis for determining the amount reserve	shown in accor	unt 439, Adj	ustments to Retain	ned Earnings.
ect	arrent, state the number and annual amounts to be received	d of appropriat	ea. It such	reservation or app	ropriation is to be
. 1	urrent, state the number and annual amounts to be reserved or ap f any notes appearing in the report to stockholders are applicable	propriated as v	vell as the to	otals eventually to	be accumulated.
	are applicable	to this stateme	nt, include t	them on pages 122	2-123.
				Current	Previous
				Quarter/Year	Quarter/Year
ne	Item		tra Primary	Year to Date	Year to Date
0.	(a)	Accol	int Affected	Balance	Balance
39			(b)	(c)	(d)
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
16	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account	215.1)	No. of the last		
47	TOTAL Approp. Retained Earnings-Amort. Reserve Federal (Acct. 215.1))			
48	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)				
70	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)			197,569,798	216,321,
+	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account only on an Annual Basis, no Quarterly	unt			210,021,
49	Balance-Beginning of Year (Debit or Credit)				
50	Equity in Earnings for Year (Credit) (Account 418.1)				
51	(Less) Dividends Received (Debit)				
52	(Debit)				
3	Balance-End of Year (Total lines 49 thru 52)				
\rightarrow					
	3.00				
	,				
	,				

Nar	me of Respondent	Thin	Donard Inc.		
	mpa Electric Company		Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	A Resubmission	04/18/2019	End of2018/Q4
			STATEMENT OF CASH		
(2) Ir Equi (3) C in the (4) Ir the F	Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, of stments, fixed assets, intangibles, etc. Information about noncash investing and financing activities walents at End of Period* with related amounts on the Balar Operating Activities - Other: Include gains and losses pertain ose activities. Show in the Notes to the Financials the amount of the statements. Do not include on this statement the or a mount of leases capitalized with the plant cost.	must be nce Shee ning to op unts of int	provided in the Notes to the Fi it. perating activities only. Gains a erest paid (net of amount capi	inancial statements. Also provide a reco	onciliation between "Cash and Cash
Line No.	(======================================	xplanati	on of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	(a) Net Cash Flow from Operating Activities:			(b)	(c)
2					
	Noncash Charges (Credits) to Income:			293,684,004	273,352,194
4					
5				297,357,275	
6				13,976,739	11,686,019
7					
	Deferred Income Taxes (Net)				
	Investment Tax Credit Adjustment (Net)			-63,810,496	
	Net (Increase) Decrease in Receivables			52,365,929	10,459,964
	Net (Increase) Decrease in Inventory			-4,489,589	-31,473,907
	Net (Increase) Decrease in Allowances Inventory			2,999,622	13,534,686
	Net Increase (Decrease) in Payables and Accrued	Evnenc	200		
	Net (Increase) Decrease in Other Regulatory Asse			-253,479	-19,795,706
	Net Increase (Decrease) in Other Regulatory Liabi				
	(Less) Allowance for Other Funds Used During Co		on	10 000 005	
	(Less) Undistributed Earnings from Subsidiary Con			10,228,635	1,576,796
	Other (provide details in footnote)	прапісо		04 007 054	470 700 700
	Accrued Taxes			81,807,651	-170,799,728
20	Accrued Interest			9,244,432	-15,399,784
21				1,963,373	-1,866,876
22	Net Cash Provided by (Used in) Operating Activitie	s (Total	2 thru 21)	674,616,826	545.000.000
23		(074,010,820	515,262,608
24	Cash Flows from Investment Activities:				
$\overline{}$	Construction and Acquisition of Plant (including lan	ıd):	0/11	1	
	Gross Additions to Utility Plant (less nuclear fuel)			-949,002,019	-519,118,368
27	Gross Additions to Nuclear Fuel			343,002,019	-319,110,300
28	Gross Additions to Common Utility Plant	-		+	
29	Gross Additions to Nonutility Plant			1	
	(Less) Allowance for Other Funds Used During Con	structio	n	-10,228,635	-1,576,796
	Other (provide details in footnote):				1,070,700
32					
33					
	Cash Outflows for Plant (Total of lines 26 thru 33)			-938,773,384	-517,541,572
35					
_	Acquisition of Other Noncurrent Assets (d)				
_	Proceeds from Disposal of Noncurrent Assets (d)			781,000	125,954
38					
	nvestments in and Advances to Assoc. and Subsidi			52,684,300	-52,684,300
	Contributions and Advances from Assoc. and Subsider	diary Co	ompanies		
	Disposition of Investments in (and Advances to)				
_	Associated and Subsidiary Companies				
3		10000			
	Purchase of Investment Securities (a)				
5 P	roceeds from Sales of Investment Securities (a)				
1					

Nan	ne of Respondent	Th	is R	eport Is:	Т	Date of Report	Vac	or/Desired of Desired
Tar	npa Electric Company	(1)		An Original		(Mo, Da, Yr)	Enc	ar/Period of Report
		(2)	L	A Resubmission		04/18/2019	Line	101
(1) (Indenta have distributed			STATEMENT OF CASH FLOV				
(2) In Equiv (3) O in the (4) In the F	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, of strents, fixed assets, intangibles, etc. of ormation about noncash investing and financing activities revalents at End of Period* with related amounts on the Balan perating Activities - Other: Include gains and losses pertain use activities. Show in the Notes to the Financials the amount vesting Activities: Include at Other (line 31) net cash outflow inancial Statements. Do not include on this statement the or amount of leases capitalized with the plant cost.	must ce Sh ing to nts of	be preet.	rovided in the Notes to the Financi rating activities only. Gains and lor rest paid (net of amount capitalizer	sses pe	ements. Also provide a recentaining to investing and fincome taxes paid.	conciliation	n between "Cash and Cash activities should be reported
Line No.	Description (See Instruction No. 1 for Ex	xplar	natio	n of Codes)	C	Current Year to Date Quarter/Year	Pi	revious Year to Date Quarter/Year
46	Loans Made or Purchased					(b)	+-	(c)
47	Collections on Loans						+	
48							+	
	Net (Increase) Decrease in Receivables						+-	
	Net (Increase) Decrease in Inventory						+	
51	Net (Increase) Decrease in Allowances Held for S						+	
52	(2 co. caco) in a dyables and Accided	Exp	ens	es			1	
53	Other (provide details in footnote):						+	
54							+	
55								
56	Net Cash Provided by (Used in) Investing Activities	s						
58	Total of lines 34 thru 55)					-885,308,084	1	-570,099,918
	Cook Floure from Fig. 1. A. v. v.							
	Cash Flows from Financing Activities: Proceeds from Issuance of:							TO STATE OF THE STATE OF
61								
	Preferred Stock					615,310,262	2	
	Common Stock							
	Other (provide details in footnote):		_			300,000,000		150,000,000
65	Cuter (provide details in lootriote):							
	Net Increase in Short-Term Debt (c)							
	Other (provide details in footnote):		_			167,348,357		160,050,000
68	(pre vide detaile in localitie).	_	-					
69								
70	Cash Provided by Outside Sources (Total 61 thru 6	301	_			4 000 050 040		
71		-	-			1,082,658,619		310,050,000
72	Payments for Retirement of:							
	Long-term Debt (b)					-254,200,000	10 al 46 al	
74	Preferred Stock					-234,200,000		
75	Common Stock						-	
	Other (provide details in footnote):					-146,182		-1,094,318
77						140,102		-1,094,310
	Net Decrease in Short-Term Debt (c)					-300,000,000		
79								
_	Dividends on Preferred Stock							
_	Dividends on Common Stock					-312,436,085		-253,929,363
	Net Cash Provided by (Used in) Financing Activities	6						
	Total of lines 70 thru 81)					215,876,352		55,026,319
84								
	Net Increase (Decrease) in Cash and Cash Equivalent	ents				ALTER STREET, SA	F 304(9)	
_	Total of lines 22,57 and 83)					5,185,094		189,009
87								
	Cash and Cash Equivalents at Beginning of Period					7,342,169		7,153,160
39	Cook and Cook Facilities							
30 10	Cash and Cash Equivalents at End of period					12,527,263		7,342,169
							V	

Name of Respondent	This Report is:		Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments, and other operating debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 63 Column: b

The other line item from financing activities is the result of an equity contribution made by TECO Energy Inc., parent company of Tampa Electric.

Schedule Page: 120 Line No.: 76 Column: b

This line includes prepaid credit facility fees.

Name of Respondent	This Develo		
Tampa Electric Company	This Report Is: (1) [X] An Original	Date of Report	Year/Period of Repor
Tampa Licetic Company	(2) A Resubmission	04/18/2019	End of2018/Q4
NOT	ES TO FINANCIAL STATEMENTS		
1. Use the space below for important notes regard	arding the Balance Shoot Statemen	t of lancour for the	
			Statement of Retained
difficility (details) as to any significa	ant continuent accete or liabilities av	inting at a def to the	iding a brief explanation of
a claim for refund of income taxes of a material a on cumulative preferred stock.	amount initiated by the utility. Give a	also a brief explanation of	any dividends in arrears
For Account 116, Utility Plant Adjustments, ex disposition contemplated giving references to Company to the contemplated giving giving references to Company to the contemplated giving gi			
i series in placed, giving references to Ci	DITILITIES SIDD OFFICERS OF OTHER SUITAGES	oits and credits during the	year, and plan of
Where Accounts 189, Unamortized Loss on R	Reacquired Debt, and 257, Unamodia	zed Gain on Reacquired	Debt are not used give
Give a concise explanation of any retained ea restrictions.	rnings restrictions and state the amo	ount of retained earnings	affected by such
6. If the notes to financial statements relating to	the respondent company consider	! II	
misleading. Disclosures which would substantially printed.	duplicate the disclosures contained	in the most recent FER	C Annual Report may be
3. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principle.	Respondent must include in the maker	nt to the end of the most r	ecent year have occurred
5 The state of the	UISUUSIIIUUS HUWAVAR WARA MATARA	l contingencies - '- ' I II	disclosure of such
 Finally, if the notes to the financial statements applicable and furnish the data required by the ab 	relating to the respondent appearing	in the annual report to the	ne stockholders are
		included herein.	
PAGE 122 INTENTIONALLY LEFT BLAN	IK .		
SEE PAGE 123 FOR REQUIRED INFOR	MATION.		
			1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	()	

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

integrated gasification combined-cycle investor owned utility IRS Internal Revenue Service iTCs investment tax credits KW kilowatt(s) KWac kilowatt on an alternating current basis LNG liquefied natural gas MBS mortgage-backed securities MD&A the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations Merger Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation MGP manufactured gas plant Merger Agreement Agreement Agreement and Plan of Merger dated September 4, 2015, by and among TECO Energy, Emera and Merger Sub Company	Term	Meaning
AFUDC-debt AFUDC-equity APBO ARO ARO ARO ASC ASC Accounting Standards Codification BACT Best Available Control Technology Canadian dollars CAIR CICAN Clean Air Interstate Rule coal combustion residuals CMO collateralized mortgage obligation CNG CSAPR CFOR CSAPR Cross State Air Pollution Rule CCQ- carbonicon turbine ECRC CMO COLO ECRC COC COC CAD CARO CRO CRO CRO CRO CRO CRO CRO CRO CRO C		
AFUDC-equity APBO ARO ARO ARO ARO ARO ARO ARO ARO ARO AR		allowance for funds used during construction
acustry component of allowance for funds used during construction ARO ARO ASC ASC ASC ACCOUNTING Standards Codification BACT Best Available Control Technology CAD CAD CAB CAR CIean Air Interstate Rule CCRs coal combustion residuals COMO collateralized mortgage obligation CNG compressed natural gas corrected corrected compressed natural gas compressed natural gas corrected		debt component of allowance for funds used during construction
ARO asset retirement to bligation ARO asset retirement of commission CRAP Combustor accounting Standards Codification BacT Best Available Control Technology CAD Canadian dollars CAIR Clean Air Interstate Rule CCRs coal combustion residuals CMO collateralized mortgage obligation CNG compressed natural gas CPI consumer price index CSAPR Cross State Air Pollution Rule CSAPR Cross State Air Pollution Rule CCQ carbon dioxide CT combustion turbine ECRC environmental cost recovery clause Emera Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada EPA U.S. Environmental Protection Agency ERISA Employee Retirement Income Security Act EROA expected return on plan assets EMERA U.S. Environmental Protection Agency EPASI Emera U.S Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock FASB Financial Accounting Standards Board FDEP Florida Department of Environmental Protection FERC Federal Energy Regulatory Commission FPSC Florida Public Service Commission GRIG greenhouse gas(es) GCC integrated gasification combined-cycle investor owned utility IRS Internal Revenue Service TCs investment tax credits CW kilowatt (s) Live Mac Liv		equity component of allowance for funds used during construction
ASC Accounting Standards Codification BACT Best Available Control Technology CAIR Clean Air Interstate Rule CCRs coal combustion residuals COMO collateralized mortgage obligation CNG compressed natural gas COPI carbon dioxide CT combustion tribine ECRC environmental cost recovery clause Emera Emera Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada U.S. Environmental Protection Agency EKISA Employee Retirement Income Security Act EXPA U.S. Environmental Protection Agency EKISA Employee Retirement Income Security Act EXPA U.S. Environmental Protection Agency EKISA Employee Retirement Income Security Act EXPA U.S. Environmental Protection Agency EKISA Employee Retirement Income Security Act EXPA U.S. Environmental Protection Agency EMPLOY Expansion EMPLOY Expansion EMPLOY Expansion EMPLOY Expansion EMPLOY Expansion FASB Financial Accounting Standards Board FIDEP Florida Department of Environmental Protection FEFERC Federal Energy Regulatory Commission FOPSC Florida Public Service Commission GIGC integrated gasification combined-cycle investor owned utility INSB Internal Revenue Service TCS investment tax credits KU kilowatt on an alternating current basis NG inquefied natural gas MERS mortgage-backed securities Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation MERC ENTRY NO. EXPECTED NO. (CPP) MERCENTAL NO. (CPP) EMPLOY Expansion EMPLOY Expans	APBO	accumulated postretirement benefit obligation
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FERC FORM NO. 1 (ED. 12-88) Page 123.1	MMBTU	one million British Thermal Units
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MRV market-related value MW megawatt(s) **MWH** megawatt-hour(s) NAV net asset value

Note Note to consolidated financial statements

 NO_x nitrogen oxide

NPNS normal purchase normal sale NYMEX New York Mercantile Exchange O&M expenses operations and maintenance expenses OCI

other comprehensive income OPC Office of Public Counsel **OPEB** other postemployment benefits Parent

TECO Energy, Inc., the direct parent company of Tampa Electric Company **PBGC**

Pension Benefit Guarantee Corporation

PBO projected benefit obligation **PGA** purchased gas adjustment **PGS**

Peoples Gas System, the gas division of Tampa Electric Company

PPA power purchase agreement PRP potentially responsible party R&D research and development REIT real estate investment trust RFP request for proposal ROE

return on common equity

return on common equity as determined for regulatory purposes Regulatory ROE S&P

Standard and Poor's SCR selective catalytic reduction SEC

U.S. Securities and Exchange Commission

SO₂ sulfur dioxide

SoBRAs solar base rate adjustments

SERP Supplemental Executive Retirement Plan

STIF short-term investment fund

Tampa Electric Tampa Electric, the electric division of Tampa Electric Company

TEC Tampa Electric Company

TECO Energy TECO Energy, Inc., the direct parent company of Tampa Electric Company

TSI TECO Services, Inc. U.S. GAAP

generally accepted accounting principles in the United States

VIE variable interest entity

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and

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		04/18/2019	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation.

On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015, and TECO Energy became a wholly owned indirect subsidiary of Emera. Therefore, TEC became an indirect, wholly owned subsidiary of Emera as of July 1, 2016. The acquisition method of accounting was not pushed down to TECO Energy or its subsidiaries, including TEC.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

(millions)	Estimated Useful Lives	Dece	mber 31, 2018	Dece	mber 31, 2017
Electric generation	21-56 years	\$	5,038	\$	4,766
Electric transmission	28-77 years		880		859
Electric distribution	14-56 years		2,568		2,437
Gas transmission and distribution	16-77 years		1,678		1,534
General plant and other	8-43 years		613		579
Total cost			10,777		10,175
Less accumulated depreciation			(3,214)		(2,994)
Construction work in progress			673		263
Total property, plant and equipment, net		\$	8,236	\$	7,444
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Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.5%, 3.7% and 3.5% for 2018, 2017 and 2016, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2018, 2017 and 2016 was \$345 million, \$332 million and \$304 million, respectively. See **Note 3** for information regarding agreements approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$16 million beginning in 2016 and an additional \$10 million beginning January 1, 2019.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2018, 2017 and 2016, the rate was 6.46%. Total AFUDC for the years ended December 31, 2018, 2017 and 2016 was \$15 million, \$2 million and \$36 million, respectively. The increase in 2018 is a result of the construction of solar projects and the repowering of Big Bend Unit 1 with natural gas combined-cycle technology. The decrease in 2017 is a result of the Polk Power Station conversion project, which was completed in January 2017.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal, petcoke and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see Note 3).

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details, including the impacts of tax reform.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property. As of December 31, 2018 and 2017, ITCs were \$74 million and \$22 million, respectively. The increase is due to solar projects placed in service in 2018.

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Revenue Recognition

Regulated electric revenue

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. TEC's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, weather and line losses.

Regulated gas revenue

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. TEC's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

Other

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

Receivables and Allowance for Uncollectible Accounts

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$226 million and \$229 million as of December 31, 2018 and 2017, respectively. An allowance for uncollectible accounts is

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established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of fuel prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2018 and 2017, unbilled revenues of \$67 million and \$66 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Accounting for Franchise Fees and Gross Receipts Taxes

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$120 million, \$113 million and \$117 million for the years ended December 31, 2018, 2017 and 2016, respectively.

Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued postretirement and pension liabilities (see Note 5), MGP environmental remediation liability (see Note 8), asset retirement obligations (see Note 12), and a reserve for auto, general and workers' compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2018 and 2017 ranged from 4.00% to 4.01% and 2.74% to 4.00%, respectively.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows. See **Note 13** for further information regarding derivatives.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income or financial position in any period.

2. New Accounting Pronouncements

Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2018, are described as follows:

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income

In February 2018, the FASB issued ASU No. 2018-02, Income Statement - Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income. The standard allows reclassification from accumulated other comprehensive income to retained earnings for certain tax effects resulting from the US Tax Cuts and Jobs Act that would otherwise be stranded in accumulated other comprehensive income. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018, with early adoption permitted. TEC early

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adopted the standard in June 2018 and elected to not reclassify tax effects resulting from the US Tax Cuts and Jobs Act stranded in accumulated other comprehensive income to retained earnings as amounts were not material. TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

Revenue from Contracts with Customers

On January 1, 2018, TEC adopted ASU 2014-09, Revenue from Contracts with Customers and all the related amendments, which created a new, principle-based revenue recognition framework. The standard has been codified as ASC Topic 606. The core principle is that a company should recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled to. The guidance requires additional disclosures regarding the nature, amount, timing and uncertainty of revenue and related cash flows arising from contracts with customers. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017.

TEC adopted ASC 606 using the modified retrospective method. Results for reporting periods beginning after January 1, 2018 are presented under Topic 606, while prior period amounts are not adjusted and continue to be reported in accordance with historic accounting practices. The adoption of ASC 606 resulted in no adjustments to TEC's opening retained earnings as of the adoption date. The impact of the adoption of the new standard was immaterial to TEC's net income and is expected to be immaterial on an ongoing basis.

Recognition and Measurement of Financial Assets and Financial Liabilities

On January 1, 2018, TEC adopted ASU 2016-01, Financial Instruments – Recognition and Measurement of Financial Assets and Financial Liabilities and all of the related amendments. The standard provides guidance for the recognition, measurement, presentation and disclosure of financial assets and liabilities. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

Clarifying the Definition of a Business

In January 2017, the FASB issued ASU 2017-01, Clarifying the Definition of a Business. The standard provides guidance to assist entities with evaluating when a set of transferred assets and activities is a business. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017 and is required to be applied prospectively. TEC adopted ASU 2017-01 effective January 1, 2018. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

Future Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB, but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or have insignificant impact on the consolidated financial statements.

Leases

In February 2016, the FASB issued ASU 2016-02, *Leases*. The standard, codified as ASC Topic 842, increases transparency and comparability among organizations by recognizing lease assets and liabilities on the balance sheet for leases with terms of more than 12 months. Under the previous guidance, operating leases are not recorded as assets and liabilities on the balance sheet. The effect of leases on the Consolidated Statements of Income and the Consolidated Statements of Cash Flows is largely unchanged. The guidance will require additional disclosures regarding key information about leasing arrangements. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018. Early adoption is permitted and is required to be applied using a modified retrospective approach. TEC will not early adopt the standard.

In January 2018, the FASB issued an amendment to ASC Topic 842 that permits companies to elect to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under existing lease guidance. TEC will make this election. In July 2018, the FASB issued an amendment to ASC Topic 842 that permits companies to elect not to restate their comparative periods in the period of adoption when transitioning to the standard. TEC will make this election. Additionally, TEC will elect the options that allow it to not reassess whether any expired or existing contracts contain leases, carry forward existing lease classification, use hindsight to determine the lease term for existing leases and not separate lease components from non-lease

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components for all lessee and lessor arrangements.

Over the past several years, TEC developed and executed a project plan which included holding training sessions with key stakeholders throughout the organization, gathering detailed information on existing lease arrangements, evaluating implementation alternatives and calculating the lease asset and liability balances associated with individual contractual arrangements. TEC has implemented additional processes and controls to facilitate the identification, tracking and reporting of potential leases based on the requirements of the standard. Updates to systems are not required as a result of implementation of this standard. The adoption of this standard will affect TEC's financial position by increasing assets and liabilities related to operating leases by approximately \$20 million, with no impact to TEC's Consolidated Statements of Income. There will be no significant changes to TEC's accounting for lessor arrangements as a result of the adoption of the standard. TEC is in the process of assessing the disclosure requirements and continues to monitor FASB amendments to ASC Topic 842.

Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued ASU 2016-13, Measurement of Credit Losses on Financial Instruments. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, debt securities, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators.

This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted for annual reporting periods, including interim periods after December 15, 2018 and will be applied using a modified retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated financial statements.

Targeted Improvements to Accounting for Hedging Activities

In August 2017, the FASB issued ASU 2017-12, Targeted Improvements to Accounting for Hedging Activities, which amends the hedge accounting recognition and presentation requirements in ASC Topic 815. This standard improves the transparency and understandability of information about an entity's risk management activities by better aligning the entity's financial reporting for hedging relationships with those risk management activities and simplifies the application of hedge accounting. The standard will make more financial and nonfinancial hedging strategies eligible for hedge accounting, amends the presentation and disclosure requirements for hedging activities and changes how entities assess hedge effectiveness. This guidance will be effective for annual reporting periods, be applied using a modified retrospective approach. The adoption of this standard will have no impact on TEC's consolidated financial statements.

Cloud Computing

In August 2018, the FASB issued ASU 2018-15, Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. The guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted and can be applied either retrospectively or prospectively. TEC is currently evaluating the transition methods and the impact of the adoption of this standard on the consolidated financial statements.

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues

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(revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Tampa Electric Base Rates-2013 Agreement

Tampa Electric's results for 2017 and 2016 reflect the stipulation and settlement agreement entered into on September 6, 2013, which resolved all matters in Tampa Electric's 2013 base rate proceeding.

This agreement provided for an additional \$110 million in base revenue effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement provided that Tampa Electric could not file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software.

Tampa Electric Base Rates-2017 Agreement

On September 27, 2017, Tampa Electric filed with the FPSC an amended and restated settlement agreement that replaced the existing 2013 base rate settlement agreement described above and extended it another four years through 2021. The FPSC approved the agreement on November 6, 2017.

The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. It includes the following potential revenue adjustments for the SoBRAs: \$31 million for 150 MWs effective September 1, 2018, \$51 million for 250 MWs effective January 1, 2019, \$31 million for 150 MWs effective January 1, 2020, and an additional \$10 million for 50 MWs effective on January 1, 2021. In order for each tranche of SoBRAs to take effect, Tampa Electric must show they are cost-effective and each individual project has a cost cap of \$1,500/kWac. Additionally, in order to receive a SoBRA for the last tranche of 50 MWs, the first two tranches of 400 MW must be constructed at or below \$1,475/kWac. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac. Tampa Electric plans to invest approximately \$850 million in these solar projects during the period from 2017 to 2021 and will accrue AFUDC during construction.

On December 12, 2017, TEC filed its first petition regarding the SoBRAs along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 tranche representing 145 MW and \$24 million annually in estimated revenue requirements. The FPSC approved the tariffs on the first SoBRA filing on May 8, 2018 and TEC began receiving these revenues in September 2018. On June 29, 2018, TEC filed its second SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2019 tranche representing 260 MW and \$46 million annually in estimated revenue requirements. The FPSC approved the tariffs on the second SoBRA filing on October 29, 2018 and TEC began receiving these revenues in January 2019.

The agreement further maintains Tampa Electric's allowed regulatory ROE and allowed equity in the capital structure and extends the rate freeze date from January 1, 2018 to December 31, 2021, subject to the same ROE thresholds. The agreement further contains a provision whereby Tampa Electric agrees to quantify the impact of tax reform on net operating income and neutralize the impact of tax reform through a reduction in base revenues within 120 days of when tax reform becomes law. Additionally, any effects of tax reform between the effective date and the date the base rates are adjusted would be refunded through a one-time clause refund in 2019. See "Tampa Electric Tax Reform and Storm Settlement" below for information regarding the impact of tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included, and Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

Tampa Electric Storm Restoration Cost Recovery

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. At

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December 31, 2017, the amount of costs charged to the storm reserve regulatory liability exceeded the balance in the storm reserve by \$47 million, which was recorded as a regulatory asset on the balance sheet as allowed by an FPSC order. This regulatory asset amount was eliminated in 2018 to reflect the effective recovery as discussed in Tampa Electric Tax Reform and Storm Settlement below. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013. An amended petition was filed with the FPSC on January 30, 2018. See the Regulatory Assets and Liabilities

Tampa Electric Tax Reform and Storm Settlement

On March 1, 2018, the FPSC approved a settlement agreement filed by Tampa Electric that addressed both the recovery of storm costs and the return of tax reform benefits to customers (see **Note 4**) while keeping customer rates stable in 2018. Beginning on April 1, 2018, the agreement authorized Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits. As a result, during 2018, Tampa Electric recorded O&M expense and a reduction of the storm reserve regulatory asset of \$47 million and O&M expense and an increase in the storm reserve regulatory liability of \$56 million to reflect effective recovery of the storm costs due to the allowed netting of storm cost recovery with tax reform benefits. Tampa Electric's final storm costs subject to netting will be determined in a separate regulatory proceeding in 2019. Any difference will be trued up and returned to customers in 2020. On August 20, 2018, the FPSC approved lowering base rates by \$103 million annually beginning on January 1, 2019 as a result of lower tax expense.

PGS Base Rates and Impact of Tax Reform

PGS's base rates were established in May 2009 and reflect an allowed ROE range of 9.75% to 11.75% with base rates set at the middle of the range of 10.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital.

On June 28, 2016, PGS filed its depreciation study with the FPSC seeking approval for new depreciation rates. On December 15, 2016, PGS and OPC filed a settlement with the FPSC (which was approved by the FPSC on February 7, 2017) agreeing to new depreciation rates that reduce annual depreciation expense by \$16 million, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and decrease the bottom of the ROE range from 9.75% to 9.25%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020, the top of the range will continue to be 11.75%, and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders. No change in customer rates resulted from this agreement.

As part of the settlement, PGS and OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount would be amortized over a two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense. This additional amortization expense in 2017 and 2016 was offset by the decrease in depreciation expense as discussed above.

The 2017 PGS settlement agreement did not contain a provision for tax reform. In 2018, the FPSC approved a settlement agreement filed authorizing the utility to accelerate the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability in 2018 up to the \$32 million to net it against the estimated 2018 tax reform benefits. Therefore, PGS recorded amortization expense and a regulatory asset reduction of \$11 million in 2018.

In accordance with the settlement agreement, PGS will reduce its base rates by \$12 million for the impact of tax reform and reduce depreciation rates by \$10 million beginning in January 2019. PGS is permitted to initiate a general base rate proceeding in 2020 if it forecasts that ROE will fall below its allowed range.

Regulatory Assets and Liabilities

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Tampa Electric and PGS apply the FASB's accounting standards for regulated operations. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred or the advance recovery of expenditures for approved costs.

Details of the regulatory assets and liabilities are presented in the following table:

Regulatory Assets and Liabilities

(millions)		December 31, December 2018 2017		
Regulatory assets:			British Ball	
Regulatory tax asset (1)	\$	56	\$	45
Cost-recovery clauses (2)		55	Year	13
Environmental remediation (3)		23		33
Postretirement benefits (4)		295		272
Storm reserve (5)		3		47
Other		26		
Total regulatory assets				23
Less: Current portion		458 88		433
Long-term regulatory assets	\$	370	\$	356
Regulatory liabilities:	The state of the state of	370	Ψ	330
Regulatory tax liability (6)	\$	715	\$	730
Cost-recovery clauses (2)	er selection organists assert the	17	The last	32
Storm reserve (7)		56		0
Accumulated reserve—cost of removal (8)		513		518
Other		9		-
Total regulatory liabilities	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	1,310	Fig. a fage	1 205
Less: Current portion		1,510		1,285
Long-term regulatory liabilities	\$	1,266	\$	1,227
			-	-,

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (5) See Tampa Electric Storm Restoration Cost Recovery discussion above for information regarding the storm reserve regulatory asset. The Tampa Electric regulatory asset reflected at December 31, 2017 was effectively recovered in 2018. Additionally, in October 2018, Hurricane Michael impacted PGS's Panama City division and the cost of restoration exceeded PGS's storm reserve balance. The balance at December 31, 2018 reflects PGS's storm reserve costs expected to be recovered in 2019. The regulatory assets were included in rate base and earned a rate of return as permitted by the FPSC.

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- (6) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower income tax rate. The liability related to the revaluation of the deferred income tax balances will be agreement for tax reform benefits approved by the FPSC. See Note 4 to the TEC Consolidated Financial Statements for further information.
- (7) See Tampa Electric Storm Restoration Cost Recovery discussion above for information regarding this reserve. The regulatory liability is being replenished to the FPSC-allowed storm reserve balance of \$56 million.
- (8) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.

4. Income Taxes

On December 22, 2017, the U.S. Tax Cuts and Jobs Act of 2017 (the Act) was signed into legislation. The Act includes a broad range of tax reform proposals affecting businesses, effective January 1, 2018 which provide a corporate federal tax rate reduction from 35% to 21%, 100% asset expensing, limitation of interest deduction, the repeal of section 199 domestic production deduction and the preservation of the existing normalization rules. The Act also provides that regulated electric and gas companies are exempt from the 100% asset expensing and interest expense deduction limitation. In accordance with U.S. accounting standards, TEC is required to revalue its deferred income tax assets and liabilities based on the new 21% federal tax rate. Additionally, under FPSC rules TEC is required to adjust deferred income tax assets and liabilities for changes in tax rates with a corresponding regulatory liability for the excess deferred taxes generated by the tax rate differential. See Note 3.

At December 31, 2017, TEC provisionally revalued all deferred tax assets and liabilities, \$194 million and \$1,019 million, respectively, based on the rates at which they are expected to reverse in the future, which is 21% for federal tax purposes. At December 31, 2017, as a result of tax reform, Tampa Electric recorded a change in net deferred taxes with an offset to a regulatory tax liability in related to the uncertainty of the application of 100% asset expensing rules after September 27, 2017, which could potentially affect the measurement of these balances or potentially give rise to new deferred tax amounts. On August 3, 2018, the U.S Department of the Act related to whether regulated utility property acquired after September 27, 2017 and placed in service by December 31, 2017 and material impact resulting from the proposed regulations.

FERC Consideration of the TCJA

On November 15th, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

Tampa Electric Company remeasured all ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will reverse with an offset to the income statement account 411.1 amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal income tax rate are reflected below. These include the provision to return adjustments recorded in 2018 as part of the 2017 tax return filing:

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(mill	ions)					
	182	254	1	190	282	283
\$	22	\$ 629	\$	6	\$ (490)	\$ (166)

The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

(millions) As of December 31,	2018	2017		Debi	it/(Credit) 411.1	Amortization Period
Protected	\$ 356	\$ 35	6	\$	(10)	Estimated 34 years under ARAM
Unprotected	114	12	7		(13)	10 years per FPSC
	\$ 460	\$ 48	4	\$	(23)	

In the table above, ARAM refers to the Average Rate Assumption Method.

Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2018, 2017 and 2016, TEC recorded net tax provisions of \$81 million, \$197 million and \$152 million, respectively. Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions)						
For the year ended December 31,	2	018	2	2017		2016
Current income taxes	LEVEL FERRED	WAS BUT IS	Will Lay	THE REPORT	Y-FR-	0.2
Federal	\$	72	\$	(1)	\$	53
State		10		6		12
Deferred income taxes						
Federal		(13)		170		76
State		13		23		11
Investment tax credits amortization		(1)		(1)		0
Total income tax expense	\$	81	\$	197	\$	152

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

Effective Income Tax Rate

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		=		
 2018	2	2017		2016
\$ 422	\$	513	\$	438
21%		35%	,	35%
89		180		153
\$	21%	\$ 422 \$ 21%	\$ 422 \$ 513 21% 35%	\$ 422 \$ 513 \$ 21% 35%

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State income tax, net of federal income tax		19		19		1.5		
Excess deferred tax amortization AFUDC-equity		(24)		0		15		
Tax credits		(2)		(1)		(8)		
Other		(2)		(3)		(7)		
otal income tax expense on consolidated statements of income		1		2		(1)		
scome tax expense as a percent of income from continuing one	erations.	81	\$	197	\$	152		
before income taxes		19.2%		38.4%		34.8%		

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions) As of December 31,		
Deferred tax liabilities (1)	 	 2017
Property related Pension and postretirement benefits Total deferred tax liabilities	\$ 969 105	\$ 919 100
Deferred tax assets (1)	1,074	1,019
Loss and credit carryforwards (2) Medical benefits	146	91
Insurance reserves Pension and postrations and local	24 17	24 (5)
Pension and postretirement benefits Capitalized energy conservation assistance costs Other	63 16	57 13
Total deferred tax assets	9 275	14
Total deferred tax liability, net	\$ 799	\$ 194 825
/II) =		

- (1) Certain property related assets and liabilities have been netted.
- (2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$8 million.

At December 31, 2018, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$340 million and \$274 million, respectively, expiring between 2033 and 2037. TEC has unused general business credits of \$78 million, expiring between 2028 and 2038. As a result of the Merger with Emera, TECO Energy's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

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The following table provides details of the change in unrecognized tax benefits as follows:

Balance at January 1,	 18	20	017	20	016
Increases due to tax positions related to current year	\$ 8	\$	7	\$	0
Balance at December 31	\$ 8	\$	8	\$	7

As of December 31, 2018 and 2017, TEC's uncertain tax positions for federal R&D tax credits were \$8 million for both years, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC believes that the total unrecognized tax benefits will decrease and be recognized within the next twelve months due to the ongoing audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. TEC had \$8 million of unrecognized tax benefits at December 31, 2018 and 2017, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2018, 2017 and 2016, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2018, 2017 and 2016. No amounts have been recorded for penalties.

The IRS concluded its examination of TECO Energy's 2015 consolidated federal income tax return in March 2017 with no changes required. The U.S. federal statute of limitations remains open for the year 2015 and forward. The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). Prior to July 1, 2016, TEC was included in a consolidated U.S. federal income tax return with TECO Energy and subsidiaries. Due to the Merger with Emera, TECO Energy was only able to participate in the CAP through its short tax year ending June 30, 2016. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

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Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy		Pension	n Rono	.Gto		Other Benefits (2)				
Obligations and Funded Status (millions)			Dene		_	Other E	Benefit	<u>s (2)</u>		
Change in benefit obligation		2018	_	2017		2018	_	2017		
Net benefit obligation at beginning of year Service cost	\$	812	\$	770	\$	193	\$	175		
Interest cost		21		20		2		2		
Plan participants' contributions		29		31		7		7		
Plan curtailment		0		0		4		3		
Plan settlement		0		(1)		0		0		
Benefits paid		(7)		(26)		0		0		
Actuarial loss (gain)		(55)		(51)		(19)		(16)		
Net benefit obligation at end of year	6	(50)	_	69	-40	(14)		22		
c and or your	2	750	\$	812	\$	173	\$	193		
Change in plan assets										
Fair value of plan assets at beginning of year	\$	766	•	640						
Actual return on plan assets	J.		\$	649	\$	0	\$	0		
Employer contributions		(63)		122		0		0		
Employer direct benefit payments		10		46		0		0		
Plan participants' contributions		8		27		15		13		
Plan settlement		0		0		4		3		
Benefits paid		(7)		(26)		0		0		
Direct benefit payments		(54)		(51)		(19)		(16)		
Fair value of plan assets at end of year (1)	•	(1)		(1)		0		0		
i one of your (-)	Φ	659	2	766	\$	0	\$	0		
(1)										

- The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.
- Represent amounts for TECO Energy's Florida-based other postretirement benefit plan. (2)

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status	-	Pension	Benefit	Other Benefits (1)				
(millions) Benefit obligation (PBO/APBO)	2	018	2	2017	2	2018	2	2017
Less: Fair value of plan assets	\$	750 659	\$	812 766	\$	173	\$	193
Funded status at end of year (1) Represent amounts for TECO Energy's Florida	\$ a-based other r	(91)	\$ ent bene	(16)	\$	(173)	\$	(193
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The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$705 million at December 31, 2018 and \$762 million at December 31, 2017.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet		P	ension	Ber	_	Other Benefits			
(millions)		201	8		2017		2018		2017
Accrued benefit costs and other current liabilities	\$		(5)	\$	(7)	\$	(10)	\$	(10)
Deferred credits and other liabilities			(68)		(30)		(137)		(154)
	\$		(73)	\$	(37)	\$	(147)	\$	(164)

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets	 Pension	Benefits	Other Benefits				
(millions)	2018		2017	2	018		2017
Net actuarial loss (gain)	\$ 251	\$	215	\$	45	\$	70
Prior service cost (credit)	0		1	WINE STATE	0		(13)
Amount recognized	\$ 251	\$	216	\$	45	\$	57

Assumptions used to determine benefit obligations at December 31:

	Pension Ber	Other Benefits		
	2018	2017	2018	2017
Discount rate	4.33%	3.62%	4.38%	3.70%
Rate of compensation increase-weighted average	3.75%	3.32%	3.75%	3.31%
Healthcare cost trend rate		THE PERSONNEL	3.7370	3.31 /0
Immediate rate	n/a	n/a	6.31%	6.58%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1 % D	Decrease
Effect on PBO	\$ 5	\$	(4)

The discount rate assumption used to determine the December 31, 2018 and 2017 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

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TECO Energy	Pension Benefits						Other Benefits (1)								
		2018		2017		20	16		2018			2017	13 (016
(millions)	15 15 1			5 /6-91	1000		86 ¹ =	-			Strike		4		
Service cost	\$	21		\$ 20		\$	19	\$		2	\$		2	\$	2
Interest cost		29		31		À DE	31	•		7	Ψ		7	Ψ	7
Expected return on plan assets		(49)		(48)			(46)			0			0		0
Amortization of:		(. ,		(.0)			(10)			U			U		U
Actuarial loss		19		17			16			1			0		0
Prior service (benefit) cost		0		0			0		-	(2)		1			
Curtailment loss (gain)		0		0			1		(0		((2)		(2)
Settlement loss		2	(3)	7	(2)		1			•					0
Net periodic benefit cost	\$	22	9		(-)	\$	22	\$		8	\$		7	\$	7
New prior service cost															
	\$	0	Ψ	0	\$		1 \$		0	\$		0	\$		0
Net loss (gain) arising during the year		62		(5)		4	7		(14)			22			5
Amounts recognized as component of net periodic benefit cost:															
Amortization or curtailment recognition of prior service (benefit) cost		0		0			0		2			2			•
Amortization or settlement of actuarial gain (loss)		(20	1	·			~		2			2			2
Total recognized in OCI and regulatory assets	\$	42		(24)		(1			(1)	_	11/1/25	0	-		0
	Φ	42	Φ.	(29)	\$	3	1 \$		(13)	\$		24	\$		7
Total recognized in net periodic benefit cost, OCI and regulatory assets	\$	64	\$	(2)	\$	5.	3 \$		(5)	\$		31	\$		14

- (1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan
- (2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.
- (3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$16 million, \$14 million and \$13 million for 2018, 2017 and 2016, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$8 million, \$6 million and \$6 million for 2018, 2017 and 2016, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$12 million. There are no prior service credits to be amortized from regulatory assets into net periodic benefit cost in 2019 for the other postretirement benefit plan.

TEC's postretirement benefit plans were not explicitly impacted by the Merger. However, as a result of the Merger, TECO Energy remeasured its postretirement benefits plans on the Merger effective date, July 1, 2016. As a result of the remeasurements, TEC's net periodic benefit cost increased by \$1 million for pension benefits for the six months ended December 31, 2016. Additionally, a curtailment loss for the SERP of \$1 million was recognized by TECO Energy in 2016 as a result of retirements due to the Merger. In addition, TECO Energy recognized a settlement charge related to the SERP of \$7 million in 2017 due to retirements that have occurred as a result of the Merger. TEC was not impacted by the curtailment loss or settlement charge.

TEC recognized a settlement charge in 2018 relating to the retirement of an executive in the SERP plan. TEC expects to recognize a settlement charge of approximately \$1 million in 2019 related to the retirement of a SERP participant. TEC expects to recognize settlement charges of approximately \$1 million in 2019 related to the retirement of Restoration plan participants.

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Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pen	sion Benefits	Other Benefits				
	2018	2017	2017 2016		2017	2016	
Discount rate	3.62%	4.11%	4.69%	3.70%	4.28%	4.67%/3.85	
Expected long-term return on plan assets	6.85%	7.00%	7.00%	N/A	N/A	N/A	
Rate of compensation increase	3.32%	2.57%	2.59%	3.31%	2.48%	2.50%	
Healthcare cost trend rate		2.0 . 70	2.5770	3.31 /0	2.40 /0	2.30%	
Initial rate	n/a	n/a	n/a	6.58%	6.83%	7.05%	
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%	
Year rate reaches ultimate	n/a	n/a	n/a	2038	2038	2038	

The discount rate assumption used to determine the benefit cost for 2018, 2017 and from the Merger date to December 31, 2016 was based on the same technique that was used to determine the December 31, 2018 and 2017 benefit obligation as discussed above. The discount rate assumption used to determine the January 1, 2016 through June 30, 2016 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructed hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculated all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selected the portfolio with the highest yield and used that yield as the recommended discount rate. The change in the discount rate approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2018, TECO Energy's pension plan's actual earned losses were approximately 8%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have a less than \$1 million effect on net periodic benefit cost.

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy		2018 Target Allocation	Actual Allocati	on, End of Year
Asset Category			2018	2017
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Equity securities	47%-	53%	46%	51%
Fixed income securities	47%-	53%	54%	49%
Total	1	00%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

Pension Plan Investments

TECO Energy (millions)	-		At Fair	Va	lue as of Dec	emb	per 31, 2018		
	Le	evel 1	Level 2		Level 3	-	NAV (1)	-	Total
Cash	\$	(3)	\$	0	\$ 0)	\$ 0	\$	(3)
Accounts receivable		10		0	0)	0		10
Accounts payable		(51)		0	0)	0		(51)
Short-term investment funds (STIFs)		17		0	0		0		17
Common stocks		32		0	0		0		32
Real estate investment trusts (REITs)		3		0	0	-6	0		3
Mutual funds		97		0	0		0		97
Municipal bonds		0		1	0		0		1
Government bonds		0	5	9	0		0		59
Corporate bonds		0		5	0		0		55
Collateralized mortgage obligations (CMOs)		0		1	0		0		1
Long Futures		6		0	0		0		6
Swaps		0		3	0		0		2
Purchase options (swaptions)		0		1	0		0		1
Written options (swaptions)		0	(1)	0		0		(1)
Investments not utilizing the practical									(1)
expedient		111	11	9	. 0		0		230
Common and collective trusts (1)		0		0	0		330		330
Mutual fund (1)		0		0	0		99		99
Total investments									
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	\$ 111 \$ 119	\$ 0 \$	429 \$ 659		

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

TECO Energy (millions)	-			At Fair V	alue as of	Dece	ember 31	, 2017		
	L	evel 1	Le	vel 2	Level	3	NA	v (1)		Total
Cash	\$	3	\$	0	\$	0	\$	0	\$	3
Accounts receivable		14		0	L SILVERING	0	WT WELFE	0	or break	14
Accounts payable		(43)		0		0		0		(43)
STIFs		14		0		0		0		14
Common stocks		44		0		0		0		44
REITs		4		0		0		0		4
Mutual funds		196		0		0		0		196
Municipal bonds		0		2		0		0		2
Government bonds		0		55		0		0		55
Corporate bonds		0		45		0		0		45
MBS		0		(1)		0		0		(1)
CMOs		0		1		0		0		1
Swaps		0		4		0		0		1
Purchase options (swaptions)		0		1		0		0		1
Written options (swaptions)		0		(2)		0		0		(2)
Investments not utilizing the practical	A POPUL	Bat. A. W.		(2)	ASIGNATA				(4):5:15	(2)
expedient		232		105		0		0		337
Common and collective trusts (1)		0		0		0		326		326
Mutual fund (1)		0		0		0		103		103
Total investments	\$	232	\$	105	\$	0	\$	429	\$	766

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair
 value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is
 validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered
 open-ended mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined
 and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.

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Options are valued using the bid-ask spread and the last price.

- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-ended mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is a closed-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31,
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2018.
- Discounted notes are valued at amortized cost.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$14 million and \$17 million of assets as of December 31, 2018 and 2017, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in TEC's Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2018 and 2017.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 112.5% of the Pension Protection Act funded target as of January 1, 2018 and is estimated at 110.6% of the Pension Protection Act funded target as of January 1, 2019.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2018, 2017 and 2016, which met the minimum funding requirements for 2018, 2017 and 2016. TEC's portion of the contribution in 2018 was \$8 million and in 2017 was \$36 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2019 contribution to be \$15 million. TEC estimates its portion of annual contributions from 2020 to 2023 will range from \$14 million to \$17 million per year based on current assumptions. The amounts TECO Energy expects to contribute are in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2018, 2017 and 2016 was zero. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2019. TEC made SERP payments of approximately \$7 million from the trust in 2018 and expects to make a SERP payment of approximately \$5 million from the trust in 2019.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees

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retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2019, TEC expects to make a contribution of about \$10 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

TECO Energy (including projected service and net of employee contributions) (millions)	Pe Be	Other Postretirement Benefits		
2019	<u> </u>	57	\$	12
2020	STREET,	55		12
2021		59		12
2022		60		12
2023		60		12
2024-2028		333		59

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. During the period of January 2015 to December 2016, the employer matching contributions were 70% of eligible participant contributions with additional incentive match of up to 30% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2018, 2017 and 2016, TEC's portion of expense totaled \$11 million, \$11 million and \$8 million, respectively, related to the matching contributions made to this plan.

6. Short-Term Debt

Credit Facilities

		December 31, 2018				December 31, 2017						
	(Credit	Во	rrowings		etters Credit	(Credit	В	orrowings		etters Credit
(millions)	Fa	cilities	Out	standing (Out	standing	Fa	cilities	Ou	tstanding (Outst	tanding
5-year facility (2)	\$	325	\$	131	\$	1	\$	325	\$	5	\$	1
3-year accounts receivable facility (3)		150		90		0		150		0		0
1-year term facility (4)		0		0		0		300		300		0
Total	\$	475	\$	221	\$	1	\$	775	\$	305	\$	1

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures March 22, 2022.
- (3) This 3-year facility matures March 22, 2021.
- (4) This 1-year facility was repaid on October 11, 2018.

At December 31, 2018, these credit facilities required commitment fees ranging from 12.5 to 35.0 basis points. The

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weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2018 and 2017 was 3.14% and 2.07%, respectively.

Tampa Electric Company Accounts Receivable Facility

On March 23, 2018, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to extend the scheduled termination date to March 22, 2021, by entering into a Second Amended Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). Throughout the term of the facility, TEC will pay program and liquidity fees, which total 70 basis points at December 31, 2018. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either The Bank of Tokyo-Mitsubishi UFJ, Ltd.'s prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2018, TEC was in compliance with the requirements of the Loan Agreement.

Tampa Electric Company Credit Facility

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; includes a \$50 million letter of credit facility; and made other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Tampa Electric Company 4.3% Notes due 2048

On June 7, 2018, TEC completed a sale of \$350 million aggregate principal amount of 4.3% unsecured notes due June 15, 2048. Until December 15, 2047, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2047, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Tampa Electric Company 4.45% Notes due 2049

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On October 4, 2018, TEC completed a sale of \$375 million aggregate principal amount of 4.45% unsecured notes due June 15, 2049. Until December 15, 2048, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2048, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

At December 31, 2018 and 2017, \$233 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable-rate bonds due 2020, \$52 million term-rate refunding bonds due 2025, \$75 million term-rate bonds due 2030, and \$86 million term-rate refunding bonds due 2034.

8. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2018, TEC has estimated its ultimate financial liability to be \$28 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments for long-term leases (primarily for land, building space, vehicles and office equipment), long-term service agreements and capital projects, including Tampa Electric's solar projects (see Note 3) and the modernization of the Big Bend power station. Rental expense for these leases included in "Operations & maintenance expense" on the Consolidated Statements of Income for the years ended December 31, 2018, 2017 and 2016, totaled \$2 million, \$2 million and \$2 million, respectively. In addition, TEC has payment obligations under contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under minimum lease payments with

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non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2018:

(millions) Year ended December 31:	Tran	sportation		apital rojects		iel and Gas upply	S	ng-term ervice eements	•	erating eases	Deman Manag		_	Total
2019	\$	194	\$	298	\$	257	\$	7	•	0	•	_	•	7.00
2020	Ψ	175	Ψ	89	Φ	106	Þ	-	\$	2	\$	5	\$	763
2021								6		2		1		379
		141		33		3		6		2		0		185
2022		133		8		3		7		2		0		153
2023		108		2		1		11		2		0		124
Thereafter		1,013		6		0		78		34		0		1,131
Total future minimum payments	\$	1,764	\$	436	\$	370	\$	115	\$	44	\$	6	\$	2,735

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2018 and 2017, TEC was in compliance with all required financial covenants.

9. Revenue

The following disaggregates TEC's revenue by major source:

(millions) For the year ended December 31, 2018		Tampa		D.C.C				pa Electric
Electric revenue	1	Electric	UZUSA.	PGS	Elim	inations	<u>C</u>	ompany
Residential	\$	1,067	\$	0	\$	0	•	1.067
Commercial		582	Ψ	0	Φ	0	Ф	1,067
Industrial		161		0		0		582
Regulatory deferrals and unbilled revenue		(2)		0		0		161
Other (1)		258		0				(2)
Total electric revenue		2,066	-	0	-	(3)		255
Gas revenue		2,000		0		(3)		2,063
Residential		0		157		0		157
Commercial		0		151		0		157
Industrial (2)		0		21		0		
Other (3)		0						21
Total gas revenue	be Till	0		159 488		(27)		132
Total revenue	\$	2,066	\$	488	\$	(27)	\$	2,524

- (1) Other includes sales to public authorities, off-system sales to other utilities and various other items.
- (2) Industrial includes sales to power generation customers.

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(3) Other includes off-system sales to other utilities and various other items.

Remaining Performance Obligations

Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2018, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$135 million. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2033.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2018	2017	2016
Natural gas sales to/(from) affiliates	\$ (38) \$ (4	
Services received from affiliates	65	67	66
Dividends to TECO Energy	362	292	289
Equity contributions from TECO Energy	345	190	150

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC based on FPSC-approved cost-causative allocation methods or the Modified Massachusetts Formula.

Amounts due from or to affiliates at December 31,

(millions)	201	8	2	2017
Accounts receivable (1)	\$	3	S	2
Accounts payable (1)		20		19
Taxes receivable (2)		1		3
Taxes payable (2)		4		2

- (1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.
- (2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See Note 4 for additional information.

11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

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TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 764,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 392,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)		Tampa Electric		PGS		Elimination		TEG
2018	ted to setting a posterioral	Diccure	rau Ale	103		mination	<u>S</u>	TEC
Revenues - external	\$	2,063	\$	461	\$	0	\$	2.524
Sales to affiliates	Chart Other acting	3	•	27	Ψ	(30)	Φ	2,524
Total revenues	_	2,066	_	488	-	(30)	-	
Depreciation and amortization		312		60		0		2,524 372
Total interest charges		102		16		0		118
Provision for income taxes		65		16		0		81
Net income		294		47		0		341
Total assets		8,235	14 74		-		(1)	
Capital expenditures		940		1,407		(487)	(1)	9,155
2017		940	-	169	-	0	-	1,109
Revenues - external	\$	2,052	\$	418	\$	0	\$	2.470
Sales to affiliates		2	Ψ	20	Φ	(22)	D	2,470
Total revenues	The state of the s	2,054	-	438	100		5	2.470
Depreciation and amortization		300		50		(22)		2,470
Total interest charges		104		15		0		350
Provision for income taxes		171		26		0		119
Net income		273		43		0		197
Total assets	in the state of the state of						(1)	316
Capital expenditures		7,635		1,284		(555)	(1)	8,364
2016	SIMPLE THE RESERVE	518		122		0		640
Revenues - external	\$	1,964	\$	432	\$. 0	o.	2.206
Sales to affiliates		1,504	Ф	7	Þ		\$	2,396
Total revenues		1,965	_	439	-	(8)		0
Depreciation and amortization		268		60		(8)		2,396
Total interest charges		91		15		0		328
Provision for income taxes		130		22		. 0		106
Net income		251		35				152
Total assets		-				0	(1)	286
Capital expenditures		7,357		1,191		()	(1)	8,083
*		594		133		0	200	727

Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

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Reconciliation of beginning and ending carrying amount of asset retirement obligations:

December 31,			
2018		2017	
\$	47	\$	45
	18		1
	0		(1)
	(3)		0
	2		2
\$	64	\$	47
	\$	\$ 47 18 0 (3) 2	\$ 47 \$ 18 0 (3) 2

- (1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2018 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units, due to the closure of a CCR management facility in 2018. Tampa Electric submitted a petition to the FPSC in December 2018 for recovery of the costs associated with this ongoing project and the petition is currently under review.
- (2) Includes accretion recorded as a deferred regulatory asset.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To optimize the utilization of Tampa Electric's physical natural gas storage capacity and PGS's firm transportation capacity on interstate pipelines.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers and to optimize the utilization of its physical natural gas storage capacity and firm transportation capacity on interstate pipelines.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which replaces the 2013 base rate settlement agreement and includes a provision for a five-year moratorium on hedging of natural gas purchases ending on December 31, 2022 (see **Note 3**). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had zero derivative assets and liabilities on its Consolidated Balance Sheets as of December 31, 2018 and it had \$1 million of derivative liabilities as of December 31, 2017.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements and to measure those instruments at fair value. TEC also applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas and optimize natural gas storage capacity for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of these activities on the fuel recovery clause. As a result, these changes are not recorded in OCI or net income (see **Note 3**).

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TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2018, all of TEC's physical contracts qualify for the NPNS exception, which has been elected.

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas and to optimize the value of natural gas storage capacity. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of December 31, 2018, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into standardized master arrangements in the electric and gas industry. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

Level 1: Observable inputs, such as quoted prices in active markets;

Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and

Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2018 and 2017, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

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See Note 5 and Consolidated Statements of Capitalization for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Variable Interest Entities

A VIE is an entity that a company has a controlling financial interest in, and that controlling interest is determined through means other than a majority voting interest. The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

Tampa Electric entered into PPAs with wholesale energy providers in Florida, which expired in December 2018. These agreements ranged in size from 121 MW to 250 MW of available capacity, were with similar entities and contained similar provisions. In the first quarter of 2019, Tampa Electric entered into a PPA with a wholesale energy provider in Florida with up to 360 MW of available capacity. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$15 million, \$16 million and \$62 million under these PPAs for the three years ended December 31, 2018, 2017 and 2016, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. Excluding the payments for energy under these contracts, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Stock-Based Compensation

Performance Share Unit Plan

Emera has a performance share unit (PSU) plan, and TEC employees started participating in the plan in 2017. The PSU liability is marked-to-market at the end of each period based on the common share price in CAD at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to a given calculation date. Dividend equivalents are awarded and are paid in the form of additional PSUs, also referred to as the Dividend Reinvestment Plan (DRIP). The PSU value varies according to the Emera common share market price and corporate performance.

PSUs vest at the end of the three-year cycle and will be calculated and approved by the Emera Management Resources and Compensation Committee early in the following year. The value of the payout considers actual service over the performance cycle and will be pro-rated in the case of termination, disability or death.

A summary of the activity related to TEC employee PSUs is presented in the following table:

Weighted Aggregate

Number of Average Grant Intrinsic
Units Date Fair Value Value

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	(Thousands)	(1	Per Unit)	(Mi	llions)
Outstanding as of December 31, 2017	133	\$	45.11	\$	6
Granted including DRIP	130		47.98		6
Exercised	(4)		38.85		(1)
Forfeited	(1)		45.41		0
Outstanding as of December 31, 2018	258	\$	46.68	\$	11

Compensation cost recognized for the PSU plan for the years ended December 31, 2018 and 2017 was \$4 million and \$2 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2018 and 2017 were \$1 million and \$1 million, respectively. As of December 31, 2018 and 2017, there was \$6 million and \$4 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

17. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.
- the balance sheet classification of current and long-term regulatory asset.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

18. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant (\$949,844,609)

Non-cash Items:

Manual Accruals

Contract Retentions

Gross additions to Utility Plant including non-cash items

(\$949,844,609)

(6,875,665)

(29,134,854)

(\$985,012,538)

Allowance for Other Funds Used During Construction excludes the debt portion of \$969,874,713.

