

July 15, 2020

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Enclosed are copies of Tampa Electric Company's monthly rate of return computations for **May 2020.** 

These computations have been made using the ratemaking practices and principles outlined in Commission Order No. PSC-93-0165-F0F-EI dated February 2, 1993, Order No. PSC-09-0283-F0F-EI dated April 30, 2009, Order No. PSC-09-0571-F0F-EI dated August 21, 2009, Order No. PSC-13-0443-OF-EI dated September 30, 2013, and Order No. PSC-17-0456-S-EI dated November 27, 2017.

This report was calculated using updated jurisdictional separation factors based on forecasted levels of wholesale commitments, system rate base and operating expense items.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister
jschronister@tecoenergy.com

Jeffrey S. Chronister Vice President, Finance

Enclosures

cc: Office of Public Counsel-J.R. Kelly

# TAMPA ELECTRIC COMPANY EARNINGS SURVEILLANCE REPORT SUMMARY May 2020

Average Rate of Return     (Jurisdictional)	-	(1) Actual Per Books	-	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	- <del></del> -	(5) Pro Forma Adjusted
Net Operating Income	\$	454,972,198	(a)	(45,529,566) (b)	409,442,633	0	\$	409,442,633
Average Rate Base	-	7,266,705,735	-	(763,890,570)	6,502,815,165	0		6,502,815,165
Average Rate of Return	-	6.26%	-		6.30%			6.30%
II. Year End Rate of Return (Jurisdictional)	-							
Net Operating Income	\$	454,972,198	(a)	(45,295,700) (b)	409,676,499	0	\$	409,676,499
Year End Rate Base	-	7,652,905,192	-	(942,515,962)	6,710,389,230	0		6,710,389,230
Year End Rate of Return	-	5.95%	-	······································	6.11%			6.11%
(a) Includes AFUDC debt of			equ	ity of \$17,063,070				

<sup>(</sup>b) Includes reversal of AFUDC earnings.

III. Required Rate of Return Average Capital Structure (FPSC Adjusted Basis)						
Low	5.87	%				
Midpoint	6.32	- %				
High	6.77	- %				
IV. Financial Integrity Indicators						
A. TIE With AFUDC	4.11		(System per books basis)			
B. TIE Without AFUDC	3.91	-	(System per books basis)			
C. AFUDC To Net Income	7.04	- %	(System per books basis)			
D. Internally Generated Funds	73.54	- %	(System per books basis)			
E. LTD To Total Investor Funds	42.43	- %	(FPSC adjusted basis)			
F. STD To Total Investor Funds	3.77	- %	(FPSC adjusted basis)			
G. Return On Common Equity (Avg)	10.21	- %	(FPSC adjusted basis)	Year Er	nd	9.74%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, and Order PSC-17-0456-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Jeffrey S. Chroníster jschronister@tecoenergy.com	07/15/2020
Jeffrey S. Chronister, Vice President, Finance	Date

## TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN RATE BASE May 2020

		(1) Plant In Service	(2) Accumulated Depreciation & Amortization	(3) Net Plant In Service	(4) Property Held For Future Use	(5) Construction Work In Progress	(6) Nuclear Fuel (Net)	(7) Net Utility Plant	(8) Working Capital	(9) Total Rate Base
System Per Books	\$	9,664,717,549 \$	(3,173,564,689) \$	6,491,152,860 \$	43,986,245 \$	766,848,486 \$	o \$	7,301,987,591 \$	27,891,750 \$	7,329,879,341
Jurisdictional Per Books	:	9,588,255,189	(3,155,578,299)	6,432,676,890	42,129,231 ====================================	764,036,864	0	7,238,842,985 ======	27,862,750	7,266,705,735
FPSC Adjustments										
Fuel and ECCR Other ECRC SPPCRC Fuel Inventory CWIP CWIP in Rate Base		(36,761,144) (556,108,311) 0	34,874,514 238,064,990 0	(1,886,630) (318,043,321) 0		(764,036,864) 383,302,926		(1,886,630) (318,043,321) 0 (764,036,864) 383,302,926	(6,790,575) (34,522,494) 0 (49,554) (21,029,763)	(8,677,205) (34,522,494) (318,043,321) (49,554) (21,029,763) (764,036,864) 383,302,926
Acquisition Book Values Acquisition Accumulated Amortizations Acquisition Adjustments Lease		0 (7,425,606) (25,295,004)	0 5,647,904	0 0 (1,777,702) (25,295,004)		303,302,920		0 0 (1,777,702) (25,295,004)	26,238,411	0 0 (1,777,702) 943,407
Total FPSC Adjustments	-	(625,590,065)	278,587,408	(347,002,657)	0	(380,733,938)	0	(727,736,595)	(36,153,975)	(763,890,570)
FPSC Adjusted		8,962,665,124	(2,876,990,891)	6,085,674,233	42,129,231	383,302,926	0	6,511,106,390	(8,291,225)	6,502,815,165
Pro Forma Revenue Increase and Annualization Adjustments:										
Total Pro Forma Adjustments	•	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$	8,962,665,124 \$	(2,876,990,891) \$	6,085,674,233 \$	42,129,231 \$	383,302,926 \$	0 \$	6,511,106,390 \$	(8,291,225) \$	6,502,815,165

### TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN INCOME STATEMENT May 2020

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 1,945,261,020 \$	550,802,256 \$	396,460,570	\$ 341,524,466 \$	166,315,777 \$	49,171,659 \$	(39,174,433) \$	48,235,443	\$ (24,109) \$	1,513,311,629 \$	431,949,391
Jurisdictional Per Books	1,937,299,224	550,802,256	394,435,100	339,226,597	165,744,004	48,366,209	(39,036,851)	48,066,038	(23,918)	1,507,579,435	429,719,789 (a)
FPSC Adjustments											
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI Recoverable ECCR - ROI Recoverable ECRC - ROI Recoverable ECRC - ROI	(553,316,847) (150,943) (406,919) (43,359,374) (145,251) (24,334,674) (24,682,099)	(548,551,008) (74)	(96,283) (43,778,931) (4,252,674)	(4,072,038) (20,067,098)	(597,518) (145) (293) 419,557 1,181 (14,827) (17,771)	(60,244) (36,979) (99,713) 37,732 (35,908) 45,594 (6,048,187)				(553,377,091) (37,124) (100,006) (43,321,642) (34,727) (24,289,079) (6,065,958)	60,244 (113,819) (306,913) (37,732) (110,524) (45,595) (18,616,141)
Recoverable SPPCRC Recoverable SPPCRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations	114 (114)	0	114 0 (4,629) 0	0	0	(5) (28) 0 1,135				109 (28) 0 (3,494)	5 (86) 0 3,494 0
Civic Club Meals Promotional Advertising Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up	(45,408,743) (47,077,214)		0		(45,386,037) (47,000,615)	0 0 (5,568) (18,784) 366,367				0 0 (45,391,605) (47,019,399) 366,367	0 0 (17,138) (57,815) (366,367)
Opt Prov Revenue and Third Party Purchase Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	0	0	(9,730) 0	(184,500)	(100,209)	0 2,386 69,816 0				(7,344) (214,893) 0	7,344 214,893 0
Asset Optimization/Incentive Program	(1,180,484)		0			(289,478)				(289,478)	(891,006)
Total FPSC Adjustments	(740,062,548)	(548,551,082)	(48,142,133)	(24,323,636)	(92,696,676)	(6,071,864)	0	0	0	(719,785,391)	(20,277,157)
FPSC Adjusted	1,197,236,676	2,251,174	346,292,967	314,902,961	73,047,327	42,294,345	(39,036,851)	48,066,038	(23,918)	787,794,043	409,442,633
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit							0			0	0
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 1,197,236,676 \$		346,292,967	\$ 314,902,961 \$ ======	73,047,327 \$	42,294,345 \$	(39,036,851) \$	48,066,038	, .	787,794,043 \$	409,442,633
(a) The addition of earnings from AFUDC we	ould increase the Systen	n NOI by \$25,345,336	and Jurisdictional NC	OI by \$25,252,409							
Current Month Amount: System Per Books	\$ 160,908,231 \$ ========		28,139,252	\$ 29,283,118 \$	13,512,607 \$		8,936,766 \$	(6,198,467)		118,211,312 \$	42,696,919 =======
Jurisdictional Per Books	160,282,924	39,957,904	27,997,300	29,086,093	13,463,327	4,597,988	8,905,380	(6,176,698)	(2,354)	117,828,940	42,453,984

#### TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS May 2020

		System	Retail	Net Utility Plant Adjustments	System	Retai
	\$	(6,819,395) \$	(6,790,575)	ECRC - Plant In Service \$	(560,543,044) \$	(556,10
Expense	- \$	(18,644,956) (16,024,057) 0 0 (34,669,013) \$	(18,566,158) (15,956,336) 0 0 (34,522,494)	ECRC - Acc Deprec & Amortization SPPCRC - Plant In Service SPPCRC - Acc Deprec & Amortization Fuel PK1 Conversion - Plant In Service Fuel PK1 Conversion - Acc Deprec & Amor CWIP CWIP in Rate Base Acquisition Book Value Acquisition Accumulated Amortization	239,421,930 0 0 (37,054,299) 35,073,295 (766,848,486) 384,713,464 0 0	238,0 (36,7 34,8 (764,0 383,3
	\$	(21,029,763) \$	(21,029,763)	Acquisition Adjustment - Plant Acquisition Adjustment - Acc Amortiz Lease	(7,484,823) 5,680,097 (25,496,721)	(7,42 5,64 (25,29
	\$ \$ -	(49,764) \$ 0 \$	(49,554) 0	Total Adjustments \$	(732,538,588) \$	(727,73
	_	26,349,771 \$	26,238,411	<del>-</del>		
	\$ =	(36,218,164) \$	(36,153,975)			

Income Statement Adjustments		O & M	System					Ret	ail			
FPSC Adjustments	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable FCCR	(553,316,847) (150,943) (406,919) (43,359,374)	(548,551,008)	(96,283)	(4,072,038)	(597,518) (145) (293) 419,557	(60,244) (36,979) (99,713) 37,732	(553,316,847) (150,943) (406,919) (43,359,374)	(548,551,008)	(96,283)	(4,072,038)	(597,518) (145) (293) 419,557	(60,244) (36,979) (99,713) 37,732
Recoverable ECCR - ROI Recoverable ECRC Recoverable ECRC - ROI Recoverable SPPCRC	(145,251) (24,334,674) (24,682,099) 114	(74) 0	(4,252,674)	(20,067,098)	1,181 (14,827) (17,771) 0	(35,908) 45,594 (6,048,187) (5)	(145,251) (24,334,674) (24,682,099) 114	(74) 0	(4,252,674)	(20,067,098)	1,181 (14,827) (17,771) 0	(35,908) 45,594 (6,048,187) (5)
Recoverable SPPCRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals	(114)		0 (4,652) 0 0		ō	(28) 0 1,141 0 0	(114)		0 (4,629) 0 0	Ō		(28) 0 1,135 0 0
Promotional Advertising Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Opt Prov Revenue and 3rd Party Purchase	(45,408,743) (47,077,214)	0	Ō		(45,386,037) (47,000,615)	(5,568) (18,784) 369,651	(45,408,743) (47,077,214)	0	Ō		(45,386,037) (47,000,615)	(5,568) (18,784) 366,367
Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	v	U	(9,779) 0 0	(185,749)	(100,887)	2,398 70,289 0 0	Ü	U	(9,730) 0 0	(184,500)	(100,209)	2,386 69,816 0 0
Asset Optimization/Incentive Program	(1,180,484)					(289,478)	(1,180,484)					(289,478)
Total FPSC Adjustments	\$ (740,062,548) ========	\$ (548,551,082) ========	\$ (48,142,206) =======	\$ (24,324,885) =======	\$ (92,697,355) \$ ========	(6,068,089) \$	\$ (740,062,548) \$ =======	(548,551,082) \$	(48,142,133) \$	(24,323,636) \$	(92,696,676) \$	(6,071,864) ======
Pro Forma Revenue Increase and Annualization Adjustments: -												
Total Pro Forma Adjustments	\$ 0 ===========	\$ 0 =======	\$ 0 ======	\$ 0 ======	\$ 0 \$	0 \$	0 \$	0 \$	 0 \$	0 \$	 0 \$	0

# TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN RATE BASE May 2020

	(1) Plant In Service	(2) Accumulated Depreciation & Amortization	(3) Net Plant In Service	(4) Property Held For Future Use	(5) Construction Work In Progress	(6) Nuclear Fuel (Net)	(7) Net Utility Plant	(8) Working Capital	(9) Total Rate Base
System Per Books	\$ 10,030,772,453	\$ (3,263,362,902) \$	6,767,409,551	\$ 44,325,507	\$ 879,265,592 	\$ 0 9	7,691,000,650	27,891,750 \$	7,718,892,400
Regulatory Base - Retail	9,951,414,051	(3,244,867,575)	6,706,546,476	42,454,170 ======	876,041,796 ======	0	7,625,042,442 =======	27,862,750 ======	7,652,905,192 =======
FPSC Adjustments									
Fuel and ECCR Other ECRC SPPCRC Fuel Inventory CWIP CWIP in Rate Base Acquisition Book Values Acquisition Accumulated Amortizations Acquisition Adjustments Lease	(36,761,144) (556,188,671) 0 0 (7,425,607) (27,173,356)	36,953,698 248,042,452 0 0 5,765,579	192,554 (308,146,219) 0 0 (1,660,028) (27,173,356)		(876,041,796) 306,466,858		192,554 (308,146,219) 0 (876,041,796) 306,466,858 0 0 (1,660,028) (27,173,356)	(6,790,575) (34,522,494) 0 (49,554) (21,029,763)	(6,598,021) (34,522,494) (308,146,219) (49,554) (21,029,763) (876,041,796) 306,466,858 0 0 (1,660,028) (934,945)
Total FPSC Adjustments	(627,548,778)	290,761,729	(336,787,049)		(569,574,938)	0	(906,361,987)	(36,153,975)	(942,515,962)
FPSC Adjusted	9,323,865,273	(2,954,105,846)	6,369,759,427	42,454,170	306,466,858	0	6,718,680,455	(8,291,225)	6,710,389,230
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 9,323,865,273 ========	\$ (2,954,105,846) \$ =========	6,369,759,427	\$ 42,454,170 =======	\$ 306,466,858 ========	\$ 0 9	6,718,680,455 s	(8,291,225) \$	6,710,389,230

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, and Order PSC-17-0456-S-EI by the Florida Public Service Commission and for that reason only.

Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

## TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN INCOME STATEMENT May 2020

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 1,945,261,020 \$	550,802,256 \$	396,460,570 \$	341,524,466 \$	166,315,777 \$	49,171,659 \$	(39,174,433) \$	48,235,443	(24,109) \$	1,513,311,629 \$	431,949,391
Jurisdictional Per Books	1,937,299,224	550,802,256	394,435,100	339,226,597	165,744,004	48,366,209	(39,036,851)	48,066,038	(23,918)	1,507,579,435	429,719,789 (a)
FPSC Adjustments											
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI	(553,316,847) (150,943) (406,919) (43,359,374) (145,251)	(548,551,008)	(96,283) (43,778,931)	(4,072,038)	(597,518) (145) (293) 419,557 1,181	(60,244) (36,979) (99,713) 37,732 (35,908)				(553,377,091) (37,124) (100,006) (43,321,642) (34,727)	60,244 (113,819) (306,913) (37,732) (110,524)
Recoverable ECRC Recoverable ECRC - ROI	(24,334,674) (24,682,099)	(74)	(4,252,674)	(20,067,098)	(14,827) (17,771)	45,594 (6,048,187)				(24,289,079) (6,065,958)	(45,595) (18,616,141)
Recoverable SPPCRC Recoverable SPPCRC - ROI	114 (114)	0	114	0	0 0	(5) (28)				109 (28)	5 (86)
Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals			0 (4,629) 0 0			0 1,135 0 0				0 (3,494) 0 0	0 3,494 0 0
Promotional Advertising Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up	(45,408,743) (47,077,214)		0		(45,386,037) (47,000,615)	0 (5,568) (18,784) 132,501				0 (45,391,605) (47,019,399) 132,501	0 (17,138) (57,815) (132,501)
Opt Prov Revenue and Third Party Purchase Economic Development Acquisition Amortizations Incentive Compensation Plan	0	0	(9,730) 0	(184,500)	(100,209)	0 2,386 69,816 0				0 (7,344) (214,893) 0	0 7,344 214,893 0
Rate Case Expense Asset Optimization/Incentive Program	(1,180,484)		0			0 (289,478)				0 (289,478)	0 (891,006)
Total FPSC Adjustments	(740,062,548)	(548,551,082)	(48,142,133)	(24,323,636)	(92,696,676)	(6,305,730)	0	0	0	(720,019,257)	(20,043,291)
FPSC Adjusted	1,197,236,676	2,251,174	346,292,967	314,902,961	73,047,327	42,060,479	(39,036,851)	48,066,038	(23,918)	787,560,177	409,676,499
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit							0			0	0
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 1,197,236,676		346,292,967 \$	314,902,961 \$	73,047,327 \$	42,060,479 \$	(39,036,851) \$	48,066,038	( -,, ,	787,560,177 \$	409,676,499

<sup>(</sup>a) The addition of earnings from AFUDC would increase the System NOI by \$25,345,336 and Jurisdictional NOI by \$25,252,409

#### TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN SYSTEM ADJUSTMENTS May 2020

Working Capital Adjustments		System	Retail	Net Utility Plant Adjustments	System	Retail
Fuel and ECCR	\$	(6,819,395) \$	(6,790,575)	ECRC - Plant In Service \$ ECRC - Acc Deprec & Amortization	(560,624,045) \$ 249,456,262	(556,188,671) 248,042,452
Other: Other Return Provided Non-utility Investor Funds Unamortized Rate Case Expense	-	(18,644,956) (16,024,057) 0 0 (34,669,013) \$	(18,566,158) (15,956,336) 0 0 (34,522,494)	SPPCRC - Plant In Service SPPCRC - Acc Deprec & Amortization Fuel PK1 Conversion - Plant In Service Fuel PK1 Conversion - Acc Deprec & Amortiz CWIP CWIP in Rate Base Acquisition Book Value	0 (37,054,299) 37,164,329 (879,265,592) 307,594,642	246,042,432 0 0 (36,761,144) 36,953,698 (876,041,796) 306,466,858
Fuel Inventory	\$	(21,029,763) \$	(21,029,763)	Acquisition Accumulated Amortization Acquisition Adjustment - Plant Acquisition Adjustment - Acc Amortiz Lease	0 (7,484,823) 5,798,442 (27,390,052)	0 (7,425,607) 5,765,579 (27,173,356)
SPPCRC ECRC	\$ \$ -	(49,764) \$ 0 \$	(49,554) 0	Total Adjustments \$	(911,805,135) \$	(906,361,987)
Lease	-	26,349,771	26,238,411			
Total Adjustments	\$ =	(36,218,164) \$	(36,153,975)			

