

955 E 25 Street Hialeah, FL 33013

February 16, 2009

ECONOMIC REGULATION

COMMISSION

09 FEB 18 AH 10: 22

Mr. John Slemkewicz, Supervisor Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

Re: Florida City Gas

Surveillance Report for Quarter ending December 2008

Dear Mr. Slemkewicz:

Enclosed please find Florida City Gas' Earnings Surveillance Report for the quarter ended December 2008.

Sincerely,

Rosie Abreu

Regulatory Analyst

Encl.

FLORIDA PUBLIC SERVICE COMMISSION

INVESTOR-OWNED NATURAL GAS UTILITY EARNINGS SURVEILLANCE REPORT

FLORIDA CITY GAS

December 2008

PSC/AFA 13 (6/94)

FLORIDA CITY GAS YEAR END RATE BASE

December 2008

		(1) ACTUAL <u>PER BOOKS</u>	Αħ	(2) FPSC JUSTMENTS		(3) FPSC ADJUSTED		(4) (5) PRO FORMA AD HISTMENTS AD HISTMENTS	
I. AVERAGE RATE OF RETURN (JURISDICTION	AL)		-	SOBIMENIS		ADJUSTED		ADJUSTMENTS ADJUSTED	
NET OPERATING INCOME (a)		\$ 9,673,743	\$	(1,131,425)	\$	8,542,318	\$	934,061 \$ 9,476,379)
AVERAGE RATE BASE (a)		\$ 122,493,545	\$	28,964,998	\$	151,458,543	\$	(20,962,069) \$ 130,496,474	
AVERAGE RATE OF RETURN (a)		7.90%	6			5.64%		7.26%	ó
II. YEAR END RATE BASE (JURISDICTIONAL)		\$ 128,230,990	\$	28,026,734	\$	156,257,724	\$	(20,189,187) \$ 136,068,537	
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			TV TC	ADNED DETII	on (N FAIRTV ÆÐ	SC A	DJUSTED BASIS)	
investing brains			17.5	ARITED RETU		M EQUIT (FF.	SC A	DJUSTED BASISI	
LOW	<u>6.91%</u>		A. IN	ICLUDING AC	3L A	.CQ. ADJ. & RE	GU	LATORY ASSETS 7.11%	ò
MIDPOINT	<u>7.31%</u>		B. EX	KC.UDÍNG AG	LA	CO. ADJ. & RE	GUI	LATORY ASSETS 11.40%	, O
нісн	<u>7.71%</u>		- -			- (: - = 0: 00 mm			•

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guility of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s.775.084.

Brow E. Seas; SVP, Controller 4 CAC (Name and Title of Chief Financial Officer)

(Signature)

2.13.2009

(Date)

