



August 15, 2013

Mr. John Slemkewicz, Supervisor  
Bureau of Rate Filings and Surveillance  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz :

Attached is the Rate of Return calculation of Peoples Gas System for the period ending **June 2013**.

Please let me know if you have any questions.

Respectfully,

A handwritten signature in black ink, appearing to read "Jeffrey S. Chronister", written over a horizontal line.

Jeffrey S. Chronister  
Controller

JSC/av

Enclosures

cc: Office of Public Counsel – J.R. Kelly

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FLORIDA PUBLIC SERVICE  
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DIVISION OF  
ACCOUNTING & FINANCE

**PEOPLES GAS SYSTEM  
EARNINGS SURVEILLANCE REPORT SUMMARY  
JUNE 2013**

SCHEDULE 1

	(1) <u>Actual</u> <u>Per Books</u>	(2) <u>FPSC</u> <u>Adjustments</u>	(3) <u>FPSC</u> <u>Adjusted</u>	(4) <u>Pro Forma</u> <u>Adjustments</u>	(5) <u>Pro Forma</u> <u>Adjusted</u>
<b>I. AVERAGE RATE OF RETURN</b> <u>(JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 47,165	\$ 179	\$ 47,344	\$ 0	\$ 47,344
AVERAGE RATE BASE	\$ 671,104	\$ (15,374)	\$ 655,730	\$ 0	\$ 655,730
AVERAGE RATE OF RETURN	<u>7.03 %</u>		<u>7.22 %</u>		<u>7.22 %</u>

**II. REQUIRED RATES OF RETURN**  
AVERAGE CAPITAL STRUCTURE  
(FPSC ADJUSTED BASIS)

LOW	<u>6.36 %</u>
MIDPOINT	<u>6.79 %</u>
HIGH	<u>7.22 %</u>

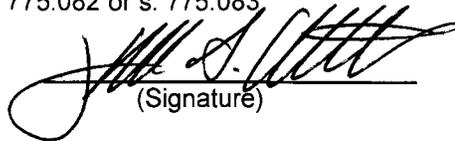
**III. EARNED RETURN ON EQUITY**

	<u>FPSC</u> <u>ADJUSTED</u>	<u>PRO FORMA</u> <u>ADJUSTED</u>
A. INCLUDING FLEX RATE REVENUES	<u>11.75 %</u>	<u>11.75 %</u>
B. EXCLUDING FLEX RATE REVENUES	<u>10.84 %</u>	<u>10.84 %</u>

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with  
the intent to mislead a public servant in the performance of his or her  
official duty shall be guilty of a misdemeanor of the second degree  
punishable as provided in s. 775.082 or s. 775.083.

Jeffrey S. Chronister, Controller  
(Name and Title)

  
(Signature)

8/14/13  
(Date)

