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Form Approved  
OMB No. 038-R0313



**FERC FORM NO. 2:**  
**ANNUAL REPORT OF NATURAL GAS**  
**COMPANIES**  
**(Class A and Class B)**

FLORIDA PUBLIC SERVICE COMMISSION

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
CITY GAS COMPANY OF FLORIDA	Dec. 31, 19 <u>80</u>

Composite of Statistics for all  
Privately Owned Gas Utilities Under Agency Jurisdiction

As of December 31, 19 80, or Fiscal Year Ended       , 19   .

CITY GAS COMPANY OF FLORIDA	<u>Amounts</u>
Plant (Intrastate Only) (000 omitted)	\$ 45,979,148
Plant in Service	1,926,947
Construction Work in Progress	351,622
Plant Acquisition Adjustment	
Plant Held for Future Use	75,583
Materials and Supplies	
Less:	13,419,916
Depreciation and Amortization Reserves	
Contributions in Aid of Construction	\$ 34,913,384
Net Book Costs	
Revenues and Expenses (Intrastate Only) (000 omitted)	\$ 39,374,874
Operating Revenues	1,577,075
Depreciation and Amortization Expenses	1,771,180
Income Taxes	1,008,468
Other Taxes	32,288,248
Other Operating Expenses	36,644,971
Total Operating Expenses	2,729,903
Net Operating Income	740,746
Other Income	\$ 953,349
Other Deductions	2,517,300
Net Income	
Customers (Intrastate Only)	65,038
Residential - Yearly Average	3,178
Commercial - Yearly Average	( and Industrial )
Industrial - Yearly Average	N/A - included above
Others - Yearly Average	
Total	68,216
Other Statistics (Intrastate Only)	
Average Annual Residential Use - MCF Therm	308
Average Residential Cost Per MCF Therm	\$.5116
Average Residential Monthly Bill	\$13.13
Gross Plant Investment Per Customer	\$603.04

This report is mandatory under the Natural Gas Act, 16 U.S.C. § 151, and the Federal Energy Regulatory Commission's regulations, 18 C.F.R. § 250.2. Failure to report may result in criminal fines, civil penalties and other sanctions provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

City Gas Company of Florida

Year of Report  
Dec. 31, 19 80

Composite of Statistics for all  
Privately Owned Gas Utilities Under Agency Jurisdiction

As of December 31, 19 80, or Fiscal Year Ended       , 19   .

CITY GAS COMPANY OF FLORIDA

Amounts

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Average Residential Cost Per MGF Therm	\$13.13
Average Residential Monthly Bill	\$603.04
Gross Plant Investment Per Customer	



# **FERC FORM NO. 2: ANNUAL REPORT OF NATURAL GAS COMPANIES (Class A and Class B)**

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

City Gas Company of Florida

Year of Report

Dec. 31, 19 80

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 2**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 260.1). It is designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Interstate Natural Gas Pipeline Companies), published by the Energy Information Administration.

**II. Who Must Submit**

Each Class A and Class B natural gas company, as classified in the Commission's Uniform System of Accounts Prescribed for Natural Gas Companies Subject To The Provisions of The Natural Gas Act (18 CFR 201) must submit this form.

Note: Class A means having annual gas operating revenues of \$2,500,000 or more.

Class B means having annual gas operating revenues of more than \$1,000,000 but less than \$2,500,000.

**III. What and Where to Submit**

- (a) Submit an original and four (4) copies of this form to:

U.S. Department of Energy  
Energy Information Administration, EI-414  
Mail Station: BG-086  
Forrestal Building  
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysis, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on the List of Schedules.)

Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 3410-N  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 2 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 3410-North  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60°F.

## DEFINITIONS

- I. Btu per cubic foot — The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.<sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Natural Gas Act, 15 U.S.C. 717-717w)


"Sec. 10(a). Every natural-gas (sic) company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such natural gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, or sale of natural-gas (sic), cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural-gas (sic)...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

### GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO 2:  
ANNUAL REPORT OF NATURAL GAS COMPANIES (Class A and Class B)**

IDENTIFICATION		
<b>01 Exact Legal Name of Respondent</b>  City Gas Company of Florida	<b>02 Year of Report</b>  Dec. 31, 1980_	
<b>03 Previous Name and Date of Change (If name changed during year)</b>  		
<b>04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)</b>  955 East 25th Street    Hialeah, Florida    33013		
<b>05 Name of Contact Person</b>  Ivan E. Ball	<b>06 Title of Contact Person</b>  Vice President	
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b>  955 East 25th Street    Hialeah, Florida    33013		
<b>08 Telephone of Contact Person, Including Area Code</b>  (305) 691-8710	<b>09 This Report Is</b>  (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	<b>10 Date of Report (Mo, Da, Yr)</b>  
ATTESTATION		
The undersigned certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
<b>01 Name</b>  Ivan E. Ball	<b>03 Signature</b>  	<b>04 Date Signed (Mo, Da, Yr)</b>  4/28/81
<b>02 Title</b>  Vice President		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none" or "not applicable," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none" or "not applicable."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101		
Control Over Respondent.....	102		
Corporations Controlled by Respondent.....	103		
Officers.....	104		
Directors.....	105		A, B, & C
Security Holders and Voting Powers.....	106-107		
Important Changes During the Year.....	108-109		
Comparative Balance Sheet.....	110-113		
Statement of Income for the Year.....	114-117		
Statement of Retained Earnings for the Year.....	118-119		
Statement of Changes in Financial Position.....	120-121		
Notes to Financial Statements.....	122-123		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200		
Gas Plant in Service.....	202-205		A&B
Gas Plant Leased to Others.....	207		N/A
Gas Plant Held for Future Use.....	208		N/A
Production Properties Held for Future Use.....	209		NONE
Construction Work in Progress - Gas.....	210		
Construction Overheads-Gas.....	211		
General Description of Construction Overhead Procedure.....	212		
Accumulated Provision for Depreciation of Gas Utility Plant.....	213		
Gas Stored.....	214		NONE
Nonutility Property.....	215		N/A
Accumulated Provision for Depreciation and Amortization of Nonutility Property.....	215		N/A
Investments.....	216		N/A
Investments in Subsidiary Companies.....	217		
Gas Prepayments Under Purchase Agreements.....	218		NONE
Advances for Gas Prior to Initial Deliveries or Commission Certification.....	219		NONE
Prepayments.....	220		
Extraordinary Property Losses.....	220		NONE
Preliminary Survey and Investigation Charges.....	221		N/A
Miscellaneous Deferred Debits.....	223		
Accumulated Deferred Income Taxes.....	224-225		NONE
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	251		
Other Paid-In Capital.....	252		NONE
Discount on Capital Stock.....	253		NONE
Capital Stock Expense.....	253		

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
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Unamortized Loss and Gain on Recquired Debt . . . . .	257		NONE
Taxes Accrued, Prepaid and Charged During Year . . . . .	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes . . . . .	261		
Investment Tax Credits Generated and Utilized . . . . .	262-263		
Accumulated Deferred Investment Tax Credits . . . . .	264		
Miscellaneous Current and Accrued Liabilities . . . . .	265		
Other Deferred Credits . . . . .	266		NONE
Undelivered Gas Obligations Under Sales Agreements . . . . .	267		N/A
Accumulated Deferred Income Taxes—Accelerated Amortization Property . . . . .	268-269		
Accumulated Deferred Income Taxes—Other Property . . . . .	270-271		
Accumulated Deferred Income Taxes—Other . . . . .	272-273		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues . . . . .	301		
Distribution Type Sales by States . . . . .	302-303		
Residential and Commercial Space Heating Customers . . . . .	305		N/A
Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers . . . . .	305		
Field and Main Line Industrial Sales of Natural Gas . . . . .	306-309		N/A
Sales for Resale—Natural Gas . . . . .	310-311		N/A
Revenue from Transportation of Gas of Others—Natural Gas . . . . .	312		N/A
Sales of Products Extracted from Natural Gas . . . . .	313		NONE
Revenues from Natural Gas Processed by Others . . . . .	313		NONE
Gas Operation and Maintenance Expenses . . . . .	320-325		
Number of Gas Department Employees . . . . .	325		
Exploration and Development Expenses . . . . .	326		NONE
Abandoned Leases . . . . .	326		NONE
Gas Purchases . . . . .	327		
Exchange Gas Transactions . . . . .	328-329		NONE
Gas Used in Utility Operations—Credit . . . . .	330		
Other Gas Supply Expenses . . . . .	331		
Transmission and Compression of Gas by Others . . . . .	332		NONE
Miscellaneous General Expenses—Gas . . . . .	333		
Depreciation, Depletion, and Amortization of Gas Plant . . . . .	334-335		A&B
Income from Utility Plant Leased to Others . . . . .	336		NONE
Particulars Concerning Certain Income Deduction and Interest Charges Accounts . . . . .	337		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses . . . . .	350-351		
Research, Development and Demonstration Activities . . . . .	352-353		NONE
Distribution of Salaries and Wages . . . . .	354-355		
Charges for Outside Professional and Other Consultative Services . . . . .	357		

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1980</b>
<b>LIST OF SCHEDULES (Natural Gas Company) (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GAS PLANT STATISTICAL DATA</b>			
Natural Gas Reserves and Land Acreage . . . . .	500-501		NONE
Changes in Estimated Natural Gas Reserves . . . . .	503		N/A
Changes in Est. Hydrocarbon Reserves and Costs, and Net Realizable Value . . . . .	504-505		N/A
Natural Gas Production and Gathering Statistics . . . . .	506		N/A
Products Extraction Operations-Natural Gas . . . . .	507		N/A
Compressor Stations . . . . .	509		N/A
Gas and Oil Wells . . . . .	510		N/A
Field and Storage Lines . . . . .	511		N/A
Gas Storage Projects . . . . .	512-513		N/A
Transmission Lines . . . . .	514		N/A
Liquefied Petroleum Gas Operations . . . . .	515		NONE
Transmission System Peak Deliveries . . . . .	516		A&B
Auxiliary Peaking Facilities . . . . .	517		NONE
Gas Account-Natural Gas . . . . .	518-519		A&B
System Map . . . . .	520		
Stockholders' Reports . . . . .	-		

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right; margin-right: 100px;">Ivan E. Ball, Vice President 955 East 25th Street Hialeah, Florida 33013</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center; margin-top: 20px;">Florida</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center; margin-top: 40px;">None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center; margin-top: 40px;">Distribution of natural gas</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> YES ...Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> NO</p>			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>80</u>

### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was

maintained, and purpose of the trust. If other companies are controlled by the organization which holds control over the respondent, list the names of such companies and the kind of business each is engaged in.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

None

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 19 <u>80</u>
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> </div> <div style="width: 48%;"> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> </div> </div>			
<div style="border: 1px solid black; display: inline-block; padding: 2px 10px;">DEFINITIONS</div>			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where</p> </div> <div style="width: 48%;"> <p>the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> </div> </div>			
Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
Essel Corporation	LP retail & wholesale	100%	

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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### OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board & CEO	S. W. Langer	125,000
2	President	Jack Langer	70,125
3	Vice President/Financial	Ivan E. Ball	51,250
4			
5			
6			
7	Executive Vice President:	Henry M. Harris	22,916.66
8	Retired 4/30/80		
9			
10			
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Affiliation of Officers and Directors

GAS COMPANY

For each of the officials named in Schedules 104 and 105, list the principal occupation or business affiliation if other than listed in Schedules 104 and 105, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Alexander Blumenthal	Attorney	Self-employed	New York, NY
Harry Blumin	C.P.A.	Retired Partner	Harry Blumin & Co. Miami, Florida Harris, Kerr, Forester & Company, Miami, FL
Jack Langer	President	Director	Pan American Bank, N.A., Miami, FL
Mac Langer	President	Director	Dixie Gas Corp., Miami, FL Langer Gas Corp., Woodridge, NY Fallsburg Gas Corp. Fallsburg, NY
S. W. Langer	Chairman	Director	Keller Industries, Inc., Miami, FL
Charles S. Roberts	C.P.A.	Partner	Roberts & Marrow Miami, FL Roberts, Hartman, Long & Rees, Miami, Florida

## Business Contracts with Officers and Directors

## GAS COMPANY

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and each officer and director listed in Schedules 104 and 105. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
None		\$	

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.



# Business Transactions with Related Parties (Cont'd)

## GAS COMPANY

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

3. The columnar instructions follow:

### Column

2. Below are examples of some types of transactions to include:
  - purchase, sale, and transfer of equipment
  - purchase, sale, and transfer of land and structures
  - purchase, sale, and transfer of securities
  - noncash transfer of assets
  - noncash dividends other than stock dividends
  - write off of bad debts or loans

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "P"; sale items by the letter "S".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
-Not Applicable-					

\*\* Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.



Name of Respondent

City Gas Company of Florida

This Report is:

(1) ☒ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31, 1980

## SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security

holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or

managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: December 23, 1980

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

3. Give the date and place of such meeting: 7/23/80 955 E. 25th Street, Hialeah, FL 33013

Shareholders of record for dividends

Total: 762,676  
By proxy: 762,676

## VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder	Number of votes as of (date):			
		Total Votes (a)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities (a)	1,012,000	1,012,000		
5	TOTAL number of security holders	1,443	1,443		
6	TOTAL votes of security holders listed below	555,057	555,057		
7	Cede & Co. Box 863, Bowling Green Station, New York, NY 10004	180,943	180,943		
8	Sid Weiner 11 Island Avenue, Apt. #2005, Miami Beach, FL 33139	62,920	62,920		
9	Harry Blumin 1100 Brickell Avenue, Suite 900, Miami, FL 33131	45,500	45,500		(Director)
10	Jack Weiner 3004 Brickell Avenue, Miami, FL 33129	42,810	42,810		
11	Jack Weiner & Ann G. Weiner TR VA 3004 Brickell Avenue, Miami 35,618	35,618	35,618		
12	Jack Langer 3310 Granada Blvd., Coral Gables, FL 33134	32,596	32,596		(Director)
13	Panamco Inc. c/o Pan American Bank, N.A. Box 010831, Miami 33101	32,500	32,500		
14	David Langer Route 4, Box 104, Inverness, FL 32650	29,896	29,896		
15	Karen Susan Platt 220 E. 60th Street, Apt. 6L, New York, NY 10022	29,280	29,280		
16	Moe Langer 6394 S. Dixie Highway, S. Miami, FL 33143	25,220	25,220		(Director)
17					
18					

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Retubmission		(Mo, Da, Yr)		Dec 31, 1980	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other		
19	(B)						
20	Charles R. Roberts	22,000	22,000	(Director)			
21	S. W. Langer	7,000	7,000	( " )			
22	Ivan E. Ball	4,550	4,550	( " )			
23	Alexander Blumenthal	4,000	4,000	( " )			
24	J. A. Wutzler	224	224	(Officer)			
25							
26							
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Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 80
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### IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major

new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

(1) thru (7) None

(8) Non bargaining unit wage increase effective  
4/1/80: \$71,021.