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	STATEMENTS OF ACCUMULA			REHENS	SIVE INCOME. AND	HED	GING ACTIVITIES			
1. Re	1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate									
12. KE	eport in columns (f) and (g) the amounts of oth	er categories of other cas	h flow hedges.							
3. Fc	or each category of hedges that have been acc	ounted for as "fair value h	nedges", report the	accoun	its affected and the	relate	d amounts in a footnote.			
4. Ke	eport data on a year-to-date basis.									
\vdash										
Line	Item	Unrealized Gains and	Minimum Pens		Foreign Curre	ncy	Other			
No.		Losses on Available-	Liability adjustm		Hedges		Adjustments			
	(a)	for-Sale Securities	(net amount	:)	(1)					
1		(b)	(c)		(d)		(e)			
,	Preceding Year									
2	Preceding Qtr/Yr to Date Reclassifications									
	from Acct 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in									
3	Fair Value									
4	Total (lines 2 and 3)									
	Balance of Account 219 at End of									
3	Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of									
١	Current Year	2								
7	Current Qtr/Yr to Date Reclassifications									
	from Acct 219 to Net Income									
	Current Quarter/Year to Date Changes in				-					
٦	Fair Value			- 1						
9	Total (lines 7 and 8)									
_	Balance of Account 219 at End of Current									
	Quarter/Year									
		1								
				1						
				- 1						
				- 1						
				- 1						
1										
1										
		1								
					(*)					
							,			

		f Respondent	This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
	Tampa	Electric Company	(2) A Result	omission	04/19/2010	End of 2018/Q4	4
I		STATEMENTS OF A	CCUMULATED COMPREHENSIN	/E INCOME, COMPR	EHENSIVE INCOME, A	ND HEDGING ACTIVITIES	5
l							
		Other Cash Flow	011 0 1 5	Т			
	Line	Hedges	Other Cash Flow Hedges	Totals for each category of item			
	No.	Interest Rate Swaps	[Insert Footnote at Line 1	recorded in	ns Forward fro Page 117, Lir		ive
		(5)	to specify]	Account 219	l ago III, En	income	
	1	(f) (1,962,896)	(g)	(h)	(i)	(i)	
	2	661,710			2,896)		
	3	001,110		66	1,710		
	4	661,710		66:	1,710		
	5	(1,301,186)		(1,301		66	1,710
	6	(1,301,186)		(1,301	THE RESERVE AND ADDRESS OF THE PARTY OF THE		
_	7	293,881			3,881		
_	8						
_	9	293,881		293	3,881	29	3,881
-	10	(1,007,305)		(1,007,	305)		
							- 1
	- 1						
	1						
	1						
	-						
			9				
		1	1		1	1	

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2018/Q4
	SUMMA		D ACCUMULATED PROVISIONS	
	FOR	R DEPRECIATION. AMORTI	IZATION AND DEPLETION	
Repo	ort in Column (c) the amount for electric function, i	in column (d) the amount for	gas function, in column (e), (f), and (g) report other (specify) and in
colur	nn (h) common function.			
Line	Classification	1	Total Company for the	Electric
No.	(a)		Current Year/Quarter Ended	(c)
1	Utility Plant (a)		(b)	
2				Section 2 to the section of the sect
3	Plant in Service (Classified)		8,653,382,49	0 8,653,382,490
4	Property Under Capital Leases		0,000,002,49	0,033,362,490
5	Plant Purchased or Sold			
6	Completed Construction not Classified		282,425,50	8 282,425,508
7	Experimental Plant Unclassified			202, 120,000
8	Total (3 thru 7)		8,935,807,99	8,935,807,998
9	Leased to Others			
10	Held for Future Use		50,148,10	50,148,105
11	Construction Work in Progress		651,255,639	651,255,639
	Acquisition Adjustments		7,484,824	7,484,824
	Total Utility Plant (8 thru 12)		9,644,696,566	9,644,696,566
	Accum Prov for Depr, Amort, & Depl		2,963,637,699	2,963,637,699
	Net Utility Plant (13 less 14)		6,681,058,867	6,681,058,867
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		2,891,390,510	2,891,390,510
	Amort & Depl of Producing Nat Gas Land/Land R Amort of Underground Storage Land/Land Rights			
	Amort of Other Utility Plant			
	Total In Service (18 thru 21)		66,784,075	
$\overline{}$	Leased to Others		2,958,174,585	2,958,174,585
-	Depreciation			
	Amortization and Depletion			
-	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		5,463,114	5,463,114
33	Total Accum Prov (equals 14) (22,26,30,31,32)		2,963,637,699	
\perp				

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Rep	oort Q4
	SUMMARY FOR	OF UTILITY PLANT AND ACC DEPRECIATION. AMORTIZATI	UMULATED PROVISIONS ON AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					2
		-			3
					4
					5
					7
					8
					9
					10
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				*****	12
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		-			17
					18 19
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					29
					30
					31
					33

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Tan	npa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4							
(2) A Resubmission 04/18/2019 NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)											
1 [NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the										
reer	report below the costs incurred for nuclear fue bondent.	materials in process of fabric	cation, on hand, in reactor, a	nd in cooling; owned by the							
	f the nuclear fuel stock is obtained under leasir	ng arrangements, attach a sta	stement chowing the amount	of nuclear fuel leased, the							
qua	ntity used and quantity on hand, and the costs	incurred under such leasing	arrangements.	of fluctear fuel leased, the							
		,	a. a. gemente.								
Line	Description of item		Balance	Changes during Year							
No.	(a)		Beginning of Year (b)	Additions (c)							
1	Nuclear Fuel in process of Refinement, Conv, Enrice	chment & Fab (120.1)									
2	Fabrication										
3	Nuclear Materials	10 10 10 10 10 10 10 10 10 10 10 10 10 1									
4	Allowance for Funds Used during Construction										
5	(Other Overhead Construction Costs, provide detail	ls in footnote)									
6	SUBTOTAL (Total 2 thru 5)										
7	Nuclear Fuel Materials and Assemblies										
8	In Stock (120.2)										
9	In Reactor (120.3)										
10	SUBTOTAL (Total 8 & 9)										
11	Spent Nuclear Fuel (120.4)										
12	Nuclear Fuel Under Capital Leases (120.6)										
13	(Less) Accum Prov for Amortization of Nuclear Fue	l Assem (120.5)									
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less	s 13)									
15	Estimated net Salvage Value of Nuclear Materials in	n line 9									
16	Estimated net Salvage Value of Nuclear Materials in	n line 11									
17	Est Net Salvage Value of Nuclear Materials in Cher	nical Processing									
18	Nuclear Materials held for Sale (157)										
19	Uranium										
20	Plutonium										
21	Other (provide details in footnote):										
22	TOTAL Nuclear Materials held for Sale (Total 19, 20), and 21)									

Name of Respondent	This Beautier			
	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Tampa Electric Company	(2) A Resubmission	04/18/2019	End of2018/Q4	4
	NUCLEAR FUEL MATERIALS (Account 120.1 th		I	
		Togo and tory		
	Changes during Year Other Reductions (Explain in a footnote) (e)		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year	No.
	W.		(1)	1
				2
				3
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				10
		100 S 1 A C 100 S		11
				12
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				22
				22

	ne of Respondent mpa Electric Company	This Re	eport Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
	ELECTRI	1 ' '	IN SERVICE (Account		
2. II Acci 3. II 4. Fe	Report below the original cost of electric plant in sern addition to Account 101, Electric Plant in Service ount 103, Experimental Electric Plant Unclassified; include in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement actions in column (e) adjustments.	vice acco (Classifie and Acco	rding to the prescribed a d), this page and the ne unt 106, Completed Co ditions and retirements f	accounts. ext include Account 102, Electric nstruction Not Classified-Electric or the current or preceding year.	5.
5. E 6. C in co of pl retire	inclose in parentheses credit adjustments of plant a classify Account 106 according to prescribed accouplumn (c) are entries for reversals of tentative distribution and retirements which have not been classified to perments, on an estimated basis, with appropriate co	nts, on ar outions of rimary ac	n estimated basis if nece prior year reported in co counts at the end of the	essary, and include the entries in plumn (b). Likewise, if the respon year, include in column (d) a ten	ndent has a significant amount
No.	Account (a)			Balance Beginning of Year (b)	Additions (c)
	1. INTANGIBLE PLANT				
2	1 7 3				
	(302) Franchises and Consents				
5	() meaning by hart	and 4'		198,138,	
- 6	TOTAL Intangible Plant (Enter Total of lines 2, 3, 2. PRODUCTION PLANT	and 4)		198,138,	251 15,872,787
	A. Steam Production Plant				
	(310) Land and Land Rights			6.022	620
	(311) Structures and Improvements			6,923, 419,936,	
1000	(312) Boiler Plant Equipment			1,182,898,	
	(313) Engines and Engine-Driven Generators			1,102,090,	13,097,808
	(314) Turbogenerator Units			256,939,	508 3,177,651
	(315) Accessory Electric Equipment			237,175,8	
14	(316) Misc. Power Plant Equipment			39,705,9	
15	The state of the s			33,778,	
	TOTAL Steam Production Plant (Enter Total of lin	es 8 thru	15)	2,177,357,7	
	B. Nuclear Production Plant				
	(320) Land and Land Rights				
	(321) Structures and Improvements				
	(322) Reactor Plant Equipment (323) Turbogenerator Units				
	(324) Accessory Electric Equipment				
	(325) Misc. Power Plant Equipment				
	(326) Asset Retirement Costs for Nuclear Product	ion			
	TOTAL Nuclear Production Plant (Enter Total of lin		11 24)	1	
	C. Hydraulic Production Plant	100 10 411	u z 1)		
	(330) Land and Land Rights				
	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
	(333) Water Wheels, Turbines, and Generators				
	(334) Accessory Electric Equipment				
	(335) Misc. Power PLant Equipment				
	(336) Roads, Railroads, and Bridges				
	(337) Asset Retirement Costs for Hydraulic Product				
	TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant	ines 27 th	ru 34)		
	(340) Land and Land Rights			40.700.0	20
	(341) Structures and Improvements	***		19,790,2	
	(342) Fuel Holders, Products, and Accessories			415,624,6	
	(343) Prime Movers			681,048,0 1,100,763,2	
_	(344) Generators		1.00	1,100,703,2	154,412,960
	(345) Accessory Electric Equipment			292,060,3	53 44,875,408
	(346) Misc. Power Plant Equipment			22,783,32	
44	(347) Asset Retirement Costs for Other Production	4		1,532,55	
	TOTAL Other Prod. Plant (Enter Total of lines 37 th	nru 44)		2,533,602,39	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35,		11 02 550 - 10 559 - 1	4,710,960,10	

Nam	ne of Respondent	This Re	eport Is:	Date of Report	Voor/Doried	of Depart
Tan	npa Electric Company	(1)	An Original	(Mo, Da, Yr)	Year/Period End of	2018/Q4
_	ELECTRIC BLA	(2)	A Resubmission	04/18/2019	End of	
Line		INT IN SE	RVICE (Account 101, 102	2, 103 and 106) (Continued)		
No.	Account			Balance Beginning of Year	Ad	lditions
	(a)			(b)		(c)
47						
48	Ti T			29,488,	217	85,85
49	1 /			37,289,	059	6,159,978
50	13			294,863,	860	6,445,349
51	(354) Towers and Fixtures			5,092,	060	
52	(355) Poles and Fixtures			319,257,	212	10,414,663
53 54	(356) Overhead Conductors and Devices			147,090,	874	5,128,917
55	(357) Underground Conduit			3,597,	802	24. 10.00
56	(358) Underground Conductors and Devices (359) Roads and Trails			7,404,	951	
57			- 4	15,004,	546	85,032
	(359.1) Asset Retirement Costs for Transmission	Plant				
59	TOTAL Transmission Plant (Enter Total of lines 4 4. DISTRIBUTION PLANT	8 thru 57		859,088,	581	28,319,790
60	(360) Land and Land Rights					
61	(361) Structures and Improvements			10,119,	783	-675
62	(362) Station Equipment			23,126,		849,489
63	(363) Storage Battery Equipment			218,576,2	238	13,348,628
	(364) Poles, Towers, and Fixtures					
65	(365) Overhead Conductors and Devices			298,521,8		12,755,197
66	(366) Underground Conduit			241,863,2		7,832,781
67	(367) Underground Conductors and Devices			248,959,3		20,692,354
68	(368) Line Transformers			256,807,4		25,615,976
69	(369) Services			626,474,7		44,199,604
	(370) Meters			196,324,1		2,448,281
	(371) Installations on Customer Premises			85,018,5	20	9,772,057
	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems			202.202.5	24	
74	(374) Asset Retirement Costs for Distribution Plan	t		223,899,5		28,757,732
75	TOTAL Distribution Plant (Enter Total of lines 60 tl	hru 74)		7,753,2		476,920
76	5. REGIONAL TRANSMISSION AND MARKET C	PERATIO	ON PLANT	2,437,444,1	80	166,748,344
77	(380) Land and Land Rights		5141 (5414)			
78	(381) Structures and Improvements			1 10 1 0		
79	(382) Computer Hardware					
80	(383) Computer Software				+	
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and M	farket Op	eration Plant			
83	(386) Asset Retirement Costs for Regional Transm	nission an	d Market Oper			
84	TOTAL Transmission and Market Operation Plant	(Total line	es 77 thru 83)			
	6. GENERAL PLANT					
	(389) Land and Land Rights			3,286,6	30	
87	(390) Structures and Improvements			114,892,8		2,572,703
88	(391) Office Furniture and Equipment			38,541,2		7,824,578
	(392) Transportation Equipment			62,750,6		3,639,802
	(393) Stores Equipment					,,
	(394) Tools, Shop and Garage Equipment			13,230,0	53	1,281,123
	(395) Laboratory Equipment			1,206,62		411,315
93 ((396) Power Operated Equipment			activities of the second secon		
	(397) Communication Equipment			52,544,85	54	4,873,587
95 ((398) Miscellaneous Equipment			320,23	39	659,337
97 (SUBTOTAL (Enter Total of lines 86 thru 95)			286,773,15	54	21,262,445
	(399) Other Tangible Property					
90 -	(399.1) Asset Retirement Costs for General Plant	1.00:		171,03		26,210
100 -	FOTAL General Plant (Enter Total of lines 96, 97 a FOTAL (Accounts 101 and 106)	nd 98)		286,944,18		21,288,655
101 /	102) Electric Plant Purchased (Co. 1			8,492,575,29	18	553,535,719
102 /	102) Electric Plant Purchased (See Instr. 8)					
103 /	Less) (102) Electric Plant Sold (See Instr. 8) 103) Experimental Plant Unclassified					
104 7	OTAL Electric Plant in Service (5)	- 400 ::	100)			
. 57	TOTAL Electric Plant in Service (Enter Total of line	s 100 thro	1 103)	8,492,575,29	8	553,535,719

N. CO.							
Name of Respondent		This Re	port Is: An Original	Date	of Report Y	ear/Period of Re	
Tampa Electric Company		(2)	A Resubmission	04/18		nd of2018	3/Q4
	ELECTRIC PLA	NT IN SE	RVICE (Account 101, 102, 1	103 and 10	6) (Continued)		
distributions of these tentative cla	ssifications in columns	s (c) and	(d), including the reversals of	f the prior v	years tentative account	distributions of t	these
amounts. Careful observance of t	he above instructions:	and the to	exts of Accounts 101 and 10	6 will avoid	serious omissions of the	ne reported amo	unt of
respondent's plant actually in sen	vice at end of year.						
7. Show in column (f) reclassifications arising from distributions	tions or transfers withi	in utility p	lant accounts. Include also	in column (f) the additions or reduc	ctions of primary	account
classifications arising from distribi	ution of amounts initial	lly record	ed in Account 102, include in	column (e	the amounts with rest	pect to accumula	atod
provision for depreciation, acquisi account classifications.	tion adjustments, etc.,	and show	w in column (f) only the offse	t to the deb	oits or credits distributed	d in column (f) to	primary
	ure and use of plant in	scluded in	this assert and if auto-to-t	-1			
8. For Account 399, state the nat subaccount classification of such	plant conforming to the	e require	ment of these pages	iai in amou	nt submit a supplemen	tary statement s	showing
9. For each amount comprising the	ne reported balance ar	nd change	es in Account 102 state the	nronerty nu	rchased or sold name	of vendor or nu	robooo
and date of transaction. If propos	ed journal entries have	e been file	ed with the Commission as re	eauired by	the Uniform System of	Accounts give:	also date
Retirements	Adjustm	ents	Transfer	s	Balance at		Line
(d)	(e)		(f)		End of Year (g)		No.
					(9)		
							1 2
					 		3
		W.110-1110-			214	,011,038	4
						,011,038	5
						011,000	6
							7
					6,	923,629	8
931,027						236,499	9
8,356,262					1,188,	239,572	10
							11
2,761,158					257,	356,001	12
455,212						879,966	13
856,305						238,831	14
13,359,964						038,056	15
10,000,004			PARTY PROPERTY AND ADDRESS OF THE PARTY OF T		2,204,	912,554	16
						RESERVE .	17
					 		18
							19
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							23
							24
							25
							26
							27
							28 29
							29
•							30
							31
							32
							33 34 35 36
							34
						MACRIES SE	35
				227,091	38.7	16,171	37
1,255,098						32,066	38
21,530,465				-1,676		45,597	39
18,382,818				1,676	1,236,7		40
							41
2,372,157					334,5	63,604	42
507,605						36,331	43
86,635					1,69	97,159	44
44,134,778				227,091	2,770,08		45
57,494,742				227,091	4,974,99	98,594	46
							1

of Respondent a Electric Company		(2)	An Original A Resubmission	Date of R (Mo, Da, 04/18/201	Yr) End of	of Report 2018/Q4
Deti-	ELECTRIC PLA	ANT IN SEI	RVICE (Account 101, 102		Continued)	
Retirements	Adjust	ments	Trans	fers	Balance at	Mary Control
(d)	(e	:)	(f)		End of Year (g)	
图4文图集 经加速记帐 医神经						
					29,574,068	
11,703				37,760	43,475,094	
1,899,579				-1,975,970	297,433,660	
	2 2 2 2				5,092,060	
1,434,253				-665,889	327,571,733	
2,543,306	***			665,889	150,342,374	
					3,597,802	
27,301					7,404,951	
27,301					15,062,277	
5,916,142						
5,910,142				-1,938,210	879,554,019	
73,040					10,119,108	
2,836,274				-793	23,901,770	
2,000,214				1,927,873	231,016,465	
3,709,622				070.540	207 120 221	
1,960,257				-378,542	307,188,838	
218,151				-6,925	247,728,853	
5,160,670				-2,430,824	267,002,762	
12,135,584				332,610 639,193	277,595,349	
436,798				1,565,743	659,177,922	
1,752,067	Walle Barrier Barrier			1,303,743	199,901,326 93,038,510	-
					93,036,510	\rightarrow
10,148,069				511	242,509,735	
16,141					8,214,059	\rightarrow
38,446,673				1,648,846	2,567,394,697	
					2,001,001,001	-
	_					
						$\neg \neg$
					3,286,630	
468,632					116,996,872	
3,936,044					42,429,815	
1,794,491				143,006	64,738,993	
717 100						
717,488				-133,788	13,659,900	
50,834					1,567,101	
4 704 074						
1,704,271				279,353	55,993,523	
9 674 700					979,576	
8,671,760				288,571	299,652,410	
8,671,760					197,240	
110,529,317				288,571	299,849,650	
110,028,017				226,298	8,935,807,998	
110,529,317				200 200		
110,020,017				226,298	8,935,807,998	

Name of Respondent Tampa Electric Company		This (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report Yea (Mo, Da, Yr) End 04/18/2019	
			PLANT LEASED TO OTH			
		LLECTRIC	PLANT LEASED TO OTH	IERS (Account 104)		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)		Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE		(2)	(0)	(0)	(6)
2						1
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19 20						
21						
22						-
23						
24						+
25						
26						+
27						-
28						
29						
30						
31		2				
32						
33						
34						
35						
36		3				
37						
38						
39						
40						
41						
42						
43						
44 45						
46						
70						
47	TOTAL					

Nan	ne of Respondent	This Report Is:		Date o	f Report	Year/F	Period of Report
Tan	npa Electric Company	(1) An Original (2) A Resubmission		(Mo, Da, Yr) 04/18/2019		End of 2018/0	
	EL	ECTRIC PLANT HEL					
1. F	Report separately each property held for future use					up other i	tome of property bell
TOT IL	uture use.						
2. F othe	or property having an original cost of \$250,000 or r required information, the date that utility use of su	more previously used uch property was disc	in utility operations continued, and the continued.	s, now held date the or	for future use, g	ive in colu ansferred	ımn (a), in addition to to Account 105.
Line No.			Date Originally In in This Acco	cluded Da		e used T	Balance at End of Year
1			(5)		(c)		(d)
2							
3	Beacon Key Transmission Line						
4	The second state of the second		6/30/	1967	Post 20	020	599,689
5							
6	THE STATE OF THE EDD. TO WAS TOWN						
7	Transmission ROW		6/30/	1973	Post 20	014	20,093,056
8							
9	- Hospitato / Hod Hallo Hove						
10	The distriction of the state of	Hwy3	6/30/	1973	Post 20	015	968,745
11							
	Transmission Substation						
14	2 miles north of Ehrlich rd. 1/2 mile E. fo Dale Ma.		3/30/1	1973	Post 20)15	368,967
15							- walled
16	Between SR 60, Willow Oak Rd. and Turner Rd.						
17	Between SR 60, Willow Oak Rd. and Turner Rd.		4/19/2	2004	Post 20)17	786,338
18							
19			7				
20							
21	Other Property:						
22	Caroni reporty.						
	South Shore						
24	SW corner of 19th Ave and I-75		10/9/2	006	20	10	1,419,523
25			10/3/2	000	20	19	1,419,523
26	Other Transmission Substation Sites		Vari	ous	Vario	IIS	375,243
27			,	-	Vario	-	373,243
28	Washington St. Dist Sub						
29	Pierce, Jackson and Jefferson St.		6/30/19	985	20	18	411,699
30							,
31	Lake Hutto Dist Sub						
32	14602 & 14606 Boyette Rd. Riverview, FL		1/18/20	006	202	21	567,690
33							
_	Cass St. Dist Sub						
_	1224 E. Cass St.		10/31/19	987	201	19	1,244,134
36							
	Skyway Dist Sub						
	Corner of George Rd. and Independence Pkwy		6/30/19	987	Post 201	15	368,097
39							
	Distribution Substation						
_	North side of Pendola Point Rd. & 430 ft. West of L	JL	9/1/20	009	201	8	446,086
42	Manafald District						
	Mansfield Distribution Substation 458D						
44 (0.1 mile south Meadow Pointe Blvd & Beardsley Dr		20	10	201	6	498,075
46							
40				_			
47	Total						50,148,105

Nan	ne of Respondent	This Report Is:	T	Date of Report	Vear	Period of Pened	
Tan	Tampa Electric Company (1)		nal	(Mo, Da, Yr)		Year/Period of Report End of 2018/Q4	
-	FI	(2) A Resubi		04/18/2019	Elido	2010/41	
1. R	Report separately each property held for future use	at and of the year he	LD FOR FUTURE US	SE (Account 105)	_		
	Report separately each property held for future use auture use.						
2. F	or property having an original cost of \$250,000 or n	nore previously used	d in utility operations,	now held for future us	e, give in colu	umn (a), in addition to	
Line	To quille union lation, the date that dulity use of su	ch property was disc	continued, and the da	ate the original cost wa	s transferred	to Account 105.	
No.	Of Property (a)		in This Accour	uded Date Expected to in Utility S (c)	o be used ervice	Balance at End of Year (d)	
1			(D)	(c)		(d)	
2						为是严格的人的。	
3	411D Causeway Blvd Sub						
4	10301 Tuscany Ridge Drive, Tampa FL		8	/14	2018	840,686	
5						040,000	
	Distribution Substaiton						
7	miterbay bird, rumpar L		12	/13	2018	687,761	
8							
9	Outer Distribution Substations Siles		Vario	ous \	/arious	639,012	
10							
	Distribution Substaiton						
	North side of Pace Road and west of 655		Vario	ous V	/arious	794,413	
	070D-CYPRESS GARDENS		Vario	ous V	/arious	55,307	
	BIG BEND COMMON		Vario	ous V	/arious	11,653,316	
	Big Bend Station PHFFU Alafia Solar		Vario	ous V	/arious	433,690	
17	Alalia Solar		Vario	us V	/arious	6,896,578	
18							
19							
20							
_	Other Property:						
22	Calci Froporty.					经验证证明	
23							
24							
25							
26							
27							
28							
29							
30							
31							
32			7			•	
33							
34							
35							
36							
37							
38							
39 40							
41							
42	-						
43							
44							
45							
46					,		
+			4.55				
47	Total						
7/	i otai					50,148,105	

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tar	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of
-	CONSTRUC	CTION WORK IN PROGRESS ELI	ECTRIC (Account 107)	
2. S	eport below descriptions and balances at end of ye how items relating to "research, development, and ount 107 of the Uniform System of Accounts) linor projects (5% of the Balance End of the Year for	demonstration" projects last, under a	a caption Research, Devel	
Line	Description of Project	st .		Construction work in progress -
No.	(a)			Electric (Account 107) (b)
1				111,840,596
2				81,569,050
3				59,982,176
4	Bonnie Mine Solar			54,361,626
5				49,646,498
6	BB Modernization			43,583,548
7	AMI			31,428,606
8	Wimauma Solar			18,422,386
9	Solar Panel - Capital Spare			15,831,822
10	POLK CSA			13,777,986
11	Mountain View Solar			13,656,934
12	Alafia Solar			12,848,807
13	Big Bend II Solar Land Purchase			9,816,453
14	Washington St Rebuild Ph 1	70.		7,563,585
15	English Creek Solar			6,697,943
16	Causeway Substation			5,434,811
17	BBC Seawall Replacement		** *** *** *** *** *** *** *** *** ***	5,116,015
18	Dover Solar			5,032,823
19	POLK POWER STATION			4,900,573
20	BBC Dilution Basin Wall Rplc			4,599,348
21	Vehicles-Purchases-Heavy			4,392,106
22	Chapman Sub Expansion			4,349,723
23	Quail Meadow Solar			3,606,085
24	Ckt 66042 Rebuild Cypress to Skyway			3,285,384
25	Itron Dist Design Studio (LD Pro)			2,905,909
26	3rd Mobile 37 MVA Sub Transformer			2,445,334
27	Selmon Expwy Ext on Gandy Blvd			2,191,254
28	Big Bend Solar Battery Storage			1,989,392
29	Dale Mabry to Denham (DEF) Trans			1,881,887
30	FGD Area Electrical Wirewa			1,842,948
31	SouthShore Substation 69kV Ring Bus			1,694,319
32	BB3 L-O Blade Repl			1,692,763
33	SR542/E of Buckeye Loop Ph 1			1,674,871
34	Gasifier Brick for 2018 & 21 outage			1,652,278
35	BB CT4 B CT 1st and 2nd; StageTurbi			1,618,988
36	Big Bend CC - Trans			1,510,699
37	Bell Shoals Widening	- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18		1,381,991
38	13kV Circuit Breakr & Relay Replcmt			1,347,903
-	EOC-Replace Fueling Station			1,281,402
	CSOC Integration			1,275,388
	TEC ONLY: Cisco UC Deployment			1,275,388
_	Caloosa 13kV Ckt & Tx Upgrade			
-				1,227,552
43	TOTAL			651,255,639

Nam	e of Respondent	This	Report Is:	Date of Report	Year/Period of Report
Tam	Tampa Electric Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/18/2019				End of
	CONSTRUC	TION	WORK IN PROGRESS EL	ECTRIC (Account 107)	
1. Re	eport below descriptions and balances at end of ve-	ar of r	projects in process of construc	tion (107)	
2. 31	low items relating to research, development, and	demo	nstration" projects last, under	a caption Research. Deve	elopment, and Demonstrating (see
	and the or are officially distalled the According				
J. IVII	nor projects (5% of the Balance End of the Year fo	r Acc	ount 107 or \$1,000,000, which	never is less) may be grou	iped.
Line					
No.	Description of Project				Construction work in progress -
_	(a)				Construction work in progress - Electric (Account 107) (b)
1	Sam Allen Rd Relocation				1,218,897
2	BPS Site Paving & Stormwater (2018)				1,199,306
3	BB3 MCC Replacements				1,106,477
4	South Core Downtown				1,084,156
5	PK ST1 Generator Protection Upgrad				1,036,569
6	Minor Projects	-			
7				*	42,995,142
8				,	
9					
10					
11					
					7
12					
13					
14					
15					
16					
17			•		
18					
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29					
30					
31					
32					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				651,255,639

Na	me of Respondent	This December					
	mpa Electric Company	This Report Is: (1) X An Original			of Report	Year/Period of Report End of 2018/Q4	
-	ACCUMULATED PRO	OVISION FOR DEPRECIA		04/18/		1.100\	
1	Explain in a footnote any important adjustm	onto during was	ATION OF ELEC	TRICUTIL	ITY PLANT (Accoun	nt 108)	
2. ele 3. suc	Explain in a footnote any difference between ctric plant in service, pages 204-207, colum The provisions of Account 108 in the Uniforn the plant is removed from service. If the resp	n the amount for book n 9d), excluding retirer m System of accounts ondent has a significal	nents of non-de require that ret nt amount of pl	epreciable irements ant retired	e property. of depreciable plad d at year end whic	ant be r	recorded when
and	for classified to the various reserve function	nal classifications, mak	e preliminary c	losing ent	tries to tentatively	functio	onalize the book
cos	t of the plant retired. In addition, include all	costs included in retire	ement work in p	orogress a	at year end in the	appror	oriate functional
clas	ssifications.						
4.	Show separately interest credits under a sin	king fund or similar me	thod of deprec	iation acc	counting.		
Line	Selltem	ection A. Balances and					
No.		Total (c+d+e) (b)	Electric P Service	iant in ce	for Future Use	e	Electric Plant Leased to Others
			(c)		(d)	\dashv	(e)
	Balance Beginning of Year	2,729,858,24	5 2,72	29,858,245			
	Depreciation Provisions for Year, Charged to						
•	(403) Depreciation Expense	297,357,27	5 29	97,357,275			
4	(403.1) Depreciation Expense for Asset Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others						- 100 y 10 10 10 10 10 10 10 10 10 10 10 10 10
6	Transportation Expenses-Clearing	3,150,386	6	3,150,386			
7	Other Clearing Accounts					ETHORIS SCHOOL	
8	Other Accounts (Specify, details in footnote):	5,391,039		5,391,039		-	
g						+	
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	305,898,700	30	5,898,700			
11	Net Charges for Plant Retired:		NO STORAGE				
12	Book Cost of Plant Retired	110,612,979	11	0,612,979			
13	Cost of Removal	41,582,622		1,582,622		+	
14	Salvage (Credit)	3,589,581		3,589,581		-	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	148,606,020		8,606,020			
16	Other Debit or Cr. Items (Describe, details in footnote):	4,239,585		4,239,585		+	
17						+	
_	Book Cost or Asset Retirement Costs Retired				-	-	
-	Balance End of Year (Enter Totals of lines 1,	2,891,390,510	2 00-	1,390,510			
	10, 15, 16, and 18)	2,001,000,010	2,09	1,390,310			
	Section B.	Balances at End of Yea	r According to	Functiona	I Classification	+	
20	Steam Production	840,616,467		0,616,467		\top	
21	Nuclear Production				70	\top	
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage					_	
24	Other Production	698,276,084	698	3,276,084		+	
25	Transmission	207,034,297	207	,034,297		_	
26	Distribution	1,021,850,925	1,021	,850,925		+	
27	Regional Transmission and Market Operation					+	
$\overline{}$	General	123,612,737	123	,612,737		+	
29	TOTAL (Enter Total of lines 20 thru 28)	2,891,390,510		,390,510			
						-	

	ne of Respondent	This R	eport	ls:	Date of	Report	Year/Peri	od of Report
Tan	npa Electric Company	(2)	TAR	Original Resubmission	(Mo, Da 04/18/2	019	End of	2018/Q4
	INVEST	MENTS IN	SUB	SIDIARY COMPANII				
colur (a) Ir (b) Ir curre date, 3. R	eport below investments in Accounts 123.1, investrovide a subheading for each company and List the strong of the second of the s	nere under ecurity ow unts of loa w whethe liary earni	er the invented. ans or the a	nformation called for For bonds give also investment advance advance is a note or	principal amoun s which are subj open account. L	t, date of issue, ect to repaymen ist each note giv	maturity and t, but which a ving date of is ual the amou	interest rate. are not subject to ssuance, maturity unt entered for
No.	Description of Inv	estment			Date Acquired (b)	Date Of Maturity (c)	Amount Begi	of Investment at nning of Year (d)
1					(5)	(0)		(u)
2								
3								
5								
6							-	
7						1		
8							1	
10								
11								
12							-	
13								,
14								
15 16								
17								
18							-	
19							1	
20								
21								
23			100				-	
24								
25								
26								
27 28								
29								
30								
31								
32								
33								
35								
36	2		10000000		-			
37								
38								
39								
40								
12	Total Cost of Account 123.1 \$					TOTAL		

Name of Respondent		This R	eport Is:	Date of F	Report	Year/Period of Re	port
Tampa Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/18/2019		End of 2018/Q4	
	INVESTMENTS		BSIDIARY COMPANIES (Acc				
4. For any securities, notes, or ac						and state the name of r	lodges
and purpose of the pledge.							
5. If Commission approval was re	quired for any advanc	e made	or security acquired, designat	e such fact in	a footnote an	d give name of Comm	ission,
date of authorization, and case or	docket number.						
6. Report column (f) interest and (dividend revenues for	m invest	ments, including such revenue	es form securi	ties disposed	of during the year.	
7. In column (h) report for each in the other amount at which carried	in the books of accoun	auring t	ne year, the gain or loss repre	sented by the	difference be	tween cost of the inves	stment (o
in column (f).				ng phoe there	or, not includin	ng interest adjustinent	iriciudible
8. Report on Line 42, column (a) t	he TOTAL cost of Acc	count 12	3.1				
Equity in Subsidiary	Revenues for	r Year	Amount of Investr			ss from Investment	Line
Earnings of Year (e)	(f)		End of Year		Di	sposed of (h)	No.
							1
					<u> </u>		2
							3
					 		4
				11000			5
							6
				-			7
					-		8
							9
							10
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							16
		-11: 15:					17
							18
					130		19
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							23
						1 22 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	24
							25
							26
		200					27
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							30
					- 		31
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						•	34
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							36
							37
							38
			-				
							39
							40
							41
							42

Nar	ne of Respondent	Th:	D						
	npa Electric Company	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
		(2)	A Resubmission	04/18/2019	End of2018/Q4				
			ATERIALS AND SUPPLIES						
1. F	or Account 154, report the amount of plant material	ls and	operating supplies under the pri	mary functional classification	ns as indicated in column (a):				
1	in col	iumn i	(1) designate the department or	donartmanta which It -	alana di salah				
1	an explanation of important inventory adjustmen	nts du	ing the year (in a footpote) show	vina apporal alabase of	adal and a configuration of the				
clea	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.								
Line Account Balance Balance									
No.			Beginning of Year	End of Year	Department or Departments which				
	(a)		(b)	(c)	Use Material (d)				
1	Fuel Stock (Account 151)		59,550,148	45,663,0					
2	Total Expenses Ondistributed (Account 152))							
3	Residuals and Extracted Products (Account 153)								
4	Plant Materials and Operating Supplies (Account 1	154)							
5	Assigned to - Construction (Estimated)		43,473,665	49,425,1	73				
6	Assigned to - Operations and Maintenance			10112011					
7	Production Plant (Estimated)		36,471,262	40,284,5	85				
8	Transmission Plant (Estimated)		33,676	49,8	109				
9	Distribution Plant (Estimated)		5,959,461	7,193,42					
10	Regional Transmission and Market Operation Plans	t		7,100,47					
	(Estimated)								
11	Assigned to - Other (provide details in footnote)		1,594,841	1,467,33	35				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11))	87,532,905	98,420,37					
13	Merchandise (Account 155)			00,120,0					
14	Other Materials and Supplies (Account 156)								
15	Nuclear Materials Held for Sale (Account 157) (Not								
	applic to Gas Util)								
16	Stores Expense Undistributed (Account 163)								
17									
18									
19									
20	TOTAL Materials and Supplies (Per Balance Sheet)		147,083,053	144,083,43	0				
				,000,10					

Name of Respondent Tampa Electric Company	(1) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report
- Libertic Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 5 Column: b Contains all construction related materials and supplies. The functionalized split is below: Production Plant (Estimated): Transmission Plant (Estimated): \$15,781,064 2,826,089 Distribution Plant (Estimated): Line No. 5 Total: Assigned to - Construction (Estimated): Schedule Page: 227 Line No.: 5 Column: c 24,866,512 \$43,473,665 Contains all construction related materials and supplies. The functionalized split is below: Production Plant (Estimated): \$13,542,501 Transmission Plant (Estimated): 4,064,117 Distribution Plant (Estimated): Line No. 5 Total: Assigned to - Construction (Estimated): 31,818,555 Schedule Page: 227 Line No.: 7 Column: b \$49,425,173 Contains Operations and Maintenance related materials and supplies for Production. Schedule Page: 227 Line No.: 7 Column: c Contains Operations and Maintenance related materials and supplies for Production. Schedule Page: 227 Line No.: 8 Column: b Contains Operations and Maintenance related materials and supplies for Transmission. Schedule Page: 227 Line No.: 8 Column: c Contains Operations and Maintenance related materials and supplies for Transmission. Schedule Page: 227 Line No.: 9 Column: b Contains Operations and Maintenance related materials and supplies for Distribution. Schedule Page: 227 Line No.: 9 Column: c Contains Operations and Maintenance related materials and supplies for Distribution. Schedule Page: 227 Line No.: 11 Column: b "Other" includes Telecom, I.T. and Fleet related materials and supplies. Schedule Page: 227 Line No.: 11 Column: c "Other" includes Telecom, I.T. and Fleet related materials and supplies.

Nan	ne of Respondent	This Report Is:	Date	of Report Y	ear/Period of Report
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo,	Da, Yr)	nd of 2018/Q4
				3/2019 E	110 01
4 5		Allowances (Account			
2 6	Report below the particulars (details) called fo	r concerning allowance	es.		
2. [Report all acquisitions of allowances at cost.	And			
Inet	Report allowances in accordance with a weigh ruction No. 21 in the Uniform System of Acco	ited average cost alloc	ation method and ot	her accounting as pre	escribed by General
4 F	Report the allowances transactions by the next	unts.			
allo	Report the allowances transactions by the peri	mag (d) (i) statisment	e for use: the currer	nt year's allowances in	n columns (b)-(c),
succ	wances for the three succeeding years in coluceeding years in columns (j)-(k).	illins (u)-(i), starting wit	in the following year,	and allowances for the	he remaining
	Report on line 4 the Environmental Protection	Agency (FPA) issued a	allowances Benefit	withhold portions Line	- 20 40
Line				withheld portions Line	
No.	(Account 158.1)	No.	nt Year Amt.	No.	2019
	(a)	(b)	(c)	(d)	Amt. (e)
1	Balance-Beginning of Year	716,893.00	-34,5		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
7				Walter to be a fine of the	
8	Purchases/Transfers:				
9	r dichases/ Hallsters.				
10					
11					
12					
13					
14					
15	Total				
16					REPRESENTATION OF THE PROPERTY
17	Relinquished During Year:				
18	Charges to Account 509	4,172.00	-18	1	
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Hooker's Point Allowances			3,913.0	0
24					
25					
26					
27				ļ	
_	Total			3,913.00	n
29	Balance-End of Year	792,752.00	-34,331		
30				0,010.00	
_	Sales:			Vayage telephone	
	Net Sales Proceeds(Assoc. Co.)			1	
$\overline{}$	Net Sales Proceeds (Other)	1000			
_	Gains				
_	Losses				
	Allowances Withheld (Acct 158.2)				
	Balance-Beginning of Year				
	Add: Withheld by EPA				
	Deduct: Returned by EPA Cost of Sales				
_	Balance-End of Year				
41	Date Total				
	Sales:				
_	Net Sales Proceeds (Assoc. Co.)				
_	Net Sales Proceeds (Other)		97		
$\overline{}$	Gains		97		
-	Losses				

Name of Respondent		This Report Is	·	Date of Report	Year/F	Period of Repor	t
Tampa Electric Company		(1) X An O	nginal submission	(Mo, Da, Yr) 04/18/2019	End o		
	Allow			(Continued)			_
6. Report on Lines 5 allowance 43-46 the net sales proceeds at 7. Report on Lines 8-14 the nat company" under "Definitions" in 8. Report on Lines 22 - 27 the 19. Report the net costs and ber 10. Report on Lines 32-35 and	es returned by the nd gains/losses romes of vendors/tr the Uniform Syst name of purchase nefits of hedging t	EPA. Report esulting from the ansferors of all tem of Accounters/ transferees transactions on	on Line 39 the EP ne EPA's sale or a lowances acquire s). s of allowances dis	A's sales of the withheld all and identify associated and identify associated and identify associated and identify as ander purchases/transfer	llowances. companies ((See "associa	
2020	2	021	Future Y	'ears	Tatala		Τ
No. Amt.	No.	Amt.	No.		No. Totals	Amt.	Line No.
(f) (g)	(h)	(i)	(j)	(k)	(I) 716,893.00	(m)	
					7 10,093.00	-34,512	1
		- 5000			80,031.00		_ 4
							7
							3
							10
							11
							12
							13
							14
							16
					4 470 001		17
					4,172.00	-181	18
							20
3,913.00	3,913.00		66,521.00		79.200.001		21
			00,021.00		78,260.00		22
							24
							25
							26 27
3,913.00	3,913.00		66,521.00		78,260.00		28
-3,913.00	-3,913.00		-66,521.00		714,492.00	-34,331	29
							30 31
							32
							33
		-					34
							35
							36
							37
							38 39
							40
							41
							42
						97	43 44
							45 46
							46

Name of Respondent

1	ne of Respondent npa Electric Company	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
-	The Electric Company	(2) A Resubmission		04/18/2019	End of
_		Allowances (Accounts		8.2)	
2. I 3. I Inst 4. I	Report below the particulars (details) called fo Report all acquisitions of allowances at cost. Report allowances in accordance with a weigh ruction No. 21 in the Uniform System of Accord Report the allowances transactions by the period wances for the three succeeding years in columns.	ated average cost alloca unts. iod they are first eligible	ation method	current vear's allowan	ces in columns (b)-(c)
Suc	ceeding years in columns (j)-(k).				
Line	Report on line 4 the Environmental Protection			Report withheld portions	
No.	NOx Allowances Inventory (Account 158.1) (a)	No. (b)	nt Year Amt (c)	i. No.	2019 Amt. (e)
1			(-)	(0)	(c)
2	The state of the s				
4	Acquired During Year:				
5	(
6					
7					
8	Purchases/Transfers:				
9					
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12					
13		1/2			
15	Total				
16		Tokowski sa so so so so so			
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	0 1 (0) 7				
21	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
_	Total				
30	Balance-End of Year				
	Sales:				
_	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
_	Gains				
	Losses				
	Allowances Withheld (Acct 158.2)				
$\overline{}$	Balance-Beginning of Year Add: Withheld by EPA				
~	Deduct: Returned by EPA				
	Cost of Sales				
_	Balance-End of Year				
41					
	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
	Net Sales Proceeds (Other)				
	Gains Losses				
,,,			-		

Name of Respon	dent		This Rep	ort Is:		Date of Re	port	Year/	Period of Repor	rt
Tampa Electric (Company			An Original A Resubmission		(Mo, Da, Yi 04/18/2019	r)	End o		
		Allow		ounts 158.1 and 158.2) (0	ontinued)				
43-46 the net sa 7. Report on Li company" unde	ales proceeds ar ines 8-14 the nar er "Definitions" in	s returned by the nd gains/losses of mes of vendors/t the Uniform Sys	e EPA. Re resulting fro ransferors stem of Acc	port on Line 39 the om the EPA's sale o of allowances acqui	EPA's r auc ire an	s sales of the tion of the with d identify asso	nheld allow ociated con	ances. npanies	(See "associa	
Report the n	et costs and ben	nefits of hedging	transaction	ns on a separate line ds and gains or loss	e und	er purchases/	transfers a	nd sales	/transfers.	
	020		2021		re Yea			Total		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)		Amt. (k)	No. (I)		Amt. (m)	No.
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										42 43
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	1	1		1		T I		- 1		

1	e of Respondent pa Electric Company		mission	Date of Rep (Mo, Da, Yr 04/18/2019		Year/P End of	Period of Report 2018/Q4
		EXTRAORDINARY	PROPERTY LOS	SES (Account 1	32.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised During Year		OFF DUR	ING YEAR	Balance at
	and period of amortization (mo, yr to mo, yr).]	of Loss	1000	Account Charged		ount	End of Year
	(a)	(b)	(c)	(d)	(6	e)	(f)
_	NONE FOR YEAR END 2018						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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15							
16							
17							
18							
19							
20	TOTAL						

Nam	e of Respondent	This Report Is: (1) X An Origi	. 1	Date of Re (Mo, Da, Y	port	Year/F	Period of Report
Tam	pa Electric Company	(1) X An Origi	mal omission	(Mo, Da, Yi 04/18/2019	r)	End of	2018/Q4
	UN	RECOVERED PLAN	T AND REGULATOR				
Line No.		Total Amount of Charges	Costs	WRITTE	N OFF DUR		Balance at
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	Recognised During Year	Account Charged	Amo	ount	End of Year
	(a)	(b)	(c)	(d)	(€)	(f)
21							
22							
23							
24							
25 26							
27							
28					<u> </u>		
29							
30							
31							
32							
33							
34							
35		340					
36							
37							
38				1			
40				-			
41							
42				-			
43				+			
44							
45							
46							
47							
48					***************************************		
		1					
49	TOTAL						

Nam	e of Respondent	This Report Is:		Data of Box	nort Vac	a/Dariad of Danad
1	pa Electric Company	This Report Is: (1) X An Origin (2) A Resub	nal mission	Date of Rep (Mo, Da, Yr 04/18/2019		or/Period of Report of 2018/Q4
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	82.1)	
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses	WRITTEN	OFF DURING YEA	AR Balance at
	and period of amortization (mo, yr to mo, yr).]	of Loss	Recognised During Year	Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
	NONE FOR YEAR END 2018					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16					73.4	
17						
18						
19						
20	TOTAL					

Nam	e of Respondent	This Report Is:		Date of Re	anad I Van	-/DiI(D
Tarr	pa Electric Company	This Report Is: (1) X An Ori (2) A Resi	ginal ubmission	(Mo, Da,) 04/18/201	(r) ====	ar/Period of Report of 2018/Q4
	UN	RECOVERED PLAI	NT AND REGULATOR			
Line No.	Description of Unreasured Disease	Total Amount	Costs Recognised During Year	WRITTE	N OFF DURING YEA	AR Balance at
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges		Account Charged	Amount	End of Year
21	(a)	(b)	(c)	(d)	(e)	(f)
22						
23					 	
24						
25					+	
26					+	
27						
28						
29						
30				1		
31						
32						
33						
35						
36						
37						
38						
39				-		
40						
41						
42				1		+
43		WW				
44						
45						
46					-	
47						
48						
49 7	OTAL					
						1

Nam	e of Respondent	This Report Is:	Date of	f Report	Year/F	Period of Report
Tan	npa Electric Company	(1) An Original	(Mo, D			f 2018/Q4
	Transmis	(2) A Resubmiss sion Service and Generation		8/2019		
1 D						
gene	eport the particulars (details) called for concerning to trator interconnection studies.	ne costs incurred and the r	eimbursements rece	ived for performing	g transm	ission service and
2. Lis	st each study separately.					
3. In	column (a) provide the name of the study.					
4. In	column (b) report the cost incurred to perform the s	tudy at the end of period.				
5. IN	column (c) report the account charged with the cos column (d) report the amounts received for reimbur	of the study.	at and af			
7. In	column (e) report the amounts received for reimbur	sement of the study costs bursement received for pe	at end of period.			
Line		1		Reimbursen	nents	
No.	Description	Costs Incurred During Period	Account Charged	Received Do		Account Credited With Reimbursement
	(a)	(b)	(c)	(d)		(e)
1	Transmission Studies					
2	TSA: Payne Creek Solar	24,122	186.01			
3	TSA: Balm Solar	21,800	186.01	(1	11,800)	
4	TSA: Big Bend Generator Upgrade	6,355	186.01			
5	TSA: Grange Hall Solar	14,147	186.01	(1	10,000)	
6	TSA: Lithia Solar	8,679	186.01	(1	10,000)	
7	TSA: Mountain View Solar	2,542	186.01	(1	10,000)	
8	TSA: Peace Creek Solar	7,435	186.01	(1	(000,01	
9	TSA: Bonnie Mine Solar	8,668	186.01	(1	10,000)	
10	TSA: Wimauma Solar	10,000	186.01	(1	(0,000)	
11	TSA: Lake Hancock Solar	4,926	186.01	(1	(0,000)	
12						
13						
14						
15						****
16						
17						
18						
19						
20						
21	Generation Studies	12 12 15 15 2		A DESCRIPTION OF THE		
22	TSA: Solar Interconnection #3	The Hart Service Association and the	186.01		14,430	
23	TSA: Solar Interconnection #4	53,015	186.01		0,000)	
24	TSA: Generator Interconnection	97,406			1	
25	TSA: Solar Interconnection #10		186.01	(546)	
26	TSA: Solar Interconnection #11	4,018	186.01	1		
27	TSA: Solar Interconnection #12	18,164		 		
28	TSA: Solar Interconnection #13	166,472		(160	0,000)	
29	TSA: Solar Interconnection #14	72,677			0,000)	
30	TSA: Solar Interconnection #15		186.01		1	
31	TSA: Solar Interconnection #16	169,156		(160	0,000)	
-	TSA: Solar Interconnection #1	+	186.01	, ,,,,		
_	TSA: Solar Interconnection #2	1	186.01	1	893)	
\rightarrow	TSA: Solar Interconnection #17	14,932		1	1	
\rightarrow	TSA: Solar Interconnection #5		186.01	(150	0,000)	
_	TSA: Solar Interconnection #6	43,453		1	0,000)	
\rightarrow	TSA: Solar Interconnection #7	44,242			0,000)	
\rightarrow	TSA: Solar Interconnection #8	36,102			0,000)	
-	TSA: Solar Interconnection #9	35,383		-	0,000)	
_	TSA: Solar Interconnection #18	3,847		(150	1,000)	
+	The second secon	3,047	100.01	 	-+	
		L				

Nan	ne of Respondent	This Rep	port Is:		Date of R	Report	Vear	/Period of Report
Tar	npa Electric Company	(1) 🔀	An Original A Resubmiss	ion	(Mo, Da,	Yr)	End	
\vdash	Transmis		ice and Generati		04/18/2		antinued)	
		201011 00141	oc and Ceneral	on mercom	iection Stuc	dy Costs (t	continued)	
Line				т		I Peimbi	rsements	T
No.	Description	Costs	Incurred During Period	Account	Charged	Receiv	ed During Period	Account Credited With Reimbursemen
	(a)		(b)		c)		(d)	(e)
1	Transmission Studies							
2								
3								
5								
6								
7				-				
8		-						
9								
10		+		-				
11		-		 				
12		_		-				
13		+		 				
14		1		<u> </u>				
15		1						
16			10					
17								
18		1						
19								
20								
21	Generation Studies	34	A TOTAL PROPERTY.					
	TSA: Solar Interconnection #19		414	186.01		(246)	
	TSA: Solar Interconnection #20			186.01		(50,000)	
	TSA: Solar Interconnection #21			186.01				
_	TSA: Solar Interconnection #22			186.01				
	TSA: Solar Interconnection #23 TSA: Solar Interconnection #24	-		186.01				
	TSA: Solar Interconnection #24 TSA: Solar Interconnection #27	+		186.01		(150,000)	
	TSA: Solar Interconnection #26	+		186.01				
_	TSA: Solar Interconnection #25	+	25,790			(50,000)	
_	TSA: Generator Interconnection #2	+	37,102 73,498			(50,000)	
$\overline{}$	TSA: Solar Interconnection #28	+-	48,695			(250,000)	
_	TSA: Solar Interconnection #30	+	45,109			(50,000)	
$\overline{}$	TSA: Solar Interconnection #31	1	40,132			(50,000)	
	TSA: Solar Interconnection #29		45,411			(50,000)	
$\overline{}$	TSA: Ecoplexus Solar - 41	1		186.01		(10,000)	
_	TSA: Ecoplexus Solar - 42			186.01	-	(10,000)	
38	TSA: Solar Interconnection Q43			186.01		(20,000)	
_	44A - Jones Potato-East 69kV			186.01		(20,000)	
40	44B - Jones Potato-East 230kV			186.01		(20,000)	
						,		

	mpa Electric Company	This I (1) (2)	P			sion	Date of (Mo, Da 04/18	Report , Yr) /2019		Year. End	/Period of Report of 2018/Q4
	Transmiss			vice and Gene					(cont	inued)	
									(00		
Line No.	1	Cos	st	s Incurred Dur Period (b)	ing	Account (c		Reir Rec	mburse eived [he Peri (d)	ments During od	Account Credited With Reimbursemer
1		1000			500				(a)		(e)
2					-	Later Allender	7-5-				
3		+	_		_	1		+			
4		+	_					+			
5		\top	_		_	 		+			
6		\top	_					1			
7			_		0.00	 					
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9	-										
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11											
12											
13			_								
14		_	_								
15		╀	_		_						
16 17		—	_					ļ			
18		₩	_					ļ			
19		┼	_		_						
20		┼	_								
21	Generation Studies			Silver (green wearing)					D000-00-00		
	45 - Jones Potato-West	BOST		1.0	07	400.04				20.000	
	Q-46 - Landfill	\vdash	_		_	186.01 186.01				(000,000	
	Modification to Big Bend Generator	 	_		$\overline{}$	186.01	-			1,000)	
	Agrivoltaic Solar Project	\vdash				186.01				1,000)	
$\overline{}$	Q48 - Lake Region				87	186.01				0,000)	
27	Q49 - Pinecreest		_		_	186.01				0,000)	
28	Hardee Dydo Solar		_		-	186.01				0,000)	
29					\forall	-					
30					\neg						
31					\Box						
32					\Box						
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70			_		+						

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		20.

Schedule Page: 231 Line No.: 3	Column: d
Deposit amount for \$11,800	
Schedule Page: 231 Line No.: 5	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 6	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 7	Column: d
Deposit amount for \$10,000	Column. C
Schedule Page: 231 Line No.: 8	Column: d
Deposit amount for \$10,000	oranin a
Schedule Page: 231 Line No.: 9	Column: d
Deposit amount for \$10,000	Column. d
Schedule Page: 231 Line No.: 10	Column: d
Deposit amount for \$10,000	Column. G
Schedule Page: 231 Line No.: 11	Column: d
Deposit amount for \$10,000	Column. d
Schedule Page: 231 Line No.: 22	Column: d
Deposit reduced by \$14,340	Column. d
Schedule Page: 231 Line No.: 23	Column: d
Deposit amount for \$150,000	Column. u
Schedule Page: 231 Line No.: 25	Column: d
Deposit amount for \$546	Column, u
Schedule Page: 231 Line No.: 28	Column: d
Deposit amount for \$160,000	Column. u
Schedule Page: 231 Line No.: 29	Column: d
Deposit amount for \$150,000	Column, d
Schedule Page: 231 Line No.: 31	Column: d
Deposit amount for \$160,000	Column. u
Schedule Page: 231 Line No.: 33	Column: d
Deposit amount for \$893	Column. u
Schedule Page: 231 Line No.: 35	Column: d
Deposit amount for \$150,000	Column. u
Schedule Page: 231 Line No.: 36	Column: d
Deposit amount for \$150,000	Column, u
Schedule Page: 231 Line No.: 37	Column: d
Deposit amount for \$150,000	Column. u
Schedule Page: 231 Line No.: 38	Column: d
Deposit amount for \$150,000	Coldinii. U
Schedule Page: 231 Line No.: 39	Column: d
Deposit amount for \$150,000	Column. d
Schedule Page: 231.1 Line No.: 22	? Column: d
Deposit amount for \$246	Orianni. u
Schedule Page: 231.1 Line No.: 23	Column: d
Deposit amount for \$50,000	
Schedule Page: 231.1 Line No.: 27	Column: d
Deposit amount for \$150,000	- Volumin G
Schedule Page: 231.1 Line No.: 29	Column: d
Deposit amount for \$50,000	
Schedule Page: 231.1 Line No.: 30	Column: d
Deposit amount for \$50,000	
Schedule Page: 231.1 Line No.: 31	Column: d
Deposit amount for \$250,000	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1

Name of Respondent			This Report is:	Date of Report	Year/Period of Repor
Tampa Electric Company			(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company			(2) _ A Resubmission	04/18/2019	2018/Q4
		F	OOTNOTE DATA		
Schedule Page: 231.1	Line No.: 32	Column: d			
Deposit amount for	50,000				
Schedule Page: 231.1	Line No.: 33	Column: d			
Deposit amount for \$					
Schedule Page: 231.1	Line No.: 34	Column: d			
Deposit amount for \$					
Schedule Page: 231.1 L	Line No.: 35	Column: d			
Deposit amount for \$					
Schedule Page: 231.1 L	ine No.: 36	Column: d			
Deposit amount for \$					
Schedule Page: 231.1 L	ine No.: 37	Column: d			
Deposit amount for \$	10,000		-		
Schedule Page: 231.1 L	ine No.: 38	Column: d			
Deposit amount for \$	20,000				
Schedule Page: 231.1 L	ine No.: 39	Column: d			
Deposit amount for \$	20,000				
Schedule Page: 231.1 L	ine No.: 40	Column: d			
Deposit amount for					
Schedule Page: 231.2 L	ine No.: 22	Column: d			
Deposit amount for \$					
Schedule Page: 231.2 L	ine No.: 23	Column: d			
eposit amount for \$					
Schedule Page: 231.2 L	ine No.: 24	Column: d			
eposit amount for \$					
Schedule Page: 231.2 L	ine No.: 25	Column: d			
eposit amount for \$					
Schedule Page: 231.2 L	ine No.: 26	Column: d			
eposit amount for \$	10,000		- 770		
Schedule Page: 231.2 L	ine No.: 27	Column: d			
Deposit amount for					
Schedule Page: 231.2 L	ine No.: 28	Column: d			
eposit amount for \$:	10,000				

Nan	ne of Respondent	This Report Is:		Date of R	Report	Year/	Period of Report
Tar	npa Electric Company	(1) An Original		(Mo, Da, Yr)		End of 2018/Q4	
	Tennami	(2) A Resubmis		04/18/2			
1 D		sion Service and General					
oene	eport the particulars (details) called for concerning the rator interconnection studies.	ne costs incurred and the	reimburseme	ents receive	ed for performin	g transm	ission service and
2. Li	st each study separately.						
3. In	column (a) provide the name of the study.						
4. In	column (b) report the cost incurred to perform the s	tudy at the end of period.					
5. In	column (c) report the account charged with the cost	of the study.					
o. In 7 In	column (d) report the amounts received for reimburs column (e) report the account credited with the reim	sement of the study costs	at end of pe	eriod.			
Line	The relative decount credited with the relative	T T T T T T T T T T T T T T T T T T T	errorming the	e study.	I Boimburgo	t-	
No.	Description	Costs Incurred During		01	Reimburse Received D	During	Account Credited
	(a)	Period (b)		Charged c)	the Peri	od	With Reimbursement (e)
1	Transmission Studies			MANUEL .	(d)	TOY LOT OL	(e)
2	TSA: Payne Creek Solar	24.12	186.01				
	TSA: Balm Solar		186.01		,	11,800)	
4	TSA: Big Bend Generator Upgrade		186.01		,	11,000)	
5					,	10.000)	
6	TSA: Lithia Solar		186.01			10,000)	
7	TSA: Mountain View Solar		186.01			10,000)	
8	TSA: Peace Creek Solar		186.01			10,000)	
9			186.01		(10,000)	
	TSA: Bonnie Mine Solar		186.01		(10,000)	
10	TSA: Wimauma Solar	10,000	186.01		(10,000)	
11	TSA: Lake Hancock Solar	4,926	186.01		(10,000)	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	Generation Studies			41.00		V1 0.136	The state of the state of
22	TSA: Solar Interconnection #3		186.01			14,430	建设理学员的 第八世
$\overline{}$	TSA: Solar Interconnection #4	53.015	186.01			0,000)	
\rightarrow	TSA: Generator Interconnection	 	186.01		(15	1	
\rightarrow	TSA: Solar Interconnection #10	37,400			,	540)	
\rightarrow	TSA: Solar Interconnection #11	4.010	186.01		(546)	
\rightarrow	TSA: Solar Interconnection #12	1	186.01	-			
\rightarrow	TSA: Solar Interconnection #13		186.01				
\rightarrow	TSA: Solar Interconnection #13	166,472				(0,000)	
\rightarrow	Anna Carl Branch Charles and Carl Carl Carl Carl Carl Carl Carl Carl	72,677	186.01		(15	0,000)	
\rightarrow	TSA: Solar Interconnection #15		186.01				
\rightarrow	TSA: Solar Interconnection #16	169,156			(16	0,000)	
\rightarrow	TSA: Solar Interconnection #1	2,222	186.01				
-	TSA: Solar Interconnection #2		186.01		(893)	
\rightarrow	TSA: Solar Interconnection #17	14,932	186.01				
\rightarrow	TSA: Solar Interconnection #5	46,171	186.01		(150	0,000)	
36	TSA: Solar Interconnection #6	43,453	186.01	1	(150	0,000)	
37	TSA: Solar Interconnection #7	44,242	186.01		(150	0,000)	
38	TSA: Solar Interconnection #8	36,102	186.01		(150	0,000)	
39	TSA: Solar Interconnection #9	35,383				0,000)	
40	TSA: Solar Interconnection #18		186.01			T	

Name of Respondent

	ne of Respondent	This Report Is: (1) X An Original		Date of F	Report	Year	/Period of Report	
Tampa Electric Company		(2) A Resubmission		(Mo, Da, Yr) 04/18/2019		End	End of 2018/Q4	
	Transmis	ssion Service and Gener				nued)		
					-, (
Line								
No.	•	Costs Incurred Durin			Reimbursen Received Di	uring	Account Credited	
	(a)	Period (b)		t Charged (c)	the Perio	d	With Reimbursemen (e)	
1	Transmission Studies		STEEL STEEL	THE REAL	(d)		(e)	
2	2	THE SECOND CO. CO. A. S. LONGE CO.						
3	3						 	
4							 	
5								
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11								
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13								
14								
15								
16								
17								
18								
19								
20								
21					建筑物			
	TSA: Solar Interconnection #19	41	4 186.01		(246)		
	TSA: Solar Interconnection #20	46,18			(50	0,000)		
	TSA: Solar Interconnection #21		5 186.01					
_	TSA: Solar Interconnection #22		8 186.01					
27	TSA: Solar Interconnection #23		2 186.01					
_	The second of th		3 186.01		(150	(000,0		
_	TSA: Solar Interconnection #27		0 186.01					
_	TSA: Solar Interconnection #26		0 186.01		(50	(000,0		
30			2 186.01		(50	(000,0		
31	The intercenting of the Intercenting		8 186.01		(250	(000,0		
32			5 186.01		(50	(000,0		
_	TSA: Solar Interconnection #30		9 186.01		(50	(000,		
	TSA: Solar Interconnection #31		2 186.01		(50	(000,		
35	The state of the s		1 186.01		(50	(000,		
-	TSA: Ecoplexus Solar - 41		186.01		(10	(000,		
\rightarrow	TSA: Ecoplexus Solar - 42		186.01		(10	(000,		
-	TSA: Solar Interconnection Q43 44A - Jones Potato-East 69kV		186.01		(20	,000)		
\rightarrow			186.01			,000)		
40	44B - Jones Potato-East 230kV	16	186.01		(20	,000)		
							3	

	ne of Respondent npa Electric Company	This Report Is: (1) X An Original (2) A Resubmission Date of F (Mo, Da, 04/18/2		/2019		Period of Report of 2018/Q4	
_	Transmis	sion Service and Generati	on Interconn	nection Stud	dy Costs (contin	nued)	
						¥	
Line No.		Costs Incurred During Period	Account	Charged	Reimbursen Received D the Perio	nents uring od	Account Credited With Reimbursemen
1		(b)	(0	c)	(d)	All on the	(e)
2							
3							
4							
5			†				
6							
7				-			
8							
9							
10							
11							
12							
13 14							
15							
16			-			-	
17						$\overline{}$	
18		 					
19							
20							
21	Generation Studies	RESIDENCE OF THE PARTY OF THE P				(September 1)	
22	45 - Jones Potato-West	1,297	186.01		(20	0,000)	
	Q-46 - Landfill		186.01			0,000)	
_	Modification to Big Bend Generator	799	186.01		(1,000)	
\rightarrow	Agrivoltaic Solar Project		186.01			1,000)	
	Q48 - Lake Region	87	186.01		(10	(000,0	
\rightarrow	Q49 - Pinecreest	87	186.01			(000,0	
	Hardee Dydo Solar		186.01		(10	(000,0	
29							
30						\rightarrow	
32						-	
33							
34						-	
35						-	
36							
37						\rightarrow	
38						\rightarrow	
39						$\overline{}$	
40				-+	-	\dashv	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 231 Line No.: 3	Column: d
Deposit amount for \$11,800	Oolulliii. u
Schedule Page: 231 Line No.: 5	Column: d
Deposit amount for \$10,000	Column. u
Schedule Page: 231 Line No.: 6	Column: d
Deposit amount for \$10,000	Column. u
	Column
Schedule Page: 231 Line No.: 7 Deposit amount for \$10,000	Column: d
	0-1
Schedule Page: 231 Line No.: 8	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 9	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 10	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 11	Column: d
Deposit amount for \$10,000	
Schedule Page: 231 Line No.: 22	Column: d
Deposit reduced by \$14,340	
Schedule Page: 231 Line No.: 23	Column: d
Deposit amount for \$150,000	
Schedule Page: 231 Line No.: 25	Column: d
Deposit amount for \$546	
Schedule Page: 231 Line No.: 28	Column: d
Deposit amount for \$160,000	
Schedule Page: 231 Line No.: 29	Column: d
Deposit amount for \$150,000	
Schedule Page: 231 Line No.: 31	Column: d
Deposit amount for \$160,000	
Schedule Page: 231 Line No.: 33	Column: d
Deposit amount for \$893	
Schedule Page: 231 Line No.: 35	Column: d
Deposit amount for \$150,000	
Schedule Page: 231 Line No.: 36	Column: d
Deposit amount for \$150,000	
Schedule Page: 231 Line No.: 37	Column: d
Deposit amount for \$150,000	Oordanni. u
Schedule Page: 231 Line No.: 38	Column: d
Deposit amount for \$150,000	Oolulliii. u
Schedule Page: 231 Line No.: 39	Column: d
Deposit amount for \$150,000	Column. d
	2 Column: d
Schedule Page: 231.1 Line No.: 22 Deposit amount for \$246	z Gordinii. u
Deposit amount for \$246	
Schedule Page: 231.1 Line No.: 23	3 Column: d
Schedule Page: 231.1 Line No.: 23 Deposit amount for \$50,000	S COMMIN. U
	7 Columni d
Schedule Page: 231.1 Line No.: 27	7 Column: d
Deposit amount for \$150,000	O Columnia
Schedule Page: 231.1 Line No.: 29	9 Column: d
Deposit amount for \$50,000	
Schedule Page: 231.1 Line No.: 30	0 Column: d
Deposit amount for \$50,000	
Schedule Page: 231.1 Line No.: 31	1 Column: d
Deposit amount for \$250,000	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1
	, 490 .00.,

Name of Respondent	This Report is: (1) X An Original		Year/Period of Repor
Tampa Electric Company	(2) _ A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA		

Deposit amount for	\$50,000	
Schedule Page: 231.1	Line No.: 33	Column: d
Deposit amount for	\$50,000	
Schedule Page: 231.1	Line No.: 34	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 35	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 36	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 37	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 38	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 39	Column: d
Deposit amount for		
Schedule Page: 231.1	Line No.: 40	Column: d
Deposit amount for	\$20,000	
Schedule Page: 231.2	Line No.: 22	Column: d
Deposit amount for		
Schedule Page: 231.2	Line No.: 23	Column: d
Deposit amount for		
Schedule Page: 231.2	Line No.: 24	Column: d
Deposit amount for	\$1,000	
Schedule Page: 231.2	Line No.: 25	Column: d
	47 000	
Deposit amount for	\$1,000	
Schedule Page: 231.2	Line No.: 26	Column: d
Schedule Page: 231.2 Deposit amount for	Line No.: 26 \$10,000	Column: d
Schedule Page: 231.2 Deposit amount for Schedule Page: 231.2	Line No.: 26 \$10,000 Line No.: 27	Column: d
Schedule Page: 231.2 Deposit amount for Schedule Page: 231.2 Deposit amount for	Line No.: 26 \$10,000 Line No.: 27 \$10,000	
Schedule Page: 231.2 Deposit amount for Schedule Page: 231.2	Line No.: 26 \$10,000 Line No.: 27 \$10,000 Line No.: 28	

Nan	ne of Respondent		Report Is:		Date of Report	Year/P	eriod of Report
Tar	npa Electric Company	(1)	An Original A Resubmiss	:	(Mo, Da, Yr)	End of	
		(2)		N170000000	04/18/2019		
1 0		THER	REGULATORY A	SSETS (Account	182.3)		
1. K	eport below the particulars (details) called for	conce	erning other reg	ulatory assets,	including rate or	der docket num	ber, if applicable.
by c	linor items (5% of the Balance in Account 182 lasses.	3 at 6	ena or perioa, oi	r amounts less	than \$100,000 w	hich ever is les	s), may be grouped
	or Regulatory Assets being amortized, show p	period	of amortization				
ine	Description and Purpose of		Balance at Beginning		CR	EDITS	Delense at and of
No.	Other Regulatory Assets		of Current	Debits	Written off During the	Written off During	Balance at end of Current Quarter/Year
			Quarter/Year		Quarter /Year Account	the Period Amoun	
	(a)		(b)	(c)	Charged (d)	(e)	(f)
1			10,731,112	7,291,59	95 Various	247,16	
2	OTHER REG ASSET-FAS109 INC TAX		42,115,180	12,253,66	4 Various	703,51	4 53,665,330
3	DEFERRED DEBIT CONSERVATION		649,400	4,227,14	3 407/421	2,137,76	
4	DEFERRED DEBIT FUEL-RETAIL			39,002,78	4 407/421	2,031,87	
5	DEFERRED DEBIT CAPACITY		4,714,987	1,283,93	0 407/421	540,03	+
6	DEFERRED DEBIT FUEL-WHOLESALE				407/421		0,100,000
7	DEFERRED DEBIT ENVIRONMENTAL	\neg			407/421		
8	FAS 158 - PENSION/SERP/FAS 106		245,989,295	51,357,37		33,024,56	0 264 222 103
9	COMM-INDUT LOAD MGT	\neg	5,485	0 1,001 ,011	908	5,48	
10	PRICE RESPONSIVE LOAD MANAGEMENT	_	2,471,746	718,43			
11	RATE CASE EXPENSE (2)	\rightarrow	2,471,740	7 10,43		1,154,54	9 2,035,630
12	DEFERRED DREDGING COSTS (1)	-+	2 492 040	0.770.44	928		-
13		-+	2,183,942	2,776,11		3,868,94	1,091,112
		-			501/547		
14	ST REG DERIVATIVE ASSET		933,935	93,439,320		94,373,25	
15		-		565,220		470,603	94,617
16	MEDICARE PART D	\rightarrow	2,775,753		Various	291,088	2,508,863
17	ENERGY EDUCATION		22,207	13,325		16,968	18,564
18	ASSET OP GAIN NON-CURRENT			1,120,353	456		1,120,353
19	(1) Amortized over 5 year period						
20	(2) Amortized over 4 year period						
21							
22							
23							
24							
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26							
27						W	
28							
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30		\neg				-	
31						W W	
32		\neg					
33		-					
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35		-				-	
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41							
42							
43							
14	TOTAL:		312,593,042	214,073,452		138,865,794	387,800,700
+		+				700,000,704	557,000,700
_							

	ne of Respondent	This Repo	ort Is: An Original	Date (Mo,	of Report Da, Yr)	Year/Period of Report End of 2018/Q4
Tan	inpa Electric Company		A Resubmission	04/1	8/2019	End of
			EOUS DEFFERED DE			
1. F	Report below the particulars (details or any deferred debit being amortiz) called for concerni	ng miscellaneous de	eferred debits	S.	
3. N	linor item (1% of the Balance at En	d of Year for Accour	amortization in colur nt 186 or amounts le	nn (a) ess than \$100	0.000 whichever is	less) may be grouped by
clas	ses.	a or roar for 71000ar	n 100 or amounts to	.55 trair \$100	o,ooo, willonever is	less) may be grouped b
Line	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS	Balance at
No.			(-)	Account Charged (d)	Amount	End of Year
1	(a) Storm Cash Advances	(b) 290,500	(c)	(d)	(e)	(f) 290,50
2		122,526		131	3,050,	
3		12,563,145			6,123,	
4		-340,427	2,552,307		2,791,	
5		-179,313			729,508,	
7		791,230			9,812,	
8		190,206 160,236		186 Various	675,	
9		617,067			248, 475,	
10	Project Mgmt-Preliminary Eng	129,755			136,	
11		320,000		408.1	320,0	
12		187,909			195,	300
13		91,901	1,101,299		690,9	
14 15		74,283		Various	551,3	
16		5,352,090 14,178	79,927	107	4,703,4 250,0	
17	Torr Constator Opgrade	14,170	19,521	107	250,0	-155,968
18						
19						
20						
21						
23						
24	***	 				
25					71	
26					6.4.00	
27						
28						
30						
31						
32	330000000000000000000000000000000000000					
33						
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35 36	,					
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38						
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40						
41						
42						
43						
45						
46					- 15 W	
						100
	Misc. Work in Progress	64,618				-21,812
	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
_	TOTAL	20,449,904				10 604 540
	/ 100	20,743,304				12,604,540

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 233 Line No.: 4 Column: b

Line No. 15 TIA CIAC Project was included in Line No. 4 Solar Activities in prior year Form 1.

