

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

June 1, 2020

**VIA EMAIL**

Mr. Andrew L. Maurey, Director  
Division of Accounting and Finance  
Florida Public Service Commission  
Room 160B – Gerald L. Gunter Bldg.  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[amaurey@psc.state.fl.us](mailto:amaurey@psc.state.fl.us)

Re: Annual Report and Diversification Report Forms

Dear Mr. Maurey:

On behalf of Tampa Electric Company, we enclose the following:

1. One copy of Tampa Electric Company's FPSC Annual Report PSC/AFD/101 for 2019.
2. One copy of the annual CPA certification for the company's FPSC Annual Report (included in the report).
3. One copy of Form 10-K for the fiscal year ended December 31, 2019 for Tampa Electric Company.

Sincerely,



Malcolm N. Means

MNM/bmp  
Enclosures

cc: Shari Cornelius (w/encls.)  
Paula K. Brown (w/o encls.)

|  |                           |
|--|---------------------------|
| THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)                                 |                           |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission | OR Resubmission No. _____ |
| Item 2: <input type="checkbox"/> An Original Signed Form                     | OR Conformed Copy         |

Form Approved  
 OMB No. 1902-0021  
 (Expires 11/30/2022)



# FERC Form No. 1

## ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

|  |                                 |
|--|---------------------------------|
| Exact Legal Name of Respondent (Company)<br>Tampa Electric Company | Year of Report<br>Dec. 31, 2019 |
|--|---------------------------------|



Ernst & Young LLP  
One Tampa City Center  
Suite 2400  
201 North Franklin Street  
Tampa, Florida 33602

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## **Report of Independent Auditors**

To the Board of Directors of Tampa Electric Company

We have audited the accompanying financial statements of the Electric Utility division of Tampa Electric Company (the “Company”), which comprise the balance sheets as of December 31, 2019 and 2018, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission (“FERC”) Form No. 1.

### **Management’s Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these regulatory basis financial statements in conformity with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

### **Auditor’s Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity’s preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity’s internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Utility division of Tampa Electric Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for the years then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.



### **Regulatory Basis of Accounting**

As described in Note 1 to the financial statements, the financial statements have been prepared by Tampa Electric Company, on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. Our opinion is not modified with respect to this matter.

### **Restriction on Use**

Our report is intended solely for the information and use of Tampa Electric Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

*Ernst + Young LLP*

May 1, 2020

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## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u>     | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**TAMPA ELECTRIC COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

May 1, 2020

**Date**

*Jeff Chronister*

**Signature**

Jeffrey Chronister

**Name**

Vice-President Finance & Controller

**Title**

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

|   |   |   |  |
|---|---|---|--|
| 01 Exact Legal Name of Respondent<br>Tampa Electric Company   |   | 02 Year/Period of Report<br>End of <u>2019/Q4</u>                 |  |
| 03 Previous Name and Date of Change (if name changed during year)<br><p align="center">/ /</p>                          |   |   |  |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code)<br>702 N. Franklin St. Tampa, FL. 33602 |   |   |  |
| 05 Name of Contact Person<br>Jeffrey Chronister   |   | 06 Title of Contact Person<br>Vice-President Finance & Controller |  |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>702 N. Franklin St. Tampa, FL. 33602                    |   |   |  |
| 08 Telephone of Contact Person, Including Area Code<br>(803) 228-1609   | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission |   | 10 Date of Report (Mo, Da, Yr)<br>05/01/2020 |

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|   |  |   |
|---|--|---|
| 01 Name<br><b>Jeff Chronister</b>               | 03 Signature<br> | 04 Date Signed (Mo, Da, Yr)<br>05/01/2020 |
| 02 Title<br>Vice-President Finance & Controller |  |   |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 1        | General Information  | 101                       |                |
| 2        | Control Over Respondent  | 102                       |                |
| 3        | Corporations Controlled by Respondent                                  | 103                       |                |
| 4        | Officers   | 104                       |                |
| 5        | Directors  | 105                       |                |
| 6        | Information on Formula Rates   | 106(a)(b)                 |                |
| 7        | Important Changes During the Year                                      | 108-109                   |                |
| 8        | Comparative Balance Sheet  | 110-113                   |                |
| 9        | Statement of Income for the Year                                       | 114-117                   |                |
| 10       | Statement of Retained Earnings for the Year                            | 118-119                   |                |
| 11       | Statement of Cash Flows  | 120-121                   |                |
| 12       | Notes to Financial Statements  | 122-123                   |                |
| 13       | Statement of Accum Comp Income, Comp Income, and Hedging Activities    | 122(a)(b)                 |                |
| 14       | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201                   |                |
| 15       | Nuclear Fuel Materials   | 202-203                   |                |
| 16       | Electric Plant in Service  | 204-207                   |                |
| 17       | Electric Plant Leased to Others  | 213                       |                |
| 18       | Electric Plant Held for Future Use                                     | 214                       |                |
| 19       | Construction Work in Progress-Electric                                 | 216                       |                |
| 20       | Accumulated Provision for Depreciation of Electric Utility Plant       | 219                       |                |
| 21       | Investment of Subsidiary Companies                                     | 224-225                   |                |
| 22       | Materials and Supplies   | 227                       |                |
| 23       | Allowances   | 228(ab)-229(ab)           |                |
| 24       | Extraordinary Property Losses  | 230                       |                |
| 25       | Unrecovered Plant and Regulatory Study Costs                           | 230                       |                |
| 26       | Transmission Service and Generation Interconnection Study Costs        | 231                       |                |
| 27       | Other Regulatory Assets  | 232                       |                |
| 28       | Miscellaneous Deferred Debits  | 233                       |                |
| 29       | Accumulated Deferred Income Taxes                                      | 234                       |                |
| 30       | Capital Stock  | 250-251                   |                |
| 31       | Other Paid-in Capital  | 253                       |                |
| 32       | Capital Stock Expense  | 254                       |                |
| 33       | Long-Term Debt   | 256-257                   |                |
| 34       | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261                       |                |
| 35       | Taxes Accrued, Prepaid and Charged During the Year                     | 262-263                   |                |
| 36       | Accumulated Deferred Investment Tax Credits                            | 266-267                   |                |
|          |  |                           |                |

## LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 37       | Other Deferred Credits  | 269                       |                |
| 38       | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273                   |                |
| 39       | Accumulated Deferred Income Taxes-Other Property                    | 274-275                   |                |
| 40       | Accumulated Deferred Income Taxes-Other                             | 276-277                   |                |
| 41       | Other Regulatory Liabilities  | 278                       |                |
| 42       | Electric Operating Revenues   | 300-301                   |                |
| 43       | Regional Transmission Service Revenues (Account 457.1)              | 302                       |                |
| 44       | Sales of Electricity by Rate Schedules                              | 304                       |                |
| 45       | Sales for Resale  | 310-311                   |                |
| 46       | Electric Operation and Maintenance Expenses                         | 320-323                   |                |
| 47       | Purchased Power   | 326-327                   |                |
| 48       | Transmission of Electricity for Others                              | 328-330                   |                |
| 49       | Transmission of Electricity by ISO/RTOs                             | 331                       |                |
| 50       | Transmission of Electricity by Others                               | 332                       |                |
| 51       | Miscellaneous General Expenses-Electric                             | 335                       |                |
| 52       | Depreciation and Amortization of Electric Plant                     | 336-337                   |                |
| 53       | Regulatory Commission Expenses                                      | 350-351                   |                |
| 54       | Research, Development and Demonstration Activities                  | 352-353                   |                |
| 55       | Distribution of Salaries and Wages                                  | 354-355                   |                |
| 56       | Common Utility Plant and Expenses                                   | 356                       |                |
| 57       | Amounts included in ISO/RTO Settlement Statements                   | 397                       |                |
| 58       | Purchase and Sale of Ancillary Services                             | 398                       |                |
| 59       | Monthly Transmission System Peak Load                               | 400                       |                |
| 60       | Monthly ISO/RTO Transmission System Peak Load                       | 400a                      |                |
| 61       | Electric Energy Account   | 401                       |                |
| 62       | Monthly Peaks and Output  | 401                       |                |
| 63       | Steam Electric Generating Plant Statistics                          | 402-403                   |                |
| 64       | Hydroelectric Generating Plant Statistics                           | 406-407                   |                |
| 65       | Pumped Storage Generating Plant Statistics                          | 408-409                   |                |
| 66       | Generating Plant Statistics Pages                                   | 410-411                   |                |
|          |   |                           |                |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 67       | Transmission Line Statistics Pages  | 422-423                   |                |
| 68       | Transmission Lines Added During the Year  | 424-425                   |                |
| 69       | Substations   | 426-427                   |                |
| 70       | Transactions with Associated (Affiliated) Companies   | 429                       |                |
| 71       | Footnote Data   | 450                       |                |
|          | <p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p> |                           |                |

|  |   |  |  |
|--|---|--|--|
| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
|--|---|--|--|

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer  
702 Franklin St. N.  
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

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| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br><i>(Mo, Da, Yr)</i><br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a) | Kind of Business<br>(b)      | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|-----------------------------------|------------------------------|-----------------------------------|----------------------|
| 1        | TECO Partners, Inc.               | Sales and Marketing          | 100%                              |                      |
| 2        | TEC Receivables Corp.             | Securitized Borrowing Facil. | 100%                              |                      |
| 3        | SLA 75, LLC                       | Real Estate                  | 100%                              |                      |
| 4        |                                   |                              |                                   |                      |
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a)  | Name of Officer (b) | Salary for Year (c) |
|----------|--|---------------------|---------------------|
| 1        | President and Chief Executive Officer                | N.G. Tower          | 833,643             |
| 2        | Senior Vice President - Finance and Accounting       | G.W. Blunden        | 477,333             |
| 3        | Treasurer and Chief Financial Officer                |                     |                     |
| 4        | (Chief Accounting Officer)                           |                     |                     |
| 5        | Vice President - Energy Supply and                   | D. Pickles          | 320,099             |
| 6        | ED/ES Asset Management (Tampa Electric Division)     |                     |                     |
| 7        | Vice President - Strategy and Business Development   | R. Gallant          | 306,009             |
| 8        | Vice President - Customer Experience                 | M. Whiting          | 324,122             |
| 9        | Vice President - Electric Delivery                   | G.R. Chasse         | 597,536             |
| 10       | Vice President - Legal, General Counsel              | D.M. Nicholson      | 373,985             |
| 11       | Chief Information Officer, and Assistant Secretary   |                     |                     |
| 12       | Vice President - Governance, Associate General       | D.E. Schwartz       | 319,559             |
| 13       | Counsel and Corporate Secretary                      |                     |                     |
| 14       | Vice President - Regulatory Affairs                  | F. Busot            | 165,336             |
| 15       | Vice President - Regulatory Affairs                  | C. Aldazabal        | 108,180             |
| 16       | Vice President - Finance and Controller              | J.S. Chronister     | 266,439             |
| 17       | (Tampa Electric Division)                            |                     |                     |
| 18       | Chief Operating Officer (Tampa Electric Division)    | A. Collins          | 537,620             |
| 19       | Vice President - Safety (Tampa Electric Division)    | S. Copeland         | 261,640             |
| 20       | Vice President - State and Community Relations       | L. Crouch           | 117,585             |
| 21       | Vice President - Information Technology              | K. Mincey           | 140,446             |
| 22       | and Telecommunications and Chief Information Officer |                     |                     |
| 23       | Senior Vice President - Distributed Energy           | T.L. Hernandez      | 593,163             |
| 24       | and Renewables (Tampa Electric Division)             |                     |                     |
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| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 104 Line No.: 1 Column: c**

Salary for the year shown on lines 2-23 represent the allocation of individual cash compensation.

**Schedule Page: 104 Line No.: 5 Column: b**

David Pickles was elected on 12/12/2019

**Schedule Page: 104 Line No.: 14 Column: b**

F. Busot was elected on 04/01/2019.

**Schedule Page: 104 Line No.: 15 Column: b**

C. Aldazabal assumed another non-officer level position on 04/01/19

**Schedule Page: 104 Line No.: 21 Column: b**

K.Mincey was elected on 06/06/19

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a)    | Principal Business Address (b)          |
|----------|-------------------------------------|---|
| 1        | Scott Balfour                       | Emera Inc.                              |
| 2        | Chair                               | 5151 Terminal Road                      |
| 3        |                                     | Halifax, Nova Scotia B3J 1A1            |
| 4        |                                     |   |
| 5        | Ana-Maria Codina Barlick            | Codina Partners                         |
| 6        |                                     | 2020 Salzedo St., 5th Floor             |
| 7        |                                     | Coral Gables, FL 33134                  |
| 8        |                                     |   |
| 9        | Robert R. Bennett                   | Emera Technologies LLC                  |
| 10       |                                     | 702 N. Franklin St.                     |
| 11       |                                     | Tampa, FL 33602                         |
| 12       |                                     |   |
| 13       | Patrick J. Geraghty                 | Blue Cross Blue Shield of Florida, Inc. |
| 14       |                                     | 4800 Deerwood Campus Pkwy.              |
| 15       |                                     | Jacksonville, FL 32246                  |
| 16       |                                     |   |
| 17       | Pam Iorio                           | Big Brothers Big Sisters                |
| 18       |                                     | 2502 N. Rocky Point Dr., Ste. 550       |
| 19       |                                     | Tampa, FL 33607                         |
| 20       |                                     |   |
| 21       | Rhea F. Law                         | Buchanan Ingersoll & Rooney PC          |
| 22       |                                     | 401 E. Jackson St., Ste. 2400           |
| 23       |                                     | Tampa, FL 33602                         |
| 24       |                                     |   |
| 25       | Dan Muldoon                         | Emera Inc.                              |
| 26       |                                     | 5151 Terminal Road                      |
| 27       |                                     | Halifax, Nova Scotia B3J 1A1            |
| 28       |                                     |   |
| 29       | Rasesh Thakkar                      | Tavistock Group                         |
| 30       |                                     | 9350 Conroy Windermere Rd.              |
| 31       |                                     | Windermere, FL 34786                    |
| 32       |                                     |   |
| 33       | Nancy Tower                         | Tampa Electric Company                  |
| 34       | CEO and President                   | 702 N. Franklin St.                     |
| 35       |                                     | Tampa, FL 33602                         |
| 36       |                                     |   |
| 37       | Will Weatherford                    | Weatherford Capital                     |
| 38       |                                     | 100 N. Tampa St., Ste. 2320             |
| 39       |                                     | Tampa, FL 33602                         |
| 40       |                                     |   |
| 41       | Chris Huskilon (resigned 2/21/2019) |   |
| 42       |                                     |   |
| 43       | Sarah MacDonald (resigned 6/3/2019) |   |
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INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number              | FERC Proceeding                                   |
|----------|--|---|
| 1        | Thirteenth Revised Rate Schedule FERC No. 6      | ER19-1736-000                                     |
| 2        | Second Revised Rate Schedule FERC No. 7          | ER06-1101-000; ER09-1603-000; ER20-591-000        |
| 3        | Twelfth Revised Rate Schedule FERC No. 13        | ER19-1736-000                                     |
| 4        | Eleventh Revised Rate Schedule FERC No. 14       | ER19-1736-000                                     |
| 5        | Eleventh Revised Rate Schedule FERC No. 16       | ER19-1736-000                                     |
| 6        | Eleventh Revised Rate Schedule FERC No. 17       | ER19-1736-000                                     |
| 7        | Eleventh Revised Rate Schedule FERC No. 19       | ER19-1736-000                                     |
| 8        | Eleventh Revised Rate Schedule FERC No. 20       | ER19-1736-000                                     |
| 9        | Fourteenth Revised Rate Schedule FERC No. 21     | ER19-1991-000                                     |
| 10       | Eleventh Revised Rate Schedule FERC No. 26       | ER19-1736-000                                     |
| 11       | Twelfth Revised Rate Schedule FERC No. 27        | ER19-1736-000                                     |
| 12       | Eleventh Revised Rate Schedule FERC No. 29       | ER19-1736-000                                     |
| 13       | Eleventh Revised Rate Schedule FERC No. 30       | ER19-1736-000                                     |
| 14       | Eleventh Revised Rate Schedule FERC No. 32       | ER19-1736-000                                     |
| 15       | Fourteenth Revised Rate Schedule FERC No. 37     | ER19-1736-000                                     |
| 16       | Eleventh Revised Rate Schedule FERC No. 38       | ER19-1736-000                                     |
| 17       | Twelfth Revised Rate Schedule FERC No. 54        | ER19-1736-000                                     |
| 18       | Rate Schedule FERC No. 90                        | ER09-1706-000                                     |
| 19       | <b>FERC Electric Tariff, 2nd Rev. Vol. No. 1</b> | ER10-2061-000 to -004; ER18-302-000; ER18-487-001 |
| 20       | FERC Electric Tariff, 4th Rev. Vol. No. 4        | ER10-1782-000, -003; ER12-1867-000; ER14-242-000  |
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| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 106 Line No.: 19 Column: a**  
This tariff was canceled effective June 20, 2019, in Docket No. ER19-2205-000. The formula rate thereunder was not updated in 2019 prior to the cancellation.

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No.    | Description                         | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|-------------------------------------|---|
| 1        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Duke Energy Florida, Inc.           | Thirteenth Revised FERC No. 6                           |
| 2        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of New Smyrna Beach            | Twelfth Revised FERC No. 13                             |
| 3        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Jacksonville Electric Authority     | Eleventh Revised FERC No. 14                            |
| 4        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Kissimmee Utility Authority         | Eleventh Revised FERC No. 16                            |
| 5        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of St. Cloud                   | Eleventh Revised FERC No. 17                            |
| 6        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of Gainesville                 | Eleventh Revised FERC No. 19                            |
| 7        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of Tallahassee                 | Eleventh Revised FERC No. 20                            |
| 8        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of Lakeland                    | Thirteenth Revised FERC No. 21                          |
| 9        | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of Lake Worth                  | Eleventh Revised FERC No. 26                            |
| 10       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Orlando Utilities Commission        | Twelfth Revised FERC No. 27                             |
| 11       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Florida Municipal Power Authority   | Eleventh Revised FERC No. 29                            |
| 12       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Utilities Board, City of Key West   | Eleventh Revised FERC No. 30                            |
| 13       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | City of Homestead                   | Eleventh Revised FERC No. 32                            |
| 14       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Seminole Electric Cooperative, Inc. | Fourteenth Revised FERC No. 37                          |
| 15       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Oglethorpe Power Corporation        | Eleventh Revised FERC No. 38                            |
| 16       | 20190430-5440 | 04/30/2019                 | ER19-1736-000 | Reedy Creek Improvement District    | Twelfth Revised FERC No. 54                             |
| 17       | 20190610-5128 | 06/10/2019                 | ER10-1782-000 | 2019 Update                         | FERC Elec. Tariff, 4th Rev. Vol. No. 4                  |
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| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 1061 Line No.: 8 Column: e**

There was a subsequent filing in 2019, of a change to this rate schedule, that did not affect the rates. That filing was in Docket No. ER19-1991-000, and the revised rate schedule was designated as Fourteenth Revised Rate Schedule FERC No. 21.

INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|----------|--------|---------|
| 1        |             | None     |        |         |
| 2        |             |          |        |         |
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| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|   |   |  |                                  |
|---|---|--|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company                                |   |  |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |  |                                  |

1. NONE
2. NONE
3. NONE FOR 2019
4. See Note 13 in the Notes to Financial Statements on pages 122-123.
5. NONE FOR 2019

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2018-0546-FOF-EI dated November 19, 2018, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2019.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2019 can be summarized as follows:

|                                |          |
|--------------------------------|----------|
| (\$ Millions)                  |          |
| Minimum Outstanding            | \$ 0     |
| Maximum Outstanding            | \$ 352.1 |
| Average Outstanding            | \$ 173.4 |
| Weighted Average Interest Cost | 3.19%    |

7. NONE
8. The Union contracts covered approximately 741 employees represented by the International Brotherhood of Electrical Workers and 201 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2018 and, as of 01/01/19 provided for a base wage increase of 3.00% beginning 01/01/19. The IBEW contract renegotiated in 2019 and the contract rates as of 07/03/19 provided for a base wage increase of 1.00%.
9. See Note 8 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.
10. NONE
11. N/A
12. N/A
13. The following changes occurred during the reporting period:
  - Effective February 21, 2019, Chris Huskilson resigned from the Board.
  - Effective March 1, 2019, David Nicholson appointed Assistant Secretary. His new title is Vice President-Legal, General Counsel and Assistant Secretary.
  - Effective April 1, 2019:  
Carlos Aldazabal assumed another non-officer level position at Tampa Electric.  
Frank Busot was appointed Vice President, Regulatory Affairs for Tampa Electric.

|   |   |  |                                  |
|---|---|--|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company                                |   |  |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |  |                                  |

- Effective June 3, 2019, Sarah R. MacDonald resigned as a Director and Officer for Tampa Electric Company.
- Effective June 6, 2019:  
Karen M. Mincey was appointed Vice President-Information Technology and Telecommunications and Chief Information Officer.  
David M. Nicholson's title changed to Vice President-Legal, General Counsel, Chief Ethics and Compliance Officer and Assistant Secretary.
- Effective August 1, 2019, Daniel P. Muldoon was appointed Director for Tampa Electric Company.
- Effective December 12, 2019, Dave Pickles was appointed Vice President-Energy Supply and Asset Management of the Tampa Electric Division.

14. N/A

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No.  | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|-----------|---|----------------------|---|---|
| <b>1</b>  | <b>UTILITY PLANT</b>  |                      |   |   |
| 2         | Utility Plant (101-106, 114)                                      | 200-201              | 9,685,231,739   | 8,993,440,927                             |
| 3         | Construction Work in Progress (107)                               | 200-201              | 920,869,884   | 651,255,639                               |
| 4         | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                      | 10,606,101,623  | 9,644,696,566                             |
| 5         | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200-201              | 3,188,814,063   | 2,963,637,699                             |
| 6         | Net Utility Plant (Enter Total of line 4 less 5)                  |                      | 7,417,287,560   | 6,681,058,867                             |
| 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203              | 0   | 0   |
| 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                      | 0   | 0   |
| 9         | Nuclear Fuel Assemblies in Reactor (120.3)                        |                      | 0   | 0   |
| 10        | Spent Nuclear Fuel (120.4)  |                      | 0   | 0   |
| 11        | Nuclear Fuel Under Capital Leases (120.6)                         |                      | 0   | 0   |
| 12        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202-203              | 0   | 0   |
| 13        | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                      | 0   | 0   |
| 14        | Net Utility Plant (Enter Total of lines 6 and 13)                 |                      | 7,417,287,560   | 6,681,058,867                             |
| 15        | Utility Plant Adjustments (116)                                   |                      | 0   | 0   |
| 16        | Gas Stored Underground - Noncurrent (117)                         |                      | 0   | 0   |
| <b>17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                             |                      |   |   |
| 18        | Nonutility Property (121)   |                      | 13,395,563  | 12,350,430                                |
| 19        | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                      | 6,478,892   | 5,595,696                                 |
| 20        | Investments in Associated Companies (123)                         |                      | 0   | 0   |
| 21        | Investment in Subsidiary Companies (123.1)                        | 224-225              | 0   | 0   |
| 22        | (For Cost of Account 123.1, See Footnote Page 224, line 42)       |                      |   |   |
| 23        | Noncurrent Portion of Allowances                                  | 228-229              | 0   | 0   |
| 24        | Other Investments (124)   |                      | 0   | 0   |
| 25        | Sinking Funds (125)   |                      | 0   | 0   |
| 26        | Depreciation Fund (126)   |                      | 0   | 0   |
| 27        | Amortization Fund - Federal (127)                                 |                      | 0   | 0   |
| 28        | Other Special Funds (128)   |                      | 0   | 0   |
| 29        | Special Funds (Non Major Only) (129)                              |                      | 0   | 0   |
| 30        | Long-Term Portion of Derivative Assets (175)                      |                      | 0   | 0   |
| 31        | Long-Term Portion of Derivative Assets – Hedges (176)             |                      | 0   | 0   |
| 32        | TOTAL Other Property and Investments (Lines 18-21 and 23-31)      |                      | 6,916,671   | 6,754,734                                 |
| <b>33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                 |                      |   |   |
| 34        | Cash and Working Funds (Non-major Only) (130)                     |                      | 0   | 0   |
| 35        | Cash (131)  |                      | 14,808,126  | 12,474,498                                |
| 36        | Special Deposits (132-134)  |                      | 0   | 0   |
| 37        | Working Fund (135)  |                      | 52,765  | 52,765                                    |
| 38        | Temporary Cash Investments (136)                                  |                      | 0   | 0   |
| 39        | Notes Receivable (141)  |                      | 0   | 0   |
| 40        | Customer Accounts Receivable (142)                                |                      | 105,318,880   | 115,495,899                               |
| 41        | Other Accounts Receivable (143)                                   |                      | 4,421,314   | 8,335,051                                 |
| 42        | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)          |                      | 1,517,189   | 1,505,043                                 |
| 43        | Notes Receivable from Associated Companies (145)                  |                      | 0   | 0   |
| 44        | Accounts Receivable from Assoc. Companies (146)                   |                      | 21,557,508  | 8,522,764                                 |
| 45        | Fuel Stock (151)  | 227                  | 35,589,436  | 45,663,060                                |
| 46        | Fuel Stock Expenses Undistributed (152)                           | 227                  | 0   | 0   |
| 47        | Residuals (Elec) and Extracted Products (153)                     | 227                  | 0   | 0   |
| 48        | Plant Materials and Operating Supplies (154)                      | 227                  | 101,918,698   | 98,420,370                                |
| 49        | Merchandise (155)   | 227                  | 0   | 0   |
| 50        | Other Materials and Supplies (156)                                | 227                  | 0   | 0   |
| 51        | Nuclear Materials Held for Sale (157)                             | 202-203/227          | 0   | 0   |
| 52        | Allowances (158.1 and 158.2)                                      | 228-229              | 0   | 0   |

|  |   |  |   |
|--|---|--|---|
| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>End of 2019/Q4 |
|--|---|--|---|

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

| Line No. | Title of Account<br>(a)   | Ref.<br>Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|-------------------------|---|---|
| 53       | (Less) Noncurrent Portion of Allowances                                 |                         | 0   | 0   |
| 54       | Stores Expense Undistributed (163)                                      | 227                     | 0   | 0   |
| 55       | Gas Stored Underground - Current (164.1)                                |                         | 0   | 0   |
| 56       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      |                         | 0   | 0   |
| 57       | Prepayments (165)   |                         | 8,315,951   | 5,159,529                                 |
| 58       | Advances for Gas (166-167)  |                         | 0   | 0   |
| 59       | Interest and Dividends Receivable (171)                                 |                         | 0   | 0   |
| 60       | Rents Receivable (172)  |                         | 0   | 0   |
| 61       | Accrued Utility Revenues (173)  |                         | 47,919,078  | 54,555,951                                |
| 62       | Miscellaneous Current and Accrued Assets (174)                          |                         | 0   | 0   |
| 63       | Derivative Instrument Assets (175)                                      |                         | 0   | 0   |
| 64       | (Less) Long-Term Portion of Derivative Instrument Assets (175)          |                         | 0   | 0   |
| 65       | Derivative Instrument Assets - Hedges (176)                             |                         | 0   | 0   |
| 66       | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) |                         | 0   | 0   |
| 67       | Total Current and Accrued Assets (Lines 34 through 66)                  |                         | 338,384,567   | 347,174,844                               |
| 68       | <b>DEFERRED DEBITS</b>  |                         |   |   |
| 69       | Unamortized Debt Expenses (181)   |                         | 22,454,273  | 19,919,935                                |
| 70       | Extraordinary Property Losses (182.1)                                   | 230a                    | 0   | 0   |
| 71       | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230b                    | 0   | 0   |
| 72       | Other Regulatory Assets (182.3)   | 232                     | 374,282,338   | 387,800,700                               |
| 73       | Prelim. Survey and Investigation Charges (Electric) (183)               |                         | 3,344,728   | 3,980,980                                 |
| 74       | Preliminary Natural Gas Survey and Investigation Charges 183.1)         |                         | 0   | 0   |
| 75       | Other Preliminary Survey and Investigation Charges (183.2)              |                         | 0   | 0   |
| 76       | Clearing Accounts (184)   |                         | 25,552  | 9,970                                     |
| 77       | Temporary Facilities (185)  |                         | 0   | 0   |
| 78       | Miscellaneous Deferred Debits (186)                                     | 233                     | 8,668,489   | 12,604,540                                |
| 79       | Def. Losses from Disposition of Utility Plt. (187)                      |                         | 0   | 0   |
| 80       | Research, Devel. and Demonstration Expend. (188)                        | 352-353                 | 0   | 0   |
| 81       | Unamortized Loss on Reaquired Debt (189)                                |                         | 3,418,153   | 4,163,717                                 |
| 82       | Accumulated Deferred Income Taxes (190)                                 | 234                     | 575,297,600   | 448,248,547                               |
| 83       | Unrecovered Purchased Gas Costs (191)                                   |                         | 0   | 0   |
| 84       | Total Deferred Debits (lines 69 through 83)                             |                         | 987,491,133   | 876,728,389                               |
| 85       | TOTAL ASSETS (lines 14-16, 32, 67, and 84)                              |                         | 8,750,079,931   | 7,911,716,834                             |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 1        | PROPRIETARY CAPITAL   |                      |   |   |
| 2        | Common Stock Issued (201)                                       | 250-251              | 119,696,788   | 119,696,788                               |
| 3        | Preferred Stock Issued (204)                                    | 250-251              | 0   | 0   |
| 4        | Capital Stock Subscribed (202, 205)                             |                      | 0   | 0   |
| 5        | Stock Liability for Conversion (203, 206)                       |                      | 0   | 0   |
| 6        | Premium on Capital Stock (207)                                  |                      | 0   | 0   |
| 7        | Other Paid-In Capital (208-211)                                 | 253                  | 2,850,840,249   | 2,550,840,249                             |
| 8        | Installments Received on Capital Stock (212)                    | 252                  | 0   | 0   |
| 9        | (Less) Discount on Capital Stock (213)                          | 254                  | 0   | 0   |
| 10       | (Less) Capital Stock Expense (214)                              | 254b                 | 700,921   | 700,921                                   |
| 11       | Retained Earnings (215, 215.1, 216)                             | 118-119              | 194,849,757   | 197,569,798                               |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)        | 118-119              | 0   | 0   |
| 13       | (Less) Reaquired Capital Stock (217)                            | 250-251              | 0   | 0   |
| 14       | Noncorporate Proprietorship (Non-major only) (218)              |                      | 0   | 0   |
| 15       | Accumulated Other Comprehensive Income (219)                    | 122(a)(b)            | -934,123  | -1,007,305                                |
| 16       | Total Proprietary Capital (lines 2 through 15)                  |                      | 3,163,751,750   | 2,866,398,609                             |
| 17       | LONG-TERM DEBT  |                      |   |   |
| 18       | Bonds (221)   | 256-257              | 2,566,730,320   | 2,291,730,320                             |
| 19       | (Less) Reaquired Bonds (222)                                    | 256-257              | 0   | 0   |
| 20       | Advances from Associated Companies (223)                        | 256-257              | 0   | 0   |
| 21       | Other Long-Term Debt (224)                                      | 256-257              | 0   | 0   |
| 22       | Unamortized Premium on Long-Term Debt (225)                     |                      | 0   | 0   |
| 23       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)       |                      | 9,026,058   | 5,966,645                                 |
| 24       | Total Long-Term Debt (lines 18 through 23)                      |                      | 2,557,704,262   | 2,285,763,675                             |
| 25       | OTHER NONCURRENT LIABILITIES                                    |                      |   |   |
| 26       | Obligations Under Capital Leases - Noncurrent (227)             |                      | 27,097,354  | 0   |
| 27       | Accumulated Provision for Property Insurance (228.1)            |                      | 47,944,407  | 55,860,642                                |
| 28       | Accumulated Provision for Injuries and Damages (228.2)          |                      | 10,369,079  | 11,807,793                                |
| 29       | Accumulated Provision for Pensions and Benefits (228.3)         |                      | 187,685,236   | 193,554,665                               |
| 30       | Accumulated Miscellaneous Operating Provisions (228.4)          |                      | 178,488   | 589,926                                   |
| 31       | Accumulated Provision for Rate Refunds (229)                    |                      | 4,807,588   | 1,060,049                                 |
| 32       | Long-Term Portion of Derivative Instrument Liabilities          |                      | 0   | 0   |
| 33       | Long-Term Portion of Derivative Instrument Liabilities - Hedges |                      | 0   | 94,617                                    |
| 34       | Asset Retirement Obligations (230)                              |                      | 48,733,246  | 63,982,010                                |
| 35       | Total Other Noncurrent Liabilities (lines 26 through 34)        |                      | 326,815,398   | 326,949,702                               |
| 36       | CURRENT AND ACCRUED LIABILITIES                                 |                      |   |   |
| 37       | Notes Payable (231)   |                      | 256,861,021   | 167,348,357                               |
| 38       | Accounts Payable (232)  |                      | 197,274,815   | 173,494,824                               |
| 39       | Notes Payable to Associated Companies (233)                     |                      | 0   | 0   |
| 40       | Accounts Payable to Associated Companies (234)                  |                      | 14,565,469  | 17,941,247                                |
| 41       | Customer Deposits (235)   |                      | 105,841,601   | 105,988,633                               |
| 42       | Taxes Accrued (236)   | 262-263              | 14,447,799  | 10,907,099                                |
| 43       | Interest Accrued (237)  |                      | 11,877,895  | 14,644,113                                |
| 44       | Dividends Declared (238)  |                      | 0   | 0   |
| 45       | Matured Long-Term Debt (239)                                    |                      | 0   | 0   |



|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 112 Line No.: 26 Column: c**

\$27,097,354 is related to ASC 842 implementation which created Right of Use assets and corresponding lease liabilities to reflect the present value of future, minimum lease payments of lease agreements that are determined to be under scope of standard.

**Schedule Page: 112 Line No.: 33 Column: d**

\$94,617 is related to Storage Optimization Agreement.

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 2,006,927,246   | 2,068,729,190   |  |  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 872,740,054   | 1,092,619,124   |  |  |
| 5        | Maintenance Expenses (402)   | 320-323                   | 96,754,304  | 99,582,786  |  |  |
| 6        | Depreciation Expense (403)   | 336-337                   | 319,975,477   | 297,357,275   |  |  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   |   |   |  |  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 14,726,950  | 13,790,990  |  |  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   | 185,749   | 185,749   |  |  |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           |   |   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 106,606,388   | 38,456,930  |  |  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           | 48,767,970  | 92,637,805  |  |  |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 164,822,815   | 168,315,946   |  |  |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | 50,391,385  | 66,754,496  |  |  |
| 16       | - Other (409.1)  | 262-263                   | 5,913,150   | 10,131,814  |  |  |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 208,850,772   | 538,522,934   |  |  |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 296,381,886   | 602,724,692   |  |  |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | 89,845,983  | 52,365,982  |  |  |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           |   |   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           | 93  | 98  |  |  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           |   |   |  |  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 1,585,663,078   | 1,682,721,431   |  |  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27    |                           | 421,264,168   | 386,007,759   |  |  |
|          |  |                           |   |   |  |  |

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY                            |  | GAS UTILITY                                 |  | OTHER UTILITY                               |  | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date<br>(in dollars)<br>(g) | Previous Year to Date<br>(in dollars)<br>(h) | Current Year to Date<br>(in dollars)<br>(i) | Previous Year to Date<br>(in dollars)<br>(j) | Current Year to Date<br>(in dollars)<br>(k) | Previous Year to Date<br>(in dollars)<br>(l) |          |
|   |  |   |  |   |  |          |
| 2,006,927,246                               | 2,068,729,190                                |   |  |   |  | 2        |
|   |  |   |  |   |  | 3        |
| 872,740,054                                 | 1,092,619,124                                |   |  |   |  | 4        |
| 96,754,304                                  | 99,582,786                                   |   |  |   |  | 5        |
| 319,975,477                                 | 297,357,275                                  |   |  |   |  | 6        |
|   |  |   |  |   |  | 7        |
| 14,726,950                                  | 13,790,990                                   |   |  |   |  | 8        |
| 185,749                                     | 185,749                                      |   |  |   |  | 9        |
|   |  |   |  |   |  | 10       |
|   |  |   |  |   |  | 11       |
| 106,606,388                                 | 38,456,930                                   |   |  |   |  | 12       |
| 48,767,970                                  | 92,637,805                                   |   |  |   |  | 13       |
| 164,822,815                                 | 168,315,946                                  |   |  |   |  | 14       |
| 50,391,385                                  | 66,754,496                                   |   |  |   |  | 15       |
| 5,913,150                                   | 10,131,814                                   |   |  |   |  | 16       |
| 208,850,772                                 | 538,522,934                                  |   |  |   |  | 17       |
| 296,381,886                                 | 602,724,692                                  |   |  |   |  | 18       |
| 89,845,983                                  | 52,365,982                                   |   |  |   |  | 19       |
|   |  |   |  |   |  | 20       |
|   |  |   |  |   |  | 21       |
| 93  | 98   |   |  |   |  | 22       |
|   |  |   |  |   |  | 23       |
|   |  |   |  |   |  | 24       |
| 1,585,663,078                               | 1,682,721,431                                |   |  |   |  | 25       |
| 421,264,168                                 | 386,007,759                                  |   |  |   |  | 26       |
|   |  |   |  |   |  |          |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |  |  |
| 27       | Net Utility Operating Income (Carried forward from page 114)           |                           | 421,264,168         | 386,007,759          |  |  |
| 28       | Other Income and Deductions  |                           |                     |                      |  |  |
| 29       | Other Income   |                           |                     |                      |  |  |
| 30       | Nonutility Operating Income  |                           |                     |                      |  |  |
| 31       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                           | 4,913,086           | 4,698,292            |  |  |
| 32       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                           | 1,821,153           | 1,790,976            |  |  |
| 33       | Revenues From Nonutility Operations (417)                              |                           |                     |                      |  |  |
| 34       | (Less) Expenses of Nonutility Operations (417.1)                       |                           |                     |                      |  |  |
| 35       | Nonoperating Rental Income (418)                                       |                           | -92,849             | -92,950              |  |  |
| 36       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                       |                     |                      |  |  |
| 37       | Interest and Dividend Income (419)                                     |                           | 749,561             | 1,224,244            |  |  |
| 38       | Allowance for Other Funds Used During Construction (419.1)             |                           | 10,623,783          | 10,228,636           |  |  |
| 39       | Miscellaneous Nonoperating Income (421)                                |                           | 937,763             | 415,136              |  |  |
| 40       | Gain on Disposition of Property (421.1)                                |                           | 28,956              | 39,003               |  |  |
| 41       | TOTAL Other Income (Enter Total of lines 31 thru 40)                   |                           | 15,339,147          | 14,721,385           |  |  |
| 42       | Other Income Deductions  |                           |                     |                      |  |  |
| 43       | Loss on Disposition of Property (421.2)                                |                           | 4,370               | 179,223              |  |  |
| 44       | Miscellaneous Amortization (425)                                       |                           | 50,960              | 50,960               |  |  |
| 45       | Donations (426.1)  |                           | 2,721,154           | 1,686,175            |  |  |
| 46       | Life Insurance (426.2)   |                           |                     |                      |  |  |
| 47       | Penalties (426.3)  |                           | -14,336             | 96,158               |  |  |
| 48       | Exp. for Certain Civic, Political & Related Activities (426.4)         |                           | 191,330             | 203,964              |  |  |
| 49       | Other Deductions (426.5)   |                           | 244,743             | 1,916,475            |  |  |
| 50       | TOTAL Other Income Deductions (Total of lines 43 thru 49)              |                           | 3,198,221           | 4,132,955            |  |  |
| 51       | Taxes Applic. to Other Income and Deductions                           |                           |                     |                      |  |  |
| 52       | Taxes Other Than Income Taxes (408.2)                                  | 262-263                   | 72,000              | 72,000               |  |  |
| 53       | Income Taxes-Federal (409.2)   | 262-263                   | 251,757             | 40,344               |  |  |
| 54       | Income Taxes-Other (409.2)   | 262-263                   | 55,938              | 14,629               |  |  |
| 55       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277              | 102,900             | 499,035              |  |  |
| 56       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277              | 22,054              | 107,773              |  |  |
| 57       | Investment Tax Credit Adj.-Net (411.5)                                 |                           | -52                 | -52                  |  |  |
| 58       | (Less) Investment Tax Credits (420)                                    |                           |                     |                      |  |  |
| 59       | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)      |                           | 460,489             | 518,183              |  |  |
| 60       | Net Other Income and Deductions (Total of lines 41, 50, 59)            |                           | 11,680,437          | 10,070,247           |  |  |
| 61       | Interest Charges   |                           |                     |                      |  |  |
| 62       | Interest on Long-Term Debt (427)                                       |                           | 110,723,611         | 95,051,974           |  |  |
| 63       | Amort. of Debt Disc. and Expense (428)                                 |                           | 1,557,868           | 1,679,279            |  |  |
| 64       | Amortization of Loss on Reaquired Debt (428.1)                         |                           | 745,564             | 753,176              |  |  |
| 65       | (Less) Amort. of Premium on Debt-Credit (429)                          |                           |                     | 126,491              |  |  |
| 66       | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)           |                           |                     |                      |  |  |
| 67       | Interest on Debt to Assoc. Companies (430)                             |                           |                     |                      |  |  |
| 68       | Other Interest Expense (431)   |                           | 9,007,281           | 9,945,254            |  |  |
| 69       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                           | 5,098,833           | 4,909,190            |  |  |
| 70       | Net Interest Charges (Total of lines 62 thru 69)                       |                           | 116,935,491         | 102,394,002          |  |  |
| 71       | Income Before Extraordinary Items (Total of lines 27, 60 and 70)       |                           | 316,009,114         | 293,684,004          |  |  |
| 72       | Extraordinary Items  |                           |                     |                      |  |  |
| 73       | Extraordinary Income (434)   |                           |                     |                      |  |  |
| 74       | (Less) Extraordinary Deductions (435)                                  |                           |                     |                      |  |  |
| 75       | Net Extraordinary Items (Total of line 73 less line 74)                |                           |                     |                      |  |  |
| 76       | Income Taxes-Federal and Other (409.3)                                 | 262-263                   |                     |                      |  |  |
| 77       | Extraordinary Items After Taxes (line 75 less line 76)                 |                           |                     |                      |  |  |
| 78       | Net Income (Total of line 71 and 77)                                   |                           | 316,009,114         | 293,684,004          |  |  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |   |  |
| 1        | Balance-Beginning of Period   |                                     | 197,569,798                                   | 216,321,879                                    |
| 2        | Changes   |                                     |   |  |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        |   |                                     |   |  |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     |   |  |
| 10       |   |                                     |   |  |
| 11       |   |                                     |   |  |
| 12       |   |                                     |   |  |
| 13       |   |                                     |   |  |
| 14       |   |                                     |   |  |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     |   |  |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | 316,009,114                                   | 293,684,004                                    |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |   |  |
| 18       |   |                                     |   |  |
| 19       |   |                                     |   |  |
| 20       |   |                                     |   |  |
| 21       |   |                                     |   |  |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |   |  |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |   |  |
| 24       |   |                                     |   |  |
| 25       |   |                                     |   |  |
| 26       |   |                                     |   |  |
| 27       |   |                                     |   |  |
| 28       |   |                                     |   |  |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     |   |  |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |   |  |
| 31       |   |                                     | -318,729,155                                  | ( 312,436,085)                                 |
| 32       |   |                                     |   |  |
| 33       |   |                                     |   |  |
| 34       |   |                                     |   |  |
| 35       |   |                                     |   |  |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     | -318,729,155                                  | ( 312,436,085)                                 |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     |   |  |
| 38       | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                     | 194,849,757                                   | 197,569,798                                    |
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                     |   |  |
| 39       |   |                                     |   |  |
| 40       |   |                                     |   |  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)   | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41       |  |                                     |   |  |
| 42       |  |                                     |   |  |
| 43       |  |                                     |   |  |
| 44       |  |                                     |   |  |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                     |                                     |   |  |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)    |                                     |   |  |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  |                                     |   |  |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       |                                     |   |  |
| 48       | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) |                                     | 194,849,757                                   | 197,569,798                                    |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account              |                                     |   |  |
|          | Report only on an Annual Basis, no Quarterly                           |                                     |   |  |
| 49       | Balance-Beginning of Year (Debit or Credit)                            |                                     |   |  |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                   |                                     |   |  |
| 51       | (Less) Dividends Received (Debit)                                      |                                     |   |  |
| 52       |  |                                     |   |  |
| 53       | Balance-End of Year (Total lines 49 thru 52)                           |                                     |   |  |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 1        | Net Cash Flow from Operating Activities:                              |   |  |
| 2        | Net Income (Line 78(c) on page 117)                                   | 316,009,114                                 | 293,684,004                                  |
| 3        | Noncash Charges (Credits) to Income:                                  |   |  |
| 4        | Depreciation and Depletion  | 319,975,477                                 | 297,357,275                                  |
| 5        | Amortization of   | 14,912,699                                  | 13,976,739                                   |
| 6        |   |   |  |
| 7        |   |   |  |
| 8        | Deferred Income Taxes (Net)   | -87,450,268                                 | -63,810,496                                  |
| 9        | Investment Tax Credit Adjustment (Net)                                | 89,845,931                                  | 52,365,929                                   |
| 10       | Net (Increase) Decrease in Receivables                                | 18,345,154                                  | -4,489,589                                   |
| 11       | Net (Increase) Decrease in Inventory                                  | 6,575,297                                   | 2,999,622                                    |
| 12       | Net (Increase) Decrease in Allowances Inventory                       |   |  |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | -9,058,496                                  | -253,479                                     |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    | 3,366,105                                   | 44,449,755                                   |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities               | -973,331                                    | 60,174,700                                   |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 10,623,783                                  | 10,228,635                                   |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               |   |  |
| 18       | Other (provide details in footnote):                                  | 56,700,603                                  | -22,816,804                                  |
| 19       | Accrued Taxes   | 2,916,896                                   | 9,244,432                                    |
| 20       | Accrued Interest  | -2,766,218                                  | 1,963,373                                    |
| 21       |   |   |  |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 717,775,180                                 | 674,616,826                                  |
| 23       |   |   |  |
| 24       | Cash Flows from Investment Activities:                                |   |  |
| 25       | Construction and Acquisition of Plant (including land):               |   |  |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -1,064,676,822                              | -949,002,019                                 |
| 27       | Gross Additions to Nuclear Fuel                                       |   |  |
| 28       | Gross Additions to Common Utility Plant                               |   |  |
| 29       | Gross Additions to Nonutility Plant                                   |   |  |
| 30       | (Less) Allowance for Other Funds Used During Construction             | -10,623,783                                 | -10,228,635                                  |
| 31       | Other (provide details in footnote):                                  |   |  |
| 32       |   |   |  |
| 33       |   |   |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -1,054,053,039                              | -938,773,384                                 |
| 35       |   |   |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |   |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       | 65,399                                      | 781,000                                      |
| 38       |   |   |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        |   | 52,684,300                                   |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |   |  |
| 41       | Disposition of Investments in (and Advances to)                       |   |  |
| 42       | Associated and Subsidiary Companies                                   |   |  |
| 43       |   |   |  |
| 44       | Purchase of Investment Securities (a)                                 |   |  |
| 45       | Proceeds from Sales of Investment Securities (a)                      |   |  |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 46       | Loans Made or Purchased   |   |  |
| 47       | Collections on Loans  |   |  |
| 48       |   |   |  |
| 49       | Net (Increase) Decrease in Receivables                              |   |  |
| 50       | Net (Increase ) Decrease in Inventory                               |   |  |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation          |   |  |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses            |   |  |
| 53       | Other (provide details in footnote):                                |   |  |
| 54       |   |   |  |
| 55       |   |   |  |
| 56       | Net Cash Provided by (Used in) Investing Activities                 |   |  |
| 57       | Total of lines 34 thru 55)  | -1,053,987,640                              | -885,308,084                                 |
| 58       |   |   |  |
| 59       | Cash Flows from Financing Activities:                               |   |  |
| 60       | Proceeds from Issuance of:  |   |  |
| 61       | Long-Term Debt (b)  | 267,946,411                                 | 615,310,262                                  |
| 62       | Preferred Stock   |   |  |
| 63       | Common Stock  | 300,000,000                                 | 300,000,000                                  |
| 64       | Other (provide details in footnote):                                |   |  |
| 65       |   |   |  |
| 66       | Net Increase in Short-Term Debt (c)                                 | 89,512,664                                  | 167,348,357                                  |
| 67       | Other (provide details in footnote):                                |   |  |
| 68       |   |   |  |
| 69       |   |   |  |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                 | 657,459,075                                 | 1,082,658,619                                |
| 71       |   |   |  |
| 72       | Payments for Retirement of:   |   |  |
| 73       | Long-term Debt (b)  |   | -254,200,000                                 |
| 74       | Preferred Stock   |   |  |
| 75       | Common Stock  |   |  |
| 76       | Other (provide details in footnote):                                | -183,833                                    | -146,182                                     |
| 77       |   |   |  |
| 78       | Net Decrease in Short-Term Debt (c)                                 |   | -300,000,000                                 |
| 79       |   |   |  |
| 80       | Dividends on Preferred Stock  |   |  |
| 81       | Dividends on Common Stock   | -318,729,154                                | -312,436,085                                 |
| 82       | Net Cash Provided by (Used in) Financing Activities                 |   |  |
| 83       | (Total of lines 70 thru 81)   | 338,546,088                                 | 215,876,352                                  |
| 84       |   |   |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                |   |  |
| 86       | (Total of lines 22,57 and 83)                                       | 2,333,628                                   | 5,185,094                                    |
| 87       |   |   |  |
| 88       | Cash and Cash Equivalents at Beginning of Period                    | 12,527,263                                  | 7,342,169                                    |
| 89       |   |   |  |
| 90       | Cash and Cash Equivalents at End of period                          | 14,860,891                                  | 12,527,263                                   |
|          |   |   |  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 120 Line No.: 14 Column: c**

In the 2018 FERC Form 1 the Regulatory Asset amount was included in line 18 - Other

**Schedule Page: 120 Line No.: 15 Column: c**

In the 2018 FERC Form 1 the Regulatory Liability amount was included in line 18 - Other

**Schedule Page: 120 Line No.: 18 Column: b**

The line includes deferred clause revenues and expenses, prepayments, and other operating debits and credits.

**Schedule Page: 120 Line No.: 26 Column: b**

Note 20 of the notes to the financial statements addresses Instruction 2.

**Schedule Page: 120 Line No.: 30 Column: b**

Note 20 of the notes to the financial statements addresses Instruction 2.

**Schedule Page: 120 Line No.: 63 Column: b**

The other line item from financing activities is the results of an equity contribution made by TECO Energy Inc., parent company of Tampa Electric.

**Schedule Page: 120 Line No.: 76 Column: b**

This line includes prepaid credit facility fees.

|  |   |                              |  |
|--|---|------------------------------|--|
| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
|--|---|------------------------------|--|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

## DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

| Term            | Meaning   |
|-----------------|---|
| AFUDC           | allowance for funds used during construction  |
| AFUDC-debt      | debt component of allowance for funds used during construction  |
| AFUDC-equity    | equity component of allowance for funds used during construction  |
| APBO            | accumulated postretirement benefit obligation   |
| ARO             | asset retirement obligation   |
| ASC             | Accounting Standards Codification   |
| CAD             | Canadian dollars  |
| CAIR            | Clean Air Interstate Rule   |
| CCRs            | coal combustion residuals   |
| CMO             | collateralized mortgage obligation  |
| CNG             | compressed natural gas  |
| CPI             | consumer price index  |
| CSAPR           | Cross State Air Pollution Rule  |
| CO <sub>2</sub> | carbon dioxide  |
| CT              | combustion turbine  |
| ECRC            | environmental cost recovery clause  |
| Emera           | Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada                     |
| EPA             | U.S. Environmental Protection Agency  |
| ERISA           | Employee Retirement Income Security Act   |
| EROA            | expected return on plan assets  |
| EUSHI           | Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock   |
| FASB            | Financial Accounting Standards Board  |
| FDEP            | Florida Department of Environmental Protection  |
| FERC            | Federal Energy Regulatory Commission  |
| FPSC            | Florida Public Service Commission   |
| IGCC            | integrated gasification combined-cycle  |
| IOU             | investor owned utility  |
| IRS             | Internal Revenue Service  |
| ITCs            | investment tax credits  |
| kWac            | kilowatt on an alternating current basis  |
| LNG             | liquefied natural gas   |
| MBS             | mortgage-backed securities  |
| MD&A            | the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations |
| Merger          | Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation                     |
| MGP             | manufactured gas plant  |
| MMBTU           | one million British Thermal Units   |
| MRV             | market-related value  |
| MW              | megawatt(s)   |
| MWH             | megawatt-hour(s)  |
| NAV             | net asset value   |
| Note            | Note to consolidated financial statements   |
| NPNS            | normal purchase normal sale   |

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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                                |                       |

|                |  |
|----------------|--|
| O&M expenses   | operations and maintenance expenses                                    |
| OCI            | other comprehensive income   |
| OPC            | Office of Public Counsel   |
| OPEB           | other postemployment benefits  |
| Parent         | TECO Energy, Inc., the direct parent company of Tampa Electric Company |
| PBGC           | Pension Benefit Guarantee Corporation                                  |
| PBO            | projected benefit obligation   |
| PGA            | purchased gas adjustment   |
| PGS            | Peoples Gas System, the gas division of Tampa Electric Company         |
| PPA            | power purchase agreement   |
| PRP            | potentially responsible party  |
| R&D            | research and development   |
| REIT           | real estate investment trust   |
| RFP            | request for proposal   |
| ROE            | return on common equity  |
| Regulatory ROE | return on common equity as determined for regulatory purposes          |
| S&P            | Standard and Poor's  |
| SCR            | selective catalytic reduction  |
| SEC            | U.S. Securities and Exchange Commission                                |
| SoBRAs         | solar base rate adjustments  |
| SERP           | Supplemental Executive Retirement Plan                                 |
| STIF           | short-term investment fund   |
| Tampa Electric | Tampa Electric, the electric division of Tampa Electric Company        |
| TEC            | Tampa Electric Company   |
| TECO Energy    | TECO Energy, Inc., the direct parent company of Tampa Electric Company |
| TSI            | TECO Services, Inc.  |
| U.S. GAAP      | generally accepted accounting principles in the United States          |
| VIE            | variable interest entity   |

**TAMPA ELECTRIC COMPANY**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**1. Significant Accounting Policies**

**Description of Business**

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

**Principles of Consolidation and Basis of Presentation**

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation. TECO Energy is a wholly owned indirect subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

## Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

## Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

| <i>(millions)</i>                        | <i>Estimated Useful Lives</i> | <i>December 31, 2019</i> | <i>December 31, 2018</i> |
|--|-------------------------------|--------------------------|--------------------------|
| Electric generation                      | 21-56 years                   | \$ 5,370                 | \$ 5,038                 |
| Electric transmission                    | 28-77 years                   | 940                      | 880                      |
| Electric distribution                    | 14-56 years                   | 2,732                    | 2,568                    |
| Gas transmission and distribution        | 16-77 years                   | 1,848                    | 1,678                    |
| General plant and other                  | 8-43 years                    | 675                      | 613                      |
| Total cost                               |                               | 11,565                   | 10,777                   |
| Less accumulated depreciation            |                               | (3,472)                  | (3,214)                  |
| Construction work in progress            |                               | 1,038                    | 673                      |
| Total property, plant and equipment, net |                               | \$ 9,131                 | \$ 8,236                 |

## Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.4%, 3.5% and 3.7% for 2019, 2018 and 2017, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2019, 2018 and 2017 was \$359 million, \$345 million and \$332 million, respectively. See **Note 3** for information regarding agreements approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$10 million beginning January 1, 2019. On August 6, 2019, the FPSC granted Tampa Electric's request to suspend \$15 million of 2019-2021 AMI depreciation and begin depreciating its AMI assets as of January 1, 2022, when all AMI assets will be in place and fully functional.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;

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| Tampa Electric Company                    |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

### Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. Tampa Electric's FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2019, 2018 and 2017, Tampa Electric's rate was 6.46%. In July 2019, the FPSC approved a petition filed by PGS for authority to record AFUDC at an annual rate of 5.97% as part of its plans to develop three expansion projects in 2019 and 2020. Total AFUDC for the years ended December 31, 2019, 2018 and 2017 was \$16 million, \$15 million and \$2 million, respectively. The increase in 2019 and 2018 is primarily a result of the construction of solar projects and the repowering of Big Bend Unit 1 with natural gas combined-cycle technology.

### Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal, petcoke and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

### Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**).

### Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details, including the impacts of tax reform in 2017.

### Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property. As of December 31, 2019 and 2018, ITCs were \$164 million and \$74 million, respectively. The increase is due to solar projects placed in service in 2019.

### Stranded Tax Effects in Accumulated Other Comprehensive Income

TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

### Revenue Recognition

#### *Regulated electric revenue*

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. Tampa Electric's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, timing of meter reads and line losses.

#### *Regulated gas revenue*

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. PGS's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

#### *Other*

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

### **Revenues and Cost Recovery**

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity, replacement of cast iron/bare steel pipe and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

### **Receivables and Allowance for Uncollectible Accounts**

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$205 million and \$226 million as of December 31, 2019 and 2018, respectively. An allowance for uncollectible accounts is established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of fuel prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2019 and 2018, unbilled revenues of \$61 million and \$67 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets. At December 31, 2019, Tampa Electric and PGS had unbilled revenues of \$48 million and \$13 million, respectively.

### **Accounting for Franchise Fees and Gross Receipts Taxes**

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an

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expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$117 million, \$120 million and \$113 million for the years ended December 31, 2019, 2018 and 2017, respectively.

### Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued pension and other postretirement benefits (see **Note 5**), MGP environmental remediation liability (see **Note 8**), asset retirement obligations (see **Note 12**), lease liabilities (see **Note 13**) and a reserve for auto, general and workers' compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2019 and 2018 ranged from 2.66% to 4.00% and 4.00% to 4.01%, respectively.

### Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows. See **Note 14** for further information regarding derivatives.

### Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation, including the separate presentation of ITCs on TEC's Consolidated Balance Sheet. None of the reclassifications affected TEC's net income or financial position in any period.

## 2. New Accounting Pronouncements

### Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2019, are described as follows:

#### *Leases*

On January 1, 2019, TEC adopted Accounting Standard Updates (ASU) 2016-02, *Leases (Topic 842)*, including all related amendments, using the modified retrospective approach. The standard requires lessees to recognize leases on the balance sheet for all leases with a term of longer than twelve months and disclose key information about leasing arrangements.

As permitted by the optional transition method, TEC did not restate comparative financial information in its consolidated financial statements, did not reassess whether any expired or existing contracts contained leases and carried forward existing lease classifications. Additionally, TEC elected to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under the leasing guidance within ASC Topic 840. TEC elected to use hindsight to determine the lease term for existing leases and elected to not separate lease components from non-lease components for all lessee and lessor arrangements.

TEC has implemented additional processes and controls to facilitate the identification, tracking and reporting of potential leases based on the requirements of the standard. There were no updates to information technology systems as a result of implementation.

TEC's adoption of this new standard resulted in right-of-use (ROU) assets and lease liabilities of approximately \$20 million as of January 1, 2019. The ROU assets and lease liabilities were measured at the present value of remaining lease payments using TEC's incremental borrowing rate.

There was no impact to opening retained earnings as at January 1, 2019 or TEC's net income or cash flows for the year ended

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

December 31, 2019 as a result of the adoption of the standard. There were no significant impacts to TEC's accounting for lessor arrangements. Refer to **Note 13** for further detail.

#### *Targeted Improvements to Accounting for Hedging Activities*

On January 1, 2019, TEC adopted ASU 2017-12, *Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting recognition and presentation requirements in ASC Topic 815. This standard improves the transparency and understandability of information about an entity's risk management activities by better aligning the entity's financial reporting for hedging relationships with those risk management activities and simplifies the application of hedge accounting. The standard will make more financial and nonfinancial hedging strategies eligible for hedge accounting, amends the presentation and disclosure requirements for hedging activities and changes how entities assess hedge effectiveness. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

#### *Cloud Computing*

In August 2018, the FASB issued ASU 2018-15, *Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. The guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted and can be applied either retrospectively or prospectively. TEC early adopted the standard effective January 1, 2019 and elected to apply the guidance prospectively. There was no material impact on the consolidated financial statements as a result of the adoption of this standard.

#### **Future Accounting Pronouncements**

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB, but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or have insignificant impact on the consolidated financial statements.

#### *Measurement of Credit Losses on Financial Instruments*

In June 2016, the FASB issued ASU 2016-13, *Measurement of Credit Losses on Financial Instruments*. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators. TEC adopted ASU 2016-13 effective January 1, 2020, with no significant changes to accounting and disclosure identified related to the adoption of the standard.

#### *Simplifying the Accounting for Income Taxes*

In December 2019, the FASB issued ASU 2019-12, *Simplifying the Accounting for Income Taxes*. The standard simplifies the accounting for income taxes by eliminating certain exceptions to the guidance in ASC 740 related to the approach for intraperiod tax allocation, simplifies aspects of accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2020, with early adoption permitted. The standard will be applied on both a prospective and retrospective basis. TEC is currently evaluating the impact of adoption of the standard on its consolidated financial statements.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

### 3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

#### Tampa Electric Base Rates

Tampa Electric's results for 2017 reflect the stipulation and settlement agreement entered into on September 6, 2013, which resolved all matters in Tampa Electric's 2013 base rate proceeding.

This agreement provided for an additional \$110 million in base revenue effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement stated that Tampa Electric could not file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software.

Tampa Electric's results for 2019 and 2018 reflect an amended and restated settlement agreement, approved by the FPSC on November 6, 2017, that replaced the existing 2013 base rate settlement agreement described above and extended it another four years through 2021. The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. Tampa Electric expects to invest approximately \$850 million in these solar projects during the period from 2017 to 2021, of which approximately \$820 million has been invested through December 31, 2019, and is accruing AFUDC during construction. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac.

On December 12, 2017, TEC filed its first petition regarding the SoBRAs along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 tranche representing 145 MW and \$24 million annually in estimated revenue requirements. The FPSC approved the tariffs on the first SoBRA filing on May 8, 2018 and TEC began receiving these revenues in September 2018. On June 29, 2018, TEC filed its second SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2019 tranche representing 260 MW and \$46 million annually in estimated revenue requirements. The FPSC approved the tariffs on the second SoBRA filing on October 29, 2018 and TEC began receiving these revenues in January 2019. On June 28, 2019, TEC filed its third SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2020 tranche representing 149 MW and \$26 million annually in estimated revenue requirements. The FPSC approved the tariffs on this SoBRA filing, including an adjustment to reflect the reduction in the state corporate income tax discussed below, on December 10, 2019. The 2017 settlement agreement provides for a potential revenue adjustment of an additional \$10 million for 50 MWs effective on January 1, 2021. TEC expects to file its final SoBRA petition for the January 1, 2021 tranche in 2020.

The agreement further maintains Tampa Electric's allowed regulatory ROE and allowed equity in the capital structure and extends the rate freeze date from January 1, 2018 to December 31, 2021, subject to the same ROE thresholds. The agreement further contains a provision related to tax reform. See "Tampa Electric Storm Restoration Cost Recovery" below for information regarding the impact of tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

On November 13, 2019, as required by the 2017 settlement agreement, TEC filed its petition to reduce base rates and charges to reflect the impact of the temporary reduction of the state corporate income tax from 5.5% to 4.5%. The tax rate reduction was issued on September 12, 2019 and is effective retroactive from January 1, 2019 through December 31, 2021. The estimated base rate reduction due to customers of \$5 million is subject to true-up, and the actual rate reduction may vary from year to year. The base rate reduction was approved on December 10, 2019 for rates effective January 2020.

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### Tampa Electric Storm Restoration Cost Recovery

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013.