Bargaining unit wage increase effective  
4/1/80: \$75,213.

(9) The only material pending legal proceeding is the customer deposits issue before the U. S. Tax Court, which was decided in our favor in May, 1980. The Internal Revenue Service has filed notices of appeal.

(10) thru (12) None

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida			Dec 31, 1980
IMPORTANT CHANGES DURING THE YEAR (Continued)			

Name of Respondent <b>City Gas Company of Florida.</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	43,477,323	46,330,770	
3	Construction Work in Progress (107)	200	1,685,940	1,926,947	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		45,163,263	48,257,717	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	12,320,666	13,419,916	
6	Net Utility Plant (Enter Total of line 4 less 5)	-	32,842,597	34,837,801	
7	Nuclear Fuel (120.1-120.4)	201			
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-			
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	32,842,597	34,837,801	
11	Gas Stored Underground-Noncurrent (117)	214			
12	Utility Plant Adjustments (116)	122			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	215			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	215			
16	Investments in Associated Companies (123)	216			
17	Investment in Subsidiary Companies (123.1)	217	3,058,735	3,636,046	
18	(Cost of 123.1: \$ 185,000 )	-			
19	Other Investments (124)	216			
20	Special Funds (125-128)	-	19,450	20,750	
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	3,078,185	3,656,796	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	-	825,136	398,940	
24	Special Deposits (132-134)	-			
25	Working Funds (135)	-	2,950	2,950	
26	Temporary Cash Investments (136)	216			
27	Notes Receivable (141)	-	191,168	63,004	
28	Customer Accounts Receivable (142)	-	2,418,985	2,525,708	
29	Other Accounts Receivable (143)	-	48,999	288,798	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	82,180	65,444	
31	Notes Receivable from Associated Companies (145)	-			
32	Accounts Receivable from Assoc. Companies (146)	-	3,835,412	3,898,605	
33	Fuel Stock (151)	-			
34	Fuel Stock Expense Undistributed (152)	-			
35	Residuals (Elec) and Extracted Products (Gas) (153)	-			
36	Plant Material and Operating Supplies (154)	-	75,583	81,339	
37	Merchandise (155)	-	89,374	92,663	
38	Other Material and Supplies (156)	-		139,768	
39	Nuclear Materials Held for Sale (157)	201			
40	Stores Expenses Undistributed (163)	-	22,738	40,635	
41	Gas Stored Underground -- Current (164.1)	214			
42	Liquefied Natural Gas Stored (164.2)	214			
43	Liquefied Natural Gas Held for Processing (164.3)	214			
44	Prepayments (165)	220	202,973	96,608	
45	Advances for Gas Explor., Devel. and Prod. (166)	219			
46	Other Advances for Gas (167)	219			
47	Interest and Dividends Receivable (171)	-	334	318	
48	Rents Receivable (172)	-			
49	Accrued Utility Revenues (173)	-	746,687	903,117	
50	Miscellaneous Current and Accrued Assets (174)	220			
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		8,378,159	8,467,009	

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (CONTINUED)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	256	174,773	155,533
54	Extraordinary Property Losses (182)	220		
55	Prelim. Survey and Investigation Charges (Electric) (183)	221		
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	221		
57	Clearing Accounts (184)	—	63,505	81,032
58	Temporary Facilities (185)	—		
59	Miscellaneous Deferred Debits (186)	223	1,262,931	1,265,121
60	Def. Losses from Disposition of Utility Plt. (187)			
61	Research, Devel. and Demonstration Expend. (188)	352-353		
62	Unamortized Loss on Reacquired Debt (189)	257		
63	Accumulated Deferred Income Taxes (190)	224-225		
64	Unrecovered Purchased Gas Costs (191)	—		
65	Unrecovered Incremental Gas Costs (192.1)			
66	Unrecovered Incremental Surcharges (192.2)			
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		1,501,209	1,501,686
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		45,800,150	48,463,292

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
<b>1</b>	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	1,016,000	1,016,000	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)	251			
5	Stock Liability for Conversion (203, 206)	251			
6	Premium on Capital Stock (207)	251	6,538,906	6,538,906	
7	Other Paid-In Capital (208-211)	252			
8	Installments Received on Capital Stock (212)	251			
9	(Less) Discount on Capital Stock (213)	253			
10	(Less) Capital Stock Expense (214)	253	369,639	369,639	
11	Retained Earnings (215, 215.1, 216)	118-119	10,494,614	11,422,603	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,873,735	3,451,046	
13	(Less) Reacquired Capital Stock (217)	250	68,540	68,540	
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	20,485,076	21,990,376	
<b>15</b>	<b>LONG-TERM DEBT</b>				
16	Bonds (221)	255	12,130,000	10,947,000	
17	(Less) Reacquired Bonds (222)	255			
18	Advances from Associated Companies (223)	255			
19	Other Long-Term Debt (224)	255			
20	Unamortized Premium on Long-Term Debt (225)	256			
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	256			
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	12,130,000	10,947,000	
<b>23</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>				
24	Notes Payable (231)	—		750,000	
25	Accounts Payable (232)	—	2,913,027	3,580,785	
26	Notes Payables to Associated Companies (233)	—			
27	Accounts Payable to Associated Companies (234)	—			
28	Customer Deposits (235)	—	2,364,638	2,979,908	
29	Taxes Accrued (236)	258-259	443,987	260,170	
30	Interest Accrued (237)	—	173,974	180,448	
31	Dividends Declared (238)	—	253,000	253,000	
32	Matured Long-Term Debt (239)	—			
33	Matured Interest (240)	—			
34	Tax Collections Payable (241)	—	668,538	768,100	
35	Miscellaneous Current and Accrued Liabilities (242)	265	145,109	122,748	
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)	—	6,962,273	8,895,159	

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <b>80</b>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
37	DEFERRED CREDITS				
38	Customer Advances for Construction (252)				
39	Accumulated Deferred Investment Tax Credits (255)	264	1,347,730	1,605,638	
40	Deferred Gains from Disposition of Utility Plant (256)				
41	Other Deferred Credits (253)	266			
42	Unamortized Gain on Reacquired Debt (257)	257			
43	Accumulated Deferred Income Taxes (281-283)	268-273	4,665,071	4,815,119	
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		6,012,801	6,420,757	
45	OPERATING RESERVES				
46	Property Insurance Reserve (261)				
47	Injuries and Damages Reserve (262)		210,000	210,000	
48	Pensions and Benefits Reserve (263)				
49	Miscellaneous Operating Reserves (265)				
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		210,000	210,000	
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63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		45,800,150	48,463,292	

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (CONTINUED)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
52	DEFERRED DEBITS				
53	Unamortized Debt Expense (181)	256	174,773	155,533	
54	Extraordinary Property Losses (182)	220			
55	Prelim. Survey and Investigation Charges (Electric) (183)	221			
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	221			
57	Clearing Accounts (184)	—	63,505	81,032	
58	Temporary Facilities (185)	—			
59	Miscellaneous Deferred Debits (186)	223	1,262,931	1,265,121	
60	Def. Losses from Disposition of Utility Plt. (187)				
61	Research, Devel. and Demonstration Expend. (188)	352-353			
62	Unamortized Loss on Reacquired Debt (189)	257			
63	Accumulated Deferred Income Taxes (190)	224-225			
64	Unrecovered Purchased Gas Costs (191)	—			
65	Unrecovered Incremental Gas Costs (192.1)				
66	Unrecovered Incremental Surcharges (192.2)				
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		1,501,209	1,501,686	
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		45,800,150	48,463,292	

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec 31, 19 80</b>
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	1,016,000	1,016,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251	6,538,906	6,538,906
7	Other Paid-In Capital (208-211)	252		
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253	369,639	369,639
11	Retained Earnings (215, 215.1, 216)	118-119	10,494,614	11,422,603
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,873,735	3,451,046
13	(Less) Reacquired Capital Stock (217)	250	68,540	68,540
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	20,485,076	21,990,376
<b>15</b>	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	255	12,130,000	10,947,000
17	(Less) Reacquired Bonds (222)	255		
18	Advances from Associated Companies (223)	255		
19	Other Long-Term Debt (224)	255		
20	Unamortized Premium on Long-Term Debt (225)	256		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	256	12,130,000	10,947,000
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—		
<b>23</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
24	Notes Payable (231)	—		750,000
25	Accounts Payable (232)	—	2,913,027	3,580,785
26	Notes Payables to Associated Companies (233)	—		
27	Accounts Payable to Associated Companies (234)	—	2,364,638	2,979,908
28	Customer Deposits (235)	258-259	443,987	260,170
29	Taxes Accrued (236)	—	173,974	180,448
30	Interest Accrued (237)	—	253,000	253,000
31	Dividends Declared (238)	—		
32	Matured Long-Term Debt (239)	—		
33	Matured Interest (240)	—	668,538	768,100
34	Tax Collections Payable (241)	—	145,109	122,748
35	Miscellaneous Current and Accrued Liabilities (242)	265	6,962,273	8,895,159
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)	—		

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <b>80</b>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Dollars and Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
37	DEFERRED CREDITS				
38	Customer Advances for Construction (252)				
39	Accumulated Deferred Investment Tax Credits (255)	264	1,347,730	1,605,638	
40	Deferred Gains from Disposition of Utility Plant (256)				
41	Other Deferred Credits (253)	266			
42	Unamortized Gain on Reacquired Debt (257)	257			
43	Accumulated Deferred Income Taxes (281-283)	268-273	4,665,071	4,815,119	
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		6,012,801	6,420,757	
45	OPERATING RESERVES				
46	Property Insurance Reserve (261)				
47	Injuries and Damages Reserve (262)		210,000	210,000	
48	Pensions and Benefits Reserve (263)				
49	Miscellaneous Operating Reserves (265)				
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		210,000	210,000	
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		45,800,150	48,463,292	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>80</u>

### STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413 Revenue from Utility Plant Leased to Others in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414 (Other Utility Operating Income) in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settle-

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		ELECTRIC
			Current Year (c)	Previous Year (d)	Current Year (e)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)		39,374,874	29,684,512	
3	Operating Expenses				
4	Operation Expenses (401)		31,851,271	22,480,126	
5	Maintenance Expenses (402)		436,977	345,162	
6	Depreciation Expense (403)		1,531,619	1,445,065	
7	Amort. & Depl. of Utility Plant (404-405)		2,544	2,544	
8	Amort. of Utility Plant Acq. Adj. (406)		10,548	10,548	
9	Amort. of Property Losses (407)				
10	Amort. of Conversion Expenses (407)		32,364	30,720	
11	Taxes Other Than Income Taxes (408.1)	258	1,008,468	849,398	
12	Income Taxes - Federal (409.1)	258	1,426,808	1,124,893	
13	- Other (409.1) State	258	164,089	129,407	
14	Provision for Deferred Inc. Taxes (410.1)	224,268	189,131	513,207	
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268			
16	Investment Tax Credit Amort. Net (411.4)	264	(8,848)	(8,249)	
17	(Less) Gains from Disp. of Utility Plant (411.6)				
18	Losses from Disp. of Utility Plant (411.7)				
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		36,644,971	26,922,821	
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		2,729,903	2,761,691	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>80</u>

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

ment of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Previous Year	Current Year	Previous Year	Current Year	Previous Year		
(f)	(g)	(h)	(i)	(j)		
					1	
	39,374,874	29,684,512			2	
					3	
	31,851,271	22,480,126			4	
	436,977	345,162			5	
	1,531,619	1,445,065			6	
	2,544	2,544			7	
	10,548	10,548			8	
					9	
	32,364	30,720			10	
	1,008,468	849,398			11	
	1,426,808	1,124,893			12	
	164,089	129,407			13	
	189,131	513,207			14	
					15	
	(8,848)	(8,249)			16	
					17	
					18	
	36,644,971	26,922,821			19	
					20	
	2,729,903	2,761,691				

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>Dec. 31, 19 80</b>	Year of Report <b>Dec. 31, 19 80</b>	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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15						
16						
17						
18						
19						
20						

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
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STATEMENT OF INCOME FOR THE YEAR (CONTINUED)				
Line No.	Account  (a)	Ref. Page No.  (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	2,729,903	2,761,691
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		762,759	810,979
26	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)		580,123	615,574
27	Revenues From Nonutility Operations (417)			
28	Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)			
30	Equity in Earnings of Subsidiary Companies (418.1)	—	577,311	667,060
31	Interest and Dividend Income (419)		15,852	13,204
32	Allowance for Other Funds Used During Construction (419.1)	—	26,541	12,653
33	Miscellaneous Nonoperating Income (421)		3,711	3,931
34	Gain on Disposition of Property (421.1)			
35	TOTAL Other Income (Enter Total of lines 25 thru 34)	—	806,051	892,253
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	337		
39	Miscellaneous Income Deductions (426.1-426.5)	337	4,228	15,575
40	TOTAL Other Income Deductions (Enter Total of lines 37 thru 39)	—	4,228	15,575
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258		
43	Income Taxes—Federal (409.2)	258	98,113	93,091
44	Income Taxes—Other (409.2) State	258	11,226	10,481
45	Provision for Deferred Inc. Taxes (410.2)	224,268		
46	Provision for Deferred Income Taxes—Cr. (411.2)	224,268		
47	Investment Tax Credit Adj.—Net (411.5)			
48	Investment Tax Credits (420)		(48,262)	(41,594)
49	TOTAL Taxes on Other Income and Deductions (Enter Total of 42 thru 48)	—	61,077	61,978
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)	—	740,746	814,700
51	Interest Charges			
52	Interest on Long-Term Debt (427)	—	741,597	830,914
53	Amort. of Debt Disc. and Expense (428)	256	15,265	19,467
54	Amortization of Loss on Recquired Debt (428.1)	257		
55	Amort. of Premium on Debt-Credit (429)	256		
56	Amortization of Gain on Recquired Debt-Credit (429.1)	257		
57	Interest on Debt to Assoc. Companies (430)	337		
58	Other Interest Expense (431)	337	208,386	128,598
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	—	11,899	7,086
60	Net Interest Charges (Enter Total of lines 52 thru 59)	—	953,349	971,893
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)	—	2,517,300	2,604,498
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)	—		
66	Income Taxes—Federal and Other (409.3)	258		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)	—		
68	Net Income (Enter Total of lines 61 and 67)		2,517,300	2,604,498