Schedule Page: 233 Line No.: 13 Column: b

Line No. 13 Generator System Study was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 14 Column: b

Line No. 14 Bayside - Misc. Projects was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 15 Column: b

Line No. 15 TIA CIAC Project was included in Line No. 4 Solar Activities in prior year Form 1.

Schedule Page: 233 Line No.: 16 Column: b

Line No. 16 TSA Generator Upgrade was included in Line No. 47 Misc. Work in Progress in prior year Form 1.

Schedule Page: 233 Line No.: 47 Column: b

Line No. 13,14 and 16 were included in Line No. 47 Misc. Work in Progress in prior year Form 1.

17	This Report Is:	Date of Report	Year/Period of Report
(A Resubmission	04/18/2019	End of
ACCUMU	LATED DEFERRED INCOME TA	XES (Account 190)	
for below concerning for below concerning to o	ng the respondent's accounting the income and deductions.	g for deferred income taxes	s.
cription and Location		Balance of Begining	Ralance at End
		of Year	Balance at End of Year (c)
(7)			(6)
		6,158,	017 20,888,236
		48,582,	728 48,883,344
uction		63,152,	871 36,475,756
		80,339,9	902 18,595,757
		-10,485,4	400 17,483,490
		264,351,	766 305,921,964
lines 2 thru 7)		452,099,8	884 448,248,547
	101		
es 10 thru 15			
23 10 0110 13			
es 8, 16 and 17)		452 099 8	384 448,248,547
	Notes	402,000,0	140,240,047
4,652,883	FAS 158 - Pension Benef ITC - FAS 109	its & Post Retirements	
	ACCUMU for below concerning ferrals relating to of cription and Location (a) action Clines 2 thru 7) Else 8, 16 and 17) Composed of: (123,897,749) (499,035) 101,391,043 107,773 (336,477) 4,652,883 14,730,219	(1) X An Original (2) A Resubmission ACCUMULATED DEFERRED INCOME TA for below concerning the respondent's accountin ferrals relating to other income and deductions. cription and Location (a) cription and Location (b) cription and Location (cipition and Location and Location (cipition and Location and Location and Location (cipition and Location and Location and Location and Location	(2) A Resubmission 04/18/2019 ACCUMULATED DEFERRED INCOME TAXES (Account 190) for below concerning the respondent's accounting for deferred income taxe ferrals relating to other income and deductions. Cription and Location (a) Salance of Begining of Year (b) 6,158, 48,582, 63,152, 63,152, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582, 64,351, 64,582,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4				
FOOTNOTE DATA							

3,171,269	
94,594,051	
15,977,131	
22,320,526	
67,950,250	
9,600,247	
49,458,356	
1,570	
773,479	
474,128	
30,759	
264,351,766	
2,834,792	
99,246,934	
77,774,959	
67,950,250	
9,600,256	
47,316,651	
(5,981)	
665,627	
90,418	
208,499	
305 921 964	
	94,594,051 15,977,131 22,320,526 67,950,250 9,600,247 49,458,356 1,570 773,479 474,128 30,759 264,351,766 2,834,792 99,246,934 239,569 77,774,959 67,950,250 9,600,256 47,316,651 (5,981) 665,627 90,418

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report				
Tan	npa Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2018/Q4				
\vdash	ACCUM	ULATED DEFERRED INCOME TA	1					
1 0				_				
2. A	 Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. 							
Line	Description and Location	n	Balance of Begining of Year	Balance at End of Year				
No.	(a)		of Year (b)	of Year (c)				
1	Electric							
2	ITC - FAS 109		6,158,	,017 20,888,236				
3	Dismantling		48,582,	,728 48,883,344				
4	Contributions in Aid of Construction		63,152,	,871 36,475,756				
5	Capitalized Interest		80,339,	,902 18,595,757				
6	Insurance Reserve		-10,485,	400 17,483,490				
7	Other		264,351,	766 305,921,964				
8	TOTAL Electric (Enter Total of lines 2 thru 7) ,		452,099,					
9	Gas							
10								
11								
12								
13								
14								
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)							
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		452,099,	884 448,248,547				
		Notes						
The	change in account 190 is composed of:							
	(123,897,749)							
	(499,035)							
	101,391,043 107,773							
	(336,47		ities					
	4,652,883	83 FAS 158 - Pension Benefits & Post Retirements						
	14,730,219	ITC - FAS 109						
	(3,851,343	Activity in account 19	0					
				27				
				(4)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
100 ENDER 100 EN	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		9

Schedule Page: 234 Line No.: 7 Column: b		
Detail of Other:		
Hedging Activities	3,171,269	
Pensions Benefits & Post Retirements	94,594,051	
SEC 263A Indirect Costs	15,977,131	
General Business Credit	22,320,526	
Deferred Seperate Company - FED NOL - Unprotected	67,950,250	
Deferred Sep CO - FL NOL Unprotected	9,600,247	
Deferred Seperate Company - Emera FED NOL - Protected	49,458,356	
Currency Adj - Unreal G/L	1,570	
Lease Payments	773,479	
Deferred Lease Non-Utility	474,128	
Gains & Losses - Sale of Assets	30,759	
Total	264,351,766	
Schedule Page: 234 Line No.: 7 Column: c		
Detail of Other:		
Hedging Activities	2,834,792	
Pension Benefits & Post Retirements	99,246,934	
SEC 263A Indirect Costs	239,569	
General Business Credit	77,774,959	
Deferred Seperate Company - FED NOL - Unprotected	67,950,250	
Deferred Separate Company - FL NOL Unprotected	9,600,256	
Deferred Separate Company - Emera FED NOL - Protected	47,316,651	
Currency Adj - Unreal G/L	(5,981)	
Lease Payments	665,627	
Deferred Lease Non-Utility	90,418	
Gains & Losses - Sale of Assets	208,499	
Total		
10041	305,921,964	

Tampa Electric Company			Report Is: X An Original A Resubmissi	riginal submission		of Report Da, Yr) 2019		ear/Period of Report d of2018/Q4	
requ	CAPITAL STOCKS (Account 201 and 204) 1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
Line No.	Class and Series of Stock ar Name of Stock Series	nd		Number of Authorized b		Par or Stated Value per shar		Call Price at End of Year	
	(a)			(b)		(c)		(d)	
1									
3					E 000 000				
4	Common Clock				5,000,000				
5	Total Common Stock			2	5,000,000				
6									
7									
8	Account 204								
_	Preference Stock				0.500.000				
11	Preference Stock				2,500,000				
	Total Preference Stock				2,500,000				
13		III.	330		,,,,,,,,,		7		
	Preferred Stock				1,500,000	10	00.00		
15			22.50						
	Preferred Stock				2,500,000				
17	Total Preferred Stock				1 000 000				
19	Total Freiened Stock				1,000,000				
20									
21									
22									
23									
24									
25 26							_		
27					-				
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29									
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37							+		
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41							-		

Name of Respondent		This Report Is:	This Report Is:		Year/Period of Report	
Tampa Electric Company			(1) X An Original (2) A Resubmission		End of2018/Q4	
		CAPITAL STOCKS (04/18/2019 04) (Continued)		
which have not yet be	details) concerning share een issued.	s of any class and se	eries of stock auth	orized to be issued by a		n
4. The identification	of each class of preferre	d stock should show	the dividend rate	and whether the dividen	ds are cumulative or	
non-cumulative. 5. State in a footnote	if any capital stock which	h has been nominally	v issued is nomin	ally outstanding at and	of year	
Give particulars (deta	ails) in column (a) of any	nominally issued cap	ital stock, reacou	ally outstanding at end t ired stock, or stock in si	or year. nking and other funds o	which
is pledged, stating na	me of pledgee and purp	oses of pledge.	7-		and out of faired	*********
OUTSTANDING F	PER BALANCE SHEET nding without reduction		HELD	BY RESPONDENT		Line
for amounts hel	d by respondent)	AS REACQUIRED	STOCK (Account 2		G AND OTHER FUNDS	No.
Shares (e)	Amount	Shares	Cost	Shares	Amount	1
(e)	(†)	(g)	(h)	(i)	()	
						1
10	119,696,788					2
	110,000,100					3
10	119,696,788		 			5
	110,000,100		+			6
			 			7
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						42

Name of Respondent

Nam	ne of Respondent This Report Is: Date of Report	Year/Period of Report
Tarr	npa Electric Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/18/2019	End of2018/Q4
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)	
subh colur chan (a) D (b) R amou (c) G of ye (d) M	ort below the balance at the end of the year and the information specified below for the respective other paid-in capital act acading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance so must for any account if deemed necessary. Explain changes made in any account during the year and give the accounting ege. Conations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of the during the part of Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital changes reported under this caption including identification with the class and series of stock to which related. Stain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, of the arms with a designation of the nature of each credit and debit identified by the class and series of stock to which related. It is also be a state of the transactions which gave rise to the reported amounts.	theet, Page 112. Add more g entries effecting such of each donation. Hange which gave rise to debits, and balance at end
Line No.		Amount
No.	Item (a) Account 208	Amount (b)
3	None	
4		-
5		
6	Note	
7	Account 210	-
8	None	
9		
10	Account 211	1
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2017	2,250,840,249
13	Equity Contribution from Parent	300,000,000
14	Subtotal	2,550,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
26		
27		
28		*
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	2.550.840.249

2,550,840,249

Nam	e of Respondent	This Board		
		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Iam	Da Elecinic Company	(2) A Resubmission	04/18/2019	End of2018/Q4
		APITAL STOCK EXPENSE (Account		
1. R	eport the balance at end of the year of discoun			
2. If	any change occurred during the year in the ba	lance in respect to any class or s	erios of stock attach a	otatomont siving negliculos
(deta	ails) of the change. State the reason for any ch	parge-off of capital stock expense	and specify the accoun	statement giving particulars
1	,	ange on a supriar stock expense	and specify the accoun	it charged.
Line	Class and	Series of Stock		Balance at End of Year
No.		(a)		(b)
1	Account 214			
2	Common Stock-No-Par			700,921
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			
	TOTAL			700,921

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report					
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q4					
	L	223 and 224)							
 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 									
4. F	or advances from Associated Companies, re	port separately advances on notes	and advances on open ac	counts. Designate					
dem	and notes as such. Include in column (a) na	mes of associated companies from	which advances were rec	eived.					
5. F	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which s	uch certificates were					
	ed. n column (b) show the principal amount of boo	ade or other lang term debt origina	lly issued						
7. li	n column (c) show the expense, premium or d	iscount with respect to the amount	t of honds or other long-ter	m debt originally issued					
8. F	or column (c) the total expenses should be list	sted first for each issuance, then the	ne amount of premium (in p	arentheses) or discount.					
India	cate the premium or discount with a notation,	such as (P) or (D). The expenses,	premium or discount shou	ild not be netted.					
9. F	urnish in a footnote particulars (details) regar	ding the treatment of unamortized	debt expense, premium or	discount associated with					
ISSU	es redeemed during the year. Also, give in a	footnote the date of the Commissi	on's authorization of treatn	ent other than as					
spec	ified by the Uniform System of Accounts.								
_ine	Class and Codes of Oblinet	0 0							
No.	Class and Series of Obligation (For new issue, give commission Author)		Principal Amount Of Debt issued	Total expense, Premium or Discount					
	(a)	nzatori numbers and dates)	(b)	(c)					
1	Account 221 - Installment Contracts		(6)	(0)					
	9.9% Due 2011-2014		95 050 00	2 024 002					
	4% Due 2025		85,950,00						
4	4% Due 2018		51,605,00						
	4.25% Due 2020		54,200,00						
	6 1/4% Due 2034		20,000,00 85,950,00						
7	5.85% Due 2030								
8			75,000,00						
	5.10% Due 2013		60,685,00	1,500,000 599,925					
10			00,003,000	-1,066,235 P					
11	6.875% Due 2012		210,000,000						
12			210,000,000	886,200 D					
	5.50% Due 2023		86,400,000						
14			00,400,000	1,075,680 D					
15	6.375% Due 2012		330,000,000						
16			000,000,000	2,649,900 D					
17	5.00% Due 2034		85,950,000						
18				543,209					
19	6.55% Due 2036		250,000,000						
20				1,562,500 D					
21	6.15% Due 2037		190,000,000	1,100,641					
22				1,077,300 D					
23	Variable Interest Due 2030		75,000,000						
24				35,421					
25				577,134					
26	5.65% Due 2018		54,200,000	998,438					
27				442,157					
28	5.15% Due 2025		51,600,000	955,813					
29				374,159					
30	Variable Interest Due 2020		20,000,000	374,470					
31				9,530					
32	6.10% Due 2018		200,000,000	1,575,002					
	-								
33	TOTAL		3,838,270,320	81,402,932					

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Tam	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4							
		(2) A Resubmission	04/18/2019	Lild of							
4 5	LONG-TERM DEBT (Account 221, 222, 223 and 224)										
2. Ir 3. F 4. F dem 5. F issue 6. In 7. In 8. F Indic 9. F issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sesued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 8. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.										
ine	Class and Series of Obligation	on, Coupon Rate	Principal Amount	Total expense,							
140.	(For new issue, give commission Author	rization numbers and dates)	Of Debt issued	Premium or Discount							
1	(a)		(b)	(c)							
	5.40% Due 2021			-2,988,000 P							
3	5.40% Due 2021		231,730,32	0 1,551,470							
_	4.1% Due 2042										
5	4.1% Due 2042		250,000,00	0 2,564,471							
	2.6% Due 2022			690,000 D							
7	2.6% Due 2022		225,000,000	1,760,240							
	105% B 0011			274,500 D							
$\overline{}$	4.35% Due 2044		290,000,000	3,135,751							
9	1000			194,300 D							
_	4.20% Due 2045	-	230,000,000	2,530,111							
11				427,800 D							
_	4.30% Due 2048		275,000,000	3,018,395							
13				1,474,000 D							
$\overline{}$	4.45% Due 2049		350,000,000								
15				1,788,500 D							
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33	TOTAL		3,838,270,320	81,402,932							

Name of Resp	ondent	***************************************	This Report Is:		Date of Report	Year/Period of Rep	ort
Tampa Electri	c Company		(1) X An Original A Results	linai bmission	(Mo, Da, Yr) 04/18/2019	End of2018/0	14
		LO	NG-TERM DEBT (A	ccount 221, 222, 22	and 224) (Continued)		
 Identify separate undisposed amounts applicable to issues which were redeemed in prior years. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 							
N : 15 (AMORTIZA	TION PERIOD	(Tatal arrange	standing outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	amounts held by condent) (h)	Interest for Year Amount (i)	No.
01/31/84	02/01/14	01/31/84	02/01/14				1
09/27/90	09/01/25	10/01/90	09/01/25	 			3
10/27/92	05/15/18	11/01/92	05/15/18				4
06/21/93	11/01/20	06/21/93	11/01/20	1			5
12/01/94	12/01/34	07/16/93	12/01/34				6
12/01/96	12/01/30	12/12/96	12/01/30				7
	1.20.000	05/14/07	12/01/30				8
06/11/02	10/01/13	06/11/02	10/01/13				9
	.3.00		.5/01/10				10
06/25/01	06/15/12	06/25/01	06/15/12				11
		- 3.20.0	1 57 107 12				12

Name of Resp	ondent		This Repo	rt ls:	Date of Report	Year/Period of Repor	rt
Tampa Electric Company			n Original Resubmission	End of 2018/Q4			
		LC	1 ' '	BT (Account 221, 222, 22	04/18/2019 23 and 224) (Continued)		
on Debt - Cre 12. In a footr advances, sh during year. 13. If the res and purpose 14. If the res year, describe 15. If interest expense in co	any debits and cedit. note, give explaration for each congive Commission pondent has ple of the pledge. pondent has any esuch securities texpense was in plumn (i). Explaiebt and Accountered.	natory (details) for npany: (a) principlon authorization no authorization no adged any of its lor y long-term debt so in a footnote. Incurred during the in in a footnote and tago, Interest on I	Accounts 22 al advanced umbers and orgeterm debt ecurities while year on any difference Debt to Asso	3 and 224 of net changeduring year, (b) interestates. securities give particularly obligations retired or resetween the total of colorated Companies.	n and Expense, or cred ges during the year. We t added to principal are ars (details) in a footnot y issued and are nomin	lited to Account 429, Prendith respect to long-term nount, and (c) principle reporte including name of pled nally outstanding at end of year, include such interest Account 427, interest on ot yet issued.	paid Igee f
Nominal Date of Issue (d)	Date of Maturity	Date From	ATION PERIO	reduction fo	ststanding t outstanding without r amounts held by spondent)	Interest for Year Amount	Line No.
(u)	(e)	(f)	(g)		(h) (h)	(i)	1
12/09/10	05/15/21	12/09/10	08/15/12		231,730,320	12,513,437	-
00/05/40	00/45/40						3
06/05/12	06/15/42	06/01/12	06/01/42		250,000,000	10,250,000	
09/28/12	09/15/22	10/01/12	10/01/22		225,000,000	5,850,000	5
						0,000,000	7
05/15/14	05/15/44	05/15/14	05/15/44		290,000,000	12,615,000	
05/20/15	05/15/45	05/20/15	05/15/45		230,000,000	9,660,000	9
			100/10/10		230,000,000	9,000,000	11
06/07/18	06/15/48	06/07/18	06/15/48		275,000,000	6,667,986	1
10/04/18	06/15/49	10/04/18	06/15/49		050 000 000		13
,	00/10/43	10/04/18	06/15/49		350,000,000	3,720,694	14 15
							16
							17
							18
							19 20
							21
							22
							23
							24
							25 26
							27
							28
							29
							30
							31 32
							52
					2,291,730,320	95,051,974	33

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	· ·
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 26 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 30 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 17 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 23 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b
The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b
The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 18 Column: c
Remarketing costs associated with the bond on line 17 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 23 Column: b

The bond on line 23 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 24 Column: c

Remarketing costs associated with the bond on line 23 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 23 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 26 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 28 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 11/1/20.

	ne of Respondent		Re	port ls:]An Original	Date of Report	Year/F	Period of Report
Tan	npa Electric Company	(1)	F	All Original A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4
	RECONCILIATION OF REPO	RTED	N			INCOME T	AXES
the y 2. If sepa men 3. A	Report the reconciliation of reported net income for the putation of such tax accruals. Include in the reconcivear. Submit a reconciliation even though there is not the utility is a member of a group which files a contract return were to be field, indicating, however, introduced the properties of the utility is a member of a group member, and basic substitute page, designed to meet a particular neembove instructions. For electronic reporting purposes	he yea ciliation to taxa solidat ercom s of all d of a	ar v able ded pa loc	with taxable income used in come used in come is far as practicable, the same income for the year. Indicate Federal tax return, reconcile my amounts to be eliminated in ation, assignment, or sharing mpany, may be used as Long mpany, may be used as Long meany.	emputing Federal income ta e detail as furnished on Sch e clearly the nature of each reported net income with ta n such a consolidated retur of the consolidated tax amo	x accruals edule M-1 reconciling xable net in n. State na ong the gro	and show of the tax return for g amount. ncome as if a ames of group oup members.
Line	Particulars (D	etails)					Amount
No.	(a) Net Income for the Year (Page 117)		_				(b)
							293,684,004
3							
4	Taxable Income Not Reported on Books						
5	Contributions in Aid of Construction					100	767 640
6							767,618
7							
8							
9	Deductions Recorded on Books Not Deducted for	Return	1				
10	Income Tax Expensed on Books						65,496,716
11	See Attached Footnote						140,703,153
12							
13							
14	Income Recorded on Books Not Included in Return	1				100	
15 16			_				
17			_				
18							
10000	Deductions on Return Not Charged Against Book In	ncome	_				
	See Attached Footnote	1001110	_				170 161 116
21							178,161,116
22							
23							
24							
25							
26							
_	Federal Tax Net Income						322,490,375
	Show Computation of Tax:						
_	Federal Tax Net Income		_				322,490,375
$\overline{}$	Federal/State Timing Differences State Taxable Income						-104,459,626
_	Tax at 5.5%		_				218,030,749
	Adjustment to Record Prior Year's Tax Return True-	line					11,991,691
	State FIN 48	Орз	_				-1,845,248
-	Federal Taxable Income						210 400 604
36	ederal NOL		_			_	310,498,684
37	Adjusted Taxable Income						310,498,684
38 F	Federal Tax at 21%					_	65,204,724
	Adjustment to Record Prior Year's Tax Return True-	Ups				-	1,590,117
-	Federal FIN 48	10120					.,,
\rightarrow	Total Current Income Tax					\neg	76,941,284
_	Plus: Investment Tax Credit						
_	Net Federal Income Tax - Per Books						76,941,284
44							
-DC	EODM NO 4 (ED 42.06)						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 11 (Column: b	
Deductions Recorded on Books N	ot Deducted for Return	
50% meals	621,854	
Lobbying	166,454	
Club dues	37,509	
Transportation fringe	135,660	
Accrued bonus	3,394,437	
Rate Refund	1,060,049	
Insurance Reserve (netted)	102,597,206	
Dredging	1,092,830	
Long Term Incentive	3,320,762	
Restoration Plan	130,684	
Pension	1,980,657	
Solar ITC	539,686	
SEC 263A Indirect Costs	4,943,779	
Bond Refinancing	3,507,444	
Penalties	96,158	
Legal Expenses	185,769	
G/L - Sale of Assets	710,735	
Bad Debt	742,921	
State Tax True Up	1,845,248	
Unbilled Revenue (netted)	647,057	
Deferred Comp	248,476	
Deferred Revenue	4,389,389	
Dismantlement Costs	1,186,094	
Amortization Fed	7,122,295	
Total	140,703,153	

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Medical & Life Benefits - FAS 106 (239,360)

Long Term Medical - FAS 112	(845,697)
Vacation	(405,729)
AFUDC Equity (netted)	(2,353,284)
Deferred Lease - Utility	(17,729)
Deferred Lease - Non-Utility	(25,424)
Deferred Fuel	(39,804,194)
401K - Performance Match	(854,314)
SERP	(3,952,353)
Currency Adj - Unreal G/L	(29,795)
Fiber Optic	(16,328)
Tax/Book Depreciation	(101,767,532)
Cost of Removal	(13,336,521)
SEC 263A Interest Cap	(6, 157, 898)
Repairs Capitalized on Books	(8,354,958)
Total	(178, 161, 116)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:

Tampa Electric Company

This Report is An Original

Year/Period of Report End of 2018/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA	0111012010	2010/04

with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a seperate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a seperate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bangor Fiber Company Bangor Line Co. Bangor Var Co., Inc. BHE Holdings Inc. Clean Power Northeast Development Emera CNG Holdings, Inc. Emera Energy Generation Inc. Emera Energy Services Inc. Emera Maine Emera US Holdings Inc. EUSHI Finance Assist, Inc. EUSHI Finance, Inc. New Mexico Gas Company, Inc. New Mexico Gas Intermediate, Inc. Peoples Gas System (Florida), Inc. Rumford Power Inc. Tampa Electric Company TEC Receivables Corporation TECO Clean Advantage Corporation. TECO Coalbed Methane Florida, Inc. TECO Diversified, Inc. TECO Energy Inc. TECO EnergySource, Inc. TECO Finance, Inc. TECO Gemstone, Inc. TECO Guatemala, Inc. TECO Oil & Gas, Inc. TECO Partners, Inc. TECO Pipeline Holding Company, LLC TECO Properties Corporation TECO Services, Inc. TECO Wholesale Generation, Inc.

Nan	ne of Respondent	This	Report Is:	Date of Repor	rt Year/Pe	riod of Report
Tan	mpa Electric Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4
		TAXES A	CCRUED, PREPAID AND	CHARGED DURING YE	AR	
the yactu 2. Ir Ente	Give particulars (details) of the copyear. Do not include gasoline and all, or estimated amounts of such clude on this page, taxes paid for the amounts in both columns.	nd other sales taxes which th taxes are know, show the during the year and charg (d) and (e). The balancing	h have been charged to the ne amounts in a footnote a led direct to final accounts, g of this page is not affecte	e accounts to which the t and designate whether es and charged to prepaid and by the inclusion of the	axed material was cha timated or actual amo or accrued taxes.) se taxes.	arged. If the unts.
3. lr	nclude in column (d) taxes charg	ged during the year, taxes	charged to operations and	d other accounts through	(a) accruals credited	to taxes accrued,
(b)ai	mounts credited to proportions of	of prepaid taxes chargeab	le to current year, and (c)	taxes paid and charged of	lirect to operations or	accounts other
	accrued and prepaid tax accou					
4. L	ist the aggregate of each kind o	f tax in such manner that	the total tax for each State	and subdivision can rea	dily be ascertained.	
Line	I tilla of Tax		GINNING OF YEAR	axes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	Quring	ments
	(a)	(b)	(c)	(d)	Year (e)	(f)
1	FEDERAL:					
2	Income Taxes			66,794,840	61,457,170	-3,553,281
3	;					
4	FIN 48					
5	Unemployment					
6	2018			10,303	9,500	
7	2017	83,647			83,647	
8	FICA					
9	2018			14,880,097	13,719,768	
10	2017	958,747		.,,	958,747	
11	Excise Tax			12,344	12,344	
12	Superfund	87,936		12,011	12,044	
13	Diesel Fuel					
14	SUBTOTAL	1,130,330		81,697,584	76,241,176	-3,553,281
15	STATE:			01,001,001	70,241,170	-0,000,201
16	Income Taxes			10,146,443	6,717,345	-3,429,098
17				,	0,7 17,0 10	0,420,000
18	FIN 48					
19	Gross Receipts					
20	2018			48,519,908	45,011,770	
21	2017	3,329,400		,	3,329,400	
22	Unemployment				0,020,100	
23	2018	*		-33,730	-34,354	-356
24	2017	65,450			65,450	
25	Public Serv Comm	769,657		1,629,992	1,440,632	-180,704
26	Intangible			2,199	2,199	
27						
28						
29	Occupational License			8,843	8,843	
30						
31	Sales Tax	36,878		168,400	168,429	
32	SUBTOTAL	4,201,385		60,442,055	56,709,714	-3,610,158
33	LOCAL:					
34	Real and Personal					
35	Property			61,818,365	61,432,236	-386,129
36	Franchise					
37	2018			46,410,355	42,974,934	114,650
38	2017	3,313,331			3,313,331	,500
39	SUBTOTAL	3,313,331		108,228,720	107,720,501	-271,479
40						
41	TOTAL	8,645,046		250,368,359	240,671,391	-7,434,918

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt
Tampa Electric Company		(1) X An Origina (2) A Resubm		(Mo, Da, Yr) 04/18/2019	End of 2018/Q4	
	TAXES	ACCRUED, PREPAID ANI				
identifying the year in col	deral and State income to umn (a).	axes)- covers more then or	ne year, show the requ	ired information separately		tments
7. Do not include on this	page entries with respec	t to deferred income taxes	or taxes collected thr	ough payroll deductions or	otherwise pending	
transmittal of such taxes	to the taxing authority.					
Report in columns (i) in the columns (ii) in the columns (ii) in the columns (iii) in the columns (iiii) in the columns (iiii) in the columns (iiii) in the columns (iiii) in the columns (iii) i	through (I) how the taxes	were distributed. Report in	n column (I) only the a	mounts charged to Accour	its 408.1 and 409.1	
amounts charged to Acco	ounts 408.2 and 409.2	(I) the amounts charged to	o Accounts 408.1 and	109.1 pertaining to other uity plant or other balance s	tility departments and	
9. For any tax apportions	ed to more than one utility	department or account, s	tate in a footnote the b	pasis (necessity) of apportion	oning such tax.	
	END OF YEAR	DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
1,784,389		00.754.400				1
1,704,309		66,754,496			40,344	
						3
						4
803		10,303				5
		10,303				6
						7
1,160,330		10,293,150				8
		10,200,100				9
		12,344				11
87,936		,.		 		12
						13
3,033,458		77,070,293			40,344	14
						15
		10,131,814			14,629	16
						17
						18
						19
3,508,141		48,519,909				20
						21
260						22
268		-33,730				23
778,313		1,449,288				24
770,515		2,199				25
		2,199				26 27
		8,843				28 29
						30
36,849		168,400				31
4,323,571		60,246,723			14,629	32
						33
						34
		61,360,236			72,000	35
						36
3,550,070		46,525,004				37
						38
3,550,070		107,885,240			72,000	39
•						40
10,907,099		245,202,256			126.973	41

Nar	me of Respondent	***	This Rep	ort ls:	Date of	Report Yes	ar/Period of Report	
Tampa Electric Company			(1) 💢	(1) An Original (2) A Resubmission		, Yr) 019 End	nd of	
		ACCUMUL	ATED DEFE	RRED INVESTMENT TAX	X CREDITS (Ad	count 255)		
Rep	oort below information	applicable to Accoun	t 255. Whe	re appropriate, segrega	ate the balanc	es and transactions	by utility and	
HIOH	iulility operations. Ex	plain by footnote any (correction ac	flustments to the accou	unt balance sl	hown in column (g).l	nclude in column (i)	
uie	average period over	wnich the tax credits a	re amortize	d.				
Line No.		Balance at Beginning of Year		erred for Year	Curre	Allocations to nt Year's Income	Adjustments	
INO.	Subdivisions (a)	(b)	Account No		Account No.	Amount		
1	Electric Utility		(c)	(d)	(e)	(f)	(g)	
	2 3%							
	3 4%							
_								
_	7%							
	10%	21,890,660		53,704,030	D	1,338,0	48	
6	1							
7							1	
8	TOTAL	21,890,660		53,704,030	D	1,338,04	48	
9	Other (List separately							
	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10					T			
11								
12				1	 		 	
13					 		 	
14	Non-Utility 10%	1,090		 		,	-0	
15		1,000		 			53	
16		24 904 750		50 70 4 000				
17		21,891,750		53,704,030		1,338,10)1	
18								
19								
20								
21								
22								
23					3.00			
24					-		 	
25								
26						 		
27								
28								
30								
31								
32								
33								
34								
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35								
36								
37								
38								
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40								
41								
42								
43								
44								
45								
46								
47								
48								
40								
					-			
							1	

mpa Electric Compar		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	End of2018/Q4
	ACCUMULAT	ED DEFERRED INVESTMENT TAX CRE	DITS (Account 255) (contir	nued)
Balance at End of Year	Average Period	ADILIST	MENT EXPLANATION	
(h)	Average Period of Allocation to Income (i)	Absolu	WENT EXPLANATION	
(II)	0			
74,256,642	27			
			_	
74,256,642				
1,037	27			
74.057.070				
74,257,679	27			
				

Nar	ne of Respondent	This Re	port Is:	Data	of Poner	Vacado de Compa
	npa Electric Company	(1) [2]	An Original A Resubmiss	(Mo, sion 04/18	of Report Da, Yr) 3/2019	Year/Period of Report End of2018/Q4
		OTHER DE	FFERED CRE	DITS (Account 253)		
1. F	deport below the particulars (details) calle	ed for concerning oth	ner deferred cre	edits.		
2. F	or any deferred credit being amortized, s	show the period of a	mortization.			
3. N	linor items (5% of the Balance End of Ye	ear for Account 253	or amounts les	s than \$100,000, whiche	ver is greater) may be	grouped by classes.
ine	Description and Other	Balance at		DEBITS		Balance at
No.	Deferred Credits	Beginning of Year		Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1		1,278,7	50 Various	1,965,5		
2	The creation output		431			
3		1,438,18	36 131	1,486,7	84 162,3	113,709
4	Deferred Lease Payments-Utility	602,08	36 Various	942,0	49 924,3	
5		382,17	70 Various	1,103,6	10 1,078,1	
6		178,7	232	65,293,3	41 94,428,1	95 29,313,566
7	g-usite outlet	2,720,54	2 Various	2,697,8	80 1,777,5	
8	Directors Fees	248,18	930	263,6	67 512,1	
9	9	1,662,51	7 926	232,8	2,983,9	
10	Other Deferred Credit-Renewables	620,39	456	10,8	56 125,4	
11	Restricted Stock	4,383,65	0 926	8,046,49	3,662,8	
12	Def. Revenue-Cable Contract	-30,49	7 454	906,88	50 890,5	21 -46,826
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26 27						
28						
29						
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36						
36 37						
38						
39						
10						
11					1	
12						
13						
4						
5					-	
6						
+						
7 7	OTAL	13,484,699		82,949,880	108,887,825	39,422,644

	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Tampa Electric Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2018/Q4				
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATE	D AMORTIZATION PROPERTY	(Account 281)				
1. F	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable							
Pinh	property.							
2. F	or other (Specify),include deferrals relating to	other income and deductions.						
Line	Account	Balance at	CHANGES	DURING YEAR				
No.		Beginning of Year	Amounts Debited	Amounts Credited				
	(a)	(b)	to Account 410.1 (c)	to Account 411.1				
1	Accelerated Amortization (Account 281)		(0)	(d)				
	Electric							
3	Defense Facilities							
4	Pollution Control Facilities	55,962,045	637,199	1,965,212				
5	Other (provide details in footnote):		007,100	1,905,212				
6								
7								
8	TOTAL Electric (Enter Total of lines 3 thru 7)	55,962,045	637,199	1,965,212				
	Gas			1,000,212				
_	Defense Facilities							
	Pollution Control Facilities							
	Other (provide details in footnote):							
13								
14								
	TOTAL Gas (Enter Total of lines 10 thru 14)							
16	-0							
	TOTAL (Acct 281) (Total of 8, 15 and 16)	55,962,045	637,199	1,965,212				
_	Classification of TOTAL Federal Income Tax							
_	State Income Tax	48,003,810	558,682	1,562,729				
_	Local Income Tax	7,958,235	78,517	402,483				
211	Local Income Tax							
	NOTES							
	NOTES							
				75.5				
				1				

Name of Responde	ent		This Report Is:		Date of Report	Year/Period of Repor	+
Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	End of2018/Q4		
A	CCUMULATED DEFE	RRED INCOM	E TAXES ACCELERA	ATED AMORTIZ	ATION PROPERTY (A	ccount 281) (Continued)	
3. Use footnotes	as required.				THE TOTAL THE PARTY (AT	occum 201) (Continued)	
**							
CHANGES DURI				TMENTS			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits		Credits	Balance at	Line
(e)	(f)	Account Credited	Amount	Account Debited	Amount	End of Year	No.
(0)	(.)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						54,634,032	4
							5
							6
							7
						54,634,032	8
							9
							10
							11
							12
							13
							14
							15
							16
						54,634,032	17
	(1)	No. of Contract of					18
						46,999,763	19
						7,634,269	20
							21
				L			
		NOTES	(Continued)				
							1

Nam	e of Respondent	This Report Is:	Date of Board	V .5		
Tampa Electric Company		(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4		
1 5	ACCUMULATE	D DEFFERED INCOME TAXES - OTI	ER PROPERTY (Associate 20)	2)		
Capi	eport the information called for below conce ect to accelerated amortization or other (Specify),include deferrals relating to	rning the respondent's accounting	for deferred income taxes	rating to property not		
CHANGE PURING VIEW						
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited		
	(a)	(b)	to Account 410.1 (c)	to Account 411.1		
	Account 282					
2		1,169,319,313	383,641,487	7 476,627,560		
3	Gas			110,027,000		
4						
5	TOTAL (Enter Total of lines 2 thru 4)	1,169,319,313	383,641,487	7 476,627,560		
7						
8						
	TOTAL Account 282 (Enter Total of lines 5 thru					
	Classification of TOTAL	1,169,319,313	383,641,487	476,627,560		
	Federal Income Tax					
_	State Income Tax	966,863,292	313,672,423			
	Local Income Tax	202,456,021	69,969,064	70,945,158		
.	Local modifie Tax					
		NOTES				

Name of Respond	lent	ĪŦ	his Report Is:		Data of Daniel		
Tampa Electric Company		(1)	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
A	ACCUMULATED DEFE	RRED INCOME 1	TAXES - OTHER PROP	ERTY (Accoun	1 282) (Continued)		
3. Use footnote:	s as required.				ic 202) (Oorlanded)		
CHANGES DUR			ADJUSTM	MENTS			_
Amounts Debited to Account 410.2		Debits		Cr	edits	Balance at	Line
	to Account 411.2	Account Credited	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
							1
			125,750,926		158,000,095	1,108,582,409	
							3
							4
			125,750,926		158,000,095	1,108,582,409	
						1,100,002,100	
							6
							7
			125,750,926		158,000,095	4 400 500 400	8
			120,1,00,020		158,000,095	1,108,582,409	9
			124,592,509	30 L 73 元 基础以	454,000,004		10
			1,158,417		154,960,905	905,221,709	11
			1,136,417		3,039,190	203,360,700	12
							13
		NOTES (Co					

Tampa Electric Company (1)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4	
	ACCUMUL	ATED DEFFERED INCOME TAXES -	OTHER (Account 283)		
1. F	Report the information called for below concer	rning the respondent's accounting	for deferred income taxes	relating to amounts	
1000	orded in Account 203.			3	
2. 1	For other (Specify),include deferrals relating to	o other income and deductions.			
Line	Account	Balance at	CHANGES Amounts Debited	DURING YEAR	
No.	(a)	Beginning of Year (b)	to Account 410.1	Amounts Credited to Account 411.1 (d)	
1	Account 283			(0)	
	Electric				
3		-46,261,763	30,147,2	50 22,740,871	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	-46,261,763	30,147,25	60 22,740,871	
10	Gas			22,740,071	
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18	3) -46,261,763	30,147,250	22,740,871	
	Classification of TOTAL			22,740,077	
21 F	Federal Income Tax	-28,740,578	24,767,432	18,692,506	
	State Income Tax	-17,521,185	5,379,818		
23 L	Local Income Tax				
		NOTES			

Name of Respondent Tampa Electric Company ACCUMULATED		LIMULATED D	This Report Is: (1) X An Original (2) A Resubmission D DEFERRED INCOME TAXES - OTHER		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of2018/Q4	
Provide in the Use footnotes	space below explai	nations for Pa	ige 276 and 277. Inclu	de amounts	Account 283) (Continued) relating to insignificant i	items listed under Oth	er.
CHANGES D Amounts Debited to Account 410.2			ADJUSTN Debits	MENTS C	redits	Balance at	1
(e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	End of Year (k)	Line No.
							1
			53,285,162				2
			33,263,162		68,582,130	-23,558,416	
					· ·		4
							5 6
							7
							8
7-7-4-4			53,285,162		68,582,130	-23,558,416	9
							10
							11
							12
							13
							14
							15
		140			-		16
							17
			53,285,162		68,582,130	-23,558,416	18 19
					05,002,100	-23,338,416	20
			43,286,063		55,263,508	-10,688,207	21
			9,999,099		13,318,622	-12,870,209	22
							23
		NOTES (Continued)				_
			osininaed)				

		ne of Respondent npa Electric Company	This Report Is: (1) X An Origin		Date of Repo (Mo, Da, Yr)	ort Year	r/Period of Report of 2018/Q4
-			(2) A Resubr	nission	04/18/2019	End	01
1	1. R	eport below the particulars (details) called	OTHER REGULATOR	TLIABILITIES	(Account 254)		
I		eport below the particulars (details) called ticable.					
l	2. M	inor items (5% of the Balance in Account 2 lasses.	54 at end of period,	or amounts	less than \$100,000	which ever is les	s) may be groupe
		nasses. or Regulatory Liabilities being amortized, sh					o,, may be groupe
ı			Balance at Beginir	zation.			
	Line No.	Description and Purpose of Other Regulatory Liabilities	of Current	19	DEBITS		Balance at End
	IVO.	Other Regulatory Elabilities	Quarter/Year	Account Credited		Credits	of Current Quarter/Year
		(a)	(b)	(c)	(d)	(e)	(f)
_		OTHER REG LIAB-FAS109 INC TAX	640,783,28	2 Various	29,572,3		
		OTH REG LIAB ALLOW'S AUCTION	34,51	2 509	1	81	34,3
_		DEF CR CONSERVATION		407/431			04,0
_		DEF CR CARACITY	24,281,04	3 407/431	25,176,3	66 895,:	323
_	-	DEF CR CAPACITY		407/431			
		DEF CR ENVIRONMENTAL	7,600,010	0 407/431	4,219,03	32 13,986,8	340 17,367,81
-		WHOLESALE (AFUDC) DEF GAIN ON SALE OF PROPERTY	77,231	 	2,37	76	74,85
		DEF AERIAL SURVEY CREDIT	79,543	421/456	770,11	1,480,8	
_		ST REG DERIVATIVE LIABILITY		501/517			
		LT REG DERIVATIVE LIABILITY		176	67,380,14	5 67,380,1	45
		OTH REG LIAB DEF TAX REFORM IMPACT		176			
	13	TAXTE ONW IIVIFACT		407	25,966,01	2 30,355,4	01 4,389,38
	14 [Line 8					
	_	amortized over a 5 year period					
	16	, car period			+		
	17						-
	18				 		,
	19		1				
	20						-
	21				-	 	
	22				 		
	23				+		
	24						
-	25						
-	26						
-	27						
-	28						
-	29						
-	30						
_	31						
-	32						
-	33						
_							
	6						
-	7						
	8						
	9						
7	0			-			
_	+						
A	1 TO	DIAL					
+	110	/IAL	672,855,621		153,086,569	*********	646,522,721

Nam	e of Respondent	TL:-	D-				
	pa Electric Company	(1)	X	oort Is: An Original	Date of Report (Mo, Da, Yr)	- 2	Year/Period of Report End of 2018/Q4
7011	9	(2)		A Resubmission	04/18/2019		End of
1 Th	E Sofollowing instructions and the state of	LECT	RIC	OPERATING REVENUES (Account 400)		
2. Re 3. Re for bil each 4. If i	e following instructions generally apply to the annual version of to unbilled revenues need not be reported separately as export below operating revenues for each prescribed account aport number of customers, columns (f) and (g), on the basiling purposes, one customer should be counted for each granth. Increases or decreases from previous period (columns (c),(csclose amounts of \$250,000 or greater in a footnote for accounted to the counter of the colors.	require it, and is of m roup of e), and	mani eters met	the annual version of these page:	s. rate accounts; except that where r of customers means the averag	e sepa	arate meter readings are added twelve figures at the close of
			101,				
Line No.	Title of Acco	unt			Operating Revenues Year to Date Quarterly/Annual (b)		Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity	1.00					
2	(440) Residential Sales				1,067,300,	883	1,005,644,822
3	(442) Commercial and Industrial Sales					39%	
4	Small (or Comm.) (See Instr. 4)				582,565,	589	577,549,052
5	Large (or Ind.) (See Instr. 4)				161,201,	756	158,042,813
6	(444) Public Street and Highway Lighting				27,707,9	975	24,149,293
7	(445) Other Sales to Public Authorities				159,701,4	-	144,260,588
8	(446) Sales to Railroads and Railways					\dashv	
9	(448) Interdepartmental Sales					\dashv	
10	TOTAL Sales to Ultimate Consumers				1,998,477,6	696	1,909,646,568
11	(447) Sales for Resale				10,770,2	-	8,217,532
12	TOTAL Sales of Electricity				2,009,247,9	\rightarrow	1,917,864,100
13	(Less) (449.1) Provision for Rate Refunds		_		1,060,0	-	1,017,001,100
14	TOTAL Revenues Net of Prov. for Refunds				2,008,187,9	_	1,917,864,100
15	Other Operating Revenues						1,017,001,100
16	(450) Forfeited Discounts		_				
17	(451) Miscellaneous Service Revenues				25,571,3	29	23,171,994
18	(453) Sales of Water and Water Power				20,071,0	-	20,171,004
19	(454) Rent from Electric Property				11,903,7	99	11,127,251
20	(455) Interdepartmental Rents				3,216,0	-	2,618,598
21	(456) Other Electric Revenues				6,616,8	-	19,817,795
22	(456.1) Revenues from Transmission of Electricity	of Oth	ners		13,233,3		13,186,709
23	(457.1) Regional Control Service Revenues					+	10,100,700
24	(457.2) Miscellaneous Revenues					+	
25			0.00			+	
26	TOTAL Other Operating Revenues		_		60,541,28	82	69,922,347
27	TOTAL Electric Operating Revenues				2,068,729,19	_	1,987,786,447
					_,,		1,561,760,447

6,265,971 6,362,086 74,895 74,992 4 2,014,009 2,024,309 1,588 1,608 5 92,884 90,598 227 230 6 1,840,452 1,680,238 9,027 8,468 7 8 9 <t< th=""><th>Tampa Electric Company (1) X An Original (2) A Resubmission ELECTRIC OPERATING REVENUES (Account 400) 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Indust respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Exi in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MI Year to Date Quarterly/Annual Amount Previous year (no Quarterly) (d) Current Year (no Quarterly) Previous Year (f)</th><th></th><th></th></t<>	Tampa Electric Company (1) X An Original (2) A Resubmission ELECTRIC OPERATING REVENUES (Account 400) 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Indust respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Exi in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MI Year to Date Quarterly/Annual Amount Previous year (no Quarterly) (d) Current Year (no Quarterly) Previous Year (f)		
ELECYTRIC OPERATING REVENUES Account 000	ELECTRIC OPERATING REVENUES (Account 400) 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrian a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD Year to Date Quarterly/Annual Amount Previous year (no Quarterly) (d) Current Year (no Quarterly) Previous Year (no Quarterly) (f)	nd of 2018/Q	4
6. Commercial and industrial Sales. Account 442, may be classified according to the basis of classification (Small or Commercial and Large or industrial) requisitly suppliedly used by the responsed if Just has of classification in Section 2019. In Section 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes During Parion, for Important real increase or decreases. For Lines 24, 2019. Important Changes C	6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Indust respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Exi in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MI Year to Date Quarterly/Annual Amount Previous year (no Quarterly) (d) Current Year (no Quarterly) Previous Year (f)		
Year to Date CustrehylAnnual Amount Previous year (no Quarterly) Current Year (no Quarterly) No. N	Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year	ustrial) regularly used Explain basis of class	by the fication
Year to Date CustrehylAnnual Amount Previous year (no Quarterly) Current Year (no Quarterly) No. N	Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year		
(d) (e) (f) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	(d) (e) (f)		Line
9,418,149 9,029,286 670,516 659,383 2 6,265,971 6,362,086 74,895 74,992 4 2,014,009 2,024,309 1,588 1,608 5 92,884 90,598 227 230 6 1,840,452 1,680,238 9,027 8,468 7 19,631,465 19,186,517 756,253 744,691 10 286,154 238,901 11,9,917,619 19,425,418 756,253 744,691 11 19,917,619 19,425,418 756,253 744,691 11 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues			No.
9,418,149 9,029,286 670,516 659,393 2 6,265,971 6,362,086 74,895 74,992 4 2,014,009 2,024,309 1,588 1,606 5 92,884 90,596 227 230 6 1,840,452 1,680,238 9,027 8,468 7 19,631,465 19,186,517 756,253 744,691 10 286,154 238,901 119,917,619 19,425,418 756,253 744,691 11 19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues	9,418,149 9,029,286 670,516	(g)	
6.265,971 6.362,086 74,885 74,982 4 2.014,009 2.024,309 1.588 1.608 5 9.2,884 90,596 227 230 6 1.840,452 1.680,238 9,027 8,468 7 1.9,631,465 19,186,517 756,253 744,691 10 286,154 236,901 11 19,917,619 19,425,418 756,253 744,691 12 19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues			
6,265,971 6,362,086 74,895 74,895 4,992 4 2,014,009 2,024,309 1,588 1,608 5 92,884 90,598 227 230 6 1,840,452 1,880,238 9,027 8,468 7		659,393	
2.014.009	6 205 074	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3
92,884 90,598 227 230 6 1,840,452 1,680,238 9,027 8,468 7 19,631,465 19,186,517 756,253 744,691 10 286,154 238,901 11 19,917,619 19,425,418 756,253 744,691 12 19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MW/H relating to unbilled revenues	74,090	74,992	4
1,840,452	1,500	1,608	5
See	221	230	6
19,631,465 19,186,517 756,253 744,691 10 286,154 238,901 11 19,917,619 19,425,418 756,253 744,691 12 19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	1,840,452 1,680,238 9,027	8,468	7
19,631,465			8
286,154 238,901			9
19,917,619 19,425,418 756,253 744,691 11 11 11 11 11 11 11 11 11 11 11 11 1	19,631,465 19,186,517 756,253	744,691	10
19,917,619 19,425,418 756,253 744,691 13 19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	286,154 238,901		
19,917,619 19,425,418 756,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	19,917,619 19,425,418 756,253	744.691	
19,917,619 19,425,418 766,253 744,691 14 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues			
Line 12, column (d) includes 0 MWH relating to unbilled revenues	19,917,619 19,425,418 756,253	744,691	14
	Line 12, column (d) includes 0 MWH relating to unbilled revenues		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 21 Column: b
Line 21 Column (b) includes \$396,312 of unbilled revenues. The MWH associated with unbilled are 11,980 which are not included in lines 1-14. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Nan	ne of Respondent	This	Rep	ort Is:		Date of Report		oos/Period of Period
l .	npa Electric Company	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 14/18/2019		ear/Period of Report nd of 2018/Q4
	E	LECT	RIC (PERATING REVENUES	(Accou	int 400)		
2. R 3. R for bi each 4. If	ne following instructions generally apply to the annual version and to unbilled revenues need not be reported separately as eport below operating revenues for each prescribed account eport number of customers, columns (f) and (g), on the basicalling purposes, one customer should be counted for each granth. increases or decreases from previous period (columns (c), (c), (c), (c), (c), (c), (c), (c),	t, and s of mo	manuf eters, meter	e annual version of these pag actured gas revenues in total. n addition to the number of fla s added. The -average numb	ges. at rate ac per of cus	counts; except that where stomers means the average	separa of tw	ate meter readings are added relve figures at the close of
5. Di	sclose amounts of \$250,000 or greater in a footnote for acc	ounts 4	451, 4	56, and 457.2.	, reporte	a ngares, explain any incom	SISTELL	icies ili a lootriote.
Line	Title of Acco	unt			Т	Operating Revenues Year	$\overline{}$	Operating Revenues
No.	(a)					to Date Quarterly/Annual (b)		Previous year (no Quarterly) (c)
	Sales of Electricity							
2	() The state of t					1,067,300,88	33	1,005,644,822
3	(-) material and maderial culcs							
4	Street (cr. Committy (occ matt. 4)					582,565,58	39	577,549,052
5	S (161,201,75	6	158,042,813
6	(The first of the triginary Lighting					27,707,97	' 5	24,149,293
7	(445) Other Sales to Public Authorities					159,701,49	13	144,260,588
8	(446) Sales to Railroads and Railways						十	
9	(448) Interdepartmental Sales						+	
10	TOTAL Sales to Ultimate Consumers				\top	1,998,477,69	6	1,909,646,568
11	(447) Sales for Resale					10,770,26	1	8,217,532
12	TOTAL Sales of Electricity			34	\top	2,009,247,95	7	1,917,864,100
13	(Less) (449.1) Provision for Rate Refunds					1,060,04	+	
14	TOTAL Revenues Net of Prov. for Refunds				\top	2,008,187,90	-	1,917,864,100
15	Other Operating Revenues							
16	(450) Forfeited Discounts				5000000		T	
17	(451) Miscellaneous Service Revenues				+	25,571,329	9	23,171,994
18	(453) Sales of Water and Water Power				+		+	20,111,004
19	(454) Rent from Electric Property				+	11,903,799	+	11,127,251
20	(455) Interdepartmental Rents		***************************************			3,216,049	+	2,618,598
21	(456) Other Electric Revenues					6,616,801	-	19,817,795
22	(456.1) Revenues from Transmission of Electricity	of Oth	ners			13,233,304		13,186,709
23	(457.1) Regional Control Service Revenues	-			_		+	10,100,100
24	(457.2) Miscellaneous Revenues				+		+	
25					+-		\vdash	
26	TOTAL Other Operating Revenues				+-	60,541,282	+	69,922,347
27	TOTAL Electric Operating Revenues				+	2,068,729,190	_	1,987,786,447
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
_								