On March 1, 2018, the FPSC approved a settlement agreement filed by Tampa Electric that addressed both the recovery of storm costs and the return of tax reform benefits to customers (see **Note 4**) while keeping customer rates stable in 2018. Beginning on April 1, 2018, the agreement authorized Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits of \$103 million. As a result, during 2018, Tampa Electric recorded O&M expense and a reduction of the storm reserve regulatory asset of \$47 million and O&M expense and an increase in the storm reserve regulatory liability of \$56 million to reflect effective recovery of the storm costs due to the allowed netting of storm cost recovery with tax reform benefits. On August 20, 2018, the FPSC approved lowering base rates by \$103 million annually beginning on January 1, 2019 as a result of lower tax expense.

On April 9, 2019, Tampa Electric reached a settlement agreement with consumer parties regarding eligible storm costs, which was approved by the FPSC on May 21, 2019. As a result, Tampa Electric refunded \$12 million to customers in January 2020, resulting in minimal impact to the Consolidated Statements of Income.

In 2019, Tampa Electric incurred storm restoration preparation costs for Hurricane Dorian estimated to be approximately \$8 million, which was charged to the storm reserve regulatory liability.

### PGS Base Rates and Impact of Tax Reform

PGS's base rates were established in May 2009. The allowed equity in its capital structure is 54.7% from all investor sources of capital.

On February 7, 2017, the FPSC approved a settlement agreement filed by PGS and the OPC agreeing to new depreciation rates, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and establish an ROE range of 9.25% to 11.75%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020 and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders.

As part of the settlement, PGS and the OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount will be amortized over a two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense.

The 2017 PGS settlement agreement did not contain a provision for tax reform. In 2018, the FPSC approved a settlement agreement authorizing PGS to accelerate in 2018 the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability up to the \$32 million to net it against the estimated 2018 tax reform benefits. Therefore, PGS recorded amortization expense and a regulatory asset reduction of \$11 million in 2018. In January 2019, PGS reduced its base rates by \$12 million for the impact of tax reform and reduced depreciation rates by \$10 million in accordance with the settlement agreement.

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PGS is permitted to initiate a general base rate proceeding during 2020 regardless of its earned ROE at the time, provided the new rates do not become effective before January 1, 2021. As a result of increased forecasted revenue requirements, on February 7, 2020, PGS notified the FPSC that it is planning to file a base rate proceeding in April for new rates effective January 2021.

### Regulatory Assets and Liabilities

Tampa Electric and PGS apply the FASB's accounting standards for regulated operations. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred or the advance recovery of expenditures for approved costs.

Details of the regulatory assets and liabilities are presented in the following table:

### Regulatory Assets and Liabilities

| <i>(millions)</i>                       | <i>December 31,<br/>2019</i> | <i>December 31,<br/>2018</i> |
|---|------------------------------|------------------------------|
| <b>Regulatory assets:</b>               |                              |                              |
| Regulatory tax asset (1)                | \$ 74                        | \$ 56                        |
| Cost-recovery clauses (2)               | 12                           | 55                           |
| Environmental remediation (3)           | 20                           | 23                           |
| Postretirement benefits (4)             | 295                          | 295                          |
| Asset retirement obligation (5)         | 25                           | 18                           |
| Other                                   | 11                           | 11                           |
| Total regulatory assets                 | 437                          | 458                          |
| Less: Current portion                   | 41                           | 88                           |
| Long-term regulatory assets             | <u>\$ 396</u>                | <u>\$ 370</u>                |
| <b>Regulatory liabilities:</b>          |                              |                              |
| Regulatory tax liability (6)            | \$ 699                       | \$ 715                       |
| Cost-recovery clauses (2)               | 37                           | 17                           |
| Accumulated reserve—cost of removal (7) | 506                          | 513                          |
| Storm reserve (8)                       | 48                           | 56                           |
| Other                                   | 13                           | 9                            |
| Total regulatory liabilities            | 1,303                        | 1,310                        |
| Less: Current portion                   | 93                           | 44                           |
| Long-term regulatory liabilities        | <u>\$ 1,210</u>              | <u>\$ 1,266</u>              |

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for

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- rate-making purposes as permitted by the FPSC.
- (5) This asset is related to costs associated with an asset retirement obligation, which is a legal obligation for the future retirement of certain tangible, long-lived assets. This regulatory asset does not earn a return because it is offset with related assets and liabilities within rate base. It is recovered and removed as the obligation is settled and removed as the activities for the retirement of the related assets have been completed.
- (6) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower income tax rate due to U.S. tax reform. The liability related to the revaluation of the deferred income tax balances is amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC. This regulatory tax liability also includes Tampa Electric's estimate for the state corporate tax rate change enacted in the third quarter of 2019. See **Note 4** to the **TEC Consolidated Financial Statements** for further information.
- (7) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.
- (8) See "Tampa Electric Storm Restoration Cost Recovery" discussion above for information regarding this reserve.

#### 4. Income Taxes

On December 22, 2017, the U.S. Tax Cuts and Jobs Act of 2017 (the Act) was signed into legislation. The Act includes a broad range of tax reform proposals affecting businesses, effective January 1, 2018 which provide a corporate federal tax rate reduction from 35% to 21%, 100% asset expensing, limitation of interest deduction, the repeal of section 199 domestic production deduction and the preservation of the existing normalization rules. The Act also provides that regulated electric and gas companies are exempt from the 100% asset expensing and interest expense deduction limitation. In accordance with U.S. accounting standards, TEC was required to revalue its deferred income tax assets and liabilities based on the new 21% federal tax rate. Additionally, under FPSC rules TEC was required to adjust deferred income tax assets and liabilities for changes in tax rates with a corresponding regulatory liability for the excess deferred taxes generated by the tax rate differential. See **Note 3**.

#### FERC Consideration of the TCJA

On November 15<sup>th</sup> 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

Tampa Electric Company remeasured all ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will reverse with an offset to the income statement account 411.1 - provision for deferred income taxes – credit. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal income tax rate are reflected below.

(millions)

| 182   | 254    | 190  | 282      | 283      |
|-------|--------|------|----------|----------|
| \$ 22 | \$ 563 | \$ 6 | \$ (441) | \$ (151) |

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The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

| <i>(millions)</i><br>As of December 31, | 2019       | 2018          | Debit/(Credit)<br>411.1 | Amortization Period           |
|---|------------|---------------|-------------------------|-------------------------------|
| Protected                               | \$ 334     | \$ 346        | \$ (12)                 | Estimated 34 years under ARAM |
| Unprotected                             | 101        | 114           | (13)                    | 10 years per FPSC             |
|   | <u>434</u> | <u>\$ 460</u> | <u>\$ (26)</u>          |                               |

In the table above, ARAM refers to the Average Rate Assumption Method.

### Change in Florida Corporate Income Tax Rate

On September 12, 2019, the state of Florida issued a corporate tax rate reduction from 5.5% to 4.46% effective January 1, 2019 through December 31, 2021. TEC recorded a \$4 million tax benefit, of which \$3 million is expected to be refunded to customers in 2020 and is reflected as a regulatory liability. In addition, TEC recorded an estimated \$5 million decrease to its deferred tax liability and an increase to its regulatory tax liability due to the revaluation of TEC's state deferred income tax balances at 4.46% over the 2019-2021 period. See Note 3.

### Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2019, 2018 and 2017, TEC recorded net tax provisions of \$77 million, \$81 million and \$197 million, respectively.

Income tax expense consists of the following components:

### Income Tax Expense (Benefit)

| <i>(millions)</i><br>For the year ended December 31, | 2019         | 2018         | 2017          |
|--|--------------|--------------|---------------|
| Current income taxes                                 |              |              |               |
| Federal  | \$ 56        | \$ 72        | \$ (1)        |
| State  | 6            | 10           | 6             |
| Deferred income taxes                                |              |              |               |
| Federal  | 7            | (13)         | 170           |
| State  | 13           | 13           | 23            |
| Investment tax credits amortization                  | (5)          | (1)          | (1)           |
| Total income tax expense                             | <u>\$ 77</u> | <u>\$ 81</u> | <u>\$ 197</u> |

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

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### Effective Income Tax Rate

(millions)

For the year ended December 31,

|   | 2019         | 2018         | 2017          |
|---|--------------|--------------|---------------|
| Income before provision for income taxes                      | \$ 447       | \$ 422       | \$ 513        |
| Federal statutory income tax rates                            | 21%          | 21%          | 35%           |
| Income taxes, at statutory income tax rate                    | 94           | 89           | 180           |
| Increase (decrease) due to                                    |              |              |               |
| State income tax, net of federal income tax                   | 15           | 19           | 19            |
| Excess deferred tax amortization                              | (25)         | (24)         | 0             |
| ITC amortization  | (5)          | (1)          | (1)           |
| AFUDC-equity  | (2)          | (2)          | (1)           |
| Tax credits   | (1)          | (2)          | (3)           |
| Other   | 1            | 2            | 3             |
| Total income tax expense on consolidated statements of income | <u>\$ 77</u> | <u>\$ 81</u> | <u>\$ 197</u> |
| Income tax expense as a percent of income before income taxes | 17.2%        | 19.2%        | 38.4%         |

### Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of December 31,

|  | 2019          | 2018          |
|--|---------------|---------------|
| Deferred tax liabilities (1)                     |               |               |
| Property related                                 | \$ 1,036      | \$ 969        |
| Pension and postretirement benefits              | 111           | 105           |
| Total deferred tax liabilities                   | <u>1,147</u>  | <u>1,074</u>  |
| Deferred tax assets (1)                          |               |               |
| Loss and credit carryforwards (2)                | 243           | 146           |
| Medical benefits                                 | 27            | 24            |
| Insurance reserves                               | 16            | 17            |
| Pension and postretirement benefits              | 63            | 63            |
| Capitalized energy conservation assistance costs | 17            | 16            |
| Other  | 23            | 9             |
| Total deferred tax assets                        | <u>389</u>    | <u>275</u>    |
| Total deferred tax liability, net                | <u>\$ 758</u> | <u>\$ 799</u> |

(1) Certain property related assets and liabilities have been netted.

(2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$9 million.

At December 31, 2019, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$340 million and \$274 million, respectively, expiring between 2032 and 2037. TEC has unused general business credits of \$175 million expiring between 2027 and 2039, of which \$163 million relate to ITCs expiring between 2034 and 2039. As a result of the Merger with Emera, TEC's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

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## Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

| <i>(millions)</i>                                      | <i>2019</i> | <i>2018</i> | <i>2017</i> |
|--|-------------|-------------|-------------|
| Balance at January 1,                                  | \$ 8        | \$ 8        | \$ 7        |
| Increases due to tax positions related to prior year   | 1           | 0           | 0           |
| Increases due to tax positions related to current year | 0           | 0           | 1           |
| Balance at December 31,                                | <u>\$ 9</u> | <u>\$ 8</u> | <u>\$ 8</u> |

As of December 31, 2019 and 2018, TEC's uncertain tax positions for federal R&D tax credits were \$9 million and \$8 million, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC expects that the total unrecognized tax benefits will decrease and be recognized within the next twelve months due to the ongoing audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. TEC had \$9 million and \$8 million of unrecognized tax benefits at December 31, 2019 and 2018, respectively, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2019, 2018 and 2017, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2019, 2018 and 2017. No amounts have been recorded for penalties.

The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). EUSHI's 2016 consolidated federal income tax return, which includes TEC's short tax year ending December 31, 2016, is also currently under examination by the IRS. The U.S. federal statute of limitations remains open for the year 2016 and forward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

## 5. Employee Postretirement Benefits

### Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Effective October 21, 2019, the defined benefit retirement plan was amended to freeze further crediting of service and earnings for certain participants covered by the International Brotherhood of Electrical Workers (the IBEW) collective bargaining agreement.

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As of December 31, 2019, 24% of TEC's employees are represented by the IBEW. As a result, a curtailment and a remeasurement of the plan occurred in the fourth quarter of 2019. See curtailment-related line items in tables below.

As the result of a reorganization of shared services functions, certain employees and their associated pension benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to pension benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2019 are reflective of this transfer.

### Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (other benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

As the result of a reorganization of shared services functions, certain employees and their associated other postretirement benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to other postretirement benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2019 are reflective of this transfer.

### Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

| TECO Energy<br>Obligations and Funded Status<br>(millions) | Pension Benefits |               | Other Benefits (2) |               |
|--|------------------|---------------|--------------------|---------------|
|  | 2019             | 2018          | 2019               | 2018          |
| <b>Change in benefit obligation</b>                        |                  |               |                    |               |
| Benefit obligation at beginning of year                    | \$ 750           | \$ 812        | \$ 173             | \$ 193        |
| Service cost   | 20               | 21            | 1                  | 2             |
| Interest cost  | 31               | 29            | 7                  | 7             |
| Plan participants' contributions                           | 0                | 0             | 4                  | 4             |
| Plan curtailment   | (10)             | 0             | 0                  | 0             |
| Plan settlement  | (5)              | (7)           | 0                  | 0             |
| Benefits paid  | (49)             | (55)          | (14)               | (19)          |
| Actuarial loss (gain)                                      | 106              | (50)          | 9                  | (14)          |
| Benefit obligation at end of year                          | <u>\$ 843</u>    | <u>\$ 750</u> | <u>\$ 180</u>      | <u>\$ 173</u> |
| <b>Change in plan assets</b>                               |                  |               |                    |               |
| Fair value of plan assets at beginning of year             | \$ 659           | \$ 766        | \$ 0               | \$ 0          |
| Actual return on plan assets                               | 165              | (63)          | 0                  | 0             |
| Employer contributions                                     | 20               | 10            | 0                  | 0             |
| Employer direct benefit payments                           | 6                | 8             | 10                 | 15            |
| Plan participants' contributions                           | 0                | 0             | 4                  | 4             |
| Plan settlement  | (5)              | (7)           | 0                  | 0             |
| Benefits paid  | (48)             | (54)          | 0                  | 0             |
| Direct benefit payments                                    | (1)              | (1)           | (14)               | (19)          |

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|--|--------|--------|------|------|
| Fair value of plan assets at end of year (1) | \$ 796 | \$ 659 | \$ 0 | \$ 0 |
|--|--------|--------|------|------|

- (1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.
- (2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

| TECO Energy<br>Funded Status<br>(millions) | Pension Benefits |                | Other Benefits (1) |                 |
|--|------------------|----------------|--------------------|-----------------|
|  | 2019             | 2018           | 2019               | 2018            |
| Benefit obligation (PBO/APBO)              | \$ 843           | \$ 750         | \$ 180             | \$ 173          |
| Less: Fair value of plan assets            | 796              | 659            | 0                  | 0               |
| Funded status at end of year               | <u>\$ (47)</u>   | <u>\$ (91)</u> | <u>\$ (180)</u>    | <u>\$ (173)</u> |

- (1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$801 million at December 31, 2019 and \$705 million at December 31, 2018.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

| TEC<br>Amounts recognized in balance sheet<br>(millions) | Pension Benefits |                | Other Benefits  |                 |
|--|------------------|----------------|-----------------|-----------------|
|  | 2019             | 2018           | 2019            | 2018            |
| Accrued benefit costs and other current liabilities      | \$ (1)           | \$ (5)         | \$ (11)         | \$ (10)         |
| Deferred credits and other liabilities                   | (42)             | (68)           | (156)           | (137)           |
|  | <u>\$ (43)</u>   | <u>\$ (73)</u> | <u>\$ (167)</u> | <u>\$ (147)</u> |

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

| TEC<br>Amounts recognized in regulatory assets<br>(millions) | Pension Benefits |               | Other Benefits |              |
|--|------------------|---------------|----------------|--------------|
|  | 2019             | 2018          | 2019           | 2018         |
| Net actuarial loss (gain)                                    | \$ 244           | \$ 251        | \$ 51          | \$ 45        |
| Amount recognized  | <u>\$ 244</u>    | <u>\$ 251</u> | <u>\$ 51</u>   | <u>\$ 45</u> |

#### Assumptions used to determine benefit obligations at December 31:

|                               | Pension Benefits |       | Other Benefits |       |
|-------------------------------|------------------|-------|----------------|-------|
|                               | 2019             | 2018  | 2019           | 2018  |
| Discount rate                 | 3.21%            | 4.33% | 3.32%          | 4.38% |
| Rate of compensation increase | 3.79%            | 3.75% | 3.79%          | 3.75% |
| Healthcare cost trend rate    |                  |       |                |       |

|   |   |  |                                  |
|---|---|--|----------------------------------|
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| Tampa Electric Company                    |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

|                            |     |     |       |       |
|----------------------------|-----|-----|-------|-------|
| Immediate rate             | n/a | n/a | 6.03% | 6.31% |
| Ultimate rate              | n/a | n/a | 4.50% | 4.50% |
| Year rate reaches ultimate | n/a | n/a | 2038  | 2038  |

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

|                   |                    |                     |
|-------------------|--------------------|---------------------|
| <i>(millions)</i> | <b>1% Increase</b> | <b>1 % Decrease</b> |
| Effect on PBO     | \$ 4               | \$ (3)              |

The discount rate assumption used to determine the December 31, 2019 and 2018 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

#### Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

| TECO Energy   | Pension Benefits |                  |                  | Other Benefits <sup>(1)</sup> |                |              |
|---|------------------|------------------|------------------|-------------------------------|----------------|--------------|
|   | 2019             | 2018             | 2017             | 2019                          | 2018           | 2017         |
| <i>(millions)</i>   |                  |                  |                  |                               |                |              |
| Service cost  | \$ 20            | \$ 21            | \$ 20            | \$ 1                          | \$ 2           | \$ 2         |
| Interest cost   | 31               | 29               | 31               | 7                             | 7              | 7            |
| Expected return on plan assets  | (51)             | (49)             | (48)             | 0                             | 0              | 0            |
| Amortization of:  |                  |                  |                  |                               |                |              |
| Actuarial loss  | 0                | 19               | 17               | 1                             | 1              | 0            |
| Prior service (benefit) cost  | 16               | 0                | 0                | (2)                           | (2)            | (2)          |
| Settlement loss   | 1 <sup>(3)</sup> | 2 <sup>(3)</sup> | 7 <sup>(2)</sup> | 0                             | 0              | 0            |
| Net periodic benefit cost   | <u>\$ 17</u>     | <u>\$ 22</u>     | <u>\$ 27</u>     | <u>\$ 7</u>                   | <u>\$ 8</u>    | <u>\$ 7</u>  |
| New prior service cost  | \$ 0             | \$ 0             | \$ 0             | \$ 0                          | \$ 0           | \$ 0         |
| Net loss (gain) arising during the year<br>(includes curtailment gain)              | (17)             | 62               | (5)              | 9                             | (14)           | 22           |
| Amounts recognized as component of net<br>periodic benefit cost:                    |                  |                  |                  |                               |                |              |
| Amortization or curtailment recognition<br>of prior service (benefit) cost          | 0                | 0                | 0                | 2                             | 2              | 2            |
| Amortization or settlement of actuarial<br>gain (loss)                              | (17)             | (20)             | (24)             | (1)                           | (1)            | 0            |
| Total recognized in OCI and regulatory<br>assets                                    | <u>\$ (34)</u>   | <u>\$ 42</u>     | <u>\$ (29)</u>   | <u>\$ 10</u>                  | <u>\$ (13)</u> | <u>\$ 24</u> |
| <b>Total recognized in net periodic benefit<br/>cost, OCI and regulatory assets</b> | <u>\$ (17)</u>   | <u>\$ 64</u>     | <u>\$ (2)</u>    | <u>\$ 17</u>                  | <u>\$ (5)</u>  | <u>\$ 31</u> |

1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.

|   |   |                                |                       |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                |                       |

(3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$12 million, \$16 million and \$14 million for 2019, 2018 and 2017, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$7 million, \$8 million and \$6 million for 2019, 2018 and 2017, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$18 million. There are no prior service credits to be amortized from regulatory assets into net periodic benefit cost in 2020 for the other postretirement benefit plan.

TECO Energy recognized a settlement charge related to the SERP of \$7 million in 2017 due to retirements that have occurred as a result of the Merger. TEC was not impacted by the curtailment loss or settlement charge. TEC recognized a settlement charge of \$1 million in 2018 relating to the retirement of an executive in the SERP plan. TEC recognized a settlement charge of approximately \$1 million in 2019 related to the retirement of a SERP participant. TEC recognized settlement charges of approximately \$1 million in 2019 related to the retirement of Restoration plan participants.

#### Assumptions used to determine net periodic benefit cost for years ended December 31:

|  | Pension Benefits           |       |       | Other Benefits |       |       |
|--|----------------------------|-------|-------|----------------|-------|-------|
|  | 2019                       | 2018  | 2017  | 2019           | 2018  | 2017  |
| Discount rate                            | 4.33%                      | 3.62% | 4.11% | 4.38%          | 3.70% | 4.28% |
| Expected long-term return on plan assets | 7.35%/7.00% <sup>(1)</sup> | 6.85% | 7.00% | N/A            | N/A   | N/A   |
| Rate of compensation increase            | 3.75%                      | 3.32% | 2.57% | 3.75%          | 3.31% | 2.48% |
| Healthcare cost trend rate               |                            |       |       |                |       |       |
| Initial rate                             | n/a                        | n/a   | n/a   | 6.31%          | 6.58% | 6.83% |
| Ultimate rate                            | n/a                        | n/a   | n/a   | 4.50%          | 4.50% | 4.50% |
| Year rate reaches ultimate               | n/a                        | n/a   | n/a   | 2038           | 2038  | 2038  |

(1) The expected return on assets was 7.35% as of January 1, 2019 and 7.00% as of October 31, 2019 when a plan remeasurement occurred as a result of a plan curtailment.

The discount rate assumption used to determine the benefit cost for 2019, 2018 and 2017 was based on the same technique that was used to determine the December 31, 2019 and 2018 benefit obligation as discussed above.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2019, TECO Energy's pension plan's actual earned returns were approximately 26%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have a less than \$1 million effect on net periodic benefit cost.

#### Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment

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objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

| TECO Energy<br>Asset Category | 2019<br>Target<br>Allocation | 2018<br>Target<br>Allocation | Actual Allocation, End of Year |      |
|-------------------------------|------------------------------|------------------------------|--------------------------------|------|
|                               |                              |                              | 2019                           | 2018 |
| Equity securities             | 57%-63%                      | 47%-53%                      | 58%                            | 46%  |
| Fixed income securities       | 37%-43%                      | 47%-53%                      | 42%                            | 54%  |
| Total                         | 100%                         | 100%                         | 100%                           | 100% |

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities over the long term.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

#### Pension Plan Investments

##### TECO Energy

(millions)

|  | At Fair Value as of December 31, 2019 |         |         |               |       |
|--|---------------------------------------|---------|---------|---------------|-------|
|  | Level 1                               | Level 2 | Level 3 | Using NAV (1) | Total |
| Cash                                       | \$ 7                                  | \$ 0    | \$ 0    | \$ 0          | \$ 7  |
| Accounts receivable                        | 27                                    | 0       | 0       | 0             | 27    |
| Accounts payable                           | (64)                                  | 0       | 0       | 0             | (64)  |
| Cash collateral                            | 1                                     | 0       | 0       | 0             | 1     |
| Short-term investment funds (STIFs)        | 22                                    | 0       | 0       | 0             | 22    |
| Common stocks                              | 50                                    | 0       | 0       | 0             | 50    |
| Real estate investment trusts (REITs)      | 4                                     | 0       | 0       | 0             | 4     |
| Mutual funds                               | 153                                   | -       | 0       | 0             | 153   |
| Municipal bonds                            | 0                                     | 1       | 0       | 0             | 1     |
| Government bonds                           | 0                                     | 51      | 0       | 0             | 51    |
| Corporate bonds                            | 0                                     | 70      | 0       | 0             | 70    |
| Mortgage backed securities (MBS)           | 0                                     | 5       | 0       | 0             | 5     |
| Collateralized mortgage obligations (CMOs) | 0                                     | 2       | 0       | 0             | 2     |

|   |   |  |                                  |
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|  |               |               |             |               |               |
|--|---------------|---------------|-------------|---------------|---------------|
| Long Futures   | (4)           | -             | 0           | 0             | (4)           |
| Swaps  | 0             | 1             | 0           | 0             | 1             |
| <b>Investments not utilizing the practical expedient</b> | 196           | 130           | 0           | 0             | 326           |
| Common and collective trusts <sup>(1)</sup>              | 0             | 0             | 0           | 412           | 412           |
| Mutual fund <sup>(1)</sup>                               | 0             | 0             | 0           | 58            | 58            |
| <b>Total investments</b>                                 | <u>\$ 196</u> | <u>\$ 130</u> | <u>\$ 0</u> | <u>\$ 470</u> | <u>\$ 796</u> |

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

**TECO Energy**  
(millions)

**At Fair Value as of December 31, 2018**

|  | <u>Level 1</u> | <u>Level 2</u> | <u>Level 3</u> | <u>NAV <sup>(1)</sup></u> | <u>Total</u>  |
|--|----------------|----------------|----------------|---------------------------|---------------|
| Cash   | \$ (3)         | \$ 0           | \$ 0           | \$ 0                      | \$ (3)        |
| Accounts receivable                                      | 10             | 0              | 0              | 0                         | 10            |
| Accounts payable   | (51)           | 0              | 0              | 0                         | (51)          |
| Short-term investment funds (STIFs)                      | 17             | 0              | 0              | 0                         | 17            |
| Common stocks  | 32             | 0              | 0              | 0                         | 32            |
| Real estate investment trusts (REITs)                    | 3              | 0              | 0              | 0                         | 3             |
| Mutual funds   | 97             | 0              | 0              | 0                         | 97            |
| Municipal bonds  | 0              | 1              | 0              | 0                         | 1             |
| Government bonds   | 0              | 59             | 0              | 0                         | 59            |
| Corporate bonds  | 0              | 55             | 0              | 0                         | 55            |
| Collateralized mortgage obligations (CMOs)               | 0              | 1              | 0              | 0                         | 1             |
| Long Futures   | 6              | 0              | 0              | 0                         | 6             |
| Swaps  | 0              | 3              | 0              | 0                         | 3             |
| Purchase options (swaptions)                             | 0              | 1              | 0              | 0                         | 1             |
| Written options (swaptions)                              | 0              | (1)            | 0              | 0                         | (1)           |
| <b>Investments not utilizing the practical expedient</b> | 111            | 119            | 0              | 0                         | 230           |
| Common and collective trusts <sup>(1)</sup>              | 0              | 0              | 0              | 330                       | 330           |
| Mutual fund <sup>(1)</sup>                               | 0              | 0              | 0              | 99                        | 99            |
| <b>Total investments</b>                                 | <u>\$ 111</u>  | <u>\$ 119</u>  | <u>\$ 0</u>    | <u>\$ 429</u>             | <u>\$ 659</u> |

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-end mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.

|   |   |  |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-end mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is an open-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31, 2019.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2019.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$10 million and \$14 million of assets as of December 31, 2019 and 2018, respectively. Since the plan is non-qualified, its assets are included in the “Deferred charges and other assets” line item in the Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2019 and 2018.

#### Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy’s Florida-based other postretirement benefits plan.

#### Contributions

The qualified pension plan’s actuarial value of assets, including credit balance, was 109.5% of the Pension Protection Act funded target as of January 1, 2019 and is estimated at 108.8% of the Pension Protection Act funded target as of January 1, 2020.

TECO Energy’s policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC’s contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC’s portion is based on TEC’s proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2019, 2018 and 2017, which met the minimum funding requirements for 2019, 2018 and 2017. TEC’s portion of the contribution in 2019 was \$15 million and in 2018 was \$8 million. These amounts are reflected in the “Other” line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2020 contribution to be \$16 million. The amount TECO Energy expects to contribute is in excess of the minimum funding required under ERISA guidelines.

TEC’s portion of the contributions to the SERP in 2019, 2018 and 2017 was zero. Since the SERP is fully funded, TECO

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

Energy does not expect to make significant contributions to this plan in 2020. TEC made SERP payments of approximately \$5 million and \$7 million from the trust in 2019 and 2018, respectively, and expects to make a SERP payment of approximately \$1 million from the trust in 2020.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2020, TEC expects to make a contribution of about \$11 million. Postretirement benefit levels are substantially unrelated to salary.

### Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

#### Expected Benefit Payments

##### TECO Energy

(including projected service and net of employee contributions)

| <i>(millions)</i> | Pension<br>Benefits | Other<br>Postretirement<br>Benefits |
|-------------------|---------------------|-------------------------------------|
| 2020              | \$ 55               | \$ 12                               |
| 2021              | 61                  | 12                                  |
| 2022              | 61                  | 11                                  |
| 2023              | 61                  | 11                                  |
| 2024              | 63                  | 11                                  |
| 2025-2029         | 342                 | 53                                  |

### Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2019, 2018 and 2017, TEC's portion of expense totaled \$11 million, \$11 million and \$11 million, respectively, related to the matching contributions made to this plan. TEC's portion of the expense related to the matching contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participants covered by the IBEW collective bargaining agreement shall not be eligible to participate in the plan for purposes of receiving the fixed matching contribution. This has been replaced with a non-elective employer contribution on a bi-weekly basis equal to a percentage of the member's compensation for that period based on years of tenure of employment. For the year ended December 31, 2019, TEC recognized expense totaling \$1 million related to the contributions made to this plan. TEC's portion of the expense related to this contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

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## 6. Short-Term Debt

### Credit Facilities

| (millions)   | December 31, 2019 |                                       |                               | December 31, 2018 |                                       |                               |
|--|-------------------|---------------------------------------|-------------------------------|-------------------|---------------------------------------|-------------------------------|
|  | Credit Facilities | Borrowings Outstanding <sup>(1)</sup> | Letters of Credit Outstanding | Credit Facilities | Borrowings Outstanding <sup>(1)</sup> | Letters of Credit Outstanding |
| 5-year facility <sup>(2)</sup>                     | \$ 400            | \$ 295                                | \$ 1                          | \$ 325            | \$ 131                                | \$ 1                          |
| 3-year accounts receivable facility <sup>(3)</sup> | 150               | 53                                    | 0                             | 150               | 90                                    | 0                             |
| <b>Total</b>                                       | <b>\$ 550</b>     | <b>\$ 348</b>                         | <b>\$ 1</b>                   | <b>\$ 475</b>     | <b>\$ 221</b>                         | <b>\$ 1</b>                   |

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures March 22, 2022.
- (3) This 3-year facility matures March 22, 2021.

At December 31, 2019, these credit facilities required commitment fees ranging from 12.5 to 35.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2019 and 2018 was 2.56% and 3.14%, respectively.

#### *Tampa Electric Company Non Revolving Term Loan*

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. The credit agreement has a maturity date of February 4, 2021; contains customary representations and warranties, events of default, and financial and other covenants; and provides for interest to accrue at variable rates based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin.

#### *Tampa Electric Company Accounts Receivable Facility*

On March 23, 2018, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to extend the scheduled termination date to March 22, 2021, by entering into a Second Amended Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). Throughout the term of the facility, TEC will pay program and liquidity fees, which total 70 basis points at December 31, 2019. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either The Bank of Tokyo-Mitsubishi UFJ, Ltd.'s prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2019, TEC was in compliance with the requirements of the Loan Agreement.

#### *Tampa Electric Company Credit Facility*

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; includes a \$50 million letter of credit facility; and made other technical changes. On December 19, 2019, TEC increased the amount by \$75 million to \$400 million with no other changes from the prior agreement.

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## 7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

### *Tampa Electric Company 3.625% Notes due 2050*

On July 24, 2019, TEC completed a sale of \$300 million aggregate principal amount of 3.625% unsecured notes due June 15, 2050. Until December 15, 2049, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2049, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

### *Tampa Electric Company 4.45% Notes due 2049*

On October 4, 2018, TEC completed a sale of \$375 million aggregate principal amount of 4.45% unsecured notes due June 15, 2049. Until December 15, 2048, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2048, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

### *Tampa Electric Company 4.3% Notes due 2048*

On June 7, 2018, TEC completed a sale of \$350 million aggregate principal amount of 4.3% unsecured notes due June 15, 2048. Until December 15, 2047, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2047, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

### *Purchase in Lieu of Redemption of Revenue Refunding Bonds*

At December 31, 2019 and 2018, \$233 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable-rate bonds due 2020, \$52 million term-rate refunding bonds due 2025, \$75 million term-rate bonds due 2030, and \$86 million term-rate refunding bonds due 2034.

## 8. Commitments and Contingencies

### Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in

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accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

### Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and PGS divisions, is a PRP for certain superfund sites and, through its PGS division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2019 and 2018, TEC has estimated its ultimate financial liability to be \$21 million and \$28 million, respectively, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

### Long-Term Commitments

TEC has commitments for various purchases as disclosed below, including payment obligations for capital projects, such as Tampa Electric's solar projects (see Note 3) and the modernization of the Big Bend power station, and contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. Rental expense for leases included in "Operations & maintenance expense" on the Consolidated Statements of Income for the years ended December 31, 2019, 2018 and 2017, totaled \$3 million, \$2 million and \$2 million, respectively. The following is a schedule of future payments under minimum lease payments with non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2019:

| <i>(millions)</i>              | <i>Purchased</i> | <i>Transportation</i> | <i>Capital</i>  | <i>Fuel and Gas</i> | <i>Long-term</i>  | <i>Operating</i> | <i>Demand Side</i> | <i>Total</i> |
|--------------------------------|------------------|-----------------------|-----------------|---------------------|-------------------|------------------|--------------------|--------------|
|                                | <i>Power</i>     | <i>n</i>              | <i>Projects</i> | <i>Supply</i>       | <i>Agreements</i> | <i>Leases</i>    | <i>Management</i>  |              |
| <i>Year ended December 31:</i> |                  |                       |                 |                     |                   |                  |                    |              |
| 2020                           | \$ 3             | \$ 200                | \$ 186          | \$ 226              | \$ 7              | \$ 2             | \$ 4               | \$ 628       |
| 2021                           | 3                | 217                   | 84              | 58                  | 6                 | 3                | 3                  | 374          |
| 2022                           | 0                | 220                   | 79              | 3                   | 9                 | 3                | 3                  | 317          |
| 2023                           | 0                | 197                   | 66              | 1                   | 12                | 3                | 0                  | 279          |
| 2024                           | 0                | 190                   | 0               | 0                   | 18                | 3                | 0                  | 211          |
| Thereafter                     | 0                | 2,065                 | 0               | 0                   | 67                | 51               | 0                  | 2,183        |
| Total future minimum payments  | \$ 6             | \$ 3,089              | \$ 415          | \$ 288              | \$ 119            | \$ 65            | \$ 10              | \$ 3,992     |

### Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2019 and 2018, TEC was in compliance with all required financial covenants.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

## 9. Revenue

The following disaggregates TEC's revenue by major source:

| <i>(millions)</i>                           | Tampa<br>Electric | PGS           | Eliminations   | Tampa Electric<br>Company |
|---|-------------------|---------------|----------------|---------------------------|
| <i>For the year ended December 31, 2019</i> |                   |               |                |                           |
| <b>Electric revenue</b>                     |                   |               |                |                           |
| Residential                                 | \$ 1,046          | \$ 0          | \$ 0           | \$ 1,046                  |
| Commercial                                  | 562               | 0             | 0              | 562                       |
| Industrial                                  | 156               | 0             | 0              | 156                       |
| Regulatory deferrals and unbilled revenue   | (49)              | 0             | 0              | (49)                      |
| Other (1)                                   | 250               | 0             | (4)            | 246                       |
| Total electric revenue                      | 1,965             | 0             | (4)            | 1,961                     |
| <b>Gas revenue</b>                          |                   |               |                |                           |
| Residential                                 | 0                 | 154           | 0              | 154                       |
| Commercial                                  | 0                 | 146           | 0              | 146                       |
| Industrial (2)                              | 0                 | 21            | 0              | 21                        |
| Other (3)                                   | 0                 | 140           | (18)           | 122                       |
| Total gas revenue                           | 0                 | 461           | (18)           | 443                       |
| <b>Total revenue</b>                        | <b>\$ 1,965</b>   | <b>\$ 461</b> | <b>\$ (22)</b> | <b>\$ 2,404</b>           |
| <i>For the year ended December 31, 2018</i> |                   |               |                |                           |
| <b>Electric revenue</b>                     |                   |               |                |                           |
| Residential                                 | \$ 1,067          | \$ 0          | \$ 0           | \$ 1,067                  |
| Commercial                                  | 582               | 0             | 0              | 582                       |
| Industrial                                  | 161               | 0             | 0              | 161                       |
| Regulatory deferrals and unbilled revenue   | (2)               | 0             | 0              | (2)                       |
| Other (1)                                   | 258               | 0             | (3)            | 255                       |
| Total electric revenue                      | 2,066             | 0             | (3)            | 2,063                     |
| <b>Gas revenue</b>                          |                   |               |                |                           |
| Residential                                 | 0                 | 157           | 0              | 157                       |
| Commercial                                  | 0                 | 151           | 0              | 151                       |
| Industrial (2)                              | 0                 | 21            | 0              | 21                        |
| Other (3)                                   | 0                 | 159           | (27)           | 132                       |
| Total gas revenue                           | 0                 | 488           | (27)           | 461                       |
| <b>Total revenue</b>                        | <b>\$ 2,066</b>   | <b>\$ 488</b> | <b>\$ (30)</b> | <b>\$ 2,524</b>           |

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

(3) Other includes off-system sales to other utilities and various other items.

*Remaining Performance Obligations*

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|---|---|--|----------------------------------|
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Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2019 and 2018, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$140 million and \$135 million, respectively. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2033.

## 10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

### Net transactions with affiliates:

| <i>(millions)</i>                      | <i>2019</i> | <i>2018</i> | <i>2017</i> |
|--|-------------|-------------|-------------|
| Natural gas sales to/(from) affiliates | \$ (111)    | \$ (38)     | \$ (4)      |
| Services received from affiliates      | 65          | 65          | 67          |
| Dividends to TECO Energy               | 373         | 362         | 292         |
| Equity contributions from TECO Energy  | 395         | 345         | 190         |

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC based on FPSC-approved cost-causative allocation methods or the Modified Massachusetts Formula. In December 2019, most TSI employees were transferred to Tampa Electric. The transfer of these employees to Tampa Electric is not expected to materially impact shared service costs or the TEC Consolidated Statement of Income.

### Amounts due from or to affiliates at December 31,

| <i>(millions)</i>  | <i>2019</i> | <i>2018</i> |
|--|-------------|-------------|
| Accounts receivable related to asset management agreements to Emera Energy Services Inc. (1) | \$ 4        | \$ 2        |
| Accounts receivable excluding asset management agreements (1)                                | 10          | 1           |
| Accounts payable (1)   | 16          | 20          |
| Taxes receivable (2)   | 0           | 1           |
| Taxes payable (2)  | 4           | 4           |

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See **Note 4** for additional information.

## 11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

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TEC is a public utility operating within the State of Florida and has two segments, Tampa Electric and PGS. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 779,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 406,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

| <i>(millions)</i>             | Tampa<br>Electric | PGS    | Eliminations         | TEC      |
|-------------------------------|-------------------|--------|----------------------|----------|
| <b>2019</b>                   |                   |        |                      |          |
| Revenues - external           | \$ 1,961          | \$ 443 | \$ 0                 | \$ 2,404 |
| Sales to affiliates           | 4                 | 18     | (22)                 | 0        |
| Total revenues                | 1,965             | 461    | (22)                 | 2,404    |
| Depreciation and amortization | 336               | 41     | 0                    | 377      |
| Total interest charges        | 117               | 17     | 0                    | 134      |
| Provision for income taxes    | 59                | 18     | 0                    | 77       |
| Net income                    | 316               | 54     | 0                    | 370      |
| Total assets                  | 9,007             | 1,593  | (593) <sup>(1)</sup> | 10,007   |
| Capital expenditures          | 1,055             | 228    | 0                    | 1,283    |
| <b>2018</b>                   |                   |        |                      |          |
| Revenues - external           | \$ 2,063          | \$ 461 | \$ 0                 | \$ 2,524 |
| Sales to affiliates           | 3                 | 27     | (30)                 | 0        |
| Total revenues                | 2,066             | 488    | (30)                 | 2,524    |
| Depreciation and amortization | 312               | 60     | 0                    | 372      |
| Total interest charges        | 102               | 16     | 0                    | 118      |
| Provision for income taxes    | 65                | 16     | 0                    | 81       |
| Net income                    | 294               | 47     | 0                    | 341      |
| Total assets                  | 8,235             | 1,407  | (487) <sup>(1)</sup> | 9,155    |
| Capital expenditures          | 940               | 169    | 0                    | 1,109    |
| <b>2017</b>                   |                   |        |                      |          |
| Revenues - external           | \$ 2,052          | \$ 418 | \$ 0                 | \$ 2,470 |
| Sales to affiliates           | 2                 | 20     | (22)                 | 0        |
| Total revenues                | 2,054             | 438    | (22)                 | 2,470    |
| Depreciation and amortization | 300               | 50     | 0                    | 350      |
| Total interest charges        | 104               | 15     | 0                    | 119      |
| Provision for income taxes    | 171               | 26     | 0                    | 197      |
| Net income                    | 273               | 43     | 0                    | 316      |
| Total assets                  | 7,635             | 1,284  | (555) <sup>(1)</sup> | 8,364    |
| Capital expenditures          | 518               | 122    | 0                    | 640      |

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

## 12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded in "Deferred credits and other liabilities" in the Consolidated Balance Sheets, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are

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reviewed quarterly. Any updates are revalued based on current market prices.

### Reconciliation of beginning and ending carrying amount of asset retirement obligations:

| <i>(millions)</i>                 | <i>December 31,</i> |              |
|-----------------------------------|---------------------|--------------|
|                                   | <i>2019</i>         | <i>2018</i>  |
| Beginning balance                 | \$ 64               | \$ 47        |
| Additional liabilities (1)        | 0                   | 18           |
| Liabilities settled (1)           | (18)                | 0            |
| Revisions to estimated cash flows | 0                   | (3)          |
| Other (2)                         | 3                   | 2            |
| Ending balance                    | <u>\$ 49</u>        | <u>\$ 64</u> |

(1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2018 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units, due to the closure of a CCR management facility that began in 2018 and was completed in 2019.

(2) Includes accretion recorded as a deferred regulatory asset.

### 13. Leases

TEC determines whether a contract contains a lease at inception by evaluating if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Operating lease ROU assets and operating lease liabilities are recognized on the Consolidated Balance Sheets based on the present value of the future minimum lease payments over the lease term at commencement date. As most of TEC's leases do not provide an implicit rate, the incremental borrowing rate at commencement of the lease is used in determining the present value of future lease payments. Lease expense is recognized on a straight-line basis over the lease term and is recorded as "Operations and maintenance expenses" on the Consolidated Statements of Income.

Where TEC is the lessor, a lease is a sales-type lease if certain criteria is met and the arrangement transfers control of the underlying asset to the lessee. For arrangements where the criteria are met due to the presence of a third-party residual value guarantee, the lease is a direct financing lease.

For direct finance leases, a net investment in the lease is recorded that consists of the sum of the minimum lease payments and residual value (net of estimated executory costs and unearned income). The difference between the gross investment and the cost of the leased item is recorded as unearned income at the inception of the lease. Unearned income is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease.

TEC has certain contractual agreements that include lease and non-lease components, which management has elected to account for as a single lease component for all leases.

#### *Lessee*

TEC has operating leases for buildings, land, telecommunication services and rail cars. TEC's leases have remaining lease terms of 2 years to 67 years, some of which include options to extend the leases for up to an additional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be exercised.

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| <i>(millions)</i>        | -- | <i>Classification</i>                  | <i>December 31, 2019</i> |
|--------------------------|----|--|--------------------------|
| Right-of-use asset       |    | Other deferred debits                  | \$ 28                    |
| <b>Lease liabilities</b> |    |  |                          |
| Current                  |    | Other current liabilities              | \$ 2                     |
| Long-term                |    | Deferred credits and other liabilities | 27                       |
| Total lease liabilities  |    |  | <u>\$ 29</u>             |

TEC has recorded operating lease expense for the year ended December 31, 2019 of \$4 million.

Future minimum lease payments under non-cancellable operating leases for each of the next five years and in aggregate thereafter consisted of the following at December 31, 2019:

| <i>(millions)</i>              |             |             |             |             |             | <i>December 31, 2019</i> |              |
|--------------------------------|-------------|-------------|-------------|-------------|-------------|--------------------------|--------------|
| <i>Year ended December 31:</i> | <i>2020</i> | <i>2021</i> | <i>2022</i> | <i>2023</i> | <i>2024</i> | <i>Thereafter</i>        | <i>Total</i> |
| Minimum lease payments         | \$ 2        | \$ 3        | \$ 3        | \$ 3        | \$ 3        | \$ 51                    | \$ 65        |
| Less imputed interest          |             |             |             |             |             |                          | (36)         |
| Total future minimum payments  |             |             |             |             |             |                          | <u>\$ 29</u> |

Additional information related to TEC's leases is as follows:

| <i>Year ended December 31,</i>   | <i>2019</i> |
|--|-------------|
| <b>Cash paid for amounts included in the measurement of lease liabilities:</b> |             |
| Operating cash flows for operating leases (millions)                           | \$ 3        |
| <b>Right-of-use assets obtained in exchange for lease obligations:</b>         |             |
| Operating leases (millions)  | \$ 11       |
| Weighted average remaining lease term (years)                                  | 43          |
| Weighted average discount rate - operating leases                              | 4.3%        |

### **Lessor**

TEC leases CNG stations to other companies, which are classified as direct finance leases. The net investment in direct finance leases consists of the following:

| <i>(millions)</i>   | <i>December 31, 2019</i> |
|---|--------------------------|
| Total minimum lease payments to be received   | \$ 33                    |
| Less amounts representing estimated executory costs                                       | (13)                     |
| Minimum lease payments receivable   | \$ 20                    |
| Less unearned finance lease income  | (11)                     |
| Net investment in direct finance leases   | \$ 9                     |
| Principal due within one year (included in "Receivables")                                 | (2)                      |
| Net investment in direct finance leases - long-term (included in "Other deferred debits") | <u>\$ 7</u>              |

The unearned income related to these direct finance leases is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease and is recorded as "Gas revenues" on the Consolidated Statements of Income. Customers have the option to purchase the assets related to the CNG stations at any time after year five of the agreements, which is in 2021, by paying a make-whole payment at the date of the purchase based on a targeted internal rate of return. Alternatively, the customer may take possession of the CNG station asset at the end of the lease term for no cost.

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As of December 31, 2019, future minimum direct finance lease payments to be received for each of the next five years and in aggregate thereafter consisted of the following:

(millions)

| Year ended December 31:                 | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|---|------|------|------|------|------|------------|-------|
| Minimum lease payments to be received   | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 23      | \$ 33 |
| Less executory costs                    |      |      |      |      |      |            | (13)  |
| Total minimum lease payments receivable |      |      |      |      |      |            | \$ 20 |

#### 14. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To optimize the utilization of Tampa Electric's physical natural gas storage capacity and PGS's firm transportation capacity on interstate pipelines.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers and to optimize the utilization of its physical natural gas storage capacity and firm transportation capacity on interstate pipelines.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which included a provision for a moratorium on hedging of natural gas purchases ending on December 31, 2022 (see **Note 3**). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had \$1 million and zero of derivative liabilities related to natural gas storage optimization as of December 31, 2019 and 2018, respectively, and zero derivative assets on its Consolidated Balance Sheets as of December 31, 2019 and 2018.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements and to measure those instruments at fair value. TEC also applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas and optimize natural gas storage capacity for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of these activities on the fuel recovery clause. As a result, these changes are not recorded in OCI or net income (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2019, all of TEC's physical contracts qualify for the NPNS exception, which has been elected.

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas and to optimize the value of natural gas storage capacity. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material

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| Tampa Electric Company                    |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

financial loss. However, as of December 31, 2019, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into standardized master arrangements in the electric and gas industry. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

## 15. Fair Value Measurements

### Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2019 and 2018, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See **Note 5** and **Consolidated Statements of Capitalization** for information regarding the fair value of the pension plan investments and long-term debt, respectively.

## 16. Stock-Based Compensation

### Performance Share Unit Plan

Emera has a performance share unit (PSU) plan. The PSU liability is marked-to-market at the end of each period based on the common share price at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, certain executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the

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| Tampa Electric Company                    |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and are paid in the form of additional PSUs. The PSU value varies according to the Emera common share market price and corporate performance.

PSUs vest at the end of the three-year cycle and are calculated and approved by the Emera Management Resources and Compensation Committee (MRCC) early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

A summary of the activity related to TEC employee PSUs is presented in the following table:

|                                     | Number of<br>Units<br>(Thousands) | Weighted<br>Average Grant<br>Date Fair Value<br>(Per Unit) | Aggregate<br>Intrinsic<br>Value<br>(Millions) |
|-------------------------------------|-----------------------------------|--|---|
| Outstanding as of December 31, 2018 | 258                               | \$ 46.68   | \$ 11   |
| Granted including DRIP              | 135                               | 43.20  | 6   |
| Exercised                           | (4)                               | 42.95  | 0   |
| Forfeited                           | (23)                              | 46.16  | (1)   |
| Transferred (1)                     | 138                               | 45.41  | 8   |
| Outstanding as of December 31, 2019 | <u>504</u>                        | 45.45  | 28  |

(1) As the result of a reorganization of shared services functions, certain employees and their associated performance share units were transferred from TSI to TEC effective December 2019. The balance at December 31, 2019 is reflective of this transfer.

Compensation cost recognized for the PSU plan for the years ended December 31, 2019, 2018 and 2017 was \$8 million, \$4 million and \$2 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2019, 2018 and 2017 were \$2 million, \$1 million and \$1 million, respectively. As of December 31, 2019 and 2018, there was \$4 million and \$6 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

### Restricted Share Unit (RSU) Plan

In November 2019, a new RSU plan was approved by Emera's Board of Directors, with grants to begin in 2020. Under the RSU plan, certain executive and senior employees are eligible for long-term incentives payable through the RSU plan. RSUs are granted annually for three-year overlapping cycles, resulting in a cash payment. RSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and paid in the form of additional RSUs. The RSU value varies according to the Emera common share market price.

RSUs vest at the end of the three-year cycle and will be calculated and approved by the MRCC early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

### 17. Variable Interest Entities

A VIE is an entity that a company has a controlling financial interest in, and that controlling interest is determined through means other than a majority voting interest. The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

In 2018 and 2017, Tampa Electric had long-term PPAs with wholesale energy providers in Florida, which expired in December 2018. These agreements ranged in size from 121 MW to 250 MW of available capacity, were with similar entities and contained similar provisions. In 2019, Tampa Electric entered into a long-term PPA with a wholesale energy provider in Florida with up to 360 MW of available capacity, which expires in 2020. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include:

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| Tampa Electric Company                    |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$25 million, \$15 million and \$16 million under these long-term PPAs for the three years ended December 31, 2019, 2018 and 2017, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. Excluding the payments for energy under these contracts, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

### 18. Subsequent Events

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. See **Note 6** for additional information.

### 19. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers.
- the balance sheet classification of ASC 740-10-45 deferred income tax.
- the income statement classification of buy for resale transactions.
- the balance sheet classification of regulatory assets and liabilities.
- the balance sheet classification of Right of Use Lease Assets in accordance with ASC 842.
- the balance sheet classification of debt issuance costs.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

### 20. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

|   |                   |
|---|-------------------|
| Gross additions to Utility Plant                          | (\$1,064,676,822) |
| Non-cash Items:   |                   |
| Manual Accruals   | (24,631,406)      |
| Contract Retentions                                       | <u>16,017,362</u> |
| Gross additions to Utility Plant including non-cash items | (\$1,073,290,865) |

Allowance for Other Funds Used During Construction excludes the debt portion of (\$5,098,834).

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br><br>(a)  | Unrealized Gains and Losses on Available-for-Sale Securities<br><br>(b) | Minimum Pension Liability adjustment (net amount)<br><br>(c) | Foreign Currency Hedges<br><br>(d) | Other Adjustments<br><br>(e) |
|----------|--|---|--|------------------------------------|------------------------------|
| 1        | Balance of Account 219 at Beginning of Preceding Year                  |   |  |                                    |                              |
| 2        | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income |   |  |                                    |                              |
| 3        | Preceding Quarter/Year to Date Changes in Fair Value                   |   |  |                                    |                              |
| 4        | Total (lines 2 and 3)  |   |  |                                    |                              |
| 5        | Balance of Account 219 at End of Preceding Quarter/Year                |   |  |                                    |                              |
| 6        | Balance of Account 219 at Beginning of Current Year                    |   |  |                                    |                              |
| 7        | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income   |   |  |                                    |                              |
| 8        | Current Quarter/Year to Date Changes in Fair Value                     |   |  |                                    |                              |
| 9        | Total (lines 7 and 8)  |   |  |                                    |                              |
| 10       | Balance of Account 219 at End of Current Quarter/Year                  |   |  |                                    |                              |
|          |  |   |  |                                    |                              |



**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification<br>(a)                             | Total Company for the<br>Current Year/Quarter Ended<br>(b) | Electric<br>(c) |
|----------|---|--|-----------------|
| 1        | Utility Plant                                     |  |                 |
| 2        | In Service  |  |                 |
| 3        | Plant in Service (Classified)                     | 8,960,591,464  | 8,960,591,464   |
| 4        | Property Under Capital Leases                     | 27,806,701   | 27,806,701      |
| 5        | Plant Purchased or Sold                           |  |                 |
| 6        | Completed Construction not Classified             | 645,036,388  | 645,036,388     |
| 7        | Experimental Plant Unclassified                   |  |                 |
| 8        | Total (3 thru 7)                                  | 9,633,434,553  | 9,633,434,553   |
| 9        | Leased to Others                                  |  |                 |
| 10       | Held for Future Use                               | 44,312,361   | 44,312,361      |
| 11       | Construction Work in Progress                     | 920,869,884  | 920,869,884     |
| 12       | Acquisition Adjustments                           | 7,484,825  | 7,484,825       |
| 13       | Total Utility Plant (8 thru 12)                   | 10,606,101,623   | 10,606,101,623  |
| 14       | Accum Prov for Depr, Amort, & Depl                | 3,188,814,063  | 3,188,814,063   |
| 15       | Net Utility Plant (13 less 14)                    | 7,417,287,560  | 7,417,287,560   |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |  |                 |
| 17       | In Service:                                       |  |                 |
| 18       | Depreciation                                      | 3,100,023,397  | 3,100,023,397   |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |  |                 |
| 20       | Amort of Underground Storage Land/Land Rights     |  |                 |
| 21       | Amort of Other Utility Plant                      | 83,090,843   | 83,090,843      |
| 22       | Total In Service (18 thru 21)                     | 3,183,114,240  | 3,183,114,240   |
| 23       | Leased to Others                                  |  |                 |
| 24       | Depreciation                                      |  |                 |
| 25       | Amortization and Depletion                        |  |                 |
| 26       | Total Leased to Others (24 & 25)                  |  |                 |
| 27       | Held for Future Use                               |  |                 |
| 28       | Depreciation                                      |  |                 |
| 29       | Amortization                                      |  |                 |
| 30       | Total Held for Future Use (28 & 29)               |  |                 |
| 31       | Abandonment of Leases (Natural Gas)               |  |                 |
| 32       | Amort of Plant Acquisition Adj                    | 5,699,823  | 5,699,823       |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 3,188,814,063  | 3,188,814,063   |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line<br>No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
|            |                        |                        |                        |               | 1           |
|            |                        |                        |                        |               | 2           |
|            |                        |                        |                        |               | 3           |
|            |                        |                        |                        |               | 4           |
|            |                        |                        |                        |               | 5           |
|            |                        |                        |                        |               | 6           |
|            |                        |                        |                        |               | 7           |
|            |                        |                        |                        |               | 8           |
|            |                        |                        |                        |               | 9           |
|            |                        |                        |                        |               | 10          |
|            |                        |                        |                        |               | 11          |
|            |                        |                        |                        |               | 12          |
|            |                        |                        |                        |               | 13          |
|            |                        |                        |                        |               | 14          |
|            |                        |                        |                        |               | 15          |
|            |                        |                        |                        |               | 16          |
|            |                        |                        |                        |               | 17          |
|            |                        |                        |                        |               | 18          |
|            |                        |                        |                        |               | 19          |
|            |                        |                        |                        |               | 20          |
|            |                        |                        |                        |               | 21          |
|            |                        |                        |                        |               | 22          |
|            |                        |                        |                        |               | 23          |
|            |                        |                        |                        |               | 24          |
|            |                        |                        |                        |               | 25          |
|            |                        |                        |                        |               | 26          |
|            |                        |                        |                        |               | 27          |
|            |                        |                        |                        |               | 28          |
|            |                        |                        |                        |               | 29          |
|            |                        |                        |                        |               | 30          |
|            |                        |                        |                        |               | 31          |
|            |                        |                        |                        |               | 32          |
|            |                        |                        |                        |               | 33          |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a)  | Balance Beginning of Year<br>(b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
|          |   |                                  | Additions<br>(c)    |
| 1        | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) |                                  |                     |
| 2        | Fabrication   |                                  |                     |
| 3        | Nuclear Materials   |                                  |                     |
| 4        | Allowance for Funds Used during Construction                          |                                  |                     |
| 5        | (Other Overhead Construction Costs, provide details in footnote)      |                                  |                     |
| 6        | SUBTOTAL (Total 2 thru 5)   |                                  |                     |
| 7        | Nuclear Fuel Materials and Assemblies                                 |                                  |                     |
| 8        | In Stock (120.2)  |                                  |                     |
| 9        | In Reactor (120.3)  |                                  |                     |
| 10       | SUBTOTAL (Total 8 & 9)  |                                  |                     |
| 11       | Spent Nuclear Fuel (120.4)  |                                  |                     |
| 12       | Nuclear Fuel Under Capital Leases (120.6)                             |                                  |                     |
| 13       | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)      |                                  |                     |
| 14       | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)               |                                  |                     |
| 15       | Estimated net Salvage Value of Nuclear Materials in line 9            |                                  |                     |
| 16       | Estimated net Salvage Value of Nuclear Materials in line 11           |                                  |                     |
| 17       | Est Net Salvage Value of Nuclear Materials in Chemical Processing     |                                  |                     |
| 18       | Nuclear Materials held for Sale (157)                                 |                                  |                     |
| 19       | Uranium   |                                  |                     |
| 20       | Plutonium   |                                  |                     |
| 21       | Other (provide details in footnote):                                  |                                  |                     |
| 22       | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)          |                                  |                     |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year |   | Balance<br>End of Year<br>(f) | Line<br>No. |
|---------------------|---|-------------------------------|-------------|
| Amortization<br>(d) | Other Reductions (Explain in a footnote)<br>(e) |                               |             |
|                     |   |                               | 1           |
|                     |   |                               | 2           |
|                     |   |                               | 3           |
|                     |   |                               | 4           |
|                     |   |                               | 5           |
|                     |   |                               | 6           |
|                     |   |                               | 7           |
|                     |   |                               | 8           |
|                     |   |                               | 9           |
|                     |   |                               | 10          |
|                     |   |                               | 11          |
|                     |   |                               | 12          |
|                     |   |                               | 13          |
|                     |   |                               | 14          |
|                     |   |                               | 15          |
|                     |   |                               | 16          |
|                     |   |                               | 17          |
|                     |   |                               | 18          |
|                     |   |                               | 19          |
|                     |   |                               | 20          |
|                     |   |                               | 21          |
|                     |   |                               | 22          |

