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# **ANNUAL REPORT OF NATURAL GAS UTILITIES**

SEBRING GAS SYSTEMS, INC.

(EXACT NAME OF RESPONDENT)

Sebring, Florida

(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2007

Officer or other person to whom correspondence should be addressed concerning this report:

Name: Jerry H. Melendy, Jr. Title: Vice President

Address: 3515 U.S. Highway 27 South City: Sebring

State: Florida

Telephone No.: (941)385-0194

PSC/ECR 020-G (10/03)

SEBRING GAS SYSTEM, INC.
SEBRING, FLORIDA
ANNUAL REPORT OF NATURAL GAS UTILITIES
FORM PSC/AFA 20
DECEMBER 31, 2007

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## Brimmer, Burek & Keelan LLP

Certified Public Accountants

5601 Mariner Street, Suite 200 • Tampa, Florida 33609 (813) 282-3400 • Fax (813) 287-8369

Terry R. Brimmer, CPA Brian B. Burek, CPA John F. Keelan, CPA Walter C. Copeland, CPA Donald T. Keyes, CPA

A Firm Registered with PCAOB

Members of: Center for Public Company Audit Firms

American Institute of Certified Public Accountants

Fiorida Institute of Certified Public Accountants To the Board of Directors Sebring Gas System, Inc. Sebring, Florida

We have compiled the comparative balance sheets of Sebring Gas System, Inc. as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the year then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them. However we did become aware of a departure from generally accepted accounting principles that is described in the following paragraph.

A statement of cash flows for the year ended December 31, 2007 and 2006, has not been presented. Generally accepted accounting principles require that such a statement be presented when financial statements purport to present financial position and results of operation.

The requirement of the Florida Public Service Commission for presenting information in the prescribed form differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

BRIMMER, BUREK & KEELAN LLP

Brimmer Burek + Heelan LLP

Certified Public Accountants

May 27, 2008

# INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

#### DEFINITIONS

- I. <u>Btu per cubic foot</u> The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

	ANNUAL REPORT OF	NATURAL GAS	UTILITIES
	IDEN	ITIFICATION	
01	Exact Legal Name of Respondent		02 Year of Report
	Sebring Gas System, Inc.		12/31/07
03	Previous Name and Date of Change (if name changed during	ng year)	
ı	N/A		
04	Address of Principal Office at End of Year (Street, City, Stat	e, Zip Code)	
	3515 U.S. Highway 27 South, Sebring, Florida 33870-5	5452	
05	Name of Contact Person	06 Title of	Contact Person
	Jerry H. Melendy, Jr.	Vice I	President
07	Address of Contact Person (Street, City, State, Zip Code) 3515 U. S. Highway 27 South, Sebring, Florida 33870-		
80	Telephone of Contact Person, Including Area Code		09 Date of Report (Mo, Da, Yr)
	(863)385-0194		May 27, 2008
	ATTESTAT	ION	

I certify that I am the responsible accounting officer of

### Sebring Gas System, Inc.

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the abovenamed respondent in respect to each and every matter set forth therein during the period from January 1, 2006 to December 31, 2006, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083,

Jerry H. Melendy, Jr.

Name

Vice President

Title

ellerty.

Sebring Gas System, Inc.		For the Year Ended			
		December 31, 2007			
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Reconciliation of Reported Net Income with	25				

Sebring Gas System, Inc.		For the Year Ended		
		December 31, 2007	7	
	ER RESPONDENT			
1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or				
No. A college				
Not Applicable				
·	•		·	
CORPORATIONS CONT	ROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts,	3. If control was held jointly with one or mo		s,	
and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior	state the fact in a footnote and name the o  4. If the above required information is available.		EC.	
to end of year, give particulars (details) in a footnote.	10-K Report Form filling, a specific reference			
2. If control was by other means than a direct holding of voting	(i.e. year and company title) may be listed	in column (a) pro		
rights, state in a footnote the manner in which control was	the fiscal years for both the 10-K report an	d this report are		
held, naming any intermediaries involved.	compatible.			
See the Uniform System of Accounts for a definition of	control or direct action without the consent	of the other, as		
control.	where the voting control is equally divided			
2. Direct control is that which is exercised without	or each party holds a veto power over the may exist by mutual agreement or underst			
interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition	more parties who together have control with			
of an intermediary which exercises direct control.	definition of control in the Uniform System	•		
4. Joint control is that in which neither interest can effectively	regardless of the relative voting rights of ea		T"	
Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.	
(a)	(b)	(c)	(d)	
Not Applicable				
			,	
			-	
		1		

Page 3

Sebring Gas System, Inc.		For the Year Ended
		December 31, 2007
-	OFFICERS	
. Report below the name, title and salary for each espondent includes its president, secretary, treasunction (such as sales, administration or finance), 2. If a change was made during the year in the incumbent, and date the change in incumbency was	irer, and vice president in charge of a principal t and any other person who performs similar poli- cumbent of any position, show name and total re	cymaking functions. emuneration of the previous
Title	Name of Officer	Salary for Year
(a)	(b)	(c)
Not Applicable		
ė		
· · · · · · · · · · · · · · · · · · ·		

<ol> <li>Report below the information called for director of the respondent who held office a year. Include in column (a) abbreviated title who are officers of the respondent.</li> </ol>	at any time during the asterisk and the	e Chairman of th	cutive Committee by an e Executive Committee by
Name (and Title) of Director (a)	Principal Business Address (b)	Meetings During Yr. (c)	Fees During Year (d)
Jerry H. Melendy, Sr., President Jerry H. Melendy, Jr., Vice President Kathryn C. Melendy, Secretary/Treasurer	231 West Main Street, Wauchula, Fl 3515 U.S. Highway 27 South, Sebring, Fl 231 West Main Street, Wauchula, Fl	1 1 1	\$ \$ \$

DIRECTORS

## SECURITY HOLDERS AND VOTING POWERS

- 1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- 2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became

- vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.
- If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- 4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

plettie that statestie tri or circumstances who do y deen essent,	VOTING SECURITIES			
	Number of votes as of (da	ate):		
Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other
(a)	(b)	(c)	(d)	(e)
TOTAL votes of all voting securities	180	180	0	0
TOTAL number of security holders	10	10	0	
TOTAL votes of security holders listed below	180	180		
J. H. Melendy (President), Wauchula, Florida	70	70		
K. C. Melendy (Sec/Treas), Wauchula, Florida	70	70		
J. H. Melendy, Jr. (Vice Pres), Sebring, Florida	13	13	.l	
S. M. Judah, Wauchula, Florida	11	11		
L. M. Coleman, Wauchula, Florida	11	11		
M. S. Judah, Wauchuła, Florida	1	1		
M. J. Melendy, Sebring, Florida	1	1		
C. M. Judah, Wauchula, Florida	1	1		
A. S. Judah, Wauchula, Florida	1,	1	1	
R. A. Melendy, Sebring, Florida	1	1		

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it

- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions.
- Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.
- 3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- 4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

- not applicable
- 2 not applicable
- 3 none
- 4 none
- 5 none

ebring	Gas System, Inc.			For the Year Ended
				December 31, 2007
	COMPARATIVE BALANCE SHEET (ASSET	S AND OTHER DEB		
Line	Title of Account	Ref. Page No.	Balance at	Balance at
No.		45	Beginning of Year	End of Year
	(a)	(b)	(c)	(d)
1	UTILITY PLANT	12	\$ 2.349.257	\$ 2,427,8
2	Utility Plant (101-106, 114) (Page 24)	12	Ψ 2,043,251	Ψ 2,421,00
3	Construction Work in Progress (107)		2,349,257	2,427,8
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	12	1,185,641	1,253,3
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) ) (Page 27)	14	1,163,616	1,174,5
6	Net Utility Plant (Enter Total of line 4 less 5)	11	1,100,010	1,117,0
7	Utility Plant Adjustments (116)	<del></del>		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	<del>-  </del>		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)			
11	(Less) Accum. Prov. for Depr. and Amort. (122)		<del>                                     </del>	
12	Investments in Associated Companies (123)		<u> </u>	
13	Investment in Subsidiary Companies (123.1)	-		
14	Other Investments (124)			
15	Special Funds (125-128)	<u> </u>		
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		3333333333333333333333333333333333	161616-15-15-1
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)		8,924	8,7
19	Special Deposits (132-134)	-	<u> </u>	<u> </u>
20	Working Funds (135)			
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		
23	Customer Accounts Receivable (142)	_	113,126	114,4
24	Other Accounts Receivable (143)	•		11,6
<u>25</u>	(Less) Accum. Prov. for Uncollectible AcctCredit (144)	•		
26	Notes Receivable from Associated Companies (145)	-		·
27	Accounts Receivable from Assoc. Companies (146)	-		
28	Fuel Stock (151)	_		
29	Fuel Stock Expense Undistributed (152)			
30	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	
31	Plant Material and Operating Supplies (154)		39,245	39,2
			00,2.0	
32	Merchandise (155)		<del></del>	
33	Other Material and Supplies (156)			<u> </u>
34	Stores Expenses Undistributed (163)			<del> </del>
35	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)	18		
36	Prepayments (165)			<u> </u>
37	Advances for Gas (166-167)	<del>- </del>		
38	Interest and Dividends Receivable (171)			<u> </u>
39	Rents Receivable (172)	<del></del>		<u> </u>
40	Accrued Utility Revenues (173)		<del>                                     </del>	<del> </del>
41	Miscellaneous Current and Accrued Assets (174)		101.00=	
42	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)		161,295	174,
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)			1
45	Extraordinary Property Losses (182.1)	18		<del> </del>
46	Unrecovered Plant and Regulatory Study Costs (182.2)	18		1
47	Other Regulatory Assets (182.3)	18		<del>                                     </del>
48	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			-
49	Clearing Accounts (184)	<u>-</u>		
50	Temporary Facilities (185)	-		
51	Miscellaneous Deferred Debits (186)	19	34,370	17
52	Def. Losses from Disposition of Utility Plant. (187)	-		
53	Research, Devel. and Demonstration Expend. (188)			
54	Unamortized Loss on Reacquired Debt (189)	20		
55	Accumulated Deferred Income Taxes (190)	24		
56	Unrecovered Purchased Gas Costs (191)		-	
57	TOTAL Deferred Debits (Enter Total of lines 44 through 56)		34,370	17,
58	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 16, 42, 57)	***************************************	\$ 1,359,281	
JU .	10 THE AGOED SING ORIGIN DODING (CITICAL FORMINGS OF 1, 9, 13, 121, 91)			

For the Year Ended

December 31, 2007

	COMPARATIVE BALANCE SHEET (LIABILITIES AN	ID OTHER CH		
		Ref.	Balance at	Balance at
Line	Title of Account	Page No.	Beginning of Year	End of Year
No.	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
	mmon Stock (201, 202, 203, 205, 206, 207)		\$ 1,800	\$ 1,800
	eferred Stock issued (204)	<u> </u>		
	her Paid-In Capital (208-211) & Accounts 212, 213, 214	-	859,880	834,880
	tained Earnings (215, 215.1, 216)	10	(169,843)	(111,131)
	appropriated Undistributed Subsidiary Earnings (216.1)	10		
	ess) Reacquired Capital Stock (217)	-		
	OTAL Proprietary Capital (Enter Total of lines 2 through 7)		691,837	725,549
	LONG-TERM DEBT			
9		21		
	nds (221)	21	_	
	ess) Reacquired Bonds (222)	21	_	
	Ivances from Associated Companies (223)	21	469,955	442 429
	her Long-Term Debt (224)		409,955	442,128
	namortized Premium on Long-Term Debt (225)	21	-	-
	ess) Unamortized Discount on Long-Term Debt-Dr. (226)	21		
16 TC	OTAL Long-Term Debt (Enter Total of lines 10 through 15)		469,955	442,128
17	OTHER NONCURRENT LIABILITIES	1		
18 Ot	oligations Under Capital Leases - Noncurrent (227)		•	•
19 Ac	cumulated Provision for Property Insurance (228.1)		•	-
20 Ac	cumulated Provision for Injuries and Damages (228.2)		-	•
21 Ac	cumulated Provision for Pensions and Benefits (228.3)			•
	ccumulated Miscellaneous Operating Provisions (228.4)		•	-
	ccumulated Provision for Rate Refunds (229)			
	OTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)		-	•
25	CURRENT AND ACCRUED LIABILITIES			
	otes Payable (231)	-	-	-
	counts Payable (232)	-	64,791	86,668
	otes Payable to Associated Companies (233)	_	_	-
			20,000	0
	counts Payable to Associated Companies (234)	<del></del>	69,455	70,155
	ustomer Deposits (235)	<del></del>	12,667	9,946
	axes Accrued (236)			
32 In	sterest Accrued (237)	+ -	4,370	7,267
	ividends Declared (238)	<del>-</del>		-
34 M	latured Long-Term Debt (239)	<del>-  </del>	-	•
35 M	latured Interest (240)	- <del> </del> -	<del></del>	-
36 T	ax Collections Payable (241)		77	54
37 M	liscellaneous Current and Accrued Liabilities (242)		<u>-</u>	-
38 0	bligations Under Capital Leases-Current (243)	<del></del>		
39				
40 T	OTAL Current and Accrued Liabilities (Enter Total of lines 26 through 39)		171,360	174,090
41	DEFERRED CREDITS	İ		
42 C	customer Advances for Construction (252)		26,129	26,129
	Other Deferred Credits (253)	22		(2,171
	Other Regulatory Liabilities (254)	22		
	accumulated Deferred Investment Tax Credits (255)	23		
	Deferred Gains from Disposition of Utility Plant (256)			
	Inamortized Gain on Reacquired Debt (257)	20		
	Accumulated Deferred Income Taxes (281-283)	24	<u> </u>	
		<del>- </del> -	26,129	23,95
	OTAL Deferred Credits (Enter Total of lines 42 through 48)		20,120	20,000
50		<del>                                     </del>	<del> </del>	<del></del>
1 - 1	OTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24,		8 4 050 004	¢ 4005.70
52 4	0 and 49)		\$ 1,359,281	\$ 1,365,72

