

FLORIDA CITY GAS
NATURAL GAS
RATE OF RETURN REPORT SUMMARY
For the 12 Months Ending June 30, 2025

SCHEDULE 1
REVISED 10/2/2025

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 41,248,178	\$ (11,866,138)	\$ 29,382,040	\$ -	\$ 29,382,040
AVERAGE RATE BASE	\$ 1,042,236,368	\$ (516,898,000)	\$ 525,338,368	\$ -	\$ 525,338,368
AVERAGE RATE OF RETURN	3.96%		5.59%		5.59%

II. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

III. EARNED RETURN ON EQUITY
(FPSC ADJUSTED BASIS)

5.12%

LOW	7.18%
MIDPOINT	7.65%
HIGH	8.12%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the
intent to mislead a public servant in the performance of his official
duty shall be guilty of a misdemeanor of the second degree punishable
as provided in s. 775.082, s. 775.083. or s. 775.084.

Michelle D. Napier
Director, Regulatory Affairs Distribution

Michelle D Napier
Signature

10/2/2025
Date

FLORIDA CITY GAS
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2025
RATE BASE

SCHEDULE 2
PAGE 1 OF 2
REVISED 10/2/2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 1,186,314,200	\$ (215,455,170)	\$ 970,859,030	\$ -	\$ 46,740,994	\$ 1,017,600,024	\$ 24,636,344	\$ 1,042,236,368
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (21,170)	\$ (21,170)
2) REMOVE GOODWILL	\$ (454,891,017)		\$ (454,891,017)			\$ (454,891,017)		\$ (454,891,017)
3) REMOVE SAFE CAUSE PLANT	(45,701,756)	465,894	(45,235,862)		(3,389,837)	(48,625,699)		(48,625,699)
4) REMOVE LEASES	(48,813)	28,831	(19,982)			(19,982)		(19,982)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) ACCUMULATED DEFERRED RETIREMENT BENEFITS			-			-	-	-
7) REMOVE UNRECOVERED AEP			-			-	(922,705)	(922,705)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,040,347)	(1,040,347)
9) OTHER RATE CASE ADJUSTMENTS (1)		2,211,150	2,211,150			2,211,150		2,211,150
10) TEMPORARY CASH INVESTMENTS			-			-		-
11) ELIMINATE AFUDC CWIP			-		(13,588,230)	(13,588,230)		(13,588,230)
12) ELIMINATE INTERCOMPANY ACCT. REC. IN WORKING CAPITAL			-				-	
TOTAL FPSC ADJUSTMENTS	\$ (500,641,586)	\$ 2,705,875	\$ (497,935,711)	\$ -	\$ (16,978,067)	\$ (514,913,778)	\$ (1,984,222)	\$ (516,898,000)
FPSC ADJUSTED	\$ 685,672,614	\$ (212,749,295)	\$ 472,923,319	\$ -	\$ 29,762,927	\$ 502,686,246	\$ 22,652,122	\$ 525,338,368
			\$ -			\$ -		\$ -
ADJUSTED	\$ 685,672,614	\$ (212,749,295)	\$ 472,923,319	\$ -	\$ 29,762,927	\$ 502,686,246	\$ 22,652,122	\$ 525,338,368
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRO FORMA ADJUSTED	\$ 685,672,614	\$ (212,749,295)	\$ 472,923,319	\$ -	\$ 29,762,927	\$ 502,686,246	\$ 22,652,122	\$ 525,338,368

FLORIDA CITY GAS
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2025
INCOME STATEMENT