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1980
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### STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance -- Beginning of Year		13,368,349
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,939,989
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)		
23	Dividends Declared -- Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Account 437)		
30	Dividends Declared -- Common Stock (Account 438)		
31			
32	\$ .25 per share per quarter		1,012,000
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Account 438)		1,012,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		577,311
38	Balance -- End of Year (Enter Total of lines 01 thru 36)		14,873,649

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 80
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	11,422,603		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance - Beginning of Year (Debit or Credit)	2,873,735		
50	Equity in Earnings for Year (Credit) (Account 418.1)	577,311		
51	Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year	3,451,046		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec 31, 19 80

### STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are non-current in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

#### 4. Codes Used:

- (a) Such as net increase decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes)	Amounts
	(a)	(b)
1	Funds from Operations	
2	Net Income	2,517,300
3	Principal Non Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,531,619
5	Amortization of (Specify) Plant, Deferred debits, Investment credit	288,394
6	Provision for Deferred or Future Income Taxes (Net)	150,048
7	Investment Tax Credit Adjustments	315,019
8	Less Allowance for Other Funds Used During Construction	(26,541)
9	Other (Net) Unappropriated Undistributed Subsidiary Earnings	(577,311)
10		
11		
12	TOTAL Funds from Operations (Enter Total of lines 2 thru 11)	4,198,528
13	Funds from Outside Sources (New Money)	
14	Long-Term Debt (b) (c)	
15	Preferred Stock (c)	
16	Common Stock (c)	
17	Net Increase in Short-Term Debt (d)	
18	Other (Net)	
19		
20		
21	TOTAL Funds from Outside Sources (Enter Total of lines 14 thru 20)	
22	Sale of Non-Current Assets (e) Plant salvage	36,839
23		
24	Contributions from Associated and Subsidiary Companies	
25	Other (Net) (a) Change in working capital	1,888,402
26		
27		
28	TOTAL Sources of Funds (Enter Total of lines 12, 21, 22 thru 27)	6,123,769

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 80

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)		
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
29	Construction and Plant Expenditures (Including Land)	
30	Gross Additions to Utility Plant (Less Nuclear Fuel)	3,507,441
31	Gross Additions to Nuclear Fuel	
32	Gross Additions to Common Utility Plant	
33	Gross Additions to Nonutility Plant	
34	Less Allowance for Other Funds Used During Construction	
35	Other Cost of removal	42,773
36	TOTAL Applications to Construction and Plant Expenditures (Including Land) (30 thru 35)	3,550,214
37	Dividends on Preferred Stock	
38	Dividends on Common Stock	1,012,000
39	Funds for Retirement of Securities and Short-Term Debt	
40	Long-term Debt (b) (c)	1,183,000
41	Preferred Stock (c)	
42	Redemption of Capital Stock	
43	Net Decrease in Short-term Debt (d)	
44	Other (Net)	
45		
46	Purchase of Other Non-Current Assets (e)	
47	Expenditures on deferred charges	315,362
48		
49	Investments in and Advances to Associated and Subsidiary Companies	63,193
50	Other (Net) (a):	
51		
52		
53	TOTAL Applications of Funds (Enter Total of lines 36 thru 52)	6,123,769

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1980</b>
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### NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of

disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
NOTES TO FINANCIAL STATEMENTS (Continued)			

City Gas Company of Florida

(1) ☒ An Original  
(2) ☐ A Resubmission

(Mo, Da, Yr)

Dec 31, 1980

## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	45,979,148		45,979,148			
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	45,979,148		45,979,148			
8	Leased to Others						
9	Held for Future Use						
10	Construction Work in Progress	1,926,947		1,926,947			
11	Acquisition Adjustments	351,622		351,622			
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	48,257,717		48,257,717			
13	Accum. Prov. for Dep., Amort., & Depl.	13,419,916		13,419,916			
14	Net Utility Plant (Enter Total of line 12 less 13)	34,837,801		34,837,801			
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service:						
17	Depreciation	13,176,873		13,176,873			
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	33,106		33,106			
21	TOTAL In Service (Enter Total of lines 17 thru 20)	13,209,979		13,209,979			
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)						
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.	209,937		209,937			
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	13,419,916		13,419,916			

B L A N K P A G E

(Next page is 202)

Name of Respondent

City Gas Company of Florida

This Report Is:

(1) ☒ An Original  
(2) ☐ A Retubmission

Date of Report

(Mo., Da., Yr.)

Year of Report

Dec. 31, 19 80

Consolidated GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.  
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified—Gas.  
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.  
5. Classify Account 106, according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of

(Continued on page 205)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. Intangible Plant						
2	301 Organization						
3	302 Franchises and Consents	74,158			(8)		74,150
4	303 Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant	74,158			(8)		74,150
6	2. Production Plant						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leasehold						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Meas. and Reg. Sta. Structures						
16	329 Other Structures						
17	330 Producing Gas Wells—Well Construction						
18	331 Producing Gas Wells—Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Meas. and Reg. Sta. Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration & Devel. Costs						
26	TOTAL Production and Gathering Plant						
27	Products Extraction Plant						
28	340 Land and Land Rights						
29	341 Structures and Improvements						
30	342 Extraction and Refining Equipment						
31	343 Pipe Lines						
32	344 Extracted Products Storage Equipment						

Name of Respondent

City Gas Company of Florida

This Report Is:

(1) ☒ An Original  
(2) ☐ A ResubmissionDate of Report  
(Mo., Da., Yr.)

(Mo., Da., Yr.)

Year of Report

Dec. 31, 1980

## Miami Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified—Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106, according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these amounts. Careful observance of

(Continued on page 205)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. Intangible Plant						
2	301 Organization						
3	302 Franchises and Consents		54,391				54,391
4	303 Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant	54,391					54,391
6	2. Production Plant						
7	Natural Gas Production and Gathering Plant						
8	225.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Meas. and Reg. Sta. Structures						
16	329 Other Structures						
17	330 Producing Gas Wells—Well Construction						
18	331 Producing Gas Wells—Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Meas. and Reg. Sta. Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration & Devel. Costs						
26	TOTAL Production and Gathering Plant						
27	Products Extraction Plant						
28	340 Land and Land Rights						
29	341 Structures and Improvements						
30	342 Extraction and Refining Equipment						
31	343 Pipe Lines						
32	344 Extracted Products Storage Equipment						

B L A N K P A G E

(Next page is 202)

Name of Respondent

City Gas Company of Florida

This Report is:

(1) ☒ An Original(2) ☐ A RetubmissionDate of Report  
(Mo., Da., Yr.)

(Mo., Da., Yr.)

Year of Report

Dec. 31, 1980

## Brevard Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106, according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these amounts. Careful observance of

(Continued on page 205)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. Intangible Plant						
2	301 Organization						
3	302 Franchises and Consents	19,767			(8)		19,759
4	303 Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant	19,767			(8)		19,759
6	2. Production Plant						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Meas. and Reg. Sta. Structures						
16	329 Other Structures						
17	330 Producing Gas Wells—Well Construction						
18	331 Producing Gas Wells—Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Meas. and Reg. Sta. Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration & Devel. Costs						
26	TOTAL Production and Gathering Plant						
27	Products Extraction Plant						
28	340 Land and Land Rights						
29	341 Structures and Improvements						
30	342 Extraction and Refining Equipment						
31	343 Pipe Lines						
32	344 Extracted Products Storage Equipment						

B L A N K P A G E

(Next page is 202)

Name of Respondent

This Report is:

(1) ☒ An Original(2) ☐ A ResubmissionDate of Report  
(Mo., Da., Yr.)Year of Report  
Dec 31, 19 80

## City Gas Company of Florida

## Consolidated GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
	2. Production Plant (Continued) Products Extraction Plant (Continued)						
33	345 Compressor Equipment						
34	346 Gas Meas. and Reg. Equipment						
35	347 Other Equipment						
36	TOTAL Products Extraction Plant						
37	TOTAL Nat. Gas Production Plant			98,230		(86,713)	-0-
38	Mtd. Gas Prod. Plant (Submit Suppl. Statement)	184,943		98,230		(86,713)	-0-
39	TOTAL Production Plant	184,943		98,230		(86,713)	-0-
40	3. Natural Gas Storage and Processing Plant						
41	Underground Storage Plant						
42	350.1 Land						
43	350.2 Rights-of-Way						
44	351 Structures and Improvements						
45	352 Wells						
46	352.1 Storage Leaseholds and Rights						
47	352.2 Reservoirs						
48	352.3 Non-recoverable Natural Gas						
49	353 Lines						
50	354 Compressor Station Equipment						
51	355 Measuring and Reg. Equipment						
52	356 Purification Equipment						
53	357 Other Equipment						
54	TOTAL Underground Storage Plant						
55	Other Storage Plant						
56	360 Land and Land Rights						
57	361 Structures and Improvements						
58	362 Gas Holders						
59	363 Purification Equipment						
60	363.1 Liquefaction Equipment						
61	363.2 Vaporizing Equipment						
62	363.3 Compressor Equipment						
63	363.4 Meas. and Reg. Equipment						
64	363.5 Other Equipment						
65	TOTAL Other Storage Plant						

Consolidated GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)								
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant							
67	364.1 Land and Land Rights							
68	364.2 Structures and Improvements							
69	364.3 LNG Processing Terminal Equipment							
70	364.4 LNG Transportation Equipment							
71	364.5 Measuring and Regulating Equipment							
72	364.6 Compressor Station Equipment							
73	364.7 Communications Equipment							
74	364.8 Other Equipment							
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant							
76	TOTAL Nat. Gas Storage and Proc. Plant							
77	4. Transmission Plant							
78	365.1 Land and Land Rights							
79	365.2 Rights-of-Way							
80	366 Structures and Improvements							
81	367 Mains							
82	368 Compressor Station Equipment							
83	369 Measuring and Reg. Sta. Equipment							
84	370 Communication Equipment							
85	371 Other Equipment							
86	TOTAL Transmission Plant							
87	5. Distribution Plant							
88	374 Land and Land Rights	102,400			8		102,408	
89	375 Structures and Improvements	248,787	10,032	31,972			226,847	
90	376 Mains	24,505,205	2,032,522	57,574			26,480,153	
91	377 Compressor Station Equipment							
92	378 Meas. and Reg. Sta. Equip.—General							
93	379 Meas. and Reg. Sta. Equip.—City Gate	323,034	18,307	45,076			341,341	
94	380 Services	9,173,205	720,878	13,155			9,849,007	
95	381 Meters	3,486,481	243,264				3,716,590	
96	382 Meter Installations							
97	383 House Regulators	1,318,979	53,207	2,004			1,370,182	
98	384 House Reg. Installations							
99	385 Industrial Meas. and Reg. Sta. Equipment	205,016	14,760				219,776	
100	386 Other Prop. on Customer's Premises	1,956,527	226,292	74,070			2,108,749	
101	387 Other Equipment	102,937	1,491				104,428	
102	TOTAL Distribution Plant	41,422,571	3,320,753	223,851	8		44,519,481	

Name of Respondent

City Gas Company of Florida

This Report is:

(1) ☒ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31, 1980

## Miami Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
	2. Production Plant (Continued)						
	Products Extraction Plant (Continued)						
33	345 Compressor Equipment						
34	346 Gas Meas. and Reg. Equipment						
35	347 Other Equipment						
36	TOTAL Products Extraction Plant						
37	TOTAL Nat. Gas Production Plant						
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	184,943		98,230		(86,713)	-0-
39	TOTAL Production Plant	184,943		98,230		(86,713)	-0-
40	3. Natural Gas Storage and Processing Plant						
41	Underground Storage Plant						
42	350.1 Land						
43	350.2 Rights-of-Way						
44	351 Structures and Improvements						
45	352 Wells						
46	352.1 Storage Leaseholds and Rights						
47	352.2 Reservoirs						
48	352.3 Non-recoverable Natural Gas						
49	353 Lines						
50	354 Compressor Station Equipment						
51	355 Measuring and Reg. Equipment						
52	356 Purification Equipment						
53	357 Other Equipment						
54	TOTAL Underground Storage Plant						
55	Other Storage Plant						
56	360 Land and Land Rights						
57	361 Structures and Improvements						
58	362 Gas Holders						
59	363 Purification Equipment						
60	363.1 Liquefaction Equipment						
61	363.2 Vaporizing Equipment						
62	363.3 Compressor Equipment						
63	363.4 Meas. and Reg. Equipment						
64	363.5 Other Equipment						
65	TOTAL Other Storage Plant						

Name of Respondent		Last Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)		Dec 31, 19, 80	
Miami Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
66	Base Load Liquefied Natural Gas Terminating and Processing Plant						
67	364.1 Land and Land Rights						
68	364.2 Structures and Improvements						
69	364.3 LNG Processing Terminal Equipment						
70	364.4 LNG Transportation Equipment						
71	364.5 Measuring and Regulating Equipment						
72	364.6 Compressor Station Equipment						
73	364.7 Communications Equipment						
74	364.8 Other Equipment						
75	TOTAL Base Load Liquefied Natural						
76	Gas, Terminating and Processing Plant						
77	TOTAL Nat. Gas Storage and Proc. Plant						
78	4. Transmission Plant						
79	365.1 Land and Land Rights						
80	365.2 Rights-of-Way						
81	366 Structures and Improvements						
82	367 Mains						
83	368 Compressor Station Equipment						
84	369 Measuring and Reg. Sta. Equipment						
85	370 Communication Equipment						
86	371 Other Equipment						
87	TOTAL Transmission Plant						
88	5. Distribution Plant						
89	374 Land and Land Rights	48,038					48,038
90	375 Structures and Improvements	242,135	10,032	31,972			220,195
91	376 Mains	18,013,764	1,066,637	17,803			19,062,598
92	377 Compressor Station Equipment						
93	378 Meas. and Reg. Sta. Equip.—General						
94	379 Meas. and Reg. Sta. Equip.—City Gate	211,274	1,838				213,112
95	380 Services	6,784,585	565,032	38,592			7,311,025
96	381 Meters	2,701,873	219,087	42,692			2,878,268
97	382 Meter Installations						
98	383 House Regulators	955,584	43,849	1,896			997,537
99	384 House Reg. Installations						
100	385 Industrial Meas. and Reg. Sta. Equipment	186,621	12,297				198,918
101	386 Other Prop. on Customers' Premises	1,221,646	111,004	41,196			1,291,454
102	387 Other Equipment	85,849	1,146				86,995
103	TOTAL Distribution Plant	30,451,369	2,030,922	174,151			32,308,140

