

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 RATE OF RETURN REPORT SUMMARY
 For the 12 Months Ending September 30, 2025

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 40,025,140	\$ (4,812,881)	\$ 35,212,258	\$ 1,139,750	\$ 36,352,008
AVERAGE RATE BASE	\$ 599,573,160	\$ (21,439,707)	\$ 578,133,452	\$ (16,621,350)	\$ 561,512,102
AVERAGE RATE OF RETURN	6.68%		6.09%		6.47%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 40,025,140	\$ (4,424,473)	\$ 35,600,667	\$ 1,139,750	\$ 36,740,417
YEAR-END RATE BASE	\$ 634,656,555	\$ (21,228,468)	\$ 613,428,087	\$ (16,051,475)	\$ 597,376,611
YEAR-END RATE OF RETURN	6.31%		5.80%		6.15%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)		
LOW	5.73%		A. INCL ACQUISITION ADJUSTMENT		10.13%
MIDPOINT	6.14%		B. EXCL ACQUISITION ADJUSTMENT		11.16%
HIGH	6.55%				

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Joanah Baugh
 Director, Regulatory Affairs Distribution

Joanah Baugh
 Signature

12/15/2025
 Date

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 AVERAGE RATE OF RETURN
 For the 12 Months Ending September 30, 2025
 RATE BASE

SCHEDULE 2
 PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 770,236,247	\$ (179,249,576)	\$ 590,986,671	\$ -	\$ 9,841,022	\$ 600,827,693	\$ (1,254,533)	\$ 599,573,160
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ 15,970	\$ 15,970
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)		(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,181,238	(13,020,861)			(13,020,861)		(13,020,861)
4) ELIM. NON-UTILITY PLANT	(527,100)	271,361	(255,739)			(255,739)		(255,739)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(2,224,286)	(2,224,286)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(369,502)	(369,502)
8) REMOVE DEFERRED RATE CASE EXPENSE	-	-	-			-	(2,139,791)	(2,139,791)
9) ALLOCATE ACCRUED INTEREST FROM PARENT	-	-	-			-	(2,226,835)	(2,226,835)
10) FLEXIBLE LIABILITY ADJUSTMENT	-	-	-			-	-	-
11) ALLOCATE CORP. HEALTH INSURANCE RES.	-	-	-			-	(109,457)	(109,457)
12) ELIMINATE FLEX PLANT WORKING CAPITAL	-	-	-			-	(9,004)	(9,004)
13) ELIMINATE DEF. ENVIRONMENTAL COSTS	-	-	-			-	3,213,722	3,213,722
14) ELIMINATE AFUDC CWIP	-	-	-		(1,130,312)	(1,130,312)		(1,130,312)
TOTAL FPSC ADJUSTMENTS	\$ (27,912,811)	\$ 11,452,599	\$ (16,460,212)	\$ -	\$ (1,130,312)	\$ (17,590,524)	\$ (3,849,184)	\$ (21,439,707)
FPSC ADJUSTED	\$ 742,323,436	\$ (167,796,977)	\$ 574,526,459	\$ -	\$ 8,710,710	\$ 583,237,169	\$ (5,103,717)	\$ 578,133,452
			\$ -			\$ -		\$ -
ADJUSTED	\$ 742,323,436	\$ (167,796,977)	\$ 574,526,459	\$ -	\$ 8,710,710	\$ 583,237,169	\$ (5,103,717)	\$ 578,133,452
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 17,571,143	\$ (16,621,350)			\$ (16,621,350)		\$ (16,621,350)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 17,571,143	\$ (16,621,350)	\$ -	\$ -	\$ (16,621,350)	\$ -	\$ (16,621,350)
PRO FORMA ADJUSTED	\$ 708,130,943	\$ (150,225,834)	\$ 557,905,109	\$ -	\$ 8,710,710	\$ 566,615,819	\$ (5,103,717)	\$ 561,512,102