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|----------------------------------|------------------|
| 1        | 1. INTANGIBLE PLANT  |                                  |                  |
| 2        | (301) Organization   |                                  |                  |
| 3        | (302) Franchises and Consents                                      |                                  |                  |
| 4        | (303) Miscellaneous Intangible Plant                               | 214,011,038                      | 17,979,915       |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | 214,011,038                      | 17,979,915       |
| 6        | 2. PRODUCTION PLANT  |                                  |                  |
| 7        | A. Steam Production Plant  |                                  |                  |
| 8        | (310) Land and Land Rights   | 6,923,629                        |                  |
| 9        | (311) Structures and Improvements                                  | 424,236,499                      | 18,231,171       |
| 10       | (312) Boiler Plant Equipment                                       | 1,188,239,572                    | 14,585,787       |
| 11       | (313) Engines and Engine-Driven Generators                         |                                  |                  |
| 12       | (314) Turbogenerator Units   | 257,356,001                      | 3,703,793        |
| 13       | (315) Accessory Electric Equipment                                 | 238,879,966                      | 1,726,136        |
| 14       | (316) Misc. Power Plant Equipment                                  | 41,238,831                       | 656,967          |
| 15       | (317) Asset Retirement Costs for Steam Production                  | 48,038,056                       |                  |
| 16       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)      | 2,204,912,554                    | 38,903,854       |
| 17       | B. Nuclear Production Plant  |                                  |                  |
| 18       | (320) Land and Land Rights   |                                  |                  |
| 19       | (321) Structures and Improvements                                  |                                  |                  |
| 20       | (322) Reactor Plant Equipment                                      |                                  |                  |
| 21       | (323) Turbogenerator Units   |                                  |                  |
| 22       | (324) Accessory Electric Equipment                                 |                                  |                  |
| 23       | (325) Misc. Power Plant Equipment                                  |                                  |                  |
| 24       | (326) Asset Retirement Costs for Nuclear Production                |                                  |                  |
| 25       | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   |                                  |                  |
| 26       | C. Hydraulic Production Plant                                      |                                  |                  |
| 27       | (330) Land and Land Rights   |                                  |                  |
| 28       | (331) Structures and Improvements                                  |                                  |                  |
| 29       | (332) Reservoirs, Dams, and Waterways                              |                                  |                  |
| 30       | (333) Water Wheels, Turbines, and Generators                       |                                  |                  |
| 31       | (334) Accessory Electric Equipment                                 |                                  |                  |
| 32       | (335) Misc. Power PLant Equipment                                  |                                  |                  |
| 33       | (336) Roads, Railroads, and Bridges                                |                                  |                  |
| 34       | (337) Asset Retirement Costs for Hydraulic Production              |                                  |                  |
| 35       | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) |                                  |                  |
| 36       | D. Other Production Plant  |                                  |                  |
| 37       | (340) Land and Land Rights   | 38,716,171                       | 47,263,938       |
| 38       | (341) Structures and Improvements                                  | 455,132,066                      | 136,477,052      |
| 39       | (342) Fuel Holders, Products, and Accessories                      | 680,045,597                      | 10,899,227       |
| 40       | (343) Prime Movers   | 1,236,795,112                    | 136,445,324      |
| 41       | (344) Generators   |                                  |                  |
| 42       | (345) Accessory Electric Equipment                                 | 334,563,604                      | 58,906,448       |
| 43       | (346) Misc. Power Plant Equipment                                  | 23,136,331                       | 579,175          |
| 44       | (347) Asset Retirement Costs for Other Production                  | 1,697,159                        | 188,639          |
| 45       | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)          | 2,770,086,040                    | 390,759,803      |
| 46       | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)        | 4,974,998,594                    | 429,663,657      |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account<br>(a)   | Balance<br>Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|-------------------------------------|------------------|
| 47       | 3. TRANSMISSION PLANT  |                                     |                  |
| 48       | (350) Land and Land Rights   | 29,574,068                          | -1,915           |
| 49       | (352) Structures and Improvements                                      | 43,475,094                          | 7,105,653        |
| 50       | (353) Station Equipment  | 297,433,660                         | 23,122,125       |
| 51       | (354) Towers and Fixtures  | 5,092,060                           |                  |
| 52       | (355) Poles and Fixtures   | 327,571,733                         | 26,670,427       |
| 53       | (356) Overhead Conductors and Devices                                  | 150,342,374                         | 9,322,302        |
| 54       | (357) Underground Conduit  | 3,597,802                           |                  |
| 55       | (358) Underground Conductors and Devices                               | 7,404,951                           |                  |
| 56       | (359) Roads and Trails   | 15,062,277                          | 480,282          |
| 57       | (359.1) Asset Retirement Costs for Transmission Plant                  |                                     |                  |
| 58       | TOTAL Transmission Plant (Enter Total of lines 48 thru 57)             | 879,554,019                         | 66,698,874       |
| 59       | 4. DISTRIBUTION PLANT  |                                     |                  |
| 60       | (360) Land and Land Rights   | 10,119,108                          |                  |
| 61       | (361) Structures and Improvements                                      | 23,901,770                          | 351,151          |
| 62       | (362) Station Equipment  | 231,016,465                         | 22,439,227       |
| 63       | (363) Storage Battery Equipment  |                                     |                  |
| 64       | (364) Poles, Towers, and Fixtures                                      | 307,188,838                         | 30,250,977       |
| 65       | (365) Overhead Conductors and Devices                                  | 247,728,853                         | 15,950,978       |
| 66       | (366) Underground Conduit  | 267,002,762                         | 19,239,311       |
| 67       | (367) Underground Conductors and Devices                               | 277,595,349                         | 22,440,092       |
| 68       | (368) Line Transformers  | 659,177,922                         | 50,445,184       |
| 69       | (369) Services   | 199,901,326                         | 3,836,039        |
| 70       | (370) Meters   | 93,038,510                          | -8,743,856       |
| 71       | (371) Installations on Customer Premises                               |                                     |                  |
| 72       | (372) Leased Property on Customer Premises                             |                                     |                  |
| 73       | (373) Street Lighting and Signal Systems                               | 242,509,735                         | 40,848,185       |
| 74       | (374) Asset Retirement Costs for Distribution Plant                    | 8,214,059                           | 290,678          |
| 75       | TOTAL Distribution Plant (Enter Total of lines 60 thru 74)             | 2,567,394,697                       | 197,347,966      |
| 76       | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT                    |                                     |                  |
| 77       | (380) Land and Land Rights   |                                     |                  |
| 78       | (381) Structures and Improvements                                      |                                     |                  |
| 79       | (382) Computer Hardware  |                                     |                  |
| 80       | (383) Computer Software  |                                     |                  |
| 81       | (384) Communication Equipment  |                                     |                  |
| 82       | (385) Miscellaneous Regional Transmission and Market Operation Plant   |                                     |                  |
| 83       | (386) Asset Retirement Costs for Regional Transmission and Market Oper |                                     |                  |
| 84       | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) |                                     |                  |
| 85       | 6. GENERAL PLANT   |                                     |                  |
| 86       | (389) Land and Land Rights   | 3,286,630                           |                  |
| 87       | (390) Structures and Improvements                                      | 116,996,872                         | 5,193,043        |
| 88       | (391) Office Furniture and Equipment                                   | 42,429,815                          | 10,327,630       |
| 89       | (392) Transportation Equipment   | 64,738,993                          | 7,024,748        |
| 90       | (393) Stores Equipment   |                                     |                  |
| 91       | (394) Tools, Shop and Garage Equipment                                 | 13,659,900                          | 1,559,453        |
| 92       | (395) Laboratory Equipment   | 1,567,101                           | 571,116          |
| 93       | (396) Power Operated Equipment   |                                     |                  |
| 94       | (397) Communication Equipment  | 55,993,523                          | 17,401,337       |
| 95       | (398) Miscellaneous Equipment  | 979,576                             | 748,104          |
| 96       | SUBTOTAL (Enter Total of lines 86 thru 95)                             | 299,652,410                         | 42,825,431       |
| 97       | (399) Other Tangible Property  |                                     |                  |
| 98       | (399.1) Asset Retirement Costs for General Plant                       | 197,240                             |                  |
| 99       | TOTAL General Plant (Enter Total of lines 96, 97 and 98)               | 299,849,650                         | 42,825,431       |
| 100      | TOTAL (Accounts 101 and 106)   | 8,935,807,998                       | 754,515,843      |
| 101      | (102) Electric Plant Purchased (See Instr. 8)                          |                                     |                  |
| 102      | (Less) (102) Electric Plant Sold (See Instr. 8)                        |                                     |                  |
| 103      | (103) Experimental Plant Unclassified                                  |                                     |                  |
| 104      | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)    | 8,935,807,998                       | 754,515,843      |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 1           |
|                    |                    |                  |                                  | 2           |
|                    |                    |                  |                                  | 3           |
|                    | 2,823,004          |                  | 234,813,957                      | 4           |
|                    | 2,823,004          |                  | 234,813,957                      | 5           |
|                    |                    |                  |                                  | 6           |
|                    |                    |                  |                                  | 7           |
|                    |                    |                  | 6,923,629                        | 8           |
| 1,681,086          | -12,490            |                  | 440,774,094                      | 9           |
| 4,809,439          |                    |                  | 1,198,015,920                    | 10          |
|                    |                    |                  |                                  | 11          |
| 1,256,500          |                    |                  | 259,803,294                      | 12          |
| 172,670            |                    |                  | 240,433,432                      | 13          |
| 589,210            |                    |                  | 41,306,588                       | 14          |
| 18,001,105         |                    |                  | 30,036,951                       | 15          |
| 26,510,010         | -12,490            |                  | 2,217,293,908                    | 16          |
|                    |                    |                  |                                  | 17          |
|                    |                    |                  |                                  | 18          |
|                    |                    |                  |                                  | 19          |
|                    |                    |                  |                                  | 20          |
|                    |                    |                  |                                  | 21          |
|                    |                    |                  |                                  | 22          |
|                    |                    |                  |                                  | 23          |
|                    |                    |                  |                                  | 24          |
|                    |                    |                  |                                  | 25          |
|                    |                    |                  |                                  | 26          |
|                    |                    |                  |                                  | 27          |
|                    |                    |                  |                                  | 28          |
|                    |                    |                  |                                  | 29          |
|                    |                    |                  |                                  | 30          |
|                    |                    |                  |                                  | 31          |
|                    |                    |                  |                                  | 32          |
|                    |                    |                  |                                  | 33          |
|                    |                    |                  |                                  | 34          |
|                    |                    |                  |                                  | 35          |
|                    |                    |                  |                                  | 36          |
|                    |                    |                  | 85,980,109                       | 37          |
| 404,429            |                    |                  | 591,204,689                      | 38          |
| 4,430,945          |                    |                  | 686,513,879                      | 39          |
| 2,366,869          |                    |                  | 1,370,873,567                    | 40          |
|                    |                    |                  |                                  | 41          |
| 682,415            |                    |                  | 392,787,637                      | 42          |
| 135,963            |                    |                  | 23,579,543                       | 43          |
|                    |                    |                  | 1,885,798                        | 44          |
| 8,020,621          |                    |                  | 3,152,825,222                    | 45          |
| 34,530,631         | -12,490            |                  | 5,370,119,130                    | 46          |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 47          |
|                    | -58,307            |                  | 29,513,846                       | 48          |
| 92,096             |                    |                  | 50,488,651                       | 49          |
| 1,515,935          | -758,306           |                  | 318,281,544                      | 50          |
|                    |                    |                  | 5,092,060                        | 51          |
| 1,799,102          | -99,233            |                  | 352,343,825                      | 52          |
| 2,337,521          |                    |                  | 157,327,155                      | 53          |
|                    |                    |                  | 3,597,802                        | 54          |
|                    |                    |                  | 7,404,951                        | 55          |
| 10,257             |                    |                  | 15,532,302                       | 56          |
|                    |                    |                  |                                  | 57          |
| 5,754,911          | -915,846           |                  | 939,582,136                      | 58          |
|                    |                    |                  |                                  | 59          |
|                    | 675                |                  | 10,119,783                       | 60          |
| 21,883             | -793               |                  | 24,230,245                       | 61          |
| 2,612,940          | 758,304            |                  | 251,601,056                      | 62          |
|                    |                    |                  |                                  | 63          |
| 4,142,824          | -277,746           |                  | 333,019,245                      | 64          |
| 2,219,826          | 390,250            |                  | 261,850,255                      | 65          |
| 135,001            | 255,144            |                  | 286,362,216                      | 66          |
| 3,709,379          | -117,736           |                  | 296,208,326                      | 67          |
| 9,579,340          | -56,590            |                  | 699,987,176                      | 68          |
| 340,015            | -248,180           |                  | 203,149,170                      | 69          |
| 1,287,421          |                    |                  | 83,007,233                       | 70          |
|                    |                    |                  |                                  | 71          |
|                    |                    |                  |                                  | 72          |
| 8,883,768          | 6,713              |                  | 274,480,865                      | 73          |
|                    |                    |                  | 8,504,737                        | 74          |
| 32,932,397         | 710,041            |                  | 2,732,520,307                    | 75          |
|                    |                    |                  |                                  | 76          |
|                    |                    |                  |                                  | 77          |
|                    |                    |                  |                                  | 78          |
|                    |                    |                  |                                  | 79          |
|                    |                    |                  |                                  | 80          |
|                    |                    |                  |                                  | 81          |
|                    |                    |                  |                                  | 82          |
|                    |                    |                  |                                  | 83          |
|                    |                    |                  |                                  | 84          |
|                    |                    |                  |                                  | 85          |
|                    |                    |                  | 3,286,630                        | 86          |
| 846,130            | 235,461            |                  | 121,579,246                      | 87          |
| 8,044,475          | 828,277            |                  | 45,541,247                       | 88          |
| 1,705,266          |                    |                  | 70,058,475                       | 89          |
|                    |                    |                  |                                  | 90          |
| 3,302,652          |                    |                  | 11,916,701                       | 91          |
|                    |                    |                  | 2,138,217                        | 92          |
|                    |                    |                  |                                  | 93          |
| 1,630,326          | 350,663            |                  | 72,115,197                       | 94          |
|                    | 31,690             |                  | 1,759,370                        | 95          |
| 15,528,849         | 1,446,091          |                  | 328,395,083                      | 96          |
|                    |                    |                  |                                  | 97          |
|                    |                    |                  | 197,240                          | 98          |
| 15,528,849         | 1,446,091          |                  | 328,592,323                      | 99          |
| 88,746,788         | 4,050,800          |                  | 9,605,627,853                    | 100         |
|                    |                    |                  |                                  | 101         |
|                    |                    |                  |                                  | 102         |
|                    |                    |                  |                                  | 103         |
| 88,746,788         | 4,050,800          |                  | 9,605,627,853                    | 104         |
|                    |                    |                  |                                  |             |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|--|------------------------------------|------------------------------|------------------------------|----------------------------|
| 1        |  |                                    |                              |                              |                            |
| 2        |  |                                    |                              |                              |                            |
| 3        |  |                                    |                              |                              |                            |
| 4        |  |                                    |                              |                              |                            |
| 5        |  |                                    |                              |                              |                            |
| 6        |  |                                    |                              |                              |                            |
| 7        |  |                                    |                              |                              |                            |
| 8        |  |                                    |                              |                              |                            |
| 9        |  |                                    |                              |                              |                            |
| 10       |  |                                    |                              |                              |                            |
| 11       |  |                                    |                              |                              |                            |
| 12       |  |                                    |                              |                              |                            |
| 13       |  |                                    |                              |                              |                            |
| 14       |  |                                    |                              |                              |                            |
| 15       |  |                                    |                              |                              |                            |
| 16       |  |                                    |                              |                              |                            |
| 17       |  |                                    |                              |                              |                            |
| 18       |  |                                    |                              |                              |                            |
| 19       |  |                                    |                              |                              |                            |
| 20       |  |                                    |                              |                              |                            |
| 21       |  |                                    |                              |                              |                            |
| 22       |  |                                    |                              |                              |                            |
| 23       |  |                                    |                              |                              |                            |
| 24       |  |                                    |                              |                              |                            |
| 25       |  |                                    |                              |                              |                            |
| 26       |  |                                    |                              |                              |                            |
| 27       |  |                                    |                              |                              |                            |
| 28       |  |                                    |                              |                              |                            |
| 29       |  |                                    |                              |                              |                            |
| 30       |  |                                    |                              |                              |                            |
| 31       |  |                                    |                              |                              |                            |
| 32       |  |                                    |                              |                              |                            |
| 33       |  |                                    |                              |                              |                            |
| 34       |  |                                    |                              |                              |                            |
| 35       |  |                                    |                              |                              |                            |
| 36       |  |                                    |                              |                              |                            |
| 37       |  |                                    |                              |                              |                            |
| 38       |  |                                    |                              |                              |                            |
| 39       |  |                                    |                              |                              |                            |
| 40       |  |                                    |                              |                              |                            |
| 41       |  |                                    |                              |                              |                            |
| 42       |  |                                    |                              |                              |                            |
| 43       |  |                                    |                              |                              |                            |
| 44       |  |                                    |                              |                              |                            |
| 45       |  |                                    |                              |                              |                            |
| 46       |  |                                    |                              |                              |                            |
| 47       | TOTAL  |                                    |                              |                              |                            |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a)             | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1        | Land and Rights:                                     |  |   |                            |
| 2        |  |  |   |                            |
| 3        | Beacon Key Transmission Line                         |  |   |                            |
| 4        | ROW B of Hills/Manatee Line                          | 6/30/1967                                    | Post 2020                                       | 599,689                    |
| 5        |  |  |   |                            |
| 6        | RIVER TO S. HILLSB. TRANS R/W                        |  |   |                            |
| 7        | Transmission ROW                                     | 6/30/1973                                    | Post 2014                                       | 20,070,106                 |
| 8        |  |  |   |                            |
| 9        | Phosphate Area Trans ROW                             |  |   |                            |
| 10       | N of Hills/Manatee Line and W of Hwy 301 / E of Hwy3 | 6/30/1973                                    | Post 2015                                       | 968,745                    |
| 11       |  |  |   |                            |
| 12       | Transmission Substation                              |  |   |                            |
| 13       | 2 miles north of Ehrlich rd. 1/2 mile E. fo Dale Ma. | 3/30/1973                                    | Post 2015                                       | 368,967                    |
| 14       |  |  |   |                            |
| 15       | Willow Oak Trans Sub                                 |  |   |                            |
| 16       | Between SR 60, Willow Oak Rd. and Turner Rd.         | 4/19/2004                                    | Post 2017                                       | 786,338                    |
| 17       |  |  |   |                            |
| 18       |  |  |   |                            |
| 19       |  |  |   |                            |
| 20       |  |  |   |                            |
| 21       | Other Property:                                      |  |   |                            |
| 22       |  |  |   |                            |
| 23       | South Shore  |  |   |                            |
| 24       | SW corner of 19th Ave and I-75                       | 10/9/2006                                    | 2019  | 1,378,812                  |
| 25       |  |  |   |                            |
| 26       | Other Transmission Substation Sites                  | Various                                      | Various   | 415,953                    |
| 27       |  |  |   |                            |
| 28       | Washington St. Dist Sub                              |  |   |                            |
| 29       | Pierce, Jackson and Jefferson St.                    | 6/30/1985                                    | 2018  | 411,699                    |
| 30       |  |  |   |                            |
| 31       | Lake Hutto Dist Sub                                  |  |   |                            |
| 32       | 14602 & 14606 Boyette Rd. Riverview, FL              | 1/18/2006                                    | 2021  | 567,690                    |
| 33       |  |  |   |                            |
| 34       | Cass St. Dist Sub                                    |  |   |                            |
| 35       | 1224 E. Cass St.                                     | 10/31/1987                                   | 2019  | 1,244,134                  |
| 36       |  |  |   |                            |
| 37       | Skyway Dist Sub                                      |  |   |                            |
| 38       | Corner of George Rd. and Independence Pkwy           | 6/30/1987                                    | Post 2015                                       | 368,097                    |
| 39       |  |  |   |                            |
| 40       | Distribution Substation                              |  |   |                            |
| 41       | North side of Pendola Point Rd. & 430 ft. West of UL | 9/1/2009                                     | 2018  | 446,086                    |
| 42       |  |  |   |                            |
| 43       | Mansfield Distribution Substation 458D               |  |   |                            |
| 44       | 0.1 mile south Meadow Pointe Blvd & Beardsley Dr.    | 2010   | 2016  | 498,075                    |
| 45       |  |  |   |                            |
| 46       |  |  |   |                            |
| 47       | Total  |  |   | 44,312,361                 |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1        | Land and Rights:                         |  |   |                            |
| 2        |  |  |   |                            |
| 3        | 411D Causeway Blvd Sub                   |  |   |                            |
| 4        | 10301 Tuscany Ridge Drive, Tampa FL      | 8/14   | 2018  | 840,686                    |
| 5        |  |  |   |                            |
| 6        | Distribution Substation                  |  |   |                            |
| 7        | Interbay Blvd, Tampa FL                  | 12/13  | 2018  | 687,761                    |
| 8        |  |  |   |                            |
| 9        | Distribution Substation                  |  |   |                            |
| 10       | North side of Pace Road and west of 655  |  |   | 794,413                    |
| 11       |  |  |   |                            |
| 12       | Other Distribution Substations Sites     | Various                                      | Various   | 1,779,354                  |
| 13       |  |  |   |                            |
| 14       | BIG BEND COMMON                          | Various                                      | Various   | 11,651,168                 |
| 15       | Big Bend Station PHFFU                   | Various                                      | Various   | 433,691                    |
| 16       | BSR - PHFFU - Hillsborough               | Various                                      | Various   | 897                        |
| 17       |  |  |   |                            |
| 18       |  |  |   |                            |
| 19       |  |  |   |                            |
| 20       |  |  |   |                            |
| 21       | Other Property:                          |  |   |                            |
| 22       |  |  |   |                            |
| 23       |  |  |   |                            |
| 24       |  |  |   |                            |
| 25       |  |  |   |                            |
| 26       |  |  |   |                            |
| 27       |  |  |   |                            |
| 28       |  |  |   |                            |
| 29       |  |  |   |                            |
| 30       |  |  |   |                            |
| 31       |  |  |   |                            |
| 32       |  |  |   |                            |
| 33       |  |  |   |                            |
| 34       |  |  |   |                            |
| 35       |  |  |   |                            |
| 36       |  |  |   |                            |
| 37       |  |  |   |                            |
| 38       |  |  |   |                            |
| 39       |  |  |   |                            |
| 40       |  |  |   |                            |
| 41       |  |  |   |                            |
| 42       |  |  |   |                            |
| 43       |  |  |   |                            |
| 44       |  |  |   |                            |
| 45       |  |  |   |                            |
| 46       |  |  |   |                            |
| 47       | Total                                    |  |   | 44,312,361                 |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)       | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|-------------------------------------|--|
| 1        | BB Modernization - CT 5 & 6         | 127,121,066  |
| 2        | Little Manatee River Solar Dev.     | 92,128,132   |
| 3        | Wimauma Solar Development           | 86,663,022   |
| 4        | BB Modernization - ST & HRSG        | 68,142,120   |
| 5        | AMI-Adv Metering Infrastructure     | 58,021,000   |
| 6        | AMI - Software                      | 53,647,748   |
| 7        | BB Modernization - CC Common        | 49,182,405   |
| 8        | Durrance Solar Development          | 22,073,557   |
| 9        | Wimauma Solar Land Purchase         | 20,616,896   |
| 10       | Laurel Oaks Solar Development       | 16,397,297   |
| 11       | Big Bend CC - Trans                 | 15,077,986   |
| 12       | Mountain View Solar Development     | 14,126,622   |
| 13       | Big Bend Solar Battery Storage      | 11,049,260   |
| 14       | Ckt 66042 Rebuild Cypress to Skyway | 10,913,656   |
| 15       | Laurel Oaks Land                    | 10,671,054   |
| 16       | Magnolia Solar Site                 | 9,522,673  |
| 17       | BB4 ESP Fields 3&4 Replacement      | 8,294,590  |
| 18       | BBC Seawall Replacement             | 8,121,769  |
| 19       | Mountain View Road Solar Land Purch | 7,875,177  |
| 20       | Durrance Solar Site                 | 7,558,440  |
| 21       | Solar Panel - Capital Spare         | 6,931,772  |
| 22       | Big Bend II Solar Land Purchase     | 6,886,073  |
| 23       | Alafia Solar Land Purchase          | 6,771,700  |
| 24       | TGH Circuits Off the Bridge         | 6,731,847  |
| 25       | English Creek Solar Development     | 6,213,091  |
| 26       | SouthShore Substation 69kV Ring Bus | 6,195,732  |
| 27       | BPS 2C & 2D HP Evaporator Tube Rplc | 6,058,483  |
| 28       | English Creek Solar Land Purchase   | 5,993,402  |
| 29       | ADMS/OMS                            | 5,979,794  |
| 30       | BB4 2019 Furnace Water Wall Tube Re | 5,176,489  |
| 31       | BB4 FGD Common Inlet Duct           | 5,019,189  |
| 32       | AMI - Communications                | 4,787,534  |
| 33       | Dover Solar Land Purchase           | 4,520,591  |
| 34       | Chapman Sub Expansion               | 4,417,542  |
| 35       | POLK 4 - CSA                        | 4,400,119  |
| 36       | POLK 5 - CSA                        | 4,248,772  |
| 37       | BB4 Generator Rewind                | 4,190,738  |
| 38       | POLK 2 - CSA                        | 4,075,577  |
| 39       | POLK 1 - CSA                        | 4,001,295  |
| 40       | POLK 3 - CSA                        | 3,966,716  |
| 41       | BB3 L-O Blade Repl                  | 3,636,750  |
| 42       | ED Solar -(RB) Little Manatee River | 3,606,498  |
| 43       | TOTAL                               | 920,869,884  |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)      | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|------------------------------------|--|
| 1        | Bell Shoals Widening               | 3,595,023  |
| 2        | Quail Meadow Solar Land Purchase   | 3,556,875  |
| 3        | FGD Area Electrical Wirewa         | 3,117,453  |
| 4        | FCTC Clean Energy Tech Ctr Ph 2    | 2,945,826  |
| 5        | Little Manatee Solar Land Purchase | 2,932,437  |
| 6        | City of Tampa (BLSN Ph 2)          | 2,808,451  |
| 7        | ED Solar - Peace Creek Solar       | 2,766,418  |
| 8        | Washington St Rebuild Ph 1         | 2,686,478  |
| 9        | BPS GE 7F Critical Spare Parts     | 2,584,027  |
| 10       | SR542/E of Buckeye Loop Ph 1       | 2,127,533  |
| 11       | BPS Roof Replacement Project       | 2,062,028  |
| 12       | BB4 APH Replacement                | 2,040,276  |
| 13       | BB4 4D Booster Fan Wheel           | 2,036,372  |
| 14       | Advanced Metering Pilot            | 1,885,334  |
| 15       | Selmon Expwy Ext on Gandy Blvd     | 1,860,479  |
| 16       | Alafia Solar Development           | 1,692,118  |
| 17       | Community Solar Digitalization     | 1,685,110  |
| 18       | Water Street Chiller Plant         | 1,657,686  |
| 19       | Wilderness 2nd Tx & 2-13kV Ckt     | 1,459,753  |
| 20       | Southshore 230/69kV Substation     | 1,440,196  |
| 21       | BB3 MCC Replacements               | 1,351,605  |
| 22       | AMI - Hardware                     | 1,332,138  |
| 23       | PK ST1 Generator Protection Upgrad | 1,227,079  |
| 24       | BB4 Breeching Duct                 | 1,205,818  |
| 25       | Capacitor Grounding Retrofit       | 1,203,409  |
| 26       | BBC Freight Elevator Replacement   | 1,192,399  |
| 27       | South Core Downtown                | 1,172,380  |
| 28       | BB4 MCC Replacement                | 1,166,632  |
| 29       | BB4 FD Fan Masonry Replacement     | 1,154,033  |
| 30       | Ventana Subdivision                | 1,090,988  |
| 31       | PowerPlan Upgrade Project          | 1,004,611  |
| 32       | Minor Projects                     | 49,814,745   |
| 33       |                                    |  |
| 34       |                                    |  |
| 35       |                                    |  |
| 36       |                                    |  |
| 37       |                                    |  |
| 38       |                                    |  |
| 39       |                                    |  |
| 40       |                                    |  |
| 41       |                                    |  |
| 42       |                                    |  |
| 43       | <b>TOTAL</b>                       | <b>920,869,884</b>   |

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | 2,891,390,510     | 2,891,390,510                 |  |                                     |
| 2        | Depreciation Provisions for Year, Charged to                      |                   |                               |  |                                     |
| 3        | (403) Depreciation Expense  | 319,975,477       | 319,975,477                   |  |                                     |
| 4        | (403.1) Depreciation Expense for Asset Retirement Costs           |                   |                               |  |                                     |
| 5        | (413) Exp. of Elec. Plt. Leas. to Others                          |                   |                               |  |                                     |
| 6        | Transportation Expenses-Clearing                                  | 3,359,963         | 3,359,963                     |  |                                     |
| 7        | Other Clearing Accounts   |                   |                               |  |                                     |
| 8        | Other Accounts (Specify, details in footnote):                    | 18,362,416        | 18,362,416                    |  |                                     |
| 9        |   |                   |                               |  |                                     |
| 10       | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)       | 341,697,856       | 341,697,856                   |  |                                     |
| 11       | Net Charges for Plant Retired:                                    |                   |                               |  |                                     |
| 12       | Book Cost of Plant Retired  | 88,769,738        | 88,769,738                    |  |                                     |
| 13       | Cost of Removal   | 57,649,087        | 57,649,087                    |  |                                     |
| 14       | Salvage (Credit)  | 3,053,740         | 3,053,740                     |  |                                     |
| 15       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 143,365,085       | 143,365,085                   |  |                                     |
| 16       | Other Debit or Cr. Items (Describe, details in footnote):         | 10,300,116        | 10,300,116                    |  |                                     |
| 17       |   |                   |                               |  |                                     |
| 18       | Book Cost or Asset Retirement Costs Retired                       |                   |                               |  |                                     |
| 19       | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 3,100,023,397     | 3,100,023,397                 |  |                                     |

**Section B. Balances at End of Year According to Functional Classification**

|    |  |               |               |  |  |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production                           | 891,461,649   | 891,461,649   |  |  |
| 21 | Nuclear Production                         |               |               |  |  |
| 22 | Hydraulic Production-Conventional          |               |               |  |  |
| 23 | Hydraulic Production-Pumped Storage        |               |               |  |  |
| 24 | Other Production                           | 786,190,528   | 786,190,528   |  |  |
| 25 | Transmission                               | 221,019,196   | 221,019,196   |  |  |
| 26 | Distribution                               | 1,067,056,642 | 1,067,056,642 |  |  |
| 27 | Regional Transmission and Market Operation |               |               |  |  |
| 28 | General                                    | 134,295,382   | 134,295,382   |  |  |
| 29 | TOTAL (Enter Total of lines 20 thru 28)    | 3,100,023,397 | 3,100,023,397 |  |  |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 219 Line No.: 8 Column: c**

|                               |              |
|-------------------------------|--------------|
| 317.00 ARO Costs-Steam        | \$18,142,443 |
| 347.00 ARO Costs-Other        | 61,146       |
| 374.00 ARO Costs-Distribution | 148,247      |
| 399.10 ARO Costs-General      | 10,580       |
|                               | \$18,362,416 |

**Schedule Page: 219 Line No.: 16 Column: c**

|                               |              |
|-------------------------------|--------------|
| Land and Sale                 | \$27,333     |
| ARO Settlement(South 40)      | 4,872,840    |
| Transmission and Distribution | 4,626,105    |
| Computer and Office Equipment | 773,838      |
|                               | \$10,300,116 |

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment<br>(a) | Date Acquired<br>(b) | Date Of Maturity<br>(c) | Amount of Investment at Beginning of Year<br>(d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1        | NONE                             |                      |                         |  |
| 2        |                                  |                      |                         |  |
| 3        |                                  |                      |                         |  |
| 4        |                                  |                      |                         |  |
| 5        |                                  |                      |                         |  |
| 6        |                                  |                      |                         |  |
| 7        |                                  |                      |                         |  |
| 8        |                                  |                      |                         |  |
| 9        |                                  |                      |                         |  |
| 10       |                                  |                      |                         |  |
| 11       |                                  |                      |                         |  |
| 12       |                                  |                      |                         |  |
| 13       |                                  |                      |                         |  |
| 14       |                                  |                      |                         |  |
| 15       |                                  |                      |                         |  |
| 16       |                                  |                      |                         |  |
| 17       |                                  |                      |                         |  |
| 18       |                                  |                      |                         |  |
| 19       |                                  |                      |                         |  |
| 20       |                                  |                      |                         |  |
| 21       |                                  |                      |                         |  |
| 22       |                                  |                      |                         |  |
| 23       |                                  |                      |                         |  |
| 24       |                                  |                      |                         |  |
| 25       |                                  |                      |                         |  |
| 26       |                                  |                      |                         |  |
| 27       |                                  |                      |                         |  |
| 28       |                                  |                      |                         |  |
| 29       |                                  |                      |                         |  |
| 30       |                                  |                      |                         |  |
| 31       |                                  |                      |                         |  |
| 32       |                                  |                      |                         |  |
| 33       |                                  |                      |                         |  |
| 34       |                                  |                      |                         |  |
| 35       |                                  |                      |                         |  |
| 36       |                                  |                      |                         |  |
| 37       |                                  |                      |                         |  |
| 38       |                                  |                      |                         |  |
| 39       |                                  |                      |                         |  |
| 40       |                                  |                      |                         |  |
| 41       |                                  |                      |                         |  |
| 42       | Total Cost of Account 123.1 \$   | 0                    | TOTAL                   |  |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
|   |                       |   |  | 1        |
|   |                       |   |  | 2        |
|   |                       |   |  | 3        |
|   |                       |   |  | 4        |
|   |                       |   |  | 5        |
|   |                       |   |  | 6        |
|   |                       |   |  | 7        |
|   |                       |   |  | 8        |
|   |                       |   |  | 9        |
|   |                       |   |  | 10       |
|   |                       |   |  | 11       |
|   |                       |   |  | 12       |
|   |                       |   |  | 13       |
|   |                       |   |  | 14       |
|   |                       |   |  | 15       |
|   |                       |   |  | 16       |
|   |                       |   |  | 17       |
|   |                       |   |  | 18       |
|   |                       |   |  | 19       |
|   |                       |   |  | 20       |
|   |                       |   |  | 21       |
|   |                       |   |  | 22       |
|   |                       |   |  | 23       |
|   |                       |   |  | 24       |
|   |                       |   |  | 25       |
|   |                       |   |  | 26       |
|   |                       |   |  | 27       |
|   |                       |   |  | 28       |
|   |                       |   |  | 29       |
|   |                       |   |  | 30       |
|   |                       |   |  | 31       |
|   |                       |   |  | 32       |
|   |                       |   |  | 33       |
|   |                       |   |  | 34       |
|   |                       |   |  | 35       |
|   |                       |   |  | 36       |
|   |                       |   |  | 37       |
|   |                       |   |  | 38       |
|   |                       |   |  | 39       |
|   |                       |   |  | 40       |
|   |                       |   |  | 41       |
|   |                       |   |  | 42       |

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|----------|--|----------------------------------|----------------------------|---|
| 1        | Fuel Stock (Account 151)   | 45,663,060                       | 35,589,436                 |   |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                                  |                            |   |
| 3        | Residuals and Extracted Products (Account 153)                         |                                  |                            |   |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                                  |                            |   |
| 5        | Assigned to - Construction (Estimated)                                 | 49,425,173                       | 53,844,366                 |   |
| 6        | Assigned to - Operations and Maintenance                               |                                  |                            |   |
| 7        | Production Plant (Estimated)   | 40,284,585                       | 37,448,601                 |   |
| 8        | Transmission Plant (Estimated)   | 49,850                           | 56,840                     |   |
| 9        | Distribution Plant (Estimated)   | 7,193,427                        | 8,789,916                  |   |
| 10       | Regional Transmission and Market Operation Plant (Estimated)           |                                  |                            |   |
| 11       | Assigned to - Other (provide details in footnote)                      | 1,467,335                        | 1,778,975                  |   |
| 12       | TOTAL Account 154 (Enter Total of lines 5 thru 11)                     | 98,420,370                       | 101,918,698                |   |
| 13       | Merchandise (Account 155)  |                                  |                            |   |
| 14       | Other Materials and Supplies (Account 156)                             |                                  |                            |   |
| 15       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                                  |                            |   |
| 16       | Stores Expense Undistributed (Account 163)                             |                                  |                            |   |
| 17       |  |                                  |                            |   |
| 18       |  |                                  |                            |   |
| 19       |  |                                  |                            |   |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                       | 144,083,430                      | 137,508,134                |   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 227 Line No.: 5 Column: b**

Contains all construction related materials and supplies. The functionalized split is below:

|   |                     |
|---|---------------------|
| Production Plant (Estimated):                             | \$13,542,501        |
| Transmission Plant (Estimated):                           | 4,064,117           |
| Distribution Plant (Estimated):                           | 31,818,555          |
| Line No. 5 Total: Assigned to - Construction (Estimated): | <u>\$49,425,173</u> |

**Schedule Page: 227 Line No.: 5 Column: c**

Contains all construction related materials and supplies. The functionalized split is below:

|  |                     |
|--|---------------------|
| Production Plant (Estimated):                            | \$11,958,337        |
| Transmission Plant (Estimated):                          | 4,501,235           |
| Distribution Plant (Estimated):                          | 37,384,794          |
| Line No.5 Total: Assigned to - Construction (Estimated): | <u>\$53,844,366</u> |

**Schedule Page: 227 Line No.: 7 Column: b**

Contains Operations and Maintenance related materials and supplies for Production.

**Schedule Page: 227 Line No.: 7 Column: c**

Contains Operations and Maintenance related materials and supplies for Production.

**Schedule Page: 227 Line No.: 8 Column: b**

Contains Operations and Maintenance related materials and supplies for Transmission.

**Schedule Page: 227 Line No.: 8 Column: c**

Contains Operations and Maintenance related materials and supplies for Transmission.

**Schedule Page: 227 Line No.: 9 Column: b**

Contains Operations and Maintenance related materials and supplies for Distribution.

**Schedule Page: 227 Line No.: 9 Column: c**

Contains Operations and Maintenance related materials and supplies for Distribution.

**Schedule Page: 227 Line No.: 11 Column: b**

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

**Schedule Page: 227 Line No.: 11 Column: c**

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2020       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 792,752.00   | -34,331     |            |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       | 80,031.00    |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        |  |              |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  |              |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             | 1,296.00     | -51         |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       | Hooker's Point Allowances                          |              |             | 3,913.00   |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             | 3,913.00   |             |
| 29       | Balance-End of Year                                | 871,487.00   | -34,280     | -3,913.00  |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          |              |             |            |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      |              |             |            |             |
| 40       | Balance-End of Year                                |              |             |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              | 93          |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021      |          | 2022      |          | Future Years |          | Totals     |          | Line No. |
|-----------|----------|-----------|----------|--------------|----------|------------|----------|----------|
| No. (f)   | Amt. (g) | No. (h)   | Amt. (i) | No. (j)      | Amt. (k) | No. (l)    | Amt. (m) |          |
|           |          |           |          |              |          | 792,752.00 | -34,331  | 1        |
|           |          |           |          |              |          |            |          | 2        |
|           |          |           |          |              |          |            |          | 3        |
|           |          |           |          |              |          | 80,031.00  |          | 4        |
|           |          |           |          |              |          |            |          | 5        |
|           |          |           |          |              |          |            |          | 6        |
|           |          |           |          |              |          |            |          | 7        |
|           |          |           |          |              |          |            |          | 8        |
|           |          |           |          |              |          |            |          | 9        |
|           |          |           |          |              |          |            |          | 10       |
|           |          |           |          |              |          |            |          | 11       |
|           |          |           |          |              |          |            |          | 12       |
|           |          |           |          |              |          |            |          | 13       |
|           |          |           |          |              |          |            |          | 14       |
|           |          |           |          |              |          |            |          | 15       |
|           |          |           |          |              |          |            |          | 16       |
|           |          |           |          |              |          |            |          | 17       |
|           |          |           |          |              |          | 1,296.00   | -51      | 18       |
|           |          |           |          |              |          |            |          | 19       |
|           |          |           |          |              |          |            |          | 20       |
|           |          |           |          |              |          |            |          | 21       |
| 3,913.00  |          | 3,913.00  |          | 62,608.00    |          | 74,347.00  |          | 22       |
|           |          |           |          |              |          |            |          | 23       |
|           |          |           |          |              |          |            |          | 24       |
|           |          |           |          |              |          |            |          | 25       |
|           |          |           |          |              |          |            |          | 26       |
|           |          |           |          |              |          |            |          | 27       |
| 3,913.00  |          | 3,913.00  |          | 62,608.00    |          | 74,347.00  |          | 28       |
| -3,913.00 |          | -3,913.00 |          | -62,608.00   |          | 797,140.00 | -34,280  | 29       |
|           |          |           |          |              |          |            |          | 30       |
|           |          |           |          |              |          |            |          | 31       |
|           |          |           |          |              |          |            |          | 32       |
|           |          |           |          |              |          |            |          | 33       |
|           |          |           |          |              |          |            |          | 34       |
|           |          |           |          |              |          |            |          | 35       |
|           |          |           |          |              |          |            |          | 36       |
|           |          |           |          |              |          |            |          | 37       |
|           |          |           |          |              |          |            |          | 38       |
|           |          |           |          |              |          |            |          | 39       |
|           |          |           |          |              |          |            |          | 40       |
|           |          |           |          |              |          |            |          | 41       |
|           |          |           |          |              |          |            |          | 42       |
|           |          |           |          |              |          |            |          | 43       |
|           |          |           |          |              |          |            | 93       | 44       |
|           |          |           |          |              |          |            |          | 45       |
|           |          |           |          |              |          |            |          | 46       |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2020       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          |              |             |            |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       |              |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        |  |              |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  |              |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             |              |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                                |              |             |            |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          |              |             |            |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      |              |             |            |             |
| 40       | Balance-End of Year                                |              |             |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021       |             | 2022       |             | Future Years |             | Totals     |             | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No.<br>(f) | Amt.<br>(g) | No.<br>(h) | Amt.<br>(i) | No.<br>(j)   | Amt.<br>(k) | No.<br>(l) | Amt.<br>(m) | No.  |
|            |             |            |             |              |             |            |             | 1    |
|            |             |            |             |              |             |            |             | 2    |
|            |             |            |             |              |             |            |             | 3    |
|            |             |            |             |              |             |            |             | 4    |
|            |             |            |             |              |             |            |             | 5    |
|            |             |            |             |              |             |            |             | 6    |
|            |             |            |             |              |             |            |             | 7    |
|            |             |            |             |              |             |            |             | 8    |
|            |             |            |             |              |             |            |             | 9    |
|            |             |            |             |              |             |            |             | 10   |
|            |             |            |             |              |             |            |             | 11   |
|            |             |            |             |              |             |            |             | 12   |
|            |             |            |             |              |             |            |             | 13   |
|            |             |            |             |              |             |            |             | 14   |
|            |             |            |             |              |             |            |             | 15   |
|            |             |            |             |              |             |            |             | 16   |
|            |             |            |             |              |             |            |             | 17   |
|            |             |            |             |              |             |            |             | 18   |
|            |             |            |             |              |             |            |             | 19   |
|            |             |            |             |              |             |            |             | 20   |
|            |             |            |             |              |             |            |             | 21   |
|            |             |            |             |              |             |            |             | 22   |
|            |             |            |             |              |             |            |             | 23   |
|            |             |            |             |              |             |            |             | 24   |
|            |             |            |             |              |             |            |             | 25   |
|            |             |            |             |              |             |            |             | 26   |
|            |             |            |             |              |             |            |             | 27   |
|            |             |            |             |              |             |            |             | 28   |
|            |             |            |             |              |             |            |             | 29   |
|            |             |            |             |              |             |            |             | 30   |
|            |             |            |             |              |             |            |             | 31   |
|            |             |            |             |              |             |            |             | 32   |
|            |             |            |             |              |             |            |             | 33   |
|            |             |            |             |              |             |            |             | 34   |
|            |             |            |             |              |             |            |             | 35   |
|            |             |            |             |              |             |            |             | 36   |
|            |             |            |             |              |             |            |             | 37   |
|            |             |            |             |              |             |            |             | 38   |
|            |             |            |             |              |             |            |             | 39   |
|            |             |            |             |              |             |            |             | 40   |
|            |             |            |             |              |             |            |             | 41   |
|            |             |            |             |              |             |            |             | 42   |
|            |             |            |             |              |             |            |             | 43   |
|            |             |            |             |              |             |            |             | 44   |
|            |             |            |             |              |             |            |             | 45   |
|            |             |            |             |              |             |            |             | 46   |

|  |   |  |  |
|--|---|--|--|
| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
|--|---|--|--|

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

| Line No. | Description of Extraordinary Loss<br>[Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]<br>(a) | Total Amount of Loss<br>(b) | Losses Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                             |                                      | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 1        | NONE FOR YEAR END 2019  |                             |                                      |                         |               |                               |
| 2        |   |                             |                                      |                         |               |                               |
| 3        |   |                             |                                      |                         |               |                               |
| 4        |   |                             |                                      |                         |               |                               |
| 5        |   |                             |                                      |                         |               |                               |
| 6        |   |                             |                                      |                         |               |                               |
| 7        |   |                             |                                      |                         |               |                               |
| 8        |   |                             |                                      |                         |               |                               |
| 9        |   |                             |                                      |                         |               |                               |
| 10       |   |                             |                                      |                         |               |                               |
| 11       |   |                             |                                      |                         |               |                               |
| 12       |   |                             |                                      |                         |               |                               |
| 13       |   |                             |                                      |                         |               |                               |
| 14       |   |                             |                                      |                         |               |                               |
| 15       |   |                             |                                      |                         |               |                               |
| 16       |   |                             |                                      |                         |               |                               |
| 17       |   |                             |                                      |                         |               |                               |
| 18       |   |                             |                                      |                         |               |                               |
| 19       |   |                             |                                      |                         |               |                               |
| 20       | TOTAL   |                             |                                      |                         |               |                               |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report

(Mo, Da, Yr)  
05/01/2020

Year/Period of Report

End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]<br>(a) | Total Amount of Charges<br>(b) | Costs Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                                |                                     | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 21       |   |                                |                                     |                         |               |                               |
| 22       |   |                                |                                     |                         |               |                               |
| 23       |   |                                |                                     |                         |               |                               |
| 24       |   |                                |                                     |                         |               |                               |
| 25       |   |                                |                                     |                         |               |                               |
| 26       |   |                                |                                     |                         |               |                               |
| 27       |   |                                |                                     |                         |               |                               |
| 28       |   |                                |                                     |                         |               |                               |
| 29       |   |                                |                                     |                         |               |                               |
| 30       |   |                                |                                     |                         |               |                               |
| 31       |   |                                |                                     |                         |               |                               |
| 32       |   |                                |                                     |                         |               |                               |
| 33       |   |                                |                                     |                         |               |                               |
| 34       |   |                                |                                     |                         |               |                               |
| 35       |   |                                |                                     |                         |               |                               |
| 36       |   |                                |                                     |                         |               |                               |
| 37       |   |                                |                                     |                         |               |                               |
| 38       |   |                                |                                     |                         |               |                               |
| 39       |   |                                |                                     |                         |               |                               |
| 40       |   |                                |                                     |                         |               |                               |
| 41       |   |                                |                                     |                         |               |                               |
| 42       |   |                                |                                     |                         |               |                               |
| 43       |   |                                |                                     |                         |               |                               |
| 44       |   |                                |                                     |                         |               |                               |
| 45       |   |                                |                                     |                         |               |                               |
| 46       |   |                                |                                     |                         |               |                               |
| 47       |   |                                |                                     |                         |               |                               |
| 48       |   |                                |                                     |                         |               |                               |
| 49       | TOTAL   |                                |                                     |                         |               |                               |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No.  | Description (a)                    | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|-----------|------------------------------------|----------------------------------|---------------------|---|---|
| <b>1</b>  | <b>Transmission Studies</b>        |                                  |                     |   |   |
| 2         | TSA: Payne Creek Solar             |                                  | 186.01              | ( 14,122)                                     |   |
| 3         | TSA: Big Bend Generator Upgrade    |                                  | 186.01              | ( 5,068)                                      |   |
| 4         | TSA: Grange Hall Solar             |                                  | 186.01              | ( 4,147)                                      |   |
| 5         | TSA: Lithia Solar                  | 1,321                            | 186.01              |   |   |
| 6         | TSA: Mountain View Solar           | 7,458                            | 186.01              |   |   |
| 7         | TSA: Peace Creek Solar             | 2,565                            | 186.01              |   |   |
| 8         | TSA: Bonnie Mine Solar             | 1,332                            | 186.01              |   |   |
| 9         | TSA: Lake Hancock Solar            | 5,074                            | 186.01              |   |   |
| 10        | Q62 - Bayside TSA Feasability Stuy |                                  | 186.01              | ( 10,000)                                     |   |
| 11        | Q61 - MacDill                      |                                  | 186.01              | ( 10,000)                                     |   |
| 12        |                                    |                                  | 0                   |   |   |
| 13        |                                    |                                  |                     |   |   |
| 14        |                                    |                                  |                     |   |   |
| 15        |                                    |                                  |                     |   |   |
| 16        |                                    |                                  |                     |   |   |
| 17        |                                    |                                  |                     |   |   |
| 18        |                                    |                                  |                     |   |   |
| 19        |                                    |                                  |                     |   |   |
| 20        |                                    |                                  |                     |   |   |
| <b>21</b> | <b>Generation Studies</b>          |                                  |                     |   |   |
| 22        | TSA: Generator Interconnection     | 527                              | 186.01              | ( 527)  |   |
| 23        | TSA: Solar Interconnection #11     | 6,506                            | 186.01              |   |   |
| 24        | TSA: Solar Interconnection #13     | 13,977                           | 186.01              |   |   |
| 25        | TSA: Solar Interconnection #14     | 12,734                           | 186.01              |   |   |
| 26        | TSA: Solar Interconnection #15     | 6,265                            | 186.01              |   |   |
| 27        | TSA: Solar Interconnection #16     | 14,364                           | 186.01              |   |   |
| 28        | TSA: Solar Interconnection #1      | 102,381                          | 186.01              |   |   |
| 29        | TSA: Solar Interconnection #7      | 17,271                           | 186.01              |   |   |
| 30        | TSA: Solar Interconnection #8      | 14,134                           | 186.01              |   |   |
| 31        | TSA: Solar Interconnection #9      | 14,899                           | 186.01              |   |   |
| 32        | TSA: Solar Interconnection #18     | 6,491                            | 186.01              |   |   |
| 33        | TSA: Solar Interconnection #20     | 10,958                           | 186.01              | ( 100,000)                                    |   |
| 34        | TSA: Solar Interconnection #23     | 825                              | 186.01              | ( 1,815)                                      |   |
| 35        | TSA: Solar Interconnection #24     | 13,136                           | 186.01              |   |   |
| 36        | TSA: Solar Interconnection #26     |                                  | 186.01              | ( 60,762)                                     |   |
| 37        | TSA: Solar Interconnection #25     |                                  | 186.01              | ( 65,038)                                     |   |
| 38        | TSA: Generator Interconnection #2  | 7,057                            | 186.01              |   |   |
| 39        | TSA: Solar Interconnection #28     | 23,250                           | 186.01              | ( 100,000)                                    |   |
| 40        | TSA: Solar Interconnection #30     | 13,675                           | 186.01              | ( 100,000)                                    |   |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a)                    | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|------------------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b>        |                                  |                     |   |   |
| 2        |                                    |                                  |                     |   |   |
| 3        |                                    |                                  |                     |   |   |
| 4        |                                    |                                  |                     |   |   |
| 5        |                                    |                                  |                     |   |   |
| 6        |                                    |                                  |                     |   |   |
| 7        |                                    |                                  |                     |   |   |
| 8        |                                    |                                  |                     |   |   |
| 9        |                                    |                                  |                     |   |   |
| 10       |                                    |                                  |                     |   |   |
| 11       |                                    |                                  |                     |   |   |
| 12       |                                    |                                  |                     |   |   |
| 13       |                                    |                                  |                     |   |   |
| 14       |                                    |                                  |                     |   |   |
| 15       |                                    |                                  |                     |   |   |
| 16       |                                    |                                  |                     |   |   |
| 17       |                                    |                                  |                     |   |   |
| 18       |                                    |                                  |                     |   |   |
| 19       |                                    |                                  |                     |   |   |
| 20       |                                    |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>          |                                  |                     |   |   |
| 22       | TSA: Solar Interconnection #31     | 14,561                           | 186.01              | ( 100,000)                                    |   |
| 23       | TSA: Solar Interconnection #29     | 14,537                           | 186.01              | ( 100,000)                                    |   |
| 24       | TSA: Ecoplexus Solar - 41          | 34,436                           | 186.01              |   |   |
| 25       | TSA: Ecoplexus Solar - 42          | 60,475                           | 186.01              | ( 50,000)                                     |   |
| 26       | TSA: Solar Interconnection Q43     | 33,699                           | 186.01              |   |   |
| 27       | 44A - Jones Potato-East 69kV       | 8,142                            | 186.01              |   |   |
| 28       | 44B - Jones Potato-East 230kV      | 8,566                            | 186.01              |   |   |
| 29       | 45 - Jones Potato-West             | 14,438                           | 186.01              |   |   |
| 30       | Q-46 - Landfill                    | 1,406                            | 186.01              |   |   |
| 31       | Modification to Big Bend Generator | 16,690                           | 186.01              |   |   |
| 32       | Q48 - Lake Region                  | 4,624                            | 186.01              | ( 10,000)                                     |   |
| 33       | Q49 - Pinecrest                    | 4,903                            | 186.01              | ( 50,000)                                     |   |
| 34       | Hardee Dydo Solar                  | 4,242                            | 186.01              | ( 10,000)                                     |   |
| 35       | Q51 - Durrance PV1                 | 1,723                            | 186.01              | ( 1,723)                                      |   |
| 36       | Q52A - Hillsborough 2 69kV         | 2,563                            | 186.01              | ( 20,000)                                     |   |
| 37       | Q52B - Hillsborough 2 230kV        | 2,360                            | 186.01              | ( 20,000)                                     |   |
| 38       | Q56 - Sun City Solar 1             | ( 6,637)                         | 186.01              | ( 20,000)                                     |   |
| 39       | Q57 - Sun City Solar 2             | ( 6,188)                         | 186.01              | ( 20,000)                                     |   |
| 40       | Q58 - Kirkland                     | 20,475                           | 186.01              | ( 20,000)                                     |   |
|          |                                    |                                  |                     |   |   |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a)                    | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|------------------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b>        |                                  |                     |   |   |
| 2        |                                    |                                  |                     |   |   |
| 3        |                                    |                                  |                     |   |   |
| 4        |                                    |                                  |                     |   |   |
| 5        |                                    |                                  |                     |   |   |
| 6        |                                    |                                  |                     |   |   |
| 7        |                                    |                                  |                     |   |   |
| 8        |                                    |                                  |                     |   |   |
| 9        |                                    |                                  |                     |   |   |
| 10       |                                    |                                  |                     |   |   |
| 11       |                                    |                                  |                     |   |   |
| 12       |                                    |                                  |                     |   |   |
| 13       |                                    |                                  |                     |   |   |
| 14       |                                    |                                  |                     |   |   |
| 15       |                                    |                                  |                     |   |   |
| 16       |                                    |                                  |                     |   |   |
| 17       |                                    |                                  |                     |   |   |
| 18       |                                    |                                  |                     |   |   |
| 19       |                                    |                                  |                     |   |   |
| 20       |                                    |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>          |                                  |                     |   |   |
| 22       | Q59 - DelMonte I                   | 2,904                            | 186.01              | ( 20,000)                                     |   |
| 23       | Q60 - DelMonte II                  | 2,831                            | 186.01              | ( 20,000)                                     |   |
| 24       | Interbay Generation Project        | 1,376                            | 186.01              |   |   |
| 25       | Bayside Interconnect               | 1,157                            | 186.01              | ( 10,000)                                     |   |
| 26       | Q63 - Wimauma II                   | ( 19,819)                        | 186.01              | ( 20,000)                                     |   |
| 27       | Q64 - Wimauma III                  | ( 19,797)                        | 186.01              | ( 20,000)                                     |   |
| 28       | Q65 - Hamel Renewables Knights Gri |                                  | 186.01              | ( 20,000)                                     |   |
| 29       |                                    |                                  |                     |   |   |
| 30       |                                    |                                  |                     |   |   |
| 31       |                                    |                                  |                     |   |   |
| 32       |                                    |                                  |                     |   |   |
| 33       |                                    |                                  |                     |   |   |
| 34       |                                    |                                  |                     |   |   |
| 35       |                                    |                                  |                     |   |   |
| 36       |                                    |                                  |                     |   |   |
| 37       |                                    |                                  |                     |   |   |
| 38       |                                    |                                  |                     |   |   |
| 39       |                                    |                                  |                     |   |   |
| 40       |                                    |                                  |                     |   |   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

|   |
|---|
| <b>Schedule Page: 231 Line No.: 2 Column: d</b><br>Deposit amount for \$14,122.     |
| <b>Schedule Page: 231 Line No.: 3 Column: d</b><br>Deposit amount for \$5,068.      |
| <b>Schedule Page: 231 Line No.: 4 Column: d</b><br>Deposit amount for \$4,147.      |
| <b>Schedule Page: 231 Line No.: 10 Column: d</b><br>Deposit amount for \$10,000.    |
| <b>Schedule Page: 231 Line No.: 11 Column: d</b><br>Deposit amount for \$10,000.    |
| <b>Schedule Page: 231 Line No.: 22 Column: d</b><br>Deposit amount for \$527.       |
| <b>Schedule Page: 231 Line No.: 33 Column: d</b><br>Deposit amount for \$100,000.   |
| <b>Schedule Page: 231 Line No.: 34 Column: d</b><br>Deposit amount for \$1,815.     |
| <b>Schedule Page: 231 Line No.: 39 Column: d</b><br>Deposit amount for \$100,000.   |
| <b>Schedule Page: 231 Line No.: 40 Column: d</b><br>Deposit amount for \$100,000.   |
| <b>Schedule Page: 231.1 Line No.: 22 Column: d</b><br>Deposit amount for \$100,000. |
| <b>Schedule Page: 231.1 Line No.: 23 Column: d</b><br>Deposit amount for \$100,000. |
| <b>Schedule Page: 231.1 Line No.: 25 Column: d</b><br>Deposit amount for \$50,000.  |
| <b>Schedule Page: 231.1 Line No.: 32 Column: d</b><br>Deposit amount for \$10,000.  |
| <b>Schedule Page: 231.1 Line No.: 33 Column: d</b><br>Deposit amount for \$50,000.  |
| <b>Schedule Page: 231.1 Line No.: 34 Column: d</b><br>Deposit amount for \$10,000.  |
| <b>Schedule Page: 231.1 Line No.: 35 Column: d</b><br>Deposit amount for \$1,723.   |
| <b>Schedule Page: 231.1 Line No.: 36 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.1 Line No.: 37 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.1 Line No.: 38 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.1 Line No.: 39 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.1 Line No.: 40 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.2 Line No.: 22 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.2 Line No.: 23 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.2 Line No.: 25 Column: d</b><br>Deposit amount for \$10,000.  |
| <b>Schedule Page: 231.2 Line No.: 26 Column: d</b><br>Deposit amount for \$20,000.  |
| <b>Schedule Page: 231.2 Line No.: 27 Column: d</b><br>Deposit amount for \$20,000.  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 231.2 Line No.: 28 Column: d**

Deposit amount for \$20,000.