Name of Respondent

This Report is:

(1) ☒ An Original(2) ☐ A ResubmissionDate of Report  
(Mo, Da, Yr)Year of Report  
Dec. 31, 19 80

City Gas Company of Florida

Brevard Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
	2. Production Plant (Continued)						
	Products Extraction Plant (Continued)						
33	345 Compressor Equipment						
34	346 Gas Meas. and Reg. Equipment						
35	347 Other Equipment						
36	TOTAL Products Extraction Plant						
37	TOTAL Nat. Gas Production Plant						
38	Mid. Gas Prod. Plant (Submit Suppl. Statement)						
39	TOTAL Production Plant						
40	3. Natural Gas Storage and Processing Plant						
41	Underground Storage Plant						
42	350.1 Land						
43	350.2 Rights-of-Way						
44	351 Structures and Improvements						
45	352 Wells						
46	352.1 Storage Leaseholds and Rights						
47	352.2 Reservoirs						
48	352.3 Non-recoverable Natural Gas						
49	353 Lines						
50	354 Compressor Station Equipment						
51	355 Measuring and Reg. Equipment						
52	356 Purification Equipment						
53	357 Other Equipment						
54	TOTAL Underground Storage Plant						
55	Other Storage Plant						
56	360 Land and Land Rights						
57	361 Structures and Improvements						
58	362 Gas Holders						
59	363 Purification Equipment						
60	363.1 Liquefaction Equipment						
61	363.2 Vaporizing Equipment						
62	363.3 Compressor Equipment						
63	363.4 Meas. and Reg. Equipment						
64	363.5 Other Equipment						
65	TOTAL Other Storage Plant						

## City Gas Company of Florida

## BREVARD DIVISION GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
66	Base Load Liquefied Natural Gas Terminating and Processing Plant						
67	364.1 Land and Land Rights						
68	364.2 Structures and Improvements						
69	364.3 LNG Processing Terminal Equipment						
70	364.4 LNG Transportation Equipment						
71	364.5 Measuring and Regulating Equipment						
72	364.6 Compressor Station Equipment						
73	364.7 Communications Equipment						
74	364.8 Other Equipment						
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant						
76	TOTAL Nat. Gas Storage and Proc. Plant						
77	4. Transmission Plant						
78	365.1 Land and Land Rights						
79	365.2 Rights-of-Way						
80	366 Structures and Improvements						
81	367 Mains						
82	368 Compressor Station Equipment						
83	369 Measuring and Reg. Sta. Equipment						
84	370 Communication Equipment						
85	371 Other Equipment						
86	TOTAL Transmission Plant						
87	5. Distribution Plant						
88	374 Land and Land Rights	54,362			8		54,370
89	375 Structures and Improvements	6,652					6,652
90	376 Mains	6,491,441	965,885	39,771			7,417,555
91	377 Compressor Station Equipment						
92	378 Meas. and Reg. Sta. Equip.—General	111,760	16,469	6,484			128,229
93	379 Meas. and Reg. Sta. Equip.—City Gate	2,388,620	155,846	(29,537)			2,537,982
94	380 Services	784,608	24,177				838,322
95	381 Meters						
96	382 Meter Installations						
97	383 House Regulators	363,395	9,358	108			372,645
98	384 House Reg. Installations						
99	385 Industrial Meas. and Reg. Sta. Equipment	18,395	2,463				20,858
100	386 Other Prop. on Customers' Premises	734,881	115,288	32,874			817,295
101	387 Other Equipment	17,088	345				17,433
102	TOTAL Distribution Plant	10,971,202	1,289,831	49,700	8		12,211,341
103							

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Retubmission		(Mo, Da, Yr)		Dec. 31, 1980	
Consolidated GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
<p>the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, in showing the clearance of</p> <p>Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfer (f)	Balance at End of Year (g)
104	6. General Plant						
105	Land and Land Rights	89,696					89,696
106	Structures and Improvements	554,055	5,868				559,923
107	Office Furniture and Equipment	314,955	30,249	9,409			335,795
108	Transportation Equipment	278,201	19,139	94,055			203,285
109	Stores Equipment	13,245	125	937			12,433
110	Tools, Shop, and Garage Equipment	22,196	603				22,799
111	Laboratory Equipment	5,694		177			5,517
112	Power Operated Equipment						
113	Communication Equipment	157,185	1,907	11,548			147,544
114	Miscellaneous Equipment	8,802	1,044	1,321			8,525
115	Subtotal	1,444,029	58,935	117,447	-0-		1,385,517
116	Other Tangible Property						
117	TOTAL General Plant	1,444,029	58,935	117,447			1,385,517
118	TOTAL (Accounts 101 and 106)	43,125,701	3,379,688	439,528	-0-	(86,713)	45,979,148
119	Gas Plant Purchased (See Instr. 8)						
120	Gas Plant Sold (See Instr. 8)	( )					( )
121	Experimental Gas Plant Unclassified						
122	TOTAL Gas Plant in Service	43,125,701	3,379,688	439,528	-0-	(86,713)	45,979,148

B L A N K P A G E

(Next page is 207)

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr)		Dec. 31, 19 80	
Miami Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
<p>the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of</p> <p>Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of those pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
104	6. General Plant						
105	Land and Land Rights						
106	Structures and Improvements	363,364	5,868				369,232
107	Office Furniture and Equipment	277,729	20,069	7,855			289,943
108	Transportation Equipment	197,901	19,438	79,380		(6,621)	131,338
109	Stores Equipment	12,266		937			11,329
110	Tools, Shop, and Garage Equipment	17,261	201				17,462
111	Laboratory Equipment	5,288					5,288
112	Power Operated Equipment						
113	Communication Equipment	107,021	1,907				108,928
114	Miscellaneous Equipment	8,802	1,044	1,321			8,525
115	Subtotal	989,632	48,527	89,493		(6,621)	942,045
116	Other Tangible Property						
117	TOTAL General Plant	989,632	48,527	89,493		(6,621)	942,045
118	TOTAL (Accounts 101 and 106)	31,680,335	2,079,449	361,874		(93,334)	33,304,576
119	Gas Plant Purchased (See Instr. 8)						
120	Gas Plant Sold (See Instr. 8)						
121	Experimental Gas Plant Unclassified						
122	TOTAL Gas Plant in Service	31,680,335	2,079,449	361,874		(93,334)	33,304,576

B L A N K P A G E

(Next page is 207)

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Retubmission		(Mo., Da., Yr.)		Dec 31, 1980	
<p>Brevard Division GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</p> <p>the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of</p> <p>Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
104	6. General Plant						
105	389 Land and Land Rights	89,696					89,696
106	390 Structures and Improvements	190,691					190,691
107	391 Office Furniture and Equipment	37,226	10,180	1,554			45,852
108	392 Transportation Equipment	80,300	(299)	14,675			71,947
109	393 Stores Equipment	979	125				1,104
110	394 Tools, Shop, and Garage Equipment	4,935	402				5,337
111	395 Laboratory Equipment	406		177			229
112	396 Power Operated Equipment						
113	397 Communication Equipment	50,164		11,548			38,616
114	398 Miscellaneous Equipment						
115	Subtotal	454,397	10,408	27,954			443,472
116	399 Other Tangible Property						
117	TOTAL General Plant	454,397	10,408	27,954			443,472
118	TOTAL (Accounts 101 and 106)	11,445,366	1,300,239	77,654	-0-		12,674,572
119	GAS PLANT Purchased (See Instr. 8)						
120	GAS PLANT Sold (See Instr. 8)	( )					( )
121	Experimental GAS PLANT Unclassified						
122	TOTAL GAS PLANT in Service	11,445,366	1,300,239	77,654	-0-	6,621	12,674,572

B L A N K P A G E .

(Next page is 207)

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Page 500)				
2	NONE				
3					
4					
5					
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47	TOTAL				

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**CONSTRUCTION WORK IN PROGRESS—GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop-

ment, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Incomplete distribution system in		
2	Dade County area	1,755,370	350,074
3			
4			
5	Incomplete distribution system in	171,577	34,315
6	Brevard County area		
7			
8			
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42	TOTAL	1,926,947	385,389

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>CONSTRUCTION OVERHEADS—GAS</b>				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1	<u>Miami Division</u>			
2	Administrative and General	77,686	1,190,638	
3	Engineering	8,750	See page 212	
4	Allowance for funds used during construction	16,198	160,692	
5	Total Miami Division	102,634		
6				
7				
8				
9				
10	<u>Brevard Division</u>			
11	Administrative and General	51,424	995,229	
12	Engineering	25,000	See page 212	
13	Allowance for funds used during construction	22,241	220,647	
14		98,665		
15				
16				
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46	<b>TOTAL</b>	201,299		

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instruction 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Capitalized Administrative and General overheads are developed by using the Payroll Allocation Method, as directed by memorandum dated February, 1972 from the Florida Public Service Commission.

2. Engineering Labor and Expenses capitalized are based on the percentage of the superintendent's actual time devoted to construction work.

3. In calculating allowance for funds used during construction, one-twelfth of the total cost of capital is applied monthly to applicable work orders, except blanket work orders which are not subject to AFC.

### COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S N/A		
(2)	Short-Term Interest			s N/A
(3)	Long-Term Debt	D 10,947,000	28.45	d 8.21
(4)	<del>Preferred Stock</del> Tax Credits	6,420,757	16.68	p .00
(5)	Common Equity	C 21,118,145	54.87	c 14.50
(6)	Total Capitalization	38,485,902	100%	
(7)	Average Construction Work in Progress Balance	W N/A		

2. Gross Rate for Borrowed Funds  $\left[ s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right) \right]$  12/31/80 2.34%

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  12/31/80 7.96%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds — 3.13%  
b. Rate for Other Funds — 6.92%

Name of Respondent

City Gas Company of Florida

This Report Is:

(1) ☒ An Original  
(2) ☐ A RetubmissionDate of Report  
(Mo, Da, Yr)Year of Report  
Dec. 31, 19 80

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-205, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Charges During Year

Line No.	Item	(a)	Total (c + d + e)	Gas Plant in Service	Miami Division Gas Plant Held for Future Use	Brevard Division Gas Plant Leased to Others
1	Balance Beginning of Year		12,090,716	12,090,716	9,001,886	3,088,830
2	Depreciation Provisions for Year, Charged to					
3	(403) Depreciation Expense		1,531,619	1,531,619	1,116,364	415,255
4	(413) Expenses of Gas Plant Leased to Others					
5	Transportation Expenses—Clearing					
6	Other Clearing Accounts					
7	Other Accounts (Specify):					
8	Transfer		-0-	-0-	(6,366)	6,366
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)		1,531,619	1,531,619	1,109,998	421,621
10	Net Charges for Plant Retired:					
11	Book Cost of Plant Retired		439,528	439,528	361,874	77,654
12	Cost of Removal		42,773	42,773	37,962	4,811
13	Salvage (Credit)		36,839	36,839	18,595	18,244
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)		445,462	445,462	381,241	64,221
15	Other Debit or Credit Items (Describe):					
16						
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)		13,176,873	13,176,873	9,730,643	3,446,230
Section B. Balances at End of Year According to Functional Classifications						
18	Production—Manufactured Gas					
19	Production and Gathering—Natural Gas					
20	Products Extraction—Natural Gas					
21	Underground Gas Storage					
22	Other Storage Plant					
23	Base Load LNG Terminating and Processing Plant					
24	Transmission					
25	Distribution		12,251,974	12,251,974	9,026,045	3,225,929
26	General		924,899	924,899	704,598	220,301
27	TOTAL (Enter Total of lines 18 thru 26)		13,176,873	13,176,873	9,730,643	3,446,230

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**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to

any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60° F.

Line No.	Description <i>(a)</i>	Noncurrent (Account 117) <i>(b)</i>	Current (Account 164.1) <i>(c)</i>	LNG (Account 164.2) <i>(d)</i>	LNG (Account 164.3) <i>(e)</i>	Total <i>(f)</i>
1	Balance at Beginning of Year					
2	Gas Delivered to Storage (contra Account)					
3	Gas Withdrawn from Storage (contra Account)					
4	Other Debits or Credits (Net)					
5	Balance at End of Year					
6	Mcf					
7	Amount Per Mcf					

8 *State basis of segregation of inventory between current and noncurrent portions:*

None

Name of Respondent	This Report is:	Date of Report	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_80

## INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
- (a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	<u>Subsidiary Company:</u>							
2	Essei Corporation	9/20/61	N/A	3,058,735	577,311		3,636,046	
3								
4								
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12								
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15								
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18								
19								
20								
21								
22								
23	TOTAL			3,058,735	577,311		3,636,046	

Name of Respondent		This Report is:		Date of Report		Year of Report			
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.)		Dec. 31, 19 <u>80</u>			
<p>1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 219.)</p> <p>2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation or circumstances causing forfeiture or other disposition of the prepayment.</p> <p>3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).</p> <p>4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.</p>									
Line No.	Name of Vendor (Designate associated companies with an asterisk)	Seller FERC Rate Schedule No.	BALANCE BEGINNING OF YEAR		BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR		Make-up Period expir- ation date
			Mcf (14.73 psia at 60°F) (c)	Amount (d)	Mcf (14.73 psia at 60°F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	
1	None	(a)							
2									
3									
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27			TOTAL						

Name of Respondent

City Gas Company of Florida

This Report is:

(1) ☒ An Original

(2) ☐ A Retubmission

Date of Report  
(Mo, Da, Yr)

Year of Report  
Dec. 31, 19 80

ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION (Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production; and 167, Other Advances for Gas whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List Account 124 items first.