#### STATEMENT OF INCOME

- 1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 01 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
- 3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 19 for important notes regarding the statement of income or any account thereof.

unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

 Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

5.	Give concise explanations on page 19 concerning	year resulting from settlement of any rate proceeding affecting				
:		Ref. Page	Total	Total		
Line	Account	No.	Current Year	Previous Year		
No.	(a)	(b)	(c)	(d)		
1	UTILITY OPERATING INCOME	26	\$ 450 935	\$ 202.042		
2	Operating Revenues (400)	26	\$ 450,825	\$ <u> </u>		
3	Operating Expenses					
4	Operation Expenses	27-29	254,433	230,566		
5	Maintenance Expenses (402)	27-29	42,749	21,756		
6	Depreciation Expense (403)	15-16	62,935	60,225		
7	Amort. & Depl. of Utility Plant (404-405)	-	4,800	4,800		
8	Amort, of Utility Plant Acq. Adj. (406)					
9	Amort, of Property Losses, Unrecovered Plant and					
	Regulatory Study Costs (407.1)					
10	Amort. of Conversion Expenses (407.2)	<u> </u>				
11	Regulatory Debits (407.3)					
12	(Less) Regulatory Credits (407.4)	•				
13	Taxes Other Than Income Taxes (408.1)	23	10,593	13,911		
14	Income Taxes - Federal (409.1)		<u>.</u>	-		
15	- Other (409.1)	-	-	-		
16	Provision for Deferred Inc. Taxes (410.1)	24	-			
17	(Less) Provision for Deferred Income Taxes - Cr.(411.	1) 23	-	•		
18	Investment Tax Credit Adj Net (411.4)	-	-	-		
19	(Less) Gains from Disp. of Utility Plant (411.6)	_				
20	Losses from Disp. of Utility Plant (411.7)	-				
21	(Less) Gains from Disposition of Allowances (411.8)	_				
22	Losses from Disposition of Allowances (411.9)	-				
23	TOTAL Utility Operating Expenses (Total of lines 4 -2	22)	375,510	331,258		
24	Net Utility Operating Income (Total of line 2 less 23)					
	(Carry forward to page 14, line 25)		\$ 75,315	\$ 61,754		
	(Solity texture to page 11, mode)					

Please read accountants' compilation report.

ebrin	g Gas System, Inc.			For the Year Ended
				December 31, 2007
·····	STATEMENT OF INCOME	(Continued) Ref.	т т	TAL
Line No.	Account (a)	Page No. (b)	Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 12)		\$ 75,315	<b>\$</b> 61,754
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		25,912	11,343
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-	(8,124)	(540
31	Revenues From Nonutility Operations (417)	<u> </u>		
32	(Less) Expenses of Nonutility Operations (417.1)	<del></del>	ļ	<u> </u>
33	Nonoperating Rental Income (418)	-		
34	Equity in Earnings of Subsidiary Companies (418.1)	10		
35	Interest and Dividend Income (419)	-		· · · · · · · · · · · · · · · · · · ·
36	Allowance for Other Funds Used During Construction (419.1)	. <del>-</del>	0.704	
37	Miscellaneous Nonoperating Income (421)	-	6,731	9,994
38	Gain on Disposition of Property (421.1)		•	-
			1 24 540	20.707
39	TOTAL Other Income (Enter Total of lines 29 through 38)		24,519	20,797
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	33	<del> </del>	<u> </u>
42	Miscellaneous Amortization (425) Miscellaneous Income Deductions (426.1-426.5)	33	<u> </u>	(536
43	Miscellaneous income Deductions (420.1-420.5)			1
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		1 .	(536
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)			
47	income Taxes - Federal (409.2)	_		<del> </del>
48	Income Taxes - Other (409.2)	_		
49	Provision for Deferred Income Taxes (410.2)	24		
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	24		
51	Investment Tax Credit Adj Net (411.5)	-		
52	(Less) Investment Tax Credits (420)	-		
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)			
	No. City of the same and Doductions (Enter Total of lines 20 44 52)	<u> </u>	_ 24,519	20,261
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)			20,20
55	Interest Charges		44.040	40.00
56	Interest on Long-Term Debt (427)	21	(41,246	(42,827
57	Amortization of Debt Disc. and Expense (428)	21		
58	Amortization of Loss on Reacquired Debt (428.1)	21		
59	(Less) Amort. of Premium on Debt - Credit (429) (Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
60		33		<del>                                     </del>
61 62	Interest on Debt to Assoc. Companies (430) Other Interest Expense (431)	33	(4,651	) (4,73
63	(Less) Allow, for Borrowed Funds Used During Const Cr. (432)	-	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(4,79
	(ECCC) Allow. Id. Schicker alias scot saining soliton (1.12)			
64	Net Interest Charges (Total of lines 56 through 63)		(45,897	(47,56
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		53,937	34,45
66	Extraordinary Items	]		
67	Extraordinary Income (434)	-		
68	(Less) Extraordinary Deductions (435)	-		
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		\$53,937	\$34,45
- '-	HOLIHOOTIN (BIRDE 1 DOGS STILLINGS OF BIRD 11)	<del>                                     </del>		70.,,10