FLORIDA CITY GAS

AVERAGE RATE OF RETURN

RATE BASE

December 2008

		(1) PLANT IN	A	(2) CCUML DEPR.		(3) NET PLANT IN		(4) PROPERTY HELD FOR		(5)		(7) NET UTILITY		(8)		(9) TOTAL RATE
		SERVICE		& AMORT.		SERVICE	F	UTURE USE		CWIP		PLANT		WORKING CAPITAL	<u></u>	BASE
PER BOOKS	\$	255,001,282	S	109,990,960	\$	145,010,322	\$	-	S	9 ,058,9 41	I	\$ 154,069,26	3	\$ (31,575,718)	5	122,493,545
FPSC ADJUSTMENTS:																
Goodwill		(26,633,077)		-		(26,633,077))					(26,633,07	7)			(26,633,077)
AGL Common Plant		5,088,793		2,682,119		2,406,674						2,406,67	4			2,406,674
AGL Purchase Premium		21,656,835		2,646,947		19,009,888						19,009,88	8			19,009,888
Transaction Cost Regulatory Asset														430,706		430,706
Nonutility plant						-							-	(135,200)		(135,200)
FCG Acquisition Adjustment		1,497,497		440,306		1,057,191						1,057,19	1	-		1,057,191
Accumulated Removal Cost				-		-							-	-		-
Capital structure adjustments						-							-	33,731,263		33,731,263
Gas cost/conservation/CRA underrecoveries	* -					-							-	(1,382,267)		(1,382,267)
Interest payable adjustment						-							-	(1,022,071)		(1,022,071)
Regulatory expense						-							-	-		-
Pension and Transition Costs Reg. Asset														1,521,475		1,521,475
Fort Pierce Utility acquisition		(34,800)		(15,216)		(19,584)		-	_	•		(19,584	<u>•</u>			(19,584)
TOTAL FPSC ADJUSTMENTS	<u>\$</u>	1,575,248	<u>s</u>	5,754,156	<u>s</u>	(4,178,908)	<u>s</u>		<u>\$</u>		: :	(4,178,908	3) 3	33,143,906	<u>s_</u>	28,964,998
FPSC ADJUSTED	<u>s</u>	256,576,530	<u>s</u>	115,745,116	<u>s_</u>	140,831,414	<u>s</u>		<u>s</u>	9,058,941	. 3	149,890,355	5	1,568,188	<u>s</u>	151,458,543
FLEX RATE REVENUES	<u>s</u>		<u>s</u>	<u>.</u>	<u>\$</u>		<u>s</u>		<u>s</u>	-	. !	<u>.</u>	- 3	<u>-</u>	<u>s</u>	-
ADJUSTED FOR FLEX RATE REVENUES	<u>s</u>	256,576,530	<u>s</u>	115,745,116	<u>s</u>	140,831,414	<u>s</u>	-	<u>s</u>	9,058,941	. :	149,890,355	5 :	\$ I,568,188	<u>s</u>	151,458,543
PRO FORMA ADJUSTMENTS:	_															
TOTAL PRO FORMA ADJUSTMENTS	<u>s</u>	(21,656,835)	<u>s</u>	(2,646,947)	<u>s</u>	(19,009,888)	<u>\$</u>	-	<u>s</u>	-	. :	(19,009,888	3) :	(1,952,181)	<u>s</u>	(20,962,069)
PRO FORMA ADJUSTED	<u>s</u>	234,919,695	<u>s</u>	113,098,169	<u>s</u>	121,821,526	<u>s</u>		<u>\$</u>	9,058,941	1	130,880,467	<u>'</u>	(383,993)	<u>s</u>	130,496,474