Tampa Electric Company	Name of Respondent	This	Report Is:		Date of Report		Year/Period of Repo	
ELECTRIC OPERATING REVENUES (Account 400) 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used respondent if such basis of classification is not generally greater than 1000 key of demand. (See Account 420 of the Uniform System of Accounts. Explain basis of class in a footnote). 7. See pages 108-109, Important Changes During Period, for Important new tertificity added and important rate increase or decreases. 8 - For Lines 24, 5and 6, see Page 306 of a mounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Year to Date Quarterly/Annual (d) MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (g) 9,418,149 9,029,286 670,516 689,38 6,265,971 6,362,086 74,895 74,895 74,895 20,14,009 2,024,309 1,588 1,680 92,884 90,598 227 230 1,840,452 1,860,238 9,027 8,466 19,186,517 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes 0 MWH relating to unbilled revenues Line 12, column (d) includes 1 MWH relating to unbilled revenues	Tampa Electric Company	(1)	X An Original		(Mo, Da, Yr)			
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used respondent if such basis of classification is not generally greater than 1000 key of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of class from the provided and important rate increases or decreases. 7. See pages 100-109, Important Changes During Period, for important new territory added and important rate increases or decreases. 8. For Lines 24.6, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a founcte. MEGAWATT HOURS SOLD ANG.NO. CUSTOMERS PER MONTH Year to Dale Quarterly/Annual Amount Previous year (no Quarterly) (g) 9,418,149 9,029,286 670,510 689,39: 9,418,149 9,029,286 670,510 689,39: 6,265,971 6,362,086 74,895 74,995 2,014,009 9,28,844 9,059 9,29,286 74,895 74,895 74,895 1,840,492 1,860,238 9,027 8,466 19,917,619 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) Includes 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues Line 12, column (d) includes								
Year to Date Quarterly/Annual (d)	in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304	count 442, may be classified act is not generally greater than 10 ges During Period, for important for amounts relating to unbilled	ccording to the basis 000 Kw of demand. t new territory adde	s of classification (See Account 44)	Small or Commercial, an 2 of the Uniform System	of Accounts	ndustrial) regularly used Explain basis of classi	by the fication
Amount Previous year (no Quarterly) (d) Amount Previous year (no Quarterly) (e) 9,418,149 9,029,286 670,516 659,38 6,265,971 6,362,086 74,995 2,014,009 2,024,309 1,588 1,600 32,884 90,598 227 230 1,840,452 1,680,238 9,027 8,466 19,631,465 19,631,465 19,186,517 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	MEGAV	VATT HOURS SOLD			AVG.NO. CUSTO	MERS PE	R MONTH	Ī, ·
(e) (f) (g) 9,418,149 9,029,286 670,516 659,38: 6,265,971 6,362,086 74,895 74,995 2,014,009 2,024,309 1,588 1,606 92,884 90,598 227 233 1,840,452 1,680,238 9,027 8,466 19,631,465 19,186,517 756,253 744,691 286,154 238,901 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWVH relating to unbilled revenues			Quarterly)	Current Yea				Line No.
6,265,971 6,362,086 74,895 74,995 2,014,009 2,024,309 1,588 1,600 92,884 90,598 227 230 1,840,452 1,680,238 9,027 8,466 19,631,465 19,186,517 756,253 744,691 286,154 236,901 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues	(0)	(e)			(f)			
6,265,971 6,362,086 74,895 74,995 2,014,009 2,024,309 1,588 1,600 92,884 90,598 227 230 1,840,452 1,680,238 9,027 8,466 19,631,465 19,186,517 756,253 744,691 286,154 236,901 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues	9.418.149		0 020 286		070 540	And the	E WAS DAY OF BUILDING	1
2,014,009			9,029,200		670,516	2010/03/03/03	659,393	
2,014,009 2,024,309 1,588 1,800 92,884 90,598 227 233 1,840,452 1,680,238 9,027 8,465 19,631,465 19,186,517 756,253 744,691 286,154 238,901 19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues	6,265,971		6,362,086		74 895		74.002	3
92,884 90,598 227 233 1,840,452 1,680,238 9,027 8,466 19,631,465 19,186,517 756,253 744,691 286,154 238,901 19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes \$ 0 MWH relating to unbilled revenues	2,014,009							
1,840,452	92,884		90,598	X X X X X X X X X X X X X X X X X X X				_
19,631,465 286,154 238,901 19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	1,840,452		1,680,238				8,468	_
286,154 238,901 750,253 744,691 19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 19,017,619 19,425,418 756,253 744,691 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,425,4								8
286,154 238,901 750,253 744,691 19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 19,017,619 19,425,418 756,253 744,691 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,017,619 19,425,418 19,425,4								9
19,917,619 19,425,418 756,253 744,691 19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues			19,186,517		756,253		744,691	10
19,917,619 19,425,418 756,253 744,691 Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues								11
Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	19,917,019		19,425,418		756,253		744,691	12
Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues	19.917.619		10 425 419					13
Line 12, column (d) includes 0 MWH relating to unbilled revenues			19,420,416		756,253		744,691	14
	Line 12, column (b) includes \$	0 of unb	oilled revenues.					\neg
	Line 12, column (d) includes	0 MWH	relating to unbille	ed revenues				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column (b) includes \$396,312 of unbilled revenues. The MWH associated with unbilled are 11,980 which are not included in lines 1-14. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Na	me of Respondent	This Report Is:		Date of Per	ort V	oos/Poriod of Donat
Та	mpa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	l ission	Date of Rep (Mo, Da, Yr 04/18/2019) E	ear/Period of Report nd of 2018/Q4
	REGIO	NAL TRANSMISSION SE	ERVICE REVENUES	(Account 45	57.1)	
	The respondent shall report below the reve .) performed pursuant to a Commission app	enue collected for each proved tariff. All amou	service (i.e., cont nts separately bille	rol area adred must be	ministration, ma detailed below.	rket administration,
Line No.	Description of Service	Balance at End of Quarter 1	Quarter :	nd of	Balance at End of Quarter 3	Balance at End of Year
-	(a)	(b)	(c)		(d)	(e)
2	2	1				
3	3					
4					-	
5						
7						
- 8						
9						
10						
11						
12						
13						
14						
16						
17			-			
18			 			
19						
20						
21						
23						
24						
25						
26						
27						
28						
30						
31						
32			 			-
33						-
34						
35						
36						
37						
39						
40						
41						
42						<u> </u>
43						
44						
45						
6	TOTAL					

Na	me of Respondent	This Re	eport Is:	Date of R	enort Vear	Period of Report						
Ta	mpa Electric Company	(1) [7]	An Original	(Mo, Da,	Yr) End o	0010101						
2/			A Resubmission	04/18/201	19	"						
-				RATE SCHEDULES								
1.	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
2	nomer, and average revenue per Kwh, Provide a subheading and total for each	excluding date for Sale	es for Resale which	is reported on Pages 31	0-311.							
300	Provide a subheading and total for each	n prescribed operating	revenue account in	the sequence followed	in "Electric Operating R	evenues," Page						
app	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.											
3. \	Where the same customers are served	under more than one	rate schedule in the	same revenue account	classification (such as	a general residential						
SCII	edule and an off peak water heating so tomers.	chedule), the entries in	column (d) for the s	pecial schedule should	denote the duplication i	n number of reported						
		uld be the number of h	ille rendered during	the comment to the decision of the second								
if all	The average number of customers shown billings are made monthly).	and be the number of b	ilis rendered during	the year divided by the	number of billing period	s during the year (12						
5. F	or any rate schedule having a fuel adji	ustment clause state in	a footnote the estin	mated additional revenu	e billed pursuant theret	o.						
0. 1	Report amount of unbilled revenue as o	of end of year for each	applicable revenue	account subheading.	•							
Line No.			Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold						
140.	(a)	(b)	(c)	of Customers (d)	(e)	(f)						
<u> </u>	Residential											
	R Residential Service	9,398,88			14,018	0.1131						
	L Lighting	15,80	3,999,35	54 2	7,904,000	0.2530						
	CS Construction Service		3 45		3,000	0.1503						
-	GS General Service	3,459			138,360	0.0937						
-	Total	9,418,15	1,067,300,88	670,517	14,046	0.1133						
-												
8	Commercial & Industrial											
40	CS Construction Service	11,005			3,566	0.1628						
10	or constant convice	7,145,581		9 73,363	97,400	0.0888						
	IS Interruptible Service	1,018,417			35,117,828	0.0742						
	L Lighting	95,147	28,045,57	9 1	95,147,000	0.2948						
	R Residential Service	1	7	9 1	1,000	0.0790						
	SBFT Stand By Firm	48,644		6 3	16,214,667	0.0781						
	Total	8,318,795	743,767,34	5 76,483	108,767	0.0894						
16												
_	Public Authority											
	CS Construction Service	30		5 6	5,000	0.1448						
	GS General Service	1,780,949			203,607	0.0870						
	L Lighting	92,930			409,383	0.2982						
	R Residential Service	2,877			10,616	0.1197						
	SBFT Stand By Firm	56,596			18,865,333	0.0778						
	Total	1,933,382	187,409,468	9,254	208,924	0.0969						
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41	TOTAL Billed	40.070.000	4 000 477 000									
42	Total Unbilled Rev.(See Instr. 6)	19,670,328	1,998,477,696	756,253	26,010	0.1016						
43	TOTAL	19,670,328	1,998,477,696	756,253	26,010	0.0000						
		, . , ,	.,000,777,000	100,203	20,014	0.1016						

Name of Respondent	∣(1) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

	FOOTNOTE DA	JTA
Sahadula Dani 201		
Schedule Page: 304 Line No.: 1	Column: a	
FUEL ADJUSTMENT INCLUDED	IN RESIDENTIAL:	
R Residential	\$294,327,483	
L Lighting	489,246	
CS Construction Service	ANTONOMINO - SANTONOMINO -	
	98	
GS General Service	108,314	
	\$294,925,141	
Schedule Page: 304 Line No.: 8 C	Column: a	
FUEL ADJUSTMENT IN COMMERCIAL	AND INDUSTRIAL:	
CS Construction Service	\$ 346,037	
GS General Service	222,214,151	
IS Interruptible Service	31,174,253	
L Lighting	2,890,611	
R Residential	16	
SBFT Standby Firm	1,506,348	
	\$258,131,416	
Schedule Page: 304 Line No.: 17	Column: a	
FUEL ADJUSTMENT INCLUDED IN PU	BLIC AUTHORITY.	
CS Construction Service	\$ 947	
GS General Service	55,484,180	
L Lighting	2,874,631	
R Residential	89,019	
SBFT Standby Firm	1,746,450	
	\$60,195,228	

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
The state of the s	(2) A Resubmission	04/18/2019	
	SALES FOR RESALE (Accou	int 447)	-
power exchanges during the year. Do	es to purchasers other than ultimate cons not report exchanges of electricity (i.e., lements for imbalanced exchanges on th -327).	transactions involving a ba is schedule. Power excha	lancing of debits and credit nges must be reported on t

Enter the name of the purchaser in ownership interest or affiliation the response	column (a). Do note abbreviate or trunca	ate the name or use acrony	yms. Explain in a footnote

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Duke Energy Florida, LLC	os	Т6	N/A		N/A
2	EDF Trading North America, LLC	os	T6	N/A	N/A	N/A
3	Exelon Generation Company, LLC	os	T6	N/A	N/A	N/A
4	Florida Power & Light Company	os	T6	N/A	N/A	N/A
5	Morgan Stanley Capital Group, Inc.	os	T6	N/A	N/A	N/A
6	Utilities Comm New Smyrna Beach	os	T6	N/A	N/A	N/A
7	Orlando Utilities Commission	os	Т6	N/A	N/A	N/A
8	Reedy Creek Improvement District	os	Т6	N/A	N/A	N/A
9	Southern Company Services, Inc.	os	T6	N/A	N/A	N/A
10	The Energy Authority, Inc.	os	T6	N/A	N/A	N/A
11	Macquarie Energy LLC	os	T6	N/A	N/A	N/A
12	City of Lakeland	os	T6	N/A	N/A	N/A
13	Reedy Creek Improvement District	os	T7	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	os	RS37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Tampa Electric Company	/4\ F	eport Is:	Date of F	Report Yea	r/Period of Report
			(Mo, Da,	Yr) End	
				19	
1. Report all sales for resale (i.e., sales to pure power exchanges during the year. Do not reprove for energy, capacity, etc.) and any settlements. Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column ownership interest or affiliation the respondents. In column (b), enter a Statistical Classificate RQ - for requirements service. Requirements supplier includes projected load for this service be the same as, or second only to, the supplier F - for tong-term service. "Long-term" means reasons and is intended to remain reliable ever from third parties to maintain deliveries of LF statistical date that either buyer or setter can uning lift - for intermediate-term firm service. The satisfant five years. SF - for short-term firm service. Use this category year or less. LU - for Long-term service from a designated gervice, aside from transmission constraints, in U - for intermediate-term service from a designated gervice, aside from transmission constraints, in U - for intermediate-term service from a designated gervice, aside from transmission constraints, in U - for intermediate-term service from a designated gervice, aside from transmission constraints, in U - for intermediate-term service from a designated gervice, aside from transmission constraints, in U - for intermediate-term service from a designated gervice.	(2) EXAL Irchasers of port exchanges for imbalation (a). Do not that the service is the interest of the service is the interest of the service of the service). The dentified as illaterally grame as LF gory for all generating must match pated generating must match pated generating interest of the service	An Original A Resubmission ES FOR RESALE (Accounther than ultimate consumples of electricity (i.e., to anced exchanges on this once abbreviate or truncathe purchaser. Dased on the original conservice which the supplicatem resource planning). To its own ultimate conservice or conservice and "firm" motiverse conditions (e.g., to be a conservice or conservice and the contract. Service except that "integration of the contract. Service except that "integration or contract. Service services where the unit. "Long-term" means the availability and religible or contract.	(Mo, Da, 04/18/20 nt 447) Imers) transactions involves schedule. Pote the name or intractual terms for plans to proving addition, the sumers. The supplier mused for Lorte the termination of each strive years or lability of desired.	ed on a settlement be olving a balancing of wer exchanges must use acronyms. Exp and conditions of the vide on an ongoing be reliability of require the cannot be interrupted attempt to buy empeterm firm service on date of the contral means longer than the period of commitment of the available.	pasis other than f debits and credits at be reported on the lain in a footnote any e service as follows: pasis (i.e., the ements service must pited for economic nergency energy which meets the act defined as the one year but Less ment for service is politic and reliability of
ine Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Da	mand (MAA)
and the state of t	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average	emand (MW) Average
lo. (Footnote Affiliations) (a)	Classifi-	Schedule or	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Deman	Average Monthly CP Demand
(Footnote Affiliations) (a) 1 Unused 3rd Party Transmission	Classifi- cation	Schedule or I Tariff Number I	Demand (MW)	Actual De Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District	Classifi- cation (b)	Schedule or Tariff Number [(c)	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission Reedy Creek Improvement District	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. (Footnote Affiliations) (a) 1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. (Footnote Affiliations) (a) 1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission Reedy Creek Improvement District 4 5 6 7	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9 10	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. (Footnote Affiliations) (a) 1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9 10 11 12 13	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9 10 11 12 13	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9 10 11 11 12	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1 Unused 3rd Party Transmission 2 Reedy Creek Improvement District 3 4 5 6 7 8 9 10 11 12 13 14	Classifi- cation (b)	Schedule or Tariff Number (c) OATT	Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	
	SALES FOR RESALE (Account 447) (Continued)		
OS - for other service. use this categoric non-firm service regardless of the Le	ory only for those services which cannot be page of the contract and service from designations.	placed in the above-defi	ned categories, such as all	

of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (i). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	MegaWatt Hours REVENUE				Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)	(\$) (h)	(\$) (i)	(j)	(k)	1
37,660		1,229,010		1,229,010)
7,489		408,438		408,438	3
21,175		974,492		974,492	:
6,470		263,353		263,353	4
5,617		283,357		283,357	. 5
182		8,259	,	8,259	6
10,917		391,019		391,019	7
1,530		34,067		34,067	8
14,034		596,306		596,306	9
58,681		2,312,133		2,312,133	10
15,002		751,721		751,721	11
72,600		2,247,868		2,247,868	12
6,384	24,042	136,527		160,569	13
28,431	405,826	721,496		1,127,322	14
0	0	0	0	0	
286,172	429,868	10,350,833	-10,440	10,770,261	
286,172	429,868	10,350,833	-10,440	10,770,261	

of the service in a footno	iss of the Length of the con	tract and service from design	pe placed in the above-definated units of Less than	fined categories, such as one year. Describe the n	all ature
AD - for Out-of-period ad	ie. justment. Use this code for nation in a footnote for each	r any accounting adjustmen			
"Total" in column (a) as to 5. In Column (c), identify which service, as identified. For requirements RQ average monthly billing domonthly coincident peak demand in column (f). For metered hourly (60-minute integration) in which the service any demand no 7. Report in column (g) to 8. Report demand charge out-of-period adjustments the total charge shown or 9. The data in column (g) the Last-line of the sched 101, line 23. The "Subtot 101, iine 24.	RQ sales together and reporting sales may then be list the Last Line of the schedule of the FERC Rate Schedule of the column (b), is provided sales and any type of-service, and in column (d), the analysis of service, are integration) demand in a supplier's system reaches it to stated on a megawatt base and megawatt hours shown of the column (j). Explain in any bills rendered to the purchost the purchost the subtotal of the "Subtotal - RQ" and I - Non-RQ" amount in column (and provide explanations).	ed in any order. Enter "Suffee. Report subtotals and tot or Tariff Number. On separation of the involving demand charge verage monthly non-coincidenter NA in columns (d), (emonth. Monthly CP demands monthly peak. Demand ris and explain. On bills rendered to the purcharges in column (i), and the footnote all components of asser. Italed based on the RQ/Non mount in column (g) must be unn (g) must be reported as	estotal-Non-RQ" in column al for columns (9) through rate Lines, List all FERC rates imposed on a monthly dent peak (NCP) demand it also and (f). Monthly NCP did is the metered demand eported in columns (e) and chaser. In total of any other types of the amount shown in columns (e) are reported as Requirements Non-Requirements Sale	(a) after this Listing. Enter (k) attemption (c) and the average and the avera	er nder ne erage te ts.
Mogal/(att Haves		DEVENUE			
MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(h+i+j) (k)	No.
		-7,213		-7,213	1
			-10,440	-10,440	2
					3
					4
					5
					6
					7
					8
					9
-					9
					9
					9 10 11
					9 10 11 12
					9 10 11 12 13
					9 10 11 12
0	0	0			9 10 11 12 13
0 286,172	0 429,868	0 10,350,833	0 -10,440	0 10,770,261	9 10 11 12 13

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/18/2019

Year/Period of Report

End of

2018/Q4

Name of Respondent

Tampa Electric Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	real/reliou of Report
Tampa Electric Company	(2) A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		2010/04
Schedule Page: 310 Line No.: 1 Column:	Ь		
Pages 310-311 lines 1 through 12 rep	present market-based sale	00	
Schedule Page: 310 Line No.: 1 Column:	k		
The following note relates to Page :	310-311 Lines 1 through 1	٥.	
J co Lugo .	or our nines i chrough i	.2:	
Effective March 1, 2011, transaction	dollars associated with	intorahanaa	
Troil Account 447 to Account 456. The	erefore the interchance	color dotoil	
page is for Account 447 only. Transm	mission/Ancillary dollars	are now rong	reported on the
pages 328-330.		are now repo	orted on Form 1
Schedule Page: 310 Line No.: 13 Column): b		
Pages 310, line 13 represents cost-ba	ised sales		
Schedule Page: 310 Line No.: 14 Column	· h		
Long-term, non-firm evergreen contr	act where the burer or -	-11	
contract at any time by giving a 3-y	rear notice	errer may ter	minate the
Schedule Page: 310 Line No.: 14 Column			
Includes optional provision pass-thr	of 18 MWHs from 2018		
P-0: 2020 Pass Cit	a of to mans from 2018.		

Schedule Page: 310.1 Line No.: 2 Column: j
Tampa Electric Company - Marketing reimbursement of a true-up of transmission service charges.

Includes optional provision pass-thru charge of \$809 from 2018.

Schedule Page: 310 Line No.: 14 Column: k

	ne of Respondent npa Electric Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
	ELE	CTRIC OPERATION AND MAIL	NTENAN	CE EXPENSES	
If the	e amount for previous year is not derived from	m previously reported figure	s, expla	in in footnote.	
Line No.	Account (a)			Amount for Current Year	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES			(b)	(c)
2	A. Steam Power Generation		188		
	Operation		88		
4	(500) Operation Supervision and Engineering			3,137,	3,137,72
	(501) Fuel			189,941,9	
	(502) Steam Expenses			13,857,6	
	(503) Steam from Other Sources				
	(Less) (504) Steam Transferred-Cr.				
	(505) Electric Expenses			3,092,3	3,133,57
	(506) Miscellaneous Steam Power Expenses			10,199,2	273 9,503,21
	(507) Rents (509) Allowances				
			_		181 -6,85
	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance		e la constante	220,228,3	378 239,403,37
_	(510) Maintenance Supervision and Engineering				
	(511) Maintenance of Structures		-	326,5	
	(512) Maintenance of Boiler Plant		_	5,040,6	-1
	(513) Maintenance of Electric Plant			24,758,8	
	(514) Maintenance of Miscellaneous Steam Plant		-	3,851,6	
	TOTAL Maintenance (Enter Total of Lines 15 thru		_	2,905,9	
	TOTAL Power Production Expenses-Steam Power		+-	36,883,5 257,111,9	
22	B. Nuclear Power Generation	(=112 101 11100 10 0 20)		237,111,9	292,419,51
23	Operation				
24	(517) Operation Supervision and Engineering				
	(518) Fuel				
	(519) Coolants and Water				****
	(520) Steam Expenses				
	(521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses				
	(524) Miscellaneous Nuclear Power Expenses				
	(525) Rents				
24 1	TOTAL Operation (Enter Total of lines 24 thru 32) Maintenance				
	(528) Maintenance Supervision and Engineering				
36 ((529) Maintenance of Structures		-		
	(530) Maintenance of Reactor Plant Equipment				
	(531) Maintenance of Electric Plant		+		
	(532) Maintenance of Miscellaneous Nuclear Plant				
	TOTAL Maintenance (Enter Total of lines 35 thru 3		_		
	TOTAL Power Production Expenses-Nuc. Power (E		1-		
42 (C. Hydraulic Power Generation		1000		
	Operation		No.		
	535) Operation Supervision and Engineering				
	536) Water for Power			7.00	
	537) Hydraulic Expenses				
	538) Electric Expenses				
	539) Miscellaneous Hydraulic Power Generation E	xpenses			
	540) Rents				
50 1	OTAL Operation (Enter Total of Lines 44 thru 49)				
	C. Hydraulic Power Generation (Continued)				
	Maintenance				
54 /	541) Mainentance Supervision and Engineering 542) Maintenance of Structures				
	543) Maintenance of Structures 543) Maintenance of Reservoirs, Dams, and Water		-		
_	544) Maintenance of Reservoirs, Dams, and Water	iways	+		
	545) Maintenance of Miscellaneous Hydraulic Plan	t	+		
	OTAL Maintenance (Enter Total of lines 53 thru 57		+		-
	OTAL Power Production Expenses-Hydraulic Power		1		
	,,,,	(Jat 555 00 00 00 00)	+		

	ie of Respondent	This Report Is: (1) X An Origin		Date of Report	Year/Period of Report	
Tan	diffipa Electric Company			(Mo, Da, Yr)	End of 2018/Q4	
		(2) A Resubi		04/18/2019		
	ELECTRIC	OPERATION AND	MAINTENANCE E	XPENSES (Continued)		
If the	e amount for previous year is not derived fror	n previously repor	ted figures, expl	ain in footnote.		
Line	Account	<u> </u>	J		Amount for	
No.	(a)			Amount for Current Year	Amount for Previous Year	
60	D. Other Power Generation			(b)	(c)	
	Operation					
	(546) Operation Supervision and Engineering			632,0	971,00	
	(547) Fuel			445,464,6		
64	Transport Experience			19,238,3		
65	(549) Miscellaneous Other Power Generation Exp	penses		9,727,3		
66	(550) Rents			0,727,0		
67	TOTAL Operation (Enter Total of lines 62 thru 66	1		475.000.4	31,75	
68	Maintenance	/		475,062,4	24 441,570,42	
69	(551) Maintenance Supervision and Engineering	* * * * * * * * * * * * * * * * * * * *				
70	(552) Maintenance of Structures			751,3		
71				5,400,4		
	(554) Maintenance of Minute	nt		17,738,0	31 10,916,808	
72	(554) Maintenance of Miscellaneous Other Power	Generation Plant		698,7	28 780,725	
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)		24,588,5	86 17,708,539	
74	TOTAL Power Production Expenses-Other Power	(Enter Tot of 67 & 7	73)	499,651,0		
75	E. Other Power Supply Expenses					
	(555) Purchased Power			58,724,0	75 45,773,412	
77	(556) System Control and Load Dispatching			595,1		
78	(557) Other Expenses			393,1	74 566,909	
79	TOTAL Other Power Supply Exp (Enter Total of lin	nes 76 thru 78)		50.240.0	40	
80	TOTAL Power Production Expenses (Total of line	21 41 50 74 9 70	,,	59,319,2		
81	2. TRANSMISSION EXPENSES	5 21, 41, 59, 74 & 75	1)	816,082,1	87 798,038,797	
	Operation Character Extra English				Market Burkers & Control of the Land of th	
			HIE			
03	(560) Operation Supervision and Engineering			1,645,66	1,730,264	
84	/=== ·					
	(561.1) Load Dispatch-Reliability			45,2	14 44,021	
86	(561.2) Load Dispatch-Monitor and Operate Trans	mission System		1,279,80		
87	(561.3) Load Dispatch-Transmission Service and	Scheduling		760.84		
88	(561.4) Scheduling, System Control and Dispatch	Services		700,0	000,087	
89	(561.5) Reliability, Planning and Standards Develo	nment				
90	(561.6) Transmission Service Studies	philotic				
	(561.7) Generation Interconnection Studies					
92	(561.8) Reliability, Planning and Standards Develo					
03	(562) Station Expenses	pment Services		862,34	802,402	
				1,888,90	2,162,604	
	(563) Overhead Lines Expenses			285,88	222,563	
95	(564) Underground Lines Expenses					
96	(565) Transmission of Electricity by Others					
97	(566) Miscellaneous Transmission Expenses			1,276,74	1,104,861	
	(567) Rents			41,69		
99	TOTAL Operation (Enter Total of lines 83 thru 98)			8,087,09		
	Maintenance			0,007,03	5 8,086,361	
01	(568) Maintenance Supervision and Engineering					
02	(569) Maintenance of Structures					
	(569.1) Maintenance of Computer Hardware			5,93	9,150	
04	(569.2) Maintenance of Computer Noftware					
_				2,640,66	8 2,628,115	
00 1	(569.3) Maintenance of Communication Equipmen	t		516,53	9 503,739	
06 ((569.4) Maintenance of Miscellaneous Regional Tr	ansmission Plant				
07 ((570) Maintenance of Station Equipment			1,126,79	8 1,249,994	
08 (571) Maintenance of Overhead Lines			1,680,08		
09 (572) Maintenance of Underground Lines			1,000,00	1,000,024	
10 (573) Maintenance of Miscellaneous Transmission	Plant				
11	FOTAL Maintenance (Total of lines 101 thru 110)			E 070 00	4	
12	TOTAL Transmission Expenses (Total of lines 99 a	and 111)		5,970,03	7,500,1000	
1	Expended (Total of lines 99 a	ind 111)		14,057,12	6 14,410,683	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4
-	FLEOTRIO	(2) A Resubmission	04/18/2019	
If the	amount for provious year is not derived from	OPERATION AND MAINTENANC	E EXPENSES (Continued)	
Line	e amount for previous year is not derived from Account	n previously reported figures, e		
No.			Amount for Current Year	Amount for Previous Year
112	(a) 3. REGIONAL MARKET EXPENSES		(b)	(c)
114				
	(575.1) Operation Supervision			新发展发展的发展,但是自然的
	(575.2) Day-Ahead and Real-Time Market Facilita	ation		
117	(575.3) Transmission Rights Market Facilitation	10011		+
118	(575.4) Capacity Market Facilitation			
	(575.5) Ancillary Services Market Facilitation		1	1
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compli	iance Services		
_	(575.8) Rents			
	Total Operation (Lines 115 thru 122)			
	Maintenance			
	(576.1) Maintenance of Structures and Improvement	ents		
	(576.2) Maintenance of Computer Hardware			
	(576.3) Maintenance of Computer Software (576.4) Maintenance of Communication Equipmen			
	(576.5) Maintenance of Communication Equipment (576.5) Maintenance of Miscellaneous Market Ope			
	Total Maintenance (Lines 125 thru 129)	eration Plant		
	TOTAL Regional Transmission and Market Op Exp	ons (Total 122 and 120)		
132	4. DISTRIBUTION EXPENSES	pris (10tal 123 and 130)		
	Operation			
	(580) Operation Supervision and Engineering		1,381,383	1,097,602
	(581) Load Dispatching		612,551	
	(582) Station Expenses	3 2006	1,296,928	
	(583) Overhead Line Expenses		6,387,647	
	(584) Underground Line Expenses		560,942	
	(585) Street Lighting and Signal System Expenses		648,636	
	(586) Meter Expenses		1,784,024	3,538,854
	(587) Customer Installations Expenses		919,323	905,674
	(588) Miscellaneous Expenses		7,507,298	
_	(589) Rents TOTAL Operation (Enter Total of lines 134 thru 143	2)	326,949	
	Maintenance	3)	21,425,681	19,561,289
$\overline{}$	(590) Maintenance Supervision and Engineering			
	(591) Maintenance of Structures		495 770	405.007
	(592) Maintenance of Station Equipment		485,779 1,565,981	
	(593) Maintenance of Overhead Lines		20,156,045	
	(594) Maintenance of Underground Lines		2,811,127	
151 ((595) Maintenance of Line Transformers		319,637	223,968
	(596) Maintenance of Street Lighting and Signal Sy	stems	1,953,146	
	(597) Maintenance of Meters		264,285	
	(598) Maintenance of Miscellaneous Distribution Pla	ant	11,127	6,990
	TOTAL Maintenance (Total of lines 146 thru 154)		27,567,127	28,500,953
	TOTAL Distribution Expenses (Total of lines 144 and	nd 155)	48,992,808	48,062,242
	5. CUSTOMER ACCOUNTS EXPENSES			
	Operation 901) Supervision			
	902) Meter Reading Expenses		6,368,742	6,230,765
	903) Customer Records and Collection Expenses		1,586,146	1,835,789
	904) Uncollectible Accounts		26,890,676	27,584,264
	905) Miscellaneous Customer Accounts Expenses		5,101,346	3,422,472
	TOTAL Customer Accounts Expenses (Total of lines		39,946,910	20.072.000
		0 100 8110 100)	35,540,510	39,073,290
				٠

Nam	ne of Respondent	This Report Is:	Date of Report	. Year/Period of Report
Tam	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2018/Q4
	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the	e amount for previous year is not derived from	n previously reported figures, evi	clair in feathers	
Line	Account	in previously reported ligures, exp		
No.			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES		
166	Operation			
167	(907) Supervision			
	(908) Customer Assistance Expenses			
169			43,905,7	94 37,545,990
	(010) Missellenes of Control of the		1,051,3	662,413
170	(910) Miscellaneous Customer Service and Inform	national Expenses		
1/1	TOTAL Customer Service and Information Expens	ses (Total 167 thru 170)	44,957,1	67 38,208,403
172	7. SALES EXPENSES			00,200,400
	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses		230,9	88 423,743
177	(916) Miscellaneous Sales Expenses			
170	TOTAL Calar F		29,74	42 127,536
170	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	260,73	
1/9	8. ADMINISTRATIVE AND GENERAL EXPENSE	S		· 图 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Operation			
181	(920) Administrative and General Salaries		27 272 4	10 24 934 449
182	(921) Office Supplies and Expenses		27,372,4	
183	(Less) (922) Administrative Expenses Transferred	Cradit	1,196,82	
184	(923) Outside Services Employed	-Credit	16,380,54	12,622,524
195	(924) Property Insurance		6,920,42	5,531,650
			108,795,03	5,580,423
	(925) Injuries and Damages		7,523,13	
187	(926) Employee Pensions and Benefits		43,660,92	
188	(927) Franchise Requirements		10,000,02	37,019,313
189	(928) Regulatory Commission Expenses		1 200 64	10 0 100 100
190	(929) (Less) Duplicate Charges-Cr.		1,380,64	2,469,423
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses		80,69	
102	(931) Rents		41,615,86	40,763,311
			1,166,09	996,946
194	TOTAL Operation (Enter Total of lines 181 thru 19	93)	223,331,49	
	Maintenance		NAME OF THE PARTY	11,001,011
196	(935) Maintenance of General Plant		4,573,49	4 200 240
197	TOTAL Administrative & General Expenses (Total	of lines 194 and 196)		
198	TOTAL Elec Op and Maint Expns (Total 80,112,13	1 156 164 171 179 107)	227,904,98	
		71,130,104,171,176,197)	1,192,201,91	0 1,057,648,581
				1
				1
- 1				
				1
		585		
	(w)			
				1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 64 Column: b

The \$1,498 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Lithia solar site that was not in-service in 2018 and therefore is not reported on

Nai	me of Respondent		Report Is:	Date of	Report Yea	r/Period of Report
Tai	mpa Electric Company	(1)	An Original A Resubmission	(Mo, Da, 04/18/20	Yr) End	
-			CHASED POWER (A		/19	
1.	Report all power purchases made during t				troposticas in a in	an a halouria.
2.	onts and credits for energy, capacity, etc.) a Enter the name of the seller or other party onyms. Explain in a footnote any ownersh	and any se in an exch ip interest	ttlements for imbala ange transaction in or affiliation the re	anced exchanges. n column (a). Do not spondent has with the	t abbreviate or trunca	ate the name or use
3.	In column (b), enter a Statistical Classifica	tion Code	based on the origir	nal contractual terms	and conditions of th	e service as follows:
Sup	 for requirements service. Requirements oplier includes projects load for this service the same as, or second only to, the supplie 	in its syst	em resource planni	ing). In addition, the	vide on an ongoing be reliability of requirer	pasis (i.e., the ment service must
eco ene whi	- for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer or the content of the con	reliable events of LF seresalt all transactions	en under adverse c vice). This categor ction identified as L	onditions (e.g., the s ry should not be use F, provide in a footn	supplier must attemp	t to buy emergency
IF - thar	for intermediate-term firm service. The san five years.	me as LF	service expect that	"intermediate-term"	means longer than	one year but less
SF -	for short-term service. Use this category or less.	for all firm	services, where th	e duration of each p	eriod of commitment	for service is one
LU - serv	for long-term service from a designated grice, aside from transmission constraints, r	enerating nust match	unit. "Long-term" r	neans five years or I	onger. The availabil signated unit.	ity and reliability of
IU - long	for intermediate-term service from a designer than one year but less than five years.	nated gen	erating unit. The s	ame as LU service e	xpect that "intermed	iate-term" means
EX -	For exchanges of electricity. Use this cat any settlements for imbalanced exchange	egory for t	ransactions involvi	ng a balancing of de	bits and credits for e	nergy, capacity, etc.
and	any settlements for imparanced exchange	S.				
os.	for other service. Use this category only	for those s	ervices which canr	not be placed in the a	above-defined catego	ories, such as all
non-	firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract	and service from d	esignated units of Le	ess than one year. D	Describe the nature
Line	Name of Company or Public Authority	Statistical	. = 11011010	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Duke Energy Florida, LLC	os	T4	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	os	N/J	N/A	N/A	N/A
	Jacksonville Energy Authority	os	N/J	N/A	N/A	N/A
	Florida Power & Light Company	os	RS7	N/A	N/A	N/A
	City of Tallahassee	os	N/J	N/A	N/A	N/A
	City of Lakeland	os	N/J	N/A	N/A	N/A
7	Exelon Generation Company, LLC	os	MBR TARIFF	N/A	N/A	N/A
_	Florida Power & Light Company	os	T1	N/A	N/A	N/A
_		os	Т9	N/A	N/A	N/A
		os	N/J	N/A	N/A	N/A
$\overline{}$		os os	T4 N/J	N/A	N/A	N/A
_		os os	N/J	N/A	N/A	N/A
			RS1	N/A	N/A	. N/A
			1.01	N/A	N/A	N/A
	Total					Tr.
			-			

acr	bits and credits for energy, capacity, etc.). Enter the name of the seller or other party onyms. Explain in a footnote any owners! In column (b), enter a Statistical Classification.	and any se in an exch nip interest	ttlements for imbal lange transaction i or affiliation the re	anced exchanges. n column (a). Do no	no collor	ate the name or use
RQ	- for requirements service. Requirements oplier includes projects load for this service the same as, or second only to, the suppli	s service is	service which the	supplier plans to pro	vido on on ongoina h	again /i a th-
ene	- for long-term firm service. "Long-term" nonomic reasons and is intended to remain ergy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer or	reliable eve s of LF ser r all transac	en under adverse ovice). This catego ction identified as I	conditions (e.g., the s ry should not be use Enrovide in a footr	supplier must attempt	to buy emergency
IF - than	for intermediate-term firm service. The san five years.	ame as LF	service expect that	t "intermediate-term'	means longer than o	one year but less
SF yea	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each p	eriod of commitment	for service is one
LU -	for long-term service from a designated grice, aside from transmission constraints,	generating must match	unit. "Long-term" in the availability an	means five years or direliability of the de	longer. The availabili signated unit.	ty and reliability of
IU -	for intermediate-term service from a designer than one year but less than five years.					ate-term" means
EX -	For exchanges of electricity. Use this ca any settlements for imbalanced exchange	tegory for t	ransactions involvi	ng a balancing of de	bits and credits for er	nergy, capacity, etc.
of th	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	nt.	and service from c	not be placed in the lesignated units of L	above-defined categoress than one year. D	ories, such as all escribe the nature
Line No.	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing		mand (MW)
140.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
1	(a) Rainbow Energy Marketing Corporation	(b)	(c)	(d)	(e)	(f)
2	Quantum Pasco Power, LP	os	T1	N/A	N/A	N/A
	Florida Power & Light Company	LU	MBR TARIFF	N/A	N/A	N/A
	Mosaic Fertilizer, LLC - Millpoint	SF	RS23	N/A	N/A	N/A
	Mosaic Fertilizer, LLC - Ridgewood	os	COG-1	N/A	N/A	N/A
	City of Tampa	os	COG-1	N/A	N/A	N/A
	Hillsborough County Solid Waste	os	COG-1	N/A	N/A	N/A
	Mosaic Fertilizer, LLC - New Wales	os	COG-1	N/A	N/A	N/A
	Mosaic Fertilizer, LLC - New Wales	os	COG-1	N/A	N/A	N/A
	City of Lakeland	os	COG-1	N/A	N/A	N/A
_	Duke Energy Florida, LLC	os	T4	N/A	N/A	N/A
_	Net Metering	os os	T4	N/A	N/A	N/A
13		03	COG-1	N/A	N/A	N/A
14						
- 1	The state of the s					
	Total					

Page 326.1

This Report Is:
(1) X An Original
(2) A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

Date of Report (Mo, Da, Yr)

04/18/2019

Year/Period of Report

End of

2018/Q4

Name of Respondent

FERC FORM NO. 1 (ED. 12-90)

Tampa Electric Company

Name of Respon	dent		his Report Is:	I Deta	of Panad	/oor/Ported of De-	-			
Tampa Electric C		(1	X An Original	(Mo,	Da, Yr)	rear/Period of Repo and of 2018/Q4				
		PURC			3/2019					
			HASED POWER(According power except the control of t							
AD - for out-of-pyears. Provide	period adjustment an explanation in	 Use this code for a footnote for each 	r any accounting adju n adjustment.	istments or "true-up	s" for service provide	ed in prior reportir	ng			
In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate esignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter ne monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly ICP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand uring the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) nust be in megawatts. Footnote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours fower exchanges received and delivered, used as the basis for settlement. Do not report net exchange. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including ut-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) to total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement mount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the greement, provide an explanatory footnote. The data in column (g) through (m) must be totalled on the last line of the schedul										
MegaWatt Hours	POWER E	XCHANGES	T	COST/SETTLEM	ENT OF POWER					
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.			
					56,706	56,706	1			
					754	754	2			
					102,145	102,145	3			
					2,998,508	2,998,508	4			
					2,077	2,077	5			
2,000				145,800		145,800	6			
321,811				11,723,875		11,723,875	7			
538,375				19,797,880		19,797,880	8			
3,635				252,260		252,260	9			
8,629				559,684		559,684	10			

23,238

26,180

3,248

4,765

1,222,869

10,076,880

1,405,560

1,364,067

316,015

250,521

45,487,005

11

12

13

14

1,405,560

1,364,067

316,015

250,521

58,724,075

3,160,190

Tampa Electric			This Report Is:	D. 1	(5		
	Company	1 ((1) X An Original	l (Mo.	e of Report Da, Yr)	Year/Period of Repe	
			2) A Resubmissio	on 04/1	8/2019	End of2018/C	_
AD - for out of	poriod - di . d		CHASED POWER(Acco	changes) (Continued)			
ears Provide	-period adjustmen	t. Use this code for	or any accounting adj	ustments or "true-up	os" for service pro	vided in prior reporti	ng
	on explanation if	a footnote for each	n adjustment.				
In column (columnia dentified in columnia dentified dentif	c), identify the FEF the contract. On lumn (b), is provide the ready purchase and colored and charges in colored and charges of energies	RC Rate Schedule I separate lines, list led. es and any type of and in column (d), to (CP) demand in cetered hourly (60-noration) in which the any demand not stowatthours shown of delivered, used a lumn (j), energy chumn (l). Explain in a ceived as settlemergy. If more energy han incremental gerry footnote. In (m) must be total loo, line 10. The total loo, in (i) must be reported.	Number or Tariff, or, all FERC rate schedul service involving der the average monthly olumn (f). For all other initiate integration) de supplier's system reated on a megawatt least the basis for settler arges in column (k), a footnote all component by the respondent was delivered than the eneration expenses, colled on the last line of otal amount in column or the das Exchange Desirions following all reconstructions.	for non-FERC jurisonales, tariffs or contract and charges important peaker types of service, or mand in a month. Maches its monthly peakers and explain. The respondent report and the total of any tents of the amount and the total of any tents of the amount and the total of any tents of the amount and the total of any tents of the amount areceived, enter a new or (2) excludes certain the schedule. The month of the report to the schedule of the schedule.	dictional sellers, in act designations used on a monnthlick (NCP) demand it is enter NA in column fonthly CP demandeak. Demand report in columns (h) net exchange. Other types of chashown in columninges, report in columninges, rep	iclude an appropriate inder which service, by (or longer) basis, even column (e), and the ins (d), (e) and (f). Must be in columns (e) and (i) the megawate arges, including (I). Report in column (m) the settlement amonges covered by the	enter e donth mand and thou n (m) ent unt (
egaWatt Hours Purchased	MegaWatt Hours	EXCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (i+k+l)	Line
Purchased (g)	POWER B MegaWatt Hours Received (h)		Demand Charges (\$) (j)		ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g) 80	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No
Purchased (g) 80 88,525	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800	Other Charges	of Settlement (\$) (m) 800 14,655,313	No
Purchased (g) 80 88,525 5 21,780	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433	Other Charges	of Settlement (\$) (m) 800 14,655,313	No
Purchased (g) 80 88,525 5 21,780 16,291	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197	No
Purchased (g) 80 88,525 5 21,780	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219	No
Purchased (g) 80 88,525 5 21,780 16,291	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368	No
Purchased (g) 80 88,525 5 21,780 16,291	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23	No
Purchased (g) 80 88,525 5 21,780 16,291 58	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648	No
Purchased (g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23	No
Purchased (g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078 -52	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648	No
Purchased (g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078 -52 8,070	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648 3,624,362	No.
Purchased (g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078 -52	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675	No No 11
Purchased (g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078 -52 8,070	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675 259,012	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675 259,012	No
(g) 80 88,525 5 21,780 16,291 58 1 6,801 147,078 -52 8,070	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 800 4,578,433 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675 259,012	Other Charges	of Settlement (\$) (m) 800 14,655,313 150 548,197 425,219 1,368 23 184,648 3,624,362 -2,675 259,012	10 11 12

1,222,869

10,076,880

45,487,005

58,724,075

3,160,190

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: b Pages 326-327 lines 1 through 5 represent transmission purchases. Schedule Page: 326 Line No.: 1 Column: c The rate schedule numbers and tariff numbers in column (c), pages 326 through 326.1 are those of the sellers, with the exception of T4 and COG-1. Schedule Page: 326 Line No.: 1 Column: I Page 327, column (1), lines 1 through 5 are transmission charges. Schedule Page: 326 Line No.: 2 Column: c Page 326 lines 2,3,5,6,10,12, and 13 column (c) represent non-jurisdictional purchases. Schedule Page: 326 Line No.: 6 Column: b Pages 326-327 lines 6 through 14 and pages 326.1-327.1 line 1 represent a combination of interchange purchases or market-based purchases. Schedule Page: 326 Line No.: 7 Column: g Includes 87 MWHs of pass thru optional provision. Schedule Page: 326 Line No.: 7 Column: k Includes optional provision pass thru costs of 2,325. Schedule Page: 326 Line No.: 8 Column: g Includes 256 MWHs of pass thru optional provision. Schedule Page: 326 Column: k Line No.: 8 Includes optional provision pass thru costs of 10,905. Schedule Page: 326 Line No.: 10 Column: g Includes 11 MWHs of pass thru optional provision. Schedule Page: 326 Line No.: 10 Column: k Includes optional provision pass thru costs of 385. Schedule Page: 326 Line No.: 11 Column: g Includes 75 MWHs of pass thru optional provision. Schedule Page: 326 Line No.: 11 Column: k Includes optional provision pass thru costs of 2,510. Schedule Page: 326.1 Line No.: 3 Column: b Pages 326.1-327.1 line 3 represents Schedule CR purchases. Schedule Page: 326.1 Line No.: 4 Column: b Pages 326.1-327.1 lines 4 through 9 represent cogeneration purchases. Schedule Page: 326.1 Line No.: 10 Column: b Pages 326.1-327.1 lines 10 and 11 represent generator imbalance service purchases. Schedule Page: 326.1 Line No.: 12 Column: b Represents excess energy purchased by Tampa Electric from residential and commercial photovalic (PV) customers who generate solar electricity at their homes or businesses, respectively. If more electricity is generated than used by the PV customer, then an

annual net metering payment to the PV customer for the excess generation is made.

Na	me of Respondent	This Bened le	I	
	mpa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
- "		(2) A Resubmission	04/18/2019	End of2018/Q4
	TRAN	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	RS (Account 456.1) eling')	
1.	Report all transmission of electricity, i.e., w	wheeling, provided for other electric uti	lities, cooperatives, other	public authorities,
qua	alitying facilities, non-traditional utility suppl	liers and ultimate customers for the qu	uarter.	
2.	Use a separate line of data for each distinct	ct type of transmission service involvir	ng the entities listed in col	umn (a), (b) and (c).
o.	Report in column (a) the company or public authority that the energy was received	c authority that paid for the transmissi	on service. Report in colu	ımn (b) the company or
Pro	ovide the full name of each company or pub	olic authority. Do not abbreviate or tru	ncate name or use acron	energy was delivered to.
any	y ownership interest in or affiliation the resp	condent has with the entities listed in c	columns (a) (b) or (c)	
4. 1	n column (d) enter a Statistical Classification	on code based on the original contract	tual terms and conditions	of the service as follows:
LIA	O - Firm Network Service for Others, FNS -	 Firm Network Transmission Service 	for Self. LFP - "Long-Tern	n Firm Point to Point
Res	nsmission Service, OLF - Other Long-Term	n Firm Transmission Service, SFP - S	hort-Term Firm Point to P	oint Transmission
for	servation, NF - non-firm transmission service any accounting adjustments or "true-ups" f	or service provided in prior reporting r	and AD - Out-of-Period Ad	Justments. Use this code
eac	ch adjustment. See General Instruction for	definitions of codes.	renous. Provide an explai	iation in a loothole for
			75 877 873	
_ine	Payment By (Company of Public Authority)	Energy Received From	Energy Deliv	
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pub (Footnote Aff	
	(a)	(b)	(c)	(d)
1	The state of the s	Wheelabrator Technologies, Inc.	Tampa Electric Compa	ny SFP
2		City of Lakeland	Tampa Electric Compa	ny NF
3	Florida Municipal Power Agency	Tampa Electric Company	Duke Energy Florida, L	LC NF
4		Calpine Construction Finance Co.	Duke Energy Florida, Ll	LC LFP
5	3,	Calpine Construction Finance Co.	Duke Energy Florida, LI	LC SFP
6	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LI	LC NF
7		Tampa Electric Company	Duke Energy Florida, LI	LC SFP
8	Tames are are despendence, mo.	City of Tampa	Duke Energy Florida, Ll	LC LFP
9	The state of the s	Hillsborough County Solid Waste	Duke Energy Florida, Ll	LC LFP
10	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, Ll	_C LFP
_	Tampa Electric Company	Tampa Electric Company	VARIES	SFP
12	Tampa Electric Company	Tampa Electric Company	VARIES	NF
13	Tampa Electric Company			AD
	Calpine Construction Finance Co.			AD
	Duke Energy Florida, LLC			AD
16	Reedy Creek Improvement District			AD
17	Seminole Electric Cooperative, Inc.			AD
18				
19				
20				
21				
22				
23				
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27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			
	ye in 1999-1999		1	

Name of Resp	pondent	This Report Is:		Date of Report	Year/Period of Report	
Tampa Electr	ric Company	(1) X An Origina (2) A Resubm	al ((Mo, Da, Yr)	End of 2018/Q4	
	TRA	NSMISSION OF ELECTRICITY	FOR OTHERS (Accoun	04/18/2019		
		NSMISSION OF ELECTRICITY (Including transactions re	effered to as 'wheeling'	') 436)(Continued)		
6. Report re designation (g) report the contract.	ceipt and delivery location for the substation, or other de designation for the subst	ate Schedule or Tariff Number dentified in column (d), is pro- ns for all single contract path, r appropriate identification for ration, or other appropriate ide	vided. "point to point" trans where energy was r entification for where	mission service. In c eceived as specified i energy was delivered	olumn (f), report the in the contract. In cold d as specified in the	
reported in c	olumn (n) must be in mega	megawatts of billing demand awatts. Footnote any demand megawatthours received and	d not stated on a me	he firm transmission s gawatts basis and ex	service contract. Dem plain.	and
FERC Rate	Point of Receipt	Point of Delivery	T 500			
Schedule of	(Subsatation or Other	(Substation or Other	Billing Demand		R OF ENERGY	Lin
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	No
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	(h) 240		(J)	
2*REV VOL 4	Calpine (Recker)	City of Lakeland	1,179	74,44	1	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	1,179	87	1 852	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	2.000	4 000 500		
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	2,988	1,292,503		_
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	5,263	145,548		
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	587,127	536,087		
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	370	3,600		
P*REV VOL 4	Tampa Electric Co.		240	143,054		
	Tampa Electric Co.	Duke Energy Florida	456	238,273		
PREV VOL 4	Tampa Electric Co.	Reedy Creek	180	6,384		1
	Tampa Electric Co.	VARIES	2,499	110,878		1
THE VOL 4	Tampa Electric Co.	VARIES	141,819	138,073	138,073	1
						1
				70 W/W 170		1
						1
						1
						1
						18
						19
						20
						2
						22
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						24
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						_
						29
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						30 31 32
						30
						30 31 32

Name of Respondent	This Report Is:	Date of Rep	oort Veer/Desied of De	
Tampa Electric Company	(1) X An Origina (2) A Resubra	al (Mo, Da, Yr nission 04/18/2010	End of 2018/	
	TRANSMISSION OF ELECTRICITY (Including transactions r	FOR OTHERS (Account 456) (Coreffered to as 'wheeling')	ntinued)	
amount of energy transferred. out of period adjustments. Excharge shown on bills rendere (n). Provide a footnote explair rendered. 10. The total amounts in colur purposes only on Page 401, Li	report the revenue amounts as shown lemand reported in column (h). In column (n), provide the total reversal in column (m), provide the total reversal in a footnote all components of the total reversal in a footnote all components of the total reversal in a footnote all column (a). If the nature of the non-monetary seems (i) and (i) must be reported as Training the Training	on bills or vouchers. In column (I), provide revenues from nues from all other charges on the amount shown in column (reference to monetary settlement was nettlement, including the amount ansmission Received and Transmission Received.	on (k), provide revenues from done energy charges related to the bills or vouchers rendered, incomp. Report in column (n) the townade, enter zero (11011) in column the town and type of energy or services.	e cludino otal lumn
	DEVENUE FROM TRANSMISSI			
Demand Charges	Energy Change	ON OF ELECTRICITY FOR OTHE		
(\$) (k)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line
297,68	(I) 84	(m)	(n)	
6,78		6,5		
	3		8,16	67
5,821,53	7,942	124.00	00	3
548,46	1,012	12 1,00		
2,720,24	0,0	10,0		
34,09	0,02.	00,12	2,707,70	
467,59		51	01,00	
888,42		10,04		_
350,69		19,07		_
491,25		7,53		5 10
801.73		9,27		
301,10		25,03	826,76	5 12
-76,873	-2,763		-2,76	3 13
495,52			-76,859	9 14
26,58		3,59	100,12	1 15
97,517		21	26,803	3 16
97,317		84	98,358	8 17
				18
				19
				20
				21
				22
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				25
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				32
				33
				34
12,971,270	10,586	251,448	13,233,304	
				- 1

Name of Respondent	This Report is:		Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
	FOOTNOTE DATA		1

Schedule Page: 328 Line No.: 1 Column: m

Page 328 Column M represents ancillary charges.

Schedule Page: 328 Line No.: 2 Column: I

Page 328 Lines 2,4,5, and 6 Column L represent Generator Imbalance Service Adder Charges.

Schedule Page: 328 Line No.: 13 Column: I

Page 328 Line 13 Column L represents a Generator Imbalance Service timing difference.