#### STATEMENT OF RETAINED EARNINGS

- Report all changes in appropriated retained earnings, and unappropriated retained earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

- 5. Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 11.

earnings. Follow by credit, then debit items, in that order. applicable to this statement attach them at page 11.				
		Contra		
		Primary		
		Account	[	
Line	ltem	Affected	Amount	
No.	(a)	(b)	(c)	
110.	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		\$ (169,843)	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439):			
4	Credit: Prior Year adjustment - Accrual of Regulatory Assessment		4,775	
5	Credit:			
6	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 and 5)		4,775	
7	Debit:			
8	Debit:		-	
	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 7 and 8)		_	
<del>  9</del> _	TOTAL Debits to Retained Earnings (Account 409) (Total of lines 7 and 0)			
<u> </u>			F2 027	
10	Balance Transferred from income (Account 433 less Account 418.1)		53,937	
<b></b>				
11	Appropriations of Retained Earnings (Account 436) TOTAL		-	
ļ				
12	Dividends Declared - Preferred Stock (Account 437) TOTAL		-	
13	Dividends Declared - Common Stock (Account 438) TOTAL		-	
14	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		-	
15	FAS 133 Other Comprehensive Income		_	
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 12, 13, 14 and 15)		(111,131)	
-	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount			
	at end of year and give accounting entries for any applications of appropriated			
	retained earnings during the year.			
17				
18			]	
19			]	
20			1	
			7	
21				
22	TOTAL Assessment Detained Englines (Assessment 245)		_	
23	TOTAL Appropriated Retained Earnings (Account 215)		-	
<b> </b>			(444 434)	
	TOTAL Retained Earnings (Account 215 and 216) (Total of lines 16 and 23)		(111,131)	
1			<u> </u>	

December 31, 2007

## NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

- 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and
- plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof
- 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions
- 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 8-10, such notes may be attached hereto.

Management has elected to omit substantially all of disclosures required by generally accepted accounting principles. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions. about the company's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Sebring Gas System, Inc.	For the Year Ended
	Documber 31, 2007

# December 31, 200 SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line	Item	Total (b)	Gas (c)
No.	(a)		
1	UTILITY PLANT	_	
2	In Service	2,427,888	2,427,888
3		2,421,860	2,427,000
4	101.1 Property Under Capital Leases		
5		<u>-</u>	
6	106 Completed Construction not Classified	-	
7	103 Experimental Plant Unclassified		
8	104 Leased to Others	-	
9	105 Held for Future Use		
10	114 Acquisition Adjustments		
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	2,427,888	2,427,888
12	107 Construction Work in Progress		
13	Accum. Prov. for Depr., Amort., & Depl.	1,263,324	1,263,324
14	Net Utility Plant (Enter total of lines 11 plus 12		
	less line 13)	1,164,564	1,164,564
15	DETAIL OF ACCUMULATED PROVISIONS FOR		
	DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service		
17		1,207,520	1,207,520
18		-	
19		-	
20		55,804	55,80-
21		1,263,324	1,263,324
	Leased to Others		
23			<ul> <li>* ***********************************</li></ul>
24			
		_	
25			
	Held for Future Use		
27	•		
28			
29			
	111 Abandonment of Leases (Natural Gas)	<u> </u>	
31			
32	· ·		
ĺ	(Enter Total of lines 21, 25, 29, 30, and 31)	\$ 1,263,324	1,263,32

	Analysis		Annual Status Report of Plant in Service A	nnual Status Report of Plant in Service Accounts	nts				
Company: Sebring Gas System, Inc. For the Year Ended December 31, 2007								Page 1 of 2	of 2
Acct. Account	Depr.	Beginning							Ending
No. Description	Rate	Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Bala	Balance*
374 Land and Land Rights	49	15,625						₩	15,625
Amortizable General Plant Assets:									
301 Organization Costs	0.033	113,772							113,772
						1477			
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.	nt/subacco	ount for which a s	eparate deprecia	tion rate has been	approved by the	PPSC.			
376 Mains - Steel	0.029	144.754		\$ (765)		s	· •Э	မှာ	143,989
			88,706	(36		•	•		1,005,640
378 M&R Station Equipment -General	0.031	10,419	1	•		_		<u></u>	10,419
	0.032	53,994	13	1					355.849
	0.033	355,849	14 787	1 1		•			302,064
381 Meters	0.030	143,570	8,052	ı ı		-			151,622
	0.031	52,153	1,574	(52)					53,675
	0.033	28,084							41,761
386 Customer Conversion Cost	0.050	34,650	711	•					34,650
	0.040	6,273	1	ı					6,273
	0.022	2,800	1	1					482
391 Office Furniture	0.056	19 800	, e	• 1		•	•		20,119
	0.061	69,468	2,294	(2,294)					69,468
•	0.050	,	ı				•		0
	0.063	968'9	478	•			1		476,7
	0.067	9,243	1	1			• 1	<u></u>	972
39/ Communication Equipment	0.07	7/6	ı						
			Dogo 12						

Page 13

	Analys		is of Plant in Service Accounts	e Account	S			
Company: Sebring Gas System, Inc.								6
For the Year Ended: December 31, 2007					(%)			Pag
Acct. Account	Depr.	Beginning						
No. Description	Rate	Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Balance"
(Continued)								
Capital Recovery Schedules:								
Total Account 101*		2,350,024	116,975	(39,111)		'		2,427,888
Amortizable Assets: 114 Acquisition Adjustment 118 Other Utility Plant Other								
Total Utility Plant	•	\$ 2,350,024	\$ 116,975	(39,111)	\$ (	s,	€	\$ 2,427,888
Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 12.	to acct. 101,	Plant in Service, L	ine 3, Page 12.					
			Page 14					