PSC/AFA13

**PEOPLES GAS SYSTEM  
AVERAGE RATE BASE  
JUNE 2013**

SCHEDULE 2

	(1)	(2)	(3)	(4)	(5)	(7)	(8)	(9)	(10)	(11)
	Plant in Service	Plant Acquisition Adjustment	Accumulated Depreciation & Amortization	Customer Advances for Construction	Net Plant in Service	Property Held for Future Use	Construction Work in Progress	Net Utility Plant	Working Capital	Total Rate Base
PER BOOKS	1,175,981	5,032	556,725	8,418	615,870	229	36,552	652,651	18,453	671,104
<b>FPSC ADJUSTMENTS:</b>										
Property for Future Use						(229)		(229)		(229)
Temporary Cash Investment									(1)	(1)
Notes Receivable									-	-
Accounts Rec./Pay. - Assoc Companies									(34)	(34)
Merchandise Inventory									-	-
Other Accounts Receivable									(6,807)	(6,807)
Non-Utility Allocation	(389)		(169)		(220)			(220)		(220)
Remove Regulatory Tax Asset									-	-
Remove Unbundling Transition Charges									-	-
Remove Non-Utility Accrued Liability									-	-
Remove Non-Utility Martin Cty expansion							(115)	(115)		(115)
Remove Unamort. Debt Expense									(1,134)	(1,134)
Remove MTM CF Derivative									-	-
Remove Unrecovered Gas Cost									-	-
Remove Dividends Declared									557	557
Remove Unrec. Conservation Costs									-	-
Remove Competitive Rate Adjustment									(3,948)	(3,948)
Remove Unamortized Rate Case Expense									(72)	(72)
Gain on Sale of Property									-	-
Remove Acquis. Adjustment (WFNG)		(2,947)	(2,263)		(684)			(684)		(684)
Remove MSEA Adjustment							(1,225)	(1,225)		(1,225)
Cast Iron/Bare Steel Rider (CIBSR)	(300)		(1)		(299)		(207)	(506)		(506)
Other Comp. Income (Unsettled hedges)									-	-
Remove Investment in Subsidiaries									(957)	(957)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>(689)</b>	<b>(2,947)</b>	<b>(2,433)</b>	<b>-</b>	<b>(1,202)</b>	<b>(229)</b>	<b>(1,546)</b>	<b>(2,978)</b>	<b>(12,396)</b>	<b>(15,374)</b>
<b>FPSC ADJUSTED</b>	<b>1,175,292</b>	<b>2,085</b>	<b>554,292</b>	<b>8,418</b>	<b>614,668</b>	<b>-</b>	<b>35,006</b>	<b>649,673</b>	<b>6,057</b>	<b>655,730</b>
<b>FLEX RATE REVENUES</b>										
<b>ADJUSTED FOR</b>										
<b>FLEX RATE REVENUES</b>	<b>1,175,292</b>	<b>2,085</b>	<b>554,292</b>	<b>8,418</b>	<b>614,668</b>	<b>-</b>	<b>35,006</b>	<b>649,673</b>	<b>6,057</b>	<b>655,730</b>
<b>PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:</b>										
<b>TOTAL PRO FORMA ADJUSTMENTS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>PRO FORMA ADJUSTED</b>	<b>1,175,292</b>	<b>2,085</b>	<b>554,292</b>	<b>8,418</b>	<b>614,668</b>	<b>-</b>	<b>35,006</b>	<b>649,673</b>	<b>6,057</b>	<b>655,730</b>