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | ARO REGULATORY ASSET  | 17,775,543  | 60,855,277    | Various  | 53,348,102                                  | 25,282,718                                    |
| 2        | OTHER REG ASSET-FAS109 INC TAX                                | 53,665,330  | 28,881,247    | Various  | 10,837,883                                  | 71,708,694                                    |
| 3        | DEFERRED DEBIT CONSERVATION                                   | 2,738,782   |               | 407/421  | 2,738,782                                   |   |
| 4        | DEFERRED DEBIT FUEL-RETAIL                                    | 36,970,913  | 36,788,507    | 407/421  | 73,759,420                                  |   |
| 5        | DEFERRED DEBIT CAPACITY                                       | 5,458,886   | 3,222,230     | 407/421  | 6,613,127                                   | 2,067,989                                     |
| 6        | DEFERRED DEBIT FUEL-WHOLESALE                                 |   |               | 407/421  |   |   |
| 7        | DEFERRED DEBIT ENVIRONMENTAL                                  |   |               | 407/421  |   |   |
| 8        | FAS 158 - PENSION/SERP/FAS 106                                | 264,322,107   | 86,748,678    | 219  | 85,516,689                                  | 265,554,096                                   |
| 9        | COMM-INDUT LOAD MGT   |   |               | 908  |   |   |
| 10       | PRICE RESPONSIVE LOAD MANAGEMENT                              | 2,035,630   | 897,866       | 908  | 979,288                                     | 1,954,208                                     |
| 11       | RATE CASE EXPENSE (2)   |   |               | 928  |   |   |
| 12       | DEFERRED DREDGING COSTS (1)                                   | 1,091,112   | 265,320       | 511  | 849,524                                     | 506,908                                       |
| 13       | DEF AERIAL SURVEY DEBIT                                       |   |               | 501/547  |   |   |
| 14       | ST REG DERIVATIVE ASSET                                       |   | 6,156,220     | 245  | 5,257,463                                   | 898,757                                       |
| 15       | LT REG DERIVATIVE ASSET                                       | 94,617  | 675,046       | 245  | 769,663                                     |   |
| 16       | MEDICARE PART D   | 2,508,863   | 59,497        | Various  | 317,719                                     | 2,250,641                                     |
| 17       | ENERGY EDUCATION  | 18,564  | 20,509        | 908  | 6,680                                       | 32,393  |
| 18       | ASSET OP GAIN NON-CURRENT                                     | 1,120,353   | 1,273,847     | 456  | 1,213,716                                   | 1,180,484                                     |
| 19       | ASSET OP GAIN - CURRENT                                       |   | 1,213,715     | 456  | 93,363                                      | 1,120,352                                     |
| 20       | OTH REG ASSET-STORM STLMT NON-CURRENT                         |   | 1,725,098     | 182  |   | 1,725,098                                     |
| 21       | (1) Amortized over 5 year period                              |   |               |  |   |   |
| 22       | (2) Amortized over 4 year period                              |   |               |  |   |   |
| 23       |   |   |               |  |   |   |
| 24       |   |   |               |  |   |   |
| 25       |   |   |               |  |   |   |
| 26       |   |   |               |  |   |   |
| 27       |   |   |               |  |   |   |
| 28       |   |   |               |  |   |   |
| 29       |   |   |               |  |   |   |
| 30       |   |   |               |  |   |   |
| 31       |   |   |               |  |   |   |
| 32       |   |   |               |  |   |   |
| 33       |   |   |               |  |   |   |
| 34       |   |   |               |  |   |   |
| 35       |   |   |               |  |   |   |
| 36       |   |   |               |  |   |   |
| 37       |   |   |               |  |   |   |
| 38       |   |   |               |  |   |   |
| 39       |   |   |               |  |   |   |
| 40       |   |   |               |  |   |   |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | TOTAL   | 387,800,700   | 228,783,057   |  | 242,301,419                                 | 374,282,338                                   |

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits<br>(a)      | Balance at Beginning of Year<br>(b) | Debits<br>(c) | CREDITS                |               | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
|          |  |                                     |               | Account Charged<br>(d) | Amount<br>(e) |                               |
| 1        | Storm Cash Advances                                      | 290,500                             |               |                        |               | 290,500                       |
| 2        | Make Ready - Including OH Distr                          | -765,675                            | 953,285       |                        | 346,414       | -158,804                      |
| 3        | SERP Funding   | 8,688,509                           | 2,946,458     |                        | 4,121,776     | 7,513,191                     |
| 4        | Solar Activities   | -580,036                            | 4,690,946     |                        | 4,540,769     | -429,859                      |
| 5        | Storm Restoration  | 24,720                              | 107,059,135   |                        | 108,626,304   | -1,542,449                    |
| 6        | Mutual Assistance  | 1,964,964                           | 8,841,461     |                        | 10,835,784    | -29,359                       |
| 7        | Manatee Viewing Center                                   | 451,362                             | 648,730       |                        | 706,844       | 393,248                       |
| 8        | Big Bend Projects  |                                     |               |                        |               |                               |
| 9        | Microsoft EA-Hardware Serv/Main                          | 1,409,136                           | 1,267,069     |                        | 1,175,000     | 1,501,205                     |
| 10       | Project Mgmt-Preliminary Eng                             | 2,103                               |               |                        | 189           | 1,914                         |
| 11       | CIS Tax Settlement                                       |                                     |               |                        |               |                               |
| 12       | AMI Projects   |                                     |               |                        |               |                               |
| 13       | Generator System Study                                   | 502,251                             | 472,019       |                        | 971,904       | 2,366                         |
| 14       | Bayside - Misc. Projects                                 | 145,890                             | 10,000        |                        | 145,890       | 10,000                        |
| 15       | TIA CIAC Project   | 648,597                             |               |                        | 648,597       |                               |
| 16       | TSA Generator Upgrade                                    | -155,969                            | 210,157       |                        | 54,188        |                               |
| 17       | DER Land Acq & Solar                                     |                                     | 39,958,723    |                        | 39,785,402    | 173,321                       |
| 18       | Pre-Dist Line -OH-JU Audit                               |                                     | 1,634,306     |                        | 1,331,741     | 302,565                       |
| 19       | PGS-M.A.C.-Corporate                                     |                                     | 358,369       |                        | 251,171       | 107,198                       |
| 20       | Reverse Osmosis Pilot Install                            |                                     | 711,624       |                        | 132,992       | 578,632                       |
| 21       |  |                                     |               |                        |               |                               |
| 22       |  |                                     |               |                        |               |                               |
| 23       |  |                                     |               |                        |               |                               |
| 24       |  |                                     |               |                        |               |                               |
| 25       |  |                                     |               |                        |               |                               |
| 26       |  |                                     |               |                        |               |                               |
| 27       |  |                                     |               |                        |               |                               |
| 28       |  |                                     |               |                        |               |                               |
| 29       |  |                                     |               |                        |               |                               |
| 30       |  |                                     |               |                        |               |                               |
| 31       |  |                                     |               |                        |               |                               |
| 32       |  |                                     |               |                        |               |                               |
| 33       |  |                                     |               |                        |               |                               |
| 34       |  |                                     |               |                        |               |                               |
| 35       |  |                                     |               |                        |               |                               |
| 36       |  |                                     |               |                        |               |                               |
| 37       |  |                                     |               |                        |               |                               |
| 38       |  |                                     |               |                        |               |                               |
| 39       |  |                                     |               |                        |               |                               |
| 40       |  |                                     |               |                        |               |                               |
| 41       |  |                                     |               |                        |               |                               |
| 42       |  |                                     |               |                        |               |                               |
| 43       |  |                                     |               |                        |               |                               |
| 44       |  |                                     |               |                        |               |                               |
| 45       |  |                                     |               |                        |               |                               |
| 46       |  |                                     |               |                        |               |                               |
| 47       | Misc. Work in Progress                                   | -21,812                             |               |                        |               | -45,180                       |
| 48       | Deferred Regulatory Comm. Expenses (See pages 350 - 351) |                                     |               |                        |               |                               |
| 49       | TOTAL  | 12,604,540                          |               |                        |               | 8,668,489                     |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location<br>(a)                | Balance of Beginning of Year<br>(b) | Balance at End of Year<br>(c) |
|----------|--|-------------------------------------|-------------------------------|
| 1        | Electric                                       |                                     |                               |
| 2        | ITC - FAS 109                                  | 20,888,236                          | 46,161,353                    |
| 3        | Dismantling                                    | 48,883,344                          | 49,183,959                    |
| 4        | Contributions in Aid of Construction           | 36,475,756                          | 37,015,301                    |
| 5        | Capitalized Interest                           | 18,595,757                          | 18,005,577                    |
| 6        | Insurance Reserve                              | 17,483,490                          | 15,058,099                    |
| 7        | Other  | 305,921,964                         | 409,873,311                   |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | 448,248,547                         | 575,297,600                   |
| 9        | Gas  |                                     |                               |
| 10       |  |                                     |                               |
| 11       |  |                                     |                               |
| 12       |  |                                     |                               |
| 13       |  |                                     |                               |
| 14       |  |                                     |                               |
| 15       | Other  |                                     |                               |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    |                                     |                               |
| 17       | Other (Specify)                                |                                     |                               |
| 18       | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 448,248,547                         | 575,297,600                   |

Notes

The change in account 190 is composed of:

|              |                         |
|--------------|-------------------------|
| (77,996,366) | 410.1                   |
| (102,900)    | 410.2                   |
| 179,555,665  | 411.1                   |
| 22,055       | 411.2                   |
| (24,846)     | FAS 133                 |
| 322,329      | FAS 158                 |
| 25,273,117   | ITC -FAS109             |
| -----        |                         |
| 127,049,054  | Activity in account 190 |

|                        |  |                            |                       |
|------------------------|--|----------------------------|-----------------------|
| Name of Respondent     | This Report is:  | Date of Report             | Year/Period of Report |
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>05/01/2020 | 2019/Q4               |
| FOOTNOTE DATA          |  |                            |                       |

**Schedule Page: 234 Line No.: 7 Column: b**

Detail of Other:

|   |             |
|---|-------------|
| Hedging Activities                                    | 2,834,792   |
| Pension Benefits & Post Retirements                   | 99,246,934  |
| SEC 263A Indirect Costs                               | 239,569     |
| General Business Credit                               | 77,774,959  |
| Deferred Separate Company - FED NOL - Unprotected     | 67,950,250  |
| Deferred Separate Company - FL NOL Unprotected        | 9,600,256   |
| Deferred Separate Company - Emera FED NOL - Protected | 47,316,651  |
| Currency Adj - Unreal G/L                             | (5,981)     |
| Lease Payments  | 665,627     |
| Deferred Lease Non-Utility                            | 90,418      |
| Gains & Losses - Sale of Assets                       | 208,499     |
| Total   | 305,921,964 |

**Schedule Page: 234 Line No.: 7 Column: c**

Detail of Other:

|   |             |
|---|-------------|
| Hedging Activities                                  | 2,809,946   |
| Pension Benefits & Post Retirements                 | 99,569,263  |
| SEC 236A Indirect Costs                             | 1,085,664   |
| General Business Credit                             | 173,852,720 |
| FL Rate Change 2019-2021                            | 247,951     |
| Deferred Separate Company -FED NOL- Unprotected     | 67,950,250  |
| Deferred Separate Company -FL NOL Unprotected       | 9,600,246   |
| Deferred Separate Company -Emera FED NOL- Protected | 47,316,651  |
| Currency Adj -Unreal G/L                            | 3,312       |
| Lease Payments                                      | 7,267,591   |
| Deferred Lease Non-Utility                          | 279         |
| Gains & Losses -Sales of Assets                     | 169,438     |
| Total   | 409,873,311 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br>(a) | Number of shares Authorized by Charter<br>(b) | Par or Stated Value per share<br>(c) | Call Price at End of Year<br>(d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1        | Account 201   |   |                                      |                                  |
| 2        |   |   |                                      |                                  |
| 3        | Common Stock  | 25,000,000                                    |                                      |                                  |
| 4        |   |   |                                      |                                  |
| 5        | Total Common Stock  | 25,000,000                                    |                                      |                                  |
| 6        |   |   |                                      |                                  |
| 7        |   |   |                                      |                                  |
| 8        | Account 204   |   |                                      |                                  |
| 9        |   |   |                                      |                                  |
| 10       | Preference Stock  | 2,500,000                                     |                                      |                                  |
| 11       |   |   |                                      |                                  |
| 12       | Total Preference Stock                                    | 2,500,000                                     |                                      |                                  |
| 13       |   |   |                                      |                                  |
| 14       | Preferred Stock   | 1,500,000                                     | 100.00                               |                                  |
| 15       |   |   |                                      |                                  |
| 16       | Preferred Stock   | 2,500,000                                     |                                      |                                  |
| 17       |   |   |                                      |                                  |
| 18       | Total Preferred Stock                                     | 4,000,000                                     |                                      |                                  |
| 19       |   |   |                                      |                                  |
| 20       |   |   |                                      |                                  |
| 21       |   |   |                                      |                                  |
| 22       |   |   |                                      |                                  |
| 23       |   |   |                                      |                                  |
| 24       |   |   |                                      |                                  |
| 25       |   |   |                                      |                                  |
| 26       |   |   |                                      |                                  |
| 27       |   |   |                                      |                                  |
| 28       |   |   |                                      |                                  |
| 29       |   |   |                                      |                                  |
| 30       |   |   |                                      |                                  |
| 31       |   |   |                                      |                                  |
| 32       |   |   |                                      |                                  |
| 33       |   |   |                                      |                                  |
| 34       |   |   |                                      |                                  |
| 35       |   |   |                                      |                                  |
| 36       |   |   |                                      |                                  |
| 37       |   |   |                                      |                                  |
| 38       |   |   |                                      |                                  |
| 39       |   |   |                                      |                                  |
| 40       |   |   |                                      |                                  |
| 41       |   |   |                                      |                                  |
| 42       |   |   |                                      |                                  |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction<br>for amounts held by respondent) |               | HELD BY RESPONDENT                |             |                            |               | Line<br>No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares<br>(e)   | Amount<br>(f) | AS REACQUIRED STOCK (Account 217) |             | IN SINKING AND OTHER FUNDS |               |             |
|   |               | Shares<br>(g)                     | Cost<br>(h) | Shares<br>(i)              | Amount<br>(j) |             |
|   |               |                                   |             |                            |               | 1           |
|   |               |                                   |             |                            |               | 2           |
| 10  | 119,696,788   |                                   |             |                            |               | 3           |
|   |               |                                   |             |                            |               | 4           |
| 10  | 119,696,788   |                                   |             |                            |               | 5           |
|   |               |                                   |             |                            |               | 6           |
|   |               |                                   |             |                            |               | 7           |
|   |               |                                   |             |                            |               | 8           |
|   |               |                                   |             |                            |               | 9           |
|   |               |                                   |             |                            |               | 10          |
|   |               |                                   |             |                            |               | 11          |
|   |               |                                   |             |                            |               | 12          |
|   |               |                                   |             |                            |               | 13          |
|   |               |                                   |             |                            |               | 14          |
|   |               |                                   |             |                            |               | 15          |
|   |               |                                   |             |                            |               | 16          |
|   |               |                                   |             |                            |               | 17          |
|   |               |                                   |             |                            |               | 18          |
|   |               |                                   |             |                            |               | 19          |
|   |               |                                   |             |                            |               | 20          |
|   |               |                                   |             |                            |               | 21          |
|   |               |                                   |             |                            |               | 22          |
|   |               |                                   |             |                            |               | 23          |
|   |               |                                   |             |                            |               | 24          |
|   |               |                                   |             |                            |               | 25          |
|   |               |                                   |             |                            |               | 26          |
|   |               |                                   |             |                            |               | 27          |
|   |               |                                   |             |                            |               | 28          |
|   |               |                                   |             |                            |               | 29          |
|   |               |                                   |             |                            |               | 30          |
|   |               |                                   |             |                            |               | 31          |
|   |               |                                   |             |                            |               | 32          |
|   |               |                                   |             |                            |               | 33          |
|   |               |                                   |             |                            |               | 34          |
|   |               |                                   |             |                            |               | 35          |
|   |               |                                   |             |                            |               | 36          |
|   |               |                                   |             |                            |               | 37          |
|   |               |                                   |             |                            |               | 38          |
|   |               |                                   |             |                            |               | 39          |
|   |               |                                   |             |                            |               | 40          |
|   |               |                                   |             |                            |               | 41          |
|   |               |                                   |             |                            |               | 42          |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)                        | Amount (b)    |
|----------|---------------------------------|---------------|
| 1        | Account 208                     |               |
| 2        | None                            |               |
| 3        |                                 |               |
| 4        | Account 209                     |               |
| 5        | None                            |               |
| 6        |                                 |               |
| 7        | Account 210                     |               |
| 8        | None                            |               |
| 9        |                                 |               |
| 10       | Account 211                     |               |
| 11       | Miscellaneous Paid in Capital   |               |
| 12       | Balance 12/31/2018              | 2,550,840,249 |
| 13       | Equity Contribution from Parent | 300,000,000   |
| 14       | Subtotal                        | 2,850,840,249 |
| 15       |                                 |               |
| 16       |                                 |               |
| 17       |                                 |               |
| 18       |                                 |               |
| 19       |                                 |               |
| 20       |                                 |               |
| 21       |                                 |               |
| 22       |                                 |               |
| 23       |                                 |               |
| 24       |                                 |               |
| 25       |                                 |               |
| 26       |                                 |               |
| 27       |                                 |               |
| 28       |                                 |               |
| 29       |                                 |               |
| 30       |                                 |               |
| 31       |                                 |               |
| 32       |                                 |               |
| 33       |                                 |               |
| 34       |                                 |               |
| 35       |                                 |               |
| 36       |                                 |               |
| 37       |                                 |               |
| 38       |                                 |               |
| 39       |                                 |               |
| 40       | TOTAL                           | 2,850,840,249 |

|  |   |  |  |
|--|---|--|--|
| Name of Respondent<br>Tampa Electric Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
|--|---|--|--|

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1        | Account 214                   |                            |
| 2        | Common Stock-No-Par           | 700,921                    |
| 3        |                               |                            |
| 4        |                               |                            |
| 5        |                               |                            |
| 6        |                               |                            |
| 7        |                               |                            |
| 8        |                               |                            |
| 9        |                               |                            |
| 10       |                               |                            |
| 11       |                               |                            |
| 12       |                               |                            |
| 13       |                               |                            |
| 14       |                               |                            |
| 15       |                               |                            |
| 16       |                               |                            |
| 17       |                               |                            |
| 18       |                               |                            |
| 19       |                               |                            |
| 20       |                               |                            |
| 21       |                               |                            |
| 22       | TOTAL                         | 700,921                    |

## LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Account 221 - Installment Contracts  |   |  |
| 2        | 9.9% Due 2011-2014   | 85,950,000                                | 2,931,993                                    |
| 3        | 4% Due 2025  | 51,605,000                                | 395,152                                      |
| 4        | 4.25% Due 2020   | 20,000,000                                | 274,422                                      |
| 5        | 6 1/4% Due 2034  | 85,950,000                                | 1,120,000                                    |
| 6        | 5.85% Due 2030   | 75,000,000                                | 725,324                                      |
| 7        |  |   | 1,500,000                                    |
| 8        | 5.10% Due 2013   | 60,685,000                                | 599,925                                      |
| 9        |  |   | -1,066,235 P                                 |
| 10       | 6.875% Due 2012  | 210,000,000                               | 1,505,532                                    |
| 11       |  |   | 886,200 D                                    |
| 12       | 5.50% Due 2023   | 86,400,000                                | 854,126                                      |
| 13       |  |   | 1,075,680 D                                  |
| 14       | 6.375% Due 2012  | 330,000,000                               | 29,302,513                                   |
| 15       |  |   | 2,649,900 D                                  |
| 16       | 5.00% Due 2034   | 85,950,000                                | 2,791,337                                    |
| 17       |  |   | 543,209                                      |
| 18       | 6.55% Due 2036   | 250,000,000                               | 4,142,092                                    |
| 19       |  |   | 1,562,500 D                                  |
| 20       | 6.15% Due 2037   | 190,000,000                               | 1,100,641                                    |
| 21       |  |   | 1,077,300 D                                  |
| 22       | Variable Interest Due 2030   | 75,000,000                                | 1,808,912                                    |
| 23       |  |   | 35,421                                       |
| 24       |  |   | 577,134                                      |
| 25       | 5.15% Due 2025   | 51,600,000                                | 955,813                                      |
| 26       |  |   | 374,159                                      |
| 27       | Variable Interest Due 2020   | 20,000,000                                | 374,470                                      |
| 28       |  |   | 9,530  |
| 29       | 5.40% Due 2021   | 231,730,320                               | 1,551,470                                    |
| 30       |  |   |  |
| 31       | 4.1% Due 2042  | 250,000,000                               | 2,564,471                                    |
| 32       |  |   | 690,000 D                                    |
| 33       | TOTAL  | 3,804,870,320                             | 87,778,793                                   |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | 2.6% Due 2022  | 225,000,000                               | 1,760,240                                    |
| 2        |  |   | 274,500 D                                    |
| 3        | 4.35% Due 2044   | 290,000,000                               | 3,135,751                                    |
| 4        |  |   | 194,300 D                                    |
| 5        | 4.20% Due 2045   | 230,000,000                               | 2,530,111                                    |
| 6        |  |   | 427,800 D                                    |
| 7        | 4.30% Due 2048   | 275,000,000                               | 3,018,395                                    |
| 8        |  |   | 1,474,000 D                                  |
| 9        | 4.45% Due 2049   | 350,000,000                               | 3,695,907                                    |
| 10       |  |   | 1,788,500 D                                  |
| 11       | 3.625% Due 2050  | 275,000,000                               | 3,194,798                                    |
| 12       |  |   | 3,371,500 D                                  |
| 13       |  |   |  |
| 14       |  |   |  |
| 15       |  |   |  |
| 16       |  |   |  |
| 17       |  |   |  |
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| 21       |  |   |  |
| 22       |  |   |  |
| 23       |  |   |  |
| 24       |  |   |  |
| 25       |  |   |  |
| 26       |  |   |  |
| 27       |  |   |  |
| 28       |  |   |  |
| 29       |  |   |  |
| 30       |  |   |  |
| 31       |  |   |  |
| 32       |  |   |  |
| 33       | TOTAL  | 3,804,870,320                             | 87,778,793                                   |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                 |          |
|                              |                         |                     |                |   |                                 | 1        |
| 01/31/84                     | 02/01/14                | 01/31/84            | 02/01/14       |   |                                 | 2        |
| 09/27/90                     | 09/01/25                | 10/01/90            | 09/01/25       |   |                                 | 3        |
| 06/21/93                     | 11/01/20                | 06/21/93            | 11/01/20       |   |                                 | 4        |
| 12/01/94                     | 12/01/34                | 07/16/93            | 12/01/34       |   |                                 | 5        |
| 12/01/96                     | 12/01/30                | 12/12/96            | 12/01/30       |   |                                 | 6        |
|                              |                         | 05/14/07            | 12/01/30       |   |                                 | 7        |
| 06/11/02                     | 10/01/13                | 06/11/02            | 10/01/13       |   |                                 | 8        |
|                              |                         |                     |                |   |                                 | 9        |
| 06/25/01                     | 06/15/12                | 06/25/01            | 06/15/12       |   |                                 | 10       |
|                              |                         |                     |                |   |                                 | 11       |
| 06/11/02                     | 10/01/23                | 06/11/02            | 10/01/23       |   |                                 | 12       |
|                              |                         |                     |                |   |                                 | 13       |
| 08/26/02                     | 08/15/12                | 08/26/02            | 08/15/12       |   |                                 | 14       |
|                              |                         |                     |                |   |                                 | 15       |
| 01/19/06                     | 12/01/34                | 01/19/06            | 12/01/34       |   |                                 | 16       |
|                              |                         | 03/19/08            | 03/15/12       |   |                                 | 17       |
| 05/12/06                     | 05/15/36                | 05/12/06            | 05/15/36       | 250,000,000   | 16,375,000                      | 18       |
|                              |                         |                     |                |   |                                 | 19       |
| 05/25/07                     | 05/15/37                | 05/25/07            | 05/15/37       | 190,000,000   | 11,685,000                      | 20       |
|                              |                         |                     |                |   |                                 | 21       |
| 05/14/07                     | 12/01/30                | 05/14/07            | 12/01/30       |   |                                 | 22       |
|                              |                         | 04/01/08            | 12/01/30       |   |                                 | 23       |
|                              |                         | 11/23/10            | 03/01/11       |   |                                 | 24       |
| 07/25/07                     | 09/01/25                | 07/25/07            | 09/01/25       |   |                                 | 25       |
|                              |                         | 03/26/08            | 09/01/13       |   |                                 | 26       |
| 07/25/07                     | 11/01/20                | 07/25/07            | 11/01/20       |   |                                 | 27       |
|                              |                         | 03/26/08            | 11/01/20       |   |                                 | 28       |
| 12/09/10                     | 05/15/21                | 12/09/10            | 08/15/12       | 231,730,320   | 12,513,437                      | 29       |
|                              |                         |                     |                |   |                                 | 30       |
| 06/05/12                     | 06/15/42                | 06/01/12            | 06/01/42       | 250,000,000   | 10,250,000                      | 31       |
|                              |                         |                     |                |   |                                 | 32       |
|                              |                         |                     |                | 2,566,730,320   | 110,723,611                     | 33       |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                 |          |
| 09/28/12                     | 09/15/22                | 10/01/12            | 10/01/22       | 225,000,000   | 5,850,000                       | 1        |
|                              |                         |                     |                |   |                                 | 2        |
| 05/15/14                     | 05/15/44                | 05/15/14            | 05/15/44       | 290,000,000   | 12,615,000                      | 3        |
|                              |                         |                     |                |   |                                 | 4        |
| 05/20/15                     | 05/15/45                | 05/20/15            | 05/15/45       | 230,000,000   | 9,660,000                       | 5        |
|                              |                         |                     |                |   |                                 | 6        |
| 06/07/18                     | 06/15/48                | 06/07/18            | 06/15/48       | 275,000,000   | 11,825,000                      | 7        |
|                              |                         |                     |                |   |                                 | 8        |
| 10/04/18                     | 06/15/49                | 10/04/18            | 06/15/49       | 350,000,000   | 15,575,000                      | 9        |
|                              |                         |                     |                |   |                                 | 10       |
| 07/22/19                     | 06/15/50                | 07/22/19            | 06/15/50       | 275,000,000   | 4,375,174                       | 11       |
|                              |                         |                     |                |   |                                 | 12       |
|                              |                         |                     |                |   |                                 | 13       |
|                              |                         |                     |                |   |                                 | 14       |
|                              |                         |                     |                |   |                                 | 15       |
|                              |                         |                     |                |   |                                 | 16       |
|                              |                         |                     |                |   |                                 | 17       |
|                              |                         |                     |                |   |                                 | 18       |
|                              |                         |                     |                |   |                                 | 19       |
|                              |                         |                     |                |   |                                 | 20       |
|                              |                         |                     |                |   |                                 | 21       |
|                              |                         |                     |                |   |                                 | 22       |
|                              |                         |                     |                |   |                                 | 23       |
|                              |                         |                     |                |   |                                 | 24       |
|                              |                         |                     |                |   |                                 | 25       |
|                              |                         |                     |                |   |                                 | 26       |
|                              |                         |                     |                |   |                                 | 27       |
|                              |                         |                     |                |   |                                 | 28       |
|                              |                         |                     |                |   |                                 | 29       |
|                              |                         |                     |                |   |                                 | 30       |
|                              |                         |                     |                |   |                                 | 31       |
|                              |                         |                     |                |   |                                 | 32       |
|                              |                         |                     |                | 2,566,730,320   | 110,723,611                     | 33       |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 256 Line No.: 2 Column: b**

The bond on line 2 of page 256 was replaced by the bond on line 5 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 3 Column: b**

The bond on line 3 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 4 Column: b**

The bond on line 4 of page 256 was replaced by the bond on line 27 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 5 Column: b**

The bond on line 5 of page 256 was replaced by the bond on line 16 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 6 Column: b**

The bond on line 6 of page 256 was replaced by the bond on line 22 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 7 Column: c**

Redemption cost associated with retiring the bond on line 6 of page 256, and will be amortized from 5/14/07 to 12/1/30.

**Schedule Page: 256 Line No.: 10 Column: b**

The bond on line 10 of page 256 was partially exchanged (\$110,428,920) for the bond on line 29 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

**Schedule Page: 256 Line No.: 14 Column: b**

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 29 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

**Schedule Page: 256 Line No.: 16 Column: b**

This bond was purchased in lieu of redemption on March 31, 2012.

**Schedule Page: 256 Line No.: 17 Column: c**

Remarketing costs associated with the bond on line 16 of page 256, were amortized from 3/19/08 to 3/15/12.

**Schedule Page: 256 Line No.: 22 Column: b**

The bond on line 22 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

**Schedule Page: 256 Line No.: 23 Column: c**

Remarketing costs associated with the bond on line 22 of page 256, will be amortized from 5/14/08 to 12/1/30.

**Schedule Page: 256 Line No.: 24 Column: c**

Remarketing costs associated with the bond on line 22 of page 256, were amortized from 11/23/10 to 3/1/11.

**Schedule Page: 256 Line No.: 25 Column: b**

This bond was purchased in lieu of redemption on September 1, 2013.

**Schedule Page: 256 Line No.: 26 Column: c**

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 3/26/08 to 9/1/13.

**Schedule Page: 256 Line No.: 27 Column: b**

The bond on line 27 of page 256 was purchased in lieu of redemption on March 26, 2008.

**Schedule Page: 256 Line No.: 28 Column: c**

Remarketing costs associated with the bond on line 27 of page 256, will be amortized from

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

3/26/08 to 11/1/20.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details)<br>(a)                          | Amount<br>(b) |
|----------|---|---------------|
| 1        | Net Income for the Year (Page 117)                    | 316,009,114   |
| 2        |   |               |
| 3        |   |               |
| 4        | Taxable Income Not Reported on Books                  |               |
| 5        | Contributions in Aid of Construction                  | 2,128,801     |
| 6        |   |               |
| 7        |   |               |
| 8        |   |               |
| 9        | Deductions Recorded on Books Not Deducted for Return  |               |
| 10       | Income Tax Expenses on Books                          | 59,007,892    |
| 11       | See Attached Footnote                                 | 112,801,304   |
| 12       |   |               |
| 13       |   |               |
| 14       | Income Recorded on Books Not Included in Return       |               |
| 15       |   |               |
| 16       |   |               |
| 17       |   |               |
| 18       |   |               |
| 19       | Deductions on Return Not Charged Against Book Income  |               |
| 20       | See Attached Footnote                                 | 235,006,048   |
| 21       |   |               |
| 22       |   |               |
| 23       |   |               |
| 24       |   |               |
| 25       |   |               |
| 26       |   |               |
| 27       | Federal Tax Net Income                                | 254,941,063   |
| 28       | Show Computation of Tax:                              |               |
| 29       | Federal Tax Net Income                                | 254,941,063   |
| 30       | Federal/State Timing Differences                      | -111,324,644  |
| 31       | State Taxable Income                                  | 143,616,419   |
| 32       | Tax at 4.458%   | 6,402,419     |
| 33       | Adjustment to Record Prior Year's Tax Return True-Ups | -433,331      |
| 34       | State FIN 48  |               |
| 35       | Federal Taxable Income                                | 248,538,644   |
| 36       | Federal NOL   |               |
| 37       | Adjusted Taxable Income                               | 248,638,644   |
| 38       | Federal Tax at 21%                                    | 52,193,115    |
| 39       | Adjustment to Record Prior Year's Tax Return True-Ups | -1,549,973    |
| 40       | Federal FIN 48  |               |
| 41       | Total Current Income Tax                              | 56,612,230    |
| 42       | Plus: Investment Tax Credit                           |               |
| 43       | Net Federal Income Tax - Per Books                    | 56,612,230    |
| 44       |   |               |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 261 Line No.: 11 Column: b**

Deductions Recorded on Books Not Deducted for Return

|                                  |             |
|----------------------------------|-------------|
| 50% meals                        | 731,827     |
| Lobbying                         | 157,577     |
| Club dues                        | 33,753      |
| Transportation fringe            | 135,876     |
| Accrued bonus                    | 6,202,876   |
| Rate Refund                      | 3,747,539   |
| Medical & Life Benefits - FAS106 | 14,020,187  |
| Dredging                         | 584,204     |
| Long Term Incentive              | 5,335,056   |
| Accrued Severance                | 246,548     |
| Vacation                         | 3,227,447   |
| Solar ITC                        | 2,583,198   |
| Sec 236A Indirect Costs          | 1,989,457   |
| Bond Refinancing                 | 3,211,819   |
| Deferred Fuel                    | 43,100,592  |
| 401K - Performance Match         | 726,334     |
| Lease Liability                  | 864,760     |
| SERP                             | 272,721     |
| Currency Adj - Unreal G/L        | 36,666      |
| Bad Debt                         | 12,146      |
| State Tax True Up                | 433,331     |
| Unbilled Revenue (netted)        | 2,581,194   |
| Deferred Comp                    | 1,809,154   |
| Deferred Revenue                 | 12,070,053  |
| Dismantlement Costs              | 1,186,094   |
| Amortization Fed                 | 7,450,895   |
| Total                            | 112,801,304 |

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return Not Charged Against Book Income

|                              |               |
|------------------------------|---------------|
| Insurance Reserve            | (9,354,949)   |
| Long Term Medical - FAS 112  | (16,588)      |
| Pension                      | (23,114,627)  |
| AFUDC Equity (netted)        | (4,774,591)   |
| Deferred Lease - Utility     | (583,638)     |
| Deferred Lease - Non-Utility | (355,647)     |
| Stock Options                | (764,594)     |
| Penalties                    | (14,336)      |
| Legal Expenses               | (411,438)     |
| G/L - Sale of Assets         | (147,889)     |
| Fiber Optic                  | (32,322)      |
| Tax/Book Depreciation        | (136,097,056) |
| Restoration Plan             | (542,045)     |
| Cost Of Removal              | (35,396,840)  |
| Sec 263A Interest Cap        | (2,328,587)   |
| Repairs Capitalized on Books | (21,070,901)  |
| Total                        | (235,006,048) |

**Schedule Page: 261 Line No.: 27 Column: b**

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

| Name of Respondent     | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|------------------------|--|--------------------------------|-----------------------|
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 05/01/2020                     | 2019/Q4               |
| FOOTNOTE DATA          |  |                                |                       |

with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bangor Fiber Company  
Bangor Line Co.  
Bangor Var Co., Inc  
BHE Holdings Inc.  
Clean Power Northeast Development  
Emera CNG Holdings, Inc.  
Emera Energy Generation Inc.  
Emera Energy Services Inc.  
Emera Maine  
Emera US Holdings Inc.  
EUSHI Finance Assist, Inc.  
EUSHI Finance, Inc.  
New Mexico Gas Company, Inc.  
New Mexico Gas Intermediate, Inc.  
Peoples Gas System (Florida), Inc.  
Rumford Power Inc.  
SECI Mitland Corporation  
Tampa Electric Company  
TEC Receivables Corporation  
TECO Clean Advantage Corporation  
TECO Coalbed Methane Florida, Inc.  
TECO Diversified, Inc.  
TECO Energy Inc.  
TECO EnergySource, Inc.  
TECO Finance, Inc.  
TECO Gemstone, Inc.  
TECO Guatemala, Inc.  
TECO Oil & Gas, Inc.  
TECO Partners, Inc.  
TECO Pipeline Holding Company, LLC  
TECO Properties Corporation  
TECO Services, Inc.  
TECO Wholesale Generation, Inc.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR          |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | FEDERAL:                                  |                                       |  |                                  |                               |                    |
| 2        | Income Taxes                              | 1,784,389                             |  | 50,643,142                       | 47,912,654                    |                    |
| 3        |   |                                       |  |                                  |                               |                    |
| 4        | FIN 48                                    |                                       |  |                                  |                               |                    |
| 5        | Unemployment                              |                                       |  |                                  |                               |                    |
| 6        | 2019                                      |                                       |  | 92,578                           | 91,538                        |                    |
| 7        | 2018                                      | 803                                   |  |                                  | 804                           |                    |
| 8        | FICA                                      |                                       |  |                                  |                               |                    |
| 9        | 2019                                      |                                       |  | 16,477,242                       | 14,070,153                    |                    |
| 10       | 2018                                      | 1,160,330                             |  |                                  | 1,160,327                     |                    |
| 11       | Excise Tax                                |                                       |  | 14,484                           | 14,484                        |                    |
| 12       | Superfund                                 | 87,936                                |  |                                  |                               |                    |
| 13       | Diesel Fuel                               |                                       |  |                                  |                               |                    |
| 14       | SUBTOTAL                                  | 3,033,458                             |  | 67,227,446                       | 63,249,960                    |                    |
| 15       | STATE:                                    |                                       |  |                                  |                               |                    |
| 16       | Income Taxes                              |                                       |  | 5,969,089                        | 5,962,893                     | -6,196             |
| 17       |   |                                       |  |                                  |                               |                    |
| 18       | FIN 48                                    |                                       |  |                                  |                               |                    |
| 19       | Gross Receipts                            |                                       |  |                                  |                               |                    |
| 20       | 2019                                      |                                       |  | 46,939,337                       | 43,637,926                    |                    |
| 21       | 2018                                      | 3,508,141                             |  |                                  | 3,508,140                     |                    |
| 22       | Unemployment                              |                                       |  |                                  |                               |                    |
| 23       | 2019                                      |                                       |  | 17,417                           | 15,115                        | -1,667             |
| 24       | 2018                                      | 268                                   |  |                                  | 268                           |                    |
| 25       | Public Serv Comm                          | 778,313                               |  | 1,402,403                        | 1,448,746                     |                    |
| 26       | Intangible                                |                                       |  | 1,764                            | 1,764                         |                    |
| 27       |   |                                       |  |                                  |                               |                    |
| 28       |   |                                       |  |                                  |                               |                    |
| 29       | Occupational License                      |                                       |  | 8,903                            | 8,903                         |                    |
| 30       |   |                                       |  |                                  |                               |                    |
| 31       | Sales Tax                                 | 36,849                                |  | 175,669                          | 175,083                       |                    |
| 32       | SUBTOTAL                                  | 4,323,571                             |  | 54,514,582                       | 54,758,838                    | -7,863             |
| 33       | LOCAL:                                    |                                       |  |                                  |                               |                    |
| 34       | Real and Personal                         |                                       |  |                                  |                               |                    |
| 35       | Property                                  |                                       |  | 60,901,349                       | 60,901,349                    |                    |
| 36       | Franchise                                 |                                       |  |                                  |                               |                    |
| 37       | 2019                                      |                                       |  | 45,345,111                       | 41,979,708                    |                    |
| 38       | 2018                                      | 3,550,070                             |  |                                  | 3,550,070                     |                    |
| 39       |   |                                       |  |                                  |                               |                    |
| 40       | SUBTOTAL                                  | 3,550,070                             |  | 106,246,460                      | 106,431,127                   |                    |
| 41       | TOTAL                                     | 10,907,099                            |  | 227,988,488                      | 224,439,925                   | -7,863             |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR          |  | DISTRIBUTION OF TAXES CHARGED       |   |  |           | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-----------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) |          |
|                                 |  |                                     |   |  |           | 1        |
| 4,514,877                       |  | 50,391,385                          |   |  | 251,757   | 2        |
|                                 |  |                                     |   |  |           | 3        |
|                                 |  |                                     |   |  |           | 4        |
|                                 |  |                                     |   |  |           | 5        |
| 1,039                           |  | 92,577                              |   |  |           | 6        |
|                                 |  |                                     |   |  |           | 7        |
|                                 |  |                                     |   |  |           | 8        |
| 2,407,092                       |  | 10,120,732                          |   |  |           | 9        |
|                                 |  |                                     |   |  |           | 10       |
|                                 |  | 14,484                              |   |  |           | 11       |
| 87,936                          |  |                                     |   |  |           | 12       |
|                                 |  |                                     |   |  |           | 13       |
| 7,010,944                       |  | 60,619,178                          |   |  | 251,757   | 14       |
|                                 |  |                                     |   |  |           | 15       |
|                                 |  | 5,913,150                           |   |  | 55,938    | 16       |
|                                 |  |                                     |   |  |           | 17       |
|                                 |  |                                     |   |  |           | 18       |
|                                 |  |                                     |   |  |           | 19       |
| 3,301,412                       |  | 46,939,338                          |   |  |           | 20       |
|                                 |  |                                     |   |  |           | 21       |
|                                 |  |                                     |   |  |           | 22       |
| 635                             |  | 17,417                              |   |  |           | 23       |
|                                 |  |                                     |   |  |           | 24       |
| 731,970                         |  | 1,402,402                           |   |  |           | 25       |
|                                 |  | 1,764                               |   |  |           | 26       |
|                                 |  |                                     |   |  |           | 27       |
|                                 |  |                                     |   |  |           | 28       |
|                                 |  | 8,903                               |   |  |           | 29       |
|                                 |  |                                     |   |  |           | 30       |
| 37,435                          |  | 175,668                             |   |  |           | 31       |
| 4,071,452                       |  | 54,458,642                          |   |  | 55,938    | 32       |
|                                 |  |                                     |   |  |           | 33       |
|                                 |  |                                     |   |  |           | 34       |
|                                 |  | 60,704,419                          |   |  | 72,000    | 35       |
|                                 |  |                                     |   |  |           | 36       |
| 3,365,403                       |  | 45,345,111                          |   |  |           | 37       |
|                                 |  |                                     |   |  |           | 38       |
|                                 |  |                                     |   |  |           | 39       |
| 3,365,403                       |  | 106,049,530                         |   |  | 72,000    | 40       |
|                                 |  |                                     |   |  |           |          |
| 14,447,799                      |  | 221,127,350                         |   |  | 379,695   | 41       |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
|          |  |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f) |                 |
| 1        | Electric Utility   |                                  |                   |            |                                      |            |                 |
| 2        | 3%   |                                  |                   |            |                                      |            |                 |
| 3        | 4%   |                                  |                   |            |                                      |            |                 |
| 4        | 7%   |                                  |                   |            |                                      |            |                 |
| 5        | 10%  | 74,256,642                       |                   | 95,263,006 |                                      | 5,417,023  |                 |
| 6        |  |                                  |                   |            |                                      |            |                 |
| 7        |  |                                  |                   |            |                                      |            |                 |
| 8        | TOTAL  | 74,256,642                       |                   | 95,263,006 |                                      | 5,417,023  |                 |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |            |                 |
| 10       |  |                                  |                   |            |                                      |            |                 |
| 11       |  |                                  |                   |            |                                      |            |                 |
| 12       |  |                                  |                   |            |                                      |            |                 |
| 13       |  |                                  |                   |            |                                      |            |                 |
| 14       | Non-Utility 10%  | 1,037                            |                   |            |                                      | 53         |                 |
| 15       |  |                                  |                   |            |                                      |            |                 |
| 16       |  | 74,257,679                       |                   | 95,263,006 |                                      | 5,417,076  |                 |
| 17       |  |                                  |                   |            |                                      |            |                 |
| 18       |  |                                  |                   |            |                                      |            |                 |
| 19       |  |                                  |                   |            |                                      |            |                 |
| 20       |  |                                  |                   |            |                                      |            |                 |
| 21       |  |                                  |                   |            |                                      |            |                 |
| 22       |  |                                  |                   |            |                                      |            |                 |
| 23       |  |                                  |                   |            |                                      |            |                 |
| 24       |  |                                  |                   |            |                                      |            |                 |
| 25       |  |                                  |                   |            |                                      |            |                 |
| 26       |  |                                  |                   |            |                                      |            |                 |
| 27       |  |                                  |                   |            |                                      |            |                 |
| 28       |  |                                  |                   |            |                                      |            |                 |
| 30       |  |                                  |                   |            |                                      |            |                 |
| 31       |  |                                  |                   |            |                                      |            |                 |
| 32       |  |                                  |                   |            |                                      |            |                 |
| 33       |  |                                  |                   |            |                                      |            |                 |
| 34       |  |                                  |                   |            |                                      |            |                 |
| 35       |  |                                  |                   |            |                                      |            |                 |
| 36       |  |                                  |                   |            |                                      |            |                 |
| 37       |  |                                  |                   |            |                                      |            |                 |
| 38       |  |                                  |                   |            |                                      |            |                 |
| 39       |  |                                  |                   |            |                                      |            |                 |
| 40       |  |                                  |                   |            |                                      |            |                 |
| 41       |  |                                  |                   |            |                                      |            |                 |
| 42       |  |                                  |                   |            |                                      |            |                 |
| 43       |  |                                  |                   |            |                                      |            |                 |
| 44       |  |                                  |                   |            |                                      |            |                 |
| 45       |  |                                  |                   |            |                                      |            |                 |
| 46       |  |                                  |                   |            |                                      |            |                 |
| 47       |  |                                  |                   |            |                                      |            |                 |
| 48       |  |                                  |                   |            |                                      |            |                 |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year<br>(h) | Average Period of Allocation to Income<br>(i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
|                               |   |                        | 1        |
|                               |   |                        | 2        |
|                               |   |                        | 3        |
|                               |   |                        | 4        |
| 164,102,625                   | 27  |                        | 5        |
|                               |   |                        | 6        |
|                               |   |                        | 7        |
| 164,102,625                   |   |                        | 8        |
|                               |   |                        | 9        |
|                               |   |                        | 10       |
|                               |   |                        | 11       |
|                               |   |                        | 12       |
|                               |   |                        | 13       |
| 984                           | 27  |                        | 14       |
|                               |   |                        | 15       |
| 164,103,609                   | 27  |                        | 16       |
|                               |   |                        | 17       |
|                               |   |                        | 18       |
|                               |   |                        | 19       |
|                               |   |                        | 20       |
|                               |   |                        | 21       |
|                               |   |                        | 22       |
|                               |   |                        | 23       |
|                               |   |                        | 24       |
|                               |   |                        | 25       |
|                               |   |                        | 26       |
|                               |   |                        | 27       |
|                               |   |                        | 28       |
|                               |   |                        | 30       |
|                               |   |                        | 31       |
|                               |   |                        | 32       |
|                               |   |                        | 33       |
|                               |   |                        | 34       |
|                               |   |                        | 35       |
|                               |   |                        | 36       |
|                               |   |                        | 37       |
|                               |   |                        | 38       |
|                               |   |                        | 39       |
|                               |   |                        | 40       |
|                               |   |                        | 41       |
|                               |   |                        | 42       |
|                               |   |                        | 43       |
|                               |   |                        | 44       |
|                               |   |                        | 45       |
|                               |   |                        | 46       |
|                               |   |                        | 47       |
|                               |   |                        | 48       |

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | DEBITS                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |   |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | Other Deferred Credits                        | 1,655,598                           | Various               | 441,273       | 96,837         | 1,311,162                     |
| 2        | Other Deferred Credits-Calpine                |                                     | 431                   |               |                |                               |
| 3        | Unclaimed Items                               | 113,709                             | 131                   | 1,449,077     | 1,351,815      | 16,447                        |
| 4        | Deferred Lease Payments-Utility               | 584,357                             | Various               | 992,828       | 409,189        | 718                           |
| 5        | Deferred Lease Payments-Non-Utilit            | 356,747                             | Various               | 820,280       | 464,633        | 1,100                         |
| 6        | Contract Retentions                           | 29,313,566                          | 232                   | 232,279,373   | 216,262,011    | 13,296,204                    |
| 7        | ED Chargeable/CIAC Const                      | 1,800,221                           | Various               | 1,777,559     |                | 22,662                        |
| 8        | Directors Fees                                | 496,665                             | 930                   | 2,276,696     | 1,780,031      |                               |
| 9        | Long Term Incentives                          | 4,413,615                           | 926                   | 30,640,363    | 33,398,068     | 7,171,320                     |
| 10       | Other Deferred Credit-Renewables              | 734,992                             | 456                   | 338,693       | 154,615        | 550,914                       |
| 11       | Restricted Stock                              |                                     | 926                   | 9,911,125     | 9,911,125      |                               |
| 12       | Def. Revenue-Cable Contract                   | -46,826                             | 454                   | 1,346,048     | 1,313,727      | -79,147                       |
| 13       | Pole Attachments                              |                                     | 454                   | 1,999,904     | 2,000,405      | 501                           |
| 14       |   |                                     |                       |               |                |                               |
| 15       |   |                                     |                       |               |                |                               |
| 16       |   |                                     |                       |               |                |                               |
| 17       |   |                                     |                       |               |                |                               |
| 18       |   |                                     |                       |               |                |                               |
| 19       |   |                                     |                       |               |                |                               |
| 20       |   |                                     |                       |               |                |                               |
| 21       |   |                                     |                       |               |                |                               |
| 22       |   |                                     |                       |               |                |                               |
| 23       |   |                                     |                       |               |                |                               |
| 24       |   |                                     |                       |               |                |                               |
| 25       |   |                                     |                       |               |                |                               |
| 26       |   |                                     |                       |               |                |                               |
| 27       |   |                                     |                       |               |                |                               |
| 28       |   |                                     |                       |               |                |                               |
| 29       |   |                                     |                       |               |                |                               |
| 30       |   |                                     |                       |               |                |                               |
| 31       |   |                                     |                       |               |                |                               |
| 32       |   |                                     |                       |               |                |                               |
| 33       |   |                                     |                       |               |                |                               |
| 34       |   |                                     |                       |               |                |                               |
| 35       |   |                                     |                       |               |                |                               |
| 36       |   |                                     |                       |               |                |                               |
| 37       |   |                                     |                       |               |                |                               |
| 38       |   |                                     |                       |               |                |                               |
| 39       |   |                                     |                       |               |                |                               |
| 40       |   |                                     |                       |               |                |                               |
| 41       |   |                                     |                       |               |                |                               |
| 42       |   |                                     |                       |               |                |                               |
| 43       |   |                                     |                       |               |                |                               |
| 44       |   |                                     |                       |               |                |                               |
| 45       |   |                                     |                       |               |                |                               |
| 46       |   |                                     |                       |               |                |                               |
| 47       | TOTAL   | 39,422,644                          |                       | 284,273,219   | 267,142,456    | 22,291,881                    |

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                             | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|--|---|---|--|
|          |  |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Accelerated Amortization (Account 281)         |   |   |  |
| 2        | Electric                                       |   |   |  |
| 3        | Defense Facilities                             |   |   |  |
| 4        | Pollution Control Facilities                   | 54,634,032                              | 2,076,660                                   | 3,867,276                                    |
| 5        | Other (provide details in footnote):           |   |   |  |
| 6        |  |   |   |  |
| 7        |  |   |   |  |
| 8        | TOTAL Electric (Enter Total of lines 3 thru 7) | 54,634,032                              | 2,076,660                                   | 3,867,276                                    |
| 9        | Gas  |   |   |  |
| 10       | Defense Facilities                             |   |   |  |
| 11       | Pollution Control Facilities                   |   |   |  |
| 12       | Other (provide details in footnote):           |   |   |  |
| 13       |  |   |   |  |
| 14       |  |   |   |  |
| 15       | TOTAL Gas (Enter Total of lines 10 thru 14)    |   |   |  |
| 16       |  |   |   |  |
| 17       | TOTAL (Acct 281) (Total of 8, 15 and 16)       | 54,634,032                              | 2,076,660                                   | 3,867,276                                    |
| 18       | Classification of TOTAL                        |   |   |  |
| 19       | Federal Income Tax                             | 46,999,763                              | 411,729                                     | 1,906,663                                    |
| 20       | State Income Tax                               | 7,634,269                               | 1,664,931                                   | 1,960,613                                    |
| 21       | Local Income Tax                               |   |   |  |

NOTES

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            |               |                           |               | 52,843,416                       | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               | 52,843,416                       | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               | 52,843,416                       | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            |               |                           |               | 45,504,829                       | 19          |
|  |   |                            |               |                           |               | 7,338,587                        | 20          |
|  |   |                            |               |                           |               |                                  | 21          |

NOTES (Continued)

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|---|---|---|--|
|          |   |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Account 282                                       |   |   |  |
| 2        | Electric  | 1,108,582,409                           | 76,136,172                                  | 49,878,734                                   |
| 3        | Gas   |   |   |  |
| 4        |   |   |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 1,108,582,409                           | 76,136,172                                  | 49,878,734                                   |
| 6        |   |   |   |  |
| 7        |   |   |   |  |
| 8        |   |   |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,108,582,409                           | 76,136,172                                  | 49,878,734                                   |
| 10       | Classification of TOTAL                           |   |   |  |
| 11       | Federal Income Tax                                | 905,221,709                             | 32,698,396                                  | 19,940,896                                   |
| 12       | State Income Tax                                  | 203,360,700                             | 43,437,776                                  | 29,937,838                                   |
| 13       | Local Income Tax                                  |   |   |  |

NOTES

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                  |                                       | ADJUSTMENTS          |            |                     |            | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits               |            | Credits             |            |                            |          |
|                                      |                                       | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) |                            |          |
|                                      |                                       |                      | 12,162,861 |                     | 56,313,070 | 1,178,990,056              | 1        |
|                                      |                                       |                      |            |                     |            |                            | 2        |
|                                      |                                       |                      |            |                     |            |                            | 3        |
|                                      |                                       |                      |            |                     |            |                            | 4        |
|                                      |                                       |                      | 12,162,861 |                     | 56,313,070 | 1,178,990,056              | 5        |
|                                      |                                       |                      |            |                     |            |                            | 6        |
|                                      |                                       |                      |            |                     |            |                            | 7        |
|                                      |                                       |                      |            |                     |            |                            | 8        |
|                                      |                                       |                      | 12,162,861 |                     | 56,313,070 | 1,178,990,056              | 9        |
|                                      |                                       |                      |            |                     |            |                            | 10       |
|                                      |                                       |                      | 10,225,517 |                     | 45,177,633 | 952,931,325                | 11       |
|                                      |                                       |                      | 1,937,344  |                     | 11,135,436 | 226,058,730                | 12       |
|                                      |                                       |                      |            |                     |            |                            | 13       |

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
|          |  |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1        | Account 283  |                                  |                                      |                                       |
| 2        | Electric   |                                  |                                      |                                       |
| 3        |  | -23,558,416                      | 52,448,800                           | 63,080,213                            |
| 4        |  |                                  |                                      |                                       |
| 5        |  |                                  |                                      |                                       |
| 6        |  |                                  |                                      |                                       |
| 7        |  |                                  |                                      |                                       |
| 8        |  |                                  |                                      |                                       |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | -23,558,416                      | 52,448,800                           | 63,080,213                            |
| 10       | Gas  |                                  |                                      |                                       |
| 11       |  |                                  |                                      |                                       |
| 12       |  |                                  |                                      |                                       |
| 13       |  |                                  |                                      |                                       |
| 14       |  |                                  |                                      |                                       |
| 15       |  |                                  |                                      |                                       |
| 16       |  |                                  |                                      |                                       |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                |                                  |                                      |                                       |
| 18       |  |                                  |                                      |                                       |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | -23,558,416                      | 52,448,800                           | 63,080,213                            |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |
| 21       | Federal Income Tax                                   | -10,688,207                      | 35,950,121                           | 44,601,487                            |
| 22       | State Income Tax                                     | -12,870,209                      | 16,498,679                           | 18,478,726                            |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            | 7,895,169     |                           | 23,066,055    | -19,018,943                      | 3           |
|  |   |                            |               |                           |               |                                  | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
|  |   |                            | 7,895,169     |                           | 23,066,055    | -19,018,943                      | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               |                                  | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            | 7,895,169     |                           | 23,066,055    | -19,018,943                      | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
|  |   |                            | 6,462,331     |                           | 18,399,600    | -7,402,304                       | 21          |
|  |   |                            | 1,432,838     |                           | 4,666,455     | -11,616,639                      | 22          |
|  |   |                            |               |                           |               |                                  | 23          |

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br><br>(a) | Balance at Beginning of Current Quarter/Year<br><br>(b) | DEBITS                      |                   | Credits<br><br>(e) | Balance at End of Current Quarter/Year<br><br>(f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
|          |  |   | Account Credited<br><br>(c) | Amount<br><br>(d) |                    |   |
| 1        | OTHER REG LIAB-FAS109 INC TAX                                      | 623,866,050   | Various                     | 51,948,274        | 36,200,544         | 608,118,320                                       |
| 2        | OTH REG LIAB ALLOW'S AUCTION                                       | 34,331  | 509                         | 50                |                    | 34,281  |
| 3        | DEF CR CONSERVATION  |   | 407/431                     |                   | 15,911,022         | 15,911,022  |
| 4        | DEF CR FUEL - RETAIL   |   | 407/431                     | 13,333,579        | 18,412,651         | 5,079,072   |
| 5        | DEF CR CAPACITY  |   | 407/431                     |                   |                    |   |
| 6        | DEF CR ENVIRONMENTAL   | 17,367,818  | 407/431                     | 7,845,204         | 969,950            | 10,492,564  |
| 7        | WHOLESALE (AFUDC)  | 74,855  | 407                         | 2,376             |                    | 72,479  |
| 8        | DEF GAIN ON SALE OF PROPERTY                                       | 790,278   | 421/456                     | 183,032           | 35,143             | 642,389   |
| 9        | DEF AERIAL SURVEY CREDIT   |   | 501/517                     |                   |                    |   |
| 10       | ST REG DERIVATIVE LIABILITY  |   | 176                         |                   |                    |   |
| 11       | LT REG DERIVATIVE LIABILITY  |   | 176                         |                   |                    |   |
| 12       | OTH REG LIAB DEF TAX REFORM IMPACT                                 | 4,389,389   | 407                         | 5,573,929         | 12,684,540         | 11,500,000  |
| 13       |  |   |                             |                   |                    |   |
| 14       | Line 8   |   |                             |                   |                    |   |
| 15       | amortized over a 5 year period                                     |   |                             |                   |                    |   |
| 16       |  |   |                             |                   |                    |   |
| 17       |  |   |                             |                   |                    |   |
| 18       |  |   |                             |                   |                    |   |
| 19       |  |   |                             |                   |                    |   |
| 20       |  |   |                             |                   |                    |   |
| 21       |  |   |                             |                   |                    |   |
| 22       |  |   |                             |                   |                    |   |
| 23       |  |   |                             |                   |                    |   |
| 24       |  |   |                             |                   |                    |   |
| 25       |  |   |                             |                   |                    |   |
| 26       |  |   |                             |                   |                    |   |
| 27       |  |   |                             |                   |                    |   |
| 28       |  |   |                             |                   |                    |   |
| 29       |  |   |                             |                   |                    |   |
| 30       |  |   |                             |                   |                    |   |
| 31       |  |   |                             |                   |                    |   |
| 32       |  |   |                             |                   |                    |   |
| 33       |  |   |                             |                   |                    |   |
| 34       |  |   |                             |                   |                    |   |
| 35       |  |   |                             |                   |                    |   |
| 36       |  |   |                             |                   |                    |   |
| 37       |  |   |                             |                   |                    |   |
| 38       |  |   |                             |                   |                    |   |
| 39       |  |   |                             |                   |                    |   |
| 40       |  |   |                             |                   |                    |   |
| 41       | TOTAL  | 646,522,721   |                             | 78,886,444        | 84,213,850         | 651,850,127                                       |

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a)                                     | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|----------|---|---|--|
| 1        | Sales of Electricity  |   |  |
| 2        | (440) Residential Sales                                     | 1,047,720,074   | 1,067,300,883  |
| 3        | (442) Commercial and Industrial Sales                       |   |  |
| 4        | Small (or Comm.) (See Instr. 4)                             | 562,984,725   | 582,565,589  |
| 5        | Large (or Ind.) (See Instr. 4)                              | 156,117,050   | 161,201,756  |
| 6        | (444) Public Street and Highway Lighting                    | 28,089,491  | 27,707,975   |
| 7        | (445) Other Sales to Public Authorities                     | 154,956,290   | 159,701,493  |
| 8        | (446) Sales to Railroads and Railways                       |   |  |
| 9        | (448) Interdepartmental Sales                               |   |  |
| 10       | TOTAL Sales to Ultimate Consumers                           | 1,949,867,630   | 1,998,477,696  |
| 11       | (447) Sales for Resale                                      | 6,028,001   | 10,770,261   |
| 12       | TOTAL Sales of Electricity                                  | 1,955,895,631   | 2,009,247,957  |
| 13       | (Less) (449.1) Provision for Rate Refunds                   | 3,430,249   | 1,060,049  |
| 14       | TOTAL Revenues Net of Prov. for Refunds                     | 1,952,465,382   | 2,008,187,908  |
| 15       | Other Operating Revenues                                    |   |  |
| 16       | (450) Forfeited Discounts                                   |   |  |
| 17       | (451) Miscellaneous Service Revenues                        | 25,793,047  | 25,571,329   |
| 18       | (453) Sales of Water and Water Power                        |   |  |
| 19       | (454) Rent from Electric Property                           | 12,935,175  | 11,903,799   |
| 20       | (455) Interdepartmental Rents                               | 3,613,452   | 3,216,049  |
| 21       | (456) Other Electric Revenues                               | 1,853,017   | 6,616,801  |
| 22       | (456.1) Revenues from Transmission of Electricity of Others | 10,267,173  | 13,233,304   |
| 23       | (457.1) Regional Control Service Revenues                   |   |  |
| 24       | (457.2) Miscellaneous Revenues                              |   |  |
| 25       |   |   |  |
| 26       | TOTAL Other Operating Revenues                              | 54,461,864  | 60,541,282   |
| 27       | TOTAL Electric Operating Revenues                           | 2,006,927,246   | 2,068,729,190  |

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD                  |  | AVG.NO. CUSTOMERS PER MONTH        |                                     | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual<br>(d) | Amount Previous year (no Quarterly)<br>(e) | Current Year (no Quarterly)<br>(f) | Previous Year (no Quarterly)<br>(g) |          |
|                                      |  |                                    |                                     | 1        |
| 9,584,236                            | 9,418,149                                  | 685,122                            | 670,516                             | 2        |
|                                      |  |                                    |                                     | 3        |
| 6,239,500                            | 6,265,971                                  | 76,038                             | 74,895                              | 4        |
| 2,020,918                            | 2,014,009                                  | 1,516                              | 1,588                               | 5        |
| 84,856                               | 92,884                                     | 228                                | 227                                 | 6        |
| 1,854,057                            | 1,840,452                                  | 9,056                              | 9,027                               | 7        |
|                                      |  |                                    |                                     | 8        |
|                                      |  |                                    |                                     | 9        |
| 19,783,567                           | 19,631,465                                 | 771,960                            | 756,253                             | 10       |
| 155,201                              | 286,154                                    |                                    |                                     | 11       |
| 19,938,768                           | 19,917,619                                 | 771,960                            | 756,253                             | 12       |
|                                      |  |                                    |                                     | 13       |
| 19,938,768                           | 19,917,619                                 | 771,960                            | 756,253                             | 14       |

Line 12, column (b) includes \$ 0 of unbilled revenues.  
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21, Column (b) includes -\$6,636,873 of unbilled revenues. The MWH associated with unbilled revenues are -73,168, which are not included in Lines 1-14. Unbilled revenues are computed on a composite basis, and not allocated to specific rates and/or customer classifications.

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1        |                            |                                 |                                 |                                 |                            |
| 2        |                            |                                 |                                 |                                 |                            |
| 3        |                            |                                 |                                 |                                 |                            |
| 4        |                            |                                 |                                 |                                 |                            |
| 5        |                            |                                 |                                 |                                 |                            |
| 6        |                            |                                 |                                 |                                 |                            |
| 7        |                            |                                 |                                 |                                 |                            |
| 8        |                            |                                 |                                 |                                 |                            |
| 9        |                            |                                 |                                 |                                 |                            |
| 10       |                            |                                 |                                 |                                 |                            |
| 11       |                            |                                 |                                 |                                 |                            |
| 12       |                            |                                 |                                 |                                 |                            |
| 13       |                            |                                 |                                 |                                 |                            |
| 14       |                            |                                 |                                 |                                 |                            |
| 15       |                            |                                 |                                 |                                 |                            |
| 16       |                            |                                 |                                 |                                 |                            |
| 17       |                            |                                 |                                 |                                 |                            |
| 18       |                            |                                 |                                 |                                 |                            |
| 19       |                            |                                 |                                 |                                 |                            |
| 20       |                            |                                 |                                 |                                 |                            |
| 21       |                            |                                 |                                 |                                 |                            |
| 22       |                            |                                 |                                 |                                 |                            |
| 23       |                            |                                 |                                 |                                 |                            |
| 24       |                            |                                 |                                 |                                 |                            |
| 25       |                            |                                 |                                 |                                 |                            |
| 26       |                            |                                 |                                 |                                 |                            |
| 27       |                            |                                 |                                 |                                 |                            |
| 28       |                            |                                 |                                 |                                 |                            |
| 29       |                            |                                 |                                 |                                 |                            |
| 30       |                            |                                 |                                 |                                 |                            |
| 31       |                            |                                 |                                 |                                 |                            |
| 32       |                            |                                 |                                 |                                 |                            |
| 33       |                            |                                 |                                 |                                 |                            |
| 34       |                            |                                 |                                 |                                 |                            |
| 35       |                            |                                 |                                 |                                 |                            |
| 36       |                            |                                 |                                 |                                 |                            |
| 37       |                            |                                 |                                 |                                 |                            |
| 38       |                            |                                 |                                 |                                 |                            |
| 39       |                            |                                 |                                 |                                 |                            |
| 40       |                            |                                 |                                 |                                 |                            |
| 41       |                            |                                 |                                 |                                 |                            |
| 42       |                            |                                 |                                 |                                 |                            |
| 43       |                            |                                 |                                 |                                 |                            |
| 44       |                            |                                 |                                 |                                 |                            |
| 45       |                            |                                 |                                 |                                 |                            |
| 46       | TOTAL                      |                                 |                                 |                                 |                            |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)   | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1        | <b>Residential</b>                    |              |               |                                 |                               |                          |
| 2        | R Residential Service                 | 9,570,312    | 1,043,734,664 | 685,117                         | 13,969                        | 0.1091                   |
| 3        | L Lighting                            | 13,862       | 3,978,372     |                                 |                               | 0.2870                   |
| 4        | CS Construction Service               | 21           | 2,298         | 2                               | 10,500                        | 0.1094                   |
| 5        | GS General Service                    | 42           | 4,741         | 3                               | 14,000                        | 0.1129                   |
| 6        | Total                                 | 9,584,237    | 1,047,720,075 | 685,122                         | 13,989                        | 0.1093                   |
| 7        |                                       |              |               |                                 |                               |                          |
| 8        | <b>Commercial &amp; Industrial</b>    |              |               |                                 |                               |                          |
| 9        | CS Construction Service               | 13,678       | 2,027,359     | 3,346                           | 4,088                         | 0.1482                   |
| 10       | GS General Service                    | 7,086,367    | 611,273,940   | 74,177                          | 95,533                        | 0.0863                   |
| 11       | IS Interruptible Service              | 1,039,820    | 74,909,426    | 28                              | 37,136,429                    | 0.0720                   |
| 12       | L Lighting                            | 76,777       | 27,411,562    | 1                               | 76,777,000                    | 0.3570                   |
| 13       | R Residential Service                 |              | 24            | 1                               |                               |                          |
| 14       | SBFT Stand By Firm                    | 43,775       | 3,479,464     | 3                               | 14,591,667                    | 0.0795                   |
| 15       | Total                                 | 8,260,417    | 719,101,775   | 77,556                          | 106,509                       | 0.0871                   |
| 16       |                                       |              |               |                                 |                               |                          |
| 17       | <b>Public Authority</b>               |              |               |                                 |                               |                          |
| 18       | CS Construction Service               | 242          | 25,229        | 7                               | 34,571                        | 0.1043                   |
| 19       | GS General Service                    | 1,793,107    | 150,303,613   | 8,819                           | 203,323                       | 0.0838                   |
| 20       | L Lighting                            | 84,856       | 28,089,491    | 228                             | 372,175                       | 0.3310                   |
| 21       | R Residential Service                 | 2,024        | 239,533       | 226                             | 8,956                         | 0.1183                   |
| 22       | SBFT Stand By Firm                    | 58,684       | 4,387,916     | 3                               | 19,561,333                    | 0.0748                   |
| 23       | Total                                 | 1,938,913    | 183,045,782   | 9,283                           | 208,867                       | 0.0944                   |
| 24       |                                       |              |               |                                 |                               |                          |
| 25       |                                       |              |               |                                 |                               |                          |
| 26       |                                       |              |               |                                 |                               |                          |
| 27       |                                       |              |               |                                 |                               |                          |
| 28       |                                       |              |               |                                 |                               |                          |
| 29       |                                       |              |               |                                 |                               |                          |
| 30       |                                       |              |               |                                 |                               |                          |
| 31       |                                       |              |               |                                 |                               |                          |
| 32       |                                       |              |               |                                 |                               |                          |
| 33       |                                       |              |               |                                 |                               |                          |
| 34       |                                       |              |               |                                 |                               |                          |
| 35       |                                       |              |               |                                 |                               |                          |
| 36       |                                       |              |               |                                 |                               |                          |
| 37       |                                       |              |               |                                 |                               |                          |
| 38       |                                       |              |               |                                 |                               |                          |
| 39       |                                       |              |               |                                 |                               |                          |
| 40       |                                       |              |               |                                 |                               |                          |
| 41       | TOTAL Billed                          | 19,783,567   | 1,949,867,630 | 771,960                         | 25,628                        | 0.0986                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 0            | 0             | 0                               | 0                             | 0.0000                   |
| 43       | TOTAL                                 | 19,783,567   | 1,949,867,630 | 771,960                         | 25,628                        | 0.0986                   |

|                        |  |                            |                       |
|------------------------|--|----------------------------|-----------------------|
| Name of Respondent     | This Report is:  | Date of Report             | Year/Period of Report |
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>05/01/2020 | 2019/Q4               |
| FOOTNOTE DATA          |  |                            |                       |

**Schedule Page: 304 Line No.: 1 Column: a**

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

|                         |                      |
|-------------------------|----------------------|
| R Residential           | \$298,596,908        |
| L Lighting              | 425,099              |
| CS Construction Service | 676                  |
| GS General Service      | 1,310                |
|                         | <u>\$299,023,993</u> |

**Schedule Page: 304 Line No.: 8 Column: a**

FUEL ADJUSTMENT IN COMMERCIAL AND INDUSTRIAL:

|                          |                      |
|--------------------------|----------------------|
| CS Construction Service  | \$ 430,397           |
| GS General Service       | 220,466,721          |
| IS Interruptible Service | 31,657,853           |
| L Lighting               | 2,351,923            |
| R Residential            | 6                    |
| SBFT Standby Firm        | 1,297,073            |
|                          | <u>\$256,203,972</u> |

**Schedule Page: 304 Line No.: 17 Column: a**

FUEL ADJUSTMENT INCLUDED IN PUBLIC AUTHORITY:

|                         |                     |
|-------------------------|---------------------|
| CS Construction Service | \$ 7,687            |
| GS General Service      | 55,493,677          |
| L Lighting              | 2,596,951           |
| R Residential           | 61,436              |
| SBFT Standby Firm       | 1,795,959           |
|                         | <u>\$59,955,711</u> |



SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Seminole Electric Cooperative, Inc.                                   | OS                                | RS37                                       | N/A  | N/A                               | N/A                              |
| 2        | Unused 3rd Party Transmission   | SF                                | OATT                                       | N/A  | N/A                               | N/A                              |
| 3        |   |                                   |  |  |                                   |                                  |
| 4        |   |                                   |  |  |                                   |                                  |
| 5        |   |                                   |  |  |                                   |                                  |
| 6        |   |                                   |  |  |                                   |                                  |
| 7        |   |                                   |  |  |                                   |                                  |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 158                        |                         | 5,474                   |                        | 5,474                     | 1        |
| 3,534                      |                         | 97,761                  |                        | 97,761                    | 2        |
| 14,913                     |                         | 680,209                 |                        | 680,209                   | 3        |
| 11,545                     |                         | 395,451                 |                        | 395,451                   | 4        |
| 25,974                     |                         | 856,782                 |                        | 856,782                   | 5        |
| 305                        |                         | 10,946                  |                        | 10,946                    | 6        |
| 27,556                     |                         | 974,109                 |                        | 974,109                   | 7        |
| 1                          |                         | 21                      |                        | 21                        | 8        |
| 275                        |                         | 13,747                  |                        | 13,747                    | 9        |
| 19,660                     |                         | 768,531                 |                        | 768,531                   | 10       |
| 60                         |                         | 2,188                   |                        | 2,188                     | 11       |
| 8,134                      |                         | 265,425                 |                        | 265,425                   | 12       |
| 3,220                      |                         | 160,182                 |                        | 160,182                   | 13       |
| 7,200                      |                         | 245,263                 |                        | 245,263                   | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 155,201                    | 664,665                 | 5,363,336               | 0                      | 6,028,001                 |          |
| <b>155,201</b>             | <b>664,665</b>          | <b>5,363,336</b>        | <b>0</b>               | <b>6,028,001</b>          |          |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 32,666                     | 664,665                 | 889,049                 |                        | 1,553,714                 | 1        |
|                            |                         | -1,802                  |                        | -1,802                    | 2        |
|                            |                         |                         |                        |                           | 3        |
|                            |                         |                         |                        |                           | 4        |
|                            |                         |                         |                        |                           | 5        |
|                            |                         |                         |                        |                           | 6        |
|                            |                         |                         |                        |                           | 7        |
|                            |                         |                         |                        |                           | 8        |
|                            |                         |                         |                        |                           | 9        |
|                            |                         |                         |                        |                           | 10       |
|                            |                         |                         |                        |                           | 11       |
|                            |                         |                         |                        |                           | 12       |
|                            |                         |                         |                        |                           | 13       |
|                            |                         |                         |                        |                           | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 155,201                    | 664,665                 | 5,363,336               | 0                      | 6,028,001                 |          |
| <b>155,201</b>             | <b>664,665</b>          | <b>5,363,336</b>        | <b>0</b>               | <b>6,028,001</b>          |          |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 310 Line No.: 1 Column: b**

Lines 1 through 14 represent market-based sales.

