FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
RATE OF RETURN REPORT SUMMARY
For the 12 Months Ending June 30, 2025

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	$ 39,386,093	$ (5,146,177)	$ 34,239,916	$ 1,139,750	$ 35,379,666
AVERAGE RATE BASE	$ 579,732,320	$ (23,173,700)	$ 556,558,620	$ (16,906,288)	$ 539,652,332
AVERAGE RATE OF RETURN	6.79%		6.15%		6.56%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	$ 39,386,093	$ (4,990,832)	$ 34,395,261	$ 1,139,750	$ 35,535,011
YEAR-END RATE BASE	$ 621,197,976	$ (17,485,665)	$ 603,712,311	$ (16,336,413)	$ 587,375,898
YEAR-END RATE OF RETURN	6.34%		5.70%		6.05%

III. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

LOW	5.69%
MIDPOINT	6.10%
HIGH	6.50%

IV. EARNED RETURN ON EQUITY
(FPSC ADJUSTED BASIS)

A.	INCL ACQUISITION ADJUSTMENT	10.38%
B.	EXCL ACQUISITION ADJUSTMENT	11.51%

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Michelle D. Napier
Director, Regulatory Affairs Distribution

Michelle D Napier
Signature

9/15/2025
Date

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2025
RATE BASE

SCHEDULE 2
PAGE 1 OF 2

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	$ 750,931,837	$ (177,553,065)	$ 573,378,772	$ -	$ 10,542,209	$ 583,920,981	$ (4,188,662)	$ 579,732,320
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	$ -	$ -	$ -			$ -	$ (19,241)	$ (19,241)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)		(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,055,340	(13,146,759)			(13,146,759)		(13,146,759)
4) ELIM. NON-UTILITY PLANT	(586,306)	304,640	(281,666)			(281,666)		(281,666)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-		-			-	(1,792,882)	(1,792,882)
7) REMOVE UNRECOVERED AEP			-			-	(269,045)	(269,045)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,588,754)	(1,588,754)
9) ALLOCATE ACCRUED INTEREST FROM PARENT						-	(1,974,850)	(1,974,850)
10)FLEXIBLE LIABILITY ADJUSTMENT						-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.						-	(108,308)	(108,308)
12)ELIMINATE FLEX PLANT WORKING CAPITAL						-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,287,168	3,287,168
14) ELIMINATE AFUDC CWIP					(4,086,746)	(4,086,746)		(4,086,746)
TOTAL FPSC ADJUSTMENTS	$ (27,972,017)	$ 11,359,980	$ (16,612,037)	$ -	$ (4,086,746)	$ (20,698,783)	$ (2,474,917)	$ (23,173,700)
FPSC ADJUSTED	$ 722,959,820	$ (166,193,085)	$ 556,766,735	$ -	$ 6,455,463	$ 563,222,198	$ (6,663,579)	$ 556,558,620
			$ -			$ -		$ -
ADJUSTED	$ 722,959,820	$ (166,193,085)	$ 556,766,735	$ -	$ 6,455,463	$ 563,222,198	$ (6,663,579)	$ 556,558,620
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	$ (34,192,493)	$ 17,286,205	$ (16,906,288)			$ (16,906,288)		$ (16,906,288)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	$ (34,192,493)	$ 17,286,205	$ (16,906,288)	$ -	$ -	$ (16,906,288)	$ -	$ (16,906,288)
PRO FORMA ADJUSTED	$ 688,767,327	$ (148,906,880)	$ 539,860,448	$ -	$ 6,455,463	$ 546,315,911	$ (6,663,579)	$ 539,652,332