SCHEDULE 2, PAGE 2 OF 2

FLORIDA CITY GAS AVERAGE RATE OF RETURN INCOME STATEMENT December 2008

		(l) OPERATING		(2) O&M GAS		(3)		(4)		(5) TAXES OTHER THAN INCOME		(6) NCOME TAXES		(7) DEFERRED INCOME TAXES	•	(8)		(9)		(10) TOTAL		(11)
		REVENUES		EXPENSE		O&M OTHER	DI	EPR. & AMORT.		TAXES		CURRENT		(NET)	171	V. TAX CREDIT (NET)		AIN/LOSS ON ISPOSITION		OPERATING EXPENSES		OPERATING INCOME
PER BOOKS	\$	93,534,826	\$	44,300,571	\$	19,085,489	\$	9,304,892	S	8,035,667	5	(574,098)	s	3,709,821	5	(1,259)			- <u>-</u>	83,861,083		9,673,743
End of year customer refund accrual			\$	-			\$	-		•		-				,			s		s	2,012,142
ADJUSTED BOOKS	\$	93,534,826	S	44,300,571	\$	19,085,489	\$	9,304,892	\$	8,035,667	\$	(574,098)	\$	3,709,821	\$	(1,259)	S	-	\$	83,861,083		9,673,743
FPSC ADJUSTMENTS:																						
Fuel revenues/costs		(44,522,074	•	(44,300,571)	ŀ					(221,503)		-								(44,522,074)		_
Frenchise/gross receipts taxes ECP revenue/costs		(5,263,500))							(5,263,500)		•								(5,263,500)		-
Off-system sales		•				•				-		-								-		•
AGL Purchase Premium per Amort Sched		•		-				221 000				-								-		•
Transaction Cost Regulatory Asset								721,895				(271,650)								450,245		(450,245)
Propane Sales		444.000						323,030				(121,557)								201,473		(201,473)
Propane Cost		(44,922)	,			(45,427)		•		-		(16,905) 17,094								(16,905)		(28,017)
Association dues						(16,025)						6,030								(28,333) (9,995)		28,333 9,995
Economic development expense						(878)						330								(548)		548
Pension and Transition Costs Reg. Asset						(5.5)		803,017				•		(302,176)						500,841		(500,841)
Employee activities						(13,503)		555,517				5,081		(552,110)						(8,422)		8,422
Interest synchronization						•						(1,853)		-		-				(1,853)		1,853
TOTAL FPSC ADJUSTMENTS	_	(49,830,496)	_	(44,300,571)	_	(75,833)	_	1,847,942		(5,485,003)		(383,430)	_	(302,176)	_				_	(48,699,071)		(1,131,425)
FPSC ADJUSTED	s	43,704,330	s		\$	19,009,656	5	11,152,834	s	2,550,664	s	(957,528)	s	3,407,645	s	(1,259)	s	_	•	35,162,012	\$	8,542,318
			_								_				_				_			3,2 12,2 20
FLEX RATE REVENUES ADJUSTED FOR		<u>-</u>	_		_	<u>-</u>		<u> </u>	_				_							-		
FLEX RATE REVENUES	<u>s</u>	43,704,330	<u>s</u> _		<u>s</u>	19,009,656	<u>s</u>	11,152,834	<u>s</u>	2,550,664	<u>s</u>	(957,528)	<u>s</u>	3,407,645	<u>s</u>	(1,259)	<u>s</u>	<u> </u>	<u>s</u>	35,162,012	<u>s</u>	8,542,318
PRO FOR <a adjustments<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td>																						
TOTAL PRO FORMA ADJUSTMENTS	_	<u> </u>			_			(1,847,942)		<u>-</u>	_	611,705		302,176		.		<u> </u>	_	(934,061)		934,061
PRO FORMA ADJUSTED	<u>s</u>	43,704,330	<u>s</u>	-	<u>s</u>	19,009,656	<u>s</u>	9,304,892	<u>s</u>	2,550,664	<u>s</u>	(345,823)	<u>s_</u>	3,709,821	<u>s</u>	(1,259)	<u>s</u>		<u>s</u>	34,227,951	<u>s</u>	9,476,379
PER BOOKS CURRENT QUARTER AMOUNT	s	22,425,727	s	9,719,608	s	5,127,397	s	2,346,632	s	1,956,919	s	321,762	s	506,194	s	(316)			s	19,978,196	s	2,447,531