Schedule Page: 328 Line No.: 14 Column: k

Page 328 Lines 14-17 represent:

- (a) 2015 OATT true-up amounts for Calpine Construction Finance Co. and Seminole Electric Cooperative, Inc.
- (b) 2016 OATT true-up amounts for Calpine Construction Finance Co., Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc.
- (c) 2017 OATT true-up amounts for Calpine Construction Finance Co., Duke Energy Florida, LLC, Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc.
- (d) 2018 OATT true-up amounts for Duke Energy Florida, LLC, Reedy Creek Improvement District, and Seminole Electric Cooperative, Inc. for tax reform.

	ne of Respondent	This Repo			Date of Repo		/Period of Report
Tan	npa Electric Company		n Original Resubmission		(Mo, Da, Yr) 04/18/2019	End	of 2018/Q4
	T	RANSMISSI	ON OF ELECTR	RICITY BY ISO	/RTOs		
1. Re	eport in Column (a) the Transmission Owner receiving	ng revenue	for the transmiss	sion of electricit	y by the ISO/	RTO.	
2. US	ie a separate line of data for each distinct type of tra	ansmission :	service involvina	the entities list	ed in Column	(2)	
3. In	Column (b) enter a Statistical Classification code be	ased on the	original contract	ual terms and	conditions of t	he service as follo	ws: FNO - Firm
Long	ork Service for Others, FNS – Firm Network Transn	nission Serv	rice for Self, LFP	- Long-Term	Firm Point-to-	Point Transmissio	n Service, OLF - Other
Othe	Term Firm Transmission Service, SFP – Short-Ter	m Firm Poir	nt-to-Point Trans	mission Resen	ation, NF – N	Ion-Firm Transmis	sion Service, OS -
repor	r Transmission Service and AD- Out-of-Period Adju ting periods. Provide an explanation in a footnote f	or each adir	se this code for a	any accounting	adjustments	or "true-ups" for se	ervice provided in prio
4. In	column (c) identify the FERC Rate Schedule or tarif	f Number o	n senarate lines	list all FERC	ate schedule	ons of codes.	notions under which
servic	ce, as identified in column (b) was provided.			, 1101 411 1 2110 1	ate soriedule.	s or contract desig	mations under which
5. In	column (d) report the revenue amounts as shown or	n bills or vou	uchers.				
	port in column (e) the total revenues distributed to t	he entity list	ted in column (a)) .			
Line	Payment Received by		Statistical	FERC Rate S	chedule Total	Revenue by Rate	Total Revenue
No.	(Transmission Owner Name) (a)		Classification	or Tariff Nu	mber Sch	nedule or Tarirff	s 50
1	NONE (a)		(b)	(c)		(d)	(e)
2	TO T		-				
3							
4							
5							
6							
7							
8							
9							***
10							
11							
12							
13							
14							
15	3,000						
16							
17							
18		are a second					
19							
20							
21					_		
22					_		
23							
24		~					
25							
26							
27							
28				-			
29							
30				The second secon			
31							
32							
33							
34							
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35							
36							
37							
38							
39							
40	TOTAL						
101	· OIAL						

Name of Respondent

Non	no of Doorseday		- T					
	ne of Respondent		This Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		Period of Report
· I ar	npa Electric Company		(2)	A Resubmission		04/18/2019	End of	2018/Q4
		TRAN	SMISSION O	F ELECTRICITY nsactions referre	BY OTHERS d to as "whee	(Account 565)		
1. F	Report all transmission, i.e. wh	neeling or elec	tricity provid				nunicinalities (other public
autr	nonties, qualifying facilities, ai	nd others for t	he quarter.					
2. lr	column (a) report each com	pany or public	authority the	at provided tra	nsmission se	ervice. Provide th	ne full name of	the company,
abb	reviate if necessary, but do no	ot truncate na	me or use a	cronyms. Expla	in in a footn	ote any ownershi	n interest in or	affiliation with the
tran	smission service provider. Us	se additional c	olumns as n	ecessary to re	port all comp	panies or public a	uthorities that	provided
ıranı 2 Ir	smission service for the quart	ter reported.						1907 - 1905 - 1906
FNS	column (b) enter a Statistica	n Sonico for S	n code base	d on the origina	al contractua	al terms and cond	itions of the se	ervice as follows:
Lone	6 - Firm Network Transmission g-Term Firm Transmission Se	ervice SFP - 9	Short-Term F	irm Point to	Point-to-Po	int Transmission I	Reservations.	OLF - Other
Sen	vice, and OS - Other Transmis	ssion Service.	See Genera	al Instructions t	or definition	s of statistical class	ns, INF - INON-F	-irm i ransmission
4. R	eport in column (c) and (d) th	e total megaw	att hours red	ceived and deli	vered by the	provider of the t	ransmission s	ervice
5. K	eport in column (e), (f) and (g) expenses as	shown on b	ills or voucher	s rendered t	o the respondent	In column (e)	report the
aem	iand charges and in column (f	i) energy char	ges related t	o the amount of	of energy tra	nsferred On colu	imn (a) report t	he total of all
oune	er charges on bills or voucher	's rendered to	the respond	ent, including a	any out of pe	eriod adjustments	Explain in a fe	ootnote all
com	ponents of the amount showr	in column (g). Report in a	column (h) the	total charge	shown on bills re	ndered to the i	respondent If no
non	etary settlement was made, e	enter zero in c	olumn (h). P	rovide a footno	te explaining	g the nature of the	e non-monetar	y settlement,
Fi	iding the amount and type of nter "TOTAL" in column (a) as	energy or sen	rendere	a.				
7. Fo	potnote entries and provide ex	volanations fo	llowing all re	quired data				
_	I	T T						
ine No.		_		R OF ENERGY				RICITY BY OTHERS
NO.	Name of Company or Public Authority (Footnote Affiliations)	Statistical	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of
	(a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	Charges (\$) (f)	(\$)	Transmission (\$)
1	NONE		(-)	(2)	(0)	(1)	(g)	(n)
2								
3						-		
4								
_								
5								
6								
7								
8								
9								
10								
11								
12								
-								
13								
14								
15								
16								
	TOTAL							
	TOTAL		1	1		1	1	
							1	1

1	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q4
	MISCELLAN	NEOUS GENERAL EXPENSES (Acco	ount 930.2) (ELECTRIC)	
Line No.		Description (a)		Amount
1	Industry Association Dues	(0)		(b) 1,972,16°
2	Nuclear Power Research Expenses			1,072,10
3	Other Experimental and General Research Expe	enses		
4	Pub & Dist Info to Stkhldrsexpn servicing outs	tanding Securities		
5			•	
6	Director's Fees and Expenses			574,500
7	Deferred Compensation			-33,062
8	Bank Fees			127,194
9	Trustee Fees			29,025
10	Accounts Receivable Securitization Fees			427,171
11	Fees - Report Filings			915
12	Fees - Registration			12,521
13	Fees - Miscellaneous			200
14	Environmental Health & Safety			194,414
15	Manatee Viewing Center Stewardship			272,456
16	Florida Conservation and Technology Center			81,670
17	TSI Direct Intercompany Charges			2,793,638
18	PGS Direct Intercompany Charges			723,365
19	TPI Direct Intercompany Charges			893
20	Emera Inc Direct Intercompany Charges			1,755,541
21	Nova Scotia Power Inc Direct Intercompany Char	rges		137,363
22	Emera US Holdings Inc Direct Intercompany Cha	irges		129,531
23	NMGC Direct IT Billing			344,808
24	TSI Indirect Procurement Services			3,136,291
25	TSI Indirect Administrative Services			1,330,348
26	TIS Indirect Emergency Management			305,291
27	TSI Indirect Corporate Communications			1,101,311
28	TSI Indirect Accounts Payable			622,173
29	TSI Indirect Claims			367,614
	TSI Indirect HR Services - Benefits Admin			1,670,686
31	TSI Indirect HR Services - Employee Relations			2,483,996
32	TSI Indirect Corporate Overhead Allocation			20,988,597
33	TSI IT Activities			2,535,238
_	Telecom Activities			-874,449
	Facilities Activities			-1,472,192
36	NERC Activities			1,660
37	Other			-125,001
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			41,615,867
				1.,0.0,007

me of Respondent	This Report Is:		Data of Danast	T V 15	
mpa Electric Company	(1) X An Original An Result	ıbmission	(Mo, Da, Yr) 04/18/2019	End of	riod of Report 2018/Q4
DEPRECIATION A	AND AMORTIZATIO	ON OF ELECTRIC PL	ANT (Account 403, 4	404, 405)	
therefore Costs (Account 403.1; (d) Amortizate and (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have Report all available information called for in Scolumns (c) through (g) from the complete repletes composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Column (b) report all depreciable plant balance apposite total. Indicate at the bottom of section thod of averaging used. Columns (c), (d), and (e) report available information of the account and apposite depreciation accounting is used, report apposite depreciation accounting is used, report provisions for depreciation were made during the account and apposite depreciation accounting is used, report provisions for depreciation were made during the account and accounting is used, report approximation accounting is used, report available information.	te amortization che we been made in the Section C every fit port of the precedental depreciable plate, to which a rate westo which rates on C the manner in commation for each sist in estimating a d in column (g), if ort available informant the year in add	arm Electric Plant (A parges for electric p the basis or rates u fith year beginning ing year. lant is followed, list e is applied. Identi are applied showing which column bat plant subaccount, average service Live available, the weig mation called for in lition to depreciation	count 404); and clant (Accounts 404) and clant (Accounts 404) are dised from the precedular report year 19 at numerically in collify at the bottom of a subtotals by fundances are obtained account or function yes, show in column the provided by application of provided by application and columns (b) through the provided by application and columns (b) through the provided by application and columns (columns application).	(e) Amortization of 4 and 405). State eding report year. 171, reporting ann umn (a) each plant Section C the type ctional Classificated. If average balant (f) the type more aining life of survitation (g) on this basis	of Other Electric the basis used to ually only changes at subaccount, be of plant tions and showing ances, state the Listed in column tality curve living plant. If
Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total
	(b)	(c)	(d)	(e)	(f)
	74 414 615		13,730,990	-	13,790,990
	7 1, 77 1,010				74,414,615
TO TO SERVICE THE TO THE PROPERTY OF THE PROPERTY.					
	88 005 030				
					88,005,039
Distribution Plant				- 1x1 - 10	23,883,210
Regional Transmission and Market Operation	02,240,200				92,245,258
	18 800 153				
	10,003,103				18,809,153
TOTAL	297,357,275		13,790,990		311,148,265
	B. Basis for Amo	ortization Charges			
	Report in section A for the year the amounts tirement Costs (Account 403.1; (d) Amortizat nt (Account 405). Report in Section 8 the rates used to compunpute charges and whether any changes have report all available information called for in scolumns (c) through (g) from the complete reses composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Foliumn (b) report all depreciable plant balance and the posite total. Indicate at the bottom of section the dot of averaging used. Foliumns (c), (d), and (e) report available information for the account and posite depreciation accounting is used, report as a sected as most appropriate for the account and posite depreciation accounting is used, report for the account and provisions for depreciation were made during the depreciation of section C the amounts and nature. A. Summature in Steam Production Plant Hydraulic Production Plant Hydraulic Production Plant Hydraulic Production Plant Transmission Plant Transmission Plant Regional Transmission and Market Operation General Plant Common Plant-Electric	DEPRECIATION AND AMORTIZATION (2) A Result Provisions for the year the amounts for : (b) Depreciation (Account 405.). Report in section 8 the rates used to compute amortization of Limited-Terint (Account 405.). Report in Section 8 the rates used to compute amortization of negotial provisions (c) through (g) from the complete report of the precedess composite depreciation accounting for total depreciable pount or functional classification, as appropriate, to which a rate used in any sub-account used. Folumns (c) through (g) from the complete report of the precedess composite depreciation accounting for total depreciable pount or functional classification, as appropriate, to which a rate used in any sub-account used. Foliumn (b) report all depreciable plant balances to which rates apposite total. Indicate at the bottom of section C the manner in the dot of averaging used. Foliumns (c), (d), and (e) report available information for each life plant mortality studies are prepared to assist in estimating a sected as most appropriate for the account and in column (g), if apposite depreciation accounting is used, report available inform for provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation prov	DEPRECIATION AND AMORTIZATION OF ELECTRIC PI (Except amortization of aquisition adjust iterment Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A titrement Costs) (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A titrement Costs) (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A titrement Costs) (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A titrement Costs) (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A titrement Costs) (Account 405). Report in Section 8 the rates used to compute amortization charges for electric prute charges and whether any changes have been made in the basis or rates used to compute amortization charges for electric prute charges and whether any changes have been made in the basis or rates used in the basis or rates uses composite depreciation accounting for total depreciable plant is followed, list ount or functional classification, as appropriate, to which a rate is applied. Ident used in any sub-account used. Olumn (b) report all depreciable plant balances to which rates are applied showing apposite total. Indicate at the bottom of section C the manner in which column bahod of averaging used. Columns (c), (d), and (e) report available information for each plant subaccount, if plant mortality studies are prepared to assist in estimating average service Litected as most appropriate for the account and in column (g), if available, the weign posite depreciation accounting is used, report available information called for in provisions for depreciation accounting is used, report available information called for in provisions for depreciation account and accounting in provisions for depreciation accounting in the plant items (a) Depreciation Expense (Account 403.1) (c) Intangible Plant A. Summary of Depreciation Expense (Account 403.1)	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, (Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, (c) Deptirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and nt (Account 405). Report in section 8 the rates used to compute amortization charges for electric plant (Accounts 40-npute charges and whether any changes have been made in the basis or rates used from the precipion color all available information called for in Section C every fifth year beginning with report year 18 (account all available information called for in Section C every fifth year beginning with report year 18 (account of the precipion accounting for total depreciable plant is followed, list numerically in colount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of uded in any sub-account used. Olumn (b) report all depreciable plant balances to which rates are applied showing subtotals by fun application to the precipit total. Indicate at the bottom of section C the manner in which column balances are obtaine hood of averaging used. Columns (c), (d), and (e) report available information for each plant subaccount, account or function for plant mortality studies are prepared to assist in estimating average service Lives, show in column ted as most appropriate for the account and in column (g), if available, the weighted average remposite depreciation accounting is used, report available information called for in columns (b) through provisions for depreciation were made during the year in addition to depreciation provided by app bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges Perposition Plant	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403), and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Account 404); and (e) Amortization of the preceding year. secongosite depreciation accounting for total depreciable plant is followed, list numerically in column (e) terport plant years and whether any sub-account used. Olumn (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classification (e) The plant mortiality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortical as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviced as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviced as most appropriate for the account and

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)	ort Yea	Year/Period of Report End of 2018/Q4	
	n enterior arrocción enterior de la companion	DEDDEGLAT	(2) A Resubm		04/18/2019		2010/41
			TON AND AMORTIZA		CTRIC PLANT (Con	tinued)	
Line		C. Factors Used in Estin	nating Depreciation C Estimated				
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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14					 		
15				 			
16							
17						<u> </u>	
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Name of Respondent								
/=/.	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/18/2019	End of				
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)								
(Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided								
		and the second s						
Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total			
	(b)	(c)	(d)	(e)	(f)			
	74 414 615		13,790,990		13,790,990			
	74,414,010				74,414,615			
	99 005 030							
					88,005,039			
					23,883,210			
	92,243,230				92,245,258			
	18 800 153				40.000.450			
	10,009,100				18,809,153			
	297,357,275		13,790,990		311,148,265			
B. Basis for Amortization Charges								
	Report in section A for the year the amounts tirement Costs (Account 403.1; (d) Amortizat ant (Account 405). Report in Section 8 the rates used to compure put charges and whether any changes have Report all available information called for in Scolumns (c) through (g) from the complete rejects composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Column (b) report all depreciable plant balance apposite total. Indicate at the bottom of section thod of averaging used. Columns (c), (d), and (e) report available information of the account and apposite depreciation accounting is used, report of provisions for depreciation were made during bottom of section C the amounts and nature	DEPRECIATION AND AMORTIZATION (2) A Result Production Plant Provisions for depreciation accounting is used, report available information accounting is used, report available information accounting is used, report available information account and in column (g), if provisions for depreciation when the account and in column (g), if provisions for depreciation accounting for total depreciable plant balances to which rates apposite depreciation accounting for total depreciable plant balances to which rates apposite total. Indicate at the bottom of section C the manner in those of averaging used. Columns (c), (d), and (e) report available information for each of plant mortality studies are prepared to assist in estimating a sected as most appropriate for the account and in column (g), if provisions for depreciation were made during the year in add bottom of section C the amounts and nature of the provisions A. Summary of Depreciation Functional Classification Functional Classification (a) A. Summary of Depreciation Pepreciation Pepr	DEPRECIATION AND AMORTIZATION OF ELECTRIC PL (Except amortization of aquisition adjust iterment Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A (Account 405). Report in section A for the year the amounts for: (b) Depreciation Expense (Acc int (Account 405). Report in Section 8 the rates used to compute amortization charges for electric pnute charges and whether any changes have been made in the basis or rates u Report all available information called for in Section C every fifth year beginning columns (c) through (g) from the complete report of the preceding year. ess composite depreciation accounting for total depreciable plant is followed, list sount or functional classification, as appropriate, to which a rate is applied. Identituded in any sub-account used. Following (b) report all depreciable plant balances to which rates are applied showing a proposite total. Indicate at the bottom of section C the manner in which column bale the dof averaging used. Following (c), (d), and (e) report available information for each plant subaccount, if plant mortality studies are prepared to assist in estimating average service Lineated as most appropriate for the account and in column (g), if available, the weignosite depreciation accounting is used, report available information called for in provisions for depreciation were made during the year in addition to depreciation bottom of section C the amounts and nature of the provisions and the plant items of the production Plant A. Summary of Depreciation and Amortization Chency and the plant items of the production Plant A. Summary of Depreciation and Amortization Chency and the plant items of the production Plant A. Summary of Depreciation and Amortization Chency and the plant items of the production Plant A. Summary of Depreciation and Amortization Chency and the plant items of the production Plant A. Summary of Depreciation and Amortization Chency and the plant items of the production Plant A. Summary of Depreciation A. Summary of Dep	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, (Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, (c) Depretirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and nt (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Account 404); and nt (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 40-npute charges and whether any changes have been made in the basis or rates used from the preceding year. Report all available information called for in Section C every fifth year beginning with report year 19 youltanns (c) through (g) from the complete report of the preceding year. Personal description accounting for total depreciable plant is followed, list numerically in colount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of uded in any sub-account used. Polloumn (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classification as appropriate total. Indicate at the bottom of section C the manner in which column balances are obtaine thod of averaging used. Columns (c), (d), and (e) report available information for each plant subaccount, account or function if plant mortality studies are prepared to assist in estimating average service Lives, show in column seted as most appropriate for the account and in column (g), if available, the weighted average remposite depreciation accounting is used, report available information called for in columns (b) through for provisions for depreciation were made during the year in addition to depreciation provided by app bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403, 1) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d)	Management Man			

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmission		Date of R (Mo, Da, 100/18/201	eport Yea	Year/Period of Report End of 2018/Q4	
		DEPRECIAT	ION AND AMORTIZA				
	С	. Factors Used in Estin				, orializado	
Line		Estimated Net		Applied	Mortality	Mortality Average	
No.	(a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
12		(6)	(c)	(d)	(e)	(f)	(g)
13				1			
14						+	
15						 	
16							
17							
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ne of Respondent	This Report Is:		Date of Benert	Veer/De	ted of Deced
npa Electric Company	(1) X An Orig		(Mo, Da, Yr)	End of	2018/Q4
DEPRECIATION				104 405)	
	(Except amortization	n of aquisition adjust	ments)	SOURCE STREET	
rement Costs (Account 403.1; (d) Amortiza and (Account 405). Report in Section 8 the rates used to compute the charges and whether any changes has Report all available information called for in columns (c) through (g) from the complete reports composite depreciation accounting for the composite depreciation, as appropriated in any sub-account used. Solumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section.	s for: (b) Depreciation of Limited-Ter ute amortization chance we been made in the Section C every fit eport of the precedual depreciable plate, to which a rate ces to which rates	ation Expense (According Electric Plant (According Electric Plant (According Electric plant) and the basis or rates upon the basis of the	count 403; (c) Deprince out 404); and collant (Accounts 404) sed from the precewith report year 19 numerically in collary at the bottom of an subtotals by fundaments.	(e) Amortization of and 405). State eding report year. 71, reporting ann umn (a) each plat Section C the typectional Classification	of Other Electric the basis used to ually only changes nt subaccount, be of plant
nod of averaging used.					
It plant mortality studies are prepared to as cted as most appropriate for the account an posite depreciation accounting is used, rep- provisions for depreciation were made duri pottom of section C the amounts and nature	sist in estimating and in column (g), if ort available informing the year in add of the provisions	average service Liverage service Liverage available, the weign nation called for in lition to depreciation and the plant items	ves, show in colum ghted average rema columns (b) throug in provided by appl s to which related.	n (f) the type mor aining life of survi ah (a) on this basi	tality curve iving plant. If is
A. Sumr	nary of Depreciation		arges		
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
Intangible Plant			13,790,990		13,790,990
	74,414,615				74,414,615

AND THE STREET OF STREET OF STREET STREET STREET STREET STREET	88,005,039			o calle i call	88,005,039
ransmission Plant	23,883,210				23,883,210
Distribution Plant	92,245,258				92,245,258
Regional Transmission and Market Operation					
General Plant	18,809,153				18,809,153
Common Plant-Electric OTAL	297,357,275		13,790,990		311,148,265
	B. Basis for Amo	ortization Charges			
	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizant (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has Report all available information called for in plumns (c) through (g) from the complete ress composite depreciation accounting for the point or functional classification, as appropriated in any sub-account used. Polumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Polumn (c), (d), and (e) report available inful plant mortality studies are prepared to as acted as most appropriate for the account are posite depreciation accounting is used, repurovisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation were made during the plant of the amounts and nature for the account and provisions for depreciation for the amounts and nature for the account and provisions for depreciation for the amounts and nature for the account and plant for the account a	DEPRECIATION AND AMORTIZATIO (2) A Resu DEPRECIATION AND AMORTIZATIO (Except amortization of Limited-Terment Costs (Account 403.1; (d) Amortization of Limited-Terment Costs (Account 405.) Report in Section 8 the rates used to compute amortization chapter to the charges and whether any changes have been made in the Report all available information called for in Section C every find the complete report of the precedent of the precedents composite depreciation accounting for total depreciable pount or functional classification, as appropriate, to which a rate of the composite depreciation accounting for total depreciable pount or functional classification, as appropriate, to which a rate of the index of a section C the manner in the properties of the control of the precedent of the provision of the control of the provision of averaging used. Solumns (c), (d), and (e) report available information for each life plant mortality studies are prepared to assist in estimating a color of the amounts and in column (g), if posite depreciation accounting is used, report available information of section C the amounts and nature of the provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation were made during the year in additional provisions for depreciation Plant A. Summary of Depreciation Functional Classification Functional Classification (a) Depreciation Expense (Account 403) (b) A. Summary of Depreciation Expense (Account 403) (b) Papera in additional provisions and mature of the provisions of the provision provision provision provisions of the provision provision provision provisions of the	DEPRECIATION AND AMORTIZATION OF ELECTRIC PL (Except amortization of aquisition adjust Report in section A for the year the amounts for: (b) Depreciation Expense (Acc rement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (A tt (Account 405). Report in Section 8 the rates used to compute amortization charges for electric p pute charges and whether any changes have been made in the basis or rates u Report all available information called for in Section C every fifth year beginning responsite depreciation accounting for total depreciable plant is followed, list punt or functional classification, as appropriate, to which a rate is applied. Identified in any sub-account used. Report all depreciable plant balances to which rates are applied showing posite total. Indicate at the bottom of section C the manner in which column bale report all depreciable plant balances to which rates are applied showing posite total. Indicate at the bottom of section C the manner in which column bale report all depreciable plant balances to which rates are applied showing posite total. Indicate at the bottom of section C the manner in which column bale report all depreciable plant balances to which rates are applied showing posite total. Indicate at the bottom of section C the manner in which column bale report all depreciable plant subaccount, report available information for each plant subaccount, report available information called for in provisions for depreciation accounting is used, report available information called for in provisions for depreciation were made during the year in addition to depreciation reports of the amounts and nature of the provisions and the plant items A. Summary of Depreciation A. Summary of Depreciation Report and Amortization Ch Popreciation Report and Amortization Ch Popreciation Report and Amortization Ch Rep	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 4/18/2019) DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 4/18/2019) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 1c) Deprement Costs (Account 403, 1c) Amortization of Limited-Term Electric Plant (Account 404); and tt (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404) and tt (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404) pute charges and whether any changes have been made in the basis or rates used from the precedeport all available information called for in Section C every fifth year beginning with report year 19 plums (c) through (g) from the complete report of the preceding year. Proposition of functional classification, as appropriate, to which a rate is applied. Identify at the bottom of ded in any sub-account used. Pollumn (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classification, as appropriate, to which rates are applied showing subtotals by functional classification, as appropriate to assist in estimating average service Lives, show in column of a developing used. Pollumn (c) (d), and (e) report available information for each plant subaccount, account or function fit plant mortality studies are prepared to assist in estimating average service Lives, show in column ted as most appropriate for the account and in column (g), if available, the weighted average remosite depreciation accounting is used, report available information called for in columns (b) through the plant items to which related. A. Summary of Depreciation Functional Classification Peperciation Expense (Account 403) (a) Peperciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges Peper	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) (Except in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) (Except in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) (Except in section A for the year the amounts for: (b) Depreciation Expense (Account 404); and (e) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Limited-Term Electric Plant (Accounts 404 and 405). State put in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State put in Section 8 and whether any changes have been made in the basis or rates used from the preceding report year. Secomposite depreciation accounting for total depreciation given in Section C user fifth year beginning with report year 1971, reporting ann plumns (c) through (g) from the complete report of the preceding year. Secomposite depreciation accounting for total depreciatiole plant is followed, list numerically in column (a) each plan punt or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type dead in any sub-account used. Solumns (c), (d), and (e) report available information for each plant subaccount, account or functional classification if plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortaled as most appropriate for the account and in column (g), if available, the weighted average remaining life of survocted as most appropriate for the account and in column (g), if available, the weighted average remaining life of survocted as most appropriate for the account and in column (g), if available, the weighted average remaining life of survocted as most appropriate for the account and in column (g), if available, the weighted average remaining life of survocted

	of Respondent a Electric Company		This Report Is: (1) X An Origina (2) A Resubm	nission	Date of Re (Mo, Da, 1	9	Year/Per End of	riod of Report 2018/Q4
			ION AND AMORTIZA					
	C	Factors Used in Estim		harges				
No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cun Typ (f)	Ve	Average Remaining Life (g)
12				1 (3)	(6)	(1)		(9)
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Nan	ne of Respondent	This	Report Is:	Date of Rep	ort	Voor	/Period of Report
Tan	npa Electric Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr 04/18/2019		End	
			ATORY COMMISSION E				
2. F	Report particulars (details) of regulatory comming amortized) relating to format cases before a Report in columns (b) and (c), only the current erred in previous years.	a regu	llatory body, or cases	in which such a body	was a part	V	
ine	Description		A 1 b		T = :		57
Vo.	(Furnish name of regulatory commission or body docket or case number and a description of the commission of the commissi	y the case)	Assessed by Regulatory Commission	Expenses of Utility	Expens Current (b) +	e for Year	Deferred in Account 182.3 at Beginning of Year
1	(a)		(b)	(c)	(d)	,	(e)
	1 to the control commission (1766).						
	Fuel and Purchased Power Cost Recovery			76,40	3	76,403	3
	Clause with GPIF; Docket No. 20180001						
	Energy Conservation Cost Recovery Clause;			13,17	1	13,171	
	Docket No. 20180002-EG						
	Environmental Cost Recovery Clause;			20,08		20,081	
7	- T CHICK THE LEGISLE OF L.						
8	Petition for Approval of Revisions to Standard			1,387	,	1,387	
9	The Delitation and Trace Concedered Coop-1						
10	and COG-2; Docket No. 20180069-EQ						
11	Demand Side Management (DSM) Goals - 2018			5,604		5,604	
12	Storm Damage, Storm Response and			162,339		162,339	
13	Storm Recovery Petitions					02,000	
14	Hurricane Preparedness			22,458		22,458	
15	Tax Reform			248,396		248,396	
16	Fuel Hedging			4,200		4,200	
17	Employee Safety		 	8,480			
	Securities Petitions; Docket No. 20180167-EI		 	200		8,480	
	Ten-Year Site Plan					200	
_	FPSC - Miscellaneous Non-Recoverable			3,301		3,301	
_	FPSC - General	- 10		56,275		56,275	
22	T CO Conciar			446,534	4	46,534	
	Federal Energy Regulatory Commission (FERC):						
	North American Electric Reliability Corp.						
$\overline{}$	FERC Compliance Training			10,871		10,871	
$\overline{}$	FERC Compliance			52,487		52,487	-
_	Simultaneous Import Limitation Study			7,416		7,416	
	Requirements Rate Case; ER10-2061-000			16,871		16,871	
$\overline{}$	Transmission Rate Case; ER10-2001-000			3,222		3,222	
\rightarrow	OATT			21,220		21,220	
	PURPA			11,160		11,160	
_				5,542		5,542	
	Interchange Rates for Schedules A&B ER18-1469			5,904		5,904	
	Affiliate Rules			23,047		23,047	
	Regulatory Assessment Fee - Non - Recoverable		16,510			16,510	
\rightarrow	Transmission Standards of Conduct			9,850		9,850	
\rightarrow	Interconnection			36,638	3	36,638	
_	Critical Energy Infrastructure Information			149		149	
\rightarrow	FERC Miscellaneous Non - Recoverable			58,585		58,585	
\rightarrow	FERC General			32,339	3	32,339	
40							
41					-		
42						-	
43						-+	
44						\neg	
45						_	
46	TOTAL		16,510	1,364,130	1.38	0,640	

Name of Responde	nt		This Report Is: (1) X An Original	T	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
Tampa Electric Cor	mpany		(1) An Original (2) A Resubmission		(Mo, Da, Yr) 04/18/2019	End of 2018/0	
		REG	JLATORY COMMISSION E	XPENSES (C			
3. Show in colum	ın (k) anv exn	enses incurred in r	prior years which are beir	A constitut	d Listin solvers (a) t		
4. List in column	(f), (g), and (l	n) expenses incurre	ed during year which were	o oborgod o	u. List in column (a) t	ne period of amortizat	tion.
5. Minor items (le	ess than \$25 (000) may be groupe	ed during year which were	e charged c	urrently to income, pi	ant, or other accounts	š.
(10	νου απαίτ φ2ο,	oco, may be groupe	ou.				
EYPE	NSES INCLIDE	RED DURING YEAR	* * * * * * * * * * * * * * * * * * * *				
	RENTLY CHAR		Deferred to	Cantus	AMORTIZED DURING		
Department	Account No.	Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
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Nam	ne of Respondent	This Repo	ort Is:	Date of Report	Year/Period of Report	
Tan	npa Electric Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q4	
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES					
recip	Describe and show below costs incurred and accour roject initiated, continued or concluded during the yolent regardless of affiliation.) For any R, D & D work rosed definition of research, development, and dendicate in column (a) the applicable classification, a	rear. Repor k carried wi emonstration	t also support given to othe th others, show separately n in Uniform System of Acc	rs during the year for jointly the respondent's cost for the	Lenguegrad projects (Identify	
A. E. (1) a. i. ii b. c. d. e. f.	sifications: Electric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	b. (3) Distril (4) Regio (5) Enviro (6) Other (7) Total B. Electric (1) Resea	Overhead Underground Dution Unal Transmission and Mark Doment (other than equipme (Classify and include items Cost Incurred C, R, D & D Performed Exte Darch Support to the electrical Research Institute	ent) s in excess of \$50,000.) rnally: al Research Council or the	Electric	
No.	Classification (a)			Description		
1	NONE			(b)		
2						
3						
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Tampa Electric Compas	This Report Is: (1) X An Original	Date of Report	Year/Period of Report			
mpa Electric Company (1) X An Original (Mo, Da, Yr) End of 2018/Q4						
RE	SEARCH, DEVELOPMENT, AN	D DEMONSTRATION ACTIVITIES				
 Describe and show below costs incurred and D) project initiated, continued or concluded during recipient regardless of affiliation.) For any R, D & others (See definition of research, development, Indicate in column (a) the applicable classification. 	accounts charged during the year g the year. Report also support g D work carried with others, show and demonstration in Uniform Sy	r for technological research, developr given to others during the year for join	the anamaged musicate (I-Itif.			
Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission	(5) Environment (other t(6) Other (Classify and i(7) Total Cost IncurredB. Electric, R, D & D Per	nclude items in excess of \$50,000.) formed Externally: the electrical Research Council or the	e Electric			
No. Classification		Description				
38 (a)		(b)				

Name of Respondent		This Report Is:	Date of Report	Year/Period of Rep	oort
Tampa Electric Compar	ny	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2018/	Q4
	RESEARCH, DE		STRATION ACTIVITIES (Continue	·q)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$50,0 D activity.	o Edison Electric Institute o Nuclear Power Groups o Others (Classify) all R, D & D items performed i ecific area of R, D & D (such as	nternally and in column (d) tho s safety, corrosion control, poll ate the number of items group	ose items performed outside the corution, automation, measurement, in the coruction (A (6) and B (4))	mpany costing \$50,000 consulation, type of applian classify items by type of	ce, etc.). R, D &
 Show in column (g) th Development, and Demo If costs have not beer "Est." 	struction Work in Progress, firs ne total unamortized accumulat onstration Expenditures, Outsta	st. Show in column (f) the amounting of costs of projects. This to anding at the end of the year. Ities or projects, submit estimations.	the account to which amounts were bunts related to the account charged total must equal the balance in Account stes for columns (c), (d), and (f) with int.	d in column (e) ount 188, Research,	
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year	AMOUNTS CHARG	GED IN CURRENT YEAR Amount	Unamortized Accumulation	Line No.
(6)	(d)	(e)	(f)	(g)	
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Name of Respondent		This Report Is:	Date of Report	Year/Period of Rep	oort
Tampa Electric Compar	ту	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2018/	
	RESEARCH, DE		STRATION ACTIVITIES (Continu	ed)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th isting Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been 'Est."	o Edison Electric Institute o Nuclear Power Groups o Others (Classify) all R, D & D items performed i ecific area of R, D & D (such as 100 by classifications and indic the account number charged with estruction Work in Progress, first the total unamortized accumulate the struction Expenditures, Outstate the segregated for R, D &D activities	nternally and in column (d) tho safety, corrosion control, pollicate the number of items group the expenses during the year or st. Show in column (f) the amounting of costs of projects. This the end of the year and the end of the year.	se items performed outside the coution, automation, measurement, ed. Under Other, (A (6) and B (4) the account to which amounts we sunts related to the account charge otal must equal the balance in Actes for columns (c), (d), and (f) with	ompany costing \$50,000 coinsulation, type of applian or classify items by type of the capitalized during the yed in column (e) count 188, Research,	ce, etc.). R, D & /ear,
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARG	SED IN CURRENT YEAR	Unamortized	1
Current Year	Current Year	Account	Amount	Accumulation	Line No.
	(d)	(e)	(f)	(g)	140.

Nam	ne of Respondent	This Re	eport Is:		Date	of Report	Ye	ear/Period of Report
		An Origina			(Mo, Da, Yr)		nd of 2018/Q4	
	-pa 2.00aro company	(2)	A Resubm	ission	04/18	3/2019		2010/04
		DISTRIE	BUTION OF	SALARIES AND	WAGES		-	
Rep	ort below the distribution of total salaries and					riginally charge	d to ole	oring appounts to
Utilit	y Departments, Construction, Plant Removals	and C	other Accou	nte and enter e	cuch ame	ounts in the one	To cie	taling accounts to
prov	ided. In determining this segregation of salar	ies and	wages orig	inally charged t	lo elegrin	ounts in the app	ropnat	e lines and columns
aivin	g substantially correct results may be used.	ics and	wages ong	many charged t	o cleanin	g accounts, a n	ietnoa	or approximation
9	g case and any correct results may be used.							
Line	Classification			5: .5		Allocation		
No.	Classification			Direct Payre Distribution	oli	Allocation of Payroll charge Clearing Acco	d for	Total
140.	(a)		- 1	(b)		Clearing Acco	unts	(4)
1	Electric			(6)		(6)	JA SECTED	(d)
2	Operation							
3				20	440.700			
4	Transmission				,148,722			
				4	,495,727			
5	Regional Market							
6	Distribution			13	,908,305			The state of the s
7	Customer Accounts			17,	,099,553			
8	Customer Service and Informational			4,	,225,480			
9	Sales				29,742			
10	Administrative and General			10	,973,941			
11	TOTAL Operation (Enter Total of lines 3 thru 10)				,881,470		A STATE OF THE STA	
12	Maintenance				,001,470			
13	Production				070.040			
14	Transmission				372,942			SERVICE BUSINESS
				1,	336,696			国际企业发生工作。
	Regional Market					DE LOS SUPERIORS	E-marks	new and the second
	Distribution			9,	583,396			
17	Administrative and General				613,302			
	TOTAL Maintenance (Total of lines 13 thru 17)			26,	906,336			
19	Total Operation and Maintenance						339.50	
20	Production (Enter Total of lines 3 and 13)			45.	521,664			
21	Transmission (Enter Total of lines 4 and 14)				832,423			
	Regional Market (Enter Total of Lines 5 and 15)			0,1	002,420			
	Distribution (Enter Total of lines 6 and 16)			00	404 704			
\rightarrow	Customer Accounts (Transcribe from line 7)				491,701			
-		. 1: 6			099,553			
	Customer Service and Informational (Transcribe fr	om line 8	3)	4,7	225,480			
	Sales (Transcribe from line 9)				29,742			
	Administrative and General (Enter Total of lines 10			11,	587,243			
	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	1		107,7	787,806	12,67	0,506	120,458,312
	Gas							
	Operation						2000	
31	Production-Manufactured Gas							
32	Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing				100			
\rightarrow	Transmission							
	Distribution							
_	Customer Accounts							
_	Mark the second of the second control of the second of the							
	Customer Service and Informational							
	Sales							
_	Administrative and General					Color Con		
41	TOTAL Operation (Enter Total of lines 31 thru 40)							
42	Maintenance							
43	Production-Manufactured Gas				Mile			
_	Production-Natural Gas (Including Exploration and	Develop	ment)		200			
_	Other Gas Supply	_ 0,010p1						
$\overline{}$	Storage, LNG Terminaling and Processing							
_					100			
47	Transmission							

Nam	ne of Respondent This R	leport Is:	Date	of Report	Voor/Poriod of Bonort
Tan	npa Electric Company (1) (2)	An Original A Resubmission	(Mo, 04/18	Da, Yr) 3/2019	Year/Period of Report End of2018/Q4
	DISTRIBUTIO	ON OF SALARIES AND WAG	ES (Conti	nued)	
Line	Classification	Direct Pay	roll	_ Allocation of	7.1.1
No.	(0)	Direct Pay Distribution	on	Allocation of Payroll charged fo Clearing Accounts	r Total
48	Distribution (a)	(b)		(c)	(d)
49					
50					
51	Total Operation and Maintenance				
52		1 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total	lines 32			
54	Other Gas Supply (Enter Total of lines 33 and 45)	miles 32,			
55		31 thru			
56		OT UTU			
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)		+		
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62					
63	Other Utility Departments				
64	Operation and Maintenance			- 	
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	10	7,787,806	12,670,5	06 120,458,312
66	Utility Plant		1,101,000	12,070,0	120,438,312
67	Construction (By Utility Departments)				
68	Electric Plant	47	7,952,339		47,952,339
69	Gas Plant		,,002,000		47,932,339
	Other (provide details in footnote):				
	The second (Total of liftes of the 70)	47	7,952,339		47,952,339
	Plant Removal (By Utility Departments)				11,002,000
-	Electric Plant		7,688,427		7,688,427
_	Gas Plant				1,000,12.
	Other (provide details in footnote):				
	TOTAL Plant Removal (Total of lines 73 thru 75)	7	7,688,427		7,688,427
77	Other Accounts (Specify, provide details in footnote):				
-	Non Utility		511,431		511,431
	A/R Intercompany	7	,514,788		7,514,788
	Misc. Deferred Debits/Credits	5	,744,003		5,744,003
81					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94			-		
-	TOTAL Other Accounts		770.000		
_	TOTAL SALARIES AND WAGES		,770,222	10.000	13,770,222
+		177,	,198,794	12,670,50	6 189,869,300
			1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 354 Line No.: 28 Column: c

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to:

- Energy Delivery Fleet & Stores Allocation of \$1,617,605
- Energy Supply Fleet & Stores Allocation of \$7,568,932
- Telecom Services of \$1,130,065
- Facility Services of \$2,353,904

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
	1	0 17 10,20 10	End of2018/Q4
Describe the property carried in the utility's account	COMMON UTILITY PLANT AI		
accounts as provided by Plant Instruction 13, Comm the respective departments using the common utility 2. Furnish the accumulated provisions for depreciati provisions, and amounts allocated to utility departme explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, main provided by the Uniform System of Accounts. Show expenses are related. Explain the basis of allocation 4. Give date of approval by the Commission for use authorization.	on Utility Plant, of the Uniform System and explain the basis of allowing and amortization at end of year ents using the Common utility plant tenance, rents, depreciation, and at the allocation of such expenses to used and give the factors of allocation and and give the factors of allocation.	stem of Accounts. Also show the a cation used, giving the allocation for to which such accumulated provision for common utility play to the departments using the common attion.	allocation of such plant costs to actors. fications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
NONE FOR YEAR END 2018			
			,
	•		

	ne of Respondent	This Report Is: (1) X An Original	Date (Mo.	of Report Da, Yr)	Year/Period of Report
Tan	npa Electric Company	(2) A Resubmis		3/2019	End of2018/Q4
	AM	OUNTS INCLUDED IN	ISO/RTO SETTLEMENT	STATEMENTS	
I. TI	he respondent shall report below the details called				or and Assount AA7 Calcafee
Res	ale, for items shown on ISO/RTO Settlement State	ements. Transactions sh	ould be separately netted	oo, Purchase Power	er, and Account 447, Sales for
or p	surposes of determining whether an entity is a net s	seller or purchaser in a	given hour. Net megawatt	hours are to be us	sed as the basis for determining
vne	ther a net purchase or sale has occurred. In each r	monthly reporting period	d, the hourly sale and pure	hase net amounts	are to be aggregated and
epa	arately reported in Account 447, Sales for Resale,	or Account 555, Purcha	sed Power, respectively.		
ine	Description of Item(s)	Balance at End of	Balance at End of	Balance at E	
٧o.	(a)	Quarter 1	Quarter 2	Quarter	
1	Energy	(b)	(c)	(d)	(e)
2			 	-	
	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `				
3	, , , , , , , , , , , , , , , , , , , ,				
	Transmission Rights				
	Ancillary Services				
6	Other Items (list separately)				
7					
8	NA			1	
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36					
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38					
39					
10					
11					
12					
13					
14					
15					
6	TOTAL				1

Ta	ame of Respondent	This I	Report Is: [X] An Original		Date of Report (Mo, Da, Yr)	Year/P	Period of Report			
11111	ampa Electric Company	(2)	A Resubmi	ission	04/18/2019	End of	2018/Q4			
_				S OF ANCILLARY S			*			
Re	eport the amounts for each type of a spondents Open Access Transmissi	ncillary service sh ion Tariff.	own in colum	nn (a) for the year	as specified in Or	der No. 888 a	and defined in the			
n (columns for usage, report usage-rel	lated billing deterr	minant and th	e unit of measure						
(1)	On line 1 columns (b), (c), (d), (e),	(f) and (g) report t	he amount of	f ancillary services	s purchased and s	sold during the	e year.			
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.										
(3) dur	On line 3 columns (b) (c), (d), (e), (ring the year.	f), and (g) report t	he amount of	f regulation and fro	equency response	e services pur	chased and sold			
4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount o	f energy imbaland	ce services purcha	sed and sold	during the year.			
5) our	On lines 5 and 6, columns (b), (c), (crhased and sold during the period.	(d), (e), (f), and (g) report the a	mount of operatin	g reserve spinning	g and supplen	nent services			
6) he	S) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.									
		Amount I	Purchased for t	the Year	Amo	ount Sold for the	Year			
		Usage - R	elated Billing D	Determinant	Usage -	Related Billing	Determinant			
ne lo.	1	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)			
1	Scheduling, System Control and Dispatch	73,505		23,196	2,645,386		250,975			
2	Reactive Supply and Voltage			191,246						
3	Regulation and Frequency Response									
4	Energy Imbalance									
-	Operating Reserve - Spinning									
-	, J									
5	Operating Reserve - Supplement									
5 6 7	Operating Reserve - Supplement Other	8,018		255,708						
5 6 7	Operating Reserve - Supplement	8,018 81,523		255,708 470,150	2,645,386		250,975			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4					
FOOTNOTE DATA								

Schedule	Page: 398	Line No.:	1 Colu	mn: b	1						-		
Units a	re stated	for line	s 1-4.										
Schedule	Page: 398	Line No.:	1 Colu	mn: g									
	OATT Tru												
Schedule	Page: 398	Line No.:	7 Colu	mn: b			*						
						7,	column	D	dollars	are	for	Generation	Imbalance

services.

Schedule Page: 398 Line No.: 7 Column: d
(629) represents a penalty allocation credit due to FERC order 890.

Naı	me of Responde	ent			This Report		Date	of Report	Year/Period	of Report		
Tai	mpa Electric Co	mpany				Original Resubmission		Da, Yr) 3/2019	End of	2018/Q4		
				- N			STEM PEAK LOA					
(1)	Report the mon	thly peak load on	the respo				ondent has two or		tems which are no	t physically		
inte	grated, furnish	the required infor	mation for	each no	on-integrated sy	stem.	ondent has two or	more power sys	Merris Willer are no	t priysically		
(2)) Report on Column (b) by month the transmission system's peak load.											
(3)	Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the											
defi	nition of each s	tatistical classifica	n by mont	n the sy	stem monthly m	naximum megaw	att load by statisti	cal classification	s. See General Ins	truction for the		
			20011.									
NAN	ME OF SYSTEM	M: Tampa Electronic	ric Compa	iny				121				
ine		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other		
Vo.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service		
			Peak	Peak		Others	Reservations	Service	Reservation			
60 <u>931 3</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	January	4,367	18	8	4,044		322			1		
2	February	3,448	21	17	3,120		322			6		
3	March	3,209	29	18	2,881		322			6		
4	Total for Quarter 1				10,045		966			13		
5	April	3,591	23	18	3,267		322			2		
6	May	3,930	24	17	3,607		322			1		
7	June	4,321	18	17	3,956		322		40	3		
8	Total for Quarter 2				10,830		966	-	40	6		
9	July	4,324	16	16	3,955		322		40	7		
10	August	4,402	17	18	4,037		322		40	3		
11	September	4,385	17	17	4,021		322		40	2		
12	Total for Quarter 3				12,013		966		120	12		
13	October	4,281	16	17	3,877		322		80	2		
14	November	3,596	8	16	3,272		322			2		
15	December	3,218	3	19	2,890		322			6		
16	Total for Quarter 4				10,039		966		80	10		
17	Total Year to		T									
	Date/Year				42,927		3,864		240	41		

Na	me of Respond	ent			This Report			of Report	Year/Period	of Report	
Та	mpa Electric Co	ompany				Original Resubmission		Da, Yr) 8/2019	End of	2018/Q4	
				MONT			100000000000000000000000000000000000000		1		
(2) (3) (4) Col	MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically tegrated, furnish the required information for each non-integrated system.) Report on Column (b) by month the transmission system's peak load.) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in column (g) are to be excluded from those amounts reported in Columns (e) and (f).) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAM	AME OF SYSTEM:										
ine		Monthly Peak	Day of	Hour of	Importo int-	Exports from	Through or d	Natural	5:44-5:4	T	
No.	Month	MW - Total	Monthly Peak	Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	
1	January									1 0/	
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May				***						
7	June										
8	Total for Quarter 2										
9	July				-16-						
10	August										
11	September				***						
12	Total for Quarter 3										
13	October										
14	November								-		
15	December				-						
16	Total for Quarter 4			1							
17	Total Year to Date/Year										

	e of Respondent pa Electric Company	This Report Is: (1) X An Origin (2) A Resubr	nissior		1	Year/Period of Report End of2018/Q4
Re	eport below the information called for concern			10 10 10 10 10 10 10 10 10 10 10 10 10 1	nanged and	wheeled during the year.
Line	Item	MegaWatt Hours	Line	Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)		(b)
1	SOURCES OF ENERGY	(0)	21	DISPOSITION OF ENERGY		(6)
2	Land Contract Contrac			Sales to Ultimate Consumers (Including	19,631,464
3	Steam	4,737,614	4	Interdepartmental Sales)	o.aag	10,001,101
4	Nuclear			Requirements Sales for Resale	(See	
5	Hydro-Conventional		1	instruction 4, page 311.)		
	Hydro-Pumped Storage		24	Non-Requirements Sales for Re	esale (See	286,154
7	Other	15,010,846		instruction 4, page 311.)	•	
8	Less Energy for Pumping			Energy Furnished Without Char	rge	
9	Net Generation (Enter Total of lines 3	19,748,460	26	Energy Used by the Company (Electric	38,863
	through 8)	500 C 300 C 000 C		Dept Only, Excluding Station U	se)	1
10	Purchases	1,208,996	27	Total Energy Losses		1,045,306
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22	Through	21,001,787
12	Received			27) (MUST EQUAL LINE 20)		
13	Delivered					7
14	Net Exchanges (Line 12 minus line 13)					
15	Transmission For Other (Wheeling)					
16	Received	2,434,382				
17	Delivered	2,390,051				
- 1	Net Transmission for Other (Line 16 minus line 17)	44,331				
19	Transmission By Others Losses					
20	TOTAL (Enter Total of lines 9, 10, 14, 18	21,001,787				
	and 19)					
		,				

Nar	ne of Responden	•	This Report Is:	Data of Based	VerelDede	1 - (D 1					
	npa Electric Com		(1) X An Original	Date of Report (Mo, Da, Yr)		d of Report 2018/Q4					
Tai	inpa Liectric Com		(2) A Resubmission	04/18/2019	End of _	2010/Q4					
			MONTHLY PEAKS AN								
1. R	eport the monthly	y peak load and energy output. It	f the respondent has two or mo	ore power which are not phys	ically integrated, furnish	the required					
into	mation for each i	non- integrated system.		4000 44 0							
2. R	eport in column (b) by month the system's output	in Megawatt hours for each m	onth.	anne Roomeron en						
4. R	Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.										
5. R	eport in column (e) and (f) the specified information	on for each monthly neak load	reported in column (d)	ed with the system.						
	,		, pour 1000	reported in column (d).							
	8										
NAN	ME OF SYSTEM:	Tampa Electric Company									
Line			Monthly Non-Requirments	M	ONTHLY PEAK						
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	1,706,759	57,673	3,880	18	8					
30	February	1,409,242	2,948	2,880	21	17					
31	March	1,463,492	32,921	2,687	29	18					
32	April	1,608,165	55,190	3,037	9	18					
33	May	1,777,838	34,377	3,421	24	17					
	June	2,006,654	26,448	3,686	18	18					
35	July	2,056,764	18,926	3,701	2	18					
36	August	2,091,045	19,100	3,724	17	18					
37	September	2,018,948	15,887	3,794	17	17					
38	October	1,863,545	10,306	3,635	16	17					
39	November	1,509,416	5,949	3,068	8	16					
40	December	1,489,919	12,455	2,672	3	19					
	TOTAL										
41	TOTAL	21,001,787	292,180	· · · · · · · · · · · · · · · · · · ·							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4

Schedule Page: 401 Line No.: 10 Column: b

Includes 1,030,416 MWH from schedule J,D,C Broker, GIS, Inadvertent; 192,009 MWH from Cogeneration, and Purchased Power losses of (13,429) MWH.

A variance of (13,873) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (13,429) MWH associated with purchased power losses, (16) MWH of inadvertent power, and (428) MWH of optional provision. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

2,434,382 is comprised of:

City of Lakeland 871
Seminole Electric Cooperative 384,927
Duke Energy Florida 1,974,138
Wheelabrator Technologies 74,446
MWH Received 2,434,382

A variance of 255,335 MWH exists between page 401, line 16 and page 329, column (i) due to 248,951 MWH from TEC marketing customers, and 6,384 from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

2,390,051 is comprised of:

City of Lakeland 852
Seminole Electric Cooperative 384,861
Duke Energy Florida 1,931,536
Wheelabrator Technologies 72,802
MWH Delivered 2,390,051

A variance of 255,335 MWH exists between page 401, line 17 and page 329, column (j) due to 248,951 MWH from TEC marketing customers, 6,384 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 44,331 MWH variance between Wheeling Received and Delivered is attributed to:

City of Lakeland	19
Seminole Electric Cooperative	66
Duke Energy Florida	42,602
Wheelabrator Technologies	1,644
Total	44,331

	e of Respondent apa Electric Company	This Report Is: (1) X An Origin (2) A Resubr	nissio		Date of Report (Mo, Da, Yr) 04/18/2019		ear/Period of Report 2018/Q4
Re	eport below the information called for concern		-			d and v	wheeled during the year.
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	1	Item		MegaWatt Hours
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		(b)
2			_		Itimate Consumers (Includi	ina	19,631,464
3	Steam	4,737,614	4		tmental Sales)	ing	19,031,404
4	Nuclear	1,707,011			ents Sales for Resale (See		
5	Hydro-Conventional		-	18	4, page 311.)		
	Hydro-Pumped Storage		24		rements Sales for Resale (See	286,154
	Other	15,010,846			4, page 311.)	330)	200,104
	Less Energy for Pumping	10,010,040			rnished Without Charge		
	Net Generation (Enter Total of lines 3	19,748,460	-		ed by the Company (Electri	ic	38,863
	through 8)	19,740,400			Excluding Station Use)	,,,	30,003
10	Purchases	1,208,996	27	Total Energ			1,045,306
	Power Exchanges:	1,200,330			nter Total of Lines 22 Throu	ıah	21,001,787
	Received				EQUAL LINE 20)	-g.,	21,001,707
	Delivered					-	
	Net Exchanges (Line 12 minus line 13)						
	Transmission For Other (Wheeling)						
	Received	2,434,382					
	Delivered	2,390,051					
18	Net Transmission for Other (Line 16 minus	44,331					
- 1	line 17)	44,001					
19	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18	21,001,787					
- 1	and 19)	2,,001,101					
\neg							
							1
			ĺ				
		1	.			- 1	
- 1							
- 1	9		1				

Nar	ne of Responden	t	This Report Is:	Date of Report	Voor/Dorio	d of Donald						
	mpa Electric Com		(1) X An Original	(Mo, Da, Yr)	End of	d of Report 2018/Q4						
			(2) A Resubmission	04/18/2019								
1 0	Conart the monthly	and lead and an array at the	MONTHLY PEAKS AN									
info	mation for each	y peak load and energy output. In non-integrated system.	r the respondent has two or mo	ore power which are not phys	ically integrated, fumish	the required						
		b) by month the system's output	in Megawatt hours for each m	onth.								
3. F	3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales											
4. K	4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
5. K	(eport in column (e) and (f) the specified information	on for each monthly peak load	reported in column (d).								
NAN	ME OF SYSTEM:	Tampa Electric Company										
Line			Monthly Non-Requirments	м	ONTHLY PEAK							
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour						
	(a)	(b)	(c)	(d)	(e)	(f)						
29	January	1,706,759	57,673	3,880	18	8						
30	February	1,409,242	2,948	2,880	21	17						
31	March	1,463,492	32,921	2,687	29	18						
	April	1,608,165	55,190	3,037	9	18						
	May	1,777,838	34,377	3,421	24	17						
	June	2,006,654	26,448	3,686	18	18						
35	July	2,056,764	18,926	3,701	2	18						
	August	2,091,045	19,100	3,724	17	18						
37	September	2,018,948	15,887	3,794	17	17						
38	October	1,863,545	10,306	3,635	16	17						
39	November	1,509,416	5,949	3,068	8	16						
40	December	1,489,919	12,455	2,672	3	19						
41	TOTAL	21,001,787	202.400									
71	TOTAL	21,001,787	292,180									

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 10 Column: b

Includes 1,030,416 MWH from schedule J,D,C Broker, GIS, Inadvertent; 192,009 MWH from Cogeneration, and Purchased Power losses of (13,429) MWH.

A variance of (13,873) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (13,429) MWH associated with purchased power losses, (16) MWH of inadvertent power, and (428) MWH of optional provision. These items are not included on page 327.

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Schedule Page: 401 Line No.: 17 Column: b

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Schedule Page: 401 Line No.: 18 Column: b

A 44,331 MWH variance between Wheeling Received and Delivered is attributed to:

City of Lakeland 19
Seminole Electric Cooperative 66
Duke Energy Florida 42,602
Wheelabrator Technologies 1,644
Total 44,331

Nan	ne of Respondent	Report			Date of Repo	ort Year/Period of Report			
Tan	npa Electric Company	(1)		Original		(Mo, Da, Yr)		750-077 NO NO	
		(2)		Resubmission		04/18/2019	1	End of	2018/Q4
	STEAM-EL	ECTF	RIC GEN	ERATING PL	ANT STATIS	STICS (Large PI	ants)		
tnis į as a more	Report data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute a than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the quantity of the plant is the plant of the plant is the plant in the plant is the plant is the plant is the plant is the plant in the plant is the pl	10,00 s is n avera	00 Kw or ot availa ge numb	more, and nuable, give data per of employe	iclear plants. which is ava ees assignab	 Indicate by ailable, specifying to each plant. 	a footnote g period.	any plant lease If any emplo is used and pu	ed or operated eyees attend erchased on a
per u	init of fuel burned (Line 41) must be consistent with	char	ges to e	xpense accou	nts 501 and	547 (Line 42) as	show on Li	ne 20. 8. If n	nore than one
fuel i	s burned in a plant furnish only the composite heat	rate f	or all fu	els burned.		0 (20 .2) 00	OHOW OH EN	20. 0. 11 11	nore than one
Line No.	Item			Plant			Plant		
IVO.	(a)			Name: Big			Name: B	ig Bend CT 4	
	(a)			+	(b)		-	(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		- 22	+		CTEAN			IET ENOUNE
	Type of Constr (Conventional, Outdoor, Boiler, etc	1		+	OH	STEAM TDOOR BOILER			JET ENGINE
	Year Originally Constructed	,			00		-	FU	LL OUTDOOR
4	Year Last Unit was Installed			-		1970			2009
	Total Installed Cap (Max Gen Name Plate Ratings	-1/1///		+		1822.50			2009
	Net Peak Demand on Plant - MW (60 minutes)	-10100)				1375	+		69.90
	Plant Hours Connected to Load	-		+		8030			63
	Net Continuous Plant Capability (Megawatts)					0030	1		279
9	When Not Limited by Condenser Water					1632			61
10			1602			. 56			
11	11 Average Number of Employees					235			
	Net Generation, Exclusive of Plant Use - KWh					4737614000			9467000
	0.1.60					6923629			9467000
14	Structures and Improvements			424236499					3311083
15	Equipment Costs			1725714370					37130291
16	Asset Retirement Costs					48038055			07 100201
17	Total Cost					2204912553			40441374
18	Cost per KW of Installed Capacity (line 17/5) Include	ding				1209.8286			578.5604
	Production Expenses: Oper, Supv, & Engr					3137330			0.0.0001
20	Fuel					189948363			467351
21	Coolants and Water (Nuclear Plants Only)					0		100000000000000000000000000000000000000	0
	Steam Expenses					13858892			0
_	Steam From Other Sources					0			0
_	Steam Transferred (Cr)					0			0
$\overline{}$	Electric Expenses					3107903			0
\rightarrow	Misc Steam (or Nuclear) Power Expenses					10199273			0
	Rents					0			0
_	Allowances					-152			0
	Maintenance Supervision and Engineering Maintenance of Structures					326525			0
_	Maintenance of Structures Maintenance of Boiler (or reactor) Plant					5053010			117289
_	Maintenance of Electric Plant					24758851			0
_	Maintenance of Misc Steam (or Nuclear) Plant					3851654			111490
_	Total Production Expenses					2905919			0
_	Expenses per Net KWh					257147568			696130
$\overline{}$	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			COAL	NATURAL	0.0543	Oll	INIATUDAL	0.0735
_	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate				GAS-MCF	-	OIL BBI	NATURAL	
_	Quantity (Units) of Fuel Burned	,		1391496	19776591	0	OIL-BBL 0	GAS-MCF	
_	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	r)		11627	1021797	0	0	110634	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	• /		76.460	4.150	+	0.000	1021988	0 000
	Average Cost of Fuel per Unit Burned			78.530	4.080		0.000	4.150	0.000
_	Average Cost of Fuel Burned per Million BTU			3.380	3.990		0.000	4.190	0.000
	Average Cost of Fuel Burned per KWh Net Gen			3.660	4.600	+	0.000	4.100	0.000
	Average BTU per KWh Net Generation			10.840	11.520		0.000	11.940	0.000
								11.1540	3.000

Nan	ne of Respondent	This	Report	le.		Data of Bana		V(D	1.65
	npa Electric Company	(1)	X An	Original		Date of Repo (Mo, Da, Yr)	π	Year/Per	od of Report
		(2)	□ A F	Resubmission		04/18/2019		End of	2018/Q4
	STEAM-ELECTRIC	GENE	RATING	3 PLANT STA	ATISTICS (L	arge Plants) (Co	ntinued)	1	-
as a more therr per u	Report data for plant in Service only. 2. Large plat page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with s burned in a plant furnish only the composite heat	nts are 10,000 es is no average uantity	steam 0 Kw or ot availa ge numb of fuel l	plants with in more, and nu- ble, give data per of employed burned conve	stalled capa uclear plants which is av ees assignal erted to Mct.	city (name plate i 3. Indicate by allable, specifying the to each plant. 7. Quantities of	ating) of a footnog period. 6. If ga	te any plant le 5. If any em as is used and ned (Line 38)	ased or operated ployees attend purchased on a
Line	Item			Direct			T		
No.	item			Plant Name: Poll	200		Plant		
	(a)			Traine. 7 on	(b)		Name:	(c)	
								(0)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CC	MBINED CYCLE			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)				OUTDOOR		M	
	Year Originally Constructed					2000			
	Year Last Unit was Installed					2017			
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)				1216.08			0.0
- 6	Net Peak Demand on Plant - MW (60 minutes)					1198			
	Plant Hours Connected to Load					7899			(
9	Net Continuous Plant Capability (Megawatts)					0			
10	The state of condense water					1200			
	When Limited by Condenser Water Average Number of Employees					1061			
	Net Generation, Exclusive of Plant Use - KWh					0			(
	Cost of Plant: Land and Land Rights					7305626000			(
14	Structures and Improvements			0					
_	Equipment Costs					37254197			(
16	Asset Retirement Costs			-		599766946			
17	Total Cost			 		0			
18	Cost per KW of Installed Capacity (line 17/5) Inclu-	dina		 		637021143 523.8316			(
19	Production Expenses: Oper, Supv, & Engr	unig		-		531419			
	Fuel	-				206797808			
21	Coolants and Water (Nuclear Plants Only)			 		0			
	Steam Expenses					0			
	The state of the s					0			
24	Steam Transferred (Cr)					0			0
-	Electric Expenses					13052702			0
	Misc Steam (or Nuclear) Power Expenses					0			C
27	Rents					0			0
_	Allowances					0	100000		0
	Maintenance Supervision and Engineering					631746			0
\rightarrow	Maintenance of Structures					4245598			0
	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant					0			0
_						5699664			0
34	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses					0			0
35	Expenses per Net KWh					230958937			0
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			NATUDAL	Tou	0.0316			0.0000
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	0)		NATURAL	OIL				
	Quantity (Units) of Fuel Burned	e)		GAS-MCF	OIL-BBL				
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ar)		49728189 1021734	405		0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	u1 /		4.150	79344 127.480		0 000	0	0
	Average Cost of Fuel per Unit Burned			4.160	127.480		0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		-	4.070	38.250		0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen	-		2.830	29.820		0.000	0.000	0.000
	Average BTU per KWh Net Generation			6.950	7.790		0.000	0.000	0.000
					100	10.000	0.000	0.000	0.000

Nam	ne of Respondent	This Re	eport Is:		Date of Repo	rt	Year/Peri	od of Report
Tan	npa Electric Company	(1) [3	An Origin		(Mo, Da, Yr) 04/18/2019		End of	2018/Q4
_	STEAM ELECTRIC							
1 D	STEAM-ELECTRIC							
this pas a more them per u	seport data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 kes is not a average a antity of charges	(w or more, available, ginumber of effuel burned to expense	and nuclear pla ve data which is employees assig converted to N accounts 501	ants. 3. Indicate by a available, specifying gnable to each plant. Ict. 7. Quantities of	a footnog period. 6. If gate of fuel bur	te any plant lea 5. If any em as is used and ned (Line 38)	ased or operated ployees attend purchased on a and average cost
Line	Item		Plan	t		Plant		
No.				ie: Payne Creek	c Solar		Balm Solar	
	(a)			,	(b)		(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Solar Photovoltaid		9	Solar Photovoltaid
	Type of Constr (Conventional, Outdoor, Boiler, etc)			Full Outdoo	г		Full Outdoor
	Year Originally Constructed				2018	3		2018
_	Year Last Unit was Installed				2018	3		2018
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			70.30)		74.40
	Net Peak Demand on Plant - MW (60 minutes)				63	3		64
	Plant Hours Connected to Load				1800			1180
	Net Continuous Plant Capability (Megawatts)							0
	The state of the s				70			74
	When Limited by Condenser Water				70		200	74
	Average Number of Employees				1	1		
	Net Generation, Exclusive of Plant Use - KWh			37305000			25794000	
	Cost of Plant: Land and Land Rights			1484898	-		17213950	
	Structures and Improvements				16212082	-		16601673
_	Equipment Costs				71919739			73904367
16	Asset Retirement Costs				54579			136449
17	Total Cost				89671298			107856439
	Cost per KW of Installed Capacity (line 17/5) Includ	ding			1275.5519			1449.6833
_	Production Expenses: Oper, Supv, & Engr Fuel				0			
_	Coolants and Water (Nuclear Plants Only)					 		
	Steam Expenses					0		
23	Steam From Other Sources					0 0		
24	Steam Transferred (Cr)				0			0
_	Electric Expenses		_		110527		- (a	0
-	Misc Steam (or Nuclear) Power Expenses				119527			119527
27	Rents				0			0
_	Allowances		_		0			0
\rightarrow	Maintenance Supervision and Engineering				0			0
	Maintenance of Structures				0			0
_	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				119527			119527
35	Expenses per Net KWh				0.0032			0.0046
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							0.00.0
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	e)						
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ır)	0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		0.000			0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.000			0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.000			0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000
								-

Nan	ne of Respondent	This Report I			D. (D.			
	npa Electric Company	(1) X An	s. Original		Date of Repo (Mo, Da, Yr)	2010/01		
		(2) AR	esubmissio	n	04/18/2019		End of	2018/Q4
	STEAM-ELECTRIC	GENERATING	PLANT ST	ATISTICS (I	Large Plants) (Co	ontinued)		
1. F	Report data for plant in Service only. 2. Large plan	nts are steam i	plants with i	nstalled capa	acity (name plate	rating) of	25.000 Kw or	more. Report in
ulip	page gas-turbine and internal combustion plants of	10,000 Kw or	more, and r	uclear plants	 3. Indicate by 	a footno	te any plant le	ased or operated
as a	Joint facility. 4. If net peak demand for 60 minute	s is not availal	ble, give dat	a which is a	vailable, specifyin	neriod	5 If any em	nlovees attend
HIOLE	e triall one plant, report on line 11 the approximate :	average numb	er of employ	ees assigna	ble to each plant	6 If a	hae is used and	nurchased on a
ulen	in basis report the Bitu content or the gas and the qu	antity of fuel b	ourned conv	erted to Mct.	7 Quantities of	f fuel bur	ned (Line 38)	and average cost
fuel i	unit of fuel burned (Line 41) must be consistent with	charges to ex	pense acco	unts 501 and	d 547 (Line 42) as	show on	Line 20. 8.	If more than one
iucii	is burned in a plant furnish only the composite heat	rate for all fue	is burned.					
Line	Item		Plant			I Bi		
No.			Name:			Plant Name:		
	(a)		Traine.	(b)		Name.	(c)	
				(-)		-	(0)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					 		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)						
	Year Originally Constructed					 		
4	Year Last Unit was Installed					+		
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			0.00			0.00
6	Net Peak Demand on Plant - MW (60 minutes)	,			0.00	-		
	Plant Hours Connected to Load		 			-		0
	Net Continuous Plant Capability (Megawatts)		 					0
9								0
10								0
11	Average Number of Employees		 			-		0
	Net Generation, Exclusive of Plant Use - KWh					-		0
	Cost of Plant: Land and Land Rights				0	_		0
14						-		0
15					0	-		0
16	Asset Retirement Costs				0	_		0
17	Total Cost				0			0
18	Cost per KW of Installed Capacity (line 17/5) Include	ding			0			0
19	Production Expenses: Oper, Supv, & Engr	uiiig			0	-		0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22					0			0
	Steam From Other Sources				0			0
	Steam Transferred (Cr)				0			0
	Electric Expenses				0			0
$\overline{}$	Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
_	Maintenance of Structures				0			0
$\overline{}$	Maintenance of Boiler (or reactor) Plant				0		-	0
	Maintenance of Electric Plant				0			0
$\overline{}$	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh				0			0
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				0.0000			0.0000
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	,						
		e)		-				
	Quantity (Units) of Fuel Burned	\	0	0	0	0	0	0
	Avg Cost of Fuel (unit on Dobut for but designed)	ar)	0	0	0	0	0	0
	Average Cost of Fuel and Half D during year		0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		0.000	0.000		0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000		0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000
							25000	
		1						