Annual Status Report

Analysis of Entries in		Anni	Jal Stati ated De	Annual Status Report Accumulated Depreciation & Amortization	ל א ר	tization				i
Company: Sebring Gas System, Inc. For the Year Ended	11. 2007							Page 1 of 2	1 of 2	
Acct. Account	ning.				Gross	Cost of	Rounding and	000 000 000 000 000 000 000 000 000 00		Ending
No. Description	Balance*	Accruals	Reclass.	Retirements	Salvage	Removal	Adjustments	Transfers		Balance*
Amortizable General Plant Assets:										
301 Organization Costs	\$ 51,004	\$ 4,800					, €		€9	55,804
								· · · · · · · · · · · · · · · · · · ·		
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.	or which a separa	te depreciatio	n rate has be	en approved by	the FPSC.				<u> </u>	
376 Mains - Steel	\$ 119,113	\$ 4,189	,	€9	€9	€9	€		€9	123,302
	309,448	28,291		1	•	<u>.</u> •				337,739
378 M&R Station Equipment -General	20,710	323 1 728				. '				22,713
	336,908	11,751		ı	1		•			348,659
380 Services - Plastic	103,577	8,852		1 1	' '					84,909
382 Meters 382 Meter Installations	26,985	1,629		•	•					28,614
	13,293	926		ı						14,219
384 Regulator Installations 386 Customer Conversion Cost	22,899 18 492	1,239					r 1			20,225
	3,809	251		•	•					4,060
390 Leasehold Improvements	1,039	- 70			1 1					1,039 326
	16,820	663		'	•					17,483
392 Transportaion Equip - Light Trucks	45,650	4,237		1 1			, ,			49,887 180
•	1,350	451		4	1					1,801
	1,535	619		'	1					4,134
39/ Communication Equipment 399 Prior period adjustment	9,788	c <i>)</i>		<b>1</b>						9,788
									<u>-</u>	
						<del> </del>				1 1
Total	1,134,642	72,878								1,207,520
			Pa	15						

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization	ries in Acc	Annual Status Report cumulated Depreciatio	atus Rep I Depreci	ort ation & Ar	nortizatic	<b>-</b>			
Company: Sepring das System, inc. For the Year Ended: December 31, 2007							<b>9 D &amp; C</b>	Page 2 of 2	of 2
Acct. Account	Beginning Balance*		Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
ਰਿ									
Capital Recovery Schedules: This schedu	This schedule should identify	each approved capital recovery schedule.	apital recovery	schedule.					
Subtotal			1	-		•		-	
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 8.	n and amortization	n accrual amount	to Acct. 403, D	epreciation Expe	nse, shown on	bage 8.			
Subtotal	- 1 185 6.46	- 829 22	·   -	· ·	69	€9	\$	9	\$ 1,263,324
Note: * The grand total of beginning and ending balances must agree to Line 17, Page 12.	nces must agree t	o Line 17, Page 1							
			Page 16						

Sebrin	g Gas System, Inc.	F	or the Year Ended
		0	ecember 31, 2007
	CONSTRUCTION WORK IN PR	OGRESS-GAS (Account 107)	
	oort below descriptions and balances at end	Development, and Demon	•
	r of projects in process of construction (107).	of the Uniform System of A	•
2. Sho	w items relating to "research, development, and	<ol><li>Minor projects (less than</li></ol>	n \$500,000) may be
demo	nstration" projects last, under a caption Research,	grouped.	
		Construction Work	Estimated
	Description of Project	in Progress-Gas	Additional
Line		(Account 107)	Cost of Project
No.	(a)	(b)	(c)
1	Not Applicable		
2			
3			
4			
5			
6			
7			
8	Į		
9			
10			
11	1		
12			
13			
14			
	TOTAL.	\$	\$ -

#### the titles used by the respondent. Charges for outside administrative costs, etc. which are directly charged to construction. professional services for engineering fees and management or supervision fees capitalized should be shown 3. Enter on this page engineering, supervision, administrative,, and allowance for funds used during as separate items. construction, etc. which are first assigned to a 2. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should blanket work order and then prorated to construction jobs. explain the accounting procedures employed Total Cost of Construction **Total Amount** to Which Overheads Were Charged Charged (Exclusive of Line **Description of Overhead** for the Year Overhead Charges) No. (b) (c) (a) 10,387 68,244 1 Labor allocation 2 3 8 9 10 10,387 \$ 68,244 12 TOTAL

**CONSTRUCTION OVERHEADS-GAS** 

1. List in column (a) the kinds of overheads according to

and the amounts of engineering, supervision, and

Sebrin	ng Gas System, Inc.					For the Year Ended
						December 31, 2007
	Pi	REPAYMEN	TS (Account 16	5)	·	
	eport below the particulars (details) on each pre			·		
Line No.	Natu	re of Prepay	yment		:	Balance at End of Year (In Dollars)
1	Prepaid Insurance	(a)				(b)
2	Prepaid Rents					-
3						•
4	Prepaid Interest	<del></del>				-
5	Gas Prepayments					-
6	Miscellaneous Prepayments: Pensions					<u>-</u>
7	TOTAL					\$ -
	<del></del>	ARY PROPI	ERTY LOSSES (A			
					TEN OFF	
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of	Total Amount of Loss	Losses Recognized During Year	Account Charged	NG YEAR  Amount	Balance at End of Year
	amortization (mo, yr, to mo, yr).] (a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7	Not Applicable			Address .	-	
8	TOTAL					
┝	UNRECOVERED PL	ANT AND R	EGULATORY ST	TUDY COSTS	5 (182.2)	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization	Total Amount of	Costs Recognized	WRIT	TEN OFF IG YEAR	Balance at
1.10.	to use Account 182.2 and period of	Charges	During Year	Charged	Amount	End of Year
1	amortization (mo, yr, to mo, yr).]	11-1	(-)	\4\	(2)	(6)
	(a)	(b)	(c)	(d)	(e)	(f)
10 11 12 13 14 15 16 17 18 19						
21	TOTAL		-		-	

Sebring Gas System, Inc.

December 31, 2007

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details)
called for concerning other regulatory assets
period of amortization in column (a).
3. Minor items (amounts less than \$25,000) may be actions of regulatory agencies (and not includible in other amounts).