2. In column (a), give the date the advance was made, the payee (designate associated companies with

an asterisk) a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment. If advances are made to a payee in connection with different projects with different arrangements for repayments, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.

3. If the beginning balance shown in column (c) does not agree with the prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e). Report amounts shown in column (e) separately by account, as reported in column (f).

Line No.	Date of Advance, Payee, Purpose, and Estimated Date of Repayment	Account Number (124, 166 or 167)	Balance at Beginning of Year	Advances During Year	Repayments or Other Credits During Year	Accounts Charged	Balance at End of Year
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)
2							
3							
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None

Name of Respondent <b>City Gas Company of Florida</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <b>80</b>	
<b>PREPAYMENTS (ACCOUNT 165)</b>							
1. Report below the particulars (details) on each prepayment.				complete page 218 showing particulars (details) for gas prepayments.			
2. Report all payments for undelivered gas on line 5 and							
Line No.	Nature of Prepayment (a)						Balance at End of Year (in Dollars) (b)
1	Prepaid Insurance						65,106
2	Prepaid Rents						(4,748)
3	Prepaid Taxes (258)						2,799
4	Prepaid Interest						
5	Gas Prepayments (218)						
6	Miscellaneous Prepayments: 12 items						33,451
7	<b>TOTAL</b>						<b>96,608</b>
<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)</b>							
Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization of Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
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29							
30	<b>TOTAL</b>						

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19_80	Year of Report Dec. 31, 19_80
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.      3. Minor items (less than \$100,000) may be grouped by classes.
2. For any deferred debit being amortized, show period of amortization in column (a).

Line No	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Piping Allowances	1,084,337	267,270	401	280,606	1,071,001
2						
3	Conversion Costs	132,946	90,327	407-2	32,364	190,909
4	(Expenditures for above					
5	are amortized over 10 years)					
6						
7	Miscellaneous ( 2 items)	6,211	1,191	Various	202	7,200
8						
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47	Misc. Work in Progress	39,437				(3,989)
48	DEFERRED REGULATORY COMMISSION EXPENSES (SEE PAGES 350-351)					
49	TOTAL	1,262,931				1,265,121

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_80
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (*Specify*), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric ( <i>Enter Total of lines 2 thru 7</i> )			
9	Gas			
10				
11	None			
12				
13				
14				
15	Other			
16	TOTAL Gas ( <i>Enter Total of lines 10 thru 15</i> )			
17	Other ( <i>Specify</i> )			
18	TOTAL (Account 190) ( <i>Enter Total of lines 8, 16 and 17</i> )			

**NOTES**

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 19 80</b>	Year of Report <b>Dec. 31, 19 80</b>
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
			None				6
							7
							8
							9
							10
							11
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							15
							16
							17
							18

NOTES (Continued)



Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19_80
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,          PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> (Accounts 202 and 205, 203 and 206, 207, 212)			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under</p> </div> <div style="width: 48%;"> <p>which a conversion liability existed under Account 203 Common Stock Liability for Conversion or Account 206 Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207 Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> </div> </div>			
Line No.	Name of Account and Description of Item <small>(a)</small>	Number of Shares <small>(b)</small>	Amount <small>(c)</small>
1	Premium on Capital Stock (207):		
2	Premium on capital stock	1,016,000	6,538,906
3			
4			
5			
6			
7			
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45			
46	TOTAL	1,016,000	6,538,906

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  	Year of Report  Dec. 31, 1980
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) — State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209) — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) — Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	None	
2		
3		
4		
5		
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39		
40	TOTAL	-0-

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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### DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

### CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Capital Stock Expense - Common Stock	369,639
2		
3		
4		
5		
6		
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8		
9		
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12		
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14		
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16		
17		
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19		
20		
21	TOTAL	369,639

Name of Respondent	This Report Is:	Date of Report	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1980

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of is-

suance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over on to the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Mortgage Bonds Retired:

First Mortgage Bonds:	2nd Series due 1981	5 1/8%	\$120,000
	3rd Series due 1982	5 1/4%	180,000
	4th Series due 1984	5 %	160,000
	5th Series due 1993	7 1/4%	68,000
	6th Series due 1997	8 %	125,000
	7th Series due 1990	12 %	230,000

Sinking fund notes retired:

Note due 1980	6%	883,000
		300,000

Net change in long-term debt - Decrease \$1,183,000

All retirements above are payments in accordance with Normal Sinking fund provisions and involve no special accounting treatment. Payments are charged directly to the appropriate liability account.

Name of Respondent <b>City Gas Company of Florida</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec 31, 19 80</b>	Year of Report <b>80</b>
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1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427 (Interest on Long-Term Debt) and Account 430 (Interest on Debt to Associated Companies).

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue	Date of Maturity	Outstanding (Total amount without reduction for amounts held by respondent)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year
					Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds	
1	<u>Bonds (221)</u>								
2	<u>First Mortgage Bonds:</u>								
3	2nd Series	5/1/61	5/1/81	75,000	5 1/8	8,968			100.00
4	3rd Series	11/1/62	11/1/82	350,000	5 1/4	23,888			100.75
5	4th Series	11/1/64	11/1/84	2,170,000	5	113,167			100.75
6	5th Series	1/1/68	1/1/93	1,752,000	7 1/4	131,950			103.33
7	6th Series	4/2/72	4/1/97	4,250,000	8	342,500			105.33
8	7th Series	7/1/75	7/1/90	2,350,000	12	302,700			107.71
9	Total Bonds			10,947,000		923,173			
10						11,500			
11	<u>Other Long Term Debt (224):</u> Note	8/19/60	8/19/80	-0-	6				-0-
12						934,673			
13	Total Interest					(193,076)			
14									
15	Less interest charged to Associated Co.								
16									
17									
18									
19									
20									
21									
22	TOTAL			10,947,000		741,597			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Retubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec 31, 1980
City Gas Company of Florida			
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)			

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428 (Amortization of Debt Discount and Expense) or credited to Account 429 (Amortization of Premium on Debt - Credit).

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD		Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				Date From (d)	Date To (e)				
1	Unamortized Debt Discount		(181):						
2	First Mortgage Bonds:								
3	Due 1981	1,500,000	35,327	1961	1981	2,368		1,776	5,2
4	Due 1982	2,000,000	36,394	1962	1982	5,168		1,824	3,344
5	Due 1984	4,000,000	64,477	1964	1984	17,110		3,540	13,570
6	Due 1993	2,500,000	62,981	1968	1993	32,760		2,520	30,240
7	Due 1997	5,000,000	85,745	1972	1997	58,995		3,420	55,575
8	Due 1990	3,500,000	82,562	1975	1990	57,708		5,496	52,212
9									
10	Long-term Notes:								
11	Due 1980	2,000,000	19,894	1960	1980	664		664	-0-
12	Totals	20,500,000	387,380			174,773		19,240	155,533
13									
14									
15									
16									
17	Less amortization charged	to Associated Company							
18									
19									
20									
21									
22									
23	Amortization charged to City Gas Company (Account 428)								
24									
25									
26									
27									
28									

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 19 80</b>	Year of Report <b>Dec. 31, 19 80</b>
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a re-funding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1 Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2						
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23						
24						
25						
26						

NONE

Name of Respondent

City Gas Company of Florida

This Report is:

(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo., Da., Yr.)

Year of Report  
Dec. 31, 1980

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See instruction 5)	BALANCE AT BEGINNING OF YEAR					BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjust- ments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	<u>Federal</u>							
2	Federal income tax	189,421		1,524,921	1,315,235	306,942 (1)	92,165	
3	Federal highway use tax		1,160	1,740	1,737			1,157
4	Federal unemployment tax	1,486		10,366	10,612		1,240	
5	Federal FICA	2,399		169,535	168,054		3,880	
6	Total Federal Taxes	193,306	1,160	1,706,562	1,495,638	306,942	97,285	1,157
7								
8	<u>Florida</u>							
9	Florida income tax	(9,252)		175,315	188,295	(894) (2)	(21,338)	
10	Florida gross receipts tax	241,736		531,431	615,004		158,163	
11	Florida unemployment tax	2,422		3,652	5,542		532	
12	Corp. annual report fee		-0-	10	10			-0-
13	FPSC assessment	20,168		49,211	44,321		25,058	
14	Florida use tax	1,621		20,756	21,907		470	
15	Total Florida Taxes	256,695		780,375	875,079	(894)	162,885	-0-
16								
17	<u>Local</u>							
18	Ad valorem	(6,014)		303,465	300,859	(3,408) (3)	-0-	1,642
19	Occupational licenses		1,372	1,892	2,162			
20	Total Local Taxes	(6,014)	1,372	305,357	303,021	(3,408)	-0-	1,642
21								
22	<u>Detail of adjustments</u>							
23	(1) Federal: Investment Credit Utilized					315,063 (1)		
24	Recapture					(45) (1)		
25	IRS deficiency-re: Bad debts 3/79					(8,076) (1)		
26	(2) State: Amended return-re: IRS deficiency 3/79					(894) (2)		
27	(3) Local: Property tax rebate					(214) (3)		
28	TOTAL	443,987	2,532	2,792,294	2,673,738	302,640.	260,170	2,799

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Reproduction	Date of Report (Mo., Da., Yr) <b>Dec 31, 1980</b>	Year of Report <b>1980</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (o) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Miami Division XXXXXX Gas (Account 408.1, 409.1) (i)	Brevard Division Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	Nonoperating Accts. - XXXXX XXXXXX XXXX (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 429) (o)
1	1,284,515	142,293		98,113	1,740		
2					3,591		
3	4,844	1,931			58,214		
4	77,328	33,993		98,113	63,545		
5	1,366,687	178,217					
6							
7							
8							
9	147,387	16,702		11,226	1,913		
10	463,978	67,453					
11	1,209	530					
12	10						
13	41,448	7,763					
14					20,756		
15	654,032	92,448		11,226	22,669		
16							
17							
18	237,237	66,228			125		
19	1,370	397			125		
20	238,607	66,625					
21							
22							
23							
24							
25							
26							
27							
28	TOTAL 2,259,326	337,290		109,339	86,339		

B L A N K P A G E

(Next page is 261)

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	2,517,300
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred taxes, net of investment credit	132,021
11	Federal income taxes	1,524,921
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Unappropriated undistributed subsidiary earnings	(577,311)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Plant depreciation & amortization	(234,953)
21	Easements	(8,115)
22	Bad debts	(17,895)
23		
24		
25		
26		
27	Federal Tax Net Income	3,335,968
28	Show Computation of Tax:	
29		
30	Taxable	Effective
31	Income	Rate
32	\$3,335,968	46%
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Tax

\$1,534,546

Surtax

(9,625)

Net

\$1,524,921

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19 80</b>
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### INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.

2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), and 11 percent (11%) credits.

3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also explain

by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised [(1) rate base treatment, (2) ratable flow through, or (3) flow through] for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Gas			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
1	1962-74					
2	3%	411,967	407,733	Approx. (2)		
3	4%	391,469	391,469	30 Years (1)		
4	7%				143,200	87,136
5						
6	1975					
7	3%		(320)	" (2)		
8	4%	3,622	3,225	" (1)		
9	7%	148,415	148,415	" (1)		
10	10%					
11	11%					
12						
13	1976					
14	3%		(607)	" (2)		
15	4%	194,476	194,476	" (1)		
16	7%					
17	10%					
18	11%					
19						
20	1977					
21	3%					
22	4%		(62)	" (2)		
23	7%					
24	10%	196,686	196,686	" (1)		
25	11%					
26						
27	1978					
28	3%					
29	4%		61	" (2)		
30	7%					
31	10%	208,234	208,296	" (1)		
32	11%					
33						
34	1979					
35	3%					
36	4%		47	" (2)		
37	7%					
38	10%	169,730	169,777	" (1)		
39	11%					
40						

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>	
INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)						
Line No.	Year (a)	Gas			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
41	1980					
42	3%			Approx.		
43	4%			30 Years		
44	7%					
45	10%	315,018	315,063	(1)		
46	11%					
47						
48	1981					
49	3%					
50	4%					
51	7%					
52	10%					
53	11%					
54						
55	1982					
56	3%					
57	4%					
58	7%					
59	10%					
60	11%					
61						
62	1983					
63	3%					
64	4%					
65	7%					
66	10%					
67	11%					
68						
69	1984					
70	3%					
71	4%					
72	7%					
73	10%					
74	11%					
75						
76	1985					
77	3%					
78	4%					
79	7%					
80	10%					
81	11%					
82						
83	1986					
84	3%					
85	4%					
86	7%					
87	10%					
88	11%					
89						

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec 31, 19 80</b>	Year of Report <b>80</b>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Report by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Gas Utility								
2	3%	193,049			411-4	8,848		184,201	
3	4%	305,758			420	11,660		294,098	
4	7%								
5	10%	848,923	236	315,063	420	36,602	(1) (45) Dr.	1,127,339	
6	TOTAL	1,347,730		315,063		57,110	(45)	1,605,638	
7	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
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21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

(1) Recapture (Cr. to 236)

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)</b>			
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$100,000) may be grouped under appropriate title.	
Line No.	Item (a)		Balance at End of Year (b)
1	Pension Trust Fund		38,312
2	Legal fees		29,501
3	Accrued piping allowances		28,419
4	Audit fees		20,479
5	Payroll deductions		4,409
6	Pension, Insurance, and misc. Corporate Services		1,628
7			
8			
9			
10			
11			
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36			
37	TOTAL		122,748

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE					
2						
3						
4						
5						
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12						
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50						
51	TOTAL					

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)</b>			
and deductions. 3. Use separate pages as required.			