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2025
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	$ 186,693,992	$ 60,570,184	$ 45,037,194	$ 17,356,694	$ 15,591,272	$ 8,752,555				$ 147,307,899	$ 39,386,093
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						311,351				311,351	(311,351)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(55,719,702)	(55,568,306)			(236,523)	21,575				(55,783,253)	63,551
3) ELIMINATE CONSERVATION	(5,029,585)	(5,001,878)			(25,172)	(642)				(5,027,693)	(1,892)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,082)		5,343				(15,739)	15,739
5) ELIMINATE AEP REVENUES AND EXPENSES	(81,314)			(84,640)	(407)	946				(84,101)	2,787
6) ELIMINATE REVENUE RELATED TAXES	(6,416,970)				(6,416,970)	-				(6,416,970)	-
7) 5% OF ECONOMIC DEVELOPMENT			(175)			44				(131)	131
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRI	(122,233)		(443,066)			636,197				193,131	(315,364)
9) FLEX RATE & SPECIAL CONTRACTS	(7,445,413)		(466,648)	(503,590)	(193,697)	(1,592,040)				(2,755,976)	(4,689,437)
10) EXPENSE ACCRUAL ADJUSTMENT			-			-				-	-
11)INTEREST INCOME	-					-				-	-
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(5,527)	1,401				(4,126)	4,126
14)REMOVE COMPANY EVENTS			(59,703)			15,132				(44,571)	44,571
15)REMOVE 1/2 D & O INSURANCE			(53,104)			13,459				(39,645)	39,645
16)REMOVE SERP			(1,763)			447				(1,316)	1,316
						-				-	-
TOTAL FPSC ADJUSTMENTS	$ (74,815,217)	$ (60,570,184)	$ (1,024,460)	$ (609,313)	$ (6,878,296)	$ (586,787)	$ -	$ -	$ -	$ (69,669,040)	$ (5,146,177)
FPSC ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 16,747,381	$ 8,712,976	$ 8,165,768	$ -	$ -	$ -	$ 77,638,859	$ 34,239,916
						$ -				$ -	$ -
ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 16,747,381	$ 8,712,976	$ 8,165,768	$ -	$ -	$ -	$ 77,638,859	$ 34,239,916
ELIMINATE ACQUISITION AMORTIZATION				$ (1,491,132)		$ 351,382				$ (1,139,750)	$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION										$ -	$ -
						$ -				$ -	$ -
						$ -				$ -	$ -
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ (1,491,132)	$ -	$ 351,382	$ -	$ -	$ -	$ (1,139,750)	$ 1,139,750
PRO FORMA ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 15,256,249	$ 8,712,976	$ 8,517,150	$ -	$ -	$ -	$ 76,499,109	$ 35,379,666

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending June 30, 2025
RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	$ 789,627,844	$ (180,908,360)	$ 608,719,484	$ -	$ 9,971,358	$ 618,690,842	$ 2,507,135	$ 621,197,976
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	$ -	$ -	$ -			$ -	$ (8,482)	$ (8,482)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)	-	(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,307,135	(12,894,964)			(12,894,964)	-	(12,894,964)
4) ELIM. NON-UTILITY PLANT	(526,194)	275,277	(250,917)			(250,917)	-	(250,917)
5) ELIMINATE UNDER-RECOVERIES	-	-	-				-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(3,244,530)	(3,244,530)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(473,932)	(473,932)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,221,652)	(1,221,652)
9) ALLOCATE ACCRUED INTEREST FROM PARENT			-			-	671,783	671,783
10)FLEXIBLE LIABILITY ADJUSTMENT			-			-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.			-			-	29,150	29,150
12)ELIMINATE FLEX PLANT WORKING CAPITAL			-			-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,100,495	3,100,495
14) ELIMINATE AFUDC CWIP					-	-		-
TOTAL FPSC ADJUSTMENTS	$ (27,911,905)	$ 11,582,413	$ (16,329,492)	$ -	$ -	$ (16,329,492)	$ (1,156,172)	$ (17,485,665)
FPSC ADJUSTED	$ 761,715,939	$ (169,325,948)	$ 592,389,991	$ -	$ 9,971,358	$ 602,361,349	$ 1,350,962	$ 603,712,311
			$ -			-		-
ADJUSTED	$ 761,715,939	$ (169,325,948)	$ 592,389,991	$ -	$ 9,971,358	$ 602,361,349	$ 1,350,962	$ 603,712,311
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	$ (34,192,493)	$ 17,856,080	$ (16,336,413)			$ (16,336,413)		$ (16,336,413)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	$ (34,192,493)	$ 17,856,080	$ (16,336,413)	$ -	$ -	$ (16,336,413)	$ -	$ (16,336,413)
PRO FORMA ADJUSTED	$ 727,523,446	$ (151,469,867)	$ 576,053,579	$ -	$ 9,971,358	$ 586,024,937	$ 1,350,962	$ 587,375,898