Description and Purpose of Line Other Regulatory Assets
No. (a)

1 not applicable

Description and Purpose of (b)

Other Regulatory Assets
(b)

Other Regulatory Assets
(c)

Other Regulatory Assets
(d)

Other Regulatory Assets
(e)

Other Regulatory Assets
(f)

No. 1 no	Other Regulatory Assets (a)	of Year	Debits	Charged	Amounts	End of Year
1 no	(a)		1 (0)	(d)	(e)	<b>(f)</b>
		(b)	(c)	707	(6)	
2	ot applicable			1		
					•	
3					Ī	
4				]	•	
5						
6			l e			
7					1	
8				1		
9			İ		ĺ	
10		1		•		
11					i	
12						
13						
14						
15				1	ļ	
16						
	TOTAL	\$ -	\$		\$	\$

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Rep	ort below the particulars (details) called fo			3. Minor items		ss than	\$25,000) m	ay be	
	concerning miscellaneous deferred debit			grouped by cla	asses.				
2. For	any deferred debit being amortized, show	٧						-	
	period of amortization in column (a).	r				-			
ł	i	l	Balance	1			İ	_	
•	Description of Miscellaneous		Beginning		Account				alance
Line	Deferred Debit	ļ l	of Year	Debits	Charged	,	Amount	Ξn	d of Year
No.	(a)		(b)	(c)	(d)		(e)		(f)
1	Regulatory Commission Expense	\$	34,370		928	\$	17,185	\$	17,185
2	Amortize over Four years								
3									
4									
5									
6									
7							ŀ		
8									
9									
10					]				
11									
12									
13									
14							j		
15									
16									
17	Misc. Work in Progress								
18	Deferred Regulatory Comm. Expenses								
19	TOTAL	\$	34,370					\$	17,185

ebring Gas System, Inc.	For the Year Ended
	December 31, 2007
SECURITIES IS SECURITIES REFUNDED OR RE	<del></del>
1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.  2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded.	and gains or losses relating to securities retired or refunded 3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.  4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
regard to redemption premiums, unamortized discounts, expenses,	for the different accounting and state the accounting
Not Applicable	
UNAMORTIZED LOSS AND GAIN ON RE	
Report under separate subheadings for Unamortized Loss and     Separate Subheadings for Unamortized Loss and     Separate Subheadings for Unamortized Loss and	General Instruction 17 of the Uniform Systems of Accounts 4. Show loss amounts by enclosing the figures
Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each	in parentheses.
and loss, including maturity date, or reacquisition applicable to each	5. Explain in a footnote any debits and credits

- refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with
- other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

	Designation of Long-Term	Date	Principal	Net Gain or	Balance at	Balance at
	Debt	Reacquired	of Debt	Net Loss	Beginning	End of Year
Line		ļ	Reacquired		of Year	
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1	Not Applicable					
2						,
3	i					
4						
5						
6						
7						
8						
9						
10		:				
11					,	
12						
13					<u> </u>	

#### LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated.

companies from which advances were received.

3. If the respondent has any long-term securities which

- If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 4. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

demai	nd notes as such. Include in column (a) harries of	Nominal			Original	Interes	st for \	rear .	
	Class and Series of Obligation	Date	Date of		Amount	Rate			Total Amount
1	Class and Series of Obligation	of Issue	Maturity		Issued	(in %)		Amount	Outstanding
Line No.	(a)	(b)	(c)		(d)	(e)		(f)	(g)
1	Promissory note	05/24/96	06/01/08	\$	500,000	8.25%	\$	37,066	399,000
2	Promissory note	06/27/05	08/30/10	s	50,000	8.25%	\$	3,244	26,896
3	Promissory note	02/28/06	02/28/10	\$	27,571	5.16%		936	16,232
4	Promissory note	02,20,00	02,23,13	•					
5	Other interest (Purchases)							ol	
6	Otter interest (Furdisses)								
l á									
l s									
10			1						
11						:			
12			,						
13									
1 1									
14 15									
		<b>!</b>		i					
16 <sup>1</sup>		]							
		,							
18		Į.							
19				S	577,571		\$	41,246	\$ 442,128

## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
- 2. Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.
- 6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt Credit.

			Total	Amortiz	zation Period	Balance		
		Principal	Expense			at	Debits	Balance
	Designation of	Amount	Premium	Date	Date	beginning	(Credits)	at
<b>!</b>	Long-Term Debt	of Debt	or	From	То	of	During	End of
Line		issued	Discount			Year	Year	Year
No.	(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)
1	Not Applicable	}						
2								
3								
4								
5								
6		i						
7								
8								
9				]				
10			1					
11						1		
12	1							
13				<b>[</b>			1	1
14				1	}			
15	<b>,</b>							
16	I .							
17						Į.	1	
18		1	1	L		<u> </u>	1	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)  1. Describe and report the amount of other current and accrued liabilities at the end of year.  Line No.   Not Applicable   Balance at End of Year    1 Not Applicable   Properties   Properties    1 Not Applicable   Properties    2 Ninor items (less than \$50,000) may be grouped under appropriate title.  Balance at End of Year    2 Ninor items (less than \$50,000) may be grouped under appropriate title.	Sebring	g Gas System, Inc.		For the Year Ended
1. Describe and report the amount of other current and accrued liabilities at the end of year.  Line No.				December 31, 2007
Company		MISCELLANEOUS CURRENT AN	D ACCRUED LIABILITIES (Account 242)	
Balance at   End of Year		·		be grouped
No.   Item   End of Year    1   Not Applicable     2     3     4     5     6     7     8     9     10     11     12     13   TOTAL     \$   \$   \$   -		ed liabilities at the end of year.	didd appropriate time.	Balance at
1 Not Applicable 2 3 4 5 6 7 8 9 10 11 12 12 13 TOTAL \$ 5 -		Item		End of Year
2 3 4 5 6 7 8 9 10 11 11 12 13 TOTAL	1			
3 4 5 5 6 7 7 8 8 9 10 11 12 12 13 TOTAL \$ 5 -	2			
6 7 8 9 10 11 12 13 TOTAL \$	3			
6 7 8 9 10 11 12 13 TOTAL \$	4			1
7 8 9 10 11 12 12 13 TOTAL \$ -	5			
8 9 10 11 12 12 13 TOTAL \$ -	6			
9 10 11 12 13 TOTAL \$ -	7			
10	8			
11	9			
12 13 TOTAL \$ -				
13 TOTAL \$ -	1		•	
TO TOTAL		TOTAL		s .
OFFICE OFFICE OFFICE OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OF	13	TOTAL		
OTHER DEFERRED CREDITS (Account 253)		OTHER DEFERRE	D CREDITS (Account 253)	