Income Statement Adjustments			stem				R	etail				
FPSC Adjustments	Operating Revenue	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI	(553,316,847) (150,943) (406,919) (43,359,374) (145,251)	(548,551,008)	(96,283)	(4,072,038)	(597,518) (145) (293) 419,557	(60,244) (36,979) (99,713) 37,732 (35,908)	(553,316,847) (150,943) (406,919) (43,359,374) (145,251)	(548,551,008)	(96,283)	(4,072,038)	(597,518) (145) (293) 419,557 1,181	(60,244) (36,979) (99,713) 37,732 (35,908)
Recoverable ECRC  Recoverable ECRC  Recoverable ECRC - ROI	(24,334,674) (24,682,099)	(74)	(4,252,674)	(20,067,098)	(14,827) (17,771)	45,594 (6,048,187)	(24,334,674) (24,682,099)	(74)	(4,252,674)	(20,067,098)	(14,827) (17,771)	45,594 (6,048,187)
Recoverable SPPCRC Recoverable SPPCRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals Promotional Advertising	114 (114)	0	0 (4,652) 0 0	0	0 0	(5) (28) 0 1,141 0	114 (114)	0	0 (4,629) 0 0	0	(,,	(5) (28) 0 1,135 0
Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Opt Proy Revenue and 3rd Party Purchase	(45,408,743) (47,077,214)	0	Ü		(45,386,037) (47,000,615)	(5,568) (18,784) 133,696	(45,408,743) (47,077,214)	0	Ü		(45,386,037) (47,000,615)	(5,568) (18,784) 132,501
Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	-	·	(9,779) 0 0	(185,749)	(100,887)	2,398 70,289 0 0	v	v	(9,730) 0 0	(184,500)	(100,209)	2,386 69,816 0 0
Asset Optimization/Incentive Program	(1,180,484)					(289,478)	(1,180,484)					(289,478)
Total FPSC Adjustments	\$ (740,062,548) \$	(548,551,082) \$	(48,142,206) \$	(24,324,885) \$	(92,697,355) \$	(6,304,044) \$	(740,062,548) \$	(548,551,082) \$	(48,142,133) \$		(92,696,676) \$	(6,305,730)
Pro Forma Revenue Increase and Annualization Adjustments: - Depreciation Adjustment	 											
Total Pro Forma Adjustments	\$ 0 \$	 0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$		0 =========	0

#### TAMPA ELECTRIC COMPANY CAPITAL STRUCTURE FPSC ADJUSTED BASIS May 2020

							Low	Point	Mid	Point	High	n Point
AVERAGE	System Per Books	Retail Per Books	Adjustme Specific	nts Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,488,699,118 \$	2,488,699,118 \$	(16,862) \$	(279,297,071) \$	2,209,385,185	33.98	4.71	1.60	4.71	1.60	4.71	1.60
Short Term Debt	224,736,654	224,736,654	(3,751,280)	(24,800,476)	196,184,899	3.02	2.19	0.07	2.19	0.07	2.19	0.07
Customer Deposits	105,552,680	105,552,680	-	(11,846,564)	93,706,116	1.44	2.36	0.03	2.36	0.03	2.36	0.03
Common Equity	3,155,981,395	3,155,981,395	(21,383)	(354,183,578)	2,801,776,434	43.08	9.25	3.98	10.25	4.42	11.25	4.85
Deferred Income Taxes	1,166,904,806	1,166,904,806	(1,216,116)	(130,829,515)	1,034,859,175	15.91	-	-	-	-	-	-
Tax Credits - Weighted Cost	188,004,692	188,004,692	(990)	(21,100,345)	166,903,357	2.57	7.25	0.19	7.81	0.20	8.37	0.22
Total	\$ 7,329,879,345 \$	7,329,879,345 \$	(5,006,631) \$	(822,057,548) \$	6,502,815,166	100.00		5.87		6.32		6.77
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							Low	Point	Mid	Point	Hig	h Point
YEAR END	System Per Books	Retail Per Books	Adjustm Specific	Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,530,981,097 \$	2,530,981,097 \$	(1,227) \$	(329,629,397) \$	2,201,350,473	32.81	4.63	1.52	4.63	1.52	4.63	1.52
Short Term Debt	352,106,397	352,106,397	(3,749,757)	(45,369,392)	302,987,249	4.52	2.19	0.10	2.19	0.10	2.19	0.10
Customer Deposits	105,439,977	105,439,977	-	(13,732,328)	91,707,649	1.37	2.36	0.03	2.36	0.03	2.36	0.03
Common Equity	3,359,088,486	3,359,088,486	(1,629)	(437,480,277)	2,921,606,580	43.54	9.25	4.03	10.25	4.46	11.25	4.90
Deferred Income Taxes	1,153,582,607	1,153,582,607	(1,214,086)	(150,082,566)	1,002,285,954	14.94	-	-	-	-	-	-
Tax Credits - Weighted Cost	218,970,523	218,970,523	(966)	(28,518,232)	190,451,325	2.84	7.27	0.21	7.84	0.22	8.41	0.24
Total	\$ 7,720,169,087 \$	7,720,169,087 \$	(4,967,665) \$	(1,004,812,192) \$	6,710,389,231	100.00		5.89		6.33		6.79
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The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, and Order PSC-17-0456-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