FLORIDA CITY GAS YEAR END RATE BASE RATE BASE December 2008

		(1)		(2)		(3)		(4) OPERTY		(5)	(7)			(8)		(9)
		ANT IN		M. DEPR. &	• • • •	ET PLANT IN		ELD FOR			N	ET UTILITY	WORKING			
		RVICE		MORT.		SERVICE		TURE USE		CWIP		PLANT		CAPITAL		L RATE BASE
PER BOOKS	S	258, 757 , 342	5	113,910,972	2	144,846,370	\$	-	• 5	11,695,002	\$	156,541,372	\$	(28,310,382)	\$	128,230,990
FPSC ADJUSTMENTS:																
Goodwill		(26,633,077)		-		(26,633,077)						(26,633,077)				(26,633,077)
AGL Common Plant		5,183,403		2,904,829		2,278,574						2,278,574				2,278,574
AGL Acquisition Adj. Per Amort Schedule		21,656,835		3,007,894		18,648,941						18,648,941				18,648,941
Transaction Cost Regulatory Asset						-						-		269,192		269,192
FCG Acquisition Adjustments		1,497,497		464,252		1,033,245						1,033,245		-		1,033,245
Nonutility plant				-		-						-		(142,767)		(142,767)
Capital structure adjustments						-								33,271,841		33,271,841
Gas cost/conservation/CRA underrecoveries														(1,970,644)		(1,970,644)
Interest payable adjustment						-						-		19,383		19,383
Pension and Transition Costs Reg. Asset														1,271,054		1,271,054
Gain on Sale of Medley Property														-		-
Fort Pierce Utility acquisition		(34,800)		(15,792)		(19,008)			_			(19,008)				(19,008)
TOTAL FPSC ADJUSTMENTS		1,669,858		6,361,183	_	(4,691,325)			_		_	(4,691,325)		32,718,059		28,026,734
FPSC ADJUSTED		260,427,200	• 1	120,272,155	•	140,155,045			s	11,695,002	s	151,850,047	s	4,407,677	s	156,257,724
FPSC ADJUSTED	3	200,427,200	3	120,212,133	<u>-</u>	140,133,043	<u>, </u>		-	11,0/3,002	<u> </u>	131,030,047		4,407,077		130,237,724
PRO FORMA ADJUSTMENTS:	-															
TOTAL PRO FORMA ADJUSTMENTS	<u>s</u>	(21,656,835)	\$	(3,007,894)	<u>s</u>	(18,648,941)	<u>\$</u>		<u>s</u>		<u>s</u>	(18,648,941)	<u>s</u>	(1,540,246)	\$	(20,189,187)
PRO FORMA ADJUSTED	<u>s</u> :	238,770,365	<u>s 1</u>	117,264,261	<u>s</u>	121,506,104	<u>s</u>		<u>s</u>	11,695,002	<u>s</u>	133,201,106	<u>s</u>	2,867,431	<u>s</u>	136,068,537