		UTHER DEFERR	ED CKEDII	3 (ACCOU	11( 233/	 		
1. Rep	ort below the particulars (details) ca	illed for concerning oth	er deferred o	redits.				
2. For	any deferred credit being amortized,	, show the period of an	nortization.					
3. Min	or Items (less than \$25,000) may be	e grouped by classes.				 	· · · - · · ·	
		Balance	[	DEBITS				
Line	Description of Other	Beginning	Contra			i		Balance
No.	Deferred Credit	of Year	Account	Am	ount	Credits	E	nd of Year
	(a)	(b)	(c)		(d)	(e)		(f)
1	Conservation	0	253	\$	12,344	\$ 10,173	\$	(2,171)
2					-			
3								
4		1	1					
- 5						ļ		
6								
7						}		
8		1						
9	i							
10			ļ					
11								
12						 		
13	TOTAL	\$ -		\$	12,344	\$ 10,173	\$	(2,171)

OTHER REGULATORY LIABILITIES (Account 254)

		OTTIER REGUES		LO (MCCOUNT 20-4)		
1. Repo	rting below the particulars (details) o	alled for	<ol><li>For regulato</li></ol>	ry liabilities being a	mortized, show perio	od .
concern	ing other regulatory liabilities which	are created	of amortization	in column (a).		
	the ratemaking actions of regulatory		3. Minor items	(5% of the Balance	at End of Year for A	ccount
-	t includable in other amounts).		254 or amount	s less than \$50,000	, whichever is less) i	may
(aria rioi	( High dable in our of armounts).		be grouped by		,	•
		Balance	De grouped by	Debits		,
	Description and Dymons of		Contra	Debits	┪	Balance
Line	Description and Purpose of	Beginning	Account	Amount	Credits	End of Year
No.	Other Regulatory Liabilities	of Year				
	(a)	(b)	(b)	(c)	(d)	(e)
1	Not Applicable					
2	ļ					
3	į.					
اله					1	
5						
6						
2						
8	į					
9						1
10						
11			1		[	
12_						
13	TOTAL	\$ -		\$ <u>-</u>	<b>\$</b>	<u> </u> \$

Sebring Ga	Sebring Gas System, Inc.									For the Year Ended	ar Ended	
										December 31, 2007	31, 2007	
			TAXES	XES OTHER THAN INCOME TAXES (Account 408.1)	AN INCOME	TAXES (Acc	ount 408.1)					
			Tangible	Intangible	FICA,		Regulatory					
	Name of Taxing Authority	Real	Personal Property	Personal Property	SUTA, FUTA	Gross Receipts	Assessment Fees	mental, Excise	Franchise	Other*	Total	
1 U.S. (	U.S. Government											ı
2 State	State of Florida					ř					-	' (
3 Highla	3 Highland County Property Appraiser		7,193		-							7,193
4 Public	4 Public Service Commission						3,134					3,134
5 Vario	5 Various Occupational licenses									266	(0)	99
9												'
7						•						1
α												•
0												•
207												١
+												-
12												•
13								-				,
14												'
15 Less:	15 Less: Charged to Construction											
16 TOTA (Line	16 TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1	· -	\$ 7,193	\$	<del>S</del>	€	\$ 3,134	ا چ	<b>∽</b>	\$ 266	49	10,593
Note	Note: *List separately each item in excess of \$500.	n excess of \$50	0									7

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)	icable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations.	adjustment to the account balance shown in column (f).	Allocations to	Current Year's Income Balance	Deferred Acct.	No. Amount Adjustments of Year	(b) (c) (d) (e) (f) (g) (h)										Not Applicable	Notes
ACCUMULA	able to Account 255. Where	djustment to the account ba		Balance	Beginning	of Year	(p)										Not Applicable	
	Report below the information applicable to Account 255. Where	Explain by footnote any correction adjustment to the account ba			Account	Subdivisions	(a)	Gas Utility	3%	4%	%L	10%					TOTAL	
	Repo	Exp				Line	Š	-	7	က	4	2	9	7	80	6	9	

Name Sebring Gas System, Inc.										For the Year Ended
,										December 31, 2007
	AC	SUMULATED DEF	ACCUMULATED DEFERRED INCOME TAXES (Account 190)	TAXES (Account	190)					
1. At Other (Specify), include deferrals relating to other income and deductions.			<ol><li>In the space provided below, identify by amount and classification, storificant items for which deferred taxes are being provided.</li></ol>	2. In the space president for	ovided below, ide x which deferred (	itify by amo	unt and classited and classited and classited and classited and classified and cl	ication,		
			Changes	Juring Year		_	n p y	stments		
	Ralance at	Amounts	Amounts	Amounts	Amounts		Sebits		Credits	Balance at
	Beginning	Debited to	Credited to	Debited to	Credited to	Account		Account		E P
	of Year	Account 410.1	Account 411.1	Account 410.2	Account 411.2	No.	Amount	Š	Amount	of Year
GAS										
2 Not Applicable										
3										
7										
9										
8										
6										
0)										
(1) TOTAL Gas (Lines 2 - 10)	•	\$	\$	•	1	•	•	\$	•	0
p										
13 TOTAL (Account 190) (Total of lines 11 and 12)	- \$	•	•	•	5	,	•	2		
			Notes							