Name of R	espondent ectric Compan	у	This (1) (2)	Report Is: X An Origin A Resubr		Date of Repo (Mo, Da, Yr) 04/18/2019		rear/Period of Report and of2018/Q4	
		STEAM-EL	ECTRIC GENE	RATING PLA	NT STATISTICS (La	arge Plants)(Col	ntinued)		
547 and 549 designed fo steam, hydr cycle operat footnote (a) used for the	g, and Other E: on Line 25 "I r peak load se o, internal contion with a con accounting me various comp	ant are based on U. Sexpenses Classified as Electric Expenses," are ervice. Designate autonoustion or gas-turbin exentional steam unit, ethod for cost of power onents of fuel cost; all ysical and operating of	of A. Account Other Power Stand Maintenance of Maintenance of Maintenance of Maintenance equipment, response to the gaster generated in the control of the c	ts. Production Supply Expense Account Nos ated plants. eport each as s-turbine with to cluding any ex- ir informative of	n expenses do not in res. 10. For IC and . 553 and 554 on Lin 11. For a plant equi a separate plant. H the steam plant. 12 cess costs attribute	clude Purchase d GT plants, rep ne 32, "Maintena pped with comb owever, if a gas 2. If a nuclear p d to research an	d Power, System ort Operating E ance of Electric inations of foss -turbine unit fun ower generating d development	xpenses, Account Plant." Indicate pla iil fuel steam, nucle actions in a combin- g plant, briefly expla (b) types of cost u	Nos. ants ear ed ain by
Plant		_	Plant	-		Plant			Lin
Name: Bay	side Units 1 8 (d)	. 2	Name: Bay	yside Units 3 -	6	Name: Pol			No
99	(0)			(e)			(f)		+-
		COMBINED CYCLE			JET ENGINE	<u> </u>		IGCC	;
	OL	TDOOR REPOWER			FULL OUTDOOF		FULL O	UTDOOR BOILER	_
		2003			200	9		1996	+
		2004			2009	9		1996	
		2014.16			279.60			326.30	
		1729 8030	-		210			320	
		8030	-		620			4817	_
		1839			244			220	-
		1630			224			220	_
		60			()		77	+
		6615020000			36029000)		926381000	12
		1592891						18197341	+
		127716609 851451754	 		4339531			239905346	_
		46869			119812483		12.00	481542064 841213	+
		980808123			124152014			740485964	_
		486.9564			444.0344			2269.3410	_
		0			0			100631	_
		204096519			1689669			32406891	20
		0			0			0	-
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		0			0			0	-
10.000		11672736			96636			2471687	25
		0			0			0	26
		0			0			0	27
		0			0			-28	28
		16855			140			119628	29
		0			140			803955	30
		11369551			94126			1079300	32
		0			0			0	33
		227155661			1880571			36982064	34
IATUDAL	T	0.0343	NATION		0.0522			0.0399	35
NATURAL GAS-MCF	-		NATURAL			COAL	NATURAL	OIL	36
18550403	0	0	GAS-MCF 401862	0	0	231870	GAS-MCF	OIL-BBL	37
021611	0	0	1021805	0	0	13909	3093472 1021204	0	38 39
1.150	0.000	0.000	4.150	0.000	0.000	96.850	4.150	0.000	40
1.200	0.000	0.000	4.200	0.000	0.000	86.360	4.000	0.000	41
.110	0.000	0.000	4.110	0.000	0.000	3.100	3.920	0.000	42
3.090	0.000	0.000	4.690	0.000	0.000	3.640	3.290	0.000	43
.500	0.000	0.000	11.400	0.000	0.000	11.740	8.380	0.000	44

1	Respondent		Th (1)	is Report Is:	al .	Date of I	Report	Year/Period of Rep	oort
Tampa E	lectric Company		(2)	A Resubn	nission	(Mo, Da, 04/18/20	19	End of2018/Q	24
0. 11		STEAM-EL	ECTRIC GE	NERATING PLA	NT STATISTICS	(Large Plants	(Continued)		
547 and 5- designed f steam, hyd cycle open footnote (a used for th	y, and Other Ex 49 on Line 25 "E for peak load se dro, internal com ation with a con a) accounting me ae various comp	cpenses Classified as Electric Expenses," ar rvice. Designate auto abustion or gas-turbin ventional steam unit, ethod for cost of power	Other Power of Maintenar omatically op e equipment include the ger generated and (c) any ot	or Supply Expension Account Nos- perated plants. It report each as gas-turbine with to including any experiments of the properties.	es. 10. For IC. 553 and 554 or 11. For a plant easeparate plant, he steam plant.	and GT plants Line 32, "Main equipped with c However, if a 12. If a nucle	n, report Operating ntenance of Elect combinations of for gas-turbine unit ear power genera	stem Control and Loa g Expenses, Account tric Plant." Indicate pl ossil fuel steam, nucl- functions in a combir ating plant, briefly exp ent; (b) types of cost ment type and quantit	t Nos. lants lear ned plain b
Plant			Plant		•	Plant	· · · · · · · · · · · · · · · · · · ·		Lin
Name:	(d)		Name:	(a)		Name:			N
	(5)			(e)			(f)		+
									+

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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
		3.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of I	Respondent		TH	nis Report Is:		Date of Rep	ort T	Year/Period of Rep	ort
	lectric Company	,	(1)) X An Origina		(Mo, Da, Yr		End of 2018/Q	
		STEAM-				04/18/2019 (Large Plants)(C	antinuad)	Lild Of	
Dispatchin 547 and 54 designed f steam, hyd cycle open footnote (a used for th	ng, and Other Ex 49 on Line 25 "E for peak load ser dro, internal com- ation with a con- a) accounting me ae various componer	ant are based on U penses Classified lectric Expenses," rvice. Designate an abustion or gas-turb ventional steam un ethod for cost of po	S. of A. Acco as Other Power and Maintenar atomatically op- prine equipment it, include the gover generated and (c) any others.	unts. Production or Supply Expension Account Nosperated plants. It, report each as gas-turbine with the including any exher informative description.	expenses do no es. 10. For IC . 553 and 554 on 11. For a plant e a separate plant. he steam plant. cess costs attribu	t include Purchas and GT plants, re Line 32, "Mainter equipped with com However, if a ga 12. If a nuclear uted to research a	ed Power, Sys port Operating nance of Electric binations of for s-turbine unit to power general	stem Control and Loag Expenses, Account ric Plant." Indicate places if uel steam, nucle functions in a combinating plant, briefly explant; (b) types of cost unent type and quantity	Nos. ants ear ned lain by
Plant			Plant			Plant		-	Lir
Name:	(d)		Name:	(e)		Name:	(f)		No
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000									

Name of Re	spondent		T	nis Report Is:		Dat	te of Report	Vass/Daried of Da	
1	tric Company	/	[(1) X An Origin		(Mc	o, Da, Yr)	Year/Period of Re	*C. 10040
			(2	· 🗀			18/2019	End of	
O Hama	1 O1 - (D)	STEAM-E	LECTRIC GE	NERATING PLA	NT STATISTICS	(Large P	lants)(Continued)		
547 and 549 designed for steam, hydrocycle operati footnote (a) a used for the	on Line 25 "E peak load se peak	Electric Expenses," a rvice. Designate au abustion or gas-turbit ventional steam united thod for cost of poy	s Other Power and Maintenan tomatically op ne equipmen , include the g ver generated	er Supply Expensince Account Nosperated plants. t, report each as gas-turbine with the including any experiments of the proposition of the propos	es. 10. For IC 553 and 554 or 11. For a plant of a separate plant. the steam plant.	and GT p Line 32, equipped Howeve 12. If a	plants, report Open "Maintenance of E with combinations er, if a gas-turbine u nuclear power ger	, System Control and Lo ating Expenses, Accour Electric Plant." Indicate p of fossil fuel steam, nuc unit functions in a comb nerating plant, briefly ex opment; (b) types of cost ichment type and quanti	nt Nos. plants plear ined plain by
Plant	and other pri	ysical and operating	Plant	cs of plant.					
Name:			Name:				lant ame:		Line
	(d)			(e)		18		(f)	No
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		0.0000			0.00			0.0000	
								0.0000	36
)	0		10						37
)	0	0	0	0	0	0	0	0	38
.000	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.000	39 40
.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	41
.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	42
000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			0.000	43				
.000	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.000	44

Nam	ne of Respondent	This	Report	ls:	Date of Report	t	Year/Perio	od of Report
Tan	npa Electric Company	(2)		Original Resubmission	(Mo, Da, Yr) 04/18/2019		End of _	2018/Q4
	HYDROELE	ECTR	C GEN	ERATING PLANT STATI	STICS (Large Plan	its)		
 If foo If 	arge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from tnote. If licensed project, give project number. net peak demand for 60 minutes is not available, gif a group of employees attends more than one gener	of insta the Fe	alled capederal E	pacity (name plate ratings inergy Regulatory Commi	ssion, or operated	as a joir		
Lina				Terration in the second				
Line No.	Item			FERC Licensed Projec	t No. 0	1	icensed Projec	t No. 0
140.	(a)			Plant Name: NA (b)		Plant N	ame: (c)	
				(5)			(c)	
1	Kind of Plant (Run-of-River or Storage)							Water Programme
	Plant Construction type (Conventional or Outdoor)	1						
	Year Originally Constructed							
	Year Last Unit was Installed							
5	Total installed cap (Gen name plate Rating in MW)			0.00		***************************************	0.00
	Net Peak Demand on Plant-Megawatts (60 minute				0.00			0.00
	Plant Hours Connect to Load			<u> </u>	0			
8	Net Plant Capability (in megawatts)	-						
9	(a) Under Most Favorable Oper Conditions				ol			
10					0			
11	Average Number of Employees				0			
	Net Generation, Exclusive of Plant Use - Kwh				0			
	Cost of Plant							
14	Land and Land Rights				ol			C
15	Structures and Improvements				0			0
16	Reservoirs, Dams, and Waterways				0			0
17	Equipment Costs		-		0			0
18	Roads, Railroads, and Bridges				0			0
19	Asset Retirement Costs				0			0
20	TOTAL cost (Total of 14 thru 19)				0			0
21	Cost per KW of Installed Capacity (line 20 / 5)		-		0.0000			0.0000
22	Production Expenses							
23	Operation Supervision and Engineering				0			0
24	Water for Power	-			0		·	0
25	Hydraulic Expenses				0			0
26	Electric Expenses				0			0
27	Misc Hydraulic Power Generation Expenses				0	189		0
28	Rents	40			0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Reservoirs, Dams, and Waterways	S			0			0
32	Maintenance of Electric Plant				0		6357	0
33	Maintenance of Misc Hydraulic Plant	2.0			0			0
34	Total Production Expenses (total 23 thru 33)				0			0
35	Expenses per net KWh				0.0000			0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q4	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	
5. The items under Cost of Plant represent according to not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	ssified as "Other Power !	Supply Expenses "	penses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project Plant Name:	ct No. 0	Line No.
				1
				2
				3
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0	AR SENERAL TRANSPORTER HER THE			13
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				22
0	0		0	23
0	0		0	24 25
0	0		0	26
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0	0		0	29 30
. 0	0		0	31
0	0		0	32
0	0		0	33
0.0000	0.0000		0.0000	35

Nar	ne of Respondent	This Report Is:	Data of Banari	VeedDesied of Desert
	mpa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	The Electric Company	(2) A Resubmission	04/18/2019	End of2018/Q4
	PUMPED S	TORAGE GENERATING PLANT STA	TISTICS (Large Plants)	L
2. If a foot 3. If 4. If plan 5. T	Large plants and pumped storage plants of 10,000 Profession of any plant is leased, operating under a license from otnote. Give project number. If net peak demand for 60 minutes is not available, of a group of employees attends more than one general. The items under Cost of Plant represent accounts of ot include Purchased Power System Control and Los	n the Federal Energy Regulatory Comming the Which is available, specifying perating plant, report on line 8 the approximations of accounts prescribed	period. oximate average number of	employees assignable to each
Line	Item		FERC Licensed Pro	ject No. 0
No.			Plant Name:	NA
_	(a)			(b)
1	Type of Plant Construction (Conventional or Outdo			
	Year Originally Constructed	oor)		
_	Year Last Unit was Installed			
	Total installed cap (Gen name plate Rating in MW	^		
	Net Peak Demaind on Plant-Megawatts (60 minute			
	Plant Hours Connect to Load While Generating	es)		
	Net Plant Capability (in megawatts)	3 2 2 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
	Energy Used for Pumping			
	Net Output for Load (line 9 - line 10) - Kwh			
	Cost of Plant			
13				
14	Structures and Improvements			
15				
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)	.,		
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses	s		
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways	S		
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
\rightarrow	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			
1				

Name of Respondent	This Report Is:	Date of Report Year/Period of Repo	rt
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
DI IMPED C	TORAGE GENERATING PLANT STATISTICS (L	04/10/2019	
6. Pumping energy (Line 10) is that energy mea 7. Include on Line 36 the cost of energy used in and 38 blank and describe at the bottom of the s station or other source that individually provides reported herein for each source described. Ground in the contract of th	sured as input to the plant for pumping purposes. pumping into the storage reservoir. When this its chedule the company's principal sources of pump more than 10 percent of the total energy used for p together stations and other resources which inchase power for pumping, give the supplier contra	em cannot be accurately computed leave Lines 3 bing power, the estimated amounts of energy from pumping, and production expenses per net MWH dividually provide less than 10 percent of total purposed.	n eac
FERC Licensed Project No. 0 Plant Name:	FERC Licensed Project No. 0 Plant Name:	To Electrica Freguet No.	Line
(c)	(d)	Plant Name: (e)	No.
	(5)	(e)	+
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Nam	ne of Respondent	This Repo	rt Is:	Date of	Report	Yea	ar/Period of Report	
Tarr	npa Electric Company	(1) X A (2) A	n Original Resubmission	(Mo, Da 04/18/2	(Mo, Da, Yr) 04/18/2019		End of2018/Q4	
				ICS (Small Plants)				
tora he F	mall generating plants are steam plants of, less that age plants of less than 10,000 Kw installed capacity Federal Energy Regulatory Commission, or operate	(name plat	e rating). 2. Des	signate any plant lea	sed from others	s. operat	ted under a license from	
give	project number in footnote.							
ine No.	Name of Plant	Year Orig. Const.		y Net Peak Demand MW (60 min.)	Net Genera Excludin Plant Us	ation ng se	Cost of Plant	
4	(a)	(b)	(c)		(e)		(f)	
1		2015				62,000	6,477,22	
2	_	2016				42,000	4,855,20	
		2017	19.80	18	.0 40,54	49,000	38,317,25	
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5								
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46						\top		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	ort
Tampa Electric Comp	-	(1) X An Ori	ubmission	(Mo, Da, Yr) 04/18/2019	End of2018/Q	
	G	ENERATING PLANT S	TATISTICS (Small Plants) (Continued)		
3. List plants appropri	ately under subheadings for	or steam, hydro, nuclear	internal combustion and	das turbine plants. Ec	r nuclear, see instruction	11,
Trage 403. 4. II flet	peak demand for 60 minute	es is not available give	the which is available on	ecifuing period 5 16	any plant is squipped wit	A.L.
turbine is utilized in a s	n, hydro internal combustion steam turbine regenerative	feed water cycle, or for	ent, report each as a sepa	arate plant. However, i	f the exhaust heat from the	he gas
la suite le danzed in a c	steam tarbine regenerative	reed water cycle, or for	preneated combustion air	r in a boiler, report as o	ne plant.	
Plant Cost (Incl Asset	Operation	Producti	ion Expenses		T = 10 · //	
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	10 March 1997	Kind of Fuel	Fuel Costs (in cents	Line
(g)	(h)	(i)	Maintenance (j)	(k)	(per Million Btu)	No
4,048,268	22,102	2	- 0/	(")	- "	+-
3,468,005	5					+-
1,935,215		2		0.5		1
1,000,210	1,002,010	1	286,8	335		
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						45
						46

1. Rekilovo 2. Trasubsta 3. Re	pa Electric Company eport information concerning trolls or greater. Report transmit ansmission lines include all lineation costs and expenses on the eport data by individual lines for colude from this page any transdicate whether the type of supunderground construction If a course of brackets and extra lineating of the line.	ransmission lines, cost ission lines below these ses covered by the definition page. For all voltages if so requisitions for which porting structure reporting structu	e voltages in group totals nition of transmission sys aired by a State commissi	STATISTICS r year. List each	Itage.	Er	ear/Period of Rend of 2018/	Q4		
2. Tra substa 3. Re	olts or greater. Report transmi ansmission lines include all lination costs and expenses on teport data by individual lines for colude from this page any transdicate whether the type of sup- underground construction If a e use of brackets and extra lination of the line.	ransmission lines, cost ission lines below these ses covered by the definition page. For all voltages if so requisitions for which porting structure report	TRANSMISSION LINE of lines, and expenses for evoltages in group totals nition of transmission sys	STATISTICS r year. List eac	h transmission		minal voltage of	f 132		
2. Tra substa 3. Re	olts or greater. Report transmi ansmission lines include all lination costs and expenses on teport data by individual lines for colude from this page any transdicate whether the type of sup- underground construction If a e use of brackets and extra lination of the line.	ission lines below these nes covered by the definance this page. or all voltages if so requisations smission lines for which porting structure report	of lines, and expenses for evoltages in group totals nition of transmission sys aired by a State commissi	r year. List each	Itage.		minal voltage of	f 132		
2. Tra substa 3. Re	olts or greater. Report transmi ansmission lines include all lination costs and expenses on teport data by individual lines for colude from this page any transdicate whether the type of sup- underground construction If a e use of brackets and extra lination of the line.	ission lines below these nes covered by the definance this page. or all voltages if so requisations smission lines for which porting structure report	e voltages in group totals nition of transmission sys aired by a State commissi	only for each vo	Itage.		minal voltage of	f 132		
2. Tra substa 3. Re	ansmission lines include all lineration costs and expenses on the port data by individual lines for colude from this page any transdicate whether the type of supunderground construction If a cause of brackets and extra lineration of the line.	nes covered by the definence that page. For all voltages if so requisions since for which porting structure reporting structure reporting.	nition of transmission sys	only for each vo tem plant as giv	oltage.					
subst	ation costs and expenses on to eport data by individual lines for colude from this page any trans- dicate whether the type of sup- underground construction If a e use of brackets and extra line inder of the line.	this page. or all voltages if so requ smission lines for which porting structure report	ired by a State commissi	tem plant as giv		arm Custom of	A			
3. Re	eport data by individual lines for colude from this page any trans dicate whether the type of sup underground construction If a e use of brackets and extra line ander of the line.	or all voltages if so requismission lines for which porting structure report	ired by a State commissi		en in the Unit	orm System of	Accounts. Do n	ot report		
4 Fx	clude from this page any trans dicate whether the type of sup underground construction If a e use of brackets and extra line inder of the line.	smission lines for which porting structure report	plant costs are included	on.						
,. L	dicate whether the type of sup underground construction If a use of brackets and extra line inder of the line.	porting structure report	. pranti dedete and midiadea	in Account 121	, Nonutility Pro	operty.				
5. Inc	e use of brackets and extra line inder of the line.	transmission line has	ed in column (e) is: (1) si	ingle pole wood	or steel: (2) H	-frame wood, o	r steel poles; (3)) tower;		
or (4)	nder of the line.	transcriber into macr	more than one type of sup	oporting structu	re, indicate the	e mileage of ea	ch type of const	ruction		
by the	1. OF STATE OF THE	es. Minor portions of a	transmission line of a diff	ferent type of co	enstruction ne	ed not be disting	guished from the	е		
	enort in columns (f) and (a) the	total note miles of see	h transmission line. Cha		L I II					
report	eport in columns (f) and (g) the ted for the line designated; cor	versely, show in colum	in (a) the note miles of lin	e on structures	the cost of wh	of line on struc	for another line	Poport		
pole n	niles of line on leased or partly	owned structures in c	olumn (g). In a footnote.	explain the basi	s of such occi	ion is reported	te whether expe	nses with		
respe	ct to such structures are include	ded in the expenses rep	ported for the line designa	ated.		-pane, and old	io micaror expo	noco mai		
Line	DESIGNATI	ON	VOLTAGE (K	/)	T	LENGTH	(Pole miles)	1		
No.			(Indicate when	e′	Type of	(In the undergro report cire	case of	Number		
L	-		60 cycle, 3 pha	ase)	Supporting			Of		
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits		
	(a)	(b)	(c)	(d)	(e)	Designated	Line	(h)		
1/	Gannon Sub 230001	Davis Sub	230.00	(-)	SSPSC	(f) 0.43	(g)	(11)		
	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2		
	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1		
	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.04		1		
	Gannon Sub 230002	South Gibsonton	230.00		STDC	0.03	2.31			
	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11	2.31	2		
_	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.11		1		
	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06				
	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		2		
	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		2		
	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.00		- 1		
	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.25		- 1		
	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.12		- 1		
	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	2.12		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1		
_	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.20		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.41		2		
	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		- 4		
	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		- '		
_	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		- 1		
	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.08				
	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1		
_	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		- '		
	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.25		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2		
	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1		
	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1		
	Sannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		- 1		
	Sannon Sub 230004	Bell Creek Sub	230.00		DCPSC	1.09				
	Sannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1		
	Sannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.36				
	Sannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1		
	Sannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		- 1		
			255.00	1	3,00	4.20		1		
				-						
20					TOTAL					
36					TOTAL	1,263.03	74.94	444		

Nan	ne of Respondent		This Report Is:		Date of Repor	t Ye	ear/Period of Re	enort
Tar	npa Electric Company		(1) X An Original		(Mo, Da, Yr)	1	nd of 2018/	
			(2) A Resubmission		04/18/2019			_
4 5			TRANSMISSION LINE					
1. F	Report information concerning to	ransmission lines, cos	t of lines, and expenses for	or year. List ead	ch transmissio	n line having no	minal voltage o	of 132
	ons of greater. Report transm	ission lines below the	se voltages in group totals	only for each w	oltage			
subs	ransmission lines include all lintation costs and expenses on	this page	finition of transmission sys	tem plant as gi	ven in the Unif	orm System of	Accounts. Do r	not report
3. R	eport data by individual lines for	uiis paye. Or all voltages if so rea	usired by a Ctate commiss					
4. E	xclude from this page any tran	smission lines for whi	ch plant costs are included	ION.	Nonville D			
5. Ir	dicate whether the type of sup	porting structure repo	rted in column (e) is: (1) s	ingle pole wood	or steel: (2)	operty.	s ata al malas. (0	N 4
0, 14	, and engiound construction if a	transmission line has	more than one type of su	pporting structu	re indicate the	mileage of oa	ch type of const	truction
Dy u	e use of brackets and extra lin	es. Minor portions of	a transmission line of a dif	ferent type of o	onstruction ne	ed not be distin	quished from th	e
	midel of the line.							
6. K	eport in columns (f) and (g) the	total pole miles of ea	ch transmission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost o	f which is
·opo	tod for the line designated, co	riversely, snow in colu	mn (g) the pole miles of lir	ne on structures	the cost of wh	nich is reported	for another line	Donort
respe	miles of line on leased or partle ect to such structures are inclu	y owned structures in	column (g). In a footnote,	explain the bas	is of such occ	upancy and stat	te whether expe	enses with
-	to business are mola	ded in the expenses r	eported for the line designa	ated.				
	DEALOUS E							
Line	DESIGNAT	ION	VOLTAGE (K (Indicate when	V)	Type of	LENGTH	(Pole miles)	Ι
No.			l other than			undergro	case of und lines	Number
	_	T	60 cycle, 3 ph	ase)	Supporting	report čiro		Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	0.11	(0)	1
	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.11		1
	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.48		1
4	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
5	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
6	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
7	Gannon Sub 230006	River Sub	230.00		DSPSC	0.45		1
8	Gannon Sub 230006	River Sub	230.00		SSPSC	0.43		1
9	Gannon Sub 230006	River Sub	230.00		TSPSC	0.15		1
10	Gannon Sub 230006	River Sub	230.00		STSC	0.26		1
\rightarrow	Gannon Sub 230006	River Sub	230.00		TWPSC			1
12	Gannon SUb 230006	River Sub	230.00		SWPSC	0.23		1
_	Gannon Sub 230006	River Sub	230.00		TWPSC	0.03		1
\rightarrow	Gannon Sub 230006	River Sub	230.00		SCPSC	0.38		1
$\overline{}$	Gannon Sub 230006	River Sub	230.00			0.06		1
	Gannon Sub 230006	River Sub	230.00		TSPSC	0.73		1
	Gannon Sub 230006	River Sub	230.00		DCPSC	3.74		1
	Gannon Sub 230006	River Sub	230.00		DSPSC	3.92		1
	Gannon Sub 230006	River Sub	230.00		DWPSC	4.05		1
$\overline{}$	Gannon Sub 230006	River Sub			SSPSC	0.27		1
	Big Bend Sub 230007		230.00		TCPSC	0.12		1
\rightarrow	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
$\overline{}$	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
$\overline{}$	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		2
	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
		FPL TIe	230.00		DAPSC	2.83		1
	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.18	2
	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.35		1
	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.41		1
	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
_	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
35 E	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
						48.3156		1
						1	1	1
				1		1		
36					TOTAL	1,263.03	74.94	444

Na	me of Respondent			leport Is:		Date of Repo	rt Y	ear/Period of Re	eport
Ta	mpa Electric Company			An Original		(Mo, Da, Yr)		nd of 2018	
-			(2) [A Resubmission		04/18/2019			
1	Deposit information			ANSMISSION LIN					
kilo:	Report information concerning	transmission lines, co	ost of lin	es, and expenses f	or year. List ea	ch transmissio	on line having n	ominal voltage o	of 132
2.	volts or greater. Report transm	ines covered by the d	ese volta	ages in group totals	only for each v	oltage.		2	
sub	Fransmission lines include all li station costs and expenses on	this nage	emmuon	or transmission sys	stem plant as gi	ven in the Unit	form System of	Accounts. Do	not report
3. F	Report data by individual lines	for all voltages if so re	equired I	ov a State commiss	eion				
4. E	exclude from this page any tran	nsmission lines for wh	nich plan	t costs are included	d in Account 12	1. Nonutility Pr	ronerty		
5. 1	ndicate whether the type of su	pporting structure rep	orted in	column (e) is: (1) s	single pole wood	d or steel: (2) H	I-frame wood	or steel poles: (3	R) tower:
01 (+) underground construction if	a transmission line ha	as more	than one type of su	pporting structi	ire indicate th	e mileane of ea	ch type of cons	truction
Dy t	ie use of brackets and extra lif	nes. Minor portions of	f a trans	mission line of a di	fferent type of o	onstruction ne	ed not be distin	guished from th	e
1 CIII	ander of the line.								
renc	Report in columns (f) and (g) th	e total pole miles of e	ach trar	smission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost o	of which is
pole	orted for the line designated; co	ly owned structures in	umn (g)	the pole miles of li	ne on structures	the cost of w	hich is reported	for another line	. Report
resp	miles of line on leased or part ect to such structures are inclu	ided in the expenses	reporter	for the line design	explain the bas	sis of such occ	upancy and sta	te whether expe	enses with
		adda iii die expenses	reportet	i for the line design	ated.				
	DEALA.								
Line	DESIGNAT	ION		VOLTAGE (K (Indicate whe	V)	Type of	LENGTH	(Pole miles)	I
No.				other than			undergro	case of ound lines	Numbe
				60 cycle, 3 ph	iase)	Supporting	On Structure	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	Big Bend Station 230009	South Gibsonton		230.00		SCPSC	0.37		1
	Big Bend Station 230009	South Gibsonton		230.00		STDC	1.00	2.44	2
	Big Bend Sub 230010	Davis Sub		230.00		STDC	0.66		2
4	Big Bend Sub 230010	Davis Sub		230.00		SCPSC	0.15		1
	Big Bend Sub 230010	Davis Sub	***	230.00		SSPSC	4.78		1
6	Big Bend Sub 230010	Davis Sub		230.00		STDC	1.56	14.90	2
7	Big Bend Sub 230010	Davis Sub		230.00		STDC		0.31	2
8	Big Bend Sub 230010	Davis Sub		230.00		SCPSC	0.04	0.01	1
9	Big Bend Sub 230010	Davis Sub		230.00		SWPSC	0.04		1
10	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPDC	3.14		2
11	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPSC	1.96		1
12	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SCPSC	0.03		1
13	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		DCPSC	0.83		1
14	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		DSPSC	0.75		1
15	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		DWPSC	3.04		1
_	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		SSPSC	0.51		1
_	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		DCPSC	1.82		1
18	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		DSPSC	0.59		- 1
19	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		DWPSC	2.59		- 1
20	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		SSPSC	0.09		- 1
\rightarrow	Big Bend Sub 230014	FPL Tie		230.00		DAPSC			
\rightarrow	Big Bend Sub 230014	FPL Tie		230.00		DCPSC	13.36		- 1
$\overline{}$	Big Bend Sub 230014	FPL Tie		230.00		DSPSC	0.12		
_	Juneau Sub 230015	Sheldon RD		230.00		SCPSC	0.18		
$\overline{}$	Juneau Sub 230015	Sheldon RD		230.00		SSPDC	0.18		
_	Juneau Sub 230015	Sheldon RD		230.00		SSPSC			2
	Juneau Sub 230015	Sheldon RD		230.00		SSPSC	2.08		1
$\overline{}$	Eleventh Ave Sub 230016	Ohio Sub		230.00			6.83		
_	Eleventh Ave Sub 230016	Ohio Sub		230.00		SSPSC	0.04		1
-	Big Bend Sub 230017	Big Bend Station				SSPSC	6.09		1
$\overline{}$	Big Bend Sub 230017			230.00		SSPSC	0.55		1
_	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		DCPSC	0.21		1
	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		DSPSC	13.27		1
$\overline{}$	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		TCPCS	0.08		1
_		Big Bend Station		230.00		SSPSC	0.61		1
201	Big Bend Sub 230019	Big Bend Station		230.00		SSPSC	0.39		1
					1				
36						TOTAL	1,263.03	74.94	444

Na	me of Respondent		This Repo	ort Is:		Date of Repo	# T V	cos/Desired of De	
Та	mpa Electric Company		(1) X	An Original		(Mo, Da, Yr)		ear/Period of Re	
\vdash				A Resubmission		04/18/2019	-	nd of	
				ISMISSION LINE					
1.	Report information concerning volts or greater. Report transm	transmission lines, co	st of lines,	and expenses for	r year. List ea	ch transmissio	on line having no	ominal voltage o	of 132
1	S. S. S. C.	nooluli lines below the	Se Voltage	s in aroun totale	anly for anch	-14			
sub	Transmission lines include all li station costs and expenses on	nes covered by the de	efinition of	transmission sys	tem plant as gi	ven in the Uni	form System of	Accounts. Do r	not report
	Report data by individual lines f	ulio page.							
4.	Exclude from this page any tran	Ismission lines for whi	quired by a	state commissi	on.	4 M	×1000 (**********************************		
٠. ١	indicate which the type of Sul	oporting structure repo	offed in col	umn (e) is: (1) e	ingle pole wood	d or otable (2) L	1 6	- oto al - al (0	
,	,	a uanomiosion inte na	s more ma	I ONE TYPE OF SIL	anorting etgists	ero indianta th	!	-1 4 .	
	and child and child ill	nes. Minor portions of	a transmis	sion line of a dif	ferent type of c	onstruction ne	ed not be distin	quished from th	i uction
rend	Report in columns (f) and (g) the	e total pole miles of e	ach transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost o	f which is
	and a congridited, ou	TIVE SCIV. SHOW IT COIL	111111 (C1) IF16	note miles of the	A AB CTRICTURAL	the seet of	-i-l- i 1	f 11 11	-
resp	miles of line on leased or part lect to such structures are inclu	ided in the expenses in	column (g). In a footnote,	explain the bas	sis of such occ	upancy and sta	te whether expe	nses wit
	100 1 100 100 100 100 100 100 100 100 1	The are expenses (eported to	t the line designa	itea.				
Line	DESIGNAT	ION							
No.	DESIGNAT	ION		VOLTAGE (KV	/)	Type of	LENGTH	(Pole miles)	
140.				other than 60 cycle, 3 pha			undergro	(Pole miles) case of bund lines cuit miles)	Numbe
	From					Supporting	On Structure		Of
	(a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	Sheldon Rd 230020	(b)		(c)	(d)	(e)	(f)	(g)	(h)
		Dale Mabry		230.00		DCPSC	0.35		,
	Sheldon Rd 230020	Dale Mabry		230.00		DSPSC	3.88		
	Sheldon Rd 230020	Dale Mabry		230.00		DWPSC	4.73		
	Sheldon Rd 230020	Dale Mabry		230.00		SCPSC	0.08		1
	Sheldon Rd 230020	Dale Mabry		230.00		SSPDC		1.52	- 2
	Pebbledale Sub 230021	Bell Creek Sub		230.00		DCPSC	6.57		1
7	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPSC	0.09		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		DWPSC	4.23		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPSC	6.37		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPDC		1.80	2
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPSC	0.26		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPSC	0.36		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		DSPSC	5.43		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		TSPSC	0.02		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		TCPSC	0.09		1
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SCPSC	0.41		1
_	Sheldon Rd 230022	Jackson Rd		230.00		SSPSC	3.29		1
	Big Bend Station 230023	BB Sub Gen Lds		230.00		STDC	0.62		2
	Big Bend Sub 230024	Big Bend Sub Gen L		230.00		STDC		0.62	
	Big Bend Sub 230025	Big Bend Sub Gen L	DS	230.00		STDC	0.42		
	Big Bend Sub 230025	Big Bend Sub Gen L	DS	230.00		STDC	0.14		2
_	Big Bend Sub 230026	Big Bend Sub Gen L	DS	230.00		STDC		0.56	2
$\overline{}$	Bayside 230027	Gan Sub Lds		230.00		SSPSC	0.28		1
$\overline{}$	Bayside 230027	Gan Sub Lds		230.00		DCPSC	0.08		1
$\overline{}$	Bayside 230027	Gan Sub Lds		230.00		DSPSC	0.23		1
\rightarrow	Bayside 230027	Gan Sub Lds		230.00		SSPSC	0.17		1
	Gannon Gen Lds 230028	Gannon Sub		230.00		SSPDC	0.03		2
	Gannon Gen Lds 230028	Gannon Sub		230.00		SSPSC	0.85		1
	Gannon Gen Lds 230029	Gannon Sub		230.00		SSPSC	0.77		. 1
	Gannon Gen Lds 230029	Gannon Sub		230.00		SSPSC	0.01		
	Chapman 230033	Dale Mabry		230.00		DCPSC	1.85		- 1
	Chapman 230033	Dale Mabry		230.00		DSPSC	0.36		1
_	Chapman 230033	Dale Mabry		230.00		DWPSC	1.72		1
34	Chapman 230033	Dale Mabry		230.00		SCPSC	1.04		
35	Chapman 230033	Dale Mabry		230.00		SCPSC	0.09		1
					ľ	001 00	0.09		1
							1		
- 1								1	
36						TOTAL	1,263.03	74.94	

Na	me of Respondent		This Re	port ls:		Date of Repor	t I Y	ear/Period of Re	eport
Ta	mpa Electric Company		_	An Original	1	(Mo, Da, Yr)	380	nd of 2018	
-			(2)	A Resubmission		04/18/2019			
-				NSMISSION LINE					
1.	Report information concerning	transmission lines, co	st of lines	s, and expenses for	or year. List ea	ch transmissio	n line having no	ominal voltage o	of 132
KIIO	voits or greater. Report transm	lission lines below the	ese voltag	es in group totals	only for each v	oltage			
Z.	Transmission lines include all li station costs and expenses on	nes covered by the d	efinition of	f transmission sys	stem plant as gi	ven in the Unit	form System of	Accounts. Do r	not report
3	Report data by individual lines t	ins page.	autrad bu	- Ct-t	•				
4.	Exclude from this page any tran	smission lines for wh	ich plant	a State commiss	ion.	. No. of the D	and the state of t		
5.	ndicate whether the type of sup	porting structure ren	orted in co	costs are included	in Account 12	Nonutility Pr	operty.		
or (4) underground construction If	a transmission line ha	s more th	ian one type of su	nnorting structu	re indicate th	1-irame wood, (or steel poles; (3	s) tower;
by t	he use of brackets and extra lin	nes. Minor portions o	f a transm	ission line of a dif	ferent type of o	netruction ne	e illileage of ea	cn type or const	truction
rem	amoer of the line.								
6. I	Report in columns (f) and (g) the	e total pole miles of e	ach trans	mission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost o	f which is
repo	rted for the line designated; co	inversely, show in col	umn (g) th	ne pole miles of lin	ne on structures	the cost of wh	nich is reported	for another line	Report
POIE	filles of line on leased or part	ly owned structures ir	ı column (g). In a footnote.	explain the bas	is of such occ	upancy and sta	te whether expe	enses with
resp	ect to such structures are inclu	ided in the expenses	reported f	or the line designate	ated.				
Line	DESIGNAT	ION		VOLTAGE (K	V)		LENGTH	(Pole miles)	
No.				(Indicate wher other than	re′	Type of	(In the	case of cound lines cuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated	Line	(1-)
1	Gannon Sub 230037	Juneau Sub		230.00		SCPDC	(f)	(g)	(h)
2	Gannon Sub 230037	Juneau Sub		230.00			0.89		2
3		Juneau Sub				SCPSC	3.63		1
4	Gannon Sub 230037			230.00		SSPSC	11.67		1
5		Juneau Sub		230.00		SSPSC	0.10		1
6		Juneau Sub		230.00		SSPDC	1.28		2
7		Juneau Sub		230.00		SSPSC	1.37		1
	Ohio Sub 230038	Juneau Sub		230.00		SSPSC	2.65		1
8		Gannon Sub		230.00		SSPDC		0.44	2
	Bayside CT1 230041	Gannon Sub		230.00		SSPSC	0.20		1
	Bayside CT1 230041	Gannon Sub		230.00		SSPSC	0.09		1
	Bayside CT2 230042	Gannon Sub		230.00		SSPDC		0.37	2
	Bayside CT2 230042	Gannon Sub		230.00		SSPSC	0.21		1
	Bayside CT2 230042	Gannon Sub		230.00		SSPSC	0.03		1
	Big Bend Sub 230052	SR60 Sub		230.00		STDC		2.26	2
	Big Bend Sub 230052	SR60 Sub		230.00		DCPSC	3.71		1
	Big Bend Sub 230052	SR60 Sub		230.00		DSPSC	0.46		1
	Big Bend Sub 230052	SR60 Sub		230.00		DWPSC	1.38		1
	Big Bend Sub 230052	SR60 Sub		230.00		STDC		5.40	2
19	Big Bend Sub 230052	SR60 Sub		230.00		STDC		0.17	2
20	Big Bend Sub 230052	SR60 Sub		230.00		SSPSC	0.31		1
21	Big Bend Sub 230052	SR60 Sub		230.00		STDC		0.04	2
22	Davis Sub 230061	Chapman Sub		230.00		SSPDC	6.47		2
23	Davis Sub 230061	Chapman Sub		230.00		SSPSC	0.07		1
24	Davis Sub 230061	Chapman Sub		230.00		DSPDC	1.66		2
25	Davis Sub 230062	Chapman Sub		230.00		SSPDC		6.47	2
26	Davis Sub 230062	Chapman Sub		230.00		SSPSC	0.07	0.47	1
27	Davis Sub 230062	Chapman Sub		230.00		DSPDC	0.07	1.66	2
28	River Sub 230063	Davis Sub		230.00		SSPDC	0.37	1.00	2
_	River Sub 230063	Davis Sub		230.00		SSPSC	0.21		- 4
	Davis Sub 230065	Thonotosassa Sub		230.00		SSPSC	3.65		- 1
$\overline{}$	Polk 230401	Aspen		230.00		DCPSC			1
\rightarrow	Polk 230401	Aspen		230.00		DSPSC	1.46		1
$\overline{}$	Polk 230401	Aspen					4.29		1
\rightarrow	Polk 230401			230.00		OWPSC	11.10		1
$\overline{}$	Polk 230401	Aspen		230.00		SSPDC	0.28		2
33	OIR 23040	Aspen		230.00	į.	SCPSC	0.08		1
36						TOTAL	1,263.03	74.94	444
								vanouncensch	

1	Na	me of Respondent		This	Report Is:		Date of Repor	+ I V	'oar/Poried of Pa	
Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 tiles which of greater. Report transmission lines below these voltages in group totale only for each voltage. List and transmission line having nominal voltage of 132 tiles which is greater. Report transmission lines below there voltages in group totale only for each voltage. All provided in the great of the definition of transmission system plant as given in the Uniform System of Accounts. Do not report authorition costs and exercise with voltages! Is removed by a State consumitation. State of the line State of the line of the line of the line of the line. It is removed to the line of the line of the line of the line of the line. It is removed on the line of the l	Ta	mpa Electric Company		(1)	X An Original		(Mo, Da, Yr)			
1. Report information concenning transmission lines, cost of lines, and expenses for years. List each transmission in having nominal voltage of 132 killioutions or greater. Report transmission lines below these evoltages in group totale only for each voltage. 2. Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report understanding the property of the plant to				, ,			04/18/2019	_		
2. Transmission lines include all lines covered by the substation costs and expenses on this page. as in the page of the	1	Donort information		T	RANSMISSION LINE	STATISTICS				
2. Transmission lines include all lines covered by the substation costs and expenses on this page. as in the page of the	kilo	volts or greater. Report transm	ransmission lines, co	st of li	nes, and expenses for	or year. List ead	ch transmissio	n line having n	ominal voltage o	f 132
3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are not extended in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (a) in (b) single pole wood or steel; (2) H-frame wood, or steel poles; (3) lower or (4) underground construction fit a transmission into the property structure. Indicate the mileage of each type of construction the remainder of the incommission construction fit a transmission line of a different type of construction need for other throughout the construction of the best pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is proported for the line designated; conversely, show in column (a) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (a). In a footnote, explain the basis of such occupancy and state whether expenses with expect to such structures are included in the expenses reported for the line designated. Intellectual columns (a) (b) (C) (TAGE (KY) (VITAGE (KY) (V		S. S. Letter: Troport darisin	1991011 III 169 DEIOW IIIE	SE VOI	Tades in ordin totals	Only for each w	nitago			
3. Report data by Individual lines for all voltages if so required by a State commission. 4. Excluse from this page any transmission lines for with plant costs are included in Account 121, Nonutility Property. 5. Indicates whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) towers or or 4) underground construction in a transmission line has more than one byge of supporting structure, indicate the mileage of each type of construction need not be distinguished from the extensive of the interest of the construction of the structures in column (a) in a column (b) in pole miles of in columns (b) and (g) the total pole miles of each transmission line. Show in column (b) the pole miles of line on structures the cost of which is reported for another line. Report to such structures the cost of which is reported for another line. Report to such structures are included in the expenses reported for the line designated. Inc. DESIGNATION Vinctificate where (b) Vinctificate where (c) Vinctificate whe	sub	station costs and expenses on	this page.	SIIIIIIUO	ii oi transmission sys	stem plant as giv	ven in the Unit	form System of	Accounts. Do r	not report
6. Report in column (b) the page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 6. Indicate whether the type of supporting structure propried incutum (e) is construction of the designation of the plant costs of the plant construction if a transmission line has more than one type of supporting structure. Indicate the milisage of each type of construction on the plant construction of the plant construction of the designation of the plant construction of the designation of the plant construction of the designation of the plant construction of the plant constructio	3.	Report data by individual lines for	or all voltages if so re	quired	by a State commiss	ion.				
or (4) underground use spite to suppring structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel pole; (3) over; by the use of branch structure. Indicate the milleage of each pipe of construction remainder of the line. Report in columns (f) and (5) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report observable of the line designated, wowed structures does that assistance of the line designated of another line. Report observable of the line designated of another line. Report observable of the line designated of another line. Report observable of the line designated of another line. Report observable of another line. Report observable of the line designated of another line. Report observable of another line. Report observable of another line. Report observable of the line designated. DESIGNATION DESIGNATION DESIGNATION Operating Designed (b) OTTAGE (RV) From To Operating Designed (c) OTTAGE (RV) Operating Designed (b) OTTAGE (RV) From (a) Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 2304011 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 2304011 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 2304011 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 2304011 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Type of Column (b) OTTAGE (RV) I Polk 230401 Aspen 22000 SSPSC 0.05 (c) Typ	4.	exclude from this page any tran	smission lines for wh	ich pla	int costs are included	in Account 121	, Nonutility Pr	operty.		
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Tolk 230401			Aspen		230.00		SSPTC	1.11		1
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TRANSMISSION LINE STATISTICS In Report information concerning transmission lines, cost of fines, and expenses for year. List each transmission line having nominal voltage of 132 citizens for greater. Report transmission lines below these voltages in group belast only for each voltage. 2 transmission lines included all lines of second by the definition of transmission system glant as given in the Uniform System of Accounts. Do not rep ubstation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission ince for which plant costs are included in Account 121, Nonutility Property. 5. Indicated whether the type of supporting structure, indicates the miseage of each type of construction of the property of the time of the property of the line of sector and the line designated. 5. Report in columns (f) and (g) the total pole miles of sector transmission line. Show in column (f) the pole miles of the on another line. Reported for the line designated of the segment of the line designated of the segment of sector and the line designated. 5. Report in columns (f) and (g) the total pole miles of sector for another line. Reported for the line designated of the segment of the line designated of sector and the line of sector and the line designated of the sector and the line of sector and the line of the line designated of the line designated of the line designated of the line of the l	Tampa Electric Company				his Report Is: 1) X An Original 2) A Resubmission			Date of Report (Mo, Da, Yr)		ear/Period of Rend of 2018	
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 individuols or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not republishation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nontallity Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole vocid or steel; (2) H-frame wood, or steel poles; (3) tower (6) underground construction in a transmission line have of supporting transmission (e) or supporting structure, indicate the mileage of each type of construction or construction or provided in the construction of the transmission line of a different type of construction need not be designated from the column (f) the pole miles of line on lease of partly words transmission line and a different type of construction need not be designated from the column (f) the pole miles of line on lease of partly words transmission lines. Show in column (f) the pole miles of line on lease of partly words structures are included in the expenses reported for the line designated. 1. Pabblediate 230601 FPC Tite (IN. Bartow) 23000 SPSG 0.002 2. Pabblediate 230601 FPC Tite (IN. Bartow) 23000 SPSG 0.002 3. Pabblediate 230601 FPC Tite (IN. Bartow) 23000 SPSG 0.002 4. Pabblediate 230602 FPC Tite (Barcola) 23000 SPSG 0.002 4. Pabblediate 230602 FPC Tite (Barcola) 23000 SPSG 0.002 5. Pabblediate 230602 FPC Tite (Barcola) 23000 SPSG 0.003 6. Pabblediate 230602 FPC Tite (Barcola) 23000 SPSG 0.003 7. Pabblediate 230602 FPC Tite (Barcola) 23000 SPSG 0.003 7. Pabblediate 230603 CPC over Late (LAK) 23000 SPSG 0.003 7. Pabble	_				L RA		STATISTICS				
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	36							TOTAL	1,263.03	74.94	444

Tampa Electric Company	Na	me of Respondent		This Rep	port Is:		Date of Repor	t I v	ear/Period of Re	nort
Report Information concerning transmission lines, cost of lines, and expenses for year. Ust each transmission line having nominal voltage of 132 historists or greater. Report transmission lines below these voltages in group to tales only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report and the provided selection of the provided by 6 State counts. Provided selection in the page any transmission lines have not report and the provided selection of the provided selection in the page any transmission lines for which plant costs are included in Account 21, Norusilly, Preparts. 5. Indicates whether they god supporting structure reporting including of related to the provided selection of the line. Report of the line designated: Conversely, show in column (g) the pole miles of such columns (g) the pole miles of the selection of the line designated conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report to such structures are included in the expenses reported for the line designated. DESIGNATION 1. Optical (g)	Та	mpa Electric Company		(1) 🔯	An Original	1	(Mo, Da, Yr)	1		
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission in having nominal voltage of 132 kinovitors or greater. Report transmission lines below these evoltages in group totale only for each voltage. 2. Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report expension of the property of the plant to the property of the plant to the	-			` '				-	10 01	
2. Transmission lines include all lines covers to the work process of group lotals only for each voltage. 2. Transmission lines include all lines covers only the page of the	-									
2. Transmission lines include all lines covers to the work process of group lotals only for each voltage. 2. Transmission lines include all lines covers only the page of the	1.	Report information concerning to	ransmission lines, cos	t of lines	, and expenses fo	or year. List ea	ch transmissio	n line having no	ominal voltage o	f 132
3. Report data by Individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Norustility Property. 5. Indicate whether the type of supporting structure reported in Long (1) single pole wood or steet. (2) H-frame wood, or steet poles; (3) tower: or (4) underground construction file a transmission lines for which plant costs are more than long. (1) single pole wood or steet. (2) H-frame wood, or steet poles; (3) tower: or (4) underground construction file a transmission line in the properties and steet lines. Hintor portions of a transmission line of a different type of construction end to destinguishment on the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the distinguishment of the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the distinguishment of the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the support of the line designated. 7. Promise of the file in designated construction is column (2). In a footnote, explain the basis of such occupancy and state whether expenses will respect to such structures are included in the expenses reported for the line designated. 7. Promise of the file of the expenses reported for the line designated. 8. Polit 2300000 Pebbledale 230000 SSPFIC Supporting the properties of the supporting the		rente di giodici. Inchort transitili	SSION lines below thes	e voltad	es in aroun totals	only for each v	/oltage			
3. Report data by Individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Norustility Property. 5. Indicate whether the type of supporting structure reported in Long (1) single pole wood or steet. (2) H-frame wood, or steet poles; (3) tower: or (4) underground construction file a transmission lines for which plant costs are more than long. (1) single pole wood or steet. (2) H-frame wood, or steet poles; (3) tower: or (4) underground construction file a transmission line in the properties and steet lines. Hintor portions of a transmission line of a different type of construction end to destinguishment on the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the distinguishment of the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the distinguishment of the line. 6. Report in columns (1) and (9) the total pole miles of each transmission line of a different type of construction end to the support of the line designated. 7. Promise of the file in designated construction is column (2). In a footnote, explain the basis of such occupancy and state whether expenses will respect to such structures are included in the expenses reported for the line designated. 7. Promise of the file of the expenses reported for the line designated. 8. Polit 2300000 Pebbledale 230000 SSPFIC Supporting the properties of the supporting the	sub	station costs and expenses on the	les covered by the def	finition of	transmission sys	tem plant as g	iven in the Unit	form System of	Accounts. Do n	not report
1. Excluse from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) it. (1) single pole wood or steet (2) Hrame wood, or steet poles; (3) hower; or (4) underground construction if a transmission line has more than one type of supporting structure, inclicate the mileage of each type of construction needs for the line. Whether the seed is the seed of the line. Which is reported for another line of a transmission line of different type of construction need not be distinguished from the mileage of the line. Which is reported for another line. Report for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report for the line designated. Interport of the line designated, conversely, show in column (g) the toolonde, explain the basis of such occupancy and state whether expenses with the line designated. Interport of the line designated of the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for another line. Report of the line designated in the expenses with the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated. Interport of the line designated in the expenses reported for the line designated in the line of the line designate		arman and and expenses on (ilis page.							
Committee Comm	4. E	Exclude from this page any trans	smission lines for which	b plant	a State commissi	on.	4 11			
by the use of brackets and cuts all artsemsoration in a last more than one type of supporting structure, indicate the mileage of each type of construction meed not be distinguished from the content of the property of the p	5. 1	ndicate whether the type of sup	portina structure reno	ted in co	Jump (e) is: (1) s	in Account 12	1, Nonutility Pr	operty.		
remailand of the line. 6. Report in column (g) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on attractures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a foothote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. DESIGNATION	/	-) and a ground construction if a	transmission line has	more th	an one type of sui	nnorting struct	ura indicata th	a mileage of as	ab b f t	
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly words structures in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly words structures in column (g). In a foothorie, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. Polity Pol	-, -	it doe of brackets and extra life	es. Minor portions of	a transm	ission line of a dif	ferent type of a	construction ne	e fillleage of ea ed not be distin	critype or const	ruction
pote miles of line on leased or purply owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. DESIGNATION		aniadi di die ilile.								
pote miles of line on leased or purply owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. DESIGNATION	6. F	Report in columns (f) and (g) the	total pole miles of ea	ch transr	mission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
Policy Personal Control of the C		is are mis designated, con	IVELSELV, SHOW III COLL	mn (a) in	te note miles of tir	e on structure	e the cost of wi	aigh in consided	for on all and the	D
DESIGNATION	P 0.0	miles of the off leased of partily	owned structures in	column (a). In a tootnote 	explain the had	sis of such occ	upancy and sta	te whether expe	nses with
Prom	Гоор	cot to such structures are include	ded in the expenses re	eported to	or the line designa	ated.				
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From	Line	DESIGNATI	ON		VOLTAGE (K	<i>V</i>)	Type of	LENGTH	(Pole miles)	
From	No.				other than		Type of	(In the undergro	case of pund lines	Number
(a) (b) (c) (c) (d) (d) Structure (e) (d) (e) (e) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h					60 cycle, 3 ph	ase)	Supporting			Of
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6 Recker 230608	5	Polk 230607		2				0.00	0.90	
T Recker 230608	6	Recker 230608								
Recker 230608 Crews Lake 230.00 DMPSC 5.14 1 Recker 230608 Crews Lake 230.00 SCPSC 0.39 1 Recker 230608 Crews Lake 230.00 TSPSC 0.22 1 Recker 230608 Crews Lake 230.00 TSPSC 0.22 1 Recker 230608 Crews Lake 230.00 SSPDC 2.72 2 Recker 230608 Crews Lake 230.00 SSPSC 0.68 1 Recker 230609 Ariana 230.00 DCPSC 0.19 1 Recker SW Sta 230609 Ariana 230.00 DCPSC 0.19 1 Recker SW Sta 230609 Ariana 230.00 DSPSC 0.35 1 Recker SW Sta 230609 Ariana 230.00 DSPSC 0.15 1 Recker SW Sta 230609 Ariana 230.00 SSPDC 0.59 0.60 2 Recker SW Sta 230609 Ariana 230.00 SSPDC 0.50 0.60 2 Recker SW Sta 230609 Ariana 230.00 SSPDC 0.50 0.60 2 Recker SW Sta 230609 Ariana 230.00 SSPDC 0.50 0.60 2 Recker Sw Sta 230609 Ariana 230.00 SSPDC 0.50 0.60 2 Recker Sw Sta 230609 Ariana 230.00 SSPDC 0.50 0.60 2 Recker Sw Sta 230610 Mission Energy 230.00 SCPSC 0.15 1 Recker Sub 230611 Mission Energy 230.00 SCPSC 0.15 1 Recker Sub 230612 Lake Agnes 230.00 SCPSC 0.18 1 Recker Sub 230612 Lake Agnes 230.00 SCPSC 0.22 1 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 Recker Sub 230612 Lake Agnes 230.00 SSPDC 0.67 2 Recker Sub 230614 Polk Gen 230.00 SSPSC 0.25 1 Recker Sub 230615 Polk Gen 230.00 SSPSC 0.25 1 Recker Sub 230616 Oscola 230.00 SSPSC 0.06 1 Lake Agnes 230617 Cane Island 230.00 SSPSC 0.05 0.07 1 Lake Agnes 230619 Polk Gen 230.00 SSPSC 0.01 1 Lake Agnes 230619 Polk Gen 230.00 SSPSC 0.01 1 Lake Agnes 230619 Polk Gen 230.0	7	Recker 230608								
Recker 230608 Crews Lake 230.00 SCPSC 0.39 1										
10 Recker 230608 Crews Lake 230.00 TSPSC 0.22 1										1
11 Recker 230608 Crews Lake 230.00 SSPDC 2.72 2 2 2 2 2 2 2 2 2										1
Recker SW Sta 230608										1
13 Recker SW Sta 230609	_									2
14 Recker SW Sta 230609										1
15 Recker SW Sta 230609	-									1
16 Recker SW Sta 230609 Ariana 230.00 SSPDC 0.60 2 17 Recker SW Sta 230609 Ariana 230.00 SSPSC 0.25 1 18 Recker Sub 230610 Mission Energy 230.00 SCPSC 0.15 1 19 Recker Sub 230611 Mission Energy 230.00 SCPSC 0.18 1 20 Recker Sub 230612 Lake Agnes 230.00 DCPSC 0.22 1 21 Recker Sub 230612 Lake Agnes 230.00 SSPDC 3.43 2 22 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 23 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 24 GSU 230613 Polk Gen 230.00 SSPSC 5.25 1 25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPSC 0.25	-									1
17 Recker SW Sta 230609								0.15		1
18 Recker Sub 230610 Mission Energy 230.00 SCPSC 0.15 1 19 Recker Sub 230611 Mission Energy 230.00 SCPSC 0.18 1 20 Recker Sub 230612 Lake Agnes 230.00 DCPSC 0.22 1 21 Recker Sub 230612 Lake Agnes 230.00 SSPDC 3.43 2 22 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 23 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 24 GSU 230613 Polk Gen 230.00 SSPDC 0.09 2 25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPDC 0.09 2 27 GSU 230614 Polk Gen 230.00 SSPSC 0.25 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230617 Cane Island 230.00 SSPSC 0.14 1 33 GSU 230619 Polk Gen 230.00 SSPSC 0.32 1 36 SSPSC 0.13 1									0.60	2
19 Recker Sub 230611 Mission Energy 230.00 SCPSC 0.18 1								0.25		1
20 Recker Sub 230612 Lake Agnes 230.00 DCPSC 0.22 1	$\overline{}$							0.15		1
21 Recker Sub 230612 Lake Agnes 230.00 SSPDC 3.43 2	_							0.18		1
22 Recker Sub 230612 Lake Agnes 230.00 SCPDC 0.67 2 23 Recker Sub 230612 Lake Agnes 230.00 SSPSC 5.25 1 24 GSU 230613 Polk Gen 230.00 SSPDC 0.09 2 25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 1 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 0.17 2	$\overline{}$							0.22		1
23 Recker Sub 230612 Lake Agnes 230.00 SSPSC 5.25 1 24 GSU 230613 Polk Gen 230.00 SSPDC 0.09 2 25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPDC 0.17 2 27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.06 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1	\rightarrow							3.43		2
24 GSU 230613 Polk Gen 230.00 SSPDC 0.09 2 25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPDC 0.17 2 27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1 36	\rightarrow						SCPDC	0.67		2
25 GSU 230613 Polk Gen 230.00 SSPSC 0.25 1 26 GSU 230614 Polk Gen 230.00 SSPDC 0.17 2 27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 36 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	_							5.25		1
26 GSU 230614 Polk Gen 230.00 SSPDC 0.17 2 27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	_						SSPDC	0.09		2
27 GSU 230614 Polk Gen 230.00 SSPSC 0.46 1 28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	_						SSPSC	0.25		1
28 Lake Agnes 230615 McIntosh 230.00 SSPSC 0.06 1 29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	_				230.00		SSPDC		0.17	2
29 Lake Agnes 230616 Osceola 230.00 DSPSC 0.05 1 30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	$\overline{}$		Polk Gen		230.00		SSPSC	0.46		1
30 Lake Agnes 230616 Osceola 230.00 DSPSC 0.09 1 31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1			McIntosh		230.00		SSPSC	0.06		1
31 Lake Agnes 230616 Osceola 230.00 DWPSC 21.45 1 32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1			Osceola		230.00		DSPSC	0.05		1
32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1			Osceola		230.00		DSPSC	0.09		1
32 Osceola 230617 Cane Island 230.00 SSPSC 4.12 1 33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1			Osceola		230.00		DWPSC			1
33 GSU 230619 Polk Gen 230.00 SCPDC 0.17 2 34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	-		Cane Island		230.00					1
34 GSU 230619 Polk Gen 230.00 SCPSC 0.32 1 35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	_		Polk Gen		230.00					2
35 GSU 230619 Polk Gen 230.00 SSPSC 0.13 1	\rightarrow		Polk Gen		230.00					1
36	35	GSU 230619	Polk Gen							1
36 TOTAL 1,263.03 74.94 444								0.15		'
36 TOTAL 1,263.03 74.94 444										
101AL 1,263.03 74.94 444	36						TOTAL			
							TOTAL	1,263.03	74.94	444