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending June 30, 2025
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	$ 186,693,992	$ 60,570,184	$ 45,037,194	$ 17,356,694	$ 15,591,272	$ 8,752,555				$ 147,307,899	$ 39,386,093
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						156,005				156,005	(156,005)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(55,719,702)	(55,568,306)			(236,522)	21,575				(55,783,253)	63,551
3) ELIMINATE CONSERVATION	(5,029,585)	(5,001,878)			(25,172)	(642)				(5,027,693)	(1,892)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,082)		5,343				(15,739)	15,739
5) ELIMINATE AEP REVENUES AND EXPENSES	(81,314)			(84,640)	(407)	946				(84,101)	2,787
6) ELIMINATE REVENUE RELATED TAXES	(6,416,970)				(6,416,970)	-				(6,416,970)	-
7) 5% OF ECONOMIC DEVELOPMENT			(175)			44				(131)	131
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOF	(122,233)		(443,066)			636,197				193,131	(315,364)
9) FLEX RATE & SPECIAL CONTRACTS	(7,445,413)		(466,648)	(503,590)	(193,697)	(1,592,040)				(2,755,976)	(4,689,437)
10) EXPENSE ACCRUAL ADJUSTMENT			-			-				-	-
11)INTEREST INCOME	-					-				-	-
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(5,527)	1,401				(4,126)	4,126
14)REMOVE COMPANY EVENTS			(59,703)			15,132				(44,571)	44,571
15)REMOVE 1/2 D & O INSURANCE			(53,104)			13,459				(39,645)	39,645
16)REMOVE SERP			(1,763)			447				(1,316)	1,316
TOTAL FPSC ADJUSTMENTS	$ (74,815,217)	$ (60,570,184)	$ (1,024,460)	$ (609,313)	$ (6,878,295)	$ (742,133)	$ -	$ -	$ -	$ (69,824,385)	$ (4,990,832)
FPSC ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 16,747,381	$ 8,712,977	$ 8,010,422	$ -	$ -	$ -	$ 77,483,514	$ 34,395,261
	$ -		$ -	$ -	$ -	$ -				$ -	$ -
ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 16,747,381	$ 8,712,977	$ 8,010,422	$ -	$ -	$ -	$ 77,483,514	$ 34,395,261
ELIMINATE ACQUISITION AMORTIZATION				$ (1,491,132)		$ 351,382				$ (1,139,750)	$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION										$ -	$ -
						$ -				$ -	$ -
						$ -				$ -	$ -
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ (1,491,132)	$ -	$ 351,382	$ -	$ -	$ -	$ (1,139,750)	$ 1,139,750
PRO FORMA ADJUSTED	$ 111,878,775	$ -	$ 44,012,734	$ 15,256,249	$ 8,712,977	$ 8,361,804	$ -	$ -	$ -	$ 76,343,764	$ 35,535,011

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
CAPITAL STRUCTURE
For the 12 Months Ending June 30, 2025
FPSC ADJUSTED BASIS

SCHEDULE 4

		ADJUSTMENTS						LOW POINT		MIDPOINT		HIGH POINT	
AVERAGE	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	$ 238,725,125		$ 238,725,125	$ (9,799,062)	$ (3,183,612)	$ 225,742,451	40.56%	9.25%	3.75%	10.25%	4.16%	11.25%	4.56%
LONG TERM DEBT - CU	$ 211,976,560		$ 211,976,560	$ (8,701,102)		$ 203,275,458	36.52%	4.24%	1.55%	4.24%	1.55%	4.24%	1.55%
SHORT TERM DEBT	$ 36,297,542		$ 36,297,542	$ (1,489,922)		$ 34,807,620	6.25%	5.38%	0.34%	5.38%	0.34%	5.38%	0.34%
CUSTOMER DEPOSITS	$ 12,160,845		$ 12,160,845			$ 12,160,845	2.19%	2.27%	0.05%	2.27%	0.05%	2.27%	0.05%
DEFFERED INCOME TAXES	$ 80,572,247		$ 80,572,247			$ 80,572,247	14.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	$ -		$ -			$ -	0.00%	5.64%	0.00%	6.05%	0.00%	6.45%	0.00%
TOTAL AVERAGE	579,732,320	$ -	$ 579,732,320	$ (19,990,086)	$ (3,183,612)	$ 556,558,621	100.00%		5.69%		6.10%		6.50%

		ADJUSTMENTS						LOW POINT		MIDPOINT		HIGH POINT	
YEAR-END	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	$ 261,043,006		$ 261,043,006	$ (7,124,637)	$ (3,183,612)	$ 250,734,757	41.53%	9.25%	3.84%	10.25%	4.26%	11.25%	4.67%
LONG TERM DEBT - CU	$ 220,445,132		$ 220,445,132	$ (6,016,602)		$ 214,428,530	35.52%	4.27%	1.52%	4.27%	1.52%	4.27%	1.52%
SHORT TERM DEBT	$ 42,531,577		$ 42,531,577	$ (1,160,813)		$ 41,370,764	6.85%	4.67%	0.32%	4.67%	0.32%	4.67%	0.32%
CUSTOMER DEPOSITS	$ 11,826,169		$ 11,826,169			$ 11,826,169	1.96%	2.34%	0.05%	2.34%	0.05%	2.34%	0.05%
DEFFERED INCOME TAXES	$ 85,352,092		$ 85,352,093			$ 85,352,093	14.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	$ -		$ -			$ -	0.00%	5.68%	0.00%	6.10%	0.00%	6.51%	0.00%
	$ 621,197,975	$ -	$ 621,197,976	$ (14,302,053)	$ (3,183,612)	$ 603,712,312	100.00%		5.73%		6.15%		6.56%