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
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							19
							20
							21

NOTES (Continued)

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)</b>					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income					
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR		
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>	
1	Account 282				
2	Electric				
3	Gas	4,457,482	202,257		
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)				
6	Other (Specify)				
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,457,482	202,257		
10	Classification of TOTAL				
11	Federal Income Tax	4,263,600	181,491		
12	State Income Tax	193,882	20,766		
13	Local Income Tax				
NOTES					

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited (Amount 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
		146	30,111			4,541,793	3
		410-1	87,835				4
							5
							6
							7
							8
			117,946			4,541,793	9
							10
			105,842			4,339,249	11
			12,104			202,544	12
							13

NOTES (Continued)

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)</b>					
1. Report the information called for below concerning the respondent's accounting for deferred income			taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to		

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)			
10	Gas			
11	Contingencies Re: Tax Court case	229,875	61,794	
12	Pension fund	(11,688)		
13	Easements	(10,598)	3,943	
14	IRS audit adjustment - bad debts	--	8,971	
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	207,589	74,708	
20	Classification of TOTAL			
21	Federal Income Tax	209,878	73,410	
22	State Income Tax	(2,289)	1,298	
23	Local Income Tax			

**NOTES**

Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items listed under Other.

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**ACCUMULATED DEFERRED INCOME TAXES – OTHER (Account 283) (Continued)**

other income and deductions.

3. Use separate pages as required.

		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited (Account 410.2)	Amounts Credited (Account 411.2)	Debits		Credits			
		Acct. No.	Amount	Acct. No.	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
						291,669	11
						(11,688)	12
						(6,655)	13
		236	8,971			--	14
							15
							16
							17
							18
			8,971			273,326	19
							20
			8,076			275,212	21
			895			(1,886)	22
							23

NOTES (Continued)

B L A N K P A G E

(Next page is 301)

Name of Respondent		This Report is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 80	
<p><b>GAS OPERATING REVENUES (Account 400)</b></p> <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmined or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 scf at 60°F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Large).</p> <p><b>Terms</b></p> <p><b>PERCENT OF NATURAL GAS SOLD</b></p> <p>Commercial, and Large or Industrial regularly used by the respondent, if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>							
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	Quantity for Year (d)	Quantity for Previous Year (e)	AVG. NO. OF NAT. GAS CUSTRS. PER MO. (f)	Number for Previous Year (g)
1	GAS SERVICE REVENUES						
2	480 Residential Sales	10,247,397	8,342,165	20,029,137	19,315,068	65,038	63,665
3	481 Commercial & Industrial Sales						
4	Small (or Comm.) (See Instr. 6)	17,285,317	12,241,357	54,808,880	50,236,890	3,177	3,118
5	Large (or Ind.) (See Instr. 6)	11,325,242	8,618,954	44,594,902	49,622,268	1	10
6	482 Other Sales to Public Authorities						
7	<del>483 Sales to Public Authorities</del>	156,430	121,107	308,864	(138,566)		
8	TOTAL Sales to Ultimate Consumers	39,014,386	29,323,583	119,741,783	119,035,660	68,216	66,793
9	483 Sales for Resale						
10	TOTAL Nat. Gas Service Revenues	39,014,386	29,323,583	119,741,783	119,035,660	68,216	66,793
11	Revenues from Manufactured Gas						
12	TOTAL Gas Service Revenues	39,014,386	29,323,583				
13	OTHER OPERATING REVENUES						
14	487 Forfeited Discounts						
15	488 Misc. Service Revenues	101,818	110,955				
16	489 Rev. from Trans. of Gas of Others						
17	490 Sales of Prod. Ext. from Nat. Gas						
18	491 Rev. from Nat. Gas Proc. by Others						
19	492 Incidental Gasoline and Oil Sales						
20	493 Rent from Gas Property	248,685	241,477				
21	494 Interdepartmental Rents						
22	495 Other Gas Revenues	9,985	8,497				
23	TOTAL Other Operating Revenues	360,488	360,929				
24	TOTAL Gas Operating Revenues	39,374,874	29,684,512				
25	Sales by Communities (Incl. Main Line Sales to Resid. and Comm. Custrs.)	39,014,386		119,741,783			
26	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)						
27	Sales for Resale						
28	Other Sales to Public Authorities (From Local Distribution Only)						
29	Interdepartmental Sales						
30	TOTAL (Same as Line 10, Columns (b) and (d))	39,014,386		119,741,783			

NOTES

This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>	
City: <u>Gas Company of Florida</u>				
<b>DISTRIBUTION TYPE SALES BY STATES DIVISIONS</b>				
Report in total for each State, sales by classes of service. consumers; these should be reported on page 306, Field and Main Line Industrial Sales of Natural Gas. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial				
Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of d, f and h) (b)	Mol. (14.73 psia at 60° F.) Therm. Total of e, g and i) (c)	Operating Revenues (d)
1	Miami Divisions	\$ 32,901,931	103,807,831	\$ 7,394,919
2	Unbilled Sales	25,372	28,063	
3	Total Miami	\$ 32,927,303	103,835,894	
4				
5				
6	Brevard Division	\$ 5,956,025	15,625,088	\$ 2,852,478
7	Unbilled Sales	131,058	280,801	
8	Total Brevard	\$ 6,087,083	15,905,889	
9				
10				
11				
12	Total Company	\$ 38,857,956	119,432,919	\$10,247,397
13	Total Unbilled	156,430	308,864	
14	Total Gas Sales	\$ 39,014,386	119,741,783	
15				
16				
17				
18				
19				
20				
21				
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B L A N K P A G E

(Next page is 305)

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS</b>				
A residential space heating customer is a customer whose major fuel for heating is gas.				
Line No.	Item (a)	Residential (b)	Commercial (c)	
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	NOT AVAILABLE		
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60°F) Per Customer for the Year			
3	Number of Space Heating Customers Added During the Year			
4	Number of Unfilled Applications for Space Heating at End of Year			
<b>INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS</b>				
<p>1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.</p> <p>2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of governmental authority. State in a footnote the basis on which interruptible customers are reported.</p> <p>3. Off peak sales are seasonal and other sales which do not occur during wintertime peak demands.</p> <p>4. Report pressure base of gas volumes at 14.73 psia at 60°F.</p>				
Line No.	Item (a)	Number/Amount (b)		
1	Interruptible Customers			
2	Average Number of Customers for the Year	1		
3	Mcf of Gas Sales for the Year	44,594,902		
	Therms			
4	Off Peak Customers			
5	Average Number of Customers for the Year			
6	Mcf of Gas Sales for the Year			
7	Firm Customers			
8	Average Number of Customers for the Year			
9	Mcf of Gas Sales for the Year			
10	TOTAL Industrial Customers			
11	Average Number of Customers for the Year	1		
12	Mcf of Gas Sales for the Year	44,594,902		
	Therms			

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 1980</b>	Year of Report <b>Dec. 31, 1980</b>
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**FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS**

1. Report below particulars (details) concerning sales of natural gas to industrial customers served other than from local distribution systems operated by the respondent. Classify between field sales and transmission sales and further subdivide these sales between sales subject to FERC certification and sales not requiring a FERC certificate. Include also any field and main line sales, classified as Other Sales to Public Authorities and indicate such inclusion in a footnote. Field sales means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within field or production areas. Transmission sales means sales made from points along transmission lines not within gas fields or production areas.

2. Natural gas means either natural gas unmixed, or any mixture of any natural and manufactured gas. Designate with an asterisk, however, any sales of mixed gas. In a footnote state the components of mixed gas, i.e., natural and refinery gases, natural and coke over gases, etc., and specify the approximate percentage of natural gas in the mixture.

3. Report separately sales to each field and main line industrial consumer to which sales of 50,000 Mcf or more were made during the year, grouped and totalled by State. Report other sales in total for each State, showing number of sales grouped.

4. Provide separate grand totals for each State in addition to a grand total for all field and main line industrial sales.

Line No.	Name of Customer (Designate with an asterisk associated companies) (a)	Latest Effective Docket Number in which Delivery was Authorized (b)	Point of Delivery (State and county, or city) (c)	Type of Sale (See Instr. 6) (d)	Approx. Btu per Cu. Ft. (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent <b>City Gas Company of Florida</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)**

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the

sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No	Name of Purchaser (Designate with an asterisk associated companies)  (a)	Name of Product  (b)	Quantity (In gallons)  (c)	Amount of Sales (In dollars)  (d)	Sales Amount per Gallon (In cents) (d ÷ c) (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)**

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for

removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate with an asterisk associated companies)  (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60°F)  (b)	Revenue (In dollars)  (c)
1	NONE		
2			
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Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES 735-Oper. 257.			
2	A. Manufactured Gas Production 736-Oper. 1,176.			
3	Manufactured Gas Production (Submit Supplemental Statement)	-0-	1,433	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)			
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)	NONE	NONE	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	782 Extracted Products Used by the Utility-Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)			

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>B2. Products Extraction (Continued)</b>			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	NONE	NONE	
	<b>C. Exploration and Development</b>			
59	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	NONE	NONE	
	<b>D. Other Gas Supply Expenses</b>			
66	Operation			
68	800 Natural Gas Well Head Purchases			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	27,397,155	18,586,013	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	805.1 Purchased Gas Cost Adjustments			
76	805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 68 to 76)	27,397,155	18,586,013	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses—Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage—Debit			
87	808.2 Gas Delivered to Storage—Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing—Debit			
89	809.2 Deliveries of Natural Gas for Processing—Credit			
90	Gas Used in Utility Operations—Credit			
91	810 Gas Used for Compressor Station Fuel—Credit			
92	811 Gas Used for Products Extraction—Credit			
93	812 Gas Used for Other Utility Operations—Credit	(6,026)	(4,108)	
94	TOTAL Gas Used in Utility Operations—Credit (Enter Total of lines 91 thru 93)	(6,026)	(4,108)	
95	813 Other Gas Supply Expenses	13,900	9,851	
96	TOTAL Other Gas Supply Expenses (Enter Total of lines 77, 78, 85, 86 thru 89, 94 and 95)	27,405,029	18,591,756	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	27,405,029	18,593,189	

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expenses</b>			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	<b>TOTAL Operation (Enter Total of lines 101 thru 113)</b>			
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	<b>TOTAL Maintenance (Enter Total of lines 116 thru 123)</b>			
125	<b>TOTAL Underground Storage Expenses (Enter Total of lines 114 and 124)</b>	<b>NONE</b>	<b>NONE</b>	
126	<b>B. Other Storage Expenses</b>			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	<b>TOTAL Operation (Enter Total of lines 128 thru 133)</b>			
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	<b>TOTAL Maintenance (Enter Total of lines 136 thru 144)</b>			
146	<b>TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)</b>	<b>NONE</b>	<b>NONE</b>	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	845.5 Wharfage Receipts—Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	<b>TOTAL Operation (Enter Total of lines 149 thru 164)</b>	NONE	NONE	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	<b>TOTAL Maintenance (Enter Total of lines 167 thru 174)</b>			
176	<b>TOTAL Liquefied Natural Gas Terminating and Processing Expenses (Lines 166 to 175)</b>			
177	<b>TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)</b>	NONE	NONE	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	<b>TOTAL Operation (Enter Total of lines 180 thru 190)</b>			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	<b>TOTAL Maintenance (Enter Total of lines 193 thru 199)</b>			
201	<b>TOTAL Transmission Expenses (Enter Total of lines 191 and 200)</b>	NONE	NONE	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	96,393	73,768	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	380,034	262,154	
209	875 Measuring and Regulating Station Expenses—General			
210	876 Measuring and Regulating Station Expenses—Industrial	17,380	15,463	
211	877 Measuring and Regulating Station Expenses—City Gate Check Station	14,590	15,101	
212	878 Meter and House Regulator Expenses	358,356	349,712	
213	879 Customer Installations Expenses	624,040	476,813	
214	880 Other Expenses			
215	881 Rents	20,034	23,842	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	1,510,827	1,216,853	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	23,947	18,589	
219	886 Maintenance of Structures and Improvements	2,086	582	
220	887 Maintenance of Mains	139,639	93,262	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.—General		109	
223	890 Maintenance of Meas. and Reg. Sta. Equip.—Industrial	22,709	23,394	
224	891 Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Station	15,483	12,429	
225	892 Maintenance of Services	81,889	71,540	
226	893 Maintenance of Meters and House Regulators	91,918	66,793	
227	894 Maintenance of Other Equipment	34,127	31,699	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	411,798	318,397	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	1,922,625	1,535,250	
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation			
232	901 Supervision	55,818	45,693	
233	902 Meter Reading Expenses	287,849	248,206	
234	903 Customer Records and Collection Expenses	817,745	720,262	
235	904 Uncollectible Accounts	62,830	56,589	
236	905 Miscellaneous Customer Accounts Expenses	133,118	129,751	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,357,360	1,200,501	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)			
245	<b>7. SALES EXPENSES</b>			
246	Operation			
247	911 Supervision	28,308	27,184	
248	912 Demonstrating and Selling Expenses	365,127	331,121	
249	913 Advertising Expenses	7,413		
250	916 Miscellaneous Sales Expenses	25,521	24,847	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	426,369	383,152	

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### GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	447,020	469,008
255	921 Office Supplies and Expenses	108,168	107,688
256	922 Administrative Expenses Transferred—Credit	(239,822)	(272,435)
257	923 Outside Services Employed	66,108	119,830
258	924 Property Insurance	14,172	14,977
259	925 Injuries and Damages	396,138	376,537
260	926 Employee Pensions and Benefits	422,886	326,846
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	21,146	29,585
263	929 Duplicate Charges—Credit	(139,738)	(140,383)
264	930.1 General Advertising Expenses	265	868
265	930.2 Miscellaneous General Expenses	42,978	41,545
266	931 Rents	12,365	12,365
267	<b>TOTAL Operation (Enter Total of lines 254 thru 266)</b>	<b>1,151,686</b>	<b>1,086,431</b>
268	Maintenance		
269	932 Maintenance of General Plant	25,179	26,765
270	<b>TOTAL Administrative and General Expenses (Enter Total of lines 267 and 269)</b>	<b>1,176,865</b>	<b>1,113,196</b>
271	<b>TOTAL Gas O. and M. Expenses (Lines 97, 177, 201, 229, 237, 244, 251, and 270)</b>	<b>32,288,248</b>	<b>22,825,288</b>

### NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a

footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	10/26/80
2. Total Regular Full-Time Employees	243
3. Total Part-Time and Temporary Employees	3
4. Total Employees	246

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)**  
(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings.  
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any differences between amounts reported in column (f) and the amount shown on page 221, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 183.1. Preliminary Natural Gas Survey and Investigation Charges.

Line No.	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1	NONE						
2							
3							
4							
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22							
23							
24							
25							
26							
27	TOTAL						

**ABANDONED LEASES (Account 797)**

1. Report below particulars (details) concerning the provision for the year to cover the probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive.