Na	me of Respondent		This Rep	ort Is:		Date of Repo	rt I V	ear/Period of Re	nort
Ta	mpa Electric Company		(1) X	An Original		(Mo, Da, Yr)	100	nd of 2018/	
_				A Resubmission		04/18/2019	-	10 01	
_				ISMISSION LINE					
1.	Report information concerning	transmission lines, co	st of lines,	and expenses for	or year. List ea	ch transmissio	n line having n	ominal voltage o	f 132
KIIC	voits of greater. Report transfi	hission lines below the	ese voltage	s in group totals	only for each v	oltane			
۷.	i ransmission lines include all I	ines covered by the de	efinition of	transmission sys	tem plant as gi	ven in the Unit	form System of	Accounts. Do n	ot report
Sur	station costs and expenses on	this page.							0.000
4	Report data by individual lines	for all voltages if so re	equired by a	State commiss	ion.				
5.	Exclude from this page any trai	nsmission lines for wh	ich plant co	osts are included	in Account 12	 Nonutility Pr 	operty.		
or (Indicate whether the type of su	pporting structure repo	orted in col	umn (e) is: (1) s	ingle pole wood	d or steel; (2) H	d-frame wood, o	or steel poles; (3) tower;
by i	4) underground construction If the use of brackets and extra lines	nes. Minor portions of	f a transmi	sion line of a dif	pporting structu	ire, indicate th	e mileage of ea	ch type of const	ruction
rem	ainder of the line.	ioo. Willion portions of	a dansiiii	ssion line of a dif	referrit type of c	onstruction ne	ed not be distin	guished from the	е
6.	Report in columns (f) and (g) the	e total pole miles of e	ach transm	ission line Sho	w in column (f)	the pole miles	of line on atmin		c
rep	orted for the line designated; co	onversely, show in col	umn (a) the	pole miles of lin	e on structures	the cost of w	hich is reported	for another line	r which is
POR	rilles of life of leased of part	iy owned structures in	i column (a). In a footnote.	explain the has	is of such occ	unancy and sta	te whether evne	nees with
resp	pect to such structures are inclu	uded in the expenses	reported fo	r the line designa	ated.	0, 040, 000	aparicy and sta	te wilculer expe	11365 WILL
Line	DESIGNAT	ION		I VOLTACE (IZ	7				
No.	6	ION		VOLTAGE (K)	/) e	Type of	LENGTH	(Pole miles) case of ound lines	Number
140.				other than 60 cycle, 3 ph		C	undergro	ound lines cuit miles)	Of
	From				1000 20 10	Supporting	On Structure	On Structures	50000 750
	From (a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(9)	(h)
	Recker Sub 230620	Calpine		230.00		SCPSC	0.05		1
2	Recker Sub 230621	Osprey		230.00		SCPSC	0.07		1
3	S Eloise Sub 230622	Recker Sub		230.00		SSPDC		2.21	2
4	S Eloise Sub 230622	Recker Sub		230.00		SSPSC	5.19	2.21	1
5	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
6	S Eloise Sub 230623	FPC Tie (N. Bartow		230.00		DCPSC	1.15		
7	S Eloise Sub 230623	FPC Tie (N. Bartow		230.00		TCPSC			1
	S Eloise Sub 230623	FPC Tie (N. Bartow	*.:	230.00			0.10		1
	S Eloise Sub 230623	FPC Tie (N. Bartow)				DSPSC	4.53		1
_	Fish Hawk 230625	Pebbledale)	230.00		DWPSC	2.99		1
_	Fish Hawk 230625			230.00		DCPSC	0.06		1
	Fish Hawk 230625	Pebbledale		230.00		SCPSC	0.03		1
		Pebbledale		230.00		DSPSC	5.00		1
	Fish Hawk 230625	Pebbledale		230.00		DSPDC	0.10		2
-	Fish Hawk 230625	Pebbledale		230.00		DSPSC	6.97		1
	Fish Hawk 230625	Pebbledale		230.00		TSPSC	0.09		1
_	Fish Hawk 230625	Pebbledale		230.00		DWPSC	4.18		1
	Fish Hawk 230625	Pebbledale		230.00		TCPSC	0.10		1
_	Fish Hawk 230625	Pebbledale		230.00		SCPSC	0.78		1
	Fish Hawk 230625	Pebbledale		230.00		STDC		1.99	2
20	Polk CTS 230631	Polk Power Sub		230.00		SSPSC	0.14		1
21	Polk CTS 230631	Polk Power Sub		230.00		SSPCS	0.07		1
22	Polk CTS 230631	Polk Power Sub		230.00		SCPSC	0.09		1
23	Polk CTS 230631	Polk Power Sub		230.00		SCPDC	0.03	0.18	
24	Polk CTS 230631	Polk Power Sub		230.00		SCPSC	0.06	0.10	2
25	Polk Power Station 230632	Polk Power		230.00		SCPSC			1
	Polk Power Station 230632	Polk Power		230.00		SSPSC	0.15		1
_	Polk PW Sub 230635	Mines Sub		230.00			0.50		1
-	Polk PW Sub 230635	Mines Sub				SSPSC	5.53		1
\rightarrow	Polk PW Sub 230635			230.00		SSPDC	5.33		2
_		Mines Sub		230.00		SSPCC	0.10		1
$\overline{}$	De-energized 231008	De-energized		230.00		STDC	2.10		2
$\overline{}$	De-energized 231008	De-energized		230.00		STDC	0.14		2
$\overline{}$	De-energized 231902	De-energized		230.00		STDC		2.34	2
_	Juneau 138003	Ohio		138.00		SCPSC	0.45		1
34	Juneau 138003	Ohio		138.00		SSPDC		0.20	2
35	Juneau 138003	Ohio		138.00		SSPSC	0.31	5.25	1
							0.0		1
							1		
36						TOTAL			
50						TOTAL	1,263.03	74.94	444

Na	me of Respondent		This Repo	ort Is:		Date of Repo	# 1 V	ear/Period of Re	
Ta	impa Electric Company		(1) X	An Original		(Mo, Da, Yr)	4	nd of 2018	
-				A Resubmission		04/18/2019	-	110 01	700
1	Donort information		TRAN	SMISSION LINE	E STATISTICS				
kilo	Report information concerning	transmission lines, co	ost of lines,	and expenses for	or year. List ea	ch transmissio	on line having n	ominal voltage of	of 132
sub	Transmission lines include all li estation costs and expenses on	this page.	ennition of t	ransmission sys	stem plant as gi	ven in the Uni	form System of	Accounts. Do	not report
3.	Report data by individual lines	or all voltages if so re	equired by a	State commiss	ion				
٦.	exclude from this page any tran	ismission lines for wh	nich nlant co	ete are includes	in Assessment 40	1 Nonutility P	onorti.		
	maroate writerict the type of Sul	oporting structure rep	offed in coli	Imn (e) is: (1) c	ingle pole week	1 a= ata=1, (0) 1	1 for any	or steel notes: /3	3) tower:
	he use of brackets and extra linal ainder of the line.	es. Minor portions of	f a transmis	sion line of a dif	ferent type of c	onstruction ne	ed not be distin	guished from th	ie
repo	Report in columns (f) and (g) the orted for the line designated:	e total pole miles of e	ach transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	of which is
resp	e miles of line on leased or part pect to such structures are inclu	ided in the expenses	reported for	the line design	explain the bas	is of such occ	upancy and sta	te whether expe	enses wit
		are an are expended	reported for	are line design	ateu.				
Line	DESIGNAT	ION							
No.	DESIGNAT	ION		VOLTAGE (K) (Indicate when	V)	Type of	LENGTH	(Pole miles)	T
110.				other than			undergro	(Pole miles) case of bund lines cuit miles)	Numbe
	From	T -		60 cycle, 3 ph		Supporting	On Structure	On Structures	Of
	(a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
		(b)		(c)	(d)	(e)	(f)	Line (g)	(h)
	Juneau 138003	Ohio		138.00		SWPSC	0.97		1
	Juneau 138003	Ohio		138.00		SCPSC	0.29		1
	Juneau 138003	Ohio		138.00		SWPSC	0.16		1
	Juneau 138003	Ohio		138.00		SCPSC	1.51		1
	Juneau 138003	Ohio		138.00		SSPSC	0.54		
	Juneau 138003	Ohio		138.00		SWPSC	0.97		1
	Juneau 138003	Ohio		138.00		SCPSC	0.31		1
	Juneau 138003	Ohio		138.00		SSPDC	0.51	1.06	
	Hooker Pt. 138004	Gannon		138.00		SCPSC	0.44	1.00	1
10	Hooker Pt. 138004	Gannon		138.00		SCPDC	0.44		
11	Hooker Pt. 138004	Gannon		138.00		SCPSC	0.74		2
12	Hooker Pt. 138004	Gannon		138.00		SWPSC	0.74		1
13	Hooker Pt. 138004	Gannon		138.00		SSPDC			1
14	Ohio 138005	Clearview		138.00		SCPSC	1.30 0.29		2
15	Ohio 138005	Clearview		138.00		SSPSC	0.29		1
16	Ohio 138005	Clearview		138.00		SWPSC			1
17	Ohio 138005	Clearview		138.00		SCPSC	0.12		1
18	Ohio 138005	Clearview		138.00		SSPSC	1.24		1
19	Ohio 138005	Clearview		138.00		SCPSC	0.45		1
20	Ohio 138005	Clearview		138.00		SSPDC	0.04		1
21	Ohio 138005	Clearview		138.00		SSPSC	2.25		2
22	Ohio 138006	Himes		138.00			0.03		1
23	Ohio 138006	Himes		138.00		SCPSC	0.89		1
24	Ohio 138006	Himes		138.00		SSPSC	0.33		1
25	Ohio 138006	Himes		138.00		SWPSC	2.88		1
26	Ohio 138006	Himes		138.00		SCPSC	0.71		1
27	Ohio 138006	Himes		138.00		SSPSC	0.73		1
28	Ohio 138006	Himes				SWPSC	2.25		1
_	Ohio 138006	Himes		138.00		SCPSC	0.22		1
_	Ohio 138006	Himes		138.00		SSPSC	0.12		1
	Ohio 138006	Himes		138.00		SWPSC	0.38		1
_	Ohio 138007			138.00		SCPSC	0.07		1
_	Ohio 138007	Clearview		138.00		CCPSC	0.05		1
\rightarrow	Ohio 138007	Clearview		138.00		SSPSC	0.02		1
_	Ohio 138007	Clearview		138.00		SCPSC	0.07		1
	5 100001	Clearview	1	138.00		SSPSC	1.20		1
36						TOTAL	1,263.03	74.94	444
							1,200.00	14.34	444

Nai	me of Respondent		This Repo	ort Is:	T	Date of Repo	rt I Y	ear/Period of Re	eport
Tai	mpa Electric Company			An Original		(Mo, Da, Yr)	Desir.	nd of 2018/	
				A Resubmission		04/18/2019			
1 1	Donad information 1 1			ISMISSION LIN					
kilo:	Report information concerning to volts or greater. Report transmi	ransmission lines, co	ost of lines,	and expenses f	or year. List ea	ch transmissio	n line having no	ominal voltage o	f 132
2.	Fransmission lines include all lin	res covered by the d	ese voltage	s in group totals	only for each v	oltage.	fa Ctf	A	
sub	station costs and expenses on	this page.	Chillidoli Ol	uansinission sy	sterri piarit as g	iven in the Uni	form System of	Accounts. Do r	ot report
3. F	Report data by individual lines for	or all voltages if so re	equired by a	State commiss	sion.				
4. E	exclude from this page any trans	smission lines for wh	ich plant co	osts are included	d in Account 12	1, Nonutility Pr	operty.		
5. 1	ndicate whether the type of sup	porting structure rep	orted in col	umn (e) is: (1) s	single pole woo	d or steel: (2) H	frame wood	or steel poles; (3) tower;
by ti	1) underground construction If a	transmission line ha	is more tha	in one type of su	pporting struct	ure, indicate th	e mileage of ea	ch type of const	truction
rem	ne use of brackets and extra lin- ainder of the line.	es. Ivilnor portions o	r a transmis	ssion line of a di	fferent type of o	construction ne	ed not be distin	guished from the	е
	Report in columns (f) and (g) the	total pole miles of e	ach transm	ission line Sho	w in column (f)	the pole miles	of line on etaua	thet	f A. ! - L. ! -
repo	rted for the line designated; cor	nversely, show in col	umn (g) the	pole miles of li	ne on structure:	s the cost of w	hich is reported	for another line	Report
hoie	filles of line on leased or parti	y owned structures ir	n column (g	 In a footnote. 	explain the bas	sis of such occ	upancy and sta	te whether expe	nses with
resp	ect to such structures are inclu-	ded in the expenses	reported fo	r the line design	ated.		. ,		
Line	DESIGNATI	ION		VOLTAGE (K	V)	T (LENGTH	(Pole miles)	
No.				(Indicate whe	re	Type of	(In the	case of pund lines cuit miles)	Number
				60 cycle, 3 pt	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line	of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line (g)	(h)
1	Ohio 138007	Clearview		138.00		SWPSC	1.24		1
2	Gannon 138008	Juneau		138.00		SCPDC		0.16	
3	Gannon 138008	Juneau		138.00		SCPSC	8.47	0.10	1
4	Gannon 138008	Juneau		138.00		SCPDC	•	1.14	2
5	Gannon 138008	Juneau		138.00		SSPSC	1.31		1
6	Gannon 138008	Juneau		138.00		SSPDC	0.04		2
7	Gannon 138008	Juneau		138.00		SCPSC	0.05		1
8	Gannon 138008	Juneau		138.00		SCPSC	0.07		1
9	Gannon 138008	Juneau		138.00		SSPDC	0.69		2
10	Gannon 138008	Juneau		138.00		SSPSC	0.15		1
11	Gannon 138008	Juneau		138.00		SSPDC	0.11		2
	Gannon 138011	Gannon		138.00		DCPSC	0.06		1
13	Gannon 138011	Gannon		138.00		DCPSC	0.25	,	1
_	Gannon 138011	Gannon		138.00		SCPSC	0.13		1
	Various 69 (OH)			69.00		SPDC	11.40	19.10	2
_	Various 69 (OH)			69.00		DPSC	3.30		1
\rightarrow	Various 69 (OH)			69.00		SPSC	705.48		1
_	Various 69 (OH)			69.00		DPDC	2.20	2.40	2
-	Various 69 (OH)			69.00		SSPSC	0.90		1
$\overline{}$	Various 69 (OH)	De-energized		69.00			10.81		1
_	Various 69 (UG)			69.00		Underground(3	8.90		1
22									
23									
24									
25 26									
27									
28					-				
29			-						
30									
31		Alexandra de la companya della companya della companya de la companya de la companya della compa							
32									
33									
34									
35									
33				1					İ
20									
36						TOTAL	1,263.03	74.94	444

Name of Respo	ndent		This Report I	s:	Date of Rep	port	Year/Period of I	Report
Tampa Electric	Company			VIAn Original (Ma De Ve)		End of 201	18/Q4	
			25 (0.5)		sion 04/18/2019			
pole miles of the 8. Designate an give name of les which the respon	de Lower voltage e primary structur by transmission li ssor, date and tendent is not the s	e lines with higher vol re in column (f) and t ine or portion thereof rms of Lease, and an sole owner but which	e twice. Report Lot ltage lines. If two he pole miles of to for which the res nount of rent for y the respondent of	ower voltage Lines or more transmiss he other line(s) in opendent is not the year. For any trans	and higher voltage listing line structures succlumn (g) sole owner. If such permission line other that in the operation of, fu	pport lines of the property is least an a leased line armsh a succine	he same voltage ed from another e, or portion there ct statement exol	, report the company, eof, for aining the
expenses of the other party is an 9. Designate an	d giving particula Line, and how th associated com y transmission li	ars (details) of such me ne expenses borne by pany. ne leased to another	natters as percen y the respondent company and give	t ownership by res are accounted for,	pondent in the line, no and accounts affecte , date and terms of le	ame of co-owned. Specify who	er, basis of shari ether lessor, co-	ng owner, or
10. Base the pla	ecity whether les	see is an associated called for in columns	company. (j) to (l) on the bo	ok cost at end of y	ear.			
Size of	AND 88 ECONOMI	NE (Include in Colum , and clearing right-of		EXF	PENSES, EXCEPT D	EPRECIATION	AND TAXES	
Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Tota Expens	00
(i) 1590 ACSR	(j)	(K)	(I)	(m)	(n)	(0)	(p)	No.
1590 ACSR 1590 ACSR		-			-			1
1590 ACSR								2
1590 ACSR		-			1			3
1590 ACSR		-			 			4
1590 ACSS		+			_			5
1590 ACSS								7
1590 ACSS								8
(2)795 ACSR			***					9
1350 ACCC								10
1590 AAC	1 72-							11
1590 AAC	***							12
1590 AAC								13
1590 ACSR	20 Carrier 199					71,000		14
1590 ACSR								15
1590 ACSR				· · · · · · · · · · · · · · · · · · ·				16
1590 ACSR								17
1590 ACSR						-		18
1590 ACSR								19
1590 ACSR								20
1590 ACSS	1882							21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
2800 ACAR								25
2800 ACAR								26
2800 ACAR								27
2800 ACAR								28
795 SSAR 954 AAC								29
954 AAC 954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR 954 ACSR								34
NOON POOR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respo	ndent		This Report I	s:	Date of Re	nort I	Voor/Poriod of Pone	-4
Tampa Electric	Company		(1) X An (Original (Mo, Da, Yr) esubmission 04/18/2019		r)	Year/Period of Report End of 2018/Q4	
			TRANSMISSIO	SION LINE STATISTICS (Continued) rt Lower voltage Lines and higher voltage lines as one line. Designate in a foot				
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	e primary structury transmission lissor, date and tendent is not the side giving particular particular associated comy transmission liecify whether lessociated comes and the side comes transmission liecify whether lessociated comes transmission liecify liecify liecify liecify liecify liecify liecify liecif	re in es with righer volve in column (f) and ine or portion thereourns of Lease, and a sole owner but which ars (details) of such the expenses borne be apany.	the pole miles of the pole miles of the for which the resident of the respondent of	or more transmiss the other line(s) in compondent is not the syear. For any transpoperates or shares it ownership by respare accounted for, and the same of Lessee,	ion line structures sucolumn (g) sole owner. If such period in the operation of, further than the operation of, further than the line, nondent in the line, not and accounts affected date and terms of less	property is leader and a leased limited and a leased limited arms of co-owned. Specify when the support is the support of the	ne. Designate in a footh the same voltage, reported sed from another compone, or portion thereof, for not statement explaining ner, basis of sharing thether lessor, co-owner ent for year, and how	ort the pany, or g the
Size of		NE (Include in Colum		EXP	ENSES, EXCEPT D	EPRECIATIO	N AND TAXES	T
Conductor	Land rights	, and clearing right-o	or-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line
1590 ACSS					(-)		(P)	1
1590 ACSS								2
954 ACSR								3
954 ACSR 954 ACSR								4
954 ACSR 954 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR		-						8
1590 ACSR		1						9
1590 ACSR		+						10
954 AAC								11
954 ACSR		1						12
954 ACSR	***							13
954 ACSR								14
954 ACSR								15
954 ACSR								16 17
954 ACSR								18
54 ACSR								19
54 ACSR								20
590 ACSS								21
590 ACSR								22
590 ACSS								23
590 ACSR								24
590 ACSR 590 ACSR								25
95 ACSR								26
95 ACSR		-						27
95 ACSR								28
54 ACSR								29
54 ACSR								30
54 ACSR		-						31
54 ACSR	-							32
350 ACCC								33
590 ACSR								34
								35
	39,481,784	491,898,312	531,380,096					36

Name of Respo	ndent		This Report		Date of Re	port	Year/Period of R	Report
Tampa Electric	Company			n Original (Mo, Da, Yr) Resubmission 04/18/2019				B/Q4
			TRANSMISSIC	A Resubmission 04/18/2019 MISSION LINE STATISTICS (Continued) Report Lower voltage Lines and higher voltage lines as one line. Designate in a foo				
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	be Lower voltage primary structury transmission lisor, date and tendent is not the side giving particula Line, and how the associated compy transmission line cify whether lesson	e lines with higher vo- re in column (f) and ine or portion thereo- rms of Lease, and a sole owner but which ars (details) of such a ne expenses borne b pany.	oltage lines. If two the pole miles of for which the res mount of rent for the respondent matters as percer by the respondent r company and gi d company.	o or more transmiss the other line(s) in a spondent is not the year. For any trans operates or shares at ownership by res are accounted for, we name of Lessee	sion line structures so column (g) sole owner. If such a smission line other the in the operation of, for pondent in the line, in and accounts affects a, date and terms of le	upport lines of property is least an a leased linumish a succinume of co-owred. Specify who	the same voltage, sed from another c ie, or portion thereout ict statement explainer, basis of sharin nether lessor, co-ou	report the company, of, for sining the g wner, or
	COST OF LIN	NE (Include in Colun	nn (i) Land	Т				
Size of		and clearing right-o		EXF	PENSES, EXCEPT D	EPRECIATION	N AND TAXES	
Conductor		The state of the s						
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expense	Lir N
1590 ACSR		()	(-)	(111)	(n)	(0)	(p)	
1590 ACSR								1
1350 ACCC		 			+			2
1590 ACSR				-	+			3
1590 ACSR								4
1590 ACSR								5
795 ACSR								6
954 ACSR								7
954 ACSR								8
1590 ACSR								9
1590 ACSR								10
954 AAC		1						11
1590 ACSR		ļ						12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
								19
1590 ACSR								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
1590 ACSS								24
1590 ACSS								25
1590 ACSS								26
2800 ACAR								27
1590 ACSS								28
2800 ACAR								29
954 AAC								30
2)795 ACSR								31
2)795 ACSR								32
2)795 ACSR								33
590 AAC								34
954 AAC								35
	39,481,784							

Name of Respo	ndent		This Report Is	3:	Date of Rep	ort V	ear/Period of Rep	ort
Tampa Electric	Company		(2) A Re	Original (Mo, Da, Yr) Resubmission 04/18/2019 DN LINE STATISTICS (Continued)			end of 2018/Q	
			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate an determined. Spe	e primary structurely transmission linesor, date and ternodent is not the sid giving particular. Line, and how the associated compy transmission linecify whether lessociated recify whether lessociated compositions.	re in column (f) and an or portion thereof ms of Lease, and an ole owner but which rs (details) of such re expenses borne boary.	the pole miles of the pole miles of the for which the respondent of the respondent o	or more transmissing other line(s) in a condent is not the ear. For any transperates or shares ownership by respare accounted for, the name of Lessee	sole owner. If such p emission line other that in the operation of, fu pondent in the line, na and accounts affecte the date and terms of le	pport lines of the roperty is leased in a leased line, ornish a succinct same of co-owner, d. Specify wheth	from another com or portion thereof, statement explaining basis of sharing her lessor, co-owner	port the pany, for ng the er, or
	COST OF LIN	NE (Include in Colum	nn (i) Land.					
Size of Conductor		and clearing right-o		EXF	PENSES, EXCEPT DE	EPRECIATION A	ND TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Lir
1590 ACSR			(.)	(111)	(n)	(0)	(p)	
1590 ACSR								1
1590 ACSR							-	3
1590 ACSR								4
1590 ACSR								5
954 ACSR							 	6
1590 ACSS								7
954 ACSR								8
954 ACSR								9
954 ACSR/AW								10
954 ACSR/AW 1590 SSAC								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
1590 AAC								17
1590 AAC								18
1590 AAC								19
1590 AAC								20
1590 ACSR							1	21
1272 AAC								22
954 AAC								23
1272 AAC								24
954 AAC								25
1590 ACSR								26
54 ACSR							-	27
590 AAC								28
590 AL								29
590 ACSR								30
590 ACSR								31
590 ACSR						· · · · · · · · · · · · · · · · · · ·		32
590 ACSR								33
590 ACSS								35
	39,481,784	491,898,312	531,380,096					36

Tampa Electric Company 11 2 A Resubmission (Mo, Da, Y) End of 2018/Qs	Name of Respo	ndent		This Report Is	s:	Date of Re	port	Year/Period of Rep	ort	
TRANSMS/SION LINE STATISTICS (Commund) 7. Do not report the same transmission line structure wide. Report Lover vicings Lines and higher voltage lines as in production of the control of	Tampa Electric	Company				(Mo, Da, Yr) End of 2018/Q4				
7. Do not export the same transmission line structure twice. Report Lower votages Lines and higher votage lines as one line. Designate in a footback you do not include Lower votages lines in the content of the content of the provided in the provided in the provided in the content of the content of the content of the provided in the content of the co							,			
you do not include Lower votage lines with higher votage lines. If two or more transmission line structures support lines of the same votage, report the pole milles of the other line(s) in clother line(s	7. Do not report	t the same trans	mission line structure							
Designate any transmission line for portion thereof for which the respondent is not the sole owner. If such property is leased from another company, she has a leased fine, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, she has a leased fine, or portion thereof, for the property of the property o	you do not inclu	de Lower voltage	e lines with higher vo	Itage lines. If two	or more transmiss	and nigher voltage is	ines as one line.	Designate in a foo	otnote i	
B. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company in part of the sole owner by the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succind statement explaining the arrangement and spling particulars (cleatility of such that as a percent ownership by respondent in the line, amend of owners, bed sharing experiese of the Line, and how the expenses bone by the respondent are accounted for, and accounts affected. Specify whether lesser, on-owner, or downership of the sole of the sole owners are sold of the sole owners. COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land dights, and clearing right-of-way) COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land dights, and clearing right-of-way) COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land dights, and clearing right-of-way) Land digh	pole miles of the	primary structu	re in column (f) and t	the pole miles of t	he other line(s) in a	column (a)				
which the responder is not the sele cowner but which the respondering sort has a passed line, or portion thereof, for which the respondering is not the select expension of the part of th	Designate ar	ny transmission I	ine or portion thereof	for which the res	pondent is not the	sole owner. If such	property is lease	d from another cor	npany,	
authingments and giving particulars (editals) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing response by the respondent are accounted for, and accounts affected. Specify whether lesser, co-owner, or other party is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) or the book cost at end of year. 10. Base the plant cost figures called for in columns (j) to (j) or the book cost at end of year. 11. COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) 12. Land and Material 13. (j) Construction and 13. (j) Construction and 13. (j) Construction and 13. (j) Construction and 13. (j) Construction and 13. (j) Construction and 14. (j) Construction and 15. (j) Construction an	give name or les	ssor, date and te	rms of Lease, and ar	nount of rent for v	ear. For any trans	mission line other th	an a leased line	or portion thereof	for	
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other perty is an associated company. 9. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Cost of Line (Include in Column (j) Land, Land rights, and clearing right-of-way)	which the respon	naent is not the	sole owner but which	the respondent o	perates or shares	in the operation of fi	irnish a succinct	statement evoluin	ing the	
Journey party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Cost of Link (include in Column (j) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	expenses of the	u giving particula	ars (details) of such n	natters as percent	t ownership by resp	condent in the line, n	ame of co-owne	r, basis of sharing		
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Cost of Full (Include in Column (i) Land, Land rights, and clearing right-of-way) Land and Material (i) Construction and Other, Costs (ii) Cost (iii) Cost (iiii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (i	other party is an	associated com	pany.	y the respondent	are accounted for,	and accounts affects	ea. Specify whe	ther lessor, co-own	er, or	
Continuence Continuence	9. Designate an	y transmission l	ine leased to another	company and giv	e name of Lessee	, date and terms of le	ease, annual ren	t for year, and how	,	
COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	determined. Spe	ecity whether les	ssee is an associated	company.				rior your, and now		
Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	10. Base the pla	ant cost figures of	called for in columns	(j) to (l) on the boo	ok cost at end of ye	ear.				
Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES										
Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES										
Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES										
Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES		COST OF U	NE /III	7851						
Sale of Conductor Conducto	C: (31	A STATE OF STREET	٠, .	EXP	ENSES, EXCEPT D	EPRECIATION	AND TAXES		
and Material (1) (1) Construction and Other Costs (1) Cost (1) Expenses (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) (1) Expenses (1) Expenses (1) (1) Expenses (1) (1) Expenses		Land rights	, and clearing right-of	r-way)						
(i) (j) Other Costs (ii) Expenses (iii) Expenses (iii) Expenses (iii) Expenses (iii) Expenses (iii) Expenses (iii) Expenses (iiii) Expenses (iii) Expenses (iiii) Expenses (ii		Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-	
1590 ACSS		(i)	Other Costs	(1)	Expenses	Expenses	5.050055	Expenses		
1590 ACSS 150		07	+ · · · · · · · · · · · · · · · · · · ·	(1)	(m)	(n)	(0)	(p)		
1590 ACSS										
984 AAC			+							
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1590 ACSR			+		· · · · · · · · · · · · · · · · · · ·					
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390 ACSS 590 ACSS 39 AR1 784 491 898 312 521 390 006										
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39,481,784 491,898,312 531,380,096 36										
39,481,784 491,898,312 531,380,096 36										
		39,481,784	491,898,312	531,380,096					36	

Name of Respo	ndent		This Report Is	:	Date of Re	nort I	Year/Period of Rep	ort
Tampa Electric	Company			An Original (Mo, Da, Yr) A Resubmission 04/18/2019				
7 Do not repor	t the same trans		TRANSMISSION	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spon	e primary structure by transmission listsor, date and tere bendent is not the self giving particular bendent is and how the associated come by transmission listsectify whether les	re in column (f) and to ine or portion thereof rms of Lease, and are sole owner but which are (details) of such no ne expenses borne be	the pole miles of the for which the respondent of the respondent o	or more transmissing other line(s) in a condent is not the ear. For any transperates or shares ownership by respare accounted for, e name of Lessee	sole owner. If such permission line other that in the operation of, fur pondent in the line, not and accounts affected, date and terms of lesses.	property is leased in a leased lin armsh a succin ame of co-owred. Specify when the support is the succine arms of succine arm	the same voltage, reposed from another come, or portion thereof, ct statement explaining ther, basis of sharing tether lessor, co-owner.	port the pany, for the the the the the the the the the the
	COST OF LIN	NE (Include in Colum	nn (j) Land,	EVE	PENSES, EXCEPT D	EDDEOLATION	LAND TAVES	
Size of		and clearing right-o	f-way)	LXI	LINSES, EXCEPT DI	EPRECIATION	N AND TAXES	
Conductor	Land	Construction and	Total Cook		T			_
and Material	1277 1282	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total	Lir
(i)	(j)	(k)	(1)	(m)	(n)	(0)	Expenses (p)	N
1590 ACSS								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 SSAC								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSS								11
1590 ACSR					 			_
1590 ACSR				n				12
1590 ACSR								13
1590 ACSR					 			14
1590 ACSR								15
1590 ACSR								16
590 AAC								17
590 ACSR								18
590 ACSS								19
590 ACSS								20
590 ACSR								21
590 ACSR								22
590 ACSR								23
590 ACSR								24
590 ACSR								25
590 ACSR								26
590 ACSR								27
590 ACSS								28
590 ACSS								29
2)795 ACSS								30
2)795 ACSS								31
2)795 ACSS								32
2)795 ACSS								33
2)795 ACSS								34
.j/30 A000								35
	39,481,784	491,898,312	531,380,096					20
								36

Name of Respo	ndent		This Report I		Date of Re	port	Year/Period of Re	port
Tampa Electric	Company			An Original (Mo, Da, Yr) A Resubmission 04/18/2019			End of2018/	
			1	SION LINE STATISTICS (Continued)				
pole miles of the 8. Designate an give name of les which the respon arrangement and	de Lower voltage primary structury transmission li ssor, date and te ndent is not the s d giving particula	e lines with higher vo re in column (f) and ine or portion thereo rms of Lease, and a sole owner but which ars (details) of such i	e twice. Report Lob bitage lines. If two the pole miles of the for which the res mount of rent for you the respondent of matters as percen	ower voltage Lines or more transmiss the other line(s) in opendent is not the year. For any trans operates or shares t ownership by resi	and higher voltage listing line structures so column (g) sole owner. If such smission line other the operation of, for opendent in the line of the lin	upport lines of to property is leas an a leased line urnish a succine ame of co-own	the same voltage, reset from another content of the content explainment explainment basis of sharing	eport th mpany, f, for ning the
Designate an determined. Spe	associated com y transmission li ecify whether les	pany.	r company and giv	ve name of Lessee	and accounts affectors, date and terms of lo			
		NE (Include in Colum		EXP	PENSES, EXCEPT D	EPRECIATION	AND TAXES	Т
Size of Conductor	Land rights,	, and clearing right-o	of-way)					1
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir
(2)1590 AAC								1
(2)1590 AAC								2
1590 ACSR								3
1350 ACCC		•						4
1590 ACSR								5
1590 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR 954 ACSR		-						15
954 ACSR								16
954 ACSR 954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR	100000000000000000000000000000000000000							22
954 ACSR								23
954 ACSR								24
954 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
590 ACSR								32
1590 ACSR								33
								34
590 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent

Name of Respon	ndent		This Report I	s:	Date of Re	port \	ear/Period of Rep	ort
Tampa Electric	Company			esubmission	(Mo, Da, Yi 04/18/2019	r) _	End of	
			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	primary structury transmission linesor, date and tendent is not the side giving particular Line, and how the associated compy transmission linestify whether lessociated recipies the primary transmission linestify whether lessociated compy transmission linestify whether lessociated recipies the primary transmission linestify whether lessociated recipies the primary stransmission linestify whether lessociated recipies the primary stransmission linestify whether lessociated recipies the primary structure.	re in column (f) and to ne or portion thereof ms of Lease, and an cole owner but which rs (details) of such me e expenses borne by pany.	trage lines. If two the pole miles of the for which the res mount of rent for yethe respondent of the respondent of matters as percently the respondent.	he other line(s) in oppondent is not the year. For any transperates or shares townership by respare accounted for, ye name of Lessee	sole owner. If such parties in the operation of, furnished the line, not and accounts affected, date and terms of lessesses.	property is leased an a leased line, urnish a succinct ame of co-owner, ed. Specify wheth	same voltage, rep I from another com or portion thereof, statement explaining basis of sharing her lessor, co-owner	port the npany for ng the er, or
		E (Include in Colum		FXF	PENSES, EXCEPT D	EDDECIATION	ND TAVES	\top
Size of	Land rights,	and clearing right-of	f-way)		ENGLO, EXOLI 1 D	LI REGIATION A	IND TAKES	
Conductor	Land	Canata atian 4	T-1-10-1		T	r		_
and Material (i)	(j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Li
1590 ACSR				(/	1 111		(P)	-
1590 ACSR								1
1590 ACSR								3
1590 ACSR				1.				4
1590 ACSR			-					
1590 ACSR								5
1590 ACSR	***						+	6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
590 ACSR							<u> </u>	13
590 ACSR					-			14
590 ACSR								15
590 ACSR								16
54 AAC								17
54 AAC								18
590 ACSR								19
590 ACSR								20
590 ACSR								21
590 ACSR								22
54 AAC								23
54 AAC								24
54 AAC								25
54 AAC								26
590 ACSS								27
272 ACSS							20.00	28
								29
590 ACSS								30
272 ACSS								31
272 ACSS				55				32
54 ACSR								33
54 ACSR							1	34
54 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respo			This Report I	S: Original	Date of Report Year/Period of (Mo, Da, Yr)		of Report		
Tampa Electric	Company			A Resubmission 04/18/2019				2018/Q4	
			TRANSMISSIO	MISSION LINE STATISTICS (Continued) eport Lower voltage Lines and higher voltage lines as one line. Designate in a for					
you do not inclu- pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage e primary structury transmission listor, date and tendent is not the sid giving particular Line, and how the associated come y transmission lied to the tendent is not the side of the tendent is not the side of the tendent is not the tendent	e lines with higher vol re in column (f) and t ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such m he expenses borne by	Itage lines. If two the pole miles of to for which the res mount of rent for y the respondent of natters as percen y the respondent company and give company.	or more transmiss the other line(s) in a pondent is not the year. For any trans operates or shares t ownership by res are accounted for, ye name of Lessee	sion line structures succlumn (g) sole owner. If such permission line other the in the operation of, fundament in the line, not and accounts affects, date and terms of less	oroperty is leased lines of leased lines as uccir ame of co-owed. Specify with the support of the lease of th	sed from another, or portion that statement ener, basis of sheether lessor, or	age, report the ner company, hereof, for explaining the haring co-owner, or	
	COST OF LI	NE (Include in Colum	n (i) and	1					
Size of		, and clearing right-of		EXF	PENSES, EXCEPT D	EPRECIATIO	N AND TAXES	3	
Conductor	Land rights,	, and cleaning right-of	ay)						
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Exp	otal Lir enses (p) N	
954 AAC		'		()	(11)	(-)		1	
1590 ACSR								2	
1590 ACSS								3	
1590 ACSS								4	
1590 ACSR								5	
954 ACSR								6	
954 ACSR								7	
954 ACSR								8	
954 ACSR								9	
1590 ACSR 1590 ACSR	10000							10	
954 ACSR		-						11	
954 ACSR								12	
954 ACSR		 						13	
954 ACSR		 						14	
954 ACSR		 						15 16	
954 ACSR								17	
954 ACSR								18	
954 ACSR								19	
954 ACSR				10				20	
1590 AL								21	
954 AAC								22	
954 ACSR								23	
954 ACSR								24	
1590 AL				-				25	
1590 AL								26	
1590 ACSS 1590 ACSS								27	
1590 ACSS								28	
759 ACSR								29	
954 ACSR								30	
954 ACSR					<u> </u>			31	
636 AAC	* 1 10000							32	
636 AAC								33	
636 AAC							_	34	
								33	
	39,481,784	491,898,312	531,380,096					36	

Name of Respo	ndent		This Report Is	s:	Date of Re	port Y	ear/Period of Repo	ort
Tampa Electric	Company		(2) A R	in Original (Mo, Da, Yr) Resubmission 04/18/2019 BION LINE STATISTICS (Continued)			nd of	
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spon	the clower voltage to primary structure the primary structure the primary structure the primary structure display the primary structure display br>display structure display structure display structure display dis	nission line structure lines with higher volite in column (f) and the or portion thereof ms of Lease, and am ole owner but which rs (details) of such me expenses borne by bany. The leased to another see is an associated alled for in columns (tage lines. If two ne pole miles of t for which the res nount of rent for y the respondent o natters as percen the respondent company and giv company.	or more transmiss the other line(s) in opendent is not the rear. For any trans perates or shares townership by res are accounted for, we name of Lessee	sion line structures sucolumn (g) sole owner. If such permission line other the in the operation of, further the in the line, not and accounts affects, date and terms of less	upport lines of the property is leased an a leased line, curnish a succinct same of co-owner, ed. Specify wheth	from another comportion thereof, the tatement explaining basis of sharing er lessor, co-owner.	pany, for ng the
	COST OF LIN	E (Include in Colum	n /i\ L and					
Size of		and clearing right-of		EXF	PENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor	-and righto,	and cleaning right-of	-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir
636 AAC				()	(1)		(P)	1
795 ACSR					 		1	2
795 SSAC								3
954 AAC							1	4
954 AAC								5
954 AAC								6
954 ACSR								7
954 ACSR								8
1590 ACSR								9
954 AAC 954 AAC								10
954 AAC								11
954 AAC								12
336 ACSR								13
336 ACSR								14
336 ACSR								15
795 SSAC								16
795 SSAC								17
954 AAC					-			18
954 AAC								19
954 AAC				1000			-	20
636 ACSR					 			21
636 ACSR							· ·	23
636 ACSR								24
795 SSAC								25
795 SSAC								26
795 SSAC								27
954 AAC								28
954 AAC								29
954 AAC								30
954 ACSR								31
795 SSAC 795 SSAR								32
954 AAC								33
954 AAC								34
, , , , , , , , , , , , , , , , , , ,								35
	39,481,784	491,898,312	531,380,096					36

Name of Respo	ondent		This Report I		Date of Re	eport V	ear/Period of Repo	ort
Tampa Electric	Company			Original esubmission	(Mo, Da, Y	r) =	nd of 2018/Q	
			334.7753	N LINE STATISTIC	04/18/2019 CS (Continued)	-		
pole miles of the 8. Designate argive name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structure my transmission lissor, date and ter- indent is not the sid giving particular Line, and how the associated compay transmission linecify whether les	re lines with higher ware in column (f) and ine or portion there arms of Lease, and a sole owner but which the column (details) of such the expenses borne pany.	or twice. Report Liveltage lines. If two did the pole miles of the form which the resemble to the respondent of matters as percent by the respondent er company and gived company.	ower voltage Lines of or more transmiss the other line(s) in oppondent is not the year. For any transperates or shares are accounted for, we name of Lessee	and higher voltage liston line structures sizediumn (g) sole owner. If such smission line other the operation of, for condent in the line, neand accounts affected, date and terms of lession line structures.	property is leased an a leased line, o urnish a succinct s ame of co-owner, ed. Specify whether	same voltage, rep from another com or portion thereof, that tatement explaining basis of sharing er lessor, co-owne	pany, for ng the
Size of	1	NE (Include in Colu	7.5	EXP	ENSES, EXCEPT D	EPRECIATION AN	ND TAXES	T
Conductor	Land rights,	and clearing right-	of-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin
954 AAC								1
1590 AAC 1590 AAC								2
1590 AAC		-						3
1590 AAC								4
1590 ACSR								5
1590 ACSS							 	7
2)795 ACSR								8
2)795 ACSR 2)795 ACSR								9
95 ACSR								10
54 ACSR								11
95 ACSS								12
54 ACSR								14
								15
								16
								17
								18
								20
								21
	39,481,784	491,898,312	531,380,096					22
								23
								24
								25 26
								27
								28
								29
								30
								31
								33
								34
								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 422.7 Line No.: 31 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

Nan	ne of Respondent	This P.	eport ls:	1 00	to of Bonort	Veer/Derie	l of Donard
Tampa Electric Company		(1) [2)	X An Original A Resubmissi	on 04/	te of Report o, Da, Yr) /18/2019	Year/Period of Report End of2018/Q4	
				ADDED DURING YE		100 March 100 Ma	
mino 2. F	Report below the information or revisions of lines. Provide separate subheading as of competed construction	gs for overhead and unde	er- ground cons	truction and show	each transmissio	n line separate	ly. If actual
ine		SIGNATION			STRUCTURE		ER STRUCTUR
No.	From	То	Line Length in		Average		
	1	10	Miles	Туре	Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Aspen 230417	Balm Solar 230417	0.65	SSPSC			1
2	Lithia 230405	Mines 230405	4.76	SSPSC		1	1
3	Aspen 230402	Mines 230402	-4.02	SSPSC			1
4	Recker 230620	Recker 230620		SCPSC	-		1
5	Sandhill 66654	Lake Hancock Solar 66654		SPSC			1
6	Mines 66409	Grange Hall LoopSolar 664		SPSC	 		1
	Ft Green 66660	Payne Creek Solar 66660		SPSC			1
	Lithia 230406	Lithia Solar 230406					1
	Bonnie Mines Solar 66656			SSPSC			1
_		Tap 66656		SSPSC			1
	Peace Creek Solar 66653	Tap 66653	0.86	SSPSC			1
11							
12							
13							
14							
15							
16							
17	2H 3H 3H 3H					†	
18							
19							
20					+		
21					 	-	
22					 	 	
23					+	-	-
24					 	 	
25							
26						 	
27							
28							
29					-		
30							
31					-		
32							
33							
_							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
14	TOTAL		44.00				
17	TOTAL		11.28			10	

1	f Respondent Electric Company		(1)	Report Is: X An Original	T	Date of Repo (Mo, Da, Yr)		ear/Period of Repoint of 2018/Q	
Tampa			(2)	A Resubmiss		04/18/2019			Ξ
anata [Designate b			ON LINES ADDE					
Traile in	Designate, however	er, if estimated an	nounts are re	ported. Include	e costs of Clea	ring Land and	Rights-of-Wa	y, and Roads ar	ıd
3 If de	r column (I) with a	ppropriate tootno	te, and costs	of Undergroun	d Conduit in co	olumn (m).			
indicate	sign voltage differs	s nom operating v	ronage, muic	ate such fact by	y tootnote; also	where line is	other than 60	cycle, 3 phase,	
	CONDUCT						***		
Size		T	Voltage	111	Poles, Towers	LINE C	1		Line
	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	and Fixtures	Conductors and Devices	Asset Retire, Costs	Total	No
(h) 1590	ACSS (i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	
1590	ACSS	 	230		-				
1590	ACSS		230		1		-	-	1
954	AAC		230		-	-	 	1	- 3
1590	ACSS		69		1				- 4
795	ACSS		69		 			+	+
795	ACSS		69		1			1	+
795	ACSS		230				 	1	1
954	AAC		69						-
795	ACSS		69						10
									11
									12
									13
									14
									15
									16
									17
									18
								<u> </u>	19
								-	20
•						-			22
									23
***									24
									25
									26
									27
									28
									29
									30
									31
									32
	-								33
									34
									35
								-	36
									37
									38
									39
									40
									41
									43
									+ 43

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period o	of Report			
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4			
		SUBSTATIONS	04/10/2019					
3. Sto fu	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether							
atte	nded or unattended. At the end of the page,	summarize according to function th	ne capacities reported for	the individual	stations in			
colu	ımn (f).	2	to capacitaco reported for	the marriadar	otations in			
	T							
Line	Name and Location of Substation			VOLTAGE (In M	Va)			
No.	Name and Location of Substation	Character of Subs	station Primary	Secondary	Tertiary			
	(a)	(b)	(c)	(d)	(e)			
	ALEXANDER RD EAST	DIST-UNATTENDED	69.0	0 13.00				
	ALEXANDER RD WEST	DIST-UNATTENDED	69.0	0 13.00				
	ARIANA EAST	DIST-UNATTENDED	69.0	0 13.00				
4	ARIANA WEST	DIST-UNATTENDED	69.0	0 13.00				
	BAYCOURT	DIST-UNATTENDED	69.0	0 13.00				
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.0	0 13.00				
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00				
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00				
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00				
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00				
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00				
	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00				
	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00				
	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00				
	BRANDON EAST	DIST-UNATTENDED	69.00	13.00				
	BRANDON WEST	DIST-UNATTENDED	69.00	13.00				
	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00				
	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00				
	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00				
	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00				
_	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00				
	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00				
	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00				
	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00				
-	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00				
	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00				
-	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00				
	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00				
-	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00				
-	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00				
-	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00				
_	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00				
\rightarrow	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00				
-	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00				
	DADE CITY	DIST-UNATTENDED	69.00	13.00				
_	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00				
	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00				
_	DALE MARRY EAST	DIST-UNATTENDED	69.00	13.00				
_	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00				
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00				
			•					

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period	of Penort
Tar	npa Electric Company	(1) X An Original	(Mo, Da, Yr)		2018/Q4
_		(2) A Resubmission	04/18/2019		
1	Penort holow the information	SUBSTATIONS			
3. 5 to ft 4. 1 atte	Report below the information called for concersubstations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, sumn (f).	Title trailway customer should no Va except those serving customer substations must be shown.	of the listed below. So with energy for resale, repether transmission or dis	nay be groupe	ı ıb a th a u
Line No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In M	lVa)
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.0	<u> </u>	(e)
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.0	1	-
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.0		
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.0		
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.0		
6	EAST BAY NORTH	DIST-UNATTENDED			
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00		
	EHRLICH ROAD EAST	DIST-UNATTENDED	69.00		
	EHRLICH ROAD WEST	DIST-UNATTENDED	69.00		
	EL PRADO WEST	DIST-UNATTENDED	69.00		
	ELEVENTH AVE EAST		69.00		
	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00		
	ESTUARY WEST	DIST-UNATTENDED	69.00		
	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00		
	FERN STREET	DIST-UNATTENDED	69.00		
	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00		
	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00		
	FIRST STREET	DIST-UNATTENDED	69.00		
	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
	FISHHAWK SOUTH	DIST-UNATTENDED	69.00	13.00	
	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
_		DIST-UNATTENDED	230.00	13.00	
	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
\rightarrow	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
\rightarrow	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
\rightarrow	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
_	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
_	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
_	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
-	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
-	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
_	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
\rightarrow	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
\rightarrow	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
39	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period	of Report
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4
		SUBSTATIONS	3 11 10 10 10		
3. 5 to ft 4. 1 atte	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such s ndicate in column (b) the functional character anded or unattended. At the end of the page, umn (f).	r street railway customer should no IVa except those serving custome ubstations must be shown. Ir of each substation, designating v	ot be listed below. rs with energy for resale,	may be groupe	whether
Line No.	Name and Location of Substation	Character of Sub		VOLTAGE (In M	
	(a)	(b)	Primary	Secondary	Tertiary
1		DIST-UNATTENDED	(c) 69.0	(d) 00 13.00	(e)
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.0		
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.0		
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.0		
5	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.0		
6	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.0		
7	HARNEY ROAD - EAST	DIST-UNATTENDED	69.0		
8	HENDERSON RD EAST	DIST-UNATTENDED	69.0		
9	HIMES EAST	DIST-UNATTENDED	69.0		
10	HIMES WEST	DIST-UNATTENDED	69.0		
11	HOPEWELL WEST	DIST-UNATTENDED	69.0		
12	HYDE PARK NORTH	DIST-UNATTENDED	69.0		
13	HYDE PARK SOUTH	DIST-UNATTENDED	69.0		
14	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.0		
15	INDIAN CREEK	DIST-UNATTENDED	69.0		
16	INTERBAY	DIST-UNATTENDED	69.0		
17	IVY STREET	DIST-UNATTENDED	69.0		
18	JACKSON RD EAST	DIST-UNATTENDED	69.0		
19	JACKSON RD WEST	DIST-UNATTENDED	69.0	0 13.00	
20	JAN PHYL NORTH	DIST-UNATTENDED	69.0	0 13.00	
21	JAN PHYL SOUTH	DIST-UNATTENDED	69.0		
22	J.D. PAGE	DIST-UNATTENDED	69.0		
23	JUNEAU EAST	DIST-UNATTENDED	69.0	0 13.00	
24	JUNEAU WEST	DIST-UNATTENDED	69.0	0 13.00	
25	KEYSTONE EAST	DIST-UNATTENDED	69.00	0 13.00	-
26	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
27	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
28	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
29	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
31	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
32	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
34	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
38	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
39	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
40	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	

Nar	me of Respondent	This Report Is:	Date of Report	Year/Period	of Report
Tar	mpa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2018/Q4	
		SUBSTATIONS	04/18/2019		
3. to fi 4. atte	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	rning substations of the respondent street railway customer should no Va except those serving customer substations must be shown.	t be listed below. s with energy for resale, methor transmission or dis	nay be groupe	د ما الم ماد
Line No.	Name and Location of Substation	Character of Subs	station	/OLTAGE (In M	Va)
	(a)		Primary	Secondary	Tertiary
1		DIST-UNATTENDED	(c) 69.00	(d) 13.00	(e)
2	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00		
3	MACDILL EAST	DIST-UNATTENDED	69.00		
4	MACDILL WEST	DIST-UNATTENDED	69.00		
5	MADISON NORTH	DIST-UNATTENDED	69.00		
6	MADISON SOUTH	DIST-UNATTENDED	69.00		
7	MANHATTAN EAST	DIST-UNATTENDED	69.00		
8	MANHATTAN WEST	DIST-UNATTENDED	69.00		
9	MARION ST. EAST	DIST-UNATTENDED	69.00		
10	MARION ST. WEST	DIST-UNATTENDED	69.00		
11	MARITIME NORTH	DIST-UNATTENDED	69.00	70.00	
12	MARITIME SOUTH	DIST-UNATTENDED	69.00		}
13	MASSARO	DIST-UNATTENDED	69.00		
14	MATANZAS NORTH	DIST-UNATTENDED	69.00		
15	MATANZAS SOUTH	DIST-UNATTENDED	69.00		
16	MCFARLAND	DIST-UNATTENDED	69.00		
17	MCKINLEY EAST	DIST-UNATTENDED	69.00		
	MCKINLEY WEST	DIST-UNATTENDED	69.00		
	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
-	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
_	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
-	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
_	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
_	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
_	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
_	PEBBLECREEK - NORTH PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
-	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
_	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
_	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
_	PLANT AVE EAST PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
$\overline{}$	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
.5		DIST-UNATTENDED	69.00	13.00	
		*			

Nar	ne of Respondent	This Report Is:	Date of Report	Year/Period o	of Report
Tar	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4
		SUBSTATIONS	04/10/2019		
3. to fi 4. I	Report below the information called for conce Substations which serve only one industrial o Substations with capacities of Less than 10 Munctional character, but the number of such s Indicate in column (b) the functional character anded or unattended. At the end of the page, Imm (f).	rming substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown.	ot be listed below. To with energy for resale, in the strength of the strengt	may be groupe	whether
Line No.	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M	iVa)
	(2)		Primary	Secondary	Tertiary
1	(a) PLYMOUTH EAST	DIST-UNATTENDED	(c) 69.0	(d) 13.00	(e)
2		DIST-UNATTENDED	69.0		
3	POLK CITY	DIST-UNATTENDED	69.0		
4		DIST-UNATTENDED	69.0		
5	PORT SUTTON	DIST-UNATTENDED	69.0		
6	The second of th	DIST-UNATTENDED	69.0		
7		DIST-UNATTENDED	69.0		
8		DIST-UNATTENDED	69.0		
9	RHODINE RD NORTH	DIST-UNATTENDED	69.0		
10	RHODINE RD SOUTH	DIST-UNATTENDED	69.0		
11	RIVERVIEW NORTH	DIST-UNATTENDED	69.0		
12	RIVERVIEW SOUTH	DIST-UNATTENDED	69.0		
	ROCKY CREEK NORTH	DIST-UNATTENDED	69.0		
14	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.0		
15	ROME AVE WEST	DIST-UNATTENDED	69.0		
16	RUSKIN EAST	DIST-UNATTENDED	69.0		
17	RUSKIN WEST	DIST-UNATTENDED	69.0		
18	SAN ANTONIO	DIST-UNATTENDED	69.00		
19	SENECA ST NORTH	DIST-UNATTENDED	69.00		
20	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00		
	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00		
22	SKYWAY NORTH	DIST-UNATTENDED	69.00		
23	SKYWAY SOUTH	DIST-UNATTENDED	69.00		
24	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00		
25	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00		
26	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00		
27	ST CLOUD NORTH	DIST-UNATTENDED	69.00		
28	ST CLOUD SOUTH	DIST-UNATTENDED	69.00		
29	STADIUM	DIST-UNATTENDED	138.00		
30	STATE RD 574 EAST	DIST-UNATTENDED	69.00		
31	STATE RD 574 WEST	DIST-UNATTENDED	69.00		
32	STATE RD 60 NORTH	DIST-UNATTENDED	69.00		
33	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00		
34	SUN CITY EAST	DIST-UNATTENDED	69.00		
35	SUN CITY WEST	DIST-UNATTENDED	69.00		
36	SUNLAKE EAST	DIST-UNATTENDED	69.00		
37	SUNSET LANE EAST	DIST-UNATTENDED	69.00		
38	SUNSET LANE WEST	DIST-UNATTENDED	69.00		
39	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00		
40	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00		

Nar	ne of Respondent	This Report Is:	Date of Report	Year/Period	of Donort
Tar	npa Electric Company	(1) X An Original	(Mo, Da, Yr)		2018/Q4
-		(2) A Resubmission SUBSTATIONS	04/18/2019		
1.	Report below the information called for concer		A = F.H	No. 1	
3. to fi 4. I	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	street railway customer should no Va except those serving customer ubstations must be shown.	nt be listed below. s with energy for resale, n	nay be groupe	- د داد داد
Line No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In M	Va)
140.	(a)	(b)	Primary	Secondary	Tertiary
1	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	(c)	(d) 0 13.00	(e)
2	TAMPA PALMS EAST	DIST-UNATTENDED	69.00		
3	TAMPA PALMS WEST	DIST-UNATTENDED	69.00		
4	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00		
5	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00		
6	TERRACE	DIST-UNATTENDED	69.00		
7	THONOTOSASSA	DIST-UNATTENDED	230.00		
8	THIRD AVE	DIST-UNATTENDED	69.00		
9	THIRTIETH ST	DIST-UNATTENDED	69.00		
10	TROUT CREEK NORTH	DIST-UNATTENDED	69.00		
11	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00		
12	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00		
13		DIST-UNATTENDED	69.00		
14		DIST-UNATTENDED	69.00		
15	TWENTY SEVENTH SOUTH	DIST-UNATTENDED			
		DIST-UNATTENDED	69.00		
17	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	-	
	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00		
	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00		
	WATERS AVE EAST	DIST-UNATTENDED	69.00		
	WATERS AVE WEST	DIST-UNATTENDED	69.00		
	WAYNE RD SOUTH		69.00		
	WESTCHASE EAST	DIST-UNATTENDED	69.00		
	WESTCHASE WEST	DIST-UNATTENDED	69.00		
	WILDERNESS	DIST-UNATTENDED	230.00		
	WILSON	DIST-UNATTENDED	69.00		
	WOODBERRY NORTH	DIST-UNATTENDED	69.00		
	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
_	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
_	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
_	SUM OF DISTRIBUTION	DIST-UNATTENDED	69.00	13.00	
-	ARIANA	TRANS LINIATTENESS			
	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
\rightarrow	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
_	CLEARVIEW E, W	TRANS-UNATTENDED	230.00	69.00	
	DALE MABRY E, W	TRANS-UNATTENDED	138.00	69.00	
	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
_	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
-	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
-10	5, 111011-A010	TRANS-UNATTENDED	230.00	138.00	

1	ne of Respondent	(1) X An	is: Original	Date of Report (Mo, Da, Yr)	Year/Period			
Tan	npa Electric Company		Resubmission	04/18/2019	End of	2018/Q4		
_			SUBSTATIONS		-			
2. S 3. S to fu 4. It atte	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in blumn (f).							
Line No.	Name and Location of Substation		Character of Subs	station	VOLTAGE (In N	/IVa)		
110.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary		
1	GANNON-AUTO		TRANS-UNATTENDED		0.00 69.00	(e)		
2	HAMPTON NORTH		TRANS-UNATTENDED		0.00 69.00			
3	HIMES		TRANS-UNATTENDED		3.00 69.00			
4	HOOKER'S POINT AUTO		TRANS-UNATTENDED		3.00 69.00			
5	JACKSON RD		TRANS-UNATTENDED		0.00 69.00	-		
6	JUNEAU EAST		TRANS-UNATTENDED					
7	JUNEAU EAST		TRANS-UNATTENDED					
8	JUNEAU WEST	-	TRANS-UNATTENDED					
9	MINES EAST		TRANS-UNATTENDED	230				
10	MINES WEST		TRANS-UNATTENDED	230				
11	OHIO NORTH		TRANS-UNATTENDED	230				
12	OHIO SOUTH		TRANS-UNATTENDED					
13	OSCEOLA		TRANS-UNATTENDED	230		-		
14	PEBBLEDALE		TRANS-UNATTENDED	230				
15	RIVER NORTH		TRANS-UNATTENDED	230				
16	RIVER SOUTH		TRANS-UNATTENDED	230				
17	RUSKIN SOUTH		TRANS-UNATTENDED	230				
18	SHELDON RD NW		TRANS-UNATTNEDED	230				
19	SHELDON RD SE		TRANS-UNATTENDED	230				
20	SOUTH ELOISE NORTH		TRANS-UNATTENDED	230				
21	SOUTH ELOISE SOUTH		TRANS-UNATTENDED	230				
22	SOUTH GIBSONTON NORTH		TRANS-UNATTENDED	230				
23	SOUTH GIBSONTON SOUTH		TRANS-UNATTENDED	230				
24	STATE RD 60 NORTH		TRANS-UNATTENDED	230	AND AND SECTION			
25	STATE RD 60 SOUTH		TRANS-UNATTENDED	230.				
26	SUM OF TRANSMISSION							
27								
28								
29					1			
30								
31								
32						*		
33								
34								
35								
36								
37								
38								
39					1			
40								

Name of Respondent		This Board	~				
Tampa Electric Company		This Report I	s: Original	Date of R (Mo, Da,	Vr)	ar/Period of Repo	
Tampa Electric Company			esubmission	04/18/201		d of2018/Q4	-
		SUBS	TATIONS (Continued)				
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and annotate of the solution of the solution. 	ns or major items of p by the respondent nual rent. For any su	equipment leased Tor any substation or equipments	from others, jointly ov on or equipment oper ment operated other th	vned with oth rated under le	ners, or operated o	otherwise than b	y nd
of co-owner or other par affected in respondent's	ty, explain basis of s	sharing expenses (or other accounting be	etween the n	arties and state a	mounts and acc	ounte
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	N APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.
37	1	(11)	(1)		(j)	(k)	1
37	1						2
28	1						3
22	1						4
28	1						5
28	1						6
28	1						7
28	1						8
22	1						9
20	1						10
28	1						11
28	1						12
28	1						13
37	1						14
28	1						15
28	1						16
28	1						17
37	1						18
37	1						19
28	1						20
28	1						21
22	1						22
28	1						23
28	1						24
28	1						25
28	1						26
37	1						27
37	1						28
28	1						29
28	1						30
28	1						31
28	1						32
37	1						33
37	1						34
28	1						35
28	1						36
28	1						37
28	1						38
37	1				-		39
22	1						40
NO 0000							

Name of Respondent		This Report	ls:	Date of Report	Veer/Deried of Deep	
Tampa Electric Company		(1) X An	n Original Resubmission	(Mo, Da, Yr) 04/18/2019	Year/Period of Repo End of 2018/Q4	
		SUB	STATIONS (Continued)			
 Designate substation eason of sole ownership period of lease, and ann of co-owner or other part 	s or major items of e p by the respondent. ual rent. For any su ty, explain basis of s	quipment such a equipment leased For any substa bstation or equip haring expenses	d from others, jointly ovation or equipment operated other the sor other accounting by	ctifiers, condensers, etc wned with others, or operated under lease, give in han by reason of sole on etween the parties, and -owner, or other party is	erated otherwise than be name of lessor, date an wnership or lease, give	y nd name
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SPE	ECIAL EQUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equip		(In MVa)	No.
22	(9)	(11)	(i)	(j)	(k)	1
28	1					1
37						2
28	1					3
28						4
	1					5
28	1					6
37	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1	-				16
28	1					
22	1					17
28	1					18
	- ' '					19
37						20
37	1					21
28	1					22
. 28	1					23
28	1					24
28	1					25
37	1					26
37	1					27
28	1					28
28	1					29
28	1					30
22	1					
28	1					31
28	1	15.				32
28						33
	1					34
13	1					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40
		1				,0

Name of Respondent		This Report	ls.	Data of Based	Version of Ber	
Tampa Electric Company		(1) X An	Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep End of 2018/0	
pany			Resubmission	04/18/2019	E110 01	
5 Show in columns (I)	(i) and (k) enopial of		STATIONS (Continued)			
Show in columns (I), increasing capacity.	(), and (k) special e	quipment such a	s rotary converters, red	ctifiers, condensers, et	c. and auxiliary equipr	nent for
6. Designate substation	s or major items of e	equipment leased	from others, jointly ov	vned with others, or on	erated otherwise than	by
reason of sole ownership	by the respondent.	For any substat	tion or equipment oper	ated under lease give	name of lessor date a	and
period of lease, and anni	ual rent. For any su	bstation or equip	ment operated other the	nan by reason of sole of	ownership or lease giv	e name
of co-owner or other part	y, explain basis of s	haring expenses	or other accounting be	etween the parties, and	d state amounts and a	ccounts
affected in respondent's	books of account. S	specify in each ca	ase whether lessor, co	-owner, or other party	is an associated comp	any.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			
(f)	(g)	(h)			(In MVa)	, , , , ,
13	1	(11)	(i)	(i)) (k)	1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
6	1	1				15
37	1					16
28	1					17
28	1					18
28	1					19
28	1					20
28	1					21
37	1					22
28	1					23
37	1					24
28	1					25
9	1					26
28	1					27
28	1					28
28	1					29
22	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1	-				38
37 28	1					39
20	1					40