**Schedule Page: 310 Line No.: 1 Column: k**

The following note relates to Lines 1 through 14:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from FERC Account 447 to FERC Account 456. Therefore, the interchange sales detail reported on the page is for FERC Account 447 only. Transmission/Ancillary dollars are reported on Form 1, pages 328-330.

**Schedule Page: 310.1 Line No.: 1 Column: b**

Represents a long-term, non-firm evergreen contract where the buyer or seller may terminate the contract, at any time, by giving a 3-year notice.

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 1        | 1. POWER PRODUCTION EXPENSES   |                                |                                 |
| 2        | A. Steam Power Generation  |                                |                                 |
| 3        | Operation  |                                |                                 |
| 4        | (500) Operation Supervision and Engineering                            | 3,528,036                      | 3,137,330                       |
| 5        | (501) Fuel   | 160,434,420                    | 189,941,970                     |
| 6        | (502) Steam Expenses   | 10,800,290                     | 13,857,605                      |
| 7        | (503) Steam from Other Sources   |                                |                                 |
| 8        | (Less) (504) Steam Transferred-Cr.                                     |                                |                                 |
| 9        | (505) Electric Expenses  | 3,019,314                      | 3,092,381                       |
| 10       | (506) Miscellaneous Steam Power Expenses                               | 8,991,225                      | 10,199,273                      |
| 11       | (507) Rents  |                                |                                 |
| 12       | (509) Allowances   | -51                            | -181                            |
| 13       | TOTAL Operation (Enter Total of Lines 4 thru 12)                       | 186,773,234                    | 220,228,378                     |
| 14       | Maintenance  |                                |                                 |
| 15       | (510) Maintenance Supervision and Engineering                          | 325,750                        | 326,525                         |
| 16       | (511) Maintenance of Structures  | 4,589,387                      | 5,040,601                       |
| 17       | (512) Maintenance of Boiler Plant                                      | 19,299,598                     | 24,758,851                      |
| 18       | (513) Maintenance of Electric Plant                                    | 5,796,504                      | 3,851,654                       |
| 19       | (514) Maintenance of Miscellaneous Steam Plant                         | 2,489,805                      | 2,905,919                       |
| 20       | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                    | 32,501,044                     | 36,883,550                      |
| 21       | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)   | 219,274,278                    | 257,111,928                     |
| 22       | B. Nuclear Power Generation  |                                |                                 |
| 23       | Operation  |                                |                                 |
| 24       | (517) Operation Supervision and Engineering                            |                                |                                 |
| 25       | (518) Fuel   |                                |                                 |
| 26       | (519) Coolants and Water   |                                |                                 |
| 27       | (520) Steam Expenses   |                                |                                 |
| 28       | (521) Steam from Other Sources   |                                |                                 |
| 29       | (Less) (522) Steam Transferred-Cr.                                     |                                |                                 |
| 30       | (523) Electric Expenses  |                                |                                 |
| 31       | (524) Miscellaneous Nuclear Power Expenses                             |                                |                                 |
| 32       | (525) Rents  |                                |                                 |
| 33       | TOTAL Operation (Enter Total of lines 24 thru 32)                      |                                |                                 |
| 34       | Maintenance  |                                |                                 |
| 35       | (528) Maintenance Supervision and Engineering                          |                                |                                 |
| 36       | (529) Maintenance of Structures  |                                |                                 |
| 37       | (530) Maintenance of Reactor Plant Equipment                           |                                |                                 |
| 38       | (531) Maintenance of Electric Plant                                    |                                |                                 |
| 39       | (532) Maintenance of Miscellaneous Nuclear Plant                       |                                |                                 |
| 40       | TOTAL Maintenance (Enter Total of lines 35 thru 39)                    |                                |                                 |
| 41       | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)    |                                |                                 |
| 42       | C. Hydraulic Power Generation  |                                |                                 |
| 43       | Operation  |                                |                                 |
| 44       | (535) Operation Supervision and Engineering                            |                                |                                 |
| 45       | (536) Water for Power  |                                |                                 |
| 46       | (537) Hydraulic Expenses   |                                |                                 |
| 47       | (538) Electric Expenses  |                                |                                 |
| 48       | (539) Miscellaneous Hydraulic Power Generation Expenses                |                                |                                 |
| 49       | (540) Rents  |                                |                                 |
| 50       | TOTAL Operation (Enter Total of Lines 44 thru 49)                      |                                |                                 |
| 51       | C. Hydraulic Power Generation (Continued)                              |                                |                                 |
| 52       | Maintenance  |                                |                                 |
| 53       | (541) Maintenance Supervision and Engineering                          |                                |                                 |
| 54       | (542) Maintenance of Structures  |                                |                                 |
| 55       | (543) Maintenance of Reservoirs, Dams, and Waterways                   |                                |                                 |
| 56       | (544) Maintenance of Electric Plant                                    |                                |                                 |
| 57       | (545) Maintenance of Miscellaneous Hydraulic Plant                     |                                |                                 |
| 58       | TOTAL Maintenance (Enter Total of lines 53 thru 57)                    |                                |                                 |
| 59       | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) |                                |                                 |



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 113      | <b>3. REGIONAL MARKET EXPENSES</b>                                 |                                |                                 |
| 114      | Operation  |                                |                                 |
| 115      | (575.1) Operation Supervision                                      |                                |                                 |
| 116      | (575.2) Day-Ahead and Real-Time Market Facilitation                |                                |                                 |
| 117      | (575.3) Transmission Rights Market Facilitation                    |                                |                                 |
| 118      | (575.4) Capacity Market Facilitation                               |                                |                                 |
| 119      | (575.5) Ancillary Services Market Facilitation                     |                                |                                 |
| 120      | (575.6) Market Monitoring and Compliance                           |                                |                                 |
| 121      | (575.7) Market Facilitation, Monitoring and Compliance Services    |                                |                                 |
| 122      | (575.8) Rents  |                                |                                 |
| 123      | Total Operation (Lines 115 thru 122)                               |                                |                                 |
| 124      | Maintenance  |                                |                                 |
| 125      | (576.1) Maintenance of Structures and Improvements                 |                                |                                 |
| 126      | (576.2) Maintenance of Computer Hardware                           |                                |                                 |
| 127      | (576.3) Maintenance of Computer Software                           |                                |                                 |
| 128      | (576.4) Maintenance of Communication Equipment                     |                                |                                 |
| 129      | (576.5) Maintenance of Miscellaneous Market Operation Plant        |                                |                                 |
| 130      | Total Maintenance (Lines 125 thru 129)                             |                                |                                 |
| 131      | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) |                                |                                 |
| 132      | <b>4. DISTRIBUTION EXPENSES</b>                                    |                                |                                 |
| 133      | Operation  |                                |                                 |
| 134      | (580) Operation Supervision and Engineering                        | 1,622,756                      | 1,381,383                       |
| 135      | (581) Load Dispatching   | 864,420                        | 612,551                         |
| 136      | (582) Station Expenses   | 1,429,314                      | 1,296,928                       |
| 137      | (583) Overhead Line Expenses                                       | 6,114,721                      | 6,387,647                       |
| 138      | (584) Underground Line Expenses                                    | 702,114                        | 560,942                         |
| 139      | (585) Street Lighting and Signal System Expenses                   | 548,246                        | 648,636                         |
| 140      | (586) Meter Expenses   | 3,094,020                      | 1,784,024                       |
| 141      | (587) Customer Installations Expenses                              | 898,896                        | 919,323                         |
| 142      | (588) Miscellaneous Expenses                                       | 9,034,732                      | 7,507,298                       |
| 143      | (589) Rents  | 333,880                        | 326,949                         |
| 144      | TOTAL Operation (Enter Total of lines 134 thru 143)                | 24,643,099                     | 21,425,681                      |
| 145      | Maintenance  |                                |                                 |
| 146      | (590) Maintenance Supervision and Engineering                      |                                |                                 |
| 147      | (591) Maintenance of Structures                                    | 612,809                        | 485,779                         |
| 148      | (592) Maintenance of Station Equipment                             | 1,597,021                      | 1,565,981                       |
| 149      | (593) Maintenance of Overhead Lines                                | 25,762,363                     | 20,156,045                      |
| 150      | (594) Maintenance of Underground Lines                             | 3,093,631                      | 2,811,127                       |
| 151      | (595) Maintenance of Line Transformers                             | 329,634                        | 319,637                         |
| 152      | (596) Maintenance of Street Lighting and Signal Systems            | 2,063,147                      | 1,953,146                       |
| 153      | (597) Maintenance of Meters  | 334,321                        | 264,285                         |
| 154      | (598) Maintenance of Miscellaneous Distribution Plant              | 4,335                          | 11,127                          |
| 155      | TOTAL Maintenance (Total of lines 146 thru 154)                    | 33,797,261                     | 27,567,127                      |
| 156      | TOTAL Distribution Expenses (Total of lines 144 and 155)           | 58,440,360                     | 48,992,808                      |
| 157      | <b>5. CUSTOMER ACCOUNTS EXPENSES</b>                               |                                |                                 |
| 158      | Operation  |                                |                                 |
| 159      | (901) Supervision  | 7,947,930                      | 6,368,742                       |
| 160      | (902) Meter Reading Expenses                                       | 1,616,510                      | 1,586,146                       |
| 161      | (903) Customer Records and Collection Expenses                     | 27,019,146                     | 26,890,676                      |
| 162      | (904) Uncollectible Accounts                                       | 3,375,453                      | 5,101,346                       |
| 163      | (905) Miscellaneous Customer Accounts Expenses                     |                                |                                 |
| 164      | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)     | 39,959,039                     | 39,946,910                      |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 165      | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                |                                |                                 |
| 166      | Operation  |                                |                                 |
| 167      | (907) Supervision  |                                |                                 |
| 168      | (908) Customer Assistance Expenses                                   | 44,180,149                     | 43,905,794                      |
| 169      | (909) Informational and Instructional Expenses                       | 906,769                        | 1,051,373                       |
| 170      | (910) Miscellaneous Customer Service and Informational Expenses      |                                |                                 |
| 171      | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 45,086,918                     | 44,957,167                      |
| 172      | <b>7. SALES EXPENSES</b>   |                                |                                 |
| 173      | Operation  |                                |                                 |
| 174      | (911) Supervision  |                                |                                 |
| 175      | (912) Demonstrating and Selling Expenses                             | 212,715                        | 230,988                         |
| 176      | (913) Advertising Expenses   |                                |                                 |
| 177      | (916) Miscellaneous Sales Expenses                                   |                                | 29,742                          |
| 178      | TOTAL Sales Expenses (Enter Total of lines 174 thru 177)             | 212,715                        | 260,730                         |
| 179      | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                        |                                |                                 |
| 180      | Operation  |                                |                                 |
| 181      | (920) Administrative and General Salaries                            | 31,389,215                     | 27,372,410                      |
| 182      | (921) Office Supplies and Expenses                                   | 1,412,065                      | 1,196,823                       |
| 183      | (Less) (922) Administrative Expenses Transferred-Credit              | 20,610,562                     | 16,380,547                      |
| 184      | (923) Outside Services Employed                                      | 6,004,133                      | 6,920,421                       |
| 185      | (924) Property Insurance   | 8,067,052                      | 108,795,034                     |
| 186      | (925) Injuries and Damages   | 8,559,484                      | 7,523,135                       |
| 187      | (926) Employee Pensions and Benefits                                 | 40,151,237                     | 43,660,925                      |
| 188      | (927) Franchise Requirements   |                                |                                 |
| 189      | (928) Regulatory Commission Expenses                                 | 1,627,195                      | 1,380,640                       |
| 190      | (929) (Less) Duplicate Charges-Cr.                                   |                                |                                 |
| 191      | (930.1) General Advertising Expenses                                 | 163,037                        | 80,690                          |
| 192      | (930.2) Miscellaneous General Expenses                               | 42,002,171                     | 41,615,867                      |
| 193      | (931) Rents  | 1,227,595                      | 1,166,092                       |
| 194      | TOTAL Operation (Enter Total of lines 181 thru 193)                  | 119,992,622                    | 223,331,490                     |
| 195      | Maintenance  |                                |                                 |
| 196      | (935) Maintenance of General Plant                                   | 4,374,439                      | 4,573,492                       |
| 197      | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 124,367,061                    | 227,904,982                     |
| 198      | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 969,494,358                    | 1,192,201,910                   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 320 Line No.: 64 Column: b**

The \$374,513 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Little Manatee River solar site that was not in-service in 2019 and therefore is not reported on 402-403.

**Schedule Page: 320 Line No.: 64 Column: c**

The \$1,498 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Lithia solar site that was not in-service in 2018 and therefore is not reported on 402-403.

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Duke Energy Florida, LLC  | OS                                | T4   |  |                                   |                                  |
| 2        | Jacksonville Energy Authority   | OS                                | N/J  |  |                                   |                                  |
| 3        | Florida Power & Light Company   | OS                                | RS7  |  |                                   |                                  |
| 4        | MERCURIA ENERGY AMERICA, INC  | OS                                | T6   |  |                                   |                                  |
| 5        | CITY OF LAKE LAND   | OS                                | N/J  |  |                                   |                                  |
| 6        | EXELON GENERATION COMPANY, LLC  | OS                                | MBR TARIFF                                 |  |                                   |                                  |
| 7        | Florida Power & Light Company   | OS                                | T1   |  |                                   |                                  |
| 8        | DUKE ENERGY FLORIDA, LLC  | OS                                | T9   |  |                                   |                                  |
| 9        | ORLANDO UTILITIES COMMISSION  | OS                                | N/J  |  |                                   |                                  |
| 10       | SOUTHERN COMPANY SERVICES, INC.                                       | OS                                | T4   |  |                                   |                                  |
| 11       | THE ENERGY AUTHORITY, INC   | OS                                | N/J  |  |                                   |                                  |
| 12       | CITY OF TALLAHASSEE   | OS                                | N/J  |  |                                   |                                  |
| 13       | Florida Municipal Power Agency  | OS                                | N/J  |  |                                   |                                  |
| 14       | MORGAN STANLEY CAPITAL GROUP,   | OS                                | RS1  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | EDF TRADING NORTH AMERICA, LLC  | OS                                | T6   |  |                                   |                                  |
| 2        | RAINBOW ENERGY MARKETING  | OS                                | T1   |  |                                   |                                  |
| 3        | QUANTUM PASCO POWER,LP  | OS                                | MBR TARIFF                                 |  |                                   |                                  |
| 4        | DUKE ENERGY FLORIDA, LLC  | SF                                | RS23                                       |  |                                   |                                  |
| 5        | ORLANDO UTILITIES COMMISSION  | SF                                | RS23                                       |  |                                   |                                  |
| 6        | NET METERING  | OS                                | COG-1                                      |  |                                   |                                  |
| 7        | MOSAIC FERTILIZER, LLC - MILLPOINT                                    | OS                                | COG-1                                      |  |                                   |                                  |
| 8        | MOSAIC FERTILIZER LLC - RIDGEWOOD                                     | OS                                | COG-1                                      |  |                                   |                                  |
| 9        | CITY OF TAMPA (MCKAY BAY)   | OS                                | COG-1                                      |  |                                   |                                  |
| 10       | MOSAIC FERTILIZER LLC - NEW WALES                                     | OS                                | COG-1                                      |  |                                   |                                  |
| 11       | MOSAIC FERTILIZER LLC - SOUTH   | OS                                | COG-1                                      |  |                                   |                                  |
| 12       | DUKE ENERGY FLORIDA, LLC  | OS                                | T4   |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               |                               | 42,674                       | 42,674                                     | 1        |
|                                 |                                |                                 |                               |                               | 71,458                       | 71,458                                     | 2        |
|                                 |                                |                                 |                               |                               | 374,048                      | 374,048                                    | 3        |
| 3,529                           |                                |                                 |                               | 226,294                       |                              | 226,294                                    | 4        |
| 330                             |                                |                                 |                               | 12,870                        |                              | 12,870                                     | 5        |
| 31,544                          |                                |                                 |                               | 1,233,430                     |                              | 1,233,430                                  | 6        |
| 88,433                          |                                |                                 |                               | 3,786,090                     |                              | 3,786,090                                  | 7        |
| 862,265                         |                                |                                 |                               | 29,802,244                    |                              | 29,802,244                                 | 8        |
| 17,152                          |                                |                                 |                               | 843,525                       |                              | 843,525                                    | 9        |
| 9,162                           |                                |                                 |                               | 454,041                       |                              | 454,041                                    | 10       |
| 22,172                          |                                |                                 |                               | 1,170,855                     |                              | 1,170,855                                  | 11       |
| 2,740                           |                                |                                 |                               | 34,630                        |                              | 34,630                                     | 12       |
| 185,070                         |                                |                                 |                               | 5,541,618                     |                              | 5,541,618                                  | 13       |
| 6,179                           |                                |                                 |                               | 292,497                       |                              | 292,497                                    | 14       |
| 1,467,003                       |                                |                                 |                               | 48,697,907                    | 591,980                      | 49,289,887                                 |          |

PURCHASED POWER(Account 555), (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 1,825                           |                                |                                 |                               | 101,730                       |                              | 101,730                                    | 1        |
| 4,587                           |                                |                                 |                               | 268,260                       |                              | 268,260                                    | 2        |
|                                 |                                |                                 |                               |                               | 103,800                      | 103,800                                    | 3        |
| 124                             |                                |                                 |                               | 24,392                        |                              | 24,392                                     | 4        |
| 100                             |                                |                                 |                               | 5,635                         |                              | 5,635                                      | 5        |
| 1,660                           |                                |                                 |                               | 41,969                        |                              | 41,969                                     | 6        |
| 35,428                          |                                |                                 |                               | 758,633                       |                              | 758,633                                    | 7        |
| 11,196                          |                                |                                 |                               | 244,522                       |                              | 244,522                                    | 8        |
| 9                               |                                |                                 |                               | 225                           |                              | 225  | 9        |
| 2,743                           |                                |                                 |                               | 69,261                        |                              | 69,261                                     | 10       |
| 170,709                         |                                |                                 |                               | 3,571,404                     |                              | 3,571,404                                  | 11       |
| 10,046                          |                                |                                 |                               | 213,782                       |                              | 213,782                                    | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 1,467,003                       |                                |                                 |                               | 48,697,907                    | 591,980                      | 49,289,887                                 |          |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 326 Line No.: 1 Column: b**

Lines 1 through 3 represent transmission purchases

**Schedule Page: 326 Line No.: 1 Column: c**

The FERC Rate Schedule or Tariff Numbers are those of the sellers, with the exception of T4 and COG-1.

**Schedule Page: 326 Line No.: 1 Column: l**

Lines 1 through 3 represent transmission charges.

**Schedule Page: 326 Line No.: 4 Column: b**

Pages 326-327 Lines 4 through 14 and pages 326.1-327.1 Lines 1 through 2 represent a combination of interchange purchases ,or market-based purchases.

**Schedule Page: 326.1 Line No.: 3 Column: g**

Represents a transaction for the sale of oil at a generating facility during the length of a natural gas tolling contract. The resulting sale/loss of the oil is recovered through the fuel clause as purchased power.

**Schedule Page: 326.1 Line No.: 4 Column: b**

Pages 326.1-327.1, lines 4 and 5 represent Schedule CR purchases.

**Schedule Page: 326.1 Line No.: 6 Column: b**

Represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Pages 326.1-327.1, Lines 7 through 11 represents cogeneration purchases.

**Schedule Page: 326.1 Line No.: 12 Column: b**

Represent Generator Imbalance Services Purchases made under Tampa Electric Open Access Transmission Tariff.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Duke Energy Florida, LLC   | Calpine Construction Finance Co.   | Duke Energy Florida, LLC  | LFP                               |
| 2        | Duke Energy Florida, LLC   | Calpine Construction Finance Co.   | Duke Energy Florida, LLC  | SFP                               |
| 3        | Duke Energy Florida, LLC   | Tampa Electric Company   | Duke Energy Florida, LLC  | NF                                |
| 4        | Seminole Electric Cooperative, INC   | Tampa Electric Company   | Duke Energy Florida, LLC  | SFP                               |
| 5        | Seminole Electric Cooperative, INC   | Tampa Electric Company   | Duke Energy Florida, LLC  | NF                                |
| 6        | Seminole Electric Cooperative, INC   | City of Tampa  | Duke Energy Florida, LLC  | LFP                               |
| 7        | Seminole Electric Cooperative, INC   | Hillsborough County Solid Waste  | Duke Energy Florida, LLC  | LFP                               |
| 8        | Tampa Electric Company   | Tampa Electric Company   | Varies  | SFP                               |
| 9        | Tampa Electric Company   | Tampa Electric Company   | Varies  | NF                                |
| 10       | Tampa Electric Company   |  |   | AD                                |
| 11       | Calpine Construction Finance Co.   |  |   | AD                                |
| 12       | Duke Energy Florida, LLC   |  |   | AD                                |
| 13       | Reedy Creek Improvement District   |  |   | AD                                |
| 14       | Seminole Electric Cooperative, INC   |  |   | AD                                |
| 15       |  |  |   |                                   |
| 16       |  |  |   |                                   |
| 17       |  |  |   |                                   |
| 18       |  |  |   |                                   |
| 19       |  |  |   |                                   |
| 20       |  |  |   |                                   |
| 21       |  |  |   |                                   |
| 22       |  |  |   |                                   |
| 23       |  |  |   |                                   |
| 24       |  |  |   |                                   |
| 25       |  |  |   |                                   |
| 26       |  |  |   |                                   |
| 27       |  |  |   |                                   |
| 28       |  |  |   |                                   |
| 29       |  |  |   |                                   |
| 30       |  |  |   |                                   |
| 31       |  |  |   |                                   |
| 32       |  |  |   |                                   |
| 33       |  |  |   |                                   |
| 34       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 2,988                   | 1,026,948                   | 1,003,671                    | 1        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 4,081                   | 167,441                     | 163,598                      | 2        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 158,392                 | 167,188                     | 163,474                      | 3        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 5,080                   | 66,939                      | 65,430                       | 4        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 8,314                   | 2,170                       | 2,122                        | 5        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 240                     | 143,145                     | 143,145                      | 6        |
| 2*REV VOL 4                             | Tampa Electric Co.                                     | Duke Energy Florida                                     | 456                     | 205,894                     | 205,894                      | 7        |
| 4*REV VOL 4                             | Tampa Electric Co.                                     | Varies  | 2,550                   | 32,449                      | 32,449                       | 8        |
| 4*REV VOL 4                             | Tampa Electric Co.                                     | Varies  | 87,060                  | 84,864                      | 84,864                       | 9        |
|   |  |   |                         |                             |                              | 10       |
|   |  |   |                         |                             |                              | 11       |
|   |  |   |                         |                             |                              | 12       |
|   |  |   |                         |                             |                              | 13       |
|   |  |   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   |                         |                             |                              | 18       |
|   |  |   |                         |                             |                              | 19       |
|   |  |   |                         |                             |                              | 20       |
|   |  |   |                         |                             |                              | 21       |
|   |  |   |                         |                             |                              | 22       |
|   |  |   |                         |                             |                              | 23       |
|   |  |   |                         |                             |                              | 24       |
|   |  |   |                         |                             |                              | 25       |
|   |  |   |                         |                             |                              | 26       |
|   |  |   |                         |                             |                              | 27       |
|   |  |   |                         |                             |                              | 28       |
|   |  |   |                         |                             |                              | 29       |
|   |  |   |                         |                             |                              | 30       |
|   |  |   |                         |                             |                              | 31       |
|   |  |   |                         |                             |                              | 32       |
|   |  |   |                         |                             |                              | 33       |
|   |  |   |                         |                             |                              | 34       |
|   |  |   | <b>269,161</b>          | <b>1,897,038</b>            | <b>1,864,647</b>             |          |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 5,811,082                     | 2,897                         | 125,994                        | 5,939,973                             | 1           |
| 725,743                       | 793                           | 14,383                         | 740,919                               | 2           |
| 721,425                       | 518                           | 9,085                          | 731,028                               | 3           |
| 420,943                       |                               | 6,992                          | 427,935                               | 4           |
| 37,008                        |                               | 477                            | 37,485                                | 5           |
| 466,754                       |                               | 10,120                         | 476,874                               | 6           |
| 886,832                       |                               | 19,228                         | 906,060                               | 7           |
| 225,146                       | 229                           | 3,580                          | 228,955                               | 8           |
| 412,885                       | 1,544                         | 6,462                          | 420,891                               | 9           |
|                               | 636                           |                                | 636                                   | 10          |
| 155                           |                               |                                | 155                                   | 11          |
| 267,849                       |                               | 7,968                          | 275,817                               | 12          |
| 15,682                        |                               | 480                            | 16,162                                | 13          |
| 62,427                        |                               | 1,856                          | 64,283                                | 14          |
|                               |                               |                                |                                       | 15          |
|                               |                               |                                |                                       | 16          |
|                               |                               |                                |                                       | 17          |
|                               |                               |                                |                                       | 18          |
|                               |                               |                                |                                       | 19          |
|                               |                               |                                |                                       | 20          |
|                               |                               |                                |                                       | 21          |
|                               |                               |                                |                                       | 22          |
|                               |                               |                                |                                       | 23          |
|                               |                               |                                |                                       | 24          |
|                               |                               |                                |                                       | 25          |
|                               |                               |                                |                                       | 26          |
|                               |                               |                                |                                       | 27          |
|                               |                               |                                |                                       | 28          |
|                               |                               |                                |                                       | 29          |
|                               |                               |                                |                                       | 30          |
|                               |                               |                                |                                       | 31          |
|                               |                               |                                |                                       | 32          |
|                               |                               |                                |                                       | 33          |
|                               |                               |                                |                                       | 34          |
| <b>10,053,931</b>             | <b>6,617</b>                  | <b>206,625</b>                 | <b>10,267,173</b>                     |             |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 328 Line No.: 1 Column: l**

Lines 1, 2, 3, 8, and 9 represent generator imbalance service adder charges.

**Schedule Page: 328 Line No.: 1 Column: m**

Column (m) represents ancillary service charges.

**Schedule Page: 328 Line No.: 10 Column: l**

Represents a generator imbalance service charge timing difference.

**Schedule Page: 328 Line No.: 11 Column: k**

Lines 11 through 14 represents OATT point-to-point true-up amounts.

**Schedule Page: 328 Line No.: 12 Column: m**

Lines 12 through 14 represents OATT ancillary service true-up amounts.

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by<br>(Transmission Owner Name)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Total Revenue by Rate Schedule or Tariff<br>(d) | Total Revenue<br>(e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1        |   |                                   |  |   |                      |
| 2        |   |                                   |  |   |                      |
| 3        |   |                                   |  |   |                      |
| 4        |   |                                   |  |   |                      |
| 5        |   |                                   |  |   |                      |
| 6        |   |                                   |  |   |                      |
| 7        |   |                                   |  |   |                      |
| 8        |   |                                   |  |   |                      |
| 9        |   |                                   |  |   |                      |
| 10       |   |                                   |  |   |                      |
| 11       |   |                                   |  |   |                      |
| 12       |   |                                   |  |   |                      |
| 13       |   |                                   |  |   |                      |
| 14       |   |                                   |  |   |                      |
| 15       |   |                                   |  |   |                      |
| 16       |   |                                   |  |   |                      |
| 17       |   |                                   |  |   |                      |
| 18       |   |                                   |  |   |                      |
| 19       |   |                                   |  |   |                      |
| 20       |   |                                   |  |   |                      |
| 21       |   |                                   |  |   |                      |
| 22       |   |                                   |  |   |                      |
| 23       |   |                                   |  |   |                      |
| 24       |   |                                   |  |   |                      |
| 25       |   |                                   |  |   |                      |
| 26       |   |                                   |  |   |                      |
| 27       |   |                                   |  |   |                      |
| 28       |   |                                   |  |   |                      |
| 29       |   |                                   |  |   |                      |
| 30       |   |                                   |  |   |                      |
| 31       |   |                                   |  |   |                      |
| 32       |   |                                   |  |   |                      |
| 33       |   |                                   |  |   |                      |
| 34       |   |                                   |  |   |                      |
| 35       |   |                                   |  |   |                      |
| 36       |   |                                   |  |   |                      |
| 37       |   |                                   |  |   |                      |
| 38       |   |                                   |  |   |                      |
| 39       |   |                                   |  |   |                      |
| 40       | TOTAL   |                                   |  |   |                      |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY          |                              | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                         |                        |                                     |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
|          |   |                                | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e)                            | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1        |   |                                |                             |                              |  |                         |                        |                                     |
| 2        |   |                                |                             |                              |  |                         |                        |                                     |
| 3        |   |                                |                             |                              |  |                         |                        |                                     |
| 4        |   |                                |                             |                              |  |                         |                        |                                     |
| 5        |   |                                |                             |                              |  |                         |                        |                                     |
| 6        |   |                                |                             |                              |  |                         |                        |                                     |
| 7        |   |                                |                             |                              |  |                         |                        |                                     |
| 8        |   |                                |                             |                              |  |                         |                        |                                     |
| 9        |   |                                |                             |                              |  |                         |                        |                                     |
| 10       |   |                                |                             |                              |  |                         |                        |                                     |
| 11       |   |                                |                             |                              |  |                         |                        |                                     |
| 12       |   |                                |                             |                              |  |                         |                        |                                     |
| 13       |   |                                |                             |                              |  |                         |                        |                                     |
| 14       |   |                                |                             |                              |  |                         |                        |                                     |
| 15       |   |                                |                             |                              |  |                         |                        |                                     |
| 16       |   |                                |                             |                              |  |                         |                        |                                     |
|          | TOTAL   |                                |                             |                              |  |                         |                        |                                     |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a)  | Amount (b) |
|----------|--|------------|
| 1        | Industry Association Dues  | 1,777,070  |
| 2        | Nuclear Power Research Expenses                                      |            |
| 3        | Other Experimental and General Research Expenses                     |            |
| 4        | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities  |            |
| 5        | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 |            |
| 6        | Director's Fees & Expenses   | 524,167    |
| 7        | Deferred Compensation  | 221,766    |
| 8        | Bank Fees  | 127,194    |
| 9        | Trustee Fees   | 29,131     |
| 10       | Accounts Receivable Securitization Fees                              | 409,334    |
| 11       | Fees - Report Filings  | 439        |
| 12       | Fees - Registration  | 8,689      |
| 13       | Fees - Miscellaneous   | 2,243      |
| 14       | Environmental Health & Safety  | 155,624    |
| 15       | Manatee Viewing Center Stewardship                                   | 258,127    |
| 16       | Florida Conservation and Technology Center                           | 67,458     |
| 17       | TSI Direct Intercompany Charges                                      | 2,665,536  |
| 18       | PGS Direct Intercompany Charges                                      | 577,766    |
| 19       | TPI Direct Intercompany Charges                                      | 643        |
| 20       | New Mexico Direct Intercompany Charges                               | 620        |
| 21       | New Mexico Direct IT Billing   | 327,048    |
| 22       | Emera Inc Direct Intercompany Charges                                | 4,897,614  |
| 23       | Nova Scotia Power Inc Direct Intercompany Charges                    | 549        |
| 24       | Emera Maine Direct Intercompany Charges                              | 56,154     |
| 25       | TSI Indirect Procurement Services                                    | 3,163,319  |
| 26       | TSI Indirect Administrative Services                                 | 1,200,501  |
| 27       | TSI Indirect Emergency Management                                    | 336,025    |
| 28       | TSI Indirect Corporate Communications                                | 1,079,882  |
| 29       | TSI Indirect Accounts Payable  | 612,288    |
| 30       | TSI Indirect Claims  | 391,778    |
| 31       | TSI Indirect HR Services - Benefits Admin                            | 1,914,474  |
| 32       | TSI Indirect HR Services - Employee Relations                        | 2,648,531  |
| 33       | TSI Indirect Corporate Overhead Allocation                           | 18,391,219 |
| 34       | IT Activities  | -65,912    |
| 35       | Telecom Activities   | 97,128     |
| 36       | Facilities Activities  | 1,101      |
| 37       | NERC Activities  | 49,180     |
| 38       | Other  | 75,485     |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |
| 42       |  |            |
| 43       |  |            |
| 44       |  |            |
| 45       |  |            |
| 46       | TOTAL  | 42,002,171 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
 (Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification<br>(a)           | Depreciation Expense<br>(Account 403)<br>(b) | Depreciation Expense for Asset Retirement Costs<br>(Account 403.1)<br>(c) | Amortization of Limited Term Electric Plant<br>(Account 404)<br>(d) | Amortization of Other Electric Plant (Acc 405)<br>(e) | Total<br>(f) |
|----------|--|--|---|---|---|--------------|
| 1        | Intangible Plant                           |  |   | 14,726,950  |   | 14,726,950   |
| 2        | Steam Production Plant                     | 75,010,570                                   |   |   |   | 75,010,570   |
| 3        | Nuclear Production Plant                   |  |   |   |   |              |
| 4        | Hydraulic Production Plant-Conventional    |  |   |   |   |              |
| 5        | Hydraulic Production Plant-Pumped Storage  |  |   |   |   |              |
| 6        | Other Production Plant                     | 101,051,361                                  |   |   |   | 101,051,361  |
| 7        | Transmission Plant                         | 24,857,116                                   |   |   |   | 24,857,116   |
| 8        | Distribution Plant                         | 97,103,747                                   |   |   |   | 97,103,747   |
| 9        | Regional Transmission and Market Operation |  |   |   |   |              |
| 10       | General Plant                              | 21,952,683                                   |   |   |   | 21,952,683   |
| 11       | Common Plant-Electric                      |  |   |   |   |              |
| 12       | TOTAL                                      | 319,975,477                                  |   | 14,726,950  |   | 334,702,427  |

B. Basis for Amortization Charges

|  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a) | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       |                    |   |                                    |                              |                                      |                             |                               |
| 13       |                    |   |                                    |                              |                                      |                             |                               |
| 14       |                    |   |                                    |                              |                                      |                             |                               |
| 15       |                    |   |                                    |                              |                                      |                             |                               |
| 16       |                    |   |                                    |                              |                                      |                             |                               |
| 17       |                    |   |                                    |                              |                                      |                             |                               |
| 18       |                    |   |                                    |                              |                                      |                             |                               |
| 19       |                    |   |                                    |                              |                                      |                             |                               |
| 20       |                    |   |                                    |                              |                                      |                             |                               |
| 21       |                    |   |                                    |                              |                                      |                             |                               |
| 22       |                    |   |                                    |                              |                                      |                             |                               |
| 23       |                    |   |                                    |                              |                                      |                             |                               |
| 24       |                    |   |                                    |                              |                                      |                             |                               |
| 25       |                    |   |                                    |                              |                                      |                             |                               |
| 26       |                    |   |                                    |                              |                                      |                             |                               |
| 27       |                    |   |                                    |                              |                                      |                             |                               |
| 28       |                    |   |                                    |                              |                                      |                             |                               |
| 29       |                    |   |                                    |                              |                                      |                             |                               |
| 30       |                    |   |                                    |                              |                                      |                             |                               |
| 31       |                    |   |                                    |                              |                                      |                             |                               |
| 32       |                    |   |                                    |                              |                                      |                             |                               |
| 33       |                    |   |                                    |                              |                                      |                             |                               |
| 34       |                    |   |                                    |                              |                                      |                             |                               |
| 35       |                    |   |                                    |                              |                                      |                             |                               |
| 36       |                    |   |                                    |                              |                                      |                             |                               |
| 37       |                    |   |                                    |                              |                                      |                             |                               |
| 38       |                    |   |                                    |                              |                                      |                             |                               |
| 39       |                    |   |                                    |                              |                                      |                             |                               |
| 40       |                    |   |                                    |                              |                                      |                             |                               |
| 41       |                    |   |                                    |                              |                                      |                             |                               |
| 42       |                    |   |                                    |                              |                                      |                             |                               |
| 43       |                    |   |                                    |                              |                                      |                             |                               |
| 44       |                    |   |                                    |                              |                                      |                             |                               |
| 45       |                    |   |                                    |                              |                                      |                             |                               |
| 46       |                    |   |                                    |                              |                                      |                             |                               |
| 47       |                    |   |                                    |                              |                                      |                             |                               |
| 48       |                    |   |                                    |                              |                                      |                             |                               |
| 49       |                    |   |                                    |                              |                                      |                             |                               |
| 50       |                    |   |                                    |                              |                                      |                             |                               |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description<br>(Furnish name of regulatory commission or body the docket or case number and a description of the case)<br>(a) | Assessed by<br>Regulatory<br>Commission<br>(b) | Expenses<br>of<br>Utility<br>(c) | Total<br>Expense for<br>Current Year<br>(b) + (c)<br>(d) | Deferred<br>in Account<br>182.3 at<br>Beginning of Year<br>(e) |
|----------|---|--|----------------------------------|--|--|
| 1        | Florida Public Service Commission (FPSC):   |  |                                  |  |  |
| 2        | Fuel and Purchased Power Cost Recovery  |  | 99,864                           | 99,864   |  |
| 3        | Clause with GPIF; Docket No. 20190001-EI  |  |                                  |  |  |
| 4        | Energy Conservation Cost Recovery Clause;   |  | 52,896                           | 52,896   |  |
| 5        | Docket No. 20190002-EG  |  |                                  |  |  |
| 6        | Environmental Cost Recovery Clause;   |  | 10,303                           | 10,303   |  |
| 7        | Docket No. 20190007-EI  |  |                                  |  |  |
| 8        | Petition for Approval of Revisions to Standard  |  | 1,112                            | 1,112  |  |
| 9        | Offer Contract and Rate Schedules COG-1   |  |                                  |  |  |
| 10       | and COG-2; Docket No. 20190077-EQ   |  |                                  |  |  |
| 11       | Demand Side Management (DSM) Goals - 2019   |  | 130,986                          | 130,986  |  |
| 12       | Storm Hardening and Storm Related Costs   |  | 217,355                          | 217,355  |  |
| 13       | Hurricane Preparedness  |  | 2,400                            | 2,400  |  |
| 14       | Tax Reform Rate Reduction & Tax Legislation   |  | 27,146                           | 27,146   |  |
| 15       | AMI Metering  |  | 48,460                           | 48,460   |  |
| 16       | Electric Vehicle Petition   |  | 4,368                            | 4,368  |  |
| 17       | State Income Tax Change   |  | 10,267                           | 10,267   |  |
| 18       | Securities Petitions; Docket No. 20190178-EI  |  | 182                              | 182  |  |
| 19       | Ten -Year Site Plan   |  | 186                              | 186  |  |
| 20       | Big Bend Depreciation Suspension  |  | 15,828                           | 15,828   |  |
| 21       | Reverse Amortization of   |  | 18,061                           | 18,061   |  |
| 22       | Intangible Technology Surplus   |  |                                  |  |  |
| 23       | Energy Storage Equipment Depreciation   |  | 1,779                            | 1,779  |  |
| 24       | FPSC - Miscellaneous Non Recoverable  |  | 33,696                           | 33,696   |  |
| 25       | FPSC - General  |  | 737,588                          | 737,588  |  |
| 26       |   |  |                                  |  |  |
| 27       | Federal Energy Regulatory Commission (FERC):  |  |                                  |  |  |
| 28       | North American Electric Reliability Corp.   |  | 7,880                            | 7,880  |  |
| 29       | FERC Compliance   |  | 31,176                           | 31,176   |  |
| 30       | Simultaneous Import Limitation Study  |  | 908                              | 908  |  |
| 31       | Requirements Rate Case; ER10-2061-000   |  | 4,896                            | 4,896  |  |
| 32       | Transmission Rate Case; ER10-1782-000   |  | 19,480                           | 19,480   |  |
| 33       | Interchange Rates for Schedules A&B; ER19-1736  |  | 3,312                            | 3,312  |  |
| 34       | Regulatory Assessment Fee - Non Recoverable   | 20,933   |                                  | 20,933   |  |
| 35       | Interconnection Agreements  |  | 26,756                           | 26,756   |  |
| 36       | Attachment K - FRCC - (RE) Transition to SERC   |  | 25,778                           | 25,778   |  |
| 37       | Lakeland Interchange Agreement  |  | 17,856                           | 17,856   |  |
| 38       | FPL Interchange Agreement   |  | 2,736                            | 2,736  |  |
| 39       | FERC Miscellaneous Non Recoverable  |  | 29,821                           | 29,821   |  |
| 40       | FERC General  |  | 23,186                           | 23,186   |  |
| 41       |   |  |                                  |  |  |
| 42       |   |  |                                  |  |  |
| 43       |   |  |                                  |  |  |
| 44       |   |  |                                  |  |  |
| 45       |   |  |                                  |  |  |
| 46       | TOTAL   | 20,933   | 1,606,262                        | 1,627,195  |  |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR |                       |               | AMORTIZED DURING YEAR               |                          |               |  |             |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO          |                       |               | Deferred to<br>Account 182.3<br>(i) | Contra<br>Account<br>(j) | Amount<br>(k) | Deferred in<br>Account 182.3<br>End of Year<br>(l) | Line<br>No. |
| Department<br>(f)             | Account<br>No.<br>(g) | Amount<br>(h) |                                     |                          |               |  |             |
|                               |                       |               |                                     |                          |               |  | 1           |
|                               |                       |               |                                     |                          |               |  | 2           |
|                               |                       |               |                                     |                          |               |  | 3           |
|                               |                       |               |                                     |                          |               |  | 4           |
|                               |                       |               |                                     |                          |               |  | 5           |
|                               |                       |               |                                     |                          |               |  | 6           |
|                               |                       |               |                                     |                          |               |  | 7           |
|                               |                       |               |                                     |                          |               |  | 8           |
|                               |                       |               |                                     |                          |               |  | 9           |
|                               |                       |               |                                     |                          |               |  | 10          |
|                               |                       |               |                                     |                          |               |  | 11          |
|                               |                       |               |                                     |                          |               |  | 12          |
|                               |                       |               |                                     |                          |               |  | 13          |
|                               |                       |               |                                     |                          |               |  | 14          |
|                               |                       |               |                                     |                          |               |  | 15          |
|                               |                       |               |                                     |                          |               |  | 16          |
|                               |                       |               |                                     |                          |               |  | 17          |
|                               |                       |               |                                     |                          |               |  | 18          |
|                               |                       |               |                                     |                          |               |  | 19          |
|                               |                       |               |                                     |                          |               |  | 20          |
|                               |                       |               |                                     |                          |               |  | 21          |
|                               |                       |               |                                     |                          |               |  | 22          |
|                               |                       |               |                                     |                          |               |  | 23          |
|                               |                       |               |                                     |                          |               |  | 24          |
|                               |                       |               |                                     |                          |               |  | 25          |
|                               |                       |               |                                     |                          |               |  | 26          |
|                               |                       |               |                                     |                          |               |  | 27          |
|                               |                       |               |                                     |                          |               |  | 28          |
|                               |                       |               |                                     |                          |               |  | 29          |
|                               |                       |               |                                     |                          |               |  | 30          |
|                               |                       |               |                                     |                          |               |  | 31          |
|                               |                       |               |                                     |                          |               |  | 32          |
|                               |                       |               |                                     |                          |               |  | 33          |
|                               |                       |               |                                     |                          |               |  | 34          |
|                               |                       |               |                                     |                          |               |  | 35          |
|                               |                       |               |                                     |                          |               |  | 36          |
|                               |                       |               |                                     |                          |               |  | 37          |
|                               |                       |               |                                     |                          |               |  | 38          |
|                               |                       |               |                                     |                          |               |  | 39          |
|                               |                       |               |                                     |                          |               |  | 40          |
|                               |                       |               |                                     |                          |               |  | 41          |
|                               |                       |               |                                     |                          |               |  | 42          |
|                               |                       |               |                                     |                          |               |  | 43          |
|                               |                       |               |                                     |                          |               |  | 44          |
|                               |                       |               |                                     |                          |               |  | 45          |
|                               |                       |               |                                     |                          |               |  | 46          |

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|-----------------|
| 1        |                    |                 |
| 2        |                    |                 |
| 3        |                    |                 |
| 4        |                    |                 |
| 5        |                    |                 |
| 6        |                    |                 |
| 7        |                    |                 |
| 8        |                    |                 |
| 9        |                    |                 |
| 10       |                    |                 |
| 11       |                    |                 |
| 12       |                    |                 |
| 13       |                    |                 |
| 14       |                    |                 |
| 15       |                    |                 |
| 16       |                    |                 |
| 17       |                    |                 |
| 18       |                    |                 |
| 19       |                    |                 |
| 20       |                    |                 |
| 21       |                    |                 |
| 22       |                    |                 |
| 23       |                    |                 |
| 24       |                    |                 |
| 25       |                    |                 |
| 26       |                    |                 |
| 27       |                    |                 |
| 28       |                    |                 |
| 29       |                    |                 |
| 30       |                    |                 |
| 31       |                    |                 |
| 32       |                    |                 |
| 33       |                    |                 |
| 34       |                    |                 |
| 35       |                    |                 |
| 36       |                    |                 |
| 37       |                    |                 |
| 38       |                    |                 |

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally<br>Current Year<br>(c) | Costs Incurred Externally<br>Current Year<br>(d) | AMOUNTS CHARGED IN CURRENT YEAR |               | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
|  |  | Account<br>(e)                  | Amount<br>(f) |                                    |             |
|  |  |                                 |               |                                    | 1           |
|  |  |                                 |               |                                    | 2           |
|  |  |                                 |               |                                    | 3           |
|  |  |                                 |               |                                    | 4           |
|  |  |                                 |               |                                    | 5           |
|  |  |                                 |               |                                    | 6           |
|  |  |                                 |               |                                    | 7           |
|  |  |                                 |               |                                    | 8           |
|  |  |                                 |               |                                    | 9           |
|  |  |                                 |               |                                    | 10          |
|  |  |                                 |               |                                    | 11          |
|  |  |                                 |               |                                    | 12          |
|  |  |                                 |               |                                    | 13          |
|  |  |                                 |               |                                    | 14          |
|  |  |                                 |               |                                    | 15          |
|  |  |                                 |               |                                    | 16          |
|  |  |                                 |               |                                    | 17          |
|  |  |                                 |               |                                    | 18          |
|  |  |                                 |               |                                    | 19          |
|  |  |                                 |               |                                    | 20          |
|  |  |                                 |               |                                    | 21          |
|  |  |                                 |               |                                    | 22          |
|  |  |                                 |               |                                    | 23          |
|  |  |                                 |               |                                    | 24          |
|  |  |                                 |               |                                    | 25          |
|  |  |                                 |               |                                    | 26          |
|  |  |                                 |               |                                    | 27          |
|  |  |                                 |               |                                    | 28          |
|  |  |                                 |               |                                    | 29          |
|  |  |                                 |               |                                    | 30          |
|  |  |                                 |               |                                    | 31          |
|  |  |                                 |               |                                    | 32          |
|  |  |                                 |               |                                    | 33          |
|  |  |                                 |               |                                    | 34          |
|  |  |                                 |               |                                    | 35          |
|  |  |                                 |               |                                    | 36          |
|  |  |                                 |               |                                    | 37          |
|  |  |                                 |               |                                    | 38          |



DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 48       | Distribution   |                                    |  |              |
| 49       | Administrative and General   |                                    |  |              |
| 50       | TOTAL Maint. (Enter Total of lines 43 thru 49)                     |                                    |  |              |
| 51       | Total Operation and Maintenance                                    |                                    |  |              |
| 52       | Production-Manufactured Gas (Enter Total of lines 31 and 43)       |                                    |  |              |
| 53       | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, |                                    |  |              |
| 54       | Other Gas Supply (Enter Total of lines 33 and 45)                  |                                    |  |              |
| 55       | Storage, LNG Terminaling and Processing (Total of lines 31 thru    |                                    |  |              |
| 56       | Transmission (Lines 35 and 47)                                     |                                    |  |              |
| 57       | Distribution (Lines 36 and 48)                                     |                                    |  |              |
| 58       | Customer Accounts (Line 37)  |                                    |  |              |
| 59       | Customer Service and Informational (Line 38)                       |                                    |  |              |
| 60       | Sales (Line 39)  |                                    |  |              |
| 61       | Administrative and General (Lines 40 and 49)                       |                                    |  |              |
| 62       | TOTAL Operation and Maint. (Total of lines 52 thru 61)             |                                    |  |              |
| 63       | Other Utility Departments  |                                    |  |              |
| 64       | Operation and Maintenance  |                                    |  |              |
| 65       | TOTAL All Utility Dept. (Total of lines 28, 62, and 64)            | 105,465,351                        | 13,365,146   | 118,830,497  |
| 66       | Utility Plant  |                                    |  |              |
| 67       | Construction (By Utility Departments)                              |                                    |  |              |
| 68       | Electric Plant   | 54,361,684                         |  | 54,361,684   |
| 69       | Gas Plant  |                                    |  |              |
| 70       | Other (provide details in footnote):                               |                                    |  |              |
| 71       | TOTAL Construction (Total of lines 68 thru 70)                     | 54,361,684                         |  | 54,361,684   |
| 72       | Plant Removal (By Utility Departments)                             |                                    |  |              |
| 73       | Electric Plant   | 7,320,026                          |  | 7,320,026    |
| 74       | Gas Plant  |                                    |  |              |
| 75       | Other (provide details in footnote):                               |                                    |  |              |
| 76       | TOTAL Plant Removal (Total of lines 73 thru 75)                    | 7,320,026                          |  | 7,320,026    |
| 77       | Other Accounts (Specify, provide details in footnote):             |                                    |  |              |
| 78       | Non Utility  | 580,509                            |  | 580,509      |
| 79       | A/R Intercompany   | 8,753,106                          |  | 8,753,106    |
| 80       | Misc. Deferred Debits/Credits                                      | 3,768,894                          |  | 3,768,894    |
| 81       |  |                                    |  |              |
| 82       |  |                                    |  |              |
| 83       |  |                                    |  |              |
| 84       |  |                                    |  |              |
| 85       |  |                                    |  |              |
| 86       |  |                                    |  |              |
| 87       |  |                                    |  |              |
| 88       |  |                                    |  |              |
| 89       |  |                                    |  |              |
| 90       |  |                                    |  |              |
| 91       |  |                                    |  |              |
| 92       |  |                                    |  |              |
| 93       |  |                                    |  |              |
| 94       |  |                                    |  |              |
| 95       | TOTAL Other Accounts   | 13,102,509                         |  | 13,102,509   |
| 96       | TOTAL SALARIES AND WAGES   | 180,249,570                        | 13,365,146   | 193,614,716  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 354 Line No.: 28 Column: c**

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to:

- Energy Delivery Fleet & Stores Allocation of \$7,679,997
- Energy Supply Fleet & Stores Allocation of \$1,801,451
- Solar Allocation of \$249,398
- Plant Accounting Allocation of \$166,057
- Telecom Services of \$1,020,515
- Facility Services of \$2,447,728

|  |   |  |  |
|--|---|--|--|
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|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2019

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|-------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Energy                        |                                    |                                    |                                    |                               |
| 2        | Net Purchases (Account 555)   |                                    |                                    |                                    |                               |
| 3        | Net Sales (Account 447)       |                                    |                                    |                                    |                               |
| 4        | Transmission Rights           |                                    |                                    |                                    |                               |
| 5        | Ancillary Services            |                                    |                                    |                                    |                               |
| 6        | Other Items (list separately) |                                    |                                    |                                    |                               |
| 7        |                               |                                    |                                    |                                    |                               |
| 8        |                               |                                    |                                    |                                    |                               |
| 9        |                               |                                    |                                    |                                    |                               |
| 10       |                               |                                    |                                    |                                    |                               |
| 11       |                               |                                    |                                    |                                    |                               |
| 12       |                               |                                    |                                    |                                    |                               |
| 13       |                               |                                    |                                    |                                    |                               |
| 14       |                               |                                    |                                    |                                    |                               |
| 15       |                               |                                    |                                    |                                    |                               |
| 16       |                               |                                    |                                    |                                    |                               |
| 17       |                               |                                    |                                    |                                    |                               |
| 18       |                               |                                    |                                    |                                    |                               |
| 19       |                               |                                    |                                    |                                    |                               |
| 20       |                               |                                    |                                    |                                    |                               |
| 21       |                               |                                    |                                    |                                    |                               |
| 22       |                               |                                    |                                    |                                    |                               |
| 23       |                               |                                    |                                    |                                    |                               |
| 24       |                               |                                    |                                    |                                    |                               |
| 25       |                               |                                    |                                    |                                    |                               |
| 26       |                               |                                    |                                    |                                    |                               |
| 27       |                               |                                    |                                    |                                    |                               |
| 28       |                               |                                    |                                    |                                    |                               |
| 29       |                               |                                    |                                    |                                    |                               |
| 30       |                               |                                    |                                    |                                    |                               |
| 31       |                               |                                    |                                    |                                    |                               |
| 32       |                               |                                    |                                    |                                    |                               |
| 33       |                               |                                    |                                    |                                    |                               |
| 34       |                               |                                    |                                    |                                    |                               |
| 35       |                               |                                    |                                    |                                    |                               |
| 36       |                               |                                    |                                    |                                    |                               |
| 37       |                               |                                    |                                    |                                    |                               |
| 38       |                               |                                    |                                    |                                    |                               |
| 39       |                               |                                    |                                    |                                    |                               |
| 40       |                               |                                    |                                    |                                    |                               |
| 41       |                               |                                    |                                    |                                    |                               |
| 42       |                               |                                    |                                    |                                    |                               |
| 43       |                               |                                    |                                    |                                    |                               |
| 44       |                               |                                    |                                    |                                    |                               |
| 45       |                               |                                    |                                    |                                    |                               |
| 46       | TOTAL                         |                                    |                                    |                                    |                               |

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a)           | Amount Purchased for the Year       |                     |             | Amount Sold for the Year            |                     |             |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
|          |   | Usage - Related Billing Determinant |                     |             | Usage - Related Billing Determinant |                     |             |
|          |   | Number of Units (b)                 | Unit of Measure (c) | Dollars (d) | Number of Units (e)                 | Unit of Measure (f) | Dollars (g) |
| 1        | Scheduling, System Control and Dispatch | 59,473                              |                     | 2,845       | 1,864,647                           |                     | 206,492     |
| 2        | Reactive Supply and Voltage             |                                     |                     | 29,057      |                                     |                     |             |
| 3        | Regulation and Frequency Response       |                                     |                     |             |                                     |                     |             |
| 4        | Energy Imbalance                        |                                     |                     |             |                                     |                     |             |
| 5        | Operating Reserve - Spinning            |                                     |                     |             |                                     |                     |             |
| 6        | Operating Reserve - Supplement          |                                     |                     |             |                                     |                     |             |
| 7        | Other                                   | 6,527                               |                     | 142,768     |                                     |                     |             |
| 8        | Total (Lines 1 thru 7)                  | 66,000                              |                     | 174,670     | 1,864,647                           |                     | 206,492     |

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 398 Line No.: 1 Column: b**  
Units are stated for lines 1-4.

**Schedule Page: 398 Line No.: 1 Column: g**  
Includes OATT True Up of \$10,304.

**Schedule Page: 398 Line No.: 7 Column: b**  
Line 7, column B number of units and line 7, column D dollars are for Generation Imbalance services.

**Schedule Page: 398 Line No.: 7 Column: d**  
(\$52) represents a penalty allocation credit due to FERC order 890.

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)            | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1        | January                 | 3,898                          | 29                         | 8                           | 3,091                                |  | 307   |                                     |   |                      |
| 2        | February                | 6,859                          | 22                         | 16                          | 3,094                                |  | 307   |                                     | 3,455   | 3                    |
| 3        | March                   | 3,444                          | 15                         | 18                          | 3,129                                |  | 307   |                                     |   | 8                    |
| 4        | Total for Quarter 1     |                                |                            |                             | 9,314                                |  | 921   |                                     | 3,455   | 11                   |
| 5        | April                   | 5,777                          | 30                         | 17                          | 3,505                                |  | 307   |                                     | 1,956   | 9                    |
| 6        | May                     | 6,852                          | 28                         | 18                          | 4,153                                |  | 307   |                                     | 2,390   | 2                    |
| 7        | June                    | 4,608                          | 25                         | 17                          | 4,298                                |  | 307   |                                     |   | 3                    |
| 8        | Total for Quarter 2     |                                |                            |                             | 11,956                               |  | 921   |                                     | 4,346   | 14                   |
| 9        | July                    | 4,383                          | 16                         | 17                          | 4,073                                |  | 307   |                                     |   | 3                    |
| 10       | August                  | 4,566                          | 22                         | 18                          | 4,111                                |  | 307   |                                     | 146   | 2                    |
| 11       | September               | 4,411                          | 5                          | 16                          | 4,101                                |  | 307   |                                     |   | 3                    |
| 12       | Total for Quarter 3     |                                |                            |                             | 12,285                               |  | 921   |                                     | 146   | 8                    |
| 13       | October                 | 3,987                          | 28                         | 17                          | 3,672                                |  | 307   |                                     |   | 8                    |
| 14       | November                | 4,834                          | 7                          | 16                          | 3,309                                |  | 307   |                                     | 1,214   | 4                    |
| 15       | December                | 3,079                          | 17                         | 19                          | 2,765                                |  | 307   |                                     |   | 7                    |
| 16       | Total for Quarter 4     |                                |                            |                             | 9,746                                |  | 921   |                                     | 1,214   | 19                   |
| 17       | Total Year to Date/Year |                                |                            |                             | 43,301                               |  | 3,684   |                                     | 9,161   | 52                   |
|          |                         |                                |                            |                             |                                      |  |   |                                     |   |                      |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month                   | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
|          | (a)                     | (b)                     | (c)                 | (d)                  | (e)                  | (f)                  | (g)                     | (h)                   | (i)                          | (j)         |
| 1        | January                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 2        | February                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 3        | March                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 4        | Total for Quarter 1     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 5        | April                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 6        | May                     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 7        | June                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 8        | Total for Quarter 2     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 9        | July                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 10       | August                  |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 11       | September               |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 12       | Total for Quarter 3     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 13       | October                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 14       | November                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 15       | December                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 16       | Total for Quarter 4     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 17       | Total Year to Date/Year |                         |                     |                      |                      |                      |                         |                       |                              |             |
|          |                         |                         |                     |                      |                      |                      |                         |                       |                              |             |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) | Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1        | SOURCES OF ENERGY                                  |                       | 21       | DISPOSITION OF ENERGY  |                       |
| 2        | Generation (Excluding Station Use):                |                       | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)        | 19,783,567            |
| 3        | Steam  | 3,987,501             | 23       | Requirements Sales for Resale (See instruction 4, page 311.)           |                       |
| 4        | Nuclear  |                       | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)       | 155,201               |
| 5        | Hydro-Conventional                                 |                       | 25       | Energy Furnished Without Charge  |                       |
| 6        | Hydro-Pumped Storage                               |                       | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 37,790                |
| 7        | Other  | 15,476,914            | 27       | Total Energy Losses  | 985,667               |
| 8        | Less Energy for Pumping                            |                       | 28       | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)        | 20,962,225            |
| 9        | Net Generation (Enter Total of lines 3 through 8)  | 19,464,415            |          |  |                       |
| 10       | Purchases  | 1,465,419             |          |  |                       |
| 11       | Power Exchanges:                                   |                       |          |  |                       |
| 12       | Received   |                       |          |  |                       |
| 13       | Delivered  |                       |          |  |                       |
| 14       | Net Exchanges (Line 12 minus line 13)              |                       |          |  |                       |
| 15       | Transmission For Other (Wheeling)                  |                       |          |  |                       |
| 16       | Received   | 1,779,725             |          |  |                       |
| 17       | Delivered  | 1,747,334             |          |  |                       |
| 18       | Net Transmission for Other (Line 16 minus line 17) | 32,391                |          |  |                       |
| 19       | Transmission By Others Losses                      |                       |          |  |                       |
| 20       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 20,962,225            |          |  |                       |

|  |   |  |  |
|--|---|--|--|
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|--|---|--|--|

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
|          |           |                          |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29       | January   | 1,500,201                | 6,084   | 2,905                        | 29               | 8        |
| 30       | February  | 1,359,987                | 4,842   | 2,854                        | 22               | 16       |
| 31       | March     | 1,482,262                | 4,643   | 2,893                        | 15               | 18       |
| 32       | April     | 1,597,096                | 5,130   | 3,237                        | 30               | 17       |
| 33       | May       | 1,999,562                | 15,099  | 3,905                        | 28               | 18       |
| 34       | June      | 2,027,035                | 10,728  | 4,075                        | 25               | 17       |
| 35       | July      | 2,021,430                | 5,916   | 3,860                        | 16               | 17       |
| 36       | August    | 2,103,958                | 11,401  | 3,863                        | 25               | 18       |
| 37       | September | 2,011,191                | 17,809  | 3,876                        | 5                | 17       |
| 38       | October   | 1,956,364                | 62,214  | 3,477                        | 28               | 17       |
| 39       | November  | 1,444,406                | 9,494   | 3,097                        | 7                | 16       |
| 40       | December  | 1,458,733                | 5,517   | 2,545                        | 17               | 19       |
| 41       | TOTAL     | 20,962,225               | 158,877   |                              |                  |          |

|                        |  |                            |                       |
|------------------------|--|----------------------------|-----------------------|
| Name of Respondent     | This Report is:  | Date of Report             | Year/Period of Report |
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>05/01/2020 | 2019/Q4               |
| FOOTNOTE DATA          |  |                            |                       |

**Schedule Page: 401 Line No.: 10 Column: b**

Includes 1,246,911 MWH from schedule J,D,C Broker, GIS, Inadvertent; 220,085 MWH from Cogeneration, and Purchased Power losses of (1,577) MWH.

A variance of (1,584) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (1,577) MWH associated with purchased power losses, 137 MWH of inadvertent power, and (144) MW of optional provision. These items are not included on page 327.

**Schedule Page: 401 Line No.: 16 Column: b**

1,779,725 is comprised of:

|                               |                  |
|-------------------------------|------------------|
| Seminole Electric Cooperative | 418,148          |
| Duke Energy Florida           | <u>1,361,577</u> |
| MWH Received                  | 1,779,725        |

A variance of 117,313 MWH exists between page 401, line 16 and page 329, column (i) due to 117,313 MWH from TEC marketing customers.

**Schedule Page: 401 Line No.: 17 Column: b**

1,747,334 is comprised of:

|                               |                  |
|-------------------------------|------------------|
| Seminole Electric Cooperative | 416,591          |
| Duke Energy Florida           | <u>1,330,743</u> |
| MWH Received                  | 1,747,334        |

A variance of 117,313 MWH exists between page 401, line 17 and page 329, column (j) due to 117,313 MWH from TEC marketing customers.