2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year. If

the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
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**GAS PURCHASES (ACCOUNTS 800, 801, 802, 803, 804, 804.1, 805, 805.1, 805.2)**

1. Provide totals for the following accounts:

- 800 Natural Gas Well Head Purchases
- 801 Natural Gas Field Line Purchases
- 802 Natural Gas Gasoline Plant Outlet Purchases
- 803 Natural Gas Transmission Line Purchases
- 804 Natural Gas City Gate Purchases
- 804.1 Liquefied Natural Gas Purchases
- 805 Other Gas Purchases
- 805.1 Purchase Gas Cost Adjustments
- 805.2 Incremental Gas Cost Adjustments

The totals shown in Columns (b) and (c) should agree with the books of account reconcile any differences in a footnote.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).

4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title <i>(a)</i>	Gas Purchased <del>MMB</del> (14.73 psia 60°F) <i>(b)</i>	Cost of Gas (In dollars) <i>(c)</i>	Average Cost Per <del>MMB</del> (To nearest .001 of a cent) <i>(d)</i>
01	800 — Natural Gas Well Head Purchases			
02	801 — Natural Gas Field Line Purchases			
03	802 — Natural Gas Gasoline Plant Outlet Purchases			
04	803 — Natural Gas Transmission Line Purchases			
05	804 — Natural Gas City Gate Purchases	117,444,306	\$ 27,397,155	23.33c
06	804.1 — Liquefied Natural Gas Purchases			
07	805 — Other Gas Purchases			
08	805.1 — Purchased Gas Cost Adjustments			
09	805.2 — Incremental Gas Cost Adjustments			
10	TOTAL (Enter Total of lines 01 thru 09)	117,444,306	\$ 27,397,155	23.33c

Notes to Gas Purchases

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)					
<p>1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.</p> <p>2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.</p>					
Line No.	Name of Company (Designate with an asterisk associated companies)  (a)	Exchange Gas Received			Exchange Gas Delivered
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account <del>2700</del> (d) <u>242</u>	Point of Delivery (City, state, etc.) (e)
1	NONE				
2					
3					
4					
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36					
37					
38					
39					
40					
41					
42	TOTAL				



Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.)		Dec. 31, 1980	
GAS USED IN UTILITY OPERATIONS—CREDIT (Accounts 810, 811, 812)							
<p>1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.</p> <p>4. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).</p> <p>5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.</p>							
Line No.	Purpose for Which Gas Was Used	Account Charged	Natural Gas			Manufactured Gas	
			Therms Mcf of Gas Used	Amount of Credit	Amount per Mcf of Gas (in Cents)	Mcf of Gas Used	Amount of Credit
1	810 Gas Used for Compressor Station Fuel—Credit	(a)	(b)	(c)	(d)	(e)	(f)
2	811 Gas Used for Products Extraction—Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, Etc., for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations—Credit (Report separately for each principal use. Group minor uses.)						
6	812:						
7	Miami Division	401	25,063	6,016	24.00		
8	Brevard Division	401	44	10	22.73		
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL		25,107	6,026	24.00		

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance ex- penses separately. Indicate the functional classification and purpose of property to which any maintenance expenses relate.				
Line No.	Description (a)	Amount (In dollars) (b)		
1	Natural gas odorizing - Miami Division	10,358		
2	Gas used prior to conversion to natural gas	3,542		
3				
4				
5				
6				
7				
8				
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50	TOTAL	13,900		

Name of Respondent	This Report is:	Date of Report	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.)	Dec. 31, 19 80

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)**

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified

3. If the 1,000,000 Mcf (Bcf) of gas received differs from the Bcf delivered, explain in a footnote the reason for difference, i. e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (in miles) (b)	1,000,000 Mcf (Bcf) of Gas Delivered (14.73 psia at 60°F) (c)	1,000,000 Mcf (Bcf) of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per 1,000,000 Mcf (Bcf) of Gas Received (in cents) (f)
1	NONE					
2						
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4						
5						
6						
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33	TOTAL					

Name of Respondent City Gas Company of Florida		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry association dues	7,026		
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	34,741		
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Goodwill advertising:			
6	University of Miami	500		
7	Hialeah-Miami Springs Chamber of Commerce	300		
8	Kiawanis Club	150		
9	Builders Assoc.	125		
10	Coral Gables Chamber of Commerce	100		
11	Gas Institute	50		
12	FIU Foundation	40		
13		<u>1,265</u>		
14		1,265		
15				
16	Misc. (13 items)	585		
17				
18		43,617		
19				
20				
21				
22				
23				
24				
25				
26				
27	<u>BREVARD DIVISION:</u>			
28				
29	A & G expense allocated from Miami Division	7,592		
30	Payroll overhead allocated from Miami Division	4,750		
31				
32				
33	Goodwill advertising:			
34	Cocoa Beach Chamber of Commerce	165		
35	Titusville Chamber of Commerce	60		
36	Titusville Home Builders Association	25		
37				
38		<u>250</u>		
39		250		
40				
41				
42	Misc. (3 items)	235		
43				
44		<u>12,827</u>		
45				
46				
47				
48				
49	TOTAL	56,444		

Name of Respondent

This Report is:  
(1) ☒ An Original  
(2) ☐ A ResubmissionDate of Report  
(Mo., Da., Yr.)Year of Report  
Dec. 31, 19.80

City Gas Company of Florida

# Consolidated DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method

of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

## Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible plant				2,544		2,544
2	Production plant, manufactured gas	929					929
3	Production and gathering plant, natural gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	1,438,441					1,438,441
10	General plant	92,249					92,249
11	Common plant-gas						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total	\$ 1,531,619	\$	\$	\$ 2,544		1,534,163

City Gas Company of Florida

This Report is:  
(1) ☒ An Original  
(2) ☐ A ResubmissionDate of Report  
(Mo., Da., Yr.)Year of Report  
Dec. 31, 19 80Miami Division DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method

of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

## Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Rights (Account 404.2) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible plant:				1,932		1,932
2	Production plant, manufactured gas	929					929
3	Production and gathering plant, natural gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	1,043,439					1,043,439
10	General plant	71,996					71,996
11	Common plant-gas						
12							
13							
14							
15							
16							
17							
18							
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20							
21							
22							
23							
24							
25							
26	Total	\$ 1,116,364	\$	\$	\$ 1,932		1,118,296

Name of Respondent  
Clev Gas Company of Florida

This Report is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo., Da., Yr.)

Year of Report  
Dec. 31, 1980

**Brevard Division DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)**  
(Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method

- of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Rights (Account 404.2) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible plant				612		612
2	Production plant, manufactured gas						
3	Production and gathering plant, natural gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage gas plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	395,002					395,002
10	General plant	20,253					20,253
11	Common plant-gas						
12							
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25							
26	Total	\$ 415,255	\$	\$	\$ 612		415,867

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)</b>				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classifications (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Production and Gathering Plant			
2	Offshore			
3	Onshore			
4	Underground Gas Storage Plant			
5	Transmission Plant			
6	Offshore			
7	Onshore			
8	General Plant			
9				
10				
Notes to Depreciation, Depletion and Amortization of Gas Plant				
<p>Note: Depreciation accruals are calculated monthly by applying one-twelfth of the annual rate to the previous month's ending balance of each Primary Plant account in Utility Plant in Service. Lives, gross salvage, cost of removal, and net salvage have been detailed in a comprehensive depreciation study approved by the Commission June 28, 1976.</p>				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>80</u>

**INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)**

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars (details) of the method of determining the annual rental for the property.

5. Designate with an asterisk associated companies.

Line No.	
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NONE

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_80
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.</p> <p>Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Miscellaneous Income Deductions:</u>		
2	<u>Donations (426-1)</u>		
3	Cedars of Lebanon Hospital	\$ 5,000-	
4	Greater Miami Jewish Federation	3,000	
5	Florida Philharmonic	2,000	
6	United Way - Dade County	1,500	
7	Histradrut Pro-Am	700	
8	University of Miami	500	
9	Miscellaneous (8 items)	1,528	4,228
10			
11			
12			
13			
14			
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16			
17	<u>Other Interest Expense (431)</u>		
18	Interest - Customer deposits -8%-	\$ 165,955	
19	Short-term debt -Various-	41,867	
20	IRS deficiency -Federal-	464	
21	-State-	100	208,386
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Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_80
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### REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Florida Public Service Commission:</u>				
2	Docket #790697-Rule (RP)				
3	Relating to Customer Deposit practices				
4	Docket #800658-EG				
5	Relating to Energy Conservation program				
6	Docket Nos. 800359, 800380, 800645-GU				
7	Relating to Purchased Gas Adjustment investigation				
8					
9					
10					
11	<u>Federal Energy Regulatory Commission:</u>				
12	Docket #RP-75-79 re: Establishing				
13	new curtailment plan for Florida				
14	natural gas companies (Lehigh Case)				
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46	TOTAL				

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
	928	\$ 16,023					1
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	928	5,123					11
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		\$ 21,146					46

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
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### RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

**A. Gas R, D & D Performed Internally**

- (1) Pipeline
  - a. Design
  - b. Efficiency

- (2) Compressor Station
  - a. Design
  - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
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Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>		
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>					
<p><b>B. Gas R, D &amp; D Performed Externally</b></p> <p>(1) Research Support to American Gas Association</p> <p>(2) Research Support to Others (<i>Classify</i>)</p> <p>(3) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, (Research, Development, and Demonstration Expenditures) outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	NONE				1
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Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)	(b)	(c)	(d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production			
19	Transmission			
20	Distribution			
21	Customer Accounts			
22	Customer Service and Informational			
23	Sales			
24	Administrative and General			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	508,342		
34	Customer Accounts	703,320		
35	Customer Service and Informational			
36	Sales	146,124		
37	Administrative and General	447,026		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	1,804,812		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	141,246		
46	Administrative and General	62		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	141,308		

Name of Respondent <b>City Gas Company of Florida</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec 31, 19 80</b>	Year of Report <b>Dec 31, 19 80</b>
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	<b>Gas (Continued)</b>			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas			
50	Production—Natural Gas (Including Expl. and Dev.)			
51	Other Gas Supply			
52	Storage, LNG Terminating and Processing			
53	Transmission			
54	Distribution	649,588		
55	Customer Accounts	703,320		
56	Customer Service and Informational			
57	Sales	146,124		
58	Administrative and General	447,088		
59	<b>TOTAL Operation and Maint. (Total of lines 49 thru 58)</b>	<b>1,946,120</b>	<b>138,135</b>	<b>2,084,255</b>
60	<b>Other Utility Departments</b>			
61	Operation and Maintenance			
62	<b>TOTAL All Utility Dept. (Total of lines 25, 59, and 61)</b>	<b>1,946,120</b>	<b>138,135</b>	<b>2,084,255</b>
63	<b>Utility Plant</b>			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	100,429	6,522	106,951
67	Other			
68	<b>TOTAL Construction (Enter Total of lines 65 thru 67)</b>	<b>100,429</b>	<b>6,522</b>	<b>106,951</b>
69	<b>Plant Removal (By Utility Departments)</b>			
70	Electric Plant			
71	Gas Plant	7,644		7,644
72	Other			
73	<b>TOTAL Plant Removal (Enter Total of lines 70 thru 72)</b>	<b>7,644</b>		<b>7,644</b>
74	<b>Other Accounts (Specify):</b>			
75	Stores Expense	61,294		61,294
76	Deferred Conversion	1,757		1,757
77	Deferred Piping	3,763		3,763
78	Merchandising & Jobbing	82,663	2,069	84,732
79	Essel Corporation	576,903	11,589	588,492
80	Other Work in Progress	2,153		2,153
81	<b>Total Other Accounts</b>	<b>728,533</b>	<b>13,658</b>	<b>742,191</b>
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99	<b>TOTAL SALARIES AND WAGES</b>	<b>2,784,726</b>	<b>158,315</b>	<b>2,941,041</b>

B L A N K P A G E

(Next page is 357)

Name of Respondent  City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4

[Expenditures for Certain Civic, Political and Related Activities.]

(a) Name and address of person or organization rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1		401 (923)	
2			
3			
4	Miller and Chevalier		
5	1700 Pennsylvania Ave., N. W.	\$ 28,000	Fees
6	Washington, D. C.		plus expenses
7	Legal Counsel for Customer		
8	Deposits Federal tax case		
9			
10			
11			
12			
13			
14			
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Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__ <b>80</b>
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### NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed." Identify offshore

fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101 (Gas Plant in Service) and as reported for Accounts 325.1, 325.2, and 325.3 on page 202. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
2						
3						
4						
5						
6						
7						
8						
9			NONE			
10						
11						
12						
13						
14						
15						
16						
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18						
19						
20						
21						
22						
23						
24						
25						
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29						
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34						
35						
36						
37						
38						
39						
40	TOTAL					

Name of Respondent  
**City Gas Company of Florida**

This Report is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo., Da., Yr.)

Year of Report  
**Dec. 31, 19 80**

### LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).  
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.  
3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant

used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported. Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either

natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60°F. Indicate the Btu content in a footnote.