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending September 30, 2025
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 192,264,073	\$ 65,495,500	\$ 44,122,643	\$ 18,027,705	\$ 15,708,379	\$ 8,884,706				\$ 152,238,933	\$ 40,025,140
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						287,313				287,313	(287,313)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(60,188,432)	(59,902,626)			(248,021)	(9,577)				(60,160,224)	(28,208)
3) ELIMINATE CONSERVATION	(5,630,502)	(5,592,874)			(28,180)	(2,395)				(5,623,448)	(7,054)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,009)		5,325				(15,684)	15,684
5) ELIMINATE AEP REVENUES AND EXPENSES	(100,580)			(103,905)	(503)	970				(103,438)	2,858
6) ELIMINATE REVENUE RELATED TAXES	(6,568,529)				(6,568,529)	-				(6,568,529)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOR PERIOD			(226,069)			612,179				386,109	(386,109)
9) FLEX RATE & SPECIAL CONTRACTS	(6,814,922)		(466,648)	(503,590)	(193,697)	(1,432,242)				(2,596,178)	(4,218,744)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	2,545					645				645	1,900
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,867)	1,234				(3,634)	3,634
14)REMOVE COMPANY EVENTS			(61,258)			15,526				(45,732)	45,732
15)REMOVE 1/2 D & O INSURANCE			(57,936)			14,684				(43,252)	43,252
16)REMOVE SERP			(1,915)			485				(1,430)	1,430
						-				-	-
TOTAL FPSC ADJUSTMENTS	<u>\$ (79,300,419)</u>	<u>\$ (65,495,500)</u>	<u>\$ (813,902)</u>	<u>\$ (628,504)</u>	<u>\$ (7,043,798)</u>	<u>\$ (505,834)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (74,487,538)</u>	<u>\$ (4,812,881)</u>
FPSC ADJUSTED	<u>\$ 112,963,654</u>	<u>\$ -</u>	<u>\$ 43,308,741</u>	<u>\$ 17,399,201</u>	<u>\$ 8,664,581</u>	<u>\$ 8,378,872</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 77,751,395</u>	<u>\$ 35,212,258</u>
						\$ -				\$ -	\$ -
ADJUSTED	<u>\$ 112,963,654</u>	<u>\$ -</u>	<u>\$ 43,308,741</u>	<u>\$ 17,399,201</u>	<u>\$ 8,664,581</u>	<u>\$ 8,378,872</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 77,751,395</u>	<u>\$ 35,212,258</u>
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,491,132)</u>	<u>\$ -</u>	<u>\$ 351,382</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,139,750)</u>	<u>\$ 1,139,750</u>
PRO FORMA ADJUSTED	<u><u>\$ 112,963,654</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 43,308,741</u></u>	<u><u>\$ 15,908,069</u></u>	<u><u>\$ 8,664,581</u></u>	<u><u>\$ 8,730,254</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 76,611,645</u></u>	<u><u>\$ 36,352,008</u></u>

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 YEAR END RATE OF RETURN
 For the 12 Months Ending September 30, 2025
 RATE BASE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 801,875,316	\$ (184,723,020)	\$ 617,152,296	\$ -	\$ 16,487,074	\$ 633,639,370	\$ 1,017,185	\$ 634,656,555
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (7,305)	\$ (7,305)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)	-	(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,433,033	(12,769,066)			(12,769,066)	-	(12,769,066)
4) ELIM. NON-UTILITY PLANT	(524,927)	278,833	(246,093)			(246,093)	-	(246,093)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	(201,469)	(201,469)
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(2,785,500)	(2,785,500)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(455,831)	(455,831)
8) REMOVE DEFERRED RATE CASE EXPENSE	-	-	-			-	(1,772,557)	(1,772,557)
9) ALLOCATE ACCRUED INTEREST FROM PARENT	-	-	-			-	(2,941,184)	(2,941,184)
10) FLEXIBLE LIABILITY ADJUSTMENT	-	-	-			-	-	-
11) ALLOCATE CORP. HEALTH INSURANCE RES.	-	-	-			-	898	898
12) ELIMINATE FLEX PLANT WORKING CAPITAL	-	-	-			-	(9,004)	(9,004)
13) ELIMINATE DEF. ENVIRONMENTAL COSTS	-	-	-			-	3,142,256	3,142,256
14) ELIMINATE AFUDC CWIP	-	-	-			-	-	-
TOTAL FPSC ADJUSTMENTS	\$ (27,910,638)	\$ 11,711,866	\$ (16,198,772)	\$ -	\$ -	\$ (16,198,772)	\$ (5,029,696)	\$ (21,228,468)
FPSC ADJUSTED	\$ 773,964,678	\$ (173,011,153)	\$ 600,953,525	\$ -	\$ 16,487,074	\$ 617,440,599	\$ (4,012,511)	\$ 613,428,087
			\$ -			-		-
ADJUSTED PROFORMA ADJUSTMENTS	\$ 773,964,678	\$ (173,011,153)	\$ 600,953,525	\$ -	\$ 16,487,074	\$ 617,440,599	\$ (4,012,511)	\$ 613,428,087
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 18,141,018	\$ (16,051,475)			\$ (16,051,475)		\$ (16,051,475)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 18,141,018	\$ (16,051,475)	\$ -	\$ -	\$ (16,051,475)	\$ -	\$ (16,051,475)
PRO FORMA ADJUSTED	\$ 739,772,185	\$ (154,870,136)	\$ 584,902,049	\$ -	\$ 16,487,074	\$ 601,389,123	\$ (4,012,511)	\$ 597,376,611