**Schedule Page: 401 Line No.: 18 Column: b**

A 32,391 MWH variance between Wheeling Received and Delivered is attributed to:

|          |               |
|----------|---------------|
| Seminole | 1,557         |
| Duke     | <u>30,834</u> |
|          | <u>32,391</u> |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Big Bend 1 - 4</i><br>(b) | Plant Name: <i>Big Bend CT 4</i><br>(c) |       |         |         |       |
|----------|---|--|---|-------|---------|---------|-------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | STEAM                                    | JET ENGINE                              |       |         |         |       |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | OUTDOOR BOILER                           | FULL OUTDOOR                            |       |         |         |       |
| 3        | Year Originally Constructed                             | 1970                                     | 2009                                    |       |         |         |       |
| 4        | Year Last Unit was Installed                            | 1985                                     | 2009                                    |       |         |         |       |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 1822.50                                  | 69.90                                   |       |         |         |       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 1204                                     | 61                                      |       |         |         |       |
| 7        | Plant Hours Connected to Load                           | 8030                                     | 160                                     |       |         |         |       |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0  | 0                                       |       |         |         |       |
| 9        | When Not Limited by Condenser Water                     | 1632                                     | 61                                      |       |         |         |       |
| 10       | When Limited by Condenser Water                         | 1602                                     | 56                                      |       |         |         |       |
| 11       | Average Number of Employees                             | 212                                      | 0                                       |       |         |         |       |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 3846320000                               | 3682000                                 |       |         |         |       |
| 13       | Cost of Plant: Land and Land Rights                     | 6923629                                  | 0                                       |       |         |         |       |
| 14       | Structures and Improvements                             | 440774094                                | 3311083                                 |       |         |         |       |
| 15       | Equipment Costs   | 1739559234                               | 37531053                                |       |         |         |       |
| 16       | Asset Retirement Costs                                  | 30036950                                 | 0                                       |       |         |         |       |
| 17       | Total Cost  | 2217293907                               | 40842136                                |       |         |         |       |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 1216.6222                                | 584.2938                                |       |         |         |       |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 3528036                                  | 0                                       |       |         |         |       |
| 20       | Fuel  | 157695493                                | 196684                                  |       |         |         |       |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0  | 0                                       |       |         |         |       |
| 22       | Steam Expenses  | 10800290                                 | 0                                       |       |         |         |       |
| 23       | Steam From Other Sources                                | 0  | 0                                       |       |         |         |       |
| 24       | Steam Transferred (Cr)                                  | 0  | 0                                       |       |         |         |       |
| 25       | Electric Expenses                                       | 3019314                                  | 23183                                   |       |         |         |       |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 8991225                                  | 0                                       |       |         |         |       |
| 27       | Rents   | 0  | 0                                       |       |         |         |       |
| 28       | Allowances  | -50                                      | 0                                       |       |         |         |       |
| 29       | Maintenance Supervision and Engineering                 | 325750                                   | 0                                       |       |         |         |       |
| 30       | Maintenance of Structures                               | 4589387                                  | 51374                                   |       |         |         |       |
| 31       | Maintenance of Boiler (or reactor) Plant                | 19299598                                 | 0                                       |       |         |         |       |
| 32       | Maintenance of Electric Plant                           | 5796504                                  | 212118                                  |       |         |         |       |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 2489805                                  | 0                                       |       |         |         |       |
| 34       | Total Production Expenses                               | 216535352                                | 483359                                  |       |         |         |       |
| 35       | Expenses per Net KWh                                    | 0.0563                                   | 0.1313                                  |       |         |         |       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | COAL                                     | NATURAL                                 |       | OIL     | NATURAL |       |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | COAL-TON                                 | GAS-MCF                                 |       | OIL-BBL | GAS-MCF |       |
| 38       | Quantity (Units) of Fuel Burned                         | 570012                                   | 31564095                                | 0     | 0       | 54650   | 0     |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 11559                                    | 1022460                                 | 0     | 0       | 1022994 | 0     |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 69.610                                   | 3.490                                   | 0.000 | 0.000   | 3.490   | 0.000 |
| 41       | Average Cost of Fuel per Unit Burned                    | 84.650                                   | 3.470                                   | 0.000 | 0.000   | 3.600   | 0.000 |
| 42       | Average Cost of Fuel Burned per Million BTU             | 3.660                                    | 3.390                                   | 0.000 | 0.000   | 3.520   | 0.000 |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 3.970                                    | 4.160                                   | 0.000 | 0.000   | 5.340   | 0.000 |
| 44       | Average BTU per KWh Net Generation                      | 10.850                                   | 12.260                                  | 0.000 | 0.000   | 15.180  | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Polk 2 CC</i><br>(b) | Plant Name:<br>(c) |       |       |       |       |
|----------|---|-------------------------------------|--------------------|-------|-------|-------|-------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | COMBINED CYCLE                      |                    |       |       |       |       |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | OUTDOOR                             |                    |       |       |       |       |
| 3        | Year Originally Constructed                             | 2000                                |                    |       |       |       |       |
| 4        | Year Last Unit was Installed                            | 2017                                |                    |       |       |       |       |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 1216.08                             | 0.00               |       |       |       |       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 1276                                | 0                  |       |       |       |       |
| 7        | Plant Hours Connected to Load                           | 7771                                | 0                  |       |       |       |       |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                                   | 0                  |       |       |       |       |
| 9        | When Not Limited by Condenser Water                     | 1200                                | 0                  |       |       |       |       |
| 10       | When Limited by Condenser Water                         | 1061                                | 0                  |       |       |       |       |
| 11       | Average Number of Employees                             | 0                                   | 0                  |       |       |       |       |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 6374502000                          | 0                  |       |       |       |       |
| 13       | Cost of Plant: Land and Land Rights                     | 0                                   | 0                  |       |       |       |       |
| 14       | Structures and Improvements                             | 37619983                            | 0                  |       |       |       |       |
| 15       | Equipment Costs   | 600984183                           | 0                  |       |       |       |       |
| 16       | Asset Retirement Costs                                  | 0                                   | 0                  |       |       |       |       |
| 17       | Total Cost  | 638604166                           | 0                  |       |       |       |       |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 525.1334                            | 0                  |       |       |       |       |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 341967                              | 0                  |       |       |       |       |
| 20       | Fuel  | 153789142                           | 0                  |       |       |       |       |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                                   | 0                  |       |       |       |       |
| 22       | Steam Expenses  | 0                                   | 0                  |       |       |       |       |
| 23       | Steam From Other Sources                                | 0                                   | 0                  |       |       |       |       |
| 24       | Steam Transferred (Cr)                                  | 0                                   | 0                  |       |       |       |       |
| 25       | Electric Expenses                                       | 11949890                            | 0                  |       |       |       |       |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0                                   | 0                  |       |       |       |       |
| 27       | Rents   | 0                                   | 0                  |       |       |       |       |
| 28       | Allowances  | 0                                   | 0                  |       |       |       |       |
| 29       | Maintenance Supervision and Engineering                 | 698570                              | 0                  |       |       |       |       |
| 30       | Maintenance of Structures                               | 2719356                             | 0                  |       |       |       |       |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0                                   | 0                  |       |       |       |       |
| 32       | Maintenance of Electric Plant                           | 5081824                             | 0                  |       |       |       |       |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0                                   | 0                  |       |       |       |       |
| 34       | Total Production Expenses                               | 174580749                           | 0                  |       |       |       |       |
| 35       | Expenses per Net KWh                                    | 0.0274                              | 0.0000             |       |       |       |       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | OIL                                 | NATURAL            |       |       |       |       |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | OIL-BBL                             | GAS-MCF            |       |       |       |       |
| 38       | Quantity (Units) of Fuel Burned                         | 1434                                | 43776076           | 0     | 0     | 0     | 0     |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 138800                              | 1022669            | 0     | 0     | 0     | 0     |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 127.480                             | 3.490              | 0.000 | 0.000 | 0.000 | 0.000 |
| 41       | Average Cost of Fuel per Unit Burned                    | 128.300                             | 3.510              | 0.000 | 0.000 | 0.000 | 0.000 |
| 42       | Average Cost of Fuel Burned per Million BTU             | 22.010                              | 3.430              | 0.000 | 0.000 | 0.000 | 0.000 |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 31.620                              | 2.410              | 0.000 | 0.000 | 0.000 | 0.000 |
| 44       | Average BTU per KWh Net Generation                      | 14.370                              | 7.020              | 0.000 | 0.000 | 0.000 | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Payne Creek Solar</i><br>(b) | Plant Name: <i>Balm Solar</i><br>(c) |
|----------|---|---|--------------------------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Solar Photovoltaic                          | Solar Photovoltaic                   |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Full Outdoor                                | Full Outdoor                         |
| 3        | Year Originally Constructed                             | 2018  | 2018                                 |
| 4        | Year Last Unit was Installed                            | 2018  | 2018                                 |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 70.30                                       | 74.40                                |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 92  | 92                                   |
| 7        | Plant Hours Connected to Load                           | 4324  | 4355                                 |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0   | 0                                    |
| 9        | When Not Limited by Condenser Water                     | 70  | 74                                   |
| 10       | When Limited by Condenser Water                         | 70  | 74                                   |
| 11       | Average Number of Employees                             | 0   | 3                                    |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 125417000                                   | 137401000                            |
| 13       | Cost of Plant: Land and Land Rights                     | 1484898                                     | 17213949                             |
| 14       | Structures and Improvements                             | 15541248                                    | 15751008                             |
| 15       | Equipment Costs   | 68779473                                    | 70164832                             |
| 16       | Asset Retirement Costs                                  | 54579                                       | 136449                               |
| 17       | Total Cost  | 85860198                                    | 103266238                            |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 1221.3399                                   | 1387.9871                            |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0   | 0                                    |
| 20       | Fuel  | 0   | 0                                    |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0   | 0                                    |
| 22       | Steam Expenses  | 0   | 0                                    |
| 23       | Steam From Other Sources                                | 0   | 0                                    |
| 24       | Steam Transferred (Cr)                                  | 0   | 0                                    |
| 25       | Electric Expenses                                       | 443987                                      | 487001                               |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0   | 0                                    |
| 27       | Rents   | 0   | 0                                    |
| 28       | Allowances  | 0   | 0                                    |
| 29       | Maintenance Supervision and Engineering                 | 0   | 0                                    |
| 30       | Maintenance of Structures                               | 0   | 1507                                 |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0   | 0                                    |
| 32       | Maintenance of Electric Plant                           | 0   | 41                                   |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0   | 0                                    |
| 34       | Total Production Expenses                               | 443987                                      | 488549                               |
| 35       | Expenses per Net KWh                                    | 0.0035                                      | 0.0036                               |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |   |                                      |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |   |                                      |
| 38       | Quantity (Units) of Fuel Burned                         | 0   | 0                                    |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0   | 0                                    |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000                                       | 0.000                                |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000                                       | 0.000                                |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000                                       | 0.000                                |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                                       | 0.000                                |
| 44       | Average BTU per KWh Net Generation                      | 0.000                                       | 0.000                                |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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| Line No. | Item<br>(a)   | Plant Name: <i>Bonnie Mine Solar</i><br>(b) | Plant Name: <i>Lake Hancock Solar</i><br>(c) |
|----------|---|---|--|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Solar Photovoltaic                          | Solar Photovoltaic                           |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Full Outdoor                                | Full Outdoor                                 |
| 3        | Year Originally Constructed                             | 2019  | 2019   |
| 4        | Year Last Unit was Installed                            | 2019  | 2019   |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 37.50                                       | 49.50  |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 48  | 78   |
| 7        | Plant Hours Connected to Load                           | 4006  | 2983   |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0   | 0  |
| 9        | When Not Limited by Condenser Water                     | 38  | 50   |
| 10       | When Limited by Condenser Water                         | 38  | 50   |
| 11       | Average Number of Employees                             | 0   | 0  |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 67686000                                    | 62305000                                     |
| 13       | Cost of Plant: Land and Land Rights                     | 4245061                                     | 9210921                                      |
| 14       | Structures and Improvements                             | 14272490                                    | 16793511                                     |
| 15       | Equipment Costs   | 33302476                                    | 39184858                                     |
| 16       | Asset Retirement Costs                                  | 0   | 116085                                       |
| 17       | Total Cost  | 51820027                                    | 65305375                                     |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 1381.8674                                   | 1319.3005                                    |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0   | 0  |
| 20       | Fuel  | 0   | 0  |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0   | 0  |
| 22       | Steam Expenses  | 0   | 0  |
| 23       | Steam From Other Sources                                | 0   | 0  |
| 24       | Steam Transferred (Cr)                                  | 0   | 0  |
| 25       | Electric Expenses                                       | 301680                                      | 280813                                       |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0   | 0  |
| 27       | Rents   | 0   | 0  |
| 28       | Allowances  | 0   | 0  |
| 29       | Maintenance Supervision and Engineering                 | 0   | 0  |
| 30       | Maintenance of Structures                               | 1418  | 0  |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0   | 0  |
| 32       | Maintenance of Electric Plant                           | 0   | 0  |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0   | 0  |
| 34       | Total Production Expenses                               | 303098                                      | 280813                                       |
| 35       | Expenses per Net KWh                                    | 0.0045                                      | 0.0045                                       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |   |  |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |   |  |
| 38       | Quantity (Units) of Fuel Burned                         | 0   | 0  |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0   | 0  |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000                                       | 0.000  |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000                                       | 0.000  |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000                                       | 0.000  |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                                       | 0.000  |
| 44       | Average BTU per KWh Net Generation                      | 0.000                                       | 0.000  |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name:<br>(b) | Plant Name:<br>(c) |
|----------|---|--------------------|--------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        |                    |                    |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     |                    |                    |
| 3        | Year Originally Constructed                             |                    |                    |
| 4        | Year Last Unit was Installed                            |                    |                    |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 0.00               | 0.00               |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 0                  | 0                  |
| 7        | Plant Hours Connected to Load                           | 0                  | 0                  |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                  | 0                  |
| 9        | When Not Limited by Condenser Water                     | 0                  | 0                  |
| 10       | When Limited by Condenser Water                         | 0                  | 0                  |
| 11       | Average Number of Employees                             | 0                  | 0                  |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 0                  | 0                  |
| 13       | Cost of Plant: Land and Land Rights                     | 0                  | 0                  |
| 14       | Structures and Improvements                             | 0                  | 0                  |
| 15       | Equipment Costs   | 0                  | 0                  |
| 16       | Asset Retirement Costs                                  | 0                  | 0                  |
| 17       | Total Cost  | 0                  | 0                  |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 0                  | 0                  |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0                  | 0                  |
| 20       | Fuel  | 0                  | 0                  |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                  | 0                  |
| 22       | Steam Expenses  | 0                  | 0                  |
| 23       | Steam From Other Sources                                | 0                  | 0                  |
| 24       | Steam Transferred (Cr)                                  | 0                  | 0                  |
| 25       | Electric Expenses                                       | 0                  | 0                  |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0                  | 0                  |
| 27       | Rents   | 0                  | 0                  |
| 28       | Allowances  | 0                  | 0                  |
| 29       | Maintenance Supervision and Engineering                 | 0                  | 0                  |
| 30       | Maintenance of Structures                               | 0                  | 0                  |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0                  | 0                  |
| 32       | Maintenance of Electric Plant                           | 0                  | 0                  |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0                  | 0                  |
| 34       | Total Production Expenses                               | 0                  | 0                  |
| 35       | Expenses per Net KWh                                    | 0.0000             | 0.0000             |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |                    |                    |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |                    |                    |
| 38       | Quantity (Units) of Fuel Burned                         | 0                  | 0                  |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0                  | 0                  |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000              | 0.000              |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000              | 0.000              |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000              | 0.000              |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000              | 0.000              |
| 44       | Average BTU per KWh Net Generation                      | 0.000              | 0.000              |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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| Line No. | Item<br>(a)   | Plant Name:<br>(b) | Plant Name:<br>(c) |
|----------|---|--------------------|--------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        |                    |                    |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     |                    |                    |
| 3        | Year Originally Constructed                             |                    |                    |
| 4        | Year Last Unit was Installed                            |                    |                    |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 0.00               | 0.00               |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 0                  | 0                  |
| 7        | Plant Hours Connected to Load                           | 0                  | 0                  |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                  | 0                  |
| 9        | When Not Limited by Condenser Water                     | 0                  | 0                  |
| 10       | When Limited by Condenser Water                         | 0                  | 0                  |
| 11       | Average Number of Employees                             | 0                  | 0                  |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 0                  | 0                  |
| 13       | Cost of Plant: Land and Land Rights                     | 0                  | 0                  |
| 14       | Structures and Improvements                             | 0                  | 0                  |
| 15       | Equipment Costs   | 0                  | 0                  |
| 16       | Asset Retirement Costs                                  | 0                  | 0                  |
| 17       | Total Cost  | 0                  | 0                  |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 0                  | 0                  |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0                  | 0                  |
| 20       | Fuel  | 0                  | 0                  |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                  | 0                  |
| 22       | Steam Expenses  | 0                  | 0                  |
| 23       | Steam From Other Sources                                | 0                  | 0                  |
| 24       | Steam Transferred (Cr)                                  | 0                  | 0                  |
| 25       | Electric Expenses                                       | 0                  | 0                  |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0                  | 0                  |
| 27       | Rents   | 0                  | 0                  |
| 28       | Allowances  | 0                  | 0                  |
| 29       | Maintenance Supervision and Engineering                 | 0                  | 0                  |
| 30       | Maintenance of Structures                               | 0                  | 0                  |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0                  | 0                  |
| 32       | Maintenance of Electric Plant                           | 0                  | 0                  |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0                  | 0                  |
| 34       | Total Production Expenses                               | 0                  | 0                  |
| 35       | Expenses per Net KWh                                    | 0.0000             | 0.0000             |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |                    |                    |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |                    |                    |
| 38       | Quantity (Units) of Fuel Burned                         | 0                  | 0                  |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0                  | 0                  |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000              | 0.000              |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000              | 0.000              |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000              | 0.000              |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000              | 0.000              |
| 44       | Average BTU per KWh Net Generation                      | 0.000              | 0.000              |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant<br>Name: <i>Bayside Units 1 &amp; 2</i><br>(d) |       |       | Plant<br>Name: <i>Bayside Units 3 - 6</i><br>(e) |       |       | Plant<br>Name: <i>Polk Unit 1</i><br>(f) |         |         | Line<br>No. |
|--|-------|-------|--|-------|-------|--|---------|---------|-------------|
| COMBINED CYCLE                                       |       |       | JET ENGINE                                       |       |       | IGCC                                     |         |         | 1           |
| OUTDOOR REPOWER                                      |       |       | FULL OUTDOOR                                     |       |       | FULL OUTDOOR BOILER                      |         |         | 2           |
| 2003   |       |       | 2009   |       |       | 1996                                     |         |         | 3           |
| 2004   |       |       | 2009   |       |       | 1996                                     |         |         | 4           |
| 2014.16  |       |       | 279.60   |       |       | 326.30                                   |         |         | 5           |
| 1649   |       |       | 223  |       |       | 243                                      |         |         | 6           |
| 8030   |       |       | 384  |       |       | 4314                                     |         |         | 7           |
| 0  |       |       | 0  |       |       | 0  |         |         | 8           |
| 1839   |       |       | 244  |       |       | 220                                      |         |         | 9           |
| 1630   |       |       | 224  |       |       | 220                                      |         |         | 10          |
| 63   |       |       | 0  |       |       | 74                                       |         |         | 11          |
| 7841281000   |       |       | 21204000   |       |       | 621212000                                |         |         | 12          |
| 1592891  |       |       | 0  |       |       | 18197341                                 |         |         | 13          |
| 130128625  |       |       | 4348029  |       |       | 239721612                                |         |         | 14          |
| 856095860  |       |       | 120004933  |       |       | 490024641                                |         |         | 15          |
| 46869  |       |       | 0  |       |       | 841213                                   |         |         | 16          |
| 987864245  |       |       | 124352962  |       |       | 748784807                                |         |         | 17          |
| 490.4597   |       |       | 444.7531   |       |       | 2294.7742                                |         |         | 18          |
| 0  |       |       | 0  |       |       | 42596                                    |         |         | 19          |
| 196941513  |       |       | 812721   |       |       | 19060208                                 |         |         | 20          |
| 0  |       |       | 0  |       |       | 0  |         |         | 21          |
| 0  |       |       | 0  |       |       | 0  |         |         | 22          |
| 0  |       |       | 0  |       |       | 0  |         |         | 23          |
| 0  |       |       | 0  |       |       | 0  |         |         | 24          |
| 11368602   |       |       | 46915  |       |       | 1488513                                  |         |         | 25          |
| 0  |       |       | 0  |       |       | 0  |         |         | 26          |
| 0  |       |       | 0  |       |       | 0  |         |         | 27          |
| 0  |       |       | 0  |       |       | -1                                       |         |         | 28          |
| 0  |       |       | 0  |       |       | 87016                                    |         |         | 29          |
| 303  |       |       | 1  |       |       | 338731                                   |         |         | 30          |
| 0  |       |       | 0  |       |       | 0  |         |         | 31          |
| 9742198  |       |       | 40203  |       |       | 633007                                   |         |         | 32          |
| 0  |       |       | 0  |       |       | 0  |         |         | 33          |
| 218052616  |       |       | 899840   |       |       | 21650070                                 |         |         | 34          |
| 0.0278   |       |       | 0.0424   |       |       | 0.0349                                   |         |         | 35          |
| NATURAL  |       |       | NATURAL  |       |       | COAL                                     | NATURAL | OIL     | 36          |
| GAS-MCF  |       |       | GAS-MCF  |       |       | COAL-TON                                 | GAS-MCF | OIL-BBL | 37          |
| 56788959   | 0     | 0     | 234326   | 0     | 0     | 0  | 5455522 | 0       | 38          |
| 1022542  | 0     | 0     | 1022655  | 0     | 0     | 0  | 1022364 | 0       | 39          |
| 3.490  | 0.000 | 0.000 | 3.490  | 0.000 | 0.000 | 84.750                                   | 3.490   | 127.480 | 40          |
| 3.470  | 0.000 | 0.000 | 3.470  | 0.000 | 0.000 | 0.000                                    | 3.480   | 0.000   | 41          |
| 3.390  | 0.000 | 0.000 | 3.390  | 0.000 | 0.000 | 0.000                                    | 3.400   | 0.000   | 42          |
| 2.510  | 0.000 | 0.000 | 3.830  | 0.000 | 0.000 | -0.440                                   | 2.960   | 0.000   | 43          |
| 7.410  | 0.000 | 0.000 | 11.300   | 0.000 | 0.000 | 0.000                                    | 8.700   | 0.000   | 44          |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 0                  | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0                  | 0                  | 0                  | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0                  | 0                  | 0                  | 34       |
| 0.0000             | 0.0000             | 0.0000             | 35       |
|                    |                    |                    | 36       |
|                    |                    |                    | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0                  | 0                  | 0                  | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |
| 0.000              | 0.000              | 0.000              | 44       |
|                    |                    |                    |          |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Lithia Solar</i><br>(d) | Plant Name: <i>Grange Hall Solar</i><br>(e) | Plant Name: <i>Peace Creek Solar</i><br>(f) | Line No. |
|--|---|---|----------|
| Solar Photovoltaic                     | Solar Photovoltaic                          | Solar Photovoltaic                          | 1        |
| Full Outdoor                           | Full Outdoor                                | Full Outdoor                                | 2        |
| 2019                                   | 2019  | 2019  | 3        |
| 2019                                   | 2019  | 2019  | 4        |
| 74.40                                  | 61.10                                       | 55.40                                       | 5        |
| 76                                     | 86  | 98  | 6        |
| 4107                                   | 4265  | 3737  | 7        |
| 0                                      | 0   | 0   | 8        |
| 74                                     | 61  | 55  | 9        |
| 74                                     | 61  | 55  | 10       |
| 0                                      | 0   | 0   | 11       |
| 124071000                              | 105555000                                   | 88786000                                    | 12       |
| 13711942                               | 8395901                                     | 11700009                                    | 13       |
| 26413063                               | 26499257                                    | 50946299                                    | 14       |
| 61630480                               | 45151359                                    | 11887470                                    | 15       |
| 0                                      | 72553                                       | 0   | 16       |
| 101755485                              | 80119070                                    | 74533778                                    | 17       |
| 1367.6813                              | 1311.2777                                   | 1345.3751                                   | 18       |
| 0                                      | 0   | 0   | 19       |
| 0                                      | 0   | 0   | 20       |
| 0                                      | 0   | 0   | 21       |
| 0                                      | 0   | 0   | 22       |
| 0                                      | 0   | 0   | 23       |
| 0                                      | 0   | 0   | 24       |
| 759485                                 | 348948                                      | 193101                                      | 25       |
| 0                                      | 0   | 0   | 26       |
| 0                                      | 0   | 0   | 27       |
| 0                                      | 0   | 0   | 28       |
| 0                                      | 0   | 0   | 29       |
| 73964                                  | -95   | 325   | 30       |
| 0                                      | 0   | 0   | 31       |
| 0                                      | 0   | 0   | 32       |
| 0                                      | 0   | 0   | 33       |
| 833449                                 | 348853                                      | 193426                                      | 34       |
| 0.0067                                 | 0.0033                                      | 0.0022                                      | 35       |
|  |   |   | 36       |
|  |   |   | 37       |
| 0                                      | 0   | 0   | 38       |
| 0                                      | 0   | 0   | 39       |
| 0.000                                  | 0.000                                       | 0.000                                       | 40       |
| 0.000                                  | 0.000                                       | 0.000                                       | 41       |
| 0.000                                  | 0.000                                       | 0.000                                       | 42       |
| 0.000                                  | 0.000                                       | 0.000                                       | 43       |
| 0.000                                  | 0.000                                       | 0.000                                       | 44       |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 0                  | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0                  | 0                  | 0                  | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0                  | 0                  | 0                  | 34       |
| 0.0000             | 0.0000             | 0.0000             | 35       |
|                    |                    |                    | 36       |
|                    |                    |                    | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0                  | 0                  | 0                  | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |
| 0.000              | 0.000              | 0.000              | 44       |
|                    |                    |                    |          |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 0                  | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0                  | 0                  | 0                  | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0                  | 0                  | 0                  | 34       |
| 0.0000             | 0.0000             | 0.0000             | 35       |
|                    |                    |                    | 36       |
|                    |                    |                    | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0                  | 0                  | 0                  | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |
| 0.000              | 0.000              | 0.000              | 44       |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 0                  | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0                  | 0                  | 0                  | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0                  | 0                  | 0                  | 34       |
| 0.0000             | 0.0000             | 0.0000             | 35       |
|                    |                    |                    | 36       |
|                    |                    |                    | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0                  | 0                  | 0                  | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |
| 0.000              | 0.000              | 0.000              | 44       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 0<br>Plant Name: (b) | FERC Licensed Project No. 0<br>Plant Name: (c) |
|----------|---|--|--|
| 1        | Kind of Plant (Run-of-River or Storage)           |  |  |
| 2        | Plant Construction type (Conventional or Outdoor) |  |  |
| 3        | Year Originally Constructed                       |  |  |
| 4        | Year Last Unit was Installed                      |  |  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 0.00   | 0.00   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 0  | 0  |
| 7        | Plant Hours Connect to Load                       | 0  | 0  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 0  | 0  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 0  | 0  |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 0  | 0  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 0  | 0  |
| 15       | Structures and Improvements                       | 0  | 0  |
| 16       | Reservoirs, Dams, and Waterways                   | 0  | 0  |
| 17       | Equipment Costs                                   | 0  | 0  |
| 18       | Roads, Railroads, and Bridges                     | 0  | 0  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 0  | 0  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 0.0000   | 0.0000   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 0  | 0  |
| 25       | Hydraulic Expenses                                | 0  | 0  |
| 26       | Electric Expenses                                 | 0  | 0  |
| 27       | Misc Hydraulic Power Generation Expenses          | 0  | 0  |
| 28       | Rents   | 0  | 0  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 0  | 0  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 0  | 0  |
| 32       | Maintenance of Electric Plant                     | 0  | 0  |
| 33       | Maintenance of Misc Hydraulic Plant               | 0  | 0  |
| 34       | Total Production Expenses (total 23 thru 33)      | 0  | 0  |
| 35       | Expenses per net KWh                              | 0.0000   | 0.0000   |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|---|---|---|----------|
|   |   |   | 1        |
|   |   |   | 2        |
|   |   |   | 3        |
|   |   |   | 4        |
| 0.00  | 0.00  | 0.00  | 5        |
| 0   | 0   | 0   | 6        |
| 0   | 0   | 0   | 7        |
|   |   |   | 8        |
| 0   | 0   | 0   | 9        |
| 0   | 0   | 0   | 10       |
| 0   | 0   | 0   | 11       |
| 0   | 0   | 0   | 12       |
|   |   |   | 13       |
| 0   | 0   | 0   | 14       |
| 0   | 0   | 0   | 15       |
| 0   | 0   | 0   | 16       |
| 0   | 0   | 0   | 17       |
| 0   | 0   | 0   | 18       |
| 0   | 0   | 0   | 19       |
| 0   | 0   | 0   | 20       |
| 0.0000  | 0.0000  | 0.0000  | 21       |
|   |   |   | 22       |
| 0   | 0   | 0   | 23       |
| 0   | 0   | 0   | 24       |
| 0   | 0   | 0   | 25       |
| 0   | 0   | 0   | 26       |
| 0   | 0   | 0   | 27       |
| 0   | 0   | 0   | 28       |
| 0   | 0   | 0   | 29       |
| 0   | 0   | 0   | 30       |
| 0   | 0   | 0   | 31       |
| 0   | 0   | 0   | 32       |
| 0   | 0   | 0   | 33       |
| 0   | 0   | 0   | 34       |
| 0.0000  | 0.0000  | 0.0000  | 35       |

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a)  | FERC Licensed Project No.<br>Plant Name:<br>(b) |
|----------|--|---|
|          |  |   |
|          |  |   |
| 1        | Type of Plant Construction (Conventional or Outdoor) |   |
| 2        | Year Originally Constructed                          |   |
| 3        | Year Last Unit was Installed                         |   |
| 4        | Total installed cap (Gen name plate Rating in MW)    |   |
| 5        | Net Peak Demand on Plant-Megawatts (60 minutes)      |   |
| 6        | Plant Hours Connect to Load While Generating         |   |
| 7        | Net Plant Capability (in megawatts)                  |   |
| 8        | Average Number of Employees                          |   |
| 9        | Generation, Exclusive of Plant Use - Kwh             |   |
| 10       | Energy Used for Pumping                              |   |
| 11       | Net Output for Load (line 9 - line 10) - Kwh         |   |
| 12       | Cost of Plant  |   |
| 13       | Land and Land Rights                                 |   |
| 14       | Structures and Improvements                          |   |
| 15       | Reservoirs, Dams, and Waterways                      |   |
| 16       | Water Wheels, Turbines, and Generators               |   |
| 17       | Accessory Electric Equipment                         |   |
| 18       | Miscellaneous Powerplant Equipment                   |   |
| 19       | Roads, Railroads, and Bridges                        |   |
| 20       | Asset Retirement Costs                               |   |
| 21       | Total cost (total 13 thru 20)                        |   |
| 22       | Cost per KW of installed cap (line 21 / 4)           |   |
| 23       | Production Expenses                                  |   |
| 24       | Operation Supervision and Engineering                |   |
| 25       | Water for Power                                      |   |
| 26       | Pumped Storage Expenses                              |   |
| 27       | Electric Expenses                                    |   |
| 28       | Misc Pumped Storage Power generation Expenses        |   |
| 29       | Rents  |   |
| 30       | Maintenance Supervision and Engineering              |   |
| 31       | Maintenance of Structures                            |   |
| 32       | Maintenance of Reservoirs, Dams, and Waterways       |   |
| 33       | Maintenance of Electric Plant                        |   |
| 34       | Maintenance of Misc Pumped Storage Plant             |   |
| 35       | Production Exp Before Pumping Exp (24 thru 34)       |   |
| 36       | Pumping Expenses                                     |   |
| 37       | Total Production Exp (total 35 and 36)               |   |
| 38       | Expenses per KWh (line 37 / 9)                       |   |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(c)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(d)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(e)</span> | Line No. |
|--|--|--|----------|
|  |  |  |          |
|  |  |  |          |
|  |  |  | 1        |
|  |  |  | 2        |
|  |  |  | 3        |
|  |  |  | 4        |
|  |  |  | 5        |
|  |  |  | 6        |
|  |  |  | 7        |
|  |  |  | 8        |
|  |  |  | 9        |
|  |  |  | 10       |
|  |  |  | 11       |
|  |  |  | 12       |
|  |  |  | 13       |
|  |  |  | 14       |
|  |  |  | 15       |
|  |  |  | 16       |
|  |  |  | 17       |
|  |  |  | 18       |
|  |  |  | 19       |
|  |  |  | 20       |
|  |  |  | 21       |
|  |  |  | 22       |
|  |  |  | 23       |
|  |  |  | 24       |
|  |  |  | 25       |
|  |  |  | 26       |
|  |  |  | 27       |
|  |  |  | 28       |
|  |  |  | 29       |
|  |  |  | 30       |
|  |  |  | 31       |
|  |  |  | 32       |
|  |  |  | 33       |
|  |  |  | 34       |
|  |  |  | 35       |
|  |  |  | 36       |
|  |  |  | 37       |
|  |  |  | 38       |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a)              | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating (In MW)<br>(c) | Net Peak Demand MW (60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|----------|-----------------------------------|--------------------------|---|-------------------------------------|---|----------------------|
| 1        | Tampa International Airport Solar | 2015                     | 1.60  | 2.0                                 | 2,973,000                                 | 6,477,224            |
| 2        | LEGOLAND Solar                    | 2016                     | 1.40  | 2.0                                 | 2,102,000                                 | 4,908,423            |
| 3        | Big Bend Solar                    | 2017                     | 19.80   | 19.0                                | 39,921,000                                | 38,331,088           |
| 4        |                                   |                          |   |                                     |   |                      |
| 5        |                                   |                          |   |                                     |   |                      |
| 6        |                                   |                          |   |                                     |   |                      |
| 7        |                                   |                          |   |                                     |   |                      |
| 8        |                                   |                          |   |                                     |   |                      |
| 9        |                                   |                          |   |                                     |   |                      |
| 10       |                                   |                          |   |                                     |   |                      |
| 11       |                                   |                          |   |                                     |   |                      |
| 12       |                                   |                          |   |                                     |   |                      |
| 13       |                                   |                          |   |                                     |   |                      |
| 14       |                                   |                          |   |                                     |   |                      |
| 15       |                                   |                          |   |                                     |   |                      |
| 16       |                                   |                          |   |                                     |   |                      |
| 17       |                                   |                          |   |                                     |   |                      |
| 18       |                                   |                          |   |                                     |   |                      |
| 19       |                                   |                          |   |                                     |   |                      |
| 20       |                                   |                          |   |                                     |   |                      |
| 21       |                                   |                          |   |                                     |   |                      |
| 22       |                                   |                          |   |                                     |   |                      |
| 23       |                                   |                          |   |                                     |   |                      |
| 24       |                                   |                          |   |                                     |   |                      |
| 25       |                                   |                          |   |                                     |   |                      |
| 26       |                                   |                          |   |                                     |   |                      |
| 27       |                                   |                          |   |                                     |   |                      |
| 28       |                                   |                          |   |                                     |   |                      |
| 29       |                                   |                          |   |                                     |   |                      |
| 30       |                                   |                          |   |                                     |   |                      |
| 31       |                                   |                          |   |                                     |   |                      |
| 32       |                                   |                          |   |                                     |   |                      |
| 33       |                                   |                          |   |                                     |   |                      |
| 34       |                                   |                          |   |                                     |   |                      |
| 35       |                                   |                          |   |                                     |   |                      |
| 36       |                                   |                          |   |                                     |   |                      |
| 37       |                                   |                          |   |                                     |   |                      |
| 38       |                                   |                          |   |                                     |   |                      |
| 39       |                                   |                          |   |                                     |   |                      |
| 40       |                                   |                          |   |                                     |   |                      |
| 41       |                                   |                          |   |                                     |   |                      |
| 42       |                                   |                          |   |                                     |   |                      |
| 43       |                                   |                          |   |                                     |   |                      |
| 44       |                                   |                          |   |                                     |   |                      |
| 45       |                                   |                          |   |                                     |   |                      |
| 46       |                                   |                          |   |                                     |   |                      |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses |                 | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|--|----------|
|  |                           | Fuel (i)            | Maintenance (j) |                  |  |          |
|  |                           |                     |                 |                  |  | 1        |
|  | 66,063                    |                     | 36,439          |                  |  | 2        |
|  | 498,320                   |                     | 83,736          |                  |  | 3        |
|  |                           |                     |                 |                  |  | 4        |
|  |                           |                     |                 |                  |  | 5        |
|  |                           |                     |                 |                  |  | 6        |
|  |                           |                     |                 |                  |  | 7        |
|  |                           |                     |                 |                  |  | 8        |
|  |                           |                     |                 |                  |  | 9        |
|  |                           |                     |                 |                  |  | 10       |
|  |                           |                     |                 |                  |  | 11       |
|  |                           |                     |                 |                  |  | 12       |
|  |                           |                     |                 |                  |  | 13       |
|  |                           |                     |                 |                  |  | 14       |
|  |                           |                     |                 |                  |  | 15       |
|  |                           |                     |                 |                  |  | 16       |
|  |                           |                     |                 |                  |  | 17       |
|  |                           |                     |                 |                  |  | 18       |
|  |                           |                     |                 |                  |  | 19       |
|  |                           |                     |                 |                  |  | 20       |
|  |                           |                     |                 |                  |  | 21       |
|  |                           |                     |                 |                  |  | 22       |
|  |                           |                     |                 |                  |  | 23       |
|  |                           |                     |                 |                  |  | 24       |
|  |                           |                     |                 |                  |  | 25       |
|  |                           |                     |                 |                  |  | 26       |
|  |                           |                     |                 |                  |  | 27       |
|  |                           |                     |                 |                  |  | 28       |
|  |                           |                     |                 |                  |  | 29       |
|  |                           |                     |                 |                  |  | 30       |
|  |                           |                     |                 |                  |  | 31       |
|  |                           |                     |                 |                  |  | 32       |
|  |                           |                     |                 |                  |  | 33       |
|  |                           |                     |                 |                  |  | 34       |
|  |                           |                     |                 |                  |  | 35       |
|  |                           |                     |                 |                  |  | 36       |
|  |                           |                     |                 |                  |  | 37       |
|  |                           |                     |                 |                  |  | 38       |
|  |                           |                     |                 |                  |  | 39       |
|  |                           |                     |                 |                  |  | 40       |
|  |                           |                     |                 |                  |  | 41       |
|  |                           |                     |                 |                  |  | 42       |
|  |                           |                     |                 |                  |  | 43       |
|  |                           |                     |                 |                  |  | 44       |
|  |                           |                     |                 |                  |  | 45       |
|  |                           |                     |                 |                  |  | 46       |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)          | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Gannon Sub 230001   | Davis Sub       | 230.00  |              | SSPSC                            | 0.43   |                                   | 1                      |
| 2        | Gannon Sub 230001   | Davis Sub       | 230.00  |              | STDC                             | 14.90  |                                   | 2                      |
| 3        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | DCPSC                            | 0.04   |                                   | 1                      |
| 4        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | SSPSC                            | 0.03   |                                   | 1                      |
| 5        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | STDC                             |  | 2.31                              | 2                      |
| 6        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | SCPSC                            | 0.11   |                                   | 1                      |
| 7        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | SSPSC                            | 0.40   |                                   | 1                      |
| 8        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | STDC                             | 4.06   |                                   | 2                      |
| 9        | Gannon Sub 230002   | South Gibsonton | 230.00  |              | SSPSC                            | 0.31   |                                   | 1                      |
| 10       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | STDC                             | 2.11   |                                   | 2                      |
| 11       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DCPSC                            | 0.06   |                                   | 1                      |
| 12       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DWPSC                            | 0.06   |                                   | 1                      |
| 13       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SCPSC                            | 0.02   |                                   | 1                      |
| 14       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DCPSC                            | 3.25   |                                   | 1                      |
| 15       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DWPSC                            | 2.12   |                                   | 1                      |
| 16       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DSPSC                            | 2.18   |                                   | 1                      |
| 17       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SCPSC                            | 0.20   |                                   | 1                      |
| 18       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SSPSC                            | 0.41   |                                   | 1                      |
| 19       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | STDC                             | 0.21   |                                   | 2                      |
| 20       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SWPSC                            | 0.08   |                                   | 1                      |
| 21       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DCPSC                            | 0.08   |                                   | 1                      |
| 22       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DSPSC                            | 0.05   |                                   | 1                      |
| 23       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | STDC                             | 0.08   |                                   | 2                      |
| 24       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SSPSC                            | 0.33   |                                   | 1                      |
| 25       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | DSPSC                            | 0.25   |                                   | 1                      |
| 26       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SCPSC                            | 0.07   |                                   | 1                      |
| 27       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SSPDC                            | 0.07   |                                   | 2                      |
| 28       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SSPSC                            | 3.95   |                                   | 1                      |
| 29       | Big Bend Sub 230003 | 11th Ave Sub    | 230.00  |              | SSPSC                            | 0.31   |                                   | 1                      |
| 30       | Gannon Sub 230004   | Bell Creek Sub  | 230.00  |              | DWPSC                            | 0.07   |                                   | 1                      |
| 31       | Gannon Sub 230004   | Bell Creek Sub  | 230.00  |              | DCPSC                            | 1.09   |                                   | 1                      |
| 32       | Gannon Sub 230004   | Bell Creek Sub  | 230.00  |              | DSPSC                            | 2.80   |                                   | 1                      |
| 33       | Gannon Sub 230004   | Bell Creek Sub  | 230.00  |              | DWPSC                            | 4.36   |                                   | 1                      |
| 34       | Gannon Sub 230004   | Bell Creek Sub  | 230.00  |              | SCPSC                            | 0.07   |                                   | 1                      |
| 35       | Gannon Sub 230005   | Fish Hawk       | 230.00  |              | DCPSC                            | 4.20   |                                   | 1                      |
| 36       |                     |                 |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)          | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | DSPSC                            | 0.11   |                                   | 1                      |
| 2        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | SSPSC                            | 0.11   |                                   | 1                      |
| 3        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | DSPSC                            | 3.48   |                                   | 1                      |
| 4        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | DWPSC                            | 0.14   |                                   | 1                      |
| 5        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | SCPSC                            | 6.36   |                                   | 1                      |
| 6        | Gannon Sub 230005       | Fish Hawk       | 230.00  |              | SSPSC                            | 0.26   |                                   | 1                      |
| 7        | Gannon Sub 230006       | River Sub       | 230.00  |              | DSPSC                            | 0.45   |                                   | 1                      |
| 8        | Gannon Sub 230006       | River Sub       | 230.00  |              | SSPSC                            | 0.19   |                                   | 1                      |
| 9        | Gannon Sub 230006       | River Sub       | 230.00  |              | TSPSC                            | 0.26   |                                   | 1                      |
| 10       | Gannon Sub 230006       | River Sub       | 230.00  |              | STSC                             | 0.19   |                                   | 1                      |
| 11       | Gannon Sub 230006       | River Sub       | 230.00  |              | TWPSC                            | 0.23   |                                   | 1                      |
| 12       | Gannon Sub 230006       | River Sub       | 230.00  |              | SWPSC                            | 0.03   |                                   | 1                      |
| 13       | Gannon Sub 230006       | River Sub       | 230.00  |              | TWPSC                            | 0.38   |                                   | 1                      |
| 14       | Gannon Sub 230006       | River Sub       | 230.00  |              | SCPSC                            | 0.06   |                                   | 1                      |
| 15       | Gannon Sub 230006       | River Sub       | 230.00  |              | TSPSC                            | 0.73   |                                   | 1                      |
| 16       | Gannon Sub 230006       | River Sub       | 230.00  |              | DCPSC                            | 3.74   |                                   | 1                      |
| 17       | Gannon Sub 230006       | River Sub       | 230.00  |              | DSPSC                            | 4.01   |                                   | 1                      |
| 18       | Gannon Sub 230006       | River Sub       | 230.00  |              | DWPSC                            | 3.96   |                                   | 1                      |
| 19       | Gannon Sub 230006       | River Sub       | 230.00  |              | SSPSC                            | 0.27   |                                   | 1                      |
| 20       | Gannon Sub 230006       | River Sub       | 230.00  |              | TCPSC                            | 0.12   |                                   | 1                      |
| 21       | Big Bend Sub 230007     | Aspen           | 230.00  |              | SSPSC                            | 9.03   |                                   | 1                      |
| 22       | Big Bend Sub 230007     | Aspen           | 230.00  |              | STDC                             | 2.38   |                                   | 2                      |
| 23       | Big Bend Sub 230007     | Aspen           | 230.00  |              | STDC                             | 0.08   |                                   | 2                      |
| 24       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DCPSC                            | 0.19   |                                   | 1                      |
| 25       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | SCPSC                            | 1.92   |                                   | 1                      |
| 26       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | SSPSC                            | 0.14   |                                   | 1                      |
| 27       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | TSPSC                            | 0.67   |                                   | 1                      |
| 28       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DAPSC                            | 2.10   |                                   | 1                      |
| 29       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DSPSC                            | 0.35   |                                   | 1                      |
| 30       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | STDC                             |  | 0.18                              | 2                      |
| 31       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DCPSC                            | 0.35   |                                   | 1                      |
| 32       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DSPSC                            | 1.47   |                                   | 1                      |
| 33       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | DWPSC                            | 6.31   |                                   | 1                      |
| 34       | Big Bend Sub 230008     | FPL Tie         | 230.00  |              | SSPSC                            | 0.06   |                                   | 1                      |
| 35       | Big Bend Station 230009 | South Gibsonton | 230.00  |              | STDC                             | 0.66   |                                   | 2                      |
| 36       |                         |                 |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Big Bend Station 230009 | South Gibsonton      | 230.00  |              | DCPSC                            | 0.04   |                                   | 1                      |
| 2        | Big Bend Station 230009 | South Gibsonton      | 230.00  |              | SCPSC                            | 0.37   |                                   | 1                      |
| 3        | Big Bend Station 230009 | South Gibsonton      | 230.00  |              | STDC                             | 1.00   | 2.44                              | 2                      |
| 4        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | STDC                             | 0.66   |                                   | 2                      |
| 5        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | SCPSC                            | 0.15   |                                   | 1                      |
| 6        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | SSPSC                            | 4.78   |                                   | 1                      |
| 7        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | STDC                             | 1.56   | 14.90                             | 2                      |
| 8        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | STDC                             |  | 0.31                              | 2                      |
| 9        | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | SCPSC                            | 0.04   |                                   | 1                      |
| 10       | Big Bend Sub 230010     | Davis Sub            | 230.00  |              | SWPSC                            | 0.04   |                                   | 1                      |
| 11       | Sheldon Rd Sub 230011   | FPC Tie (Tarpon)     | 230.00  |              | SSPDC                            | 3.14   |                                   | 2                      |
| 12       | Sheldon Rd Sub 230011   | FPC Tie (Tarpon)     | 230.00  |              | SSPSC                            | 1.96   |                                   | 1                      |
| 13       | Sheldon Rd Sub 230011   | FPC Tie (Tarpon)     | 230.00  |              | SCPSC                            | 0.03   |                                   | 1                      |
| 14       | Sheldon Rd Sub 230012   | FPC Tie (Tarpon)     | 230.00  |              | DCPSC                            | 0.83   |                                   | 1                      |
| 15       | Sheldon Rd Sub 230012   | FPC Tie (Tarpon)     | 230.00  |              | DSPSC                            | 0.75   |                                   | 1                      |
| 16       | Sheldon Rd Sub 230012   | FPC Tie (Tarpon)     | 230.00  |              | DWPSC                            | 3.04   |                                   | 1                      |
| 17       | Sheldon Rd Sub 230012   | FPC Tie (Tarpon)     | 230.00  |              | SSPSC                            | 0.51   |                                   | 1                      |
| 18       | Sheldon Rd 230013       | FPC Tie (Tarpon)     | 230.00  |              | DCPSC                            | 1.82   |                                   | 1                      |
| 19       | Sheldon Rd 230013       | FPC Tie (Tarpon)     | 230.00  |              | DSPSC                            | 0.59   |                                   | 1                      |
| 20       | Sheldon Rd 230013       | FPC Tie (Tarpon)     | 230.00  |              | DWPSC                            | 2.59   |                                   | 1                      |
| 21       | Sheldon Rd 230013       | FPC Tie (Tarpon)     | 230.00  |              | SSPSC                            | 0.09   |                                   | 1                      |
| 22       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | DAPSC                            | 0.65   |                                   | 1                      |
| 23       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | DCPSC                            | 1.10   |                                   | 1                      |
| 24       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | SWPSC                            | 0.07   |                                   | 1                      |
| 25       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | TCPSC                            | 0.13   |                                   | 1                      |
| 26       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | TSPSC                            | 1.94   |                                   | 1                      |
| 27       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | SSPSC                            | 0.04   |                                   | 1                      |
| 28       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | TSPSC                            | 0.18   |                                   | 1                      |
| 29       | Big Bend Sub 230014     | Little Manatee River | 230.00  |              | DSPSC                            | 5.67   |                                   | 1                      |
| 30       | Juneau Sub 230015       | Sheldon RD           | 230.00  |              | SCPSC                            | 0.18   |                                   | 1                      |
| 31       | Juneau Sub 230015       | Sheldon RD           | 230.00  |              | SSPDC                            | 0.33   |                                   | 2                      |
| 32       | Juneau Sub 230015       | Sheldon RD           | 230.00  |              | SSPSC                            | 2.08   |                                   | 1                      |
| 33       | Juneau Sub 230015       | Sheldon RD           | 230.00  |              | SSPSC                            | 6.83   |                                   | 1                      |
| 34       | Eleventh Ave Sub 230016 | Ohio Sub             | 230.00  |              | SSPSC                            | 0.04   |                                   | 1                      |
| 35       | Eleventh Ave Sub 230016 | Ohio Sub             | 230.00  |              | SSPSC                            | 6.09   |                                   | 1                      |
| 36       |                         |                      |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Big Bend Sub 230017     | Big Bend Station     | 230.00  |              | SSPSC                            | 0.55   |                                   | 1                      |
| 2        | Big Bend Sub 230018     | FPL Tie (Manatee)    | 230.00  |              | TSPSC                            | 1.95   |                                   | 1                      |
| 3        | Big Bend Sub 230018     | FPL Tie (Manatee)    | 230.00  |              | DSPSC                            | 11.53  |                                   | 1                      |
| 4        | Big Bend Sub 230018     | FPL Tie (Manatee)    | 230.00  |              | TCPCS                            | 0.08   |                                   | 1                      |
| 5        | Big Bend Sub 230019     | Big Bend Station     | 230.00  |              | SSPSC                            | 0.61   |                                   | 1                      |
| 6        | Big Bend Sub 230019     | Big Bend Station     | 230.00  |              | SSPSC                            | 0.39   |                                   | 1                      |
| 7        | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | DCPSC                            | 0.35   |                                   | 1                      |
| 8        | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | DSPSC                            | 3.79   |                                   | 1                      |
| 9        | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | DWPSC                            | 4.70   |                                   | 1                      |
| 10       | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | SCPSC                            | 0.08   |                                   | 1                      |
| 11       | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | SSPDC                            |  | 1.52                              | 2                      |
| 12       | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | DSPSC                            | 0.09   |                                   | 1                      |
| 13       | Sheldon Rd 230020       | Dale Mabry           | 230.00  |              | DWPSC                            | 0.03   |                                   | 1                      |
| 14       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | DCPSC                            | 6.45   |                                   | 1                      |
| 15       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SSPSC                            | 0.09   |                                   | 1                      |
| 16       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | DWPSC                            | 4.23   |                                   | 1                      |
| 17       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SSPSC                            | 6.37   |                                   | 1                      |
| 18       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SSPDC                            |  | 1.80                              | 2                      |
| 19       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SSPSC                            | 0.26   |                                   | 1                      |
| 20       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SSPSC                            | 0.36   |                                   | 1                      |
| 21       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | DSPSC                            | 5.43   |                                   | 1                      |
| 22       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | TSPSC                            | 0.02   |                                   | 1                      |
| 23       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | TCPCS                            | 0.21   |                                   | 1                      |
| 24       | Pebbledale Sub 230021   | Bell Creek Sub       | 230.00  |              | SCPSC                            | 0.41   |                                   | 1                      |
| 25       | Sheldon Rd 230022       | Jackson Rd           | 230.00  |              | SSPSC                            | 3.29   |                                   | 1                      |
| 26       | Big Bend Station 230023 | BB Sub Gen Lds       | 230.00  |              | STDC                             | 0.62   |                                   | 2                      |
| 27       | Big Bend Sub 230024     | Big Bend Sub Gen LDS | 230.00  |              | STDC                             |  | 0.62                              | 2                      |
| 28       | Big Bend Sub 230025     | Big Bend Sub Gen LDS | 230.00  |              | STDC                             | 0.42   |                                   | 2                      |
| 29       | Big Bend Sub 230025     | Big Bend Sub Gen LDS | 230.00  |              | STDC                             | 0.14   |                                   | 2                      |
| 30       | Big Bend Sub 230026     | Big Bend Sub Gen LDS | 230.00  |              | STDC                             |  | 0.56                              | 2                      |
| 31       | Bayside 230027          | Gan Sub Lds          | 230.00  |              | SSPSC                            | 0.28   |                                   | 1                      |
| 32       | Bayside 230027          | Gan Sub Lds          | 230.00  |              | DCPSC                            | 0.08   |                                   | 1                      |
| 33       | Bayside 230027          | Gan Sub Lds          | 230.00  |              | DSPSC                            | 0.23   |                                   | 1                      |
| 34       | Bayside 230027          | Gan Sub Lds          | 230.00  |              | SSPSC                            | 0.17   |                                   | 1                      |
| 35       | Gannon Gen Lds 230028   | Gannon Sub           | 230.00  |              | SSPDC                            | 0.03   |                                   | 2                      |
| 36       |                         |                      |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION                 |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                    | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Gannon Gen Lds 230028       | Gannon Sub           | 230.00  |              | SSPSC                            | 0.85   |                                   | 1                      |
| 2        | Gannon Gen Lds 230029       | Gannon Sub           | 230.00  |              | SSPSC                            | 0.77   |                                   | 1                      |
| 3        | Gannon Gen Lds 230029       | Gannon Sub           | 230.00  |              | SSPSC                            | 0.01   |                                   | 1                      |
| 4        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | DAPSC                            | 0.30   |                                   | 1                      |
| 5        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | DCPSC                            | 0.56   |                                   | 1                      |
| 6        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | DSPSC                            | 2.79   |                                   | 1                      |
| 7        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | TSPSC                            | 0.45   |                                   | 1                      |
| 8        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | SSPSC                            | 0.04   |                                   | 1                      |
| 9        | Little Manatee River 230031 | FP&L Interconnection | 230.00  |              | TSPSC                            | 0.18   |                                   | 1                      |
| 10       | Chapman 230033              | Dale Mabry           | 230.00  |              | DCPSC                            | 1.66   |                                   | 1                      |
| 11       | Chapman 230033              | Dale Mabry           | 230.00  |              | DSPSC                            | 0.64   |                                   | 1                      |
| 12       | Chapman 230033              | Dale Mabry           | 230.00  |              | DWPSC                            | 1.54   |                                   | 1                      |
| 13       | Chapman 230033              | Dale Mabry           | 230.00  |              | SCPSC                            | 1.04   |                                   | 1                      |
| 14       | Chapman 230033              | Dale Mabry           | 230.00  |              | TCPSC                            | 0.10   |                                   | 1                      |
| 15       | Chapman 230033              | Dale Mabry           | 230.00  |              | SCPSC                            | 0.09   |                                   | 1                      |
| 16       | Gannon Sub 230037           | Juneau Sub           | 230.00  |              | SCPDC                            | 0.89   |                                   | 2                      |
| 17       | Gannon Sub 230037           | Juneau Sub           | 230.00  |              | SCPSC                            | 3.63   |                                   | 1                      |
| 18       | Gannon Sub 230037           | Juneau Sub           | 230.00  |              | SSPSC                            | 11.67  |                                   | 1                      |
| 19       | Gannon Sub 230037           | Juneau Sub           | 230.00  |              | SSPSC                            | 0.10   |                                   | 1                      |
| 20       | Ohio Sub 230038             | Juneau Sub           | 230.00  |              | SSPDC                            | 1.28   |                                   | 2                      |
| 21       | Ohio Sub 230038             | Juneau Sub           | 230.00  |              | SSPSC                            | 1.37   |                                   | 1                      |
| 22       | Ohio Sub 230038             | Juneau Sub           | 230.00  |              | SSPSC                            | 2.65   |                                   | 1                      |
| 23       | Bayside CT1 230041          | Gannon Sub           | 230.00  |              | SSPDC                            |  | 0.44                              | 2                      |
| 24       | Bayside CT1 230041          | Gannon Sub           | 230.00  |              | SSPSC                            | 0.20   |                                   | 1                      |
| 25       | Bayside CT1 230041          | Gannon Sub           | 230.00  |              | SSPSC                            | 0.09   |                                   | 1                      |
| 26       | Bayside CT2 230042          | Gannon Sub           | 230.00  |              | SSPDC                            |  | 0.37                              | 2                      |
| 27       | Bayside CT2 230042          | Gannon Sub           | 230.00  |              | SSPSC                            | 0.21   |                                   | 1                      |
| 28       | Bayside CT2 230042          | Gannon Sub           | 230.00  |              | SSPSC                            | 0.03   |                                   | 1                      |
| 29       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | STDC                             |  | 2.26                              | 2                      |
| 30       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | DCPSC                            | 3.71   |                                   | 1                      |
| 31       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | DSPSC                            | 0.46   |                                   | 1                      |
| 32       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | DWPSC                            | 1.38   |                                   | 1                      |
| 33       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | STDC                             |  | 5.40                              | 2                      |
| 34       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | STDC                             |  | 0.17                              | 2                      |
| 35       | Big Bend Sub 230052         | SR60 Sub             | 230.00  |              | SSPSC                            | 0.31   |                                   | 1                      |
| 36       |                             |                      |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Big Bend Sub 230052 | SR60 Sub         | 230.00  |              | STDC                             |  | 0.04                              | 2                      |
| 2        | Davis Sub 230061    | Chapman Sub      | 230.00  |              | SSPDC                            | 6.47   |                                   | 2                      |
| 3        | Davis Sub 230061    | Chapman Sub      | 230.00  |              | SSPSC                            | 0.07   |                                   | 1                      |
| 4        | Davis Sub 230061    | Chapman Sub      | 230.00  |              | DSPDC                            | 1.66   |                                   | 2                      |
| 5        | Davis Sub 230062    | Chapman Sub      | 230.00  |              | SSPDC                            |  | 6.47                              | 2                      |
| 6        | Davis Sub 230062    | Chapman Sub      | 230.00  |              | SSPSC                            | 0.07   |                                   | 1                      |
| 7        | Davis Sub 230062    | Chapman Sub      | 230.00  |              | DSPDC                            |  | 1.66                              | 2                      |
| 8        | River Sub 230063    | Davis Sub        | 230.00  |              | SSPDC                            | 0.37   |                                   | 2                      |
| 9        | River Sub 230063    | Davis Sub        | 230.00  |              | SSPSC                            | 0.21   |                                   | 1                      |
| 10       | Davis Sub 230065    | Thonotosassa Sub | 230.00  |              | SSPSC                            | 3.65   |                                   | 1                      |
| 11       | Polk 230401         | Aspen            | 230.00  |              | DCPSC                            | 1.46   |                                   | 1                      |
| 12       | Polk 230401         | Aspen            | 230.00  |              | DSPSC                            | 4.88   |                                   | 1                      |
| 13       | Polk 230401         | Aspen            | 230.00  |              | DWPSC                            | 10.35  |                                   | 1                      |
| 14       | Polk 230401         | Aspen            | 230.00  |              | SSPDC                            | 0.28   |                                   | 2                      |
| 15       | Polk 230401         | Aspen            | 230.00  |              | SCPSC                            | 0.08   |                                   | 1                      |
| 16       | Polk 230401         | Aspen            | 230.00  |              | SSPSC                            | 0.28   |                                   | 1                      |
| 17       | Polk 230401         | Aspen            | 230.00  |              | SCPSC                            | 0.29   |                                   | 1                      |
| 18       | Polk 230401         | Aspen            | 230.00  |              | SSPDC                            | 0.69   |                                   | 2                      |
| 19       | Polk 230401         | Aspen            | 230.00  |              | SSPSC                            | 4.33   |                                   | 1                      |
| 20       | Polk 230401         | Aspen            | 230.00  |              | SSPTC                            | 1.11   |                                   | 1                      |
| 21       | Polk 230401         | Aspen            | 230.00  |              | TCPSC                            | 0.23   |                                   | 1                      |
| 22       | Polk 230401         | Aspen            | 230.00  |              | TSPSC                            | 0.35   |                                   | 1                      |
| 23       | Aspen 230402        | Lithia           | 230.00  |              | DSPSC                            | 0.10   |                                   | 1                      |
| 24       | Aspen 230402        | Lithia           | 230.00  |              | DWPSC                            | 0.32   |                                   | 1                      |
| 25       | Aspen 230402        | Lithia           | 230.00  |              | SSPSC                            | 0.09   |                                   | 1                      |
| 26       | Aspen 230402        | Lithia           | 230.00  |              | SSPSC                            | 5.89   |                                   | 1                      |
| 27       | Fish Hawk 230403    | Hampton          | 230.00  |              | DCPSC                            | 4.28   |                                   | 1                      |
| 28       | Fish Hawk 230403    | Hampton          | 230.00  |              | DSPSC                            | 4.43   |                                   | 1                      |
| 29       | Fish Hawk 230403    | Hampton          | 230.00  |              | TCPSC                            | 0.12   |                                   | 1                      |
| 30       | Fish Hawk 230403    | Hampton          | 230.00  |              | TSPSC                            | 0.39   |                                   | 1                      |
| 31       | Fish Hawk 230403    | Hampton          | 230.00  |              | DWPSC                            | 1.23   |                                   | 1                      |
| 32       | Fish Hawk 230404    | Fish Hawk        | 230.00  |              | SSPSC                            | 0.04   |                                   | 1                      |
| 33       | Fish Hawk 230404    | Fish Hawk        | 230.00  |              | SSPSC                            | 0.03   |                                   | 1                      |
| 34       | Lithia 230405       | Mines sub        | 230.00  |              | SCPSC                            | 0.14   |                                   | 1                      |
| 35       | Lithia 230405       | Mines sub        | 230.00  |              | SSPSC                            | 4.62   |                                   | 1                      |
| 36       |                     |                  |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Lithia Solar 230406  | Lithia               | 230.00  |              | SSPSC                            | 0.02   |                                   | 1                      |
| 2        | Big Bend 230415      | Aspen                | 230.00  |              | DCPSC                            | 0.94   |                                   | 1                      |
| 3        | Big Bend 230415      | Aspen                | 230.00  |              | TSPSC                            | 0.26   |                                   | 1                      |
| 4        | Big Bend 230415      | Aspen                | 230.00  |              | DSPSC                            | 6.34   |                                   | 1                      |
| 5        | Big Bend 230415      | Aspen                | 230.00  |              | SSPSC                            | 0.60   |                                   | 1                      |
| 6        | Big Bend 230415      | Aspen                | 230.00  |              | DSPDC                            | 0.09   |                                   | 2                      |
| 7        | Big Bend 230415      | Aspen                | 230.00  |              | DWPSC                            | 0.64   |                                   | 1                      |
| 8        | Big Bend 230415      | Aspen                | 230.00  |              | SSPSC                            | 2.60   |                                   | 1                      |
| 9        | Aspen 230417         | Balm Solar           | 230.00  |              | SSPSC                            | 0.65   |                                   | 1                      |
| 10       | Aspen 230426         | Fish Hawk            | 230.00  |              | TSPSC                            | 0.14   |                                   | 1                      |
| 11       | Aspen 230426         | Fish Hawk            | 230.00  |              | DSPSC                            | 0.11   |                                   | 1                      |
| 12       | Aspen 230426         | Fish Hawk            | 230.00  |              | SSPSC                            | 6.13   |                                   | 1                      |
| 13       | Aspen 230427         | Fish Hawk            | 230.00  |              | SSPSC                            | 6.26   |                                   | 1                      |
| 14       | Aspen 230427         | Fish Hawk            | 230.00  |              | DSPSC                            | 0.12   |                                   | 1                      |
| 15       | Pebbledale 230601    | FPC Tie (N. Bartow)  | 230.00  |              | TCPSC                            | 0.03   |                                   | 1                      |
| 16       | Pebbledale 230601    | FPC Tie (N. Bartow)  | 230.00  |              | SSPSC                            | 0.02   |                                   | 1                      |
| 17       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DCPSC                            | 0.08   |                                   | 1                      |
| 18       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DSPSC                            | 0.20   |                                   | 1                      |
| 19       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DSPSC                            | 0.21   |                                   | 1                      |
| 20       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DWPSC                            | 0.05   |                                   | 1                      |
| 21       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DCPSC                            | 1.62   |                                   | 1                      |
| 22       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | TCPSC                            | 0.09   |                                   | 1                      |
| 23       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DSPSC                            | 4.30   |                                   | 1                      |
| 24       | Pebbledale 230602    | FPC Tie (Barcola)    | 230.00  |              | DWPSC                            | 4.74   |                                   | 1                      |
| 25       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DCPSC                            | 0.10   |                                   | 1                      |
| 26       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DSPSC                            | 0.84   |                                   | 1                      |
| 27       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DWPSC                            | 1.05   |                                   | 1                      |
| 28       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | SCPSC                            | 0.15   |                                   | 1                      |
| 29       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | TCPSC                            | 0.10   |                                   | 1                      |
| 30       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DCPSC                            | 0.23   |                                   | 1                      |
| 31       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DSPSC                            | 3.62   |                                   | 1                      |
| 32       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | DWPSC                            | 0.93   |                                   | 1                      |
| 33       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | TSPSC                            | 0.51   |                                   | 1                      |
| 34       | Pebbledale 230603    | Crews Lake (LAK)     | 230.00  |              | SSPSC                            | 1.96   |                                   | 1                      |
| 35       | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | DCPSC                            | 0.32   |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | DSPSC                            | 3.50   |                                   | 1                      |
| 2        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | DWPSC                            | 3.17   |                                   | 1                      |
| 3        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | SCPSC                            | 0.20   |                                   | 1                      |
| 4        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | SSPSC                            | 0.09   |                                   | 1                      |
| 5        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | SWPSC                            | 0.08   |                                   | 1                      |
| 6        | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00  |              | TSPSC                            | 0.09   |                                   | 1                      |
| 7        | Pebbledale 230605    | Polk                 | 230.00  |              | SSPDC                            | 0.90   |                                   | 2                      |
| 8        | Pebbledale 230605    | Polk                 | 230.00  |              | SSPSC                            | 8.87   |                                   | 1                      |
| 9        | Polk 230606          | Pebbledale           | 230.00  |              | DCPSC                            | 1.90   |                                   | 1                      |
| 10       | Polk 230606          | Pebbledale           | 230.00  |              | DSPSC                            | 1.21   |                                   | 1                      |
| 11       | Polk 230606          | Pebbledale           | 230.00  |              | DWPSC                            | 1.31   |                                   | 1                      |
| 12       | Polk 230606          | Pebbledale           | 230.00  |              | SCPSC                            | 2.69   |                                   | 1                      |
| 13       | Polk 230606          | Pebbledale           | 230.00  |              | SSPDC                            |  | 0.50                              | 2                      |
| 14       | Polk 230606          | Pebbledale           | 230.00  |              | SSPSC                            | 4.96   |                                   | 1                      |
| 15       | Polk 230606          | Pebbledale           | 230.00  |              | TCPSC                            | 0.11   |                                   | 1                      |
| 16       | Polk 230606          | Pebbledale           | 230.00  |              | SSPTC                            |  | 0.54                              | 3                      |
| 17       | Polk 230606          | Pebbledale           | 230.00  |              | SWPSC                            | 0.14   |                                   | 1                      |
| 18       | Polk 230607          | Hardee               | 230.00  |              | SCPSC                            | 0.17   |                                   | 1                      |
| 19       | Polk 230607          | Hardee               | 230.00  |              | SSPDC                            |  | 0.90                              | 2                      |
| 20       | Polk 230607          | Hardee               | 230.00  |              | SSPSC                            | 8.28   |                                   | 1                      |
| 21       | Recker 230608        | Crews Lake           | 230.00  |              | DCPSC                            | 0.41   |                                   | 1                      |
| 22       | Recker 230608        | Crews Lake           | 230.00  |              | DSPSC                            | 4.58   |                                   | 1                      |
| 23       | Recker 230608        | Crews Lake           | 230.00  |              | DWPSC                            | 4.16   |                                   | 1                      |
| 24       | Recker 230608        | Crews Lake           | 230.00  |              | SCPSC                            | 0.39   |                                   | 1                      |
| 25       | Recker 230608        | Crews Lake           | 230.00  |              | TSPSC                            | 0.22   |                                   | 1                      |
| 26       | Recker 230608        | Crews Lake           | 230.00  |              | SSPDC                            | 2.72   |                                   | 2                      |
| 27       | Recker 230608        | Crews Lake           | 230.00  |              | SSPSC                            | 1.66   |                                   | 1                      |
| 28       | Recker SW Sta 230609 | Ariana               | 230.00  |              | DCPSC                            | 0.19   |                                   | 1                      |
| 29       | Recker SW Sta 230609 | Ariana               | 230.00  |              | DWPSC                            | 0.35   |                                   | 1                      |
| 30       | Recker SW Sta 230609 | Ariana               | 230.00  |              | DSPSC                            | 0.15   |                                   | 1                      |
| 31       | Recker SW Sta 230609 | Ariana               | 230.00  |              | SSPDC                            |  | 0.60                              | 2                      |
| 32       | Recker SW Sta 230609 | Ariana               | 230.00  |              | SSPSC                            | 0.25   |                                   | 1                      |
| 33       | Recker Sub 230610    | Mission Energy       | 230.00  |              | SCPSC                            | 0.15   |                                   | 1                      |
| 34       | Recker Sub 230611    | Mission Energy       | 230.00  |              | SCPSC                            | 0.18   |                                   | 1                      |
| 35       | Recker Sub 230612    | Lake Agnes           | 230.00  |              | DCPSC                            | 0.22   |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION         |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Recker Sub 230612   | Lake Agnes          | 230.00  |              | SSPDC                            | 3.43   |                                   | 2                      |
| 2        | Recker Sub 230612   | Lake Agnes          | 230.00  |              | SCPDC                            | 0.67   |                                   | 2                      |
| 3        | Recker Sub 230612   | Lake Agnes          | 230.00  |              | SSPSC                            | 5.25   |                                   | 1                      |
| 4        | GSU 230613          | Polk Gen            | 230.00  |              | SSPDC                            | 0.09   |                                   | 2                      |
| 5        | GSU 230613          | Polk Gen            | 230.00  |              | SSPSC                            | 0.25   |                                   | 1                      |
| 6        | GSU 230614          | Polk Gen            | 230.00  |              | SSPDC                            |  | 0.17                              | 2                      |
| 7        | GSU 230614          | Polk Gen            | 230.00  |              | SSPSC                            | 0.46   |                                   | 1                      |
| 8        | Lake Agnes 230615   | McIntosh            | 230.00  |              | SSPSC                            | 0.06   |                                   | 1                      |
| 9        | Lake Agnes 230616   | Osceola             | 230.00  |              | DSPSC                            | 0.05   |                                   | 1                      |
| 10       | Lake Agnes 230616   | Osceola             | 230.00  |              | DSPSC                            | 0.09   |                                   | 1                      |
| 11       | Lake Agnes 230616   | Osceola             | 230.00  |              | DWPSC                            | 21.45  |                                   | 1                      |
| 12       | Osceola 230617      | Cane Island         | 230.00  |              | SSPSC                            | 4.12   |                                   | 1                      |
| 13       | GSU 230619          | Polk Gen            | 230.00  |              | SCPDC                            | 0.17   |                                   | 2                      |
| 14       | GSU 230619          | Polk Gen            | 230.00  |              | SCPSC                            | 0.32   |                                   | 1                      |
| 15       | GSU 230619          | Polk Gen            | 230.00  |              | SSPSC                            | 0.13   |                                   | 1                      |
| 16       | Recker Sub 230620   | Calpine             | 230.00  |              | SCPSC                            | 0.05   |                                   | 1                      |
| 17       | Recker Sub 230621   | Osprey              | 230.00  |              | SCPSC                            | 0.07   |                                   | 1                      |
| 18       | S Eloise Sub 230622 | Recker Sub          | 230.00  |              | SSPDC                            |  | 2.21                              | 2                      |
| 19       | S Eloise Sub 230622 | Recker Sub          | 230.00  |              | SSPSC                            | 5.19   |                                   | 1                      |
| 20       | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00  |              | SSPSC                            | 3.41   |                                   | 1                      |
| 21       | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00  |              | DCPSC                            | 1.15   |                                   | 1                      |
| 22       | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00  |              | TCPSC                            | 0.10   |                                   | 1                      |
| 23       | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00  |              | DSPSC                            | 4.53   |                                   | 1                      |
| 24       | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00  |              | DWPSC                            | 2.99   |                                   | 1                      |
| 25       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | DCPSC                            | 0.06   |                                   | 1                      |
| 26       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | SCPSC                            | 0.03   |                                   | 1                      |
| 27       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | DSPSC                            | 5.00   |                                   | 1                      |
| 28       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | DSPDC                            | 0.10   |                                   | 2                      |
| 29       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | DSPSC                            | 6.95   |                                   | 1                      |
| 30       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | TSPSC                            | 0.09   |                                   | 1                      |
| 31       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | DWPSC                            | 4.09   |                                   | 1                      |
| 32       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | TCPSC                            | 0.21   |                                   | 1                      |
| 33       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | SCPSC                            | 0.78   |                                   | 1                      |
| 34       | Fish Hawk 230625    | Pebbledale          | 230.00  |              | STDC                             |  | 1.99                              | 2                      |
| 35       | Polk CTS 230631     | Polk Power Sub      | 230.00  |              | SSPSC                            | 0.14   |                                   | 1                      |
| 36       |                     |                     |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION               |                | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                  | To (b)         | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Polk CTS 230631           | Polk Power Sub | 230.00  |              | SSPCS                            | 0.07   |                                   | 1                      |
| 2        | Polk CTS 230631           | Polk Power Sub | 230.00  |              | SCPSC                            | 0.09   |                                   | 1                      |
| 3        | Polk CTS 230631           | Polk Power Sub | 230.00  |              | SCPDC                            |  | 0.18                              | 2                      |
| 4        | Polk CTS 230631           | Polk Power Sub | 230.00  |              | SCPSC                            | 0.06   |                                   | 1                      |
| 5        | Polk Power Station 230632 | Polk Power     | 230.00  |              | SCPSC                            | 0.15   |                                   | 1                      |
| 6        | Polk Power Station 230632 | Polk Power     | 230.00  |              | SSPSC                            | 0.50   |                                   | 1                      |
| 7        | Polk PW Sub 230635        | Mines Sub      | 230.00  |              | SSPSC                            | 5.53   |                                   | 1                      |
| 8        | Polk PW Sub 230635        | Mines Sub      | 230.00  |              | SSPDC                            | 5.43   |                                   | 2                      |
| 9        | De-energized 231008       | De-energized   | 230.00  |              | STDC                             | 2.10   |                                   | 2                      |
| 10       | De-energized 231008       | De-energized   | 230.00  |              | STDC                             | 0.14   |                                   | 2                      |
| 11       | De-energized 231902       | De-energized   | 230.00  |              | STDC                             |  | 2.34                              | 2                      |
| 12       | Juneau 138003             | Ohio           | 138.00  |              | SCPSC                            | 0.45   |                                   | 1                      |
| 13       | Juneau 138003             | Ohio           | 138.00  |              | SSPDC                            |  | 0.20                              | 2                      |
| 14       | Juneau 138003             | Ohio           | 138.00  |              | SSPSC                            | 0.31   |                                   | 1                      |
| 15       | Juneau 138003             | Ohio           | 138.00  |              | SWPSC                            | 0.97   |                                   | 1                      |
| 16       | Juneau 138003             | Ohio           | 138.00  |              | SCPSC                            | 0.29   |                                   | 1                      |
| 17       | Juneau 138003             | Ohio           | 138.00  |              | SWPSC                            | 0.16   |                                   | 1                      |
| 18       | Juneau 138003             | Ohio           | 138.00  |              | SCPSC                            | 1.51   |                                   | 1                      |
| 19       | Juneau 138003             | Ohio           | 138.00  |              | SSPSC                            | 0.54   |                                   | 1                      |
| 20       | Juneau 138003             | Ohio           | 138.00  |              | SWPSC                            | 0.97   |                                   | 1                      |
| 21       | Juneau 138003             | Ohio           | 138.00  |              | SCPSC                            | 0.31   |                                   | 1                      |
| 22       | Juneau 138003             | Ohio           | 138.00  |              | SSPDC                            |  | 1.06                              | 2                      |
| 23       | Hooker Pt. 138004         | Gannon         | 138.00  |              | SCPSC                            | 0.44   |                                   | 1                      |
| 24       | Hooker Pt. 138004         | Gannon         | 138.00  |              | SCPDC                            | 0.86   |                                   | 2                      |
| 25       | Hooker Pt. 138004         | Gannon         | 138.00  |              | SCPSC                            | 0.74   |                                   | 1                      |
| 26       | Hooker Pt. 138004         | Gannon         | 138.00  |              | SWPSC                            | 0.05   |                                   | 1                      |
| 27       | Hooker Pt. 138004         | Gannon         | 138.00  |              | SSPDC                            | 1.30   |                                   | 2                      |
| 28       | Ohio 138005               | Clearview      | 138.00  |              | SCPSC                            | 0.29   |                                   | 1                      |
| 29       | Ohio 138005               | Clearview      | 138.00  |              | SSPSC                            | 0.17   |                                   | 1                      |
| 30       | Ohio 138005               | Clearview      | 138.00  |              | SWPSC                            | 0.12   |                                   | 1                      |
| 31       | Ohio 138005               | Clearview      | 138.00  |              | SCPSC                            | 1.28   |                                   | 1                      |
| 32       | Ohio 138005               | Clearview      | 138.00  |              | SSPSC                            | 0.45   |                                   | 1                      |
| 33       | Ohio 138005               | Clearview      | 138.00  |              | SSPDC                            | 2.34   |                                   | 2                      |
| 34       | Ohio 138006               | Himes          | 138.00  |              | SWPSC                            | 0.03   |                                   | 1                      |
| 35       | Ohio 138006               | Himes          | 138.00  |              | SCPSC                            | 0.89   |                                   | 1                      |
| 36       |                           |                |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION     |              | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------|--------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)        | To (b)       | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Ohio 138006     | Himes        | 138.00  |              | SSPSC                            | 0.33   |                                   | 1                      |
| 2        | Ohio 138006     | Himes        | 138.00  |              | SWPSC                            | 2.91   |                                   | 1                      |
| 3        | Ohio 138006     | Himes        | 138.00  |              | SCPSC                            | 0.58   |                                   | 1                      |
| 4        | Ohio 138006     | Himes        | 138.00  |              | SSPSC                            | 0.83   |                                   | 1                      |
| 5        | Ohio 138006     | Himes        | 138.00  |              | SWPSC                            | 2.06   |                                   | 1                      |
| 6        | Ohio 138006     | Himes        | 138.00  |              | SCPSC                            | 0.22   |                                   | 1                      |
| 7        | Ohio 138006     | Himes        | 138.00  |              | SSPSC                            | 0.12   |                                   | 1                      |
| 8        | Ohio 138006     | Himes        | 138.00  |              | SWPSC                            | 0.38   |                                   | 1                      |
| 9        | Ohio 138006     | Himes        | 138.00  |              | SCPSC                            | 0.19   |                                   | 1                      |
| 10       | Ohio 138007     | Clearview    | 138.00  |              | CCPSC                            | 0.05   |                                   | 1                      |
| 11       | Ohio 138007     | Clearview    | 138.00  |              | SSPSC                            | 0.02   |                                   | 1                      |
| 12       | Ohio 138007     | Clearview    | 138.00  |              | SCPSC                            | 0.07   |                                   | 1                      |
| 13       | Ohio 138007     | Clearview    | 138.00  |              | SSPSC                            | 1.20   |                                   | 1                      |
| 14       | Ohio 138007     | Clearview    | 138.00  |              | SWPSC                            | 1.24   |                                   | 1                      |
| 15       | Gannon 138008   | Juneau       | 138.00  |              | SCPDC                            |  | 0.16                              | 2                      |
| 16       | Gannon 138008   | Juneau       | 138.00  |              | SCPSC                            | 8.35   |                                   | 1                      |
| 17       | Gannon 138008   | Juneau       | 138.00  |              | SCPDC                            |  | 1.14                              | 2                      |
| 18       | Gannon 138008   | Juneau       | 138.00  |              | SSPSC                            | 1.43   |                                   | 1                      |
| 19       | Gannon 138008   | Juneau       | 138.00  |              | SSPDC                            | 0.04   |                                   | 2                      |
| 20       | Gannon 138008   | Juneau       | 138.00  |              | SCPSC                            | 0.05   |                                   | 1                      |
| 21       | Gannon 138008   | Juneau       | 138.00  |              | SCPSC                            | 0.07   |                                   | 1                      |
| 22       | Gannon 138008   | Juneau       | 138.00  |              | SSPDC                            | 0.69   |                                   | 2                      |
| 23       | Gannon 138008   | Juneau       | 138.00  |              | SSPSC                            | 0.15   |                                   | 1                      |
| 24       | Gannon 138008   | Juneau       | 138.00  |              | SSPDC                            | 0.11   |                                   | 2                      |
| 25       | Gannon 138011   | Gannon       | 138.00  |              | DCPSC                            | 0.06   |                                   | 1                      |
| 26       | Gannon 138011   | Gannon       | 138.00  |              | DCPSC                            | 0.25   |                                   | 1                      |
| 27       | Gannon 138011   | Gannon       | 138.00  |              | SCPSC                            | 0.13   |                                   | 1                      |
| 28       | Various 69 (OH) |              | 69.00   |              | SPDC                             | 11.51  | 19.28                             | 2                      |
| 29       | Various 69 (OH) |              | 69.00   |              | DPSC                             | 3.33   |                                   | 1                      |
| 30       | Various 69 (OH) |              | 69.00   |              | SPSC                             | 711.97   |                                   | 1                      |
| 31       | Various 69 (OH) |              | 69.00   |              | DPDC                             | 2.22   | 2.42                              | 2                      |
| 32       | Various 69 (OH) | De-energized | 69.00   |              |                                  | 10.91  |                                   | 1                      |
| 33       | Various 69 (UG) |              | 69.00   |              | Underground(3)                   | 8.90   |                                   | 1                      |
| 34       |                 |              |   |              |                                  |  |                                   |                        |
| 35       |                 |              |   |              |                                  |  |                                   |                        |
| 36       |                 |              |   |              | TOTAL                            | 1,269.36   | 75.14                             | 456                    |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