	ACCUMI	ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)	D INCOME TAXES	(Accounts 281,	282, 283)					
			Changes D	uring Year			ΡV	ustments		
	Balance at	Amounts	Amounts	Amounts	Amounts	Debits		Credits		Balance at
No.	Beginning	Debited to	Credited to	Debited to	Credited to	Account	Amount	Account	Amount	erd of Year
1 Account 281 - Accelerated Amortization Property	- C - C - C - C - C - C - C - C - C - C	- COOR # 10:-		TOTAL MINE	4.11		I			
2 Electric										
3 Gas										
4 Other										
5 TOTAL Account 281 (Lines 2 thru 4)		•	•	•	•	S	-	s	-	-
6 Account 282 - Other Property										
7 Electric										
8 Gas										
9 Other										
10 TOTAL Account 282 (Lines 7 thru 9)		•	•	•	•		'		•	-
11 Account 283 - Other							-			
12 Electric										
13 Gas										
14 Other										
15 TOTAL Account 283 - Other (Lines 12 thru 14)	1	•	1	•	,			-	-	-
16 GAS							1			
17 Federal Income Tax										
18 State Income Tax										
161										
20 TOTAL Gas (Lines 17 thru 19)	•	•	•	•	,		•		·	•
21 OTHER										
22 Federal Income Tax										
23 State Income Tax										
24 TOTAL Other (Lines 22 and 23)	-	•	•		-		·		•	
25 TOTAL (Total of lines 5, 10 and 15)		•	•	•	•		•		-	•
			Notes							

For the Year Ended

December 31, 2007

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

e Particulars (Details) (a)	Amount (b)
1 Net Income for the Year (Page 14)	\$53,9
2 Reconciling Items for the Year	——————————————————————————————————————
3	
4 Taxable Income Not Reported on Books	
5 Prior year adjustment due to error	4,7
6	
7 Deductions Recorded on Books Not Deducted for Return	
8 Business meals	
9 Depreciation expense	
0 Penalties	
1 Amortization expense	4,8
2	
3 Income Recorded on Books Not Included in Return	
4	
5	
6	
7	
8	
9	
Deductions on Return Not Charged Against Book Income	
Depreciation expense	(8,9
Loss on disposition of assets	
.4	
25	
26	
77	
8	
D Federal Tax Net Income	\$ 54,5
1 Show Computation of Tax:	
Pederal Tax Net Income Net Operating Loss Carryforward	54,5
has obeigned ross carryiolwaid	(54,5
Income Tax Expense	<b>s</b>
	<u> </u>

December 31, 2007

## GAS OPERATING REVENUES (Account 400)

- 1. Report below natural gas operating revenues for each prescribed account in total.
- 2. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 3. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
- 4. Report gas service revenues and therms sold by rate schedule.
- 5. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		Operation	g Revenues	Thorms of	Net		of Natural Gas
		Amount	Amount for		Natural Gas Sold		ers Per Mo.
Line	Title of Account	for Year	Previous Year	Current	Previous	Current	Previous
No.		(b)		1	Year	Year	Year
_1		<u> </u>	(c)	(d)	(e)	<u>(f)</u>	(g)
_2							
3	480						
4	481		<del> </del>	<del> </del>			
5				†			
6					<del>   </del>		
7							
_8							
9							
10							
11	481						
12	Firm Transportation Service						
13	489	\$ 444,146	\$ 385,457				
14	489					<del>+</del>	<del></del>
15	489						·
16	Interruptible Transportation Serv.						
17	489						
18	489						···
19	482 Other Sales to Public Authorities						<del></del>
20	484 Flex Rate - Refund					·	
21	TOTAL Sales to Ultimate Consumers	444,146	385,457	-			
22	483 Sales for Resale					<del></del> +	
23	Off-System Sales						
24	TOTAL Nat. Gas Service Revenues	444,146	385,457			L	otes
25	TOTAL Gas Service Revenues	444,146	385,457		A	s of May 31	
26 27	Other Operating Revenues				C	ompany no	longer sold
28	485 Intracompany Transfers					old. After th	
29	487 Forfeited Discounts	<u> </u>				ompany is c	
30	488 Misc. Service Revenues	6,679	7,555				on service.H23
31	489 Rev. from Trans. of Gas of Others			1			00. 1100.112.
32	not included in above rate schedules)	<del>                                     </del>					
3	493 Rent from Gas Property 494 Interdepartmental Rents						
4	495 Other Gas Revenues						
5	Initial Connection						
6	Reconnect for Cause	<del> </del>					
7	Collection in lieu of disconnect	<del>                                     </del>					
8	Returned Check	<del>   </del>					
9	Other	<del>                                     </del>	<del></del>				
0	495.1 Overrecoveries Purchased Gas	<del>   </del>					
1	TOTAL Other Operating Revenues	0075	<del></del>				
2	TOTAL Gas Operating Revenues	6679	7555				
3	(Less) 496 Provision for Rate Refunds	450,825	393,012				
4	TOTAL Gas Operating Revenues						
1	Net of Provision for Refunds	450 805	200 212				
5	Sales for Resale	450,825	393,012				
_	Other Sales to Public Authority		···				
7	Interdepartmental Sales		<del></del>				
3	TOTAL						l l

#### Sebring Gas System, Inc. For the Year Ended December 31, 2007 GAS OPERATION AND MAINTENANCE EXPENSES If the amount for previous year is not derived from previously reported figures, explain in footnotes. Line Account Amount for Amount for No. **Current Year** Previous Year 1 1. PRODUCTION EXPENSES 2 A. Manufactured Gas Production \$ B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769) 3 C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791) D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798) 6 E. Other Gas Supply Expenses Operation 8 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases, Intracompany Transfers 9 10 801 Natural Gas Field Line Purchases 11 Natural Gas Gasoline Plant Outlet Purchases 12 803 Natural Gas Transmission Line Purchases 13 804 Natural Gas City Gate Purchases 14 804.1 Liquefied Natural Gas Purchases 15 805 Other Gas Purchases 16 (Less) 805.1 Purchased Gas Cost Adjustments 17 TOTAL Purchased Gas (Enter Total of Lines 8 to 16) 806 Exchange Gas 19 Purchased Gas Expenses 20 807.1 Well Expenses--Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 22 807.3 Maintenance of Purchased Gas Measuring Stations 23 807.4 Purchased Gas Calculations Expenses 24 807.5 Other Purchased Gas Expenses 25 TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24) 26 808.1 Gas Withdrawn from Storage-Debit 27 (Less) 808.2 Gas Delivered to Storage--Credit 28 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit (Less) 809.2 Deliveries of Natural Gas for Processing--Credit 30 Gas Used in Utility Operations--Credit 31 810 Gas Used for Compressor Station Fuel--Credit 32 811 Gas Used for Products Extraction--Credit 33 Gas Used for Other Utility Operations--Credit 34 TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33) 35 Other Gas Supply Expenses 36 TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35) 37 TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36) 38 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837) B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9) C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8) TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41) 42 43 