SCHEDULE 2
PAGE 2 OF 2
REVISED 10/2/2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 144,219,759	\$ 34,378,476	\$ 40,545,136	\$ 7,157,589	\$ 17,044,685	\$ 3,845,695				\$ 102,971,581	\$ 41,248,178
FPSC ADJUSTMENTS:											
1) INTEREST/INCOME TAX SYNC						3,429,215				3,429,215	(3,429,215)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(28,581,214)	(28,436,304)			(150,531)	1,425				(28,585,410)	4,196
3) ELIMINATE CONSERVATION	(5,979,284)	(5,942,172)			(29,925)	(1,821)				(5,973,919)	(5,365)
4) REMOVE SAFE REVENUE AND EXPENSE	(6,303,349)		9,925	(640,086)	(988,096)	(1,187,437)				(2,805,693)	(3,497,656)
5) ELIMINATE AEP REVENUES AND EXPENSES	(361,280)			(256,917)	(1,817)	(25,990)				(284,725)	(76,555)
6) ELIMINATE REVENUE RELATED TAXES	(7,417,187)				(7,417,187)	-				(7,417,187)	-
7) 5% OF ECONOMIC DEVELOPMENT			(500)			127				(373)	373
8) OUT OF PERIOD ADJ				7,495,172		(1,899,651)				5,595,521	(5,595,521)
9) INDUSTRY ASSOCIATION DUES			(183)			46				(136)	136
10) EXECUTIVE INCENTIVE COMPENSATION			(927,933)			235,185				(692,749)	692,749
11) OTHER RATE CASE ADJUSTMENTS (1)						-				-	-
15) REMOVE 1/2 D & O INSURANCE			(54,544)			13,824				(40,720)	40,720
						-				-	-
TOTAL FPSC ADJUSTMENTS	<u>\$ (48,642,314)</u>	<u>\$ (34,378,476)</u>	<u>\$ (973,234)</u>	<u>\$ 6,598,169</u>	<u>\$ (8,587,556)</u>	<u>\$ 564,922</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (36,776,176)</u>	<u>\$ (11,866,138)</u>
FPSC ADJUSTED	<u>\$ 95,577,445</u>	<u>\$ -</u>	<u>\$ 39,571,901</u>	<u>\$ 13,755,758</u>	<u>\$ 8,457,129</u>	<u>\$ 4,410,617</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 66,195,405</u>	<u>\$ 29,382,040</u>
						\$ -				\$ -	\$ -
ADJUSTED	<u>\$ 95,577,445</u>	<u>\$ -</u>	<u>\$ 39,571,901</u>	<u>\$ 13,755,758</u>	<u>\$ 8,457,129</u>	<u>\$ 4,410,617</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 66,195,405</u>	<u>\$ 29,382,040</u>
						-				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
PRO FORMA ADJUSTED	<u>\$ 95,577,445</u>	<u>\$ -</u>	<u>\$ 39,571,901</u>	<u>\$ 13,755,758</u>	<u>\$ 8,457,129</u>	<u>\$ 4,410,617</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 66,195,405</u>	<u>\$ 29,382,040</u>

FLORIDA CITY GAS
NATURAL GAS
CAPITAL STRUCTURE
For the 12 Months Ending June 30, 2025
FPSC ADJUSTED BASIS

SCHEDULE 3
REVISED 10/2/2025

AVERAGE							LOW POINT		MIDPOINT		HIGH POINT			
	ADJUSTMENTS						RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE								
COMMON EQUITY	\$	490,606,688	\$	490,606,688	\$ (243,312,059)	\$	247,294,629	47.07%	8.50%	4.00%	9.50%	4.47%	10.50%	4.94%
LONG TERM DEBT	\$	435,635,409	\$	435,635,409	\$ (216,039,627)	\$	(19,982)	\$	219,575,800	41.80%	6.64%	2.78%	6.64%	2.78%
SHORT TERM DEBT	\$	74,595,487	\$	74,595,487	\$ (36,994,972)	\$	37,600,515	7.16%	5.39%	0.39%	5.39%	0.39%	5.39%	0.39%
CUSTOMER DEPOSITS	\$	6,577,493	\$	6,577,493	\$ (3,262,050)	\$	3,315,443	0.63%	2.30%	0.01%	2.30%	0.01%	2.30%	0.01%
DEFFERED INCOME TAXES	\$	17,221,272	\$	17,221,272	\$ (8,540,738)	\$	8,680,534	1.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$	-	\$	-		\$	-	0.00%	7.17%	0.00%	7.64%	0.00%	8.11%	0.00%
REG. LIAB FAS 109 Deferred TAX	\$	17,600,019	\$	17,600,019	\$ (8,728,574)	\$	8,871,445	1.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL AVERAGE	1,042,236,368	\$ -	\$	1,042,236,368	\$ (516,878,020)	\$	(19,982)	\$	525,338,368	100.00%	7.18%	7.65%	8.12%	