Year/Period of Report  
End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 2        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 3        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 4        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 5        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 9        |
| 1350 ACCC                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 11       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 12       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 13       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 15       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 21       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 23       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 24       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 25       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 26       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 27       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 28       |
| 795 SSAR                           |   |                                  |                |   |                          |           |                    | 29       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 30       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 34       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 2        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 3        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 4        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 5        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 12       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 13       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 14       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 15       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 16       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 17       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 18       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 19       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 21       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 23       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 24       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 26       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 27       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 28       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 29       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 30       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 34       |
| 1350 ACCC                          |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

Name of Respondent

Tampa Electric Company

This Report Is:

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Date of Report

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05/01/2020

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TRANSMISSION LINE STATISTICS (Continued)

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- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 2        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 3        |
| 1350 ACCC                          |   |                                  |                |   |                          |           |                    | 4        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 5        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 7        |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 8        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 9        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 12       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 13       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 15       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 21       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 22       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 23       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 24       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 25       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 26       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 27       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 28       |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 29       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 30       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 31       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 32       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 33       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 34       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

Name of Respondent  
Tampa Electric Company

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(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

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End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 1        |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 2        |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 3        |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 4        |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 5        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 12       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 13       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 15       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 16       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 17       |
| 954 ACSR/AW                        |   |                                  |                |   |                          |           |                    | 18       |
| 954 ACSR/AW                        |   |                                  |                |   |                          |           |                    | 19       |
| 1590 SSAC                          |   |                                  |                |   |                          |           |                    | 20       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 24       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 25       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 26       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 27       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 28       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 29       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 30       |
| 1272 AAC                           |   |                                  |                |   |                          |           |                    | 31       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 32       |
| 1272 AAC                           |   |                                  |                |   |                          |           |                    | 33       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 34       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 35       |
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Name of Respondent  
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TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 1        |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 2        |
| 1590 AL                            |   |                                  |                |   |                          |           |                    | 3        |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 4        |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 5        |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 6        |
| (2) 795 ACSR                       |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 12       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 13       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 15       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 18       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 21       |
| 2800 ACAR                          |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 23       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 24       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 26       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 27       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 28       |
| 1350 ACCC                          |   |                                  |                |   |                          |           |                    | 29       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 30       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 31       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 32       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 33       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 34       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

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TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 2        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 3        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 4        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 5        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 12       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 13       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 15       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 21       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 23       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 24       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 26       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 27       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 28       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 29       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 30       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 31       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 32       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 33       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 34       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 35       |
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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 2        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 3        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 4        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 5        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 9        |
| (2)795 ACSS                        |   |                                  |                |   |                          |           |                    | 10       |
| (2)795 ACSS                        |   |                                  |                |   |                          |           |                    | 11       |
| (2)795 ACSS                        |   |                                  |                |   |                          |           |                    | 12       |
| (2)795 ACSS                        |   |                                  |                |   |                          |           |                    | 13       |
| (2)795 ACSS                        |   |                                  |                |   |                          |           |                    | 14       |
| (2)1590 AAC                        |   |                                  |                |   |                          |           |                    | 15       |
| (2)1590 AAC                        |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1350 ACCC                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 24       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 26       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 27       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 28       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 29       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 30       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 34       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 35       |
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Name of Respondent

Tampa Electric Company

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 1        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 2        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 3        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 4        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 5        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 8        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 10       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 11       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 12       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 13       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 14       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 15       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 21       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 23       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 24       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 26       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 27       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 28       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 29       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 30       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 31       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 32       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 33       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 34       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
05/01/2020

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End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 1        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 2        |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 3        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 4        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 5        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 6        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| 1272 ACSS                          |   |                                  |                |   |                          |           |                    | 9        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 10       |
| 1272 ACSS                          |   |                                  |                |   |                          |           |                    | 11       |
| 1272 ACSS                          |   |                                  |                |   |                          |           |                    | 12       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 13       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 14       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 15       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 16       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 17       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 20       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 24       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 25       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 26       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 27       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 28       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 29       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 30       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 34       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 39,481,784  | 491,898,312                      | 531,380,096    |   |                          |           |                    | 36       |

Name of Respondent

Tampa Electric Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

05/01/2020

Year/Period of Report

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TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1590 AL                            |   |                                  |                |   |                          |           |                    | 1        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 2        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 3        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 4        |
| 1590 AL                            |   |                                  |                |   |                          |           |                    | 5        |
| 1590 AL                            |   |                                  |                |   |                          |           |                    | 6        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 7        |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 8        |
| 759 ACSR                           |   |                                  |                |   |                          |           |                    | 9        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 10       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 11       |
| 636 AAC                            |   |                                  |                |   |                          |           |                    | 12       |
| 636 AAC                            |   |                                  |                |   |                          |           |                    | 13       |
| 636 AAC                            |   |                                  |                |   |                          |           |                    | 14       |
| 636 AAC                            |   |                                  |                |   |                          |           |                    | 15       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 16       |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 17       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 18       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 19       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 20       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 23       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 24       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 25       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 26       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 27       |
| 336 ACSR                           |   |                                  |                |   |                          |           |                    | 28       |
| 336 ACSR                           |   |                                  |                |   |                          |           |                    | 29       |
| 336 ACSR                           |   |                                  |                |   |                          |           |                    | 30       |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 31       |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 32       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 33       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 34       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 35       |
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TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 1        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 2        |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 3        |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 4        |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 5        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 6        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 7        |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 8        |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 9        |
| 795 SSAC                           |   |                                  |                |   |                          |           |                    | 10       |
| 795 SSAR                           |   |                                  |                |   |                          |           |                    | 11       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 12       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 13       |
| 954 AAC                            |   |                                  |                |   |                          |           |                    | 14       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 15       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 16       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 17       |
| 1590 AAC                           |   |                                  |                |   |                          |           |                    | 18       |
| 1590 ACSR                          |   |                                  |                |   |                          |           |                    | 19       |
| 1590 ACSS                          |   |                                  |                |   |                          |           |                    | 20       |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 21       |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 22       |
| (2)795 ACSR                        |   |                                  |                |   |                          |           |                    | 23       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 24       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 25       |
| 795 ACSS                           |   |                                  |                |   |                          |           |                    | 26       |
| 954 ACSR                           |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
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|                                    |   |                                  |                |   |                          |           |                    | 35       |
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|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>Tampa Electric Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA                                |   |  |                                  |

**Schedule Page: 422.8 Line No.: 11 Column: f**

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION            |                             | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|-----------------------------|-----------------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)                    | To (b)                      |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | Big Bend Sub 230014         | Little Manatee River 230014 | -3.73                    | SSPSC                |                              | 1                      |              |
| 2        | Big Bend Sub 230014         | Little Manatee River 230014 | 0.15                     | TSPSC                |                              | 1                      |              |
| 3        | Little Manatee River 230031 | FP&L Interconnection 230031 | 0.30                     | DAPSC                |                              | 1                      |              |
| 4        | Little Manatee River 230031 | FP&L Interconnection 230031 | 0.56                     | DCPSC                |                              | 1                      |              |
| 5        | Little Manatee River 230031 | FP&L Interconnection 230031 | 2.79                     | DSPSC                |                              | 1                      |              |
| 6        | Little Manatee River 230031 | FP&L Interconnection 230031 | 0.45                     | TSPSC                |                              | 1                      |              |
| 7        | Little Manatee River 230031 | FP&L Interconnection 230031 | 0.04                     | SSPSC                |                              | 1                      |              |
| 8        | Little Manatee River 230031 | FP&L Interconnection 230031 | 0.18                     | TSPSC                |                              | 1                      |              |
| 9        | SUN CITY 66096              | WIMAUMA Solar 66096         | 3.94                     | SPSC                 |                              |                        |              |
| 10       | Causeway Tap 66098          | Causeway Sub 66098          | 2.14                     | SPSC                 |                              |                        |              |
| 11       | 66653                       |                             | 0.55                     | SPSC                 |                              |                        |              |
| 12       | Marion 66011                | Rome 66011                  | -0.01                    | SPSC                 |                              |                        |              |
| 13       | Marion 66011                | Rome 66011                  | -0.98                    | SPSC                 |                              |                        |              |
| 14       | Marion 66011                | Rome 66011                  | 0.60                     | SPSC                 |                              |                        |              |
| 15       |                             |                             |                          |                      |                              |                        |              |
| 16       |                             |                             |                          |                      |                              |                        |              |
| 17       |                             |                             |                          |                      |                              |                        |              |
| 18       |                             |                             |                          |                      |                              |                        |              |
| 19       |                             |                             |                          |                      |                              |                        |              |
| 20       |                             |                             |                          |                      |                              |                        |              |
| 21       |                             |                             |                          |                      |                              |                        |              |
| 22       |                             |                             |                          |                      |                              |                        |              |
| 23       |                             |                             |                          |                      |                              |                        |              |
| 24       |                             |                             |                          |                      |                              |                        |              |
| 25       |                             |                             |                          |                      |                              |                        |              |
| 26       |                             |                             |                          |                      |                              |                        |              |
| 27       |                             |                             |                          |                      |                              |                        |              |
| 28       |                             |                             |                          |                      |                              |                        |              |
| 29       |                             |                             |                          |                      |                              |                        |              |
| 30       |                             |                             |                          |                      |                              |                        |              |
| 31       |                             |                             |                          |                      |                              |                        |              |
| 32       |                             |                             |                          |                      |                              |                        |              |
| 33       |                             |                             |                          |                      |                              |                        |              |
| 34       |                             |                             |                          |                      |                              |                        |              |
| 35       |                             |                             |                          |                      |                              |                        |              |
| 36       |                             |                             |                          |                      |                              |                        |              |
| 37       |                             |                             |                          |                      |                              |                        |              |
| 38       |                             |                             |                          |                      |                              |                        |              |
| 39       |                             |                             |                          |                      |                              |                        |              |
| 40       |                             |                             |                          |                      |                              |                        |              |
| 41       |                             |                             |                          |                      |                              |                        |              |
| 42       |                             |                             |                          |                      |                              |                        |              |
| 43       |                             |                             |                          |                      |                              |                        |              |
| 44       | TOTAL                       |                             | 6.98                     |                      |                              | 8                      |              |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST                      |                                      |                                  |                               |              | Line<br>No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size<br>(h) | Specification<br>(i) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l) | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Devices<br>(n) | Asset<br>Retire. Costs<br>(o) | Total<br>(p) |             |
| (2) 795     | ACSR                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 1           |
| 1590        | ACSS                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 2           |
| (2) 795     | ACSR                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 3           |
| (2) 795     | ACSR                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 4           |
| (2) 795     | ACSR                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 5           |
| (2) 795     | ACSR                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 6           |
| 1590        | ACSS                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 7           |
| 1590        | ACSS                 |                                     | 230                                 |                                |                                      |                                  |                               |              | 8           |
| 1158        | ACSS                 |                                     |                                     |                                |                                      |                                  |                               |              | 9           |
| 795         | ACSS                 |                                     |                                     |                                |                                      |                                  |                               |              | 10          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 11          |
| 954         | ACSR                 |                                     |                                     |                                |                                      |                                  |                               |              | 12          |
| 954         | AAC                  |                                     |                                     |                                |                                      |                                  |                               |              | 13          |
| 795         | ACSS                 |                                     |                                     |                                |                                      |                                  |                               |              | 14          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 15          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 16          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 17          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 18          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 19          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 20          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 21          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 22          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 23          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 24          |
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|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 26          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 27          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 28          |
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|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 31          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 32          |
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | ALEXANDER RD EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | ALEXANDER RD WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 3        | ARIANA EAST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 4        | ARIANA WEST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | BAYCOURT                                   | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | BELL SHOALS NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | BELMONT HEIGHTS                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | BERKLEY ROAD SOUTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | BERKLEY ROAD NORTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 10       | BLANTON EAST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | BLOOMINGDALE NORTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | BLOOMINGDALE SOUTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | BOYSCOUT WEST                              | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 14       | BOYSCOUT EAST                              | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 15       | BRANDON EAST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | BRANDON WEST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | BUCKHORN - NORTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | BUCKHORN - SOUTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | CALOOSA NORTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | CALOOSA SOUTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | CARROLWOOD VIL EAST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | CARROLWOOD VIL WEST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 23       | CASEY ROAD NORTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 24       | CASEY ROAD SOUTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | CAUSEWAY                                   | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | CHAPMAN                                    | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 27       | CLARKWILD WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | CLEARVIEW SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | COOLIDGE EAST                              | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 30       | COOLIDGE WEST                              | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 31       | CORONET SOUTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 32       | CROSS CREEK EAST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | CROSS CREEK WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | CYPRESS GARDENS                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 35       | CYPRESS STREET EAST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 36       | CYPRESS STREET WEST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 37       | DADE CITY                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 38       | DADE CITY SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 39       | DAIRY ROAD                                 | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 40       | DALE MABRY EAST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | DALE MABRY WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | DEL WEBB NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 3        | DEL WEBB SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 4        | DOUBLE BRANCH NORTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | DOUBLE BRANCH SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | E WINTER HAVEN EAST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | E WINTER HAVEN WEST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | EAST BAY NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | EAST BAY SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 10       | EHRlich ROAD EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | EHRlich ROAD WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | EL PRADO WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | ELEVENTH AVE EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 14       | ELEVENTH AVE WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 15       | ESTUARY WEST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | FAIRGROUNDS NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | FERN STREET                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | FIFTY SIXTH ST NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | FIFTY SIXTH ST SOUTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | FIRST STREET                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | FIRST STREET NORTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | FISHHAWK SOUTH                             | DIST-UNATTENDED                    | 230.00           | 13.00            |                 |
| 23       | FISHHAWK NORTH                             | DIST-UNATTENDED                    | 230.00           | 13.00            |                 |
| 24       | FLORIDA AVENUE NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | FLORIDA AVENUE -SOUTH                      | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | FORT KING HIGHWAY NORTH                    | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 27       | FORT KING HIGHWAY SOUTH                    | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | FORTY SIXTH ST EAST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | FORTY SIXTH ST WEST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 30       | FOURTEENTH ST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 31       | FOWLER AVE EAST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 32       | FOWLER AVE WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | GALLAGHER RD SOUTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | GEORGE RD NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 35       | GEORGE RD SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 36       | GIBSONTON                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 37       | GORDONVILLE                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 38       | GRANADA NORTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 39       | GRAY STREET NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 40       | GRAY STREET SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | GTE COLLIER NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | GTE COLLIER SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 3        | GULF CITY WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 4        | HABANA AVENUE NORTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | HABANA AVENUE SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | HAMPTON AVE NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | HARBOUR ISLAND NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | HARBOUR ISLAND SOUTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | HARNEY ROAD - EAST                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 10       | HENDERSON RD EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | HIMES EAST                                 | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | HIMES WEST                                 | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | HOPEWELL WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 14       | HYDE PARK NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 15       | HYDE PARK SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | IMPERIAL LAKES WEST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | INDIAN CREEK                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | INTERBAY                                   | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | IVY STREET                                 | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | JACKSON RD EAST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | JACKSON RD WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | JAN PHYL NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 23       | JAN PHYL SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 24       | J.D. PAGE                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | JUNEAU EAST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | JUNEAU WEST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 27       | KEYSTONE EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | KEYSTONE WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | KIRKLAND RD SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 30       | KNIGHTS SOUTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 31       | LAKE ALFRED SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 32       | LAKE GUM EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | LAKE JULIANA WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | LAKE MAGDALENE NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 35       | LAKE REGION WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 36       | LAKE RUBY SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 37       | LAKE SILVER NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 38       | LAKE SILVER SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 39       | LAKE WINTERSET EAST                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 40       | LAKWOOD NORTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |

**SUBSTATIONS**

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | LAKEWOOD SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | LOIS AVE EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 3        | LOIS AVE WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 4        | LUCERNE PARK SOUTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | MACDILL EAST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | MACDILL WEST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | MADISON NORTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | MADISON SOUTH                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | MANHATTAN EAST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 10       | MANHATTAN WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | MARION ST. EAST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | MARION ST. WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | MARITIME NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 14       | MARITIME SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 15       | MASSARO                                    | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | MATANZAS NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | MATANZAS SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | MCFARLAND                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | MCKINLEY EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | MCKINLEY WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | MEADOW PARK EAST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | MEADOW PARK WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 23       | MILLER MAC WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 24       | MULBERRY NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | MULBERRY SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | ORIENT PARK NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 27       | ORIENT PARK SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | PAGLEN ROAD - NORTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | PAGLEN ROAD - SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 30       | PATTERSON RD EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 31       | PATTERSON RD WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 32       | PEACH AVE WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | PEARSON RD NORTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | PEARSON RD SOUTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 35       | PEBBLECREEK - NORTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 36       | PEBBLECREEK - SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 37       | PINE LAKE NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 38       | PINE LAKE SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 39       | PINECREST SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 40       | PLANT AVE EAST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |

**SUBSTATIONS**

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | PLANT AVE WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | PLANT CITY SOUTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 3        | PLYMOUTH EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 4        | PLYMOUTH WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | POLK CITY                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | POLK POWER CONSTRU                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | PORT SUTTON                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | PORT SUTTON                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | PROVIDENCE RD EAST                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 10       | PROVIDENCE RD WEST                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | RHODINE RD NORTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | RHODINE RD SOUTH                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | RIVERVIEW NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 14       | RIVERVIEW SOUTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 15       | ROCKY CREEK NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | ROCKY CREEK SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | ROME AVE WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | RUSKIN EAST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | RUSKIN WEST                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | SAN ANTONIO                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | SENECA ST NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | SEVENTY EIGHTH ST.                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 23       | SILVER DOLLAR SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 24       | SKYWAY NORTH                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | SKYWAY SOUTH                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | SOUTH ELOISE EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 27       | SOUTH SEFFNER EAST                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | SOUTH SEFFNER WEST                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | ST CLOUD NORTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 30       | ST CLOUD SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 31       | STADIUM                                    | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 32       | STATE RD 574 EAST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | STATE RD 574 WEST                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | STATE RD 60 NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 35       | STATE RD 60 SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 36       | SUN CITY EAST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 37       | SUN CITY WEST                              | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 38       | SUNLAKE EAST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 39       | SUNSET LANE EAST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 40       | SUNSET LANE WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | SYDNEY ROAD SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 2        | TAMPA BAY BLVD NORTH                       | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 3        | TAMPA BAY BLVD SOUTH                       | DIST-UNATTENDED                    | 138.00           | 13.00            |                 |
| 4        | TAMPA PALMS EAST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 5        | TAMPA PALMS WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 6        | TEMPLE TERRACE NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 7        | TEMPLE TERRACE SOUTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 8        | TERRACE                                    | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 9        | THONOTOSASSA                               | DIST-UNATTENDED                    | 230.00           | 13.00            |                 |
| 10       | THIRD AVE                                  | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 11       | THIRTIETH ST                               | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 12       | TROUT CREEK NORTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 13       | TROUT CREEK SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 14       | TURKEY FORD SOUTH                          | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 15       | TWELVETH AVE SOUTH                         | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 16       | TWENTY SEVENTH NORTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 17       | TWENTY SEVENTH SOUTH                       | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 18       | UNIV SO FLA EAST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 19       | UNIV SO FLA WEST                           | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 20       | WASHINGTON ST NORTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 21       | WASHINGTON ST SOUTH                        | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 22       | WATERS AVE EAST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 23       | WATERS AVE WEST                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 24       | WAYNE RD SOUTH                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 25       | WESTCHASE EAST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 26       | WESTCHASE WEST                             | DIST-UNATTENDED                    | 230.00           | 13.00            |                 |
| 27       | WILDERNESS                                 | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 28       | WILSON                                     | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 29       | WOODBERRY NORTH                            | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 30       | WOODLANDS EAST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 31       | WOODLANDS WEST                             | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 32       | YUKON NORTH                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 33       | YUKON SOUTH                                | DIST-UNATTENDED                    | 69.00            | 13.00            |                 |
| 34       | SUM OF DISTRIBUTION                        |                                    |                  |                  |                 |
| 35       | ARIANA                                     | TRANS-UNATTENDED                   | 230.00           | 69.00            |                 |
| 36       | BELL CREEK EAST                            | TRANS-UNATTENDED                   | 230.00           | 69.00            |                 |
| 37       | CHAPMAN EAST                               | TRANS-UNATTENDED                   | 230.00           | 69.00            |                 |
| 38       | CLEARVIEW E, W                             | TRANS-UNATTENDED                   | 138.00           | 69.00            |                 |
| 39       | DALE MABRY E, W                            | TRANS-UNATTENDED                   | 230.00           | 69.00            |                 |
| 40       | ELEVENTH AVE WEST                          | TRANS-UNATTENDED                   | 230.00           | 69.00            |                 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a) | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | FISHHAWK WEST                          | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 2        | GANNON-AUTO                            | TRANS-UNATTENDED               | 230.00           | 138.00           |                 |
| 3        | GANNON-AUTO                            | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 4        | HAMPTON NORTH                          | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 5        | HIMES                                  | TRANS-UNATTENDED               | 138.00           | 69.00            |                 |
| 6        | HOKKER'S POINT AUTO                    | TRANS-UNATTENDED               | 138.00           | 69.00            |                 |
| 7        | JACKSON RD                             | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 8        | JUNEAU EAST                            | TRANS-UNATTENDED               | 138.00           | 69.00            |                 |
| 9        | JUNEAU EAST                            | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 10       | JUNEAU WEST                            | TRANS-UNATTENDED               | 138.00           | 69.00            |                 |
| 11       | MINES EAST                             | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 12       | MINES WEST                             | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 13       | OHIO NORTH                             | TRANS-UNATTENDED               | 230.00           | 138.00           |                 |
| 14       | OHIO SOUTH                             | TRANS-UNATTENDED               | 230.00           | 138.00           |                 |
| 15       | OSCEOLA                                | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 16       | PEBBLEDALE                             | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 17       | RIVER NORTH                            | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 18       | RIVER SOUTH                            | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 19       | RUSKIN SOUTH                           | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 20       | SHELDON RD NW                          | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 21       | SHELDON RD SE                          | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 22       | SOUTH ELOISE NORTH                     | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 23       | SOUTH ELOISE SOUTH                     | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 24       | SOUTH GIBSONTON NORTH                  | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 25       | SOUTH GIBSONTON SOUTH                  | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 26       | STATE RD 60 NORTH                      | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 27       | STATE RD 60 SOUTH                      | TRANS-UNATTENDED               | 230.00           | 69.00            |                 |
| 28       | SUM OF TRANSMISSION                    |                                |                  |                  |                 |
| 29       |  |                                |                  |                  |                 |
| 30       |  |                                |                  |                  |                 |
| 31       |  |                                |                  |                  |                 |
| 32       |  |                                |                  |                  |                 |
| 33       |  |                                |                  |                  |                 |
| 34       |  |                                |                  |                  |                 |
| 35       |  |                                |                  |                  |                 |
| 36       |  |                                |                  |                  |                 |
| 37       |  |                                |                  |                  |                 |
| 38       |  |                                |                  |                  |                 |
| 39       |  |                                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 37   | 1  |   |  |                        |                                   | 1           |
| 37   | 1  |   |  |                        |                                   | 2           |
| 28   | 1  |   |  |                        |                                   | 3           |
| 22   | 1  |   |  |                        |                                   | 4           |
| 28   | 1  |   |  |                        |                                   | 5           |
| 28   | 1  |   |  |                        |                                   | 6           |
| 28   | 1  |   |  |                        |                                   | 7           |
| 28   | 1  |   |  |                        |                                   | 8           |
| 22   | 1  |   |  |                        |                                   | 9           |
| 20   | 1  |   |  |                        |                                   | 10          |
| 28   | 1  |   |  |                        |                                   | 11          |
| 28   | 1  |   |  |                        |                                   | 12          |
| 28   | 1  |   |  |                        |                                   | 13          |
| 37   | 1  |   |  |                        |                                   | 14          |
| 28   | 1  |   |  |                        |                                   | 15          |
| 28   | 1  |   |  |                        |                                   | 16          |
| 28   | 1  |   |  |                        |                                   | 17          |
| 37   | 1  |   |  |                        |                                   | 18          |
| 37   | 1  |   |  |                        |                                   | 19          |
| 37   | 1  |   |  |                        |                                   | 20          |
| 28   | 1  |   |  |                        |                                   | 21          |
| 22   | 1  |   |  |                        |                                   | 22          |
| 28   | 1  |   |  |                        |                                   | 23          |
| 28   | 1  |   |  |                        |                                   | 24          |
| 37   | 1  |   |  |                        |                                   | 25          |
| 37   | 1  |   |  |                        |                                   | 26          |
| 28   | 1  |   |  |                        |                                   | 27          |
| 28   | 1  |   |  |                        |                                   | 28          |
| 37   | 1  |   |  |                        |                                   | 29          |
| 37   | 1  |   |  |                        |                                   | 30          |
| 28   | 1  |   |  |                        |                                   | 31          |
| 28   | 1  |   |  |                        |                                   | 32          |
| 28   | 1  |   |  |                        |                                   | 33          |
| 28   | 1  |   |  |                        |                                   | 34          |
| 37   | 1  |   |  |                        |                                   | 35          |
| 37   | 1  |   |  |                        |                                   | 36          |
| 28   | 1  |   |  |                        |                                   | 37          |
| 28   | 1  |   |  |                        |                                   | 38          |
| 28   | 1  |   |  |                        |                                   | 39          |
| 28   | 1  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 37   | 1  |   |  |                        |                                   | 1           |
| 28   | 1  |   |  |                        |                                   | 2           |
| 22   | 1  |   |  |                        |                                   | 3           |
| 28   | 1  |   |  |                        |                                   | 4           |
| 37   | 1  |   |  |                        |                                   | 5           |
| 28   | 1  |   |  |                        |                                   | 6           |
| 28   | 1  |   |  |                        |                                   | 7           |
| 37   | 1  |   |  |                        |                                   | 8           |
| 28   | 1  |   |  |                        |                                   | 9           |
| 28   | 1  |   |  |                        |                                   | 10          |
| 28   | 1  |   |  |                        |                                   | 11          |
| 28   | 1  |   |  |                        |                                   | 12          |
| 28   | 1  |   |  |                        |                                   | 13          |
| 28   | 1  |   |  |                        |                                   | 14          |
| 28   | 1  |   |  |                        |                                   | 15          |
| 28   | 1  |   |  |                        |                                   | 16          |
| 28   | 1  |   |  |                        |                                   | 17          |
| 28   | 1  |   |  |                        |                                   | 18          |
| 28   | 1  |   |  |                        |                                   | 19          |
| 22   | 1  |   |  |                        |                                   | 20          |
| 28   | 1  |   |  |                        |                                   | 21          |
| 37   | 1  |   |  |                        |                                   | 22          |
| 37   | 1  |   |  |                        |                                   | 23          |
| 28   | 1  |   |  |                        |                                   | 24          |
| 28   | 1  |   |  |                        |                                   | 25          |
| 28   | 1  |   |  |                        |                                   | 26          |
| 28   | 1  |   |  |                        |                                   | 27          |
| 37   | 1  |   |  |                        |                                   | 28          |
| 37   | 1  |   |  |                        |                                   | 29          |
| 28   | 1  |   |  |                        |                                   | 30          |
| 28   | 1  |   |  |                        |                                   | 31          |
| 28   | 1  |   |  |                        |                                   | 32          |
| 22   | 1  |   |  |                        |                                   | 33          |
| 28   | 1  |   |  |                        |                                   | 34          |
| 28   | 1  |   |  |                        |                                   | 35          |
| 28   | 1  |   |  |                        |                                   | 36          |
| 13   | 1  |   |  |                        |                                   | 37          |
| 28   | 1  |   |  |                        |                                   | 38          |
| 28   | 1  |   |  |                        |                                   | 39          |
| 28   | 1  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 37   | 1  |   |  |                        |                                   | 1           |
| 37   | 1  |   |  |                        |                                   | 2           |
| 13   | 1  |   |  |                        |                                   | 3           |
| 28   | 1  |   |  |                        |                                   | 4           |
| 28   | 1  |   |  |                        |                                   | 5           |
| 28   | 1  |   |  |                        |                                   | 6           |
| 28   | 1  |   |  |                        |                                   | 7           |
| 28   | 1  |   |  |                        |                                   | 8           |
| 28   | 1  |   |  |                        |                                   | 9           |
| 28   | 1  |   |  |                        |                                   | 10          |
| 28   | 1  |   |  |                        |                                   | 11          |
| 28   | 1  |   |  |                        |                                   | 12          |
| 28   | 1  |   |  |                        |                                   | 13          |
| 28   | 1  |   |  |                        |                                   | 14          |
| 28   | 1  |   |  |                        |                                   | 15          |
| 28   | 1  |   |  |                        |                                   | 16          |
| 6  | 1  |   |  |                        |                                   | 17          |
| 37   | 1  |   |  |                        |                                   | 18          |
| 28   | 1  |   |  |                        |                                   | 19          |
| 28   | 1  |   |  |                        |                                   | 20          |
| 28   | 1  |   |  |                        |                                   | 21          |
| 28   | 1  |   |  |                        |                                   | 22          |
| 28   | 1  |   |  |                        |                                   | 23          |
| 37   | 1  |   |  |                        |                                   | 24          |
| 28   | 1  |   |  |                        |                                   | 25          |
| 37   | 1  |   |  |                        |                                   | 26          |
| 28   | 1  |   |  |                        |                                   | 27          |
|  | 1  |   |  |                        |                                   | 28          |
| 28   | 1  |   |  |                        |                                   | 29          |
| 28   | 1  |   |  |                        |                                   | 30          |
| 28   | 1  |   |  |                        |                                   | 31          |
| 22   | 1  |   |  |                        |                                   | 32          |
| 28   | 1  |   |  |                        |                                   | 33          |
| 28   | 1  |   |  |                        |                                   | 34          |
| 28   | 1  |   |  |                        |                                   | 35          |
| 28   | 1  |   |  |                        |                                   | 36          |
| 28   | 1  |   |  |                        |                                   | 37          |
| 28   | 1  |   |  |                        |                                   | 38          |
| 28   | 1  |   |  |                        |                                   | 39          |
| 28   | 1  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 37   | 1   |  |  |                        |                                   | 1           |
| 28   | 1   |  |  |                        |                                   | 2           |
| 28   | 1   |  |  |                        |                                   | 3           |
| 28   | 1   |  |  |                        |                                   | 4           |
| 37   | 1   |  |  |                        |                                   | 5           |
| 37   | 1   |  |  |                        |                                   | 6           |
| 28   | 1   |  |  |                        |                                   | 7           |
| 28   | 1   |  |  |                        |                                   | 8           |
| 28   | 1   |  |  |                        |                                   | 9           |
| 28   | 1   |  |  |                        |                                   | 10          |
| 34   | 1   |  |  |                        |                                   | 11          |
| 34   | 1   |  |  |                        |                                   | 12          |
| 28   | 1   |  |  |                        |                                   | 13          |
| 28   | 1   |  |  |                        |                                   | 14          |
| 28   | 1   |  |  |                        |                                   | 15          |
| 28   | 1   |  |  |                        |                                   | 16          |
| 28   | 1   |  |  |                        |                                   | 17          |
| 28   | 1   |  |  |                        |                                   | 18          |
| 28   | 1   |  |  |                        |                                   | 19          |
| 28   | 1   |  |  |                        |                                   | 20          |
| 28   | 1   |  |  |                        |                                   | 21          |
| 28   | 1   |  |  |                        |                                   | 22          |
| 28   | 1   |  |  |                        |                                   | 23          |
| 28   | 1   |  |  |                        |                                   | 24          |
| 22   | 1   |  |  |                        |                                   | 25          |
| 28   | 1   |  |  |                        |                                   | 26          |
| 28   | 1   |  |  |                        |                                   | 27          |
| 28   | 1   |  |  |                        |                                   | 28          |
| 28   | 1   |  |  |                        |                                   | 29          |
| 28   | 1   |  |  |                        |                                   | 30          |
| 28   | 1   |  |  |                        |                                   | 31          |
| 28   | 1   |  |  |                        |                                   | 32          |
| 28   | 1   |  |  |                        |                                   | 33          |
| 28   | 1   |  |  |                        |                                   | 34          |
| 28   | 1   |  |  |                        |                                   | 35          |
| 28   | 1   |  |  |                        |                                   | 36          |
| 28   | 1   |  |  |                        |                                   | 37          |
| 28   | 1   |  |  |                        |                                   | 38          |
| 28   | 1   |  |  |                        |                                   | 39          |
| 37   | 1   |  |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 34   | 1  |   |  |                        |                                   | 1           |
| 28   | 1  |   |  |                        |                                   | 2           |
| 28   | 1  |   |  |                        |                                   | 3           |
| 28   | 1  |   |  |                        |                                   | 4           |
| 28   | 1  |   |  |                        |                                   | 5           |
| 28   | 1  |   |  |                        |                                   | 6           |
| 28   | 1  |   |  |                        |                                   | 7           |
| 17   | 1  |   |  |                        |                                   | 8           |
| 28   | 1  |   |  |                        |                                   | 9           |
| 37   | 1  |   |  |                        |                                   | 10          |
| 37   | 1  |   |  |                        |                                   | 11          |
| 28   | 1  |   |  |                        |                                   | 12          |
| 28   | 1  |   |  |                        |                                   | 13          |
| 37   | 1  |   |  |                        |                                   | 14          |
| 28   | 1  |   |  |                        |                                   | 15          |
| 28   | 1  |   |  |                        |                                   | 16          |
| 28   | 1  |   |  |                        |                                   | 17          |
| 37   | 1  |   |  |                        |                                   | 18          |
| 37   | 1  |   |  |                        |                                   | 19          |
| 28   | 1  |   |  |                        |                                   | 20          |
| 37   | 1  |   |  |                        |                                   | 21          |
| 28   | 1  |   |  |                        |                                   | 22          |
| 28   | 1  |   |  |                        |                                   | 23          |
| 28   | 1  |   |  |                        |                                   | 24          |
| 28   | 1  |   |  |                        |                                   | 25          |
| 28   | 1  |   |  |                        |                                   | 26          |
| 28   | 1  |   |  |                        |                                   | 27          |
| 22   | 1  |   |  |                        |                                   | 28          |
| 28   | 1  |   |  |                        |                                   | 29          |
| 28   | 1  |   |  |                        |                                   | 30          |
| 37   | 1  |   |  |                        |                                   | 31          |
| 28   | 1  |   |  |                        |                                   | 32          |
| 28   | 1  |   |  |                        |                                   | 33          |
| 28   | 1  |   |  |                        |                                   | 34          |
| 28   | 1  |   |  |                        |                                   | 35          |
| 28   | 1  |   |  |                        |                                   | 36          |
| 37   | 1  |   |  |                        |                                   | 37          |
| 28   | 1  |   |  |                        |                                   | 38          |
| 28   | 1  |   |  |                        |                                   | 39          |
| 28   | 1  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 28   | 1   |  |  |                        |                                   | 1           |
| 37   | 1   |  |  |                        |                                   | 2           |
| 37   | 1   |  |  |                        |                                   | 3           |
| 28   | 1   |  |  |                        |                                   | 4           |
| 28   | 1   |  |  |                        |                                   | 5           |
| 22   | 1   |  |  |                        |                                   | 6           |
| 22   | 1   |  |  |                        |                                   | 7           |
| 28   | 1   |  |  |                        |                                   | 8           |
| 37   | 1   |  |  |                        |                                   | 9           |
| 28   | 1   |  |  |                        |                                   | 10          |
| 28   | 1   |  |  |                        |                                   | 11          |
| 28   | 1   |  |  |                        |                                   | 12          |
| 28   | 1   |  |  |                        |                                   | 13          |
| 28   | 1   |  |  |                        |                                   | 14          |
| 28   | 1   |  |  |                        |                                   | 15          |
| 37   | 1   |  |  |                        |                                   | 16          |
| 28   | 1   |  |  |                        |                                   | 17          |
| 37   | 1   |  |  |                        |                                   | 18          |
| 37   | 1   |  |  |                        |                                   | 19          |
| 37   | 1   |  |  |                        |                                   | 20          |
| 37   | 1   |  |  |                        |                                   | 21          |
| 28   | 1   |  |  |                        |                                   | 22          |
| 28   | 1   |  |  |                        |                                   | 23          |
| 28   | 1   |  |  |                        |                                   | 24          |
| 28   | 1   |  |  |                        |                                   | 25          |
| 37   | 1   |  |  |                        |                                   | 26          |
| 28   | 1   |  |  |                        |                                   | 27          |
| 28   | 1   |  |  |                        |                                   | 28          |
| 28   | 1   |  |  |                        |                                   | 29          |
| 28   | 1   |  |  |                        |                                   | 30          |
| 28   | 1   |  |  |                        |                                   | 31          |
| 22   | 1   |  |  |                        |                                   | 32          |
| 28   | 1   |  |  |                        |                                   | 33          |
| 6777   | 233   |  |  |                        |                                   | 34          |
| 224  | 1   |  |  |                        |                                   | 35          |
| 224  | 1   |  |  |                        |                                   | 36          |
| 336  | 1   |  |  |                        |                                   | 37          |
| 300  | 2   |  |  |                        |                                   | 38          |
| 392  | 2   |  |  |                        |                                   | 39          |
| 336  | 1   |  |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 224  | 1   |  |  |                        |                                   | 1           |
| 336  | 1   |  |  |                        |                                   | 2           |
| 336  | 1   |  |  |                        |                                   | 3           |
| 336  | 1   |  |  |                        |                                   | 4           |
| 168  | 1   |  |  |                        |                                   | 5           |
| 168  | 1   |  |  |                        |                                   | 6           |
| 224  | 1   |  |  |                        |                                   | 7           |
|  | 1   |  |  |                        |                                   | 8           |
| 224  | 1   |  |  |                        |                                   | 9           |
| 168  | 1   |  |  |                        |                                   | 10          |
| 336  | 1   |  |  |                        |                                   | 11          |
| 168  | 1   |  |  |                        |                                   | 12          |
| 336  | 1   |  |  |                        |                                   | 13          |
| 336  | 1   |  |  |                        |                                   | 14          |
| 224  | 1   |  |  |                        |                                   | 15          |
| 168  | 1   |  |  |                        |                                   | 16          |
| 336  | 1   |  |  |                        |                                   | 17          |
| 336  | 1   |  |  |                        |                                   | 18          |
| 224  | 1   |  |  |                        |                                   | 19          |
| 224  | 1   |  |  |                        |                                   | 20          |
| 196  | 1   |  |  |                        |                                   | 21          |
| 168  | 1   |  |  |                        |                                   | 22          |
| 196  | 1   |  |  |                        |                                   | 23          |
| 224  | 1   |  |  |                        |                                   | 24          |
| 196  | 1   |  |  |                        |                                   | 25          |
| 336  | 1   |  |  |                        |                                   | 26          |
| 224  | 1   |  |  |                        |                                   | 27          |
| 8224   | 35  |  |  |                        |                                   | 28          |
|  |   |  |  |                        |                                   | 29          |
|  |   |  |  |                        |                                   | 30          |
|  |   |  |  |                        |                                   | 31          |
|  |   |  |  |                        |                                   | 32          |
|  |   |  |  |                        |                                   | 33          |
|  |   |  |  |                        |                                   | 34          |
|  |   |  |  |                        |                                   | 35          |
|  |   |  |  |                        |                                   | 36          |
|  |   |  |  |                        |                                   | 37          |
|  |   |  |  |                        |                                   | 38          |
|  |   |  |  |                        |                                   | 39          |
|  |   |  |  |                        |                                   | 40          |

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No.  | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|-----------|---|--|------------------------------------|-----------------------------------|
| <b>1</b>  | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2         | Direct charges - Labor services                           | TECO Services, Inc.                          | 930.2/Multi                        | 13,497,223                        |
| 3         | Allocation of Indirect charges - Corporate Overhea        | TECO Services, Inc.                          | 930.2                              | 18,391,219                        |
| 4         | Allocation of Indirect charges - IT Services              | TECO Services, Inc.                          | 930.2/Multi                        | 16,534,154                        |
| 5         | Allocation of Indirect charges - HR Benefits              | TECO Services, Inc.                          | 930.2                              | 1,914,474                         |
| 6         | Allocation of Indirect charges - HR Employee rel          | TECO Services, Inc.                          | 930.2                              | 2,648,531                         |
| 7         | Allocation of Indirect charges - TSI Admin service        | TECO Services, Inc.                          | 930.2                              | 1,200,501                         |
| 8         | Allocation of Indirect charges - TSI Emergency Man        | TECO Services, Inc.                          | 930.2                              | 336,025                           |
| 9         | Allocation of Indirect charges - TSI Corporate com        | TECO Services, Inc.                          | 930.2                              | 1,079,882                         |
| 10        | Allocation of Indirect charges - TSI Accounts pay         | TECO Services, Inc.                          | 930.2                              | 612,288                           |
| 11        | Allocation of Indirect charges - TSI Claims               | TECO Services, Inc.                          | 930.2                              | 391,779                           |
| 12        | Allocation of Indirect charges - Procurement servs        | TECO Services, Inc.                          | 930.2                              | 3,163,319                         |
| 13        | Labor services  | Peoples Gas System                           | Multi                              | 2,568,725                         |
| 14        | Gas Purchases   | Peoples Gas System                           | 151                                | 17,629,307                        |
| 15        | IT Services   | New Mexico Gas Company                       | 930.2/Multi                        | 328,242                           |
| 16        | Labor services  | Emera Inc.                                   | Multi                              | 6,210,899                         |
| 17        | Corporate services allocations                            | Emera Inc.                                   | Multi                              | 1,506,708                         |
| 18        | Gas purchases   | Emera Energy Services Inc                    | 151                                | 105,013,557                       |
| 19        | Labor services  | Emera Maine Inc                              | Multi                              | 503,059                           |
| <b>20</b> | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21        | Labor services  | TECO Energy, Inc.                            | 146                                | 1,803,985                         |
| 22        | Real Property sublease                                    | TECO Services, Inc.                          | 146                                | 4,086,946                         |
| 23        | Allocation of Facility Services                           | TECO Services, Inc.                          | 146                                | 1,282,296                         |
| 24        | Allocation of Telecommunications, Equipment & Serv        | TECO Services, Inc.                          | 146                                | 654,384                           |
| 25        | IT Usage fee  | TECO Services, Inc.                          | 146                                | 766,067                           |
| 26        | Real Property sublease                                    | Peoples Gas System                           | 146                                | 758,795                           |
| 27        | Gas sales   | Peoples Gas System                           | 146                                | 612,629                           |
| 28        | IT usage fee  | Peoples Gas System                           | 146                                | 3,183,270                         |
| 29        | Telecom non-standard                                      | Peoples Gas System                           | 146                                | 589,395                           |
| 30        | Labor service   | Peoples Gas System                           | 146                                | 10,258,935                        |
| 31        | IT Usage fee  | New Mexico Gas Company                       | 146                                | 770,070                           |
| 32        | Mutual assistance   | Grand Bahama Power Co                        | 146                                | 6,649,920                         |
| 33        | Mutual assistance   | Nova Scotia Power                            | 146                                | 437,478                           |
| 34        | Labor Services  | Emera Energy, Inc                            | 146                                | 267,912                           |
| 35        | Labor Services  | Emera Maine Inc                              | 146                                | 1,318,394                         |
| 36        | Asset Management Agreement                                | Emera Energy Services Inc.                   | 146                                | 3,602,135                         |
| 37        | Gas sales   | Emera Energy Services Inc                    | 146                                | 367,100                           |
| 38        |   |  |                                    |                                   |
| 39        |   |  |                                    |                                   |
| 40        |   |  |                                    |                                   |
| 41        |   |  |                                    |                                   |
| 42        |   |  |                                    |                                   |
| <b>1</b>  | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2         | Mutual assistance - Storm                                 | Emera Maine Inc                              | Multi                              | 376,810                           |

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 3        |   |  |                                    |                                   |
| 4        |   |  |                                    |                                   |
| 5        |   |  |                                    |                                   |
| 6        |   |  |                                    |                                   |
| 7        |   |  |                                    |                                   |
| 8        |   |  |                                    |                                   |
| 9        |   |  |                                    |                                   |
| 10       |   |  |                                    |                                   |
| 11       |   |  |                                    |                                   |
| 12       |   |  |                                    |                                   |
| 13       |   |  |                                    |                                   |
| 14       |   |  |                                    |                                   |
| 15       |   |  |                                    |                                   |
| 16       |   |  |                                    |                                   |
| 17       |   |  |                                    |                                   |
| 18       |   |  |                                    |                                   |
| 19       |   |  |                                    |                                   |
| 20       | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21       |   |  |                                    |                                   |
| 22       |   |  |                                    |                                   |
| 23       |   |  |                                    |                                   |
| 24       |   |  |                                    |                                   |
| 25       |   |  |                                    |                                   |
| 26       |   |  |                                    |                                   |
| 27       |   |  |                                    |                                   |
| 28       |   |  |                                    |                                   |
| 29       |   |  |                                    |                                   |
| 30       |   |  |                                    |                                   |
| 31       |   |  |                                    |                                   |
| 32       |   |  |                                    |                                   |
| 33       |   |  |                                    |                                   |
| 34       |   |  |                                    |                                   |
| 35       |   |  |                                    |                                   |
| 36       |   |  |                                    |                                   |
| 37       |   |  |                                    |                                   |
| 38       |   |  |                                    |                                   |
| 39       |   |  |                                    |                                   |
| 40       |   |  |                                    |                                   |
| 41       |   |  |                                    |                                   |
| 42       |   |  |                                    |                                   |
|          |   |  |                                    |                                   |

|                        |   |  |                                  |
|------------------------|---|--|----------------------------------|
| Name of Respondent     | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>05/01/2020 | Year/Period of Report<br>2019/Q4 |
| Tampa Electric Company |   |  |                                  |
| FOOTNOTE DATA          |   |  |                                  |

**Schedule Page: 429 Line No.: 3 Column: a**

Corporate overhead from TSI includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

**Schedule Page: 429 Line No.: 4 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 5 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 6 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 7 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 8 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 9 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**Schedule Page: 429 Line No.: 10 Column: a**

This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.

**Schedule Page: 429 Line No.: 11 Column: a**

This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.