Name of Respondent		This Report		Date of Re	port	Yea	ar/Period of Repor	rt
Tampa Electric Company			Original	(Mo, Da, Y	r)		d of 2018/Q4	
			Resubmission	04/18/2019		5778160		-
5. Show in columns (I)	(i) and (k) special equ	SUBS	STATIONS (Continued)					
5. Show in columns (I), ncreasing capacity. 6. Designate substation	s or major items of equ	uipment leased	I from others, jointly ov	wned with othe	ere or oper	ated o	thenwise than b	.,
cason of sole ownersill	p by the respondent. F	or any substat	ion or equipment one:	rated under le	aca give n	ama of	flacear data an	· d
bellou of lease, allu alli	iuai rent. For any subs	tation or equip	ment operated other ti	han hy reason	of sola ou	marchi	n or loace give	nomo
of co-owner or other par affected in respondent's	hooks of account. So	ring expenses	or other accounting b	etween the pa	rties, and s	state a	mounts and acc	ounts
	books of account. Spi	ecity iii each ca	ase whether lessor, co	-owner, or oth	er party is	an ass	sociated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATU	S AND SPE	CIAL E	OLIIDMENIT	T
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equip		Number of		Total Capacity	Line No.
(f)	111110-4-100-00110-0000	Transformers		, inchi		Units	(In MVa)	140.
28	(g)	(h)	(i)		(j)		(k)	1
28	1							
37	1							2
37	1							3
28	1		 					4
28	1	·						5
28	1							6
28	1							7
34								8
34	1							9
28	1							10
28	1							11
28	1							12
28	1							13
28	1							14
28	1							15
28	1							16 17
28	1							18
28	1							19
28	1				2 IIII 200			20
28	1					-		21
28	1							22
22	1							23
28	1							24
28	1							25
28	1					-+		26
28	1							27
28	1					-		28
28	1					-		29
28	1					-		30
28	1					-		31
28	1		<u> </u>			+		32
28	1							33
28	1					-		34
28	1					-		35
28	1					-+		36
28	1					-		37
37	1					_		38
34	1							39
28	1					-		40
								200

Name of Respondent		This Report	le.	Data of Da		(D : 1 (D	
Tampa Electric Company		(1) X An	Original	Date of Re (Mo, Da, Y	r) = =	ar/Period of Repo	
, , , , , , , , , , , , , , , , , , ,			Resubmission	04/18/2019) ["	2010/0	<u> </u>
5 Show in columns (I)	(i) and (k) anasial	SUBS	STATIONS (Continued)				
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership beriod of lease, and annual co-owner or other par	s or major items of p by the respondent ual rent. For any si	equipment leased t. For any substati ubstation or equip	from others, jointly ovi ion or equipment oper ment operated other th	vned with other rated under lea	ers, or operated of ase, give name of sole ownersh	otherwise than b	y nd
affected in respondent's	books of account.	Specify in each ca	ase whether lessor, co	-owner, or oth	er party is an as:	sociated compar	ny.
Capacity of Substation	Number of	Number of	CONVERSION	NI ADDADATU	S AND SPECIAL E	OLUDATAIT	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		Number of Units	Total Capacity	Line No.
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)	
28	1					(.,	1
28	1						2
13	1						3
28	1						4
28	1						5
13	1						6
28	1						7
37	1						8
37	1						9
28	1						10
28	1						11
28	1						12
28	- 1						13
28	1						14
37	1						15
37	1						16
28	1						17
37	1						18 19
22	1						20
28	1						21
28	1						22
28	1						23
28	1						24
28	1						25
22	1						26
28	1						27
28	1						28
37	1						29
28	1						30
28	1						31
28	1						32
28	1						33
28	1						34
37	1						35
28	1						36
28	1		1				37
28	1						38
28	1						39
37	1						40
						1	

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Repo	_
Tampa Electric Company		(1) X An	Original	(Mo, Da, Yr)	End of 2018/Q	
			Resubmission STATIONS (Continued)	04/18/2019		
5. Show in columns (I), increasing capacity. 6. Designate substation eason of sole ownershiperiod of lease, and annot co-owner or other paraffected in respondent's	ns or major items of p by the responder tual rent. For any s ty, explain basis of	equipment such as f equipment leased nt. For any substate substation or equipments	from others, jointly ovi ion or equipment oper ment operated other the	wned with others, or operated under lease, give han by reason of sole of the parties.	erated otherwise than b name of lessor, date ar wenership or lease, give	nd name
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	
37	1			- 0/	(K)	1
28	1					2
28	1					3
22	1					4
22	1					5
28	1					6
37	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
37	1					13
28	1					14
37	1					15
37	1					16
28	1					17
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
22	1					30
28	1					31
6654	231					32
224	1					33
224	1					34
336	1					35
300	2					36
392 336	2		,			37
224	1					38
336	1					39
330	1					40

Name of Respondent		TELLO				
		This Repo	rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period	
Tampa Electric Company			Resubmission	04/18/2019	End of	2018/Q4
		SUE	STATIONS (Continued)			
6. Designate substation eason of sole ownershi	ns or major items o	f equipment lease	as rotary converters, red ed from others, jointly ovation or equipment oper	wned with others, or o	perated otherwise	e than by
of co-owner or other par	tuai rent. For any s	substation or equi	pment operated other th	han by reason of sole	ownership or leas	se, give name
offected in respondent's	books of account	Specify in cook	s or other accounting be	etween the parties, ar	nd state amounts	and accounts
octod iii roopondonto	books of account.	Specify in each	case whether lessor, co	-owner, or other party	is an associated	company.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND S	PECIAL FOUIPME	NT I
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			NT Line No.
(f)	(g)	(h)			(In I	MVa)
336	1	(11)	(i)		(i) (i)	k) 1
336	1					2
168	1		 			3
168	1		 			4
224	1					5
168	1					6
224	1					7
168	1					8
336	1					9
168	1					10
336	1					11
336	1					12
224	1		+			13
168	1		+			1.000
336	1					14
336	1					15
224	1					16
224	1					18
196	1					19
168	1	7.990				20
196	1					21
224	1	***				22
196	1					23
336	1					24
224	1					25
8392	35		1			26
						27
						28
						29
						30
						31
						32
		-				33
						34
						35
						36
						37
						38
						39
						40

Nam	e of Respondent	This Repo		Date of Report	t Year/Pe	riod of Report
Tam	pa Electric Company		An Original A Resubmission	(Mo, Da, Yr) 04/18/2019	End of	2018/Q4
	TRANSA		ITH ASSOCIATED (AFFILI		ES	
1. R	eport below the information called for concerning a	I non-power	r goods or services receive	d from or provided	to associated (affiliat	ed) companies.
2. Ir	ne reporting threshold for reporting purposes is \$25 n associated/affiliated company for non-power good	0,000. The	threshold applies to the and ces. The good or service m	rual amount hilled	to the recondent or	hilled to
at	lempl to include or addredate amounts in a nonsne	citic catego	ry such as "general"			
	here amounts billed to or received from the associ	ateo (aninat	Name		ess, explain in a footr Account	
Line No.	Description of the Non-Power Good or Service	5-2	Associated//	Affiliated	Charged or	Amount Charged or
140.	(a)	ce	Compa (b)	iny	Credited (c)	Credited (d)
1	Non-power Goods or Services Provided by Aff	filiated				(d)
2	Direct charges - Labor services		TEC	CO Services, Inc.	930.2/Mult	11,898,73
3	Allocation of Indirect charges - Corporate Overhead	а	TEC	CO Services, Inc.	930.2	
4	Allocation of Indirect charges - IT Services	W.S.	TEC	CO Services, Inc.	930.2/Multi	
5	Allocation of Indirect charges - HR Benefits		TEC	CO Services, Inc.	930.2	
6	Allocation of Indirect charges - HR Employee rel			CO Services, Inc.	930.2	
7	Allocation of Indirect charges - TSI Admin service			O Services, Inc.	930.2	
8	Allocation of Indirect charges - TSI Emergency Ma	an	TEC	O Services, Inc.	930.2	305,291
9	Allocation of Indirect charges - TSI Corporate com	1		O Services, Inc.	930.2	1,101,311
10	Allocation of Indirect charges - TSI Accounts pay			O Services, Inc.	930.2	622,173
11	Allocation of Indirect charges - TSI Claims			O Services, Inc.	930.2	367,614
12	Allocation of Indirect charges - Procurement serve			O Services, Inc.	930.2	3,136,291
13	Labor services			oles Gas System	Multi	3,251,972
14	Gas Purchases			oles Gas System	151	27,803,453
15	IT Services			o Gas Company	930.2	346,991
16	Labor services		146W IVIEXIO	Emera Inc.	Multi	4,039,172
17	Gas Purchases		Emera Ener	y Services, Inc.	151	
18			Linera Liter	gy Services, Inc.	101	25,935,101
19						
20	Non-power Goods or Services Provided for Aff	ilioto				
21	Labor services	illate	TE	CO Energy, Inc.	146	E 276 000
22	Real Property sublease			O Services, Inc.	146	5,376,890 3,828,238
_	Allocation of Facility Services			O Services, Inc.	146	
_	Allocation of Telecommunications, Equipment & S	erv		O Services, Inc.	146	1,263,300
_	IT Usage fee	CIV		O Services, Inc.		657,744
_	Real Property sublease			les Gas System	146	586,134
_	Gas sales		100		146	702,622
	IT usage fee			les Gas System	146	674,900
	Allocation of Telecommunications, Equipment & S	en/		les Gas System	146	2,751,089
\rightarrow	Telecom non-standard	GIV		es Gas System	146	267,672
	Labor services			es Gas System es Gas System	146	403,005
	IT Usage fee				146	10,530,534
_	Mutual assistance			Gas Company	146	561,702
	Asset Management Agreement			Caribbean, Inc	146	912,914
-	Asset Management Agreement		Emera Energ	gy Services Inc.	146	2,637,615
35		-				
36						
37						
38						
39						
40						
41						
42						

Nam	e of Respondent	This Repo	rt ls:	Date of Repo	ort	Year/Pe	eriod of Report
Tam	pa Electric Company	(1) X A	An Original (Mo, Da, Yr) A Resubmission 04/18/2019			End of2018	
	TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPAN				IIES		
1. R	eport below the information called for concerning a	Il non-nowe	r goods or services received	d from or provide	d to accor	aiated (affiliat	ed) companies
	is reporting triteshold for reporting brimoses is 2/2	MILLINI INC	threehold annies to the ann	aud amount hillo	d to the re	anandant ar	hilland to
	n associated/affiliated company for non-power good tempt to include or aggregate amounts in a nonspe						
3. VV	here amounts billed to or received from the associ	ated (affiliat	ed) company are based on				note.
Line			Name Associated//			Account narged or	Amount
No.	Description of the Non-Power Good or Servi	ce	Compa			redited	Charged or Credited
	(a)		(b)			(c)	(d)
1	Non-power Goods or Services Provided by Af	filiated					
2							
3				994 - 64 - EMBAN - WO CO. 24			
4							
5							
6							
7						26.207 - 00 700.20100	
8							
9		81					
10							
11							
12							
13 14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Af	filiato					
21	person decade of convices i fovided for Ar	imate					
22							
23							
24							
25							
26							
27							
28							
29							
30			- M COMPANIES - SAME				
31							
32							
33							
34							
35							
36							100
37							
38							
39							
40				ăi .			
41							
42							
			100				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: a

Corporate overhead from TSI includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

Schedule Page: 429 Line No.: 4 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 5 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 6 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 7 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 8 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 9 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 10 Column: a

This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 11 Column: a

This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 12 Column: a

This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.

Schedule Page: 429 Line No.: 23 Column: a

This allocation is based on a per square foot usage methodology.

Schedule Page: 429 Line No.: 24 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

Schedule Page: 429 Line No.: 29 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

The following information was requested by the Florida

Public Service Commission in addition to the Federal

Energy Regulatory Commission Form No. 1

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal	Oth	n or Connection with any er Business or Financial ation Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Scott Balfour	Director (Chairman of the Board)	President and Director	3267654 Nova Scotia Limited
		Director	Emera (Caribbean) Incorporated
		Director	Caribbean Incorporated
		Director (resigned 10/12/18)	Emera Brunswick Pipeline Company Ltd.
	6	Director	Emera Caribbean Holdings Limited
		Director	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer (eff. 3/29/18) Chief Operating Officer (resigned 3/29/18)	Emera Incorporated
		Director	Emera Maine
		Director	Emera Newfoundland & Labrador Holdings Incorporated
•		Director	Emera Reinsurance Limited
		Manager (effective 3/1/18)_	Emera Technologies LLC Tampa, Florida
		President & Director	Emera US Finance Assist Company
		President & Director	Emera US Finance General Partner Inc.
		Director (resigned 2/22/18)	Emera Utilities Holdings Ltd.
		Director (resigned 1/19/18)	Emera Utility Services Incorporated
		President & Director	EUSHI Finance Assist Company
		Director	Grand Bahama Power Company Limited
		Director	ICD Utilities Limited
		Director (resigned 1/12/18)	IUL Ltd.
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director	Martinrea International, Inc.
		Director	The Barbados Light & Power Company Limite
		Director (effective 2/11/18)	TECO Energy, Inc.
		Director	TECO Services, Inc.
		Director (effective 1/15/18)	Emera US Holdings, Inc.
		Director (effective 1/15/18)	ENL Island Link Incorporation
		Director (effective 3/21/18)	SeaCoast Gas Transmission, LLC

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

partitership in which he is an officer,	director, trustee, partner, or a person exer			
		Affiliation or Connection with any		
	Principal	Other Business or Financial		
	Principal Occupation or		ation Firm or Partnership	
Name	Business Affiliation	Affiliation or Connection	Name and Address	
2 Robert R. Bennett	Director	President (resigned 3/23/18)	7116 Davis Island, LLC	
	23	· · · · · · · · · · · · · · · · · · ·	Tampa, Florida	
		Director	The Barbados Light & Power Company Limited Barbados, W.I.	
		Director	Emera (Caribbean) Inc. Barbados, W.I.	
		President, CEO & Manager	Emera Technologies LLC	
	99	(effective 1/19/18)	Tampa, Florida	
			Tampa, Forta	
		President and Director	Emera US Finance No. 1, LLC	
			Saint John, New Brunswick	
		Procident Chief Even the Office	F110 11-12	
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia	
		Director	Hallax, Nova Scotla	
		President and Director	EUSHI Finance Assist, Inc.	
			Halifax, Nova Scotia	
		President and Director	EUSHI Finance No. 1, LLC	
			Halifax, Nova Scotia	
		President and Director	EUSHI Finance, Inc.	
		Tesisent and Birector	Halifax, Nova Scotia	
			Trainax, Trova Coola	
		Director	Grand Bahama Power Company Limited Freeport, Bahamas	
			Treeport, Danamas	
		Director	ICD Utilities Limited	
			Freeport, Bahamas	
		Discrete		
		Director President (resigned 2/1/18)	TECO Energy, Inc.	
		Chief Operating Officers (resigned 2/1/18)	Tampa, Florida	
		Chief Executive Officer (resigned 2/1/18)		
l				
		President and Assistant Secretary	TECO Finance, Inc.	
1		and Director	Tampa, Florida	
		(resigned 3/21/18)		
		Descrident and Anniet of Control		
		President and Assistant Secretary and Director	TEC Receivables Corp.	
		(resigned 4/16/18)	Tampa, Florida	
		,		
		Director	New Mexico Gas Company, Inc.	
	2		Albuquerque, New Mexico	
	I I	Director	New Mexico Gas Intermediate, Inc.	
		(resigned 3/19/18)	Albuquerque, New Mexico	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

		Principal	0	filiation or Connection with any Other Business or Financial rganization Firm or Partnership
	Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Rob	ert R. Bennett		President and Director	Peoples Gas System (Florida), Inc.
(Co	ntinued)	ω.	(resigned 3/21/18)	Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Clean Advantage Corporation Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Diversified, Inc. Tampa, Florida
			Executive Director and Director (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
			President and Director (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
			President and Manager (resigned 3/21/18)	TECO Guatemala Holdings, LL/C Tampa, Florida
			President and Manager (resigned 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		×	President and Director (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
			Director (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
	,		President and Director (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Properties Corporation Tampa, Florida
			Director (resigned 3/21/18)	TECO Services, Inc. Tampa, Florida
			President and Director (resigned 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
			Director (resigned 3/21/18)	Seacoast Gas Transmission, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

Name	Principal Occupation or Business Affiliation	Other B Organizatio Affiliation or	Connection with any usiness or Financial on Firm or Partnership
Gregory W. Blunden		Connection	Name and Address
o Glegory W. Blunden	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) (Treasurer effective 4/3/18)	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) (and Treasurer effective 3/21/18)	TECO Energy, Inc. Tampa, Florida
		Director (effective 3/28/18)	3240384 Nova Scotia Ltd.
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director and Chief Financial Officer (effective 1/15/18)	Bayside Power, Inc.
		Chief Financial Officer	Brooklyn Power Corporation
		Director (effective 1/15/18)	Brooklyn, Nova Scotia
		Director (effective 3/29/18)	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings, Inc.
		Chief Financial Officer (effective 10/16/18)	Emera Brunswick Pipeline Company Ltd.
		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer (effective 10/31/17)	Emera Energy Capacity (2017) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Incorporated Halifax, Nova Scotia
		Treasurer (effective 6/1/18)	Emera Technologies LLC
	×	Director and Chief Financial Officer	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director	Emera US Finance Assist Company
		Chief Financial Officer	Emera US Holdings Inc.
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer (effective 12/13/18)	Energy Capacity (2018) Incorporated

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	. Between		ation or Connection with any Other Business or Financial
	Principal Occupation or	Affiliation or	anization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
Gregory W. Blunden (Continued)		Director and Chief Financial Officer (effective 12/20/18)	Energy Capacity (2019) Incorporated
		Director (effective 3/30/18)	Emera Energy Generation Inc.
		Director (effective 1/15/18)	ENL Island Link Incorporated
		Treasurer (effective 3/22/18)	New Mexico Gas Company, Inc.
		Director and Treasurer (effective 3/29/18)	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated
		Director (effective 3/21/18)	Peoples Gas System (Florida), Inc.
		Director and Treasurer (effective 3/21/2018)	SeaCoast Gas Transmission, LLC
		Treasurer (effective 3/26/18)	SLA 75, LLC
		Director and Treasurer (effective 4/16/18)	TEC Receivables Corp.
		Director (effective 3/21/18) and Treasurer (effective 8/21/18)	TECO Clean Advantage Corporation
		Director and Treasurer (effective 3/21/18)	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Diversified, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Energy Foundation, Inc.
		Director and Treasurer (effective 3/21/18)	TECO EnergySource, Inc.
		Manager (effective 3/21/18) and Treasurer (effective 8/30/18)	TECO Guatemala Holdings, LLC
		Director (effective 3/21/18)	TECO Guatemala, Inc.
,		Director and Treasurer (effective 3/21/18)	TECO Oil & Gas, Inc.

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

20	Principal Occupation or	0	tion or Connection with any ther Business or Financial nization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Treasurer (effective 3/21/18)	TECO Partners, Inc.
		Director and Treasurer (effective 3/21/18)	TECO Pipeline Holding Company, LLC
		Director (effective 3/21/18) and Treasurer (effective 8/15/18)	TECO Properties Corporation
		Director (effective 3/21/18) and Treasurer (effective 6/30/18)	TECO Services, Inc.
		Director (effective 3/21/18)	TECO Wholesale Generation, Inc.
Kim M. Caruso	Treasurer (resigned 4/3/18)	Treasurer (resigned 3/22/18)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Treasurer (resigned 3/29/18)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Treasurer (resigned 3/21/18)	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer (resigned 3/26/18)	SLA 75, LLC Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Energy, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
		Vice President and Treasurer (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
		Treasurer (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President - Finance and Treasurer (resigned 6/30/18)	TECO Services, Inc. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal Occupation or	0	tion or Connection with any ther Business or Financial nization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
4 Kim M. Caruso	Dusiness Attination		
(Continued)		Treasurer (resigned 4/16/18)	TEC Receivables Corp. Tampa, Florida
		Treasurer	Emera Technologies LLC
		(effective 1/19/18 - resigned 6/1/18)	Tampa, Florida
Gerard R. Chasse	Vice President-Electric Delivery	President, Secretary, Treasurer	BHE Holdings Inc.
Jordia II. Gilabor	Vice i resident-Electric Delivery	and Director	Halifax, Novia Scotia
		President, Secretary, Treasurer	Emera Borrco No. 2, LLC
		and Manager	Halifax, Novia Scotia
		President, Secretary, Treasurer	Emera Borrco No. 3, LLC
		and Manager	Halifax, Novia Scotia
Archibald Collins	Chief Operating Officer	Chair (resigned 2/1/18)	Emera (BL&P) SIF Inc.
	(effective 1/15/18)	Director, President and Chief Operating (resigned 2/1/18)	Emera (Caribbean) Incorporated
		Director, President and Chief Executive Officer (resigned 2/1/18)	Emera Caribbean Holdings Limited
		Director (resigned 2/1/18)	Emera St. Vincent Holdings Ltd.
		Director, President and Chief Executive Officer (resigned 2/22/18)	Emera Utilities Holdings Ltd.
		Director (resigned 2/1/18)	Dominica Power Holdings Limited
		Director and President (resigned 1/15/18)	Grand Bahama Power Company Limited
		Director, President and Chief Executive (resigned 1/16/18)	ICD Utilities Limited
		Director, President and Chief Operating (resigned 1/12/18)	IUL Ltd.
		Director (resigned 2/1/18)	LPH Caribbean Holdings Ltd.
		Director (resigned 2/1/18)	The Barbados Light & Power Company Limited
		Director/President (resigned 2/1/18)	Ernera (Barbados) Holdings No. 2 Inc.
		Director and President (resigned 1/5/18)	Emera Reinsurance Limited
		Chief Operating Officer	Bear Swamp 2015 Equity LLC
		Chief Operating Officer (resigned 11/16/16)	Bear Swamp 2015 T2 LLC
	1	1	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

		Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
7	Jeffrey Chronister	Vice President-Finance and Controller (effective 6/28/18)	Vice President-Finance and Controller (effective 6/19/18)	TECO Energy, Inc.
8	Shawn Copeland	Vice President-Safety (effective 1/10/18)		
9	Laura Crouch	Vice President-State and Community Relations of Tampa Electric Company (effective 12/1/18)		
10	Rene Gallant	Vice President - Business Development Eff 8/3/18 title changed to: Vice President-Strategy and Business Development (of Tampa Electric Division)		
11	Thomas L. Hernandez	Senior Vice President-Business Strategy and Renewables - Eff 8/13/18 title changed to Senior Vice President-Distributed Energy and Renewables (of Tampa Electric Division)		
12	Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company (retired effective 11/30/18)		
13	Christopher G. Huskilson	Director	President (resigned 9/30/17) and Director (resigned 10/1/17) Director (resigned 9/30/17)	3267654 Nova Scotia Limited Halifax, Nova Scotia 3299940 Nova Scotia Company Halifax, Nova Scotia
			Director (resigned 3/30/18) and President (resigned 3/29/18)	3240384 Nova Scotia Ltd. Halifax, Nova Scotia
			Director (resigned 1/15/18)	Bayside Power Inc. Saint John, New Brunswick
			Director (resigned 1/15/18)	Bridgeport Energy LLC Bridgeport, Connecticut
			Director (resigned 1/15/18)	Brooklyn Power Corporation Brooklyn, Nova Scotia
			Director (resigned 3/29/18)	Clean Power Northeast Development Inc. Delaware
			Director (resigned 1/15/18) (resigned 1/15/18)	Emera CNG Holdings Inc. Halifax, Nova Scotia
			Director (resigned 1/15/18)	Emera CNG, LLC Halifax, Nova Scotia

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
Name	Business Affiliation	Connection	Name and Address
13 Christopher G. Huskilson (Continued)		President (resigned 1/15/18) and Director (resigned 1/16/18)	Emera Energy Generation II LLC Halifax, Nova Scotia
		President (resigned 3/29/18) and Director (resigned 3/30/18)	Emera Energy Generation Inc. Halifax, Nova Scotia
		President, Chief Executive Officer and Director (resigned 3/29/18)	Emera Incorporated Halifax, Nova Scotia
		Director (resigned 1/31/18)	Emera Newfoundland & Labrador Holdings Incorporated Halifax, Nova Scotia
		Director (resigned 1/15/18)	Emera US Holdings Inc. Halifax, Nova Scotia
		Director	Innovacorp f/k/a Nova Scotia Innovation Corporation Halifax, Nova Scotia
		Director (resigned 2/6/18)	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director (resigned 2/20/18)	NSP Maritime Link Incorporated Halifax, Nova Scotia
		Director (resigned 1/15/18)	Rumford Power Inc. Rumford, Maine
		Director (resigned 1/15/18)	Tiverton Power LLC Tiverton, Rhode Island
		Director	3-H Holdings Inc. Halifax, Nova Scotia
		Director	5-H Holdings Inc. Halifax, Nova Scotia
		Director (resigned 3/22/18)	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Manager (effective 1/19/18)	Emera Technologies LLC Tampa, Florida
		Director (resigned 3/29/18)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director (resigned 3/21/18)	Peoples Gas System (Florida), Inc. Freeport, Bahamas

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
Name	Business Affiliation	Connection	Name and Address
Christopher G. Huskilson		Director	SeaCoast Gas Transmission, LLC
(Continued)		(resigned 2/7/18)	Tampa, Florida
		Director	TECO Clean Advantage Corporation
		(resigned 3/21/18)	Tampa, Florida
		Director	
		(resigned 2/7/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director	TECO Diversified, Inc.
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Energy Foundation
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Energy, Inc.
		(resigned 2/1/18)	Tampa, Florida
		Director	TECO 5 C
		(resigned 2/7/18)	TECO EnergySource, Inc. Tampa, Florida
			100400 - 1004 (MARCH 10000)
		Director	TECO Finance, Inc.
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Gemstone, Inc.
		(resigned 3/21/18)	Tampa, Florida
1		Director	TECO Guatemala Holdings, LLC
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Guatemala Holdings II, LLC
		(resigned 3/21/18)	Tampa, Florida
			1 000 to 0.00 €
		Director (resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		(1651g1164 5/2 1/10)	Tampa, Pionua
		Director	TECO Oil & Gas, Inc.
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Partners, Inc.
		(resigned 2/7/18)	Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC
		(resigned 2/7/18)	Tampa, Florida
		Director	TT00 D
1		(resigned 3/21/18)	TECO Properties Corporation Tampa, Florida
			- only of tortoo
		Director	TECO Services, Inc.
		(resigned 3/21/18)	Tampa, Florida
		Director	TECO Wholesale Generation, Inc.
		(resigned 3/21/18)	Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
Name	Business Affiliation	Connection	Name and Address
4 Sarah R. MacDonald	Director Vice President (effective 2/7/18)	Director	Emera (Caribbean) Inc. Barbados, W.I.
		Executive VP Corp. Safety and Environment	Emera Incorporated
		Director (effective 1/15/18 - resigned 11/1/18) and President (effective 1/18/18)	Emera Reinsurance Limited
		Director	ICD Utilities Limited Freeport, Bahamas
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		President and Director (effective 9/1/16)	TECO Services, Inc. Tampa, Florida
		Director (resigned 3/21/18)	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director (resigned 3/21/18)	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director (resigned 3/21/18)	TECO Clean Advantage Corporation Tampa, Florida
		Director (resigned 3/21/18)	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director and President (effective 3/21/18)	TECO Diversified, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
		Director and Vice President	TECO Energy, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO EnergySource, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Finance, Inc. Tampa, Florida
		Director (resigned 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
	1		TECO Guatemala Holdings, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

		Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
	Name	Business Affiliation	Connection	Name and Address
4	Sarah R. MacDonald		Director	TECO Guatemala Holdings II, LLC
	(Continued)		(resigned 3/21/18)	Tampa, Florida
			(resigned 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
			Director (resigned 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
			Director (resigned 3/21/18)	TECO Partners, Inc. Tampa, Florida
			Director (resigned 3/21/18)	TECO Pipeline Holding Company, LLC Tampa, Florida
			Director and President (effective 3/21/18)	TECO Properties Corporation Tampa, Florida
			Director (resigned 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
			Director (resigned 4/16/18)	TEC Receivables Corp. Tampa, Florida
			Director	The Barbados Light & Power Company Limited Barbados, W.I.
5	David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company	Vice President (effective 2/27/18)	SeaCoast Gas Transmission, LLC
			Vice President (effective 3/21/18)	TECO Diversified, Inc.
			Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	Teco Energy, Inc.
			Vice President (effective 3/21/18)	TECO Gemstone, Inc.
			Assistant Secretary	TECO Finance, Inc.
			Assistant Secretary	TEC Receivables, Inc.
			Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	TECO Services, Inc.
			Vice President (effective 3/21/18)	TECO Guatemala, Inc.
			Vice President (effective 3/21/18)	TECO Guatemala Holdings, LLC
			Vice President (effective 3/21/18)	TECO Guatemala Holdings II, LLC
	2		Vice President (effective 3/21/18)	TECO Properties Corporation

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

partnership in which he is an	officer, director, trustee, partner, or a person exer		
			or Connection with any Business or Financial
	Principal	31 Sept. 1 Sep	on Firm or Partnership
	Occupation or	Affiliation or	
Name 6 David E. Schwartz	Business Affiliation	Connection	Name and Address
6 David E. Schwartz	Vice President-Governance, Associate General Counsel and Corporate Secretary	Corporate Secretary	The Barbados Light & Power Company Limited Barbados, W.I.
		Corporate Secretary (effective 2/20/18)	Emera Maine
		Corporate Secretary (effective 1/19/18)	Emera Technologies LLC Tampa, Florida
		Director (effective 3/29/18) and Secretary	New Mexico Gas Intermediate, Inc.
		Director (effective 3/21/18) and Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO EnergySource, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Finance, Inc. Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Diversified, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary and Secretary	TECO Gemstone, Inc. Tampa, Florida
		Director (effective 3/21/18) and Secretary	TECO Guatemala, Inc. Tampa, Florida
		Manager (effective 3/21/18) and Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Manager (effective 3/21/18) and Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President effective 3/21/18	TECO Properties Corporation Tampa, Florida
		Director (effective 2/27/18 and resigned 8/21/18) and Vice President (effective 2/27/18) and Secretary	Seacoast Gas Transmission, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

		Principal	Other Business or Financial Organization Firm or Partnership	
	Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
16	David E. Schwartz (Continued)		Secretary	7116 Davis Island, LLC Tampa, Florida
			Secretary	Grand Bahama Power Company Limited Freeport, Bahamas
		e	Secretary	ICD Utilities Limited Freeport, Bahamas
			Secretary	New Mexico Gas Company, Inc. Albuquerque, New Mexico
			Secretary	SLA 75, LLC Tampa, Florida
			Director (effective 3/21/18) and Secretary	TECO Oil & Gas, Inc. Tampa, Florida
			Director (effective 3/21/18) and	TECO Partners, Inc. Tampa, Florida
			Director (effective 3/21/18) and	TECO Pipeline Holding Company, LLC Tampa, Florida
			Director (effective 3/21/18) and	TECO Wholesale Generation, Inc. Tampa, Florida
			Secretary	Emera (Caribbean) Inc. Barbados, W.I.
17	Nancy Tower	Director (effective 2/7/18) President and Chief Executive Officer	President (effective 3/23/18)	7116 Davis Island, LLC Tampa, Florida
			Vice President	Clean Power Northeast Development, Inc.
			President	SLA 75, LLC
			(effective 3/23/18)	Tampa, Florida
			Director and President	TEC Receivables Corp.
			(effective 4/16/18)	Tampa, Florida
			Director and President (effective 3/21/18)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
			Director/Executive Director (effective 3/21/18)	TECO Energy Foundation, Inc. Tampa, Florida
			Director, President and CEO (effective 2/1/18)	TECO Energy, Inc. Tampa, Florida
			Director, President and Asst. Secretary (effective 3/21/18)	TECO Finance, Inc. Tampa, Florida
			Director and President (effective 3/21/18)	TECO Gemstone, Inc. Tampa, Florida
			Director and President (effective 3/21/18)	TECO Guatemala, Inc. Tampa, Florida
		ti	Manager and President (effective 3/21/18)	TECO Guatemala Holdings, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	noting in which he is all officer,	director, trustee, partner, or a person exe	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
	Name	Business Affiliation	Connection	Name and Address
17	Nancy Tower (Continued)		Manager and President (effective 3/21/18)	TECO Guatemala Holdings II, LLC Tampa, Florida
			Director and President (effective 3/21/18)	TECO Oil & Gas, Inc. Tampa, Florida
			Director and President (effective 3/21/18)	TECO Wholesale Generation, Inc. Tampa, Florida
18	William T. Whale	Senior Vice President-Energy Supply (resigned 6/30/18)		
19	Monica Whiting	Vice President - Customer Experience		
20	Valerie Strickland	Tax Officer	Tax Officer (effective 8/30/18)	BHE Holdings Inc.
			Tax Officer (effective 8/30/18)	Bridgeport Energy LLC
			Tax Officer (effective 8/30/18)	Clean Power Northeast Development Inc.
			Tax Officer	Emera Bear Swamp Holdings LLC
			Tax Officer (effective 8/30/18)	Emera Borrco No. 2, LLC
			Tax Officer (effective 8/30/18)	Emera Borrco No. 3, LLC
			Tax Officer (effective 8/30/18)	Emera Borrco No. 4, LLC
			Tax Officer (effective 8/30/18)	Emera Borrco No. 5, LLC
			Tax Officer (effective 8/30/18)	Emera CNG Holdings Inc.
			Tax Officer (effective 8/30/18)	Emera CNG, LLC
			Tax Officer (effective 8/30/18)	Emera Energy Generation II LLC
			Tax Officer (effective 8/30/18)	Emera Energy Generation Inc.
			Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 14 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
			Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
	·		Tax Officer Tax Officer	Emera Energy Services Subsidiary No. 3 LLC Emera Energy Services Subsidiary No. 4 LLC

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
20 Valerie Strickland (Continued)		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
•		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer	Emera Energy Services, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 2, Inc.
		Tax Officer (effective 8/30/18)	Emera Investments LLC
		Tax Officer (effective 1/19/18)	Emera Technologies LLC
		Tax Officer (effective 8/30/18)	Emera US Finance General Partner Inc.
		Tax Officer (effective 8/30/18)	Emera US Finance No. 1, LLC
		Tax Officer (effective 8/30/18)	Emera US Holdings Inc.
		Tax Officer (effective 8/30/18)	EUSHI Finance Assist, Inc.
	3.45	Tax Officer (effective 8/30/18)	EUSHI Finance No. 1, LLC
		Tax Officer (effective 8/30/18)	EUSHI Finance, Inc.
		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer (effective 8/30/18)	Nova Power Holdings Inc.
		Tax Officer (effective 8/30/18)	Rumford Power Inc.
		Tax Officer (effective 8/30/18)	Scotia Holdings Inc.
		Tax Officer (effective 8/30/18)	Scotia Power U.S., Ltd.
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer	SLA 75, LLC
		Tax Officer	Tampa Electric Company
		Tax Officer	TEC Receivables Corp.
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

		Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
20	Valerie Strickland		Tax Officer	TECO Energy Foundation, Inc.
	(continued)		Tax Officer	TECO Energy, Inc.
			Tax Officer	TECO EnergySource, Inc.
			Tax Officer	TECO Finance, Inc.
			Tax Officer	TECO Gemstone, Inc.
			Tax Officer	TECO Oil & Gas, Inc.
			Tax Officer	TECO Partners, Inc.
		*	Tax Officer	TECO Pipeline Holding Company, LLC
			Tax Officer	TECO Properties Corporation
			Tax Officer	TECO Services, Inc.
			Tax Officer (effective 8/30/18)	Tiverton Power LLC
21	Ana-Marie Codina Barlick	Director (effecitve 2/7/18)		
22	Patrick Geraghty	Director	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue
			Chief Executive Officer and Director	GuideWell Mutual Holding Corp
			Chief Executive Officer and Director	GuideWell Group, Inc.
			Board Member	National Institute of Health Care Management
			Board Member	America's Health Insurance Plans
		2.	Council Member	Florida Council of 100
23	Pamela D. Iorio	Director	President and Chief Executive Officer	Big Brothers Big Sisters of America
25	Rhea Law	Director	Director	Buchanan Ingersoll and Rooney PA (Florida)
25	Rasesh Thakkar	Director (effective 2/7/18)		
26	Will Weatherford	Director	Manager	Weatherford Capital Partners Marina LLC
			Managing Partners	Weatherford Partners
			President	Weatherford Capital Partners LLC
			Director	Pay It LLC
27	Carlos Aldazabal	Vice President-Regulatory Affairs (effective 6/28/18)		

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	T				
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service		
Scott Balfour Robert R. Bennett Gregory W. Blunden Jeffrey Chronister Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Energy, Inc.		for details of transactions and ampa Electric Company and TECO		
Scott Balfour Gregory W. Blunden Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland	TECO Services, Inc.		for details of transactions and ampa Electric Company and TECO		
Gregory W. Blunden Sarah R. MacDonald David M. Nicholson David E. Schwartz Valerie C. Strickland	TECO Properties Corporation	amounts between Ta	for details of transactions and ampa Electric Company and TECO on and Grand Bahama Power		
Scott Balfour Gregory W. Blunden T. J. Szelistowski David M. Nicholson Tim O'Connor David E. Schwartz Valerie C. Strickland Rick Wall	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC			
Gregory W. Blunden Tim O'Connor David E. Schwartz T.J. Szelistowski Valerie C. Strickland Joann Wehle	TECO Partners, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TE Partners, Inc.			
Scott Balfour Robert R. Bennett Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Ne Mexico Gas Company, Inc.			
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Intermediate, Inc.	amounts between T	58 for details of transactions and fampa Electric Company and New Gas Intermediate, Inc.		

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Identification of Product or Service			
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO Pipeline Holding Company	See Pages 456-458 and amounts betwee Company and TECC			
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO Clean Advantage Corporation	See Pages 456-458 and amounts betwee Company and TECC Holding Company			
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO EnergySource, Inc.	and amounts between	for details of transactions en Tampa Electric D EnergySource, Inc.		
Scott Balfour Robert R. Bennett Gregory W. Blunden Chris Huskilson David E. Schwartz Valerie C. Strickland	Emera Technologies LLC	and amounts between	for details of transactions en Tampa Electric ra Technologies LLC		
Scott Balfour Gregory W. Blunden Sarah MacDonald	Emera Incorporated	See Pages 456-458 and amounts betwee Company and Emera			
Valerie C. Strickland	Emera Energy Services, Inc.	and amounts bet	for details of transactions tween Tampa Electric tra Energy Services, Inc.		
Gregory W. Blunden	Emera Utility Services Incorporated	and amounts bet Company and E	for details of transactions tween Tampa Electric imera Utility Services		

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

		1	
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Gemstone, Inc.	See Pages 456-458 amounts between T Gemstone, Inc.	for details of transactions and ampa Electric Company and TECO
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated		for details of transactions and ampa Electric Company and Emera
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Limited		ampa Electric Company and Grand
Scott Balfour Gregory W. Blunden	Nova Scotia Power Incorporated	See Pages 456-458 amounts between Ta Scotia Power Incorp	for details of transactions and ampa Electric Company and Nova orated
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Emera (Caribbean) Incorporated		for details of transactions and ampa Electric Company and Emera rated
Scott Balfour David E. Schwartz	Emera Maine		for details of transactions and ampa Electric Company and Emera
Scott Balfour Robert R. Bennett Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Ltd	amounts between Ta	for details of transactions and ampa Electric Company and TECO on and Grand Bahama Power

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Datrick I Committee	Florida Courseil of 450		
Patrick J. Geraghty	Florida Council of 100 Florida Council of 100		Dues (Emera Technologies) Dues (TECO Services)
Pam Iorio	Big Brothers Big Sisters of America	\$11,500	Donation (Tampa Electric)
	Big Brothers Big Sisters of America		Donation (New Mexico Gas Compan
,			
. 1			

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric

For the Year Ended December 31, 2018

		For the current year, gross operating rever differences between (reconcile the gross nues as reported on the reported gross	For the current year, reconcile the gross operating revenues as reported gross operating revenues as reported on the utility's regulatory assessm differences between the reported gross operating revenues in column (h)	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).	f this report with t Explain and justi	he fy any	
	(a)	(p)	(c)	(p)	(e)	(t)	(b)	(h)
Line No.	B Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1 2	Total Sales to Ultimate Customers (440-446, 448) Sales for Resale (447)	\$ 1,998,477,696 10,770,261	\$ 10,770,261	\$ 1,998,477,696	1,998,477,696	10,770,261	\$ 1,998,477,696	· •
ω 4	Total Sales of Electricity Provision for Rate Refunds (449.1)	2,009,247,957 (1,060,049)	10,770,261	1,998,477,696 (1,060,049)	2,009,247,957 (1,060,049)	10,770,261	1,998,477,696 (1,060,049)	1 1
2	Total Net Sales of Electricity	2,008,187,908	10,770,261	1,997,417,647	2,008,187,908	10,770,261	1,997,417,647	
9	Total Other Operating Revenues (450-456)	60,541,282		60,541,282	58,184,444		58,184,444	2,356,838
V 8 6	Other			·	(10,588,369) 521	,	(10,588,369) 521	10,588,369 (521)
9	Total Gross Operating Revenues	\$ 2,068,729,190	\$ 10,770,261	\$ 2,057,958,929	\$ 2,068,729,190 \$ 10,770,261 \$ 2,057,958,929 \$ 2,055,784,504 \$ 10,770,261	\$ 10,770,261	\$ 2,045,014,243 \$ 12,944,686	\$ 12,944,686
Notes	33							

Line 6 column (h) contains deferred Fuel 8,607,903 Deferred Conservation (572,138) Deferred Capacity (55,458) Deferred Environmental (10,337,242) and SO2 Allowances 97.

Line 7 column (h) Energy Management Adjustment (10,588,369)

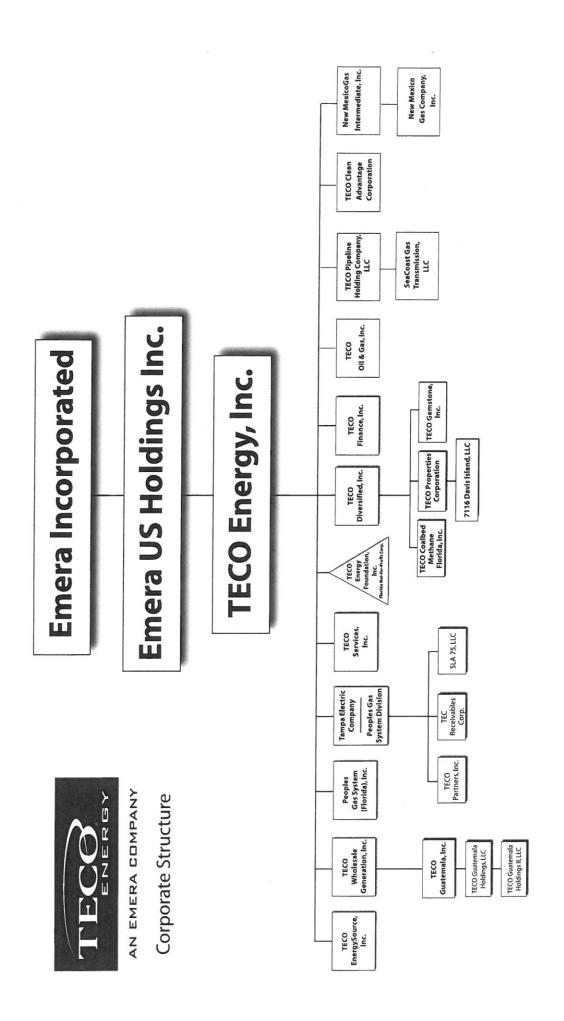
Line 8 column (h) Wage Assignment Revenue 521

Analysis of Diversification Activity Changes in Corporate Structure

Company: Tampa Electric Company For the Year Ended December 31, 2018

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date	Description of Change
(a)	(b)
None	Entities Formed:
None	
	Entities Dissolved:
None	
None	
10	
Í	
134	
	*



Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company For the Year Ended December 31, 2018

For the Year Ended Decemb	per 31, 2018
companies for the purchase,	ew or amended contract, agreement, or arrangement with affiliated lease, or sale of land, goods, or services (excluding tariffed items). a minimum, the terms, price, quantity, amount, and duration of the contracts.
Name of Affiliated Company	Synopsis of Contract
(a)	(b)
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Services agreement effective April 1, 2017 through March 31, 2018. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading services for the Tampa, Lakeland and Brooksville divisions.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas Sytem.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2018). New Mexico Gas Company,Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Company, Inc.	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.
(Services Agreement)	Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2018). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
(Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - D&M Safety Training, etc.
(Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Partners contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - D&M Safety Training, etc.

	Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies
Company: Tampa Electric (For the Year Ended Decemb	
companies for the purchase, I	w or amended contract, agreement, or arrangement with affiliated ease, or sale of land, goods, or services (excluding tariffed items). The nimum, the terms, price, quantity, amount, and duration of the contracts.
Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - 0&M Safety Training, etc.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated Services Agreement)	Shared Services Agreement effective July 1, 2016 (automatically renewed in 2018). Emera Incorporated contracted to provide selected services such as Business Strategy, HR/Benefits and Allocations of Corporate Support to Tampa Electric.
Emera Energy Inc. Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2018). Emera Energy contracted to provide selected services such as safety review services to Tampa Electric.
Emera Incorporated Services Agreement)	Secondment Agreements between Emera Incorporated, Tampa Electric and certain named officers.
Emera Utility Services Inc. Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2018). Emera Utility Services contracted to provide selected services such as storm restoration services to Tampa Electric.

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company For the Year Ended December 31, 2018

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	
Company	Synopsis of Contract
(a)	(b)
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services dated 02/01/2017.
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Nova Scotia Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017, as amended as of January 1, 2018. Nova Scotia Power Inc. contracted to provide services such as IT/webex, HR/Benefits and Allocations of Corporate Support to Tampa Electric.
Nova Scotia Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017.
Emera Maine Inc. (Service Agreement)	First, Second and Third Affiliate Addenda effective June 15, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Emera Maine contracted with Tampa Electric to provide selected services such as Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training,etc., as requested. Emera Maine contracted to provide similar services to Tampa Electric, as requested.
TECO Partners, Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2018). Tampa Electric contracted with TECO Partners, Inc. to provide selected services such as marketing services to Tampa Electric.
Emera Technologies LLC	
	Affilliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Caribbean Inc.	ACCUITAGE AND A CONTRACT OF THE CONTRACT OF TH
	Affilliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with Emera Caribbean Inc., to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Energy Services, Inc.	Asset Management Agreement and Transaction Confirmation dated August 2, 2018 covering the period September 1, 2018 to March 31, 2020

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company For the Year Ended December 31, 2018

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

TECO Services, Inc Real Property Sublease 3,828,233 Facility services 1,263,300 Telecom allocation 657,744 IT usage fee 586,134 Direct services - Labor (11,898,731 Indirect services - Corporate overhead allocation (20,988,597 Indirect services - HR Services - Benefits Admin. (1,670,686 Indirect services - HR Services - Employee relations (2,483,996 Indirect services - TSI Services - Administrative serv. (1,330,348 Indirect services - TSI Services - Accounts payable (622,173 Indirect services - TSI Services - Accounts payable (622,173 Indirect services - Procurement services (3,136,291 Peoples Gas System Real Property Sublease 702,622 Gas sales 674,900 Labor Services (3,251,972 Gas Purchases (4,039,172 Emera Caribbean Inc Labor and benefits (4,039,172 Emera Energy Services Inc Asset Management Agreement 2,637,615 Emera Energy Services Inc Asset Management Agreement 2,637,615 Cas Services (3,263,615 Gas Purchases (3,263,615 Gas Purchases (4,039,172 Gas Purchas	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Facility services	TECO Energy, Inc	Labor services	5,376,890
Indirect services - Corporate overhead allocation (20,988,597 Indirect services - IT services (16,100,941 Indirect services - HR Services - Benefits Admin. (1,670,686 Indirect services - HR Services - Employee relations (2,483,996 Indirect services - TSI Services - Administrative serv. (1,330,346 Indirect services - TSI Services - Corporate Communications Indirect services - TSI Services - Accounts payable (622,173 Indirect services - Procurement services (3,136,291 Indirect services - Procurement services (3,251,972 Indirect services (3,251,972	TECO Services, Inc	Facility services Telecom allocation	3,828,238 1,263,300 657,744 586,134
Gas sales 674,900 Labor Services 10,530,534 IT usage fee 2,751,089 Labor Services (3,251,972 Gas Purchases (27,803,453 New Mexico Gas Co. IT usage fee 561,702 Emera Inc. Labor and benefits (4,039,172 Emera Caribbean Inc Mutual assistance (Storm support) 912,914 Emera Energy Services Inc Asset Management Agreement 2,637,615		Indirect services - Corporate overhead allocation Indirect services - IT services Indirect services - HR Services -Benefits Admin. Indirect services - HR Services -Employee relations Indirect services - TSI Services - Administrative serv. Indirect services - TSI Services - Corporate Communications Indirect services - TSI Services - Accounts payable	(11,898,731) (20,988,597) (16,100,941) (1,670,686) (2,483,996) (1,330,348) (1,101,311) (622,173) (3,136,291)
New Mexico Gas Co. IT usage fee 561,702 Emera Inc. Labor and benefits (4,039,172 Emera Caribbean Inc Mutual assistance (Storm support) 912,914 Emera Energy Services Inc Asset Management Agreement 2,637,615	Peoples Gas System	Gas sales Labor Services	702,622 674,900 10,530,534 2,751,089
Emera Inc. Labor and benefits (4,039,172 Emera Caribbean Inc Mutual assistance (Storm support) Emera Energy Services Inc Asset Management Agreement 2,637,615			(3,251,972) (27,803,453)
Emera Caribbean Inc Mutual assistance (Storm support) 912,914 Emera Energy Services Inc Asset Management Agreement 2,637,615	New Mexico Gas Co.	IT usage fee	561,702
Emera Energy Services Inc Asset Management Agreement 2,637,615	Emera Inc.	Labor and benefits	(4,039,172)
2,001,010	Emera Caribbean Inc	Mutual assistance (Storm support)	912,914
	Emera Energy Services Inc		2,637,615 (25,935,101)

Schedule 3 - PSC/AFA 16

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2018

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Cha	rge for Year
	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
TECO Energy, Inc.	Labor services	Service Agreement 01/01/18-12/31/18 *	S	146	5,376,890
		Effective 1/1/13			2000 00000
	Real Property Sublease	"	S	146	8,023
	Facility Services	n	s	146	2,155
TECO Services Inc.	Real Property Sublease	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	s	146	3,828,238
	Facility Services	"	S	146	1,263,300
	Telecom Allocation	п	s	146	657,744
	Telecom usage fee	tt	S	146	35,766
	Telecom non-standard	п	s	146	37,705
	IT usage fee	ж	s	146	586,134
	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/14	P	930.2 Multi	11,898,731
	Indirect Services				
	Corporate Overhead Allocation	n	P	930.2	20,988,597
	IT Services	и	P	930.2 Multi	16,100,941
	HR Services				
	Benefits administration	н	P	930.2	1,670,686
	Employee relations	(8)	P	930.2	2,483,996
	TSI Services				
	Administrative services	n	P	930.2	1,330,348
	Emergency management	"	P	930.2	305,291
	Corporate communications	**	P	930.2	1,101,311
	Accounts payable	н	P	930.2	622,173
	Claims	n	P	930.2	367,614
	Procurement services	и	P	930.2	3,136,291
FECO Properties Corp	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Requlatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	16,607
Refer to Page 455	;				

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2018

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Cha	rge for Year
Name of	Type of Service and/or	Relevant Contract or Agreement and	"p"	4	Dellas
Affiliate	Name of Product	Effective Date	or "s"	Account Number	Dollar Amount
(2)	(b)	(c)	(d)	(e)	(f)
SeaCoast Gas Transmission	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Requilatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	64.53
Peoples Gas System	Meter Reading	Services Agreement 04/01/17-03/31/18*	S	146	240,90
	Real Property Sublease	PGS is a Division of Tampa Electric Company	s	146	702,62
	Gas Sales (Fuels Services)		s	146	674,90
	Facility Services	•	s	146	209,44
	Π usage fee	•	s	146	2,751,08
	Telecom Allocation	•	s	146	267,67
	Telecom usage fee		s	146	26,48
	Telecom non-standard		s	146	403,00
	Labor Services	*	s	146	10,530,53
	Real Property Sublease	*	P	931	16,09
	Labor services		P	Multi	3,251,97
	Gas purchases		P	151	27,803,45
ECO Partners Inc.	IT usage fee	Service Agreement 01/01/18-12/31/18 * Effective 1/1/13	S	146	70,69
	Telecom usage fee	*	S	146	2,60
	Telecom non-standard	*	s	146	1,36
	Telecom allocation		s	146	20,172
	Facility charges	*	S	146	15,240
	Marketing	Service Agreement 01/01/18-12/31/18 * Effective 1/1/17	P	416	1,000
	Labor services		P	Multi	3,387
ew Mexico Gas Co.	Labor services	Service Agreement 01/01/18-12/31/18 * Effective 9/1/14	S	146	25,897
	∏ usage fee	# E	s	146	561,702
	Telecom usage fee		s	146	630
	Telecom Allocation	*	S	146	24,372
	Labor service	Service Agreement 01/01/18-12/31/18 * Effective 7/1/16	P	Multi	171,416
	IT charges	n n	P	930.2	346,991
Refer to Page 455					

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2018

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Cha	rge for Year
	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Emera Inc.	Labor services	Service Agreement 01/01/18-12/31/18 *	P	Multi	4,039,172
		Effective 7/1/16, 1/1/18			
	Corporate Support Services Allocations	Service Agreement 01/01/18-12/31/18 *	P	Multi	215,599
		Effective 1/1/18			
Grand Bahama Power Co	Labor services	Service Agreement 01/01/18-12/31/18 *	S	146	27,220
		Effective 7/1/16			27,220
Nova Scotia Power	Mutual Assistance - Storm	Service Agreement 01/01/18-12/31/18 *	S	146	186,454
		Effective 1/1/17	"	140	100,454
	Corporate Support Services Allocations	Service Agreement 01/01/18-12/31/18 *	P	Multi	135,578
		Effective 1/1/18	1.1	Watti	133,376
Emera Caribbean Inc	Labor services	Service Agreement 01/01/18-12/31/18 *	S	146	623
		Effective 1/1/18	"	140	023
	Mutual assistance -Storm		s	146	912,914
			"	140	712,714
Emera Maine Inc	Mutual assistance - Storm	Order from Maine PUC,	S	146	12,474
		Docket No. 2017-00297	"	140	12,474
	Labor services	Service Agreement 01/01/18-12/31/18 *	s	146	141,662
		Effective 6/15/17	"	140	141,002
	Labor services		P	Multi	233,159
			1 1	Multi	233,139
	Corporate Support Services Allocations, passed	See Nova Scotia Power Shared Services	+		
	through Nova Scotia Power from January to June	Agreement*			
Emera US Holding	2018		P	Multi	130,275
			+		
Emera Energy Services Inc.	Asset Management Agreement	Asset Management Agreement*	S	146	2,637,615
		8/1/2018-3/31/20			
	Gas purchases	Natural gas sales and purchase agreement	P	151	25,935,101
		01/01/2018-12/31/2018	+		
Emera Technologies Inc.	Rent and lease	Service Agreement 01/01/18-12/31/18 *	S	146	9,427
		Effective 1/1/18		NOTE: 41	
	Facilities		S	146	3,017
* Refer to Page 455					

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric

For the Year Ended December 31, 2018

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

	Description						Title
	of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market		Passed
Name of Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/No
Purchases from Affiliates: NONE		0	0	0	0	0	
Sales to Affiliates: NONE		0	0	0	0	Sales Price	
						V	
					×		
		O Page	0	0	0	0	

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Company: Tampa Electric

For the Year Ended December 31, 2018

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

-0.000	Company	Company	Old	New	Transfer Perma
Employee	Transferred	Transferred	Job	Job	or Temporar
	From	To	Assignment	Assignment	and Duration
	TECO Services	Tampa Electric	Corporate Safety Director	Corporate Safety Director	Permanent
	Tampa Electric	Peoples Gas	Business Analyst III	Business Planning Analyst Senior	Permanent
	Tampa Electric	Peoples Gas	Gas Trader Senior	Manager Business Development (PGS)	Permanent
	Tampa Electric	TECO Services	Admininstrative Specialist Lead	Desktop Support Analyst Associate	Permanent
	Tampa Electric Tampa Electric	TECO Services	Managing Director Business Strategy Policy & Analysis	Managing Director Business Strategy Policy & Analysis	Permanent
	Tampa Electric	TECO Services	Manager Business Planning	Manager Budgeting & Planning TSI	Permanent
	TECO Services	TECO Services Peoples Gas	Administrative Specialist Senior	Coordinator Emerging Technology	Permanent
	TECO Services	Tampa Electric	Manager Bulk Fuel Origination	Gas Regulatory Manager (G)	Permanent
	Peoples Gas	Tampa Electric	Buyer Analyst III Program Manager I	Supervisor Stores - Polk	Permanent
	Tampa Electric	New Mexico Gas	Business Strategy Analyst	Business Development Manager - ETM	Permanent
	Tampa Electric	TECO Partners	Project Manager Senior (New Construction)	Analyst Human Resources II	Permanent
	Tampa Electric	Peoples Gas	Earnings Analyst Senior	Manager National Accounts & Business Development	Permanent
	TECO Services	Tampa Electric	Budget Analyst II	Earnings Analyst Senior Business Analyst III (G)	Permanent Permanent
	Peoples Gas	Tampa Electric	Credit & Collections Investigator	Settlements Accountant I	Permanent
	Tampa Electric	Peoples Gas	Distribution Easement Techician Senior	Real Estate Representative II	Permanent
	Tampa Electric	Peoples Gas	Gas Scheduler	Coordinator Contractor Safety & Standards (PGS)	Permanent
	Tampa Electric	TECO Partners	Program Specialist Zap Cap Systems	Coordinator Marketing Services	Permanent
	TECO Services	Tampa Electric	Coordinator Assessment & Development	Adminstrator C.E. Policy & Procedures	Permanent
	Tampa Electric	Peoples Gas	Manager Customer Solutions	Manager PGS System Strategy Solutions & PM	Permanent
	Tampa Electric	TECO Partners	Bulk Fuel Logistics Analyst Senior	Manager Business Planning & Analysis	Permanent
	Tampa Electric	TECO Services	Customer Service Professional V	Payroll Processor I	Permanent
	TECO Services	Tampa Electric	Auditor - Financial	Business Planning Analyst Senior	Permanent
	Tampa Electric	Peoples Gas	Energy Management Analyst Associate	Distribution Easement Coordinator	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	B&I Account Specialist	Permanent
	Tampa Electric	Peoples Gas	Customer Service Professional V	Residential Billing Specialist	Permanent
	Tampa Electric	TECO Services	Administrative Specialist Senior	Administrative Specialist Senior	Permanent
	Peoples Gas	Tampa Electric	Residential Billing Specialist	Gas Scheduler	Permanent
	Peoples Gas	Tampa Electric	Credit & Collections Investigator	Business Analyst Assoc EDCM (NCNE)	Permanent
	Tampa Electric	Peoples Gas	Credit & Collections Investigator	Coordinator Market Services & Transportation	Permanent
	Tampa Electric	Peoples Gas	Plant Accountant II	Business Planning Analyst Senior	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
	Tampa Electric	TECO Services	Project Manager II (ES)	Contract Manager	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	B&I Account Specialist	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	Residential Billing Specialist	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	B&l Account Specialist	Permanent
	Peoples Gas Tampa Electric	Tampa Electric	Customer Service Professional V	Credit & Collections Investigator Associate	Permanent
	Peoples Gas	Peoples Gas Tampa Electric	Project Manager IIIA	Construction Project Manager I (PGS Eng)	Permanent
	TECO Services	Tampa Electric	Accountant II	Accountant II	Permanent
	Tampa Electric	TECO Services	Co-Op/Parallel Customer Service Professional IV (MAOII)	Accountant I	Permanent
	Peoples Gas	Tampa Electric	Apprentice	Accounts Payable Processor	Permanent
	Peoples Gas	Tampa Electric	Co-Op/Alternate	Special Utility Worker I, Power Plants Financial Analyst I	Permanent
	TECO Services	Tampa Electric	Administrative Specialist Senior	Project Support Assistant	Permanent
	Tampa Electric	Peoples Gas	EHS Technician II	Engineer Associate	Permanent Permanent
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Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

Provide the following information regarding all non-tariffed services and products provided by the utility

Provide the following information regarding all non-tariffed services a	and products provided	d by the utility
Description of Product or Service	Account No.	Regulated or non- regulated
(a)	(b)	(c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachements - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2018

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning	Purchases, Sales,	Balance at end
2000.1940.1141.2004.011	of year	Transfers, etc.	of year
121 12 Zap Cap In Service Account	9,734,416	845,116	10,579,533
121 14 Zap Cap For Business	588,896	232,418	821,314
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	621,023	785,303
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	(621,023)	164,280
TOTAL	11,272,895	1,077,534	12,350,430

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2018

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2018	
2. Total Regular Full-Time Employees	2018	
3. Total Part-Time and Temporary Employees	29	
4. Total Employees	2047	
D / 11		

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:

For the Year Ended December 31, 2018

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

	Item	Amount
Account 425		
	ntra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Co	ntra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1		
Donations		1,686,175
		1,000,170
Account 426.2		
Life Insurance		0
Account 426.3		
Penalties		96,158
Account 426.4	*	
Exp Certain Civic, Political & Related A	ctivities	203,964
Account 426.5		
Other Deductions-Miscellaneous		1,916,475
Account 430	•	
Interest on Debt to Associated Compa	anies	0
Account 431		1
Interest Expense - Customer Deposits	(2% & 3%)	2,490,007
Interest Expense - Other Short Term E		5,321,007
Interest Expense - Deferred Fuel (Vari	ous Rates)	64,590
Interest Expense - Deferred ECRC (Va	arious Rates)	201,219
Interest Expense - Deferred Conserva		1
Interest Expense - Deferred Capacity (Various Rates)	1
Interest Expense - A/R Securitization (695,217
Interest Expense - Credit Facilities (Va	rious Rates)	829,890
Interest Expense - Affiliates (Advances		025,550
Interest Expense - Letter of Credit Fee		5.672
Interest Expense - Line of Credit Fees		325.977
Interest Expense - Misc. Other		11,676
		13,898,986