Line No.	Location of Plant and Year Installed (City, state, etc.)	Cost of Plant (Land, struct. equip.)	Expenses		Gallons of LPG Used	Gas Produced		LPG Storage Cap. Gallons	Function of Plant (Base load, peaking, etc.)
			Oper. Maintenance, Rents, etc.	Cost of LPG Used		Amount of Mcf	Amount of Mcf Mixed with Natural Gas		
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2	NONE								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23	TOTAL								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>80</u>

### TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and

other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item	Day/ Month	Amount of Mcf	Curtailments on Day/Month Indicated
	(a)	(b)	(c)	(d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of <i>Highest</i> Day's Deliveries			
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others			
4	TOTAL			
5	Date of <i>Second Highest</i> Day's Deliveries			
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others			
8	TOTAL			
9	Date of <i>Third Highest</i> Day's Deliveries			
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others			
12	TOTAL			
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of <i>Three Consecutive Days</i> Highest System Peak Deliveries			
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others			
16	TOTAL			
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of <i>Highest Month's</i> System Deliveries			
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others			
23	TOTAL			

See Pages 516-A and 516-B

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
<b>TRANSMISSION SYSTEM PEAK DELIVERIES MIAMI DIVISION</b>				
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and</p>		<p>other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure base of 14.73 psia at 60°F.</p>		
Line No.	Item (a)	Day/ Month (b)	Amount of <del>Mcf</del> Therms (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of <i>Highest Day's</i> Deliveries	3/3/80		
2	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		523,608	
3	Deliveries to Others FPSC			
4	TOTAL		523,608	NONE
5	Date of <i>Second Highest Day's</i> Deliveries 12/29/80			
6	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		426,825	
7	Deliveries to Others FPSC			
8	TOTAL		426,825	NONE
9	Date of <i>Third Highest Day's</i> Deliveries	3/4/80		
10	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		425,460	
11	Deliveries to Others FPSC			
12	TOTAL		425,460	NONE
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of <i>Three Consecutive Days</i> Highest System Peak Deliveries	12/28, 29, 30		
14	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		1,241,757	
15	Deliveries to Others FPSC			
16	TOTAL		1,241,757	NONE
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of <i>Highest Month's</i> System Deliveries	3/80		
21	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		10,720,876	
22	Deliveries to Others FPSC			
23	TOTAL		10,720,876	

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1980</b>
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**TRANSMISSION SYSTEM PEAK DELIVERIES BREVARD DIVISION**

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and

other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/ Month (b)	Amount of <del>MMBtu</del> Therms (c)	Curtailments on Day/Month Indicated (d)
	<b>Section A. Three Highest Days of System Peak Deliveries</b>			
1	Date of <i>Highest Day's Deliveries</i>	3/3/80		
2	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		144,122	
3	Deliveries to Others FPSC			
4	<b>TOTAL</b>		144,122	NONE
5	Date of <i>Second Highest Day's Deliveries</i>	3/2/80		
6	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		138,172	
7	Deliveries to Others FPSC			
8	<b>TOTAL</b>		138,172	NONE
9	Date of <i>Third Highest Day's Deliveries</i>	2/3/80		
10	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		129,744	
11	Deliveries to Others FPSC			
12	<b>TOTAL</b>		129,744	NONE
	<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>			
13	Dates of <i>Three Consecutive Days Highest System Peak Deliveries</i>	2/1,2,3,		
14	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		374,608	
15	Deliveries to Others FPSC			
16	<b>TOTAL</b>		374,608	NONE
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	<b>Section C. Highest Month's System Deliveries</b>			
20	Month of <i>Highest Month's System Deliveries</i>	2/80		
21	Deliveries to Customers Subject to <del>FERC</del> Rate Schedules		2,338,293	
22	Deliveries to Others FPSC			
23	<b>TOTAL</b>		2,338,293	

Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
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### AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Plant Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	NONE					
2						
3						
4						
5						
6						
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Name of Respondent <b>City Gas Company of Florida</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>GAS ACCOUNT—NATURAL GAS CONSOLIDATED</b>			
1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.		2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.	

01 NAME OF SYSTEM			
Line No.	Item (a)	Ref. Page No. (b)	Therms Amount of <del>Mcf</del> (14.73 psia at 60°F) (c)
2	GAS RECEIVED		
3	Natural Gas Produced	506	
4	LPG Gas Produced and Mixed with Natural Gas	515	
5	Manufactured Gas Produced and Mixed with Natural Gas		
6	Purchased Gas		
7	Wellhead	327	
8	Field Lines	327	
9	Gasoline Plants	327	
10	Transmission Line	327	
11	City Gate Under FERC Rate Schedules	327	117,444,306
12	LNG	327	
13	Other	327	
14	TOTAL, Gas Purchased (Enter Total of lines 7 thru 13)	327	117,444,306
15	Gas of Others Received for Transportation	312	
16	Receipts of Respondents' Gas Transported or Compressed by Others	332	
17	Exchange Gas Received	328	
18	Gas Withdrawn from Underground Storage	512	
19	Gas Received from LNG Storage		
20	Gas Received from LNG Processing		
21	Other Receipts (Specify):		
22	TOTAL Receipts (Enter Total of lines 3 thru 5, 14, and 15 thru 21)		117,444,306

Name of Respondent  City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
<b>GAS ACCOUNT—NATURAL GAS MIAMI DIVISION</b>					
<p>1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.</p>					
<b>01 NAME OF SYSTEM</b>					
Line No.	Item (a)	Ref. Page No. (b)	Terms Amount of <del>xxx</del> 14.73 psia at 60°F) (c)		
2	<b>GAS RECEIVED</b>				
3	Natural Gas Produced	506			
4	LPG Gas Produced and Mixed with Natural Gas	515			
5	Manufactured Gas Produced and Mixed with Natural Gas				
6	Purchased Gas				
7	Wellhead	327			
8	Field Lines	327			
9	Gasoline Plants	327			
10	Transmission Line	327			
11	City Gate Under FERC Rate Schedules	327	101,687,921		
12	LNG	327			
13	Other	327			
14	TOTAL, Gas Purchased (Enter Total of lines 7 thru 13)	327	101,687,921		
15	Gas of Others Received for Transportation	312			
16	Receipts of Respondents' Gas Transported or Compressed by Others	332			
17	Exchange Gas Received	328			
18	Gas Withdrawn from Underground Storage	512			
19	Gas Received from LNG Storage				
20	Gas Received from LNG Processing				
21	Other Receipts (Specify):				
22	TOTAL Receipts (Enter Total of lines 3 thru 5, 14, and 15 thru 21)		101,687,921		

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>80</u>
<b>GAS ACCOUNT—NATURAL GAS BREVARD DIVISION</b>					
1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.			2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.		
01 NAME OF SYSTEM					
Line No.	Item (a)	Ref. Page No. (b)	Terms Amount of <del>Mc</del> (14.73 psia at 60°F) (c)		
2	<b>GAS RECEIVED</b>				
3	Natural Gas Produced	506			
4	LPG Gas Produced and Mixed with Natural Gas	515			
5	Manufactured Gas Produced and Mixed with Natural Gas				
6	Purchased Gas				
7	Wellhead	327			
8	Field Lines	327			
9	Gasoline Plants	327			
10	Transmission Line	327			
11	City Gate Under FERC Rate Schedules	327	15,756,385		
12	LNG	327			
13	Other	327			
14	TOTAL, Gas Purchased (Enter Total of lines 7 thru 13)	327	15,756,385		
15	Gas of Others Received for Transportation	312			
16	Receipts of Respondents' Gas Transported or Compressed by Others	332			
17	Exchange Gas Received	328			
18	Gas Withdrawn from Underground Storage	512			
19	Gas Received from LNG Storage				
20	Gas Received from LNG Processing				
21	Other Receipts (Specify):				
22	TOTAL Receipts (Enter Total of lines 3 thru 5, 14, and 15 thru 21)		15,756,385		

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1980
<b>GAS ACCOUNT—NATURAL GAS (Continued) CONSOLIDATED</b>					
4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.			5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 518 and 519.		
01 NAME OF SYSTEM					
Line No.	Item (a)	Ref. Page No. (b)	Terms Amount of <del>14.73</del> psia at 60°F) (c)		
23	<b>GAS DELIVERED</b>				
24	Natural Gas Sales				
25	Field Sales				
26	To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules	310			
27	Retail Industrial Sales	306			
28	Other Field Sales	310			
29	TOTAL, Field Sales (Enter Total of lines 26 thru 28)				
30	Transmission Systems Sales				
31	To Interstate Pipeline Co. for Resale Under FERC Rate Sched.	310			
32	To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules	310			
33	Mainline Industrial Sales Under FERC Certification	306			
34	Other Mainline Industrial Sales	306			
35	Other Transmission System Sales	310			
36	TOTAL, Transmission System Sales (Enter Total of lines 31 thru 35)				
37	Local Distribution by Respondent				
38	Retail Industrial Sales	303	44,594,902		
39	Other Distribution System Sales	303	74,838,017		
40	TOTAL, Distribution System Sales (Lines 38 + 39)		119,432,919		
41	Interdepartmental Sales (Enter Total of lines 29, 36, 40 and 41)				
42	<b>TOTAL SALES</b>		119,432,919		
43	Deliveries of Gas Transported or Compressed for:				
44	Other Interstate Pipeline Companies	312			
45	Others	312			
46	TOTAL, Gas Transported or Compressed for Others (Enter Total of lines 44 and 45)	312			
47	Deliveries of Respondent's Gas for Trans. or Compression by Others	332			
48	Exchange Gas Delivered	328			
49	Natural Gas Used by Respondent	330	25,107		
50	Natural Gas Delivered to Underground Storage	512			
51	Natural Gas Delivered to LNG Storage				
52	Natural Gas Delivered to LNG Processing				
53	Natural Gas for Franchise Requirements				
54	Other Deliveries (Specify):				
55	TOTAL SALES & OTHER DELIVERIES (Lines 42, 46, 47 thru 54)		119,458,026		
56	<b>UNACCOUNTED FOR</b>				
57	Production System Losses				
58	Storage Losses				
59	Transmission System Losses				
60	Distribution System Losses		(2,013,720)		
61	Other Losses (Specify in so far as possible):				
62	TOTAL Unaccounted for (Enter Total of lines 57 thru 61)		(2,013,720)		
63	<b>TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR (Enter Total of lines 55 and 62)</b>		117,444,306		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19_80

### SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines—colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow—indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designation of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System maps filed under Commission Docket 74596-GU

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>80</b>
GAS ACCOUNT—NATURAL GAS (Continued) MIAMI DIVISION					
4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.			5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 518 and 519.		
01 NAME OF SYSTEM					
Line No.	Item (a)	Ref. Page No. (b)	Therms Amount of <del>14.73</del> psia at 60°F) (c)		
23	GAS DELIVERED				
24	Natural Gas Sales				
25	Field Sales				
26	To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules	310			
27	Retail Industrial Sales	306			
28	Other Field Sales	310			
29	TOTAL, Field Sales (Enter Total of lines 26 thru 28)				
30	Transmission Systems Sales				
31	To Interstate Pipeline Co. for Resale Under FERC Rate Sched.	310			
32	To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules	310			
33	Mainline Industrial Sales Under FERC Certification	306			
34	Other Mainline Industrial Sales	306			
35	Other Transmission System Sales	310			
36	TOTAL, Transmission System Sales (Enter Total of lines 31 thru 35)				
37	Local Distribution by Respondent				
38	Retail Industrial Sales	303	44,594,902		
39	Other Distribution System Sales	303	59,212,929		
40	TOTAL, Distribution System Sales (Lines 38 + 39)		103,807,831		
41	Interdepartmental Sales (Enter Total of lines 29, 36, 40 and 41)				
42	TOTAL SALES		103,807,831		
43	Deliveries of Gas Transported or Compressed for:				
44	Other Interstate Pipeline Companies	312			
45	Others	312			
46	TOTAL, Gas Transported or Compressed for Others (Enter Total of lines 44 and 45)	312			
47	Deliveries of Respondent's Gas for Trans. or Compression by Others	332			
48	Exchange Gas Delivered	328			
49	Natural Gas Used by Respondent	330	25,063		
50	Natural Gas Delivered to Underground Storage	512			
51	Natural Gas Delivered to LNG Storage				
52	Natural Gas Delivered to LNG Processing				
53	Natural Gas for Franchise Requirements				
54	Other Deliveries (Specify):				
55	TOTAL SALES & OTHER DELIVERIES (Lines 42, 46, 47 thru 54)		103,832,894		
56	UNACCOUNTED FOR				
57	Production System Losses				
58	Storage Losses				
59	Transmission System Losses				
60	Distribution System Losses		(2,144,973)		
61	Other Losses (Specify in so far as possible):				
62	TOTAL Unaccounted for (Enter Total of lines 57 thru 61)		(2,144,973)		
63	TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR (Enter Total of lines 55 and 62)		101,687,921		

Name of Respondent <b>City Gas Company of Florida</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>80</u>
<b>GAS ACCOUNT—NATURAL GAS (Continued) BREVARD DIVISION</b>					
4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.			5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 518 and 519.		
01 NAME OF SYSTEM					
Line No.	Item (a)	Ref. Page No. (b)	Therms Amount <del>delivered</del> (14.73 psia at 60°F) (c)		
23	<b>GAS DELIVERED</b>				
24	Natural Gas Sales				
25	Field Sales				
26	To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules	310			
27	Retail Industrial Sales	306			
28	Other Field Sales	310			
29	TOTAL, Field Sales (Enter Total of lines 26 thru 28)				
30	Transmission Systems Sales				
31	To Interstate Pipeline Co. for Resale Under FERC Rate Sched.	310			
32	To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules	310			
33	Mainline Industrial Sales Under FERC Certification	306			
34	Other Mainline Industrial Sales	306			
35	Other Transmission System Sales	310			
36	TOTAL, Transmission System Sales (Enter Total of lines 31 thru 35)				
37	Local Distribution by Respondent				
38	Retail Industrial Sales	303	-0-		
39	Other Distribution System Sales	303	15,625,088		
40	TOTAL, Distribution System Sales (Lines 38 + 39)		15,625,088		
41	Interdepartmental Sales (Enter Total of lines 29, 36, 40 and 41)				
42	<b>TOTAL SALES</b>		15,625,088		
43	Deliveries of Gas Transported or Compressed for:				
44	Other Interstate Pipeline Companies	312			
45	Others	312			
46	TOTAL, Gas Transported or Compressed for Others (Enter Total of lines 44 and 45)	312			
47	Deliveries of Respondent's Gas for Trans. or Compression by Others	332			
48	Exchange Gas Delivered	328			
49	Natural Gas Used by Respondent	330	44		
50	Natural Gas Delivered to Underground Storage	512			
51	Natural Gas Delivered to LNG Storage				
52	Natural Gas Delivered to LNG Processing				
53	Natural Gas for Franchise Requirements				
54	Other Deliveries (Specify):				
55	TOTAL SALES & OTHER DELIVERIES (Lines 42, 46, 47 thru 54)		15,625,132		
56	<b>UNACCOUNTED FOR</b>				
57	Production System Losses				
58	Storage Losses				
59	Transmission System Losses				
60	Distribution System Losses		131,253		
61	Other Losses (Specify in so far as possible):				
62	TOTAL Unaccounted for (Enter Total of lines 57 thru 61)		131,253		
63	TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR (Enter Total of lines 55 and 62)		15,756,385		

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