# TAMPA ELECTRIC COMPANY FINANCIAL INTEGRITY INDICATORS May 2020

A. Times Interest Earned With AFUDC	_	D. Percent Internally Generated Funds	
Earnings Before Interest	448,635,300	Net Income	331,565,039
AFUDC - Debt	8,219,475	Common Dividends	15,768,000
Income Taxes	58,546,086	AFUDC (Debt & Other)	(25,345,181)
		Depreciation & Amortization	341,524,000
Total	515,400,861	Deferred Income Taxes	(39,155,389)
Interest Charges (Before Deducting	2 ,	Investment Tax Credits	48,235,429
AFUDC - Debt)	125,313,986	Deferred Clause Revenues (Expenses)	125,661,510
,		Other	0
Tie With AFUDC	4.11		
	=========	Total	798,253,409
B. Times Interest Earned Without AFUDC		Construction Expenditures	
	<del>_</del>	(Excluding AFUDC Other & Debt)	1,085,532,216
Earnings Before Interest	448,635,300	(Excluding the ODO Othor & Dobt)	
AFUDC - Other	(17,125,861)	Percent Internally Generated Funds	73.54%
Income Taxes	58,546,086	1 orderic mornally deficition 1 and	=======================================
Total	490,055,525	E. Long Term Debt as Percent of Total Capital	
Interest Charges (Before Deducting		<u> </u>	
AFUDC - Debt)	125,313,986	F. Short Term Debt as Percent of Total Capital	
		<u> </u>	
Tie Without AFUDC	3.91	Reconciled Average Retail Amounts	
	=========	Long Term Debt	2,209,385,185
		Short Term Debt	196,184,899
C. Percent AFUDC to Net Income Available For Co	ommon Stockholders	Common Equity	2,801,776,434
C. Percent APODC to Net Income Available Por Co	Billilon Stockholders	Total	5,207,346,518
AFUDC - Debt	8,219,475	lotai	3,207,340,310
x (Income Tax Rate of 24.522%)	(2,015,580)	% Long Term Debt to Total	42.43%
A (mosmo rak rate of 2 mo22 %)		70 2011g 701111 2021 to 10tal	
Subtotal	6,203,895	% Short Term Debt to Total	3.77%
	, ,		
AFUDC - Other	17,125,861		
		G. FPSC Adjusted Average Jurisdictional Return On Common Equity	•
Total	23,329,756		
Net Income Available For		FPSC Adjusted Average Earned Rate Of Return	6.30
Common Stockholders	331,565,039	L B IIIA BAINNIA	
Demonst AFLIDO to Associable Not become	7.040/	Less: Reconciled Average Retail Weighted	
Percent AFUDC to Available Net Income	7.04% =======	Cost Rates For: Long Term Debt	1.60
		Short Term Debt	0.07
		Customer Deposits	0.03
		Tax Credits-Weighted Cost (Midpoint)	0.20
		3 - ( 1 /	
		Subtotal	1.90
		Total	4.40
		Divided By Common Equity Ratio	43.08
		Jurisdictional Return On Common Equity	10.21%
		• •	=========

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, and Order PSC-17-0456-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.