FLORIDA CITY GAS CAPITAL STRUCTURE FPSC ADJUSTED BASIS December 2008

					ADJU	TMENTS	_		Low	POINT	MID I	OINT	HIGH POINT		
			ADJUSTMENTS TO						COST RATE	COST RATE WEIGHTED CO		COST RATE WEIGHTED		WEIGHTED	
DIVISIONAL CAPITAL	FER BOOKS \$ 66,593,664	42,63%	\$ (3,053,924)	* 63,539,740	SPECIFIC	FRO RATA \$ (2,428,7)	ADJUSTED 2) \$ 61,110,956	RATIO (%) 40,35%	(%)	COST (%)	(%)	COST (%)	(%)	COST (%)	
LONG TERM DEBT	55,899,881	35.78%	2,619,497	58,519,378		(2,236,8						4,54%	12.25%		
SHORT TERM DEBT	17,879,981	11.45%	434,421	18,314,402		(700,00				0,42%		0.42%	3.52%		
PREFERRED STOCK		0.00%						0.00%		0.00%		0.00%	0.00%		
CUSTOMER DEPOSITS	3,436,562	2,20%		3,436,562			3,436,562	2,27%	6.73%	0.15%	6.73%	0.15%	6.73%		
TAX CREDITS - ZERO COST	9,454	0.01%		9,454			9,454	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST	-	0.00%						0,00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACC DEF INC TAXES-ZERO COST TOTAL	12,405,266 \$ 156,224,808	7.93% 100.00%	<u> </u>	12,405,266 \$ 156,224,802	599,464 \$ 599,464	\$ (5,365,72	13,004,730 151,458,543			<u>0,00</u> % <u>6.91</u> %	0.00%	0.00% 7.31%	0.00%	0.00% 7.71%	
					ADJUS	TMENTS	-		LOWI	LOW POINT		דאוַכ	HIGH I	POINT	
			ADJUSTMENTS TO						COST RATE	WEIGHTED	COST RATE	WEIGHTED	COST RATE	WEIGHTED	
YEAR END DIVISIONAL CAPITAL	PER BOOKS \$ 66,876,090	41.41%	1,474,819)	ADJUSTED \$ 65,401,271	SPECIFIC	PRO RATA \$ (2,635,44	ADJUSTED) \$ 62,765,828	RATIO(%) 40.17%	10.25%	COST (%) 4.12%	11,25%	COST (%) 4.52%	(%) 12.25%	COST (%)	
LONG TERM DEBT	61,354,900	37.99%	(1,121,078)	60,233,822		(2,427,21		36,99%	5,92%	2.19%	5.92%	2.19%	5.92%	4.92%	
SHORT TERM DEBT	16,255,062	10.06%	2,595,897	18,850,959		(759,62		11.58%	3.59%	0.42%	3.59%	0.42%	3.59%	0.42%	
PREFERRED STOCK		0.00%						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	3,188,692	1.97%		3,188,692			3,188,692	2.04%	6.73%	0.14%	6.73%	0.14%	6.73%	0.14%	
TAX CREDITS - ZERO COST	8,524	0.01%		8,824			8,824	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST	•	0.00%						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ACC DEF INC TAXES-ZERO COST TOTAL	13,819,263 5 161,502,831	8.56% 100.00%	<u> </u>	13,819,263 \$ 161,502,831	577 <u>,</u> 176 5 577,176	\$ (5,822,28	14,396,439 \$ 156,257,724	9.21% 100.00%	0.00%	0.00% 6.87%	0.00%	0.00% 7.27%	0.00%	0.00% 7.67%	
					ADJUST	IMENTS.	_		LOWF	OINT	MIDPOINT		HIGH POINT		
AVERAGE EXCLUDING AGL ACQ			ADJUSTMENTS TO								COST RATE				
DIVISIONAL CAPITAL	PER BOOKS 66,593,664	42.63%	\$ (3,053,924)	ADJUSTED \$ 63.539,740	SPECIFIC	FRO RATA \$ (11,917,21)	ADJUSTED 51,622,528	RATTO (%) 39.56%	10,25%	4.05%	11,25%	4.45%	12.25%	COST (%) 4.85%	
LONG TERM DEBT	55,899,881	35.78%	2,619,497	58,519,378		\$ (10,975,617	47,543,761	36.43%	5.92%	2.16%	5.92%	2.16%	5.92%	2.16%	
SHORT TERM DEBT	17,879,981	11.45%	434,421	18,314,402		\$ (3,434,962	14,879,440	11.40%	3.59%	0.41%	3.59%	0.41%	3.59%	0.41%	
PREFERRED STOCK	-	0.00%						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	3,436,562	2.20%		3,436,562			3,436,562	2.63%	6.73%	0.18%	6.73%	0.18%	6.73%	0.18%	
TAX CREDITS - ZERO COST	9,454	0.01%		9,454			9,454	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST		0.00%					-	0.00%	0,00%	0.00%	0.00%	0.00%	0,00%	0.00%	
ACC DEF INC TAXES-ZERO COST TOTAL	12,405,266 156,224,808	7.94% 100.00%	(6)	12,405,266 156,224,802	599,464 \$ 599,464	s (26,327,792	13,004,730 \$ 130,496,474	9.97% 100.00%	0.00%	<u>0.00</u> % <u>6.80</u> %	0.00%	0.00% 7.20%	0.00%	<u>0,00</u> % <u>7.60</u> %	

FLORIDA CITY GAS EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS December 2008

A. INCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	<u>5.64</u> %
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	-2.20%
SHORT TERM DEBT	-0.42%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	-0.15%
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00%
SUBTOTAL	- <u>2.77</u> %
TOTAL	<u>2.87</u> %
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>40.35</u> %
JURISDICTIONAL RETURN ON COMMON EQUITY	7.11%

B. EXCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

NET OPERATING INCOME EXCLUDING FLEX RATE REVENUES	\$	9,476,379
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 1	30,496,474
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		7.26%
LONG TERM DEBT		-2.16%
SHORT TERM DEBT		-0.41%
PREFERRED STOCK		0.00%
CUSTOMER DEPOSITS		-0.18%
TAX CREDITS-WEIGHTED COST(MIDPOINT)		0.00%
SUBTOTAL		- <u>2.75</u> %
TOTAL		<u>4.51</u> %
DIVIDED BY RECONCILED COMMON EQUITY RATIO		<u>39.56</u> %
JURISDICTIONAL RETURN ON COMMON EQUITY		11.40%