**Schedule Page: 429 Line No.: 12 Column: a**

This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.

**Schedule Page: 429 Line No.: 23 Column: a**

This allocation is based on a per square foot usage methodology.

**Schedule Page: 429 Line No.: 24 Column: a**

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

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**The following information was requested by the Florida  
Public Service Commission in addition to the Federal  
Energy Regulatory Commission Form No. 1**

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name                         | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |   |
|------------------------------|--|---|---|
|                              |  | Affiliation or Connection   | Name and Address                                    |
| 1 Scott Balfour              | Director (Chairman of the Board)             | President and Director  | 3267654 Nova Scotia Limited                         |
|                              |  | President (effective 2/28/19) and Director (effective 2/28/19)                                  | 3325140 Nova Scotia Limited                         |
|                              |  | Director  | Emera (Caribbean) Incorporated                      |
|                              |  | Director  | Emera Caribbean Holdings Limited                    |
|                              |  | Director and Executive Vice President   | Emera Energy General Partner Inc.                   |
|                              |  | Director and Executive Vice President   | Emera Energy Incorporated                           |
|                              |  | Director, President and Chief Executive Officer   | Emera Incorporated                                  |
|                              |  | Director  | Emera Maine   |
|                              |  | Director  | Emera Newfoundland & Labrador Holdings Incorporated |
|                              |  | Manager   | Emera Technologies LLC                              |
|                              |  | President & Director  | Emera US Finance Assist Company                     |
|                              |  | President & Director  | Emera US Finance General Partner Inc.               |
|                              |  | President (resigned 8/21/19) and Director (resigned 8/21/19)                                    | EUSHI Finance Assist Company                        |
|                              |  | Director  | Grand Bahama Power Company Limited                  |
|                              |  | Director  | ICD Utilities Limited                               |
|                              |  | Director  | New Mexico Gas Company, Inc.                        |
|                              |  | Director  | Nova Scotia Power Incorporated                      |
|                              |  | Director  | Martinrea International, Inc.                       |
|                              |  | Director  | The Barbados Light & Power Company Limited          |
|                              |  | Director  | TECO Energy, Inc.                                   |
| Director                     | TECO Services, Inc.                          |   |   |
| Director                     | Emera US Holdings, Inc.                      |   |   |
| Director                     | ENL Island Link Incorporation                |   |   |
| Director (effective 11/8/19) | SECI Mitland Corporation                     |   |   |
| Director                     | SeaCoast Gas Transmission, LLC               |   |   |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

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|---|--|---|--|
| Name  | Principal Occupation or Business Affiliation   | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership   |  |
|   |  | Affiliation or Connection   | Name and Address   |
| <b>2 Robert R. Bennett</b>  | Director   | Director<br><br>Director<br><br>President, CEO & Manager<br><br>President and Director<br><br>President, Chief Executive Officer and Director<br><br>President (resigned eff 10/1/19) and Director (resigned eff 10/1/19)<br><br>President (resigned effective 9/3/19) and Director (resigned effective 9/3/19)<br><br>President and Director<br><br>Director<br><br>Director<br><br>Chief Operating Officer (resigned eff 4/25/19)<br><br>Director | The Barbados Light & Power Company Limited<br>Barbados, W.I.<br><br>Emera (Caribbean) Inc.<br>Barbados, W.I.<br><br>Emera Technologies LLC<br>Tampa, Florida<br><br>Emera US Finance No. 1, LLC<br>Saint John, New Brunswick<br><br>Emera US Holdings Inc.<br>Halifax, Nova Scotia<br><br>EUSHI Finance Assist, Inc.<br>Halifax, Nova Scotia<br><br>EUSHI Finance No. 1, LLC<br>Halifax, Nova Scotia<br><br>EUSHI Finance, Inc.<br>Halifax, Nova Scotia<br><br>Grand Bahama Power Company Limited<br>Freeport, Bahamas<br><br>ICD Utilities Limited<br>Freeport, Bahamas<br><br>TECO Energy, Inc.<br>Tampa, Florida<br><br>New Mexico Gas Company, Inc.<br>Albuquerque, New Mexico |
| <b>3 Gregory W. Blunden</b>   | Senior Vice President-Finance and Accounting, Treasurer and Chief Financial Officer (Chief Accounting Officer) | Senior Vice President-Finance, Accounting Treasurer and Chief Financial Officer (Chief Accounting Officer)<br><br>Director<br><br>Director<br><br>Director<br><br>Director and Chief Financial Officer<br><br>Director and Chief Financial Officer<br><br>Director<br><br>Director<br><br>Director<br><br>Chief Financial Officer   | TECO Energy, Inc.<br>Tampa, Florida<br><br>3240384 Nova Scotia Ltd.<br><br>3264956 Nova Scotia Ltd.<br><br>3267654 Nova Scotia Limited<br><br>Bayside Power, Inc.<br><br>Brooklyn Power Corporation<br>Brooklyn, Nova Scotia<br><br>Clean Power Northeast Development Inc.<br><br>EBP Assist (2014) Inc.<br><br>Emera Brunswick Holdings, Inc.<br><br>Emera Brunswick Pipeline Company Ltd.  |

### Affiliation of Officers and Directors

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**For the Year Ended December 31, 2019**

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| Name  | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |   |
|---|--|---|---|
|   |  | Affiliation or Connection   | Name and Address  |
| <b>3 Gregory W. Blunden</b><br><b>(Continued)</b> |  | Director (effective 11/20/19) and Chief Financial Officer (effective 11/20/19)                  | Emera Energy Capacity (2020) Incorporated                         |
|   |  | Director and Chief Financial Officer  | Emera Energy Capacity (2016) Incorporated<br>Halifax, Nova Scotia |
|   |  | Director and Chief Financial Officer  | Emera Energy Capacity (2017) Inc.<br>Halifax, Nova Scotia         |
|   |  | Director and Chief Financial Officer  | Emera Energy General Partner Inc.<br>Halifax, Nova Scotia         |
|   |  | Director and Chief Financial Officer  | Emera Energy Incorporated<br>Halifax, Nova Scotia                 |
|   |  | Chief Financial Officer   | Emera Incorporated<br>Halifax, Nova Scotia                        |
|   |  | Treasurer   | Emera Technologies LLC  |
|   |  | Director and Chief Financial Officer  | Emera US Finance General Partner Inc.<br>Halifax, Nova Scotia     |
|   |  | Director  | Emera US Finance Assist Company                                   |
|   |  | Chief Financial Officer   | Emera US Holdings Inc.  |
|   |  | Director and Chief Financial Officer  | Emera Utility Services Incorporated<br>Halifax, Nova Scotia       |
|   |  | Director and Chief Financial Officer  | Energy Capacity (2018) Inc.                                       |
|   |  | Director and Chief Financial Officer  | Energy Capacity (2019) Inc.                                       |
|   |  | Director  | Emera Energy Generation Inc.                                      |
|   |  | Director  | ENL Island Link Incorporated                                      |
|   |  | Treasurer   | New Mexico Gas Company, Inc.                                      |
|   |  | Director and Treasurer  | New Mexico Gas Intermediate, Inc.                                 |
|   |  | Chief Financial Officer   | Nova Scotia Power Incorporated<br>Halifax, Nova Scotia            |
|   |  | Director  | NSP Pipeline Incorporated   |
|   |  | Director  | NSP Pipeline Management Limited                                   |
|   | Director                                     | NSP US Holdings Incorporated  |   |
|   | Director                                     | Peoples Gas System (Florida), Inc.  |   |
|   | Director (resigned eff 8/21/19)              | EUSHI Finance Assist Company  |   |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

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| Name  | Principal Occupation or Business Affiliation                                  | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership  |   |
|   |   | Affiliation or Connection  | Name and Address  |
| <b>3 Gregory W. Blunden</b><br>(Continued)  |   | Director and Treasurer<br><br>Director (effective 11/8/19) and Treasurer (effective 11/8/19)<br><br>Director (resigned effective 3/19/19) and Treasurer (resigned effective 3/19/19)<br><br>Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director, Vice President and Treasurer<br><br>Director and Treasurer<br>Vice President (effective 5/1/19)<br><br>Manager and Treasurer<br><br>Manager<br><br>Director<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director and Treasurer<br><br>Director | SeaCoast Gas Transmission, LLC<br><br>SECI Mitland Corporation<br><br>TECO Energy Foundation, Inc.<br><br>SLA 75, LLC<br><br>TEC Receivables Corp.<br><br>TECO Clean Advantage Corporation<br><br>TECO Coalbed Methane Florida, Inc.<br><br>TECO Diversified, Inc.<br><br>TECO EnergySource, Inc.<br><br>TECO Finance, Inc.<br><br>TECO Gemstone, Inc.<br><br>TECO Guatemala Holdings, LLC<br><br>TECO Guatemala Holdings II, LLC<br><br>TECO Guatemala, Inc.<br><br>TECO Oil & Gas, Inc.<br><br>TECO Partners, Inc.<br><br>TECO Pipeline Holding Company, LLC<br><br>TECO Properties Corporation<br><br>TECO Services, Inc.<br><br>TECO Wholesale Generation, Inc. |
| <b>4 Frank Busot</b>  | Vice President-Regulatory Affairs, Tampa Electric Division (effective 4/1/19) |  |   |
| <b>5 Gerard R. Chasse</b>   | Vice President, Electric Delivery, Tampa Electric Division                    | President, Secretary, Treasurer and Director<br><br>President, Secretary, Treasurer and Manager<br><br>President, Secretary, Treasurer and Manager (resigned all on 8/26/19)   | BHE Holdings Inc.<br>Halifax, Nova Scotia<br><br>Emera Borroco No. 2, LLC<br>Halifax, Nova Scotia<br><br>Emera Borroco No. 3, LLC<br>Halifax, Nova Scotia   |
| <b>6 Archibald Collins</b>  | Chief Operating Officer, Tampa Electric Division                              | Chief Operating Officer  |   |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

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| Name  | Principal Occupation or Business Affiliation   | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |   |
|   |  | Affiliation or Connection   | Name and Address  |
| <b>7 Jeffrey Chronister</b>   | Vice President-Finance and Controller  | Vice President-Finance and Controller   | TECO Energy, Inc.   |
|   |  | Vice President (effective 6/3/19)   | TECO Finance, Inc.  |
| <b>8 Shawn Copeland</b>   | Vice President-Safety, Tampa Electric Divison  |   |   |
| <b>9 Laura Crouch</b>   | Vice President-State and Community Relations   |   |   |
| <b>10 Rene Gallant</b>  | Vice President-Strategy and Business Development, Tampa Electric Division  |   |   |
| <b>11 Thomas L. Hernandez</b>   | Senior Vice President-Distributed Energy and Renewables, Tampa Electric Division                                     |   |   |
| <b>12 Christopher G. Huskison</b>   | Director (resigned effective 2/21/19)  | Manager (resigned effective 10/24/19)   | Emera Technologies LLC<br>Tampa, Florida                                    |
|   |  | Director  | Innovacorp i/k/a Nova Scotia Innovation Corporation<br>Halifax, Nova Scotia |
|   |  | Director  | 3-H Holdings Inc.<br>Halifax, Nova Scotia                                   |
|   |  | Director  | 5-H Holdings Inc.<br>Halifax, Nova Scotia                                   |
| <b>13 Sarah R. MacDonald</b>  | Director and Vice President (resigned effective 6/3/19)  | Director (resigned effective 7/7/19)  | Emera (Caribbean) Inc.<br>Barbados, W.I.                                    |
|   |  | Executive VP Corp. Safety and Environment (resigned effective 7/5/19)                           | Emera Incorporated  |
|   |  | Director (resigned effective 7/7/19)  | ICD Utilities Limited<br>Freeport, Bahamas                                  |
|   |  | Director (resigned effective 7/7/19)  | Grand Bahama Power Company Limited<br>Freeport, Bahamas                     |
|   |  | President and Director (resigned effective 6/3/19)  | TECO Services, Inc.<br>Tampa, Florida                                       |
|   |  | Director and President (resigned effective 6/3/19)  | TECO Diversified, Inc.<br>Tampa, Florida                                    |
|   |  | Director and Vice President (resigned effective 6/3/19)   | TECO Energy, Inc.<br>Tampa, Florida   |
|   |  | Director and President (resigned effective 6/3/19)  | TECO Properties Corporation<br>Tampa, Florida                               |
|   | Director (resigned effective 7/7/19)   | The Barbados Light & Power Company Limited<br>Barbados, W.I.                                    |   |
| <b>14 Karen Mincey</b>  | Chief Information Officer (eff. 6/6/19), Vice President, Information Technology and Telecommunications (eff. 6/6/19) | Chief Information Officer, Vice President, Information Technology and Telecommunications        | TECO Services, Inc.   |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

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|---|--|--|---|
| Name  | Principal Occupation or Business Affiliation   | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership  |   |
|   |  | Affiliation or Connection  | Name and Address  |
| <b>15 Daniel P. Muldoon</b>   | Director (eff. 8/1/19)   | Director (eff. 8/1/19)<br><br>Director and President<br><br>Director (Chair)<br><br>Director, President and Chief Operating Officer<br><br>Director, President and Chief Operating Officer<br><br>Executive VP Project Development and Operations Support (eff. 2/15/19)<br><br>Director<br><br>Director (Chair) (eff. 11/13/19)<br><br>Director (Chair)<br><br>Director (Chair)<br><br>Director<br><br>Director (eff. 11/8/19)  | SeaCoast Gas Transmission, LLC<br><br>Clean Power Northeast Development, Inc.<br><br>Emera Brunswick Pipeline Company, Td.<br><br>Emera CNG Holdings Inc.<br><br>Emera CNG, LLC<br><br>Emera Incorporated<br><br>Emera Maine<br><br>Emera Technologies LLC<br><br>Emera New Foundland & Labrador Holdings<br><br>New Mexico Gas Company<br><br>NSP Maritime Link Incorporated<br><br>SECI Mitland Corporation |
| <b>16 David M. Nicholson</b>  | Vice President-Legal and General Counsel of Tampa Electric Company<br>Assistant Secretary (eff. 3/1/19)<br>Chief Ethics and Compliance Officer (eff. 6/6/19) | Vice President<br><br>Vice President (effective 11/8/19)<br><br>Vice President<br><br>Vice President-Legal, Chief Ethics, Compliance Officer, General Counsel and Assistant Secretary (effec. 3/1/19)<br><br>Vice President<br><br>Assistant Secretary and<br><br>Assistant Secretary<br><br>Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel<br><br>Vice President<br><br>Vice President<br><br>Vice President<br><br>Vice President (effective 6/3/19)<br><br>Vice President | SeaCoast Gas Transmission, LLC<br><br>SECI Mitland Corporation<br><br>TECO Diversified, Inc.<br><br>Teco Energy, Inc.<br><br>TECO Gemstone, Inc.<br><br>TECO Finance, Inc.<br><br>TEC Receivables, Inc.<br><br>TECO Services, Inc.<br><br>TECO Guatemala, Inc.<br><br>TECO Guatemala Holdings, LLC<br><br>TECO Guatemala Holdings II, LLC<br><br>TECO Oil & Gas, Inc.<br><br>TECO Properties Corporation      |
| <b>17 Dave Pickles</b>  | Vice President, Energy Supply and ED/ES Asset Management (effective 12/12/19)  |  |   |

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

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|---|--|---|---|
| Name  | Principal Occupation or Business Affiliation                                 | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |   |
|   |  | Affiliation or Connection   | Name and Address  |
| 18 David E. Schwartz  | Vice President-Governance, Associate General Counsel and Corporate Secretary | Corporate Secretary   | The Barbados Light & Power Company Limited Barbados, W.I. |
|   |  | Corporate Secretary   | Emera Maine   |
|   |  | Corporate Secretary   | Emera Technologies LLC (Tampa, FL)                        |
|   |  | Director and Secretary  | New Mexico Gas Intermediate, Inc.                         |
|   |  | Director and Secretary  | Peoples Gas System (Florida), Inc. (Tampa, FL)            |
|   |  | Director and Secretary  | TECO Clean Advantage Corporation (Tampa, FL)              |
|   |  | Director and Secretary  | TECO Coalbed Methane Florida, Inc. (Tampa, FL)            |
|   |  | Vice President-Governance, Associate General Counsel and Corporate Secretary                    | TECO Energy, Inc. Tampa, Florida                          |
|   |  | Director and Secretary  | TECO EnergySource, Inc. (Tampa, FL)                       |
|   |  | Director and Secretary  | TECO Finance, Inc. (Tampa, FL)                            |
|   |  | Vice President-Governance, Associate General Counsel and Corporate Secretary                    | TECO Services, Inc. (Tampa, FL)                           |
|   |  | Secretary   | TEC Receivables Corp. (Tampa, FL)                         |
|   |  | Director and Secretary  | TECO Diversified, Inc. (Tampa, FL)                        |
|   |  | Director and Secretary  | TECO Gemstone, Inc. (Tampa, FL)                           |
|   |  | Director and Secretary  | TECO Guatemala, Inc. (Tampa, FL)                          |
|   |  | Manager and Secretary   | TECO Guatemala Holdings, LLC (Tampa, FL)                  |
|   |  | Manager and Secretary   | TECO Guatemala Holdings II, LLC (Tampa, FL)               |
|   |  | Director and Secretary  | TECO Properties Corporation (Tampa, FL)                   |
|   |  | Secretary   | Seacoast Gas Transmission, LLC                            |
|   |  | Secretary   | 7116 Davis Island, LLC (Tampa, FL)                        |
|   |  | Secretary   | Grand Bahama Power Company Limited Freeport, Bahamas      |
|   |  | Secretary   | ICD Utilities Limited (Freeport, Bahamas)                 |
|   |  | Secretary   | New Mexico Gas Company, Inc. (Albuquerque, NM)            |
| Secretary   | SLA 75, LLC (Tampa, FL)  |   |   |
| Director and Secretary  | TECO Oil & Gas, Inc. (Tampa, FL)   |   |   |
| Director and Secretary  | TECO Partners, Inc. (Tampa, FL)  |   |   |
| Director and Secretary  | TECO Pipeline Holding Company, LLC (Tampa, FL)                               |   |   |
| Director and Secretary  | TECO Wholesale Generation, Inc. (Tampa, FL)                                  |   |   |
| Secretary   | Emera (Caribbean) Inc. (Barbados, W.I.)                                      |   |   |
| Secretary (effective 11/8/19)   | SECI Mitland Corporation   |   |   |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name                                 | Principal Occupation or Business Affiliation      | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |  |
|--------------------------------------|---|---|--|
|                                      |   | Affiliation or Connection   | Name and Address                                     |
| 19 Nancy Tower                       | Director<br>President and Chief Executive Officer | President   | 7116 Davis Island, LLC<br>Tampa, Florida             |
|                                      |   | Vice President (resigned eff. 1/31/19)  | Clean Power Northeast Development, Inc.              |
|                                      |   | President   | SLA 75, LLC<br>Tampa, Florida                        |
|                                      |   | Director and President  | TEC Receivables Corp.<br>Tampa, Florida              |
|                                      |   | Director and President  | TECO Coalbed Methane Florida, Inc.<br>Tampa, Florida |
|                                      |   | Director and President (eff. 6/3/19)  | TECO Diversified, Inc.                               |
|                                      |   | Director/Executive Director (resigned eff. 3/19/19)   | TECO Energy Foundation, Inc.<br>Tampa, Florida       |
|                                      |   | Director, President and CEO   | TECO Energy, Inc.<br>Tampa, Florida                  |
|                                      |   | Director and President  | TECO Finance, Inc.<br>Tampa, Florida                 |
|                                      |   | Director and President  | TECO Gemstone, Inc.<br>Tampa, Florida                |
|                                      |   | Director and President  | TECO Guatemala, Inc.<br>Tampa, Florida               |
|                                      |   | Manager and President   | TECO Guatemala Holdings, LLC<br>Tampa, Florida       |
|                                      |   | Manager and President   | TECO Guatemala Holdings II, LLC<br>Tampa, Florida    |
|                                      |   | Director and President  | TECO Oil & Gas, Inc.<br>Tampa, Florida               |
|                                      |   | Director and President (eff. 6/3/19)  | TECO Properties Corporation                          |
| Director and President (eff. 6/3/19) | TECO Services, Inc.                               |   |  |
| Director and President               | TECO Wholesale Generation, Inc.<br>Tampa, Florida |   |  |
| 20 Monica Whiting                    | Vice President-Customer Experience                |   |  |
| 21 Valerie Strickland                | Tax Officer                                       | Tax Officer   | BHE Holdings Inc.                                    |
|                                      |   | Tax Officer (resigned eff. 3/29/19)   | Bridgeport Energy LLC                                |
|                                      |   | Tax Officer   | Clean Power Northeast Development Inc.               |
|                                      |   | Tax Officer   | Emera Bear Swamp Holdings LLC                        |
|                                      |   | Tax Officer   | Emera Borcco No. 2, LLC                              |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. |  |   |   |
|---|--|---|---|
| Name  | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |   |
|   |  | Affiliation or Connection   | Name and Address  |
| <b>21 Valerie Strickland</b><br><b>(Continued)</b>  |  | Tax Officer (resigned eff. 8/27/19)   | Emera Borrco No. 4, LLC   |
|   |  | Tax Officer (resigned eff. 8/27/19)   | Emera Borrco No. 5, LLC   |
|   |  | Tax Officer   | Emera CNG Holdings Inc.   |
|   |  | Tax Officer   | Emera CNG, LLC  |
|   |  | Tax Officer (resigned eff. 3/29/19)   | Emera Energy Generation II LLC  |
|   |  | Tax Officer   | Emera Energy Generation Inc.  |
|   |  | Tax Officer   | Emera Energy LNG, LLC (name change 5/31/19) f/k/a Emera Energy Services Subsidiary No. 14 LLC |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 1 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 10 LLC   |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 11 LLC   |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 12 LLC   |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 13 LLC   |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 15 LLC   |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 2 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 3 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 4 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 5 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 6 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 7 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 8 LLC  |
|   |  | Tax Officer   | Emera Energy Services Subsidiary No. 9 LLC  |
|   |  | Tax Officer   | Emera Energy Services, Inc.   |
|   |  | Tax Officer   | Emera Energy U.S. Subsidiary No. 1, Inc.  |
|   |  | Tax Officer   | Emera Energy U.S. Subsidiary No. 2, Inc.  |
| Tax Officer (resigned eff. 10/1/19)   | Emera Investments LLC                        |   |   |
| Tax Officer   | Emera Technologies LLC                       |   |   |
| Tax Officer   | Emera US Finance General Partner Inc.        |   |   |
| Tax Officer   | Emera US Finance No. 1, LLC                  |   |   |
| Tax Officer   | Emera US Holdings Inc.                       |   |   |

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name                                 | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |                                    |
|--------------------------------------|--|---|------------------------------------|
|                                      |  | Affiliation or Connection   | Name and Address                   |
| 21 Valerie Strickland<br>(Continued) |  | Tax Officer (resigned eff. 10/1/19)   | EUSHI Finance Assist, Inc.         |
|                                      |  | Tax Officer (resigned eff. 9/3/19)  | EUSHI Finance No. 1, LLC           |
|                                      |  | Tax Officer   | EUSHI Finance, Inc.                |
|                                      |  | Tax Officer   | New Mexico Gas Company, Inc.       |
|                                      |  | Tax Officer   | New Mexico Gas Intermediate, Inc.  |
|                                      |  | Tax Officer   | Nova Power Holdings Inc.           |
|                                      |  | Tax Officer (resigned eff. 3/29/19)   | Rumford Power Inc.                 |
|                                      |  | Tax Officer   | Scotia Holdings Inc.               |
|                                      |  | Tax Officer   | Scotia Power U.S., Ltd.            |
|                                      |  | Tax Officer (eff. 11/8/19)  | SECI Mittland Corporation          |
|                                      |  | Tax Officer   | SeaCoast Gas Transmission, LLC     |
|                                      |  | Tax Officer   | SLA 75, LLC                        |
|                                      |  | Tax Officer   | Tampa Electric Company             |
|                                      |  | Tax Officer   | TEC Receivables Corp.              |
|                                      |  | Tax Officer   | TECO Coalbed Methane Florida, Inc. |
|                                      |  | Tax Officer   | TECO Diversified, Inc.             |
|                                      |  | Tax Officer (resigned eff. 3/19/19)   | TECO Energy Foundation, Inc.       |
|                                      |  | Tax Officer   | TECO Energy, Inc.                  |
|                                      |  | Tax Officer   | TECO EnergySource, Inc.            |
|                                      |  | Tax Officer   | TECO Finance, Inc.                 |
|                                      |  | Tax Officer   | TECO Gemstone, Inc.                |
|                                      |  | Tax Officer   | TECO Oil & Gas, Inc.               |
|                                      |  | Tax Officer   | TECO Partners, Inc.                |
|                                      | Tax Officer                                  | TECO Pipeline Holding Company, LLC  |                                    |
|                                      | Tax Officer                                  | TECO Properties Corporation   |                                    |
|                                      | Tax Officer                                  | TECO Services, Inc.   |                                    |
|                                      | Tax Officer (resigned eff. 3/29/19)          | Tiverton Power LLC  |                                    |

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. |  |   |  |
|---|--|---|--|
| Name  | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership |  |
|   |  | Affiliation or Connection   | Name and Address   |
| 22 Ana-Marie Codina Barlick   | Director                                     | CEO   | Codina Partners  |
|   |  | President   | Doral Charter Elementary School                          |
| 23 Patrick Geraghty   | Director                                     | Chief Executive Officer and Director  | Blue Cross Blue Shield of Florida, Inc. dba Florida Blue |
|   |  | Chief Executive Officer and Director  | GuideWell Mutual Holding Corp                            |
|   |  | Chief Executive Officer and Director  | GuideWell Group, Inc.                                    |
|   |  | Board Member  | National Institute of Health Care Management             |
|   |  | Board Member  | America's Health Insurance Plans                         |
|   |  | Council Member  | Florida Council of 100                                   |
| 24 Pamela D. Iorio  | Director                                     | President and Chief Executive Officer   | Big Brothers Big Sisters of America                      |
| 25 Rhea Law   | Director                                     | Of Counsel  | Buchanan Ingersoll and Rooney PA (Florida)               |
| 26 Rasesh Thakkar   | Director                                     | Senior Managing Director  | Tavistock Group  |
| 27 Will Weatherford   | Director                                     | Manager   | Emera Technologies LLC                                   |
|   |  | Managing Partner  | The Weatherford Partners LLC                             |
|   |  | Managing Partner  | Weatherford Capital LLC                                  |
|   |  | Managing Partner  | Weatherford Holdings LLC                                 |
|   |  | Manager   | Weatherford Capital GP LLC                               |
|   |  | Manager   | Tampa Airport I LLC                                      |
|   |  | Manager   | Weatherford Capital Management LLC                       |
|   |  | Manager   | WC Pasco Real Estate LLC                                 |
|   |  | Manager   | Weatherford Capital Partners Re LLC                      |
|   |  | Manager   | Weatherford Fund Management LLC                          |
|   |  | Manager   | Weatherford Fund Management RE LLC                       |
|   |  | Manager   | Weatherford Fund Partners LLC                            |
|   |  | Manager   | Weatherford Funds Marinas LLC                            |
|   |  | Manager   | Weatherford Healthcare I LLC                             |
|   |  | Manager   | Weatherford Healthcare II LLC                            |
|   |  | Manager   | Weatherford Marinas Fund I LLC                           |
|   |  | Manager   | Weatherford Partners One, LLC                            |
|   |  | Manager   | Weatherford VC I LLC                                     |
| Director  | PayIt LLC                                    |   |  |
| Director  | Link Bancorp                                 |   |  |

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. |   |   |   |
|---|---|---|---|
| Name  | Principal Occupation or Business Affiliation  | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership   |   |
|   |   | Affiliation or Connection   | Name and Address  |
| <b>27 Will Weatherford</b><br>(Continued)   |   | Manager (eff. 1/1/19)<br><br>Manager<br><br>Manager<br><br>Manager (eff. 4/1/19)<br><br>Manager (eff. 4/1/19)<br><br>Manager (eff. 8/1/19)<br><br>Manager (eff. 8/1/19)<br><br>Manager (eff. 9/1/19)<br><br>Manager (eff. 9/1/19)<br><br>Manager (eff. 9/1/19)<br><br>Manager (eff. 9/1/19)<br><br>Manager (eff. 11/1/19)<br><br>Manager (eff. 11/1/19)<br><br>Manager (eff. 11/1/19)<br><br>Manager (eff. 11/1/19)<br><br>Manager (eff. 6/11/19) | Weatherford Capital Incentives LLC<br><br>Weatherford Capital Partners Marinas LLC<br><br>Weatherford Funds LLC<br><br>Weatherford VC II GP, LLC<br><br>Weatherford VC II LLC<br><br>Weatherford VC III GP, LLC<br><br>Weatherford VC III LLC<br><br>Weatherford Marinas Fund II GP, LLC<br><br>Weatherford Marinas Fund II LLC<br><br>Weatherford Growth Fund I GP LLC<br><br>Weatherford Growth Fund I LLC<br><br>Weatherford Growth Fund II GP LLC<br><br>Weatherford Growth Fund II LLC<br><br>Weatherford Communications I GP LLC<br><br>Weatherford Communications I LLC<br><br>Weatherford Debt Fund |
| <b>28 Carlos Aldazabal</b>  | Vice President-Regulatory Affairs<br>(assumed another non-officer level position on 4/1/19) |   |   |

## **Business Contracts with Officers, Directors and Affiliates**

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2019**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director   | Name and Address of Affiliated Entity | Amount | Identification of Product or Service  |
|---|---------------------------------------|--------|---|
| Scott Balfour<br>Gregory W. Blunden<br>Jeffrey Chronister<br>David M. Nicholson<br>David E. Schwartz<br>Valerie C. Strickland<br>TJ Szelistowski<br>Nancy Tower           | TECO Energy, Inc.                     |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.  |
| Scott Balfour<br>Gregory W. Blunden<br>Karen Mincey<br>David M. Nicholson<br>David E. Schwartz<br>Valerie C. Strickland<br>Nancy Tower                                    | TECO Services, Inc.                   |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.  |
| Gregory W. Blunden<br>David M. Nicholson<br>David E. Schwartz<br>Valerie C. Strickland<br>Nancy Tower   | TECO Properties Corporation           |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd |
| Scott Balfour<br>Gregory W. Blunden<br>Daniel Muldoon<br>David M. Nicholson<br>Tim O'Connor<br>David E. Schwartz<br>Valerie C. Strickland<br>TJ Szelistowski<br>Rick Wall | SeaCoast Gas Transmission, LLC        |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC                                 |
| Gregory W. Blunden<br>Tim O'Connor<br>David E. Schwartz<br>T.J. Szelistowski<br>Valerie C. Strickland<br>Joann Wehle  | TECO Partners, Inc.                   |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.  |
| Scott Balfour<br>Robert R. Bennett<br>Gregory W. Blunden<br>Daniel Muldoon<br>David E. Schwartz<br>Valerie C. Strickland  | New Mexico Gas Company, Inc.          |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.                                   |
| Gregory W. Blunden<br>David E. Schwartz<br>Valerie C. Strickland  | New Mexico Gas Intermediate, Inc.     |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Intermediate, Inc.                              |

## ***Business Contracts with Officers, Directors and Affiliates***

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2019**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director  | Name and Address of Affiliated Entity | Amount | Identification of Product or Service   |
|--|---------------------------------------|--------|--|
| Gregory W. Blunden<br>David E. Schwartz<br>T.J. Szelistowski<br>Valerie C. Strickland                                    | TECO Pipeline Holding Company         |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holding Company       |
| Gregory W. Blunden<br>David E. Schwartz<br>T.J. Szelistowski   | TECO Clean Advantage Corporation      |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Clean Advantage Corporation    |
| Gregory W. Blunden<br>David E. Schwartz<br>T.J. Szelistowski<br>Valerie C. Strickland                                    | TECO EnergySource, Inc.               |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc.             |
| Scott Balfour<br>Robert R. Bennett<br>Gregory W. Blunden<br>Daniel Muldoon<br>David E. Schwartz<br>Valerie C. Strickland | Emera Technologies LLC                |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies LLC              |
| Scott Balfour<br>Gregory W. Blunden<br>Dan Muldoon   | Emera Incorporated                    |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Incorporated                  |
| Valerie C. Strickland  | Emera Energy Services, Inc.           |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Services, Inc.         |
| Gregory W. Blunden   | Emera Utility Services Incorporated   |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated |

## ***Business Contracts with Officers, Directors and Affiliates***

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2019**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director   | Name and Address of Affiliated Entity | Amount | Identification of Product or Service  |
|---|---------------------------------------|--------|---|
| Gregory W. Blunden<br>David M. Nicholson<br>David E. Schwartz<br>Valerie C. Strickland<br>Nancy Tower | TECO Gemstone, Inc.                   |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.  |
| Scott Balfour<br>Gregory W. Blunden   | Emera Energy Incorporated             |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated                                      |
| Scott Balfour<br>Robert R. Bennett<br>David E. Schwartz   | Grand Bahama Power Company Limited    |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited                             |
| Scott Balfour<br>Gregory W. Blunden   | Nova Scotia Power Incorporated        |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated                                 |
| Scott Balfour<br>Robert R. Bennett<br>David E. Schwartz   | Emera (Caribbean) Incorporated        |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated                                 |
| Scott Balfour<br>Daniel Muldoon<br>David E. Schwartz  | Emera Maine                           |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Maine  |
| Scott Balfour<br>Robert R. Bennett<br>David E. Schwartz   | Grand Bahama Power Company Ltd        |        | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd |

**Business Contracts with Officers, Directors and Affiliates**

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2019**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director | Name and Address of Affiliated Entity   | Amount                              | Identification of Product or Service  |
|-----------------------------|---|-------------------------------------|---|
| Patrick J. Geraghty         | Florida Council of 100<br>Florida Council of 100<br>Blue Cross/Blue Shield of Florida | \$20,505<br>\$6,712<br>\$36,664,157 | Dues (Emera Technologies)<br>Dues (TEC)<br>Health Insurance Claims/Fees (TSI) |
| Pam Iorio                   | Big Brothers Big Sisters of America<br>Big Brothers Big Sisters of America            | \$6,500<br>\$500                    | Donation (Tampa Electric)<br>Donation (New Mexico Gas Company)                |
| Rhea Law                    | Buchanan Ingersoll and Rooney PA  | \$8,756                             | Attorneys' Fees   |

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

**Company: Tampa Electric Company  
For the Year Ended December 31, 2019**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

|          | (a)  | (b)                                   | (c)   | (d)  | (e)                                     | (f)   | (g)  | (h)                  |
|----------|--|---------------------------------------|---|--|---|---|--|----------------------|
| Line No. | Description                                      | Gross Operating Revenues per Page 300 | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Gross Operating Revenues per RAF Return | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Difference (d) - (g) |
| 1        | Total Sales to Ultimate Customers (440-446, 448) | \$ 1,949,867,630                      | \$ -  | \$ 1,949,867,630                             | 1,949,867,630                           |   | \$ 1,949,867,630                             | \$ -                 |
| 2        | Sales for Resale (447)                           | 6,028,001                             | 6,028,001                                   | -  | 6,028,001                               | 6,028,001                                   | -  | -                    |
| 3        | Total Sales of Electricity                       | 1,955,895,631                         | 6,028,001                                   | 1,949,867,630                                | 1,955,895,631                           | 6,028,001                                   | 1,949,867,630                                | -                    |
| 4        | Provision for Rate Refunds (449.1)               | (3,430,249)                           | -   | (3,430,249)                                  | (3,430,249)                             | -   | (3,430,249)                                  | -                    |
| 5        | Total Net Sales of Electricity                   | 1,952,465,382                         | 6,028,001                                   | 1,946,437,381                                | 1,952,465,382                           | 6,028,001                                   | 1,946,437,381                                | -                    |
| 6        | Total Other Operating Revenues (450-456)         | 54,461,864                            | -   | 54,461,864                                   | 12,585,292                              |   | 12,585,292                                   | 41,876,572           |
| 7        | Other  |                                       |   | -  | (22,035,253)                            | -   | (22,035,253)                                 | 22,035,253           |
| 8        |  |                                       |   |  | 1,088                                   |   | 1,088  | (1,088)              |
| 9        |  |                                       |   |  |   |   |  |                      |
| 10       | <b>Total Gross Operating Revenues</b>            | <b>\$ 2,006,927,246</b>               | <b>\$ 6,028,001</b>                         | <b>\$ 2,000,899,245</b>                      | <b>\$ 1,943,016,509</b>                 | <b>\$ 6,028,001</b>                         | <b>\$ 1,936,988,508</b>                      | <b>\$ 63,910,737</b> |

Notes:

Line 6 column (h) contains deferred fuel (36,192,316), Deferred Conservation (8,812,345), Deferred Capacity (3,235,820), Deferred Environmental 6,363,816, SO2 Allowances 93

Line 7 column (h) Energy Management Adjustment (22,035,253)

Line 8 column (h) Wage Assignment Revenue 1,088

**Analysis of Diversification Activity  
Changes in Corporate Structure**

**Company: TAMPA ELECTRIC COMPANY**

**For the Year Ended December 31, 2019**

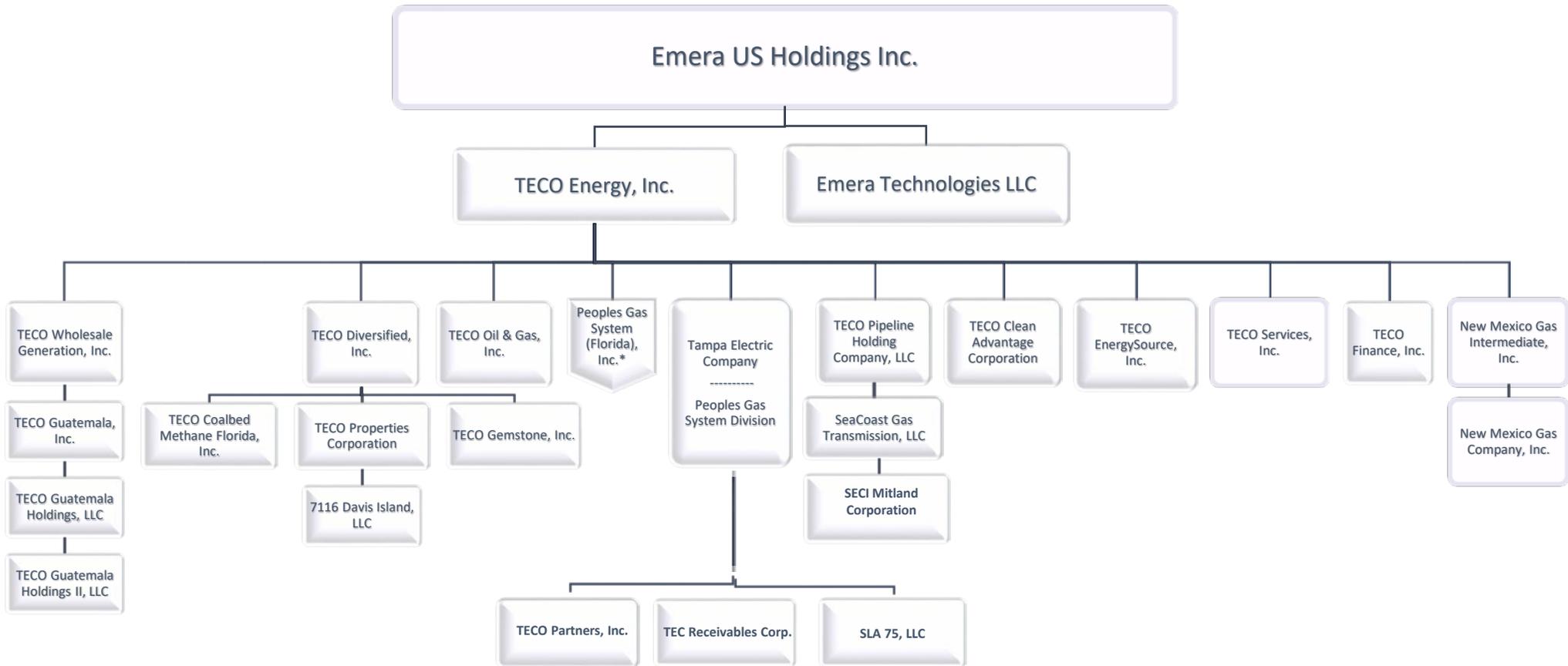
Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

| Effective Date<br>(a) | Description of Change<br>(b)  |
|-----------------------|---|
| November 8, 2019      | <p><b>Entities Formed:</b><br/>SECI Mitland Corporation (Florida corporation)</p> |
| March 19, 2019        | <p><b>Entities Dissolved:</b><br/>TECO Energy Foundation, Inc.</p>                |



AN EMERA COMPANY

### Corporate Structure



\* Name holding company only

**Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2019**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company<br>(a)   | Synopsis of Contract<br>(b)   |
|---|---|
| Peoples Gas System, a division of Tampa Electric Company (Services Agreement) | Services Agreement effective <b>April 1, 2018 through March 31, 2019</b> . Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading services for the Tampa, Lakeland and Brooksville divisions.  |
| Peoples Gas System, a division of Tampa Electric Company (Services Agreement) | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| TECO Services, Inc. (Services Agreement)                                      | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| TECO Services, Inc. (Services Agreement)                                      | Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services. |
| New Mexico Gas Company, Inc. (Services Agreement)                             | Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2019). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| New Mexico Gas Company, Inc. (Services Agreement)                             | Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2018 (automatically renewed in 2019). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.  |
| New Mexico Gas Intermediate, Inc. (Services Agreement)                        | Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2019). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| TECO Energy, Inc. (Services Agreement)  | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| TECO Partners, Inc. (Services Agreement)                                      | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Partners, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |

**Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2019**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company<br>(a)                  | Synopsis of Contract<br>(b)  |
|--|--|
| TECO Properties Corporation (Services Agreement)   | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Properties Corporation contracted with <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| TECO Gemstone, Inc. (Services Agreement)           | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Gemstone, Inc. contracted <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| Seacoast Gas Transmission LLC (Services Agreement) | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Seacoast Gas Transmission LLC contracted <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| TECO Pipeline Holding Company (Services Agreement) | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Pipeline Holding Company contracted <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| TECO Clean Advantage Corp (Services Agreement)     | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Clean Advantage Corp. contracted <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |
| TECO EnergySource, Inc. (Services Agreement)       | Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO EnergySource, Inc. contracted <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| Grand Bahamas Power Company (Services Agreement)   | Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Grand Bahamas Power Company contracted with <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. |
| Emera Incorporated (Services Agreement)            | Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Emera Incorporated contracted with <b>Tampa Electric to provide</b> selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.          |
| Emera Incorporated (Services Agreement)            | Shared Services Agreement effective July 1, 2016 (automatically renewed in 2019). <b>Emera Incorporated contracted to provide</b> selected services such as Corporate Support Allocations, Business Strategy services, and services ancillary thereto to Tampa Electric.   |
| Emera Energy Inc. (Service Agreement)              | Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). <b>Emera Energy Inc. contracted to provide</b> selected services such as safety review services to Tampa Electric.  |
| Emera Incorporated (Services Agreement)            | Secondment Agreements <b>between Emera Incorporated, Tampa Electric and certain named officers.</b>  |
| Emera Utility Services Inc. (Service Agreement)    | Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). <b>Emera Utility Services Inc. contracted to provide</b> selected services such as storm restoration services to Tampa Electric.  |

**Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2019**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company<br>(a)               | Synopsis of Contract<br>(b)   |
|---|---|
| Emera Energy Services, Inc. (Service Agreement) | North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas <b>between Tampa Electric and Emera Energy Services Inc.</b> dated 02/01/2017 (automatically renewed in 2019).   |
| Nova Scotia Power Inc. (Service Agreement)      | Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Nova Scotia Power Inc. contracted <b>Tampa Electric to provide</b> selected services such as environmental audit services.  |
| Nova Scotia Power Inc. (Service Agreement)      | Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). <b>Nova Scotia Power Inc. contracted to provide</b> Corporate Support Allocations and selected services such as IT-Webex services to Tampa Electric.   |
| Nova Scotia Power Inc. (Service Agreement)      | Agreement Concerning Mutual Assistance <b>between Nova Scotia Power Inc. and Tampa Electric</b> made January 1, 2017 (automatically renewed in 2019).   |
| Emera Maine Inc. (Service Agreement)            | First, Second and Third Affiliate Addenda effective June 15, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Emera Maine Inc. contracted with <b>Tampa Electric to provide</b> selected services such as Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc., as requested. <b>Emera Maine contracted to provide</b> similar services to Tampa Electric, as requested. |
| TECO Partners, Inc. (Service Agreement)         | Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with <b>TECO Partners, Inc. to provide</b> selected services such as marketing services to Tampa Electric.  |
| Emera Technologies LLC                          | Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.  |
| Emera Caribbean Inc.                            | Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with Emera Caribbean Inc., to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.   |

**Analysis of Diversification Activity  
Individual Affiliated Transactions in Excess of \$500,000**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2019**

| Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs. |   |                      |
|---|---|----------------------|
| Name of Affiliate<br>(a)  | Description of Transaction<br>(b)                           | Dollar Amount<br>(c) |
| TECO Energy, Inc.   | Labor services  | 1,803,985            |
| TECO Services, Inc.   | Real Property Sublease                                      | 4,086,946            |
|   | Facility services   | 1,282,296            |
|   | Telecom allocation  | 654,384              |
|   | IT usage fee  | 766,067              |
|   | Direct services - Labor                                     | (13,497,223)         |
|   | Indirect services - Corporate overhead allocation           | (18,391,219)         |
|   | Indirect services - IT services                             | (16,534,154)         |
|   | Indirect services - HR Services -Benefits Admin.            | (1,914,474)          |
|   | Indirect services - HR Services -Employee relations         | (2,648,531)          |
|   | Indirect services - TSI Services - Administrative serv.     | (1,200,501)          |
|   | Indirect services - TSI Services - Corporate Communications | (1,079,881)          |
|   | Indirect services - TSI Services - Accounts payable         | (612,288)            |
|   | Indirect services - Procurement services                    | (3,163,319)          |
| Peoples Gas System  | Real Property Sublease                                      | 758,795              |
|   | Gas sales   | 612,629              |
|   | Labor Services  | 10,258,935           |
|   | IT usage fee  | 3,138,270            |
|   | Telecom non-standard  | 589,395              |
|   | Labor Services  | (2,568,725)          |
|   | Gas Purchases   | (17,629,307)         |
| New Mexico Gas Co.  | IT usage fee  | 770,070              |
| Emera Inc.  | Labor and benefits  | (6,210,899)          |
|   | Corporate services allocations                              | (1,506,708)          |
| Grand Bahama Power Co.  | Mutual assistance (Storm support)                           | 6,649,920            |
| Emera Energy Services Inc.  | Asset Management Agreement                                  | 3,602,135            |
|   | Gas Purchases (Fuels Services)                              | (105,013,557)        |
| Emera Maine Inc.  | Labor services  | 1,318,394            |
|   | Labor services  | (503,059)            |

*Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations*

**Company: Tampa Electric Company  
For the Year Ended December 31, 2019**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.  
(a) Enter name of affiliate.  
(b) Give description of type of service, or name the product involved.  
(c) Enter contract or agreement effective dates.  
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.  
(e) Enter utility account number in which charges are recorded.  
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of Affiliate<br>(a) | Type of Service and/or Name of Product<br>(b)   | Relevant Contract or Agreement and Effective Date<br>(c)  | "p" or "s"<br>(d) | Total Charge for Year |                      |
|--------------------------|---|---|-------------------|-----------------------|----------------------|
|                          |   |   |                   | Account Number<br>(e) | Dollar Amount<br>(f) |
| TECO Energy, Inc.        | Labor services  | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/13 | S                 | 146                   | 1,803,985            |
| TECO Services Inc.       | Real Property Sublease  | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/13 | S                 | 146                   | 4,086,946            |
|                          | Facility Services   | "   | S                 | 146                   | 1,282,296            |
|                          | Telecom Allocation  | "   | S                 | 146                   | 654,384              |
|                          | Telecom usage fee   | "   | S                 | 146                   | 43,467               |
|                          | Telecom non-standard  | "   | S                 | 146                   | 15,933               |
|                          | IT usage fee  | "   | S                 | 146                   | 766,067              |
|                          | Labor services  | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/14 | P                 | 930.2 Multi           | 13,497,223           |
|                          | Indirect Services   | "   | P                 | 930.2                 | 18,391,219           |
|                          | Corporate Overhead Allocation   | "   | P                 | 930.2 Multi           | 16,534,154           |
|                          | IT Services   | "   | P                 | 930.2 Multi           | 16,534,154           |
|                          | HR Services   | "   | P                 | 930.2                 | 1,914,474            |
|                          | Benefits administration   | "   | P                 | 930.2                 | 2,648,531            |
|                          | Employee relations  | "   | P                 | 930.2                 | 2,648,531            |
|                          | TSI Services  | "   | P                 | 930.2                 | 1,200,501            |
|                          | Administrative services   | "   | P                 | 930.2                 | 336,024              |
| Emergency management     | "   | P   | 930.2             | 1,079,881             |                      |
| Corporate communications | "   | P   | 930.2             | 612,288               |                      |
| Accounts payable         | "   | P   | 930.2             | 391,779               |                      |
| Claims                   | "   | P   | 930.2             | 3,163,319             |                      |
| Procurement services     | "   | P   | 930.2             | 3,163,319             |                      |
| TECO Properties Corp     | Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/13 | S                 | 146                   | 1,161                |
| TECO Pipeline Holding Co | Labor services  | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/13 | S                 | 146                   | 939                  |
| * Refer to Page 455      |   |   |                   |                       |                      |

**Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2019**

| <p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.<br/>                     (b) Give description of type of service, or name the product involved.<br/>                     (c) Enter contract or agreement effective dates.<br/>                     (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.<br/>                     (e) Enter utility account number in which charges are recorded.<br/>                     (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p> |   |  |                   |                       |                      |
|--|---|--|-------------------|-----------------------|----------------------|
| Name of Affiliate<br>(a)   | Type of Service and/or Name of Product<br>(b)   | Relevant Contract or Agreement and Effective Date<br>(c) | "p" or "s"<br>(d) | Total Charge for Year |                      |
|  |   |  |                   | Account Number<br>(e) | Dollar Amount<br>(f) |
| SeaCoast Gas Transmission  | Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services | Service Agreement 01/01/19-12/31/19 * Effective 1/1/13   | S                 | 146                   | 224,734              |
| Peoples Gas System   | Meter Reading   | Services Agreement 04/01/17-03/31/19*                    | S                 | 146                   | 245,947              |
|  | Real Property Sublease  | PGS is a Division of Tampa Electric Company              | S                 | 146                   | 758,795              |
|  | Gas Sales (Fuels Services)  | "  | S                 | 146                   | 612,629              |
|  | Facility Services   | "  | S                 | 146                   | 216,348              |
|  | IT usage fee  | "  | S                 | 146                   | 3,138,270            |
|  | Telecom Allocation  | "  | S                 | 146                   | 239,436              |
|  | Telecom usage fee   | "  | S                 | 146                   | 32,406               |
|  | Telecom non-standard  | "  | S                 | 146                   | 589,395              |
|  | Labor Services  | "  | S                 | 146                   | 10,258,935           |
|  | Real Property Sublease  | "  | P                 | 931                   | 23,115               |
|  | Labor services  | "  | P                 | Multi                 | 2,568,725            |
|  | Gas purchases   | "  | P                 | 151                   | 17,629,307           |
| TECO Partners Inc.   | IT usage fee  | Service Agreement 01/01/19-12/31/19 * Effective 1/1/13   | S                 | 146                   | 94,024               |
|  | Labor services  | "  | S                 | 146                   | 1,762                |
|  | Rent and lease  | "  | S                 | 146                   | 46,892               |
|  | Telecom usage fee   | "  | S                 | 146                   | 3,165                |
|  | Telecom non-standard  | "  | S                 | 146                   | 60,390               |
|  | Telecom allocation  | "  | S                 | 146                   | 17,796               |
|  | Facility charges  | "  | S                 | 146                   | 12,960               |
| New Mexico Gas Co.   | IT usage fee  | Service Agreement 01/01/19-12/31/19 * Effective 9/1/14   | S                 | 146                   | 770,070              |
|  | Telecom usage fee   | "  | S                 | 146                   | 591                  |
|  | Telecom Allocation  | "  | S                 | 146                   | 24,960               |
|  | Labor service   | Service Agreement 01/01/19-12/31/19 * Effective 7/1/16   | P                 | Multi                 | 20,644               |
|  | IT charges  | "  | P                 | 930.2/Multi           | 328,242              |
| * Refer to Page 455  |   |  |                   |                       |                      |

*Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations*

*Company: Tampa Electric Company  
For the Year Ended December 31, 2019*

| <p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.<br/>(a) Enter name of affiliate.<br/>(b) Give description of type of service, or name the product involved.<br/>(c) Enter contract or agreement effective dates.<br/>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.<br/>(e) Enter utility account number in which charges are recorded.<br/>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p> |   |   |                   |                       |                      |
|--|---|---|-------------------|-----------------------|----------------------|
| Name of Affiliate<br>(a)   | Type of Service and/or Name of Product<br>(b) | Relevant Contract or Agreement and Effective Date<br>(c)          | "p" or "s"<br>(d) | Total Charge for Year |                      |
|  |   |   |                   | Account Number<br>(e) | Dollar Amount<br>(f) |
| Emera Inc.   | Labor services                                | Service Agreement 01/01/19-12/31/19 *<br>Effective 7/1/16, 1/1/18 | S                 | 146                   | 222,326              |
|  | Labor Services                                | Shared Service Agreement 01/01/19-12/31/19 *                      | P                 | Multi                 | 6,210,899            |
|  | Corporate Support Services Allocations        | Shared Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/18  | P                 | Multi                 | 1,506,708            |
| Grand Bahama Power Co  | Labor services                                | Service Agreement 01/01/19-12/31/19 *<br>Effective 7/1/16         | S                 | 146                   | 18,260               |
|  | Mutual assistance - Storm                     | "   | S                 | 146                   | 6,649,920            |
| Nova Scotia Power  | Mutual Assistance - Storm                     | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/17         | S                 | 146                   | 437,478              |
|  | Corporate Support Services Allocations        | Shared Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/18  | P                 | Multi                 | 483                  |
| Emera Energy, Inc.   | Labor services                                | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/18         | S                 | 146                   | 267,912              |
|  | Labor services                                | Shared Service Agreement 01/01/19-12/31/19*<br>Effective 1/1/17   | P                 | Multi                 | 92,068               |
| Emera Maine Inc.   | Labor services                                | Service Agreement 01/01/19-12/31/19 *<br>Effective 6/15/17        | S                 | 146                   | 1,318,394            |
|  | Labor services                                | "   | P                 | Multi                 | 503,059              |
|  | Mutual assistance - Storm                     | "   | P                 | Multi                 | 376,810              |
| Emera Energy Services Inc.   | Asset Management Agreement                    | Asset Management Agreement*<br>8/1/2018-3/31/20                   | S                 | 146                   | 3,602,135            |
|  | Gas sales                                     | Natural gas sales and purchase agreement<br>01/01/2019-12/31/2019 | S                 | 146                   | 367,100              |
|  | Gas purchases                                 | "   | P                 | 151                   | 105,013,557          |
| Emera Technologies LLC   | Rent and lease                                | Service Agreement 01/01/19-12/31/19 *<br>Effective 1/1/18         | S                 | 146                   | 42,102               |
|  | Facilities                                    | "   | S                 | 146                   | 39,131               |
|  | Labor services                                | "   | S                 | 146                   | 47,018               |
| * Refer to Page 455  |   |   |                   |                       |                      |



*Analysis of Diversification Activity  
Employee Transfers*

*Company: Tampa Electric Company  
For the Year Ended December 31, 2019*

| List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company. |                          |                        |  |  |  |
|--|--------------------------|------------------------|--|--|--|
| Employee   | Company Transferred From | Company Transferred To | Old Job Assignment                         | New Job Assignment                                 | Transfer Permanent or Temporary and Duration |
|  | Peoples Gas              | Tampa Electric         | Administrative Specialist Senior           | Service Area Coordinator                           | Permanent                                    |
|  | TECO Services            | Tampa Electric         | SAP Configurator II                        | Senior Material Database Administrator             | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Manager Corporate Business Development     | Manager Corporate Business Development             | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Business Planning Analyst Senior           | Senior Regulatory Analyst                          | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Gas Control Analyst I                      | Power Trader                                       | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Senior Gas Supply Operations Administrator | Manager Natural Gas Trading & Portfolio Management | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | B&I Account Specialist                     | Commercial Billing Analyst Associate               | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Customer Service Professional V            | B&I Account Specialist                             | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | B&I Account Specialist                     | Dispatcher (PGS)                                   | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Credit & Collections Investigator          | Distribution Easement Coordinator                  | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Business Planning Analyst Senior           | Business Planning Analyst Senior                   | Permanent                                    |
|  | TECO Services            | Tampa Electric         | Buyer Analyst III                          | Supervisor Investment Recovery                     | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Customer Service Professional V            | Dispatcher (PGS)                                   | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Administrative Specialist Senior           | Administrative Specialist Lead                     | Permanent                                    |
|  | TECO Services            | Tampa Electric         | Payroll Processor Senior                   | Distribution Outage Coordinator                    | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Director State Government Relations        | Director State Government Relations                | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Apprentice                                 | Appr Lineman I 'S'                                 | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Apprentice                                 | Groundman Equipment Operator Line                  | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Apprentice                                 | Special Utility Worker I, Line Dept                | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Customer Service Professional III (MAOI)   | Administrative Specialist Senior                   | Permanent                                    |
|  | TECO Services            | Tampa Electric         | Co-Op/Parallel                             | Accountant I                                       | Permanent                                    |
|  | Tampa Electric           | Peoples Gas            | Financial Analyst I                        | Gas Portfolio Analyst II                           | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Apprentice                                 | Special Utility Worker I, Line Dept                | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Intern                                     | Technology Analyst I                               | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Business Planning Analyst Sr               | Business Planning Analyst Senior                   | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Customer Service Professional V            | Trouble Specialist                                 | Permanent                                    |
|  | Tampa Electric           | TECO Services          | Environmental Specialist I                 | Risk Analyst I                                     | Permanent                                    |
|  | Tampa Electric           | TECO Services          | Administrative Specialist Senior           | Legal Specialist                                   | Permanent                                    |
|  | Peoples Gas              | Tampa Electric         | Manager Real Estate                        | Director Real Estate Services                      | Permanent                                    |

*Analysis of Diversification Activity*  
*Non-Tariffed Services and Products Provided by the Utility*

Company: TAMPA ELECTRIC COMPANY

**For the Year Ended December 31, 2019**

| Provide the following information regarding all non-tariffed services and products provided by the utility.            |                    |                                   |
|--|--------------------|-----------------------------------|
| Description of Product or Service<br>(a)   | Account No.<br>(b) | Regulated or Non-regulated<br>(c) |
| <b>Zap Cap Commercial</b> - power conditioning (Surge Suppression) equipment marketing program                         | 415 and 416        | Non - regulated                   |
| <b>Zap Cap Residential</b> - power conditioning (Surge Suppression) equipment marketing program                        | 415 and 416        | Non - regulated                   |
| <b>Metro Link</b> - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities     | 456                | Regulated                         |
| <b>Gypsum</b> - Gypsum sales   | 456                | Regulated                         |
| <b>Sulfuric Acid</b> - Revenues associated with the sale of sulfuric acid at Polk Station                              | 456                | Regulated                         |
| <b>UMG Services Big Bend</b> - Services provided to United Maritime Group by Big Bend                                  | 456                | Regulated                         |
| <b>Transloading Fees</b> - Fees for services provided at Big Bend Station  | 456                | Regulated                         |
| <b>Flyash Sales</b>  | 456 & 501          | Regulated                         |
| <b>Bottom Ash &amp; Other Residual Sales</b>   | 501                | Regulated                         |
| <b>Slag Sales BB and Polk</b>  | 501 and 547        | Regulated                         |
| <b>Other Residual Sales</b>  | 501                | Regulated                         |
| <b>Commercial Property (Big Bend &amp; Bayside Dock)</b> - Rent Revenue  | 454                | Regulated                         |
| <b>Agricultural Property</b> - Rent Revenue  | 454                | Regulated                         |
| <b>Pole Attachments</b> - Rent Revenue   | 454                | Regulated                         |
| <b>Metro Link</b> - Rent Revenue   | 454                | Regulated                         |
| <b>Metro Link-Pole Attachments</b> - Rent Revenue  | 454                | Regulated                         |
| <b>Big Bend Station (Land)</b> - Rent Revenue  | 454                | Regulated                         |
| <b>Electric Equipment</b> - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee | 454                | Regulated                         |
| <b>Rental Income</b> - Affiliates  | 454                | Regulated                         |
| <b>Rental Income</b> - Divisions   | 455                | Regulated                         |

*Nonutility Property (Account 121)*

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

| Description and Location   | Balance at<br>beginning of year | Purchases, Sales,<br>Transfers, etc. | Balance at end of year |
|--|---------------------------------|--------------------------------------|------------------------|
| 121 12 Zap Cap In Service Account  | 10,579,533                      | 1,178,272                            | 11,757,805             |
| 121 14 Zap Cap For Business  | 821,314                         | (133,140)                            | 688,174                |
| 121 00 Non-Utility Asset<br>Artwork - TECO Plaza (Formerly 121 17)<br>702 N. Franklin St.                        | 785,303                         | (621,023)                            | 164,280                |
| 121 00 Non-Utility Asset<br>Land - Port Manatee (Formerly 121 50)<br>N. of Hillsb/Manatee Co. line, W of Hwy. 41 | 164,280                         | 621,023                              | 785,303                |
| Minor Items<br>Previously devoted to Public Service  | -                               | -                                    | -                      |
| Minor Items<br>Other Nonutility Property   | -                               | -                                    | -                      |
| <b>TOTAL</b>   | <b>12,350,430</b>               | <b>1,045,132</b>                     | <b>13,395,562</b>      |

*Number of Electric Department Employees*

Company: TAMPA ELECTRIC COMPANY

**For the Year Ended December 31, 2019**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

|   |                   |
|---|-------------------|
| <b>1. Payroll Period Ended (Date)</b>             | <b>12/31/2019</b> |
| <b>2. Total Regular Full-Time Employees</b>       | <b>2415</b>       |
| <b>3. Total Part-Time and Temporary Employees</b> | <b>34</b>         |
| <b>4. Total Employees</b>                         | <b>2449</b>       |

**Details**

**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2019**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Item  | Amount            |
|---|-------------------|
| Account 425   |                   |
| Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026) | 41,901            |
| Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)        | 9,059             |
| Account 426.1   |                   |
| Donations   | 2,721,154         |
| Account 426.2   |                   |
| Life Insurance  | 0                 |
| Account 426.3   |                   |
| Penalties   | (14,336)          |
| Account 426.4   |                   |
| Exp Certain Civic, Political & Related Activities                                       | 191,330           |
| Account 426.5   |                   |
| Other Deductions-Miscellaneous  | 244,743           |
| Deferred costs in preparation of land sale  | 0                 |
| Account 430   |                   |
| Interest on Debt to Associated Companies  | 0                 |
| Account 431   |                   |
| Interest Expense - Customer Deposits (2% & 3%)  | 2,495,721         |
| Interest Expense - Other Short Term Borrowing   | 0                 |
| Interest Expense - Deferred Fuel (Various Rates)  | 4,312             |
| Interest Expense - Deferred ECRC (Various Rates)  | 287,462           |
| Interest Expense - Deferred Conservation (Various Rates)                                | 72,232            |
| Interest Expense - Deferred Capacity (Various Rates)                                    | 0                 |
| Interest Expense - A/R Securitization (Various Rates)                                   | 1,922,374         |
| Interest Expense - Credit Facilities (Various Rates)                                    | 3,888,951         |
| Interest Expense - Affiliates (Advances from PGS) (Various Rates)                       | 0                 |
| Interest Expense - Letter of Credit Fees  | 5,749             |
| Interest Expense - Line of Credit Fees  | 330,208           |
| Interest Expense - Misc. Other  | 272               |
|   | <b>12,201,132</b> |