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending September 30, 2025
INCOME STATEMENT

SCHEDULE 3
PAGE 2 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 192,264,073	\$ 65,495,500	\$ 44,122,643	\$ 18,027,705	\$ 15,708,379	\$ 8,884,706				\$ 152,238,933	\$ 40,025,140
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						(102,997)				(102,997)	102,997
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(60,188,432)	(59,902,626)			(248,020)	(9,577)				(60,160,223)	(28,209)
3) ELIMINATE CONSERVATION	(5,630,502)	(5,592,874)			(28,180)	(2,395)				(5,623,448)	(7,054)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,009)		5,325				(15,684)	15,684
5) ELIMINATE AEP REVENUES AND EXPENSES	(100,580)			(103,905)	(503)	970				(103,438)	2,858
6) ELIMINATE REVENUE RELATED TAXES	(6,568,529)				(6,568,529)	-				(6,568,529)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOF	-		(226,069)			612,179				386,109	(386,109)
9) FLEX RATE & SPECIAL CONTRACTS	(6,814,922)		(466,648)	(503,590)	(193,697)	(1,432,242)				(2,596,178)	(4,218,744)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	-					-				-	-
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,867)	1,234				(3,634)	3,634
14)REMOVE COMPANY EVENTS			(61,258)			15,526				(45,732)	45,732
15)REMOVE 1/2 D & O INSURANCE			(57,936)			14,684				(43,252)	43,252
16)REMOVE SERP			(1,915)			485				(1,430)	1,430
TOTAL FPSC ADJUSTMENTS	<u>\$ (79,302,965)</u>	<u>\$ (65,495,500)</u>	<u>\$ (813,902)</u>	<u>\$ (628,504)</u>	<u>\$ (7,043,797)</u>	<u>\$ (896,789)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (74,878,492)</u>	<u>\$ (4,424,473)</u>
FPSC ADJUSTED	<u>\$ 112,961,108</u>	<u>\$ -</u>	<u>\$ 43,308,741</u>	<u>\$ 17,399,201</u>	<u>\$ 8,664,582</u>	<u>\$ 7,987,917</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 77,360,441</u>	<u>\$ 35,600,667</u>
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
ADJUSTED	<u>\$ 112,961,108</u>	<u>\$ -</u>	<u>\$ 43,308,741</u>	<u>\$ 17,399,201</u>	<u>\$ 8,664,582</u>	<u>\$ 7,987,917</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 77,360,441</u>	<u>\$ 35,600,667</u>
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,491,132)</u>	<u>\$ -</u>	<u>\$ 351,382</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,139,750)</u>	<u>\$ 1,139,750</u>
PRO FORMA ADJUSTED	<u>\$ 112,961,108</u>	<u>\$ -</u>	<u>\$ 43,308,741</u>	<u>\$ 15,908,069</u>	<u>\$ 8,664,582</u>	<u>\$ 8,339,299</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 76,220,692</u>	<u>\$ 36,740,417</u>

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 CAPITAL STRUCTURE
 For the 12 Months Ending September 30, 2025
 FPSC ADJUSTED BASIS