**PEOPLES GAS SYSTEM  
NET OPERATING INCOME  
JUNE 2013**

SCHEDULE 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Deferred Income Taxes (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition	Total Operating Expenses	Net Operating Income
PER BOOKS	407,867	167,446	86,967	51,742	33,464	4,257	16,826	-	-	360,702	47,165
<b>FPSC ADJUSTMENTS:</b>											
Remove Conservation Charges	(8,767)		(8,767)			-				(8,767)	-
Non-Utility Allocation				(24)	0	9				(15)	15
Interest Synchronization						(60)				(60)	60
Parent Debt Adjustment						(8)				(8)	8
Remove Fuel Revenues	(167,908)	(167,446)			(462)	-				(167,908)	-
Economic Development Adjustment			(6)			2				(4)	4
Employee Activities			(136)			52				(84)	84
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(32)			12				(20)	20
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(15)			6				(9)	9
Civic/Social Club Dues			0			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49
Gain on Sale of Property	(60)					23			(31)	(8)	(52)
Remove ITC Amortization						-				-	-
Cast Iron/Bare Steel Rider (CIBSR)	(6)			(6)		-				(6)	-
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(47)					(18)				(18)	(29)
OSS Adjustment						-				-	-
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>(176,787)</b>	<b>(167,446)</b>	<b>(8,974)</b>	<b>(110)</b>	<b>(462)</b>	<b>56</b>	<b>-</b>	<b>-</b>	<b>(31)</b>	<b>(176,967)</b>	<b>179</b>
<b>FPSC ADJUSTED</b>	<b>231,080</b>	<b>-</b>	<b>77,993</b>	<b>51,632</b>	<b>33,002</b>	<b>4,313</b>	<b>16,826</b>	<b>-</b>	<b>(31)</b>	<b>183,735</b>	<b>47,344</b>
<b>FLEX RATE REVENUES ADJUSTED FOR</b>	<b>(4,175)</b>					<b>(1,611)</b>				<b>(1,611)</b>	<b>(2,564)</b>
<b>FLEX RATE REVENUES</b>	<b>226,905</b>	<b>-</b>	<b>77,993</b>	<b>51,632</b>	<b>33,002</b>	<b>2,702</b>	<b>16,826</b>	<b>-</b>	<b>(31)</b>	<b>182,124</b>	<b>44,780</b>
<b>PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:</b>											
Deferred Tax True-up						-				-	-
<b>TOTAL PRO FORMA ADJUSTMENTS</b>	<b>-</b>					<b>-</b>				<b>-</b>	<b>-</b>
<b>PRO FORMA ADJUSTED</b>	<b>231,080</b>	<b>-</b>	<b>77,993</b>	<b>51,632</b>	<b>33,002</b>	<b>4,313</b>	<b>16,826</b>	<b>-</b>	<b>(31)</b>	<b>183,735</b>	<b>47,344</b>
<b>PER BOOKS CURRENT MONTH AMOUNT</b>	<b>31,155</b>	<b>12,623</b>	<b>7,858</b>	<b>4,370</b>	<b>2,512</b>	<b>22</b>	<b>1,012</b>	<b>-</b>	<b>-</b>	<b>28,397</b>	<b>2,758</b>

**PEOPLES GAS SYSTEM  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
JUNE 2013**

SCHEDULE 4

	AVERAGE	PER BOOKS	ADJUSTMENTS		ADJUSTED	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			SPECIFIC	PRO RATA			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT		232,633	(4,567)	(5,096)	222,970	34.00%	5.77	1.96	5.77	1.96	5.77	1.96
SHORT TERM DEBT		-	-	-	-	0.00%	0.50	0.00	0.50	0.00	0.50	0.00
RESIDENTIAL DEPOSITS		9,553			9,553	1.46%	2.33	0.03	2.33	0.03	2.33	0.03
COMMERCIAL DEPOSITS		29,346			29,346	4.48%	3.33	0.15	3.33	0.15	3.33	0.15
INACTIVE DEPOSITS		207			207	0.03%						
COMMON EQUITY		288,731	1,345	(6,481)	283,595	43.25%	9.75	4.22	<b>10.75</b>	4.65	11.75	5.08
DEFERRED INCOME TAX		110,634	(575)		110,059	16.78%						
TAX CREDITS - ZERO COST			-		-	0.00%						
<b>TOTAL</b>		<u>671,104</u>	<u>(3,797)</u>	<u>(11,576)</u>	<u>655,730</u>	<u>100.00%</u>		<u>6.36</u>		<u>6.79</u>		<u>7.22</u>

PEOPLES GAS SYSTEM  
 EARNED RETURN ON COMMON EQUITY  
 FPSC ADJUSTED BASIS  
 JUNE 2013

SCHEDULE 5

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	7.22 %	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.96) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.18) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.14) %</u>	
 TOTAL	 5.08 %	
 DIVIDED BY RECONCILED COMMON EQUITY RATIO	 <u>43.25 %</u>	
 JURISDICTIONAL RETURN ON COMMON EQUITY	 <u><u>11.75 %</u></u>	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 44,780	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>655,730</u>	(Schedule 2)
 FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	 6.83 %	
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.96) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.18) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.14) %</u>	
 TOTAL	 4.69 %	
 DIVIDED BY RECONCILED COMMON EQUITY RATIO	 <u>43.25 %</u>	
 JURISDICTIONAL RETURN ON COMMON EQUITY	 <u><u>10.84 %</u></u>	