SCHEDULE 4

	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
<u>AVERAGE</u>													
COMMON EQUITY	\$ 249,226,496		\$ 249,226,496	\$ (9,351,421)	\$ (2,469,682)	\$ 237,405,393	41.06%	9.25%	3.80%	10.25%	4.21%	11.25%	4.62%
LONG TERM DEBT - CU	\$ 221,773,437		\$ 221,773,437	\$ (8,321,333)		\$ 213,452,104	36.92%	4.31%	1.59%	4.31%	1.59%	4.31%	1.59%
SHORT TERM DEBT	\$ 34,573,813		\$ 34,573,813	\$ (1,297,271)		\$ 33,276,542	5.76%	5.09%	0.29%	5.09%	0.29%	5.09%	0.29%
CUSTOMER DEPOSITS	\$ 11,338,169		\$ 11,338,169			\$ 11,338,169	1.96%	2.47%	0.05%	2.47%	0.05%	2.47%	0.05%
DEFERRED INCOME TAXES	\$ 82,661,244		\$ 82,661,244			\$ 82,661,244	14.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.68%	0.00%	6.09%	0.00%	6.50%	0.00%
TOTAL AVERAGE	599,573,160	\$ -	\$ 599,573,160	\$ (18,970,025)	\$ (2,469,682)	\$ 578,133,452	100.00%		5.73%		6.14%		6.55%

	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
<u>YEAR-END</u>													
COMMON EQUITY	\$ 266,795,972		\$ 266,795,972	\$ (9,259,921)	\$ (2,469,682)	\$ 255,066,369	41.58%	9.25%	3.85%	10.25%	4.26%	11.25%	4.68%
LONG TERM DEBT - CU	\$ 256,989,546		\$ 256,989,546	\$ (8,919,560)		\$ 248,069,986	40.44%	4.31%	1.74%	4.31%	1.74%	4.31%	1.74%
SHORT TERM DEBT	\$ 16,690,902		\$ 16,690,902	\$ (579,306)		\$ 16,111,596	2.63%	10.73%	0.28%	10.73%	0.28%	10.73%	0.28%
CUSTOMER DEPOSITS	\$ 7,232,226		\$ 7,232,226			\$ 7,232,226	1.18%	3.88%	0.05%	3.88%	0.05%	3.88%	0.05%
DEFERRED INCOME TAXES	\$ 86,947,909		\$ 86,947,910			\$ 86,947,910	14.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.87%	0.00%	6.28%	0.00%	6.70%	0.00%
TOTAL YEAR-END	\$ 634,656,555	\$ -	\$ 634,656,556	\$ (18,758,788)	\$ (2,469,682)	\$ 613,428,087	100.00%		5.92%		6.33%		6.75%

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS
 EARNED RETURN ON COMMON EQUITY
 FPSC ADJUSTED BASIS
 For the 12 Months Ending September 30, 2025

SCHEDULE 5

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
 INCLUDING ACQUISITION ADJUSTMENTS

NET OPERATING INCOME INCLUDING ACQUISITION ADJUSTMENTS	\$35,212,258	(Schedule 2, p. 2 of 2)
RATE BASE INCLUDING ACQUISITION ADJUSTMENTS	<u>\$578,133,452</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.09%	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL		
WEIGHTED COST RATES FOR:		
LONG TERM DEBT - CU	1.59%	
SHORT TERM DEBT	0.29%	
CUSTOMER DEPOSITS	0.05%	
TAX CREDITS-WEIGHTED COST (MIDPOINT)	0	
SUBTOTAL	<u>1.93%</u>	
TOTAL	4.16%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.06%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.13%</u></u>	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
 EXCLUDING ACQUISITION ADJUSTMENTS

NET OPERATING INCOME EXCLUDING ACQUISITION ADJUSTMENTS	\$36,352,008	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING ACQUISITION ADJUSTMENTS	<u>\$561,512,102</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.47%	
LESS: RECONCILED AVERAGE JURISDICTIONAL		
WEIGHTED COST RATES FOR:		
LONG TERM DEBT	1.58%	
SHORT TERM DEBT	0.29%	
CUSTOMER DEPOSITS	0.05%	
TAX CREDITS-WEIGHTED COST (MIDPOINT)	0	
SUBTOTAL	<u>1.92%</u>	
TOTAL	4.55%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	40.82%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>11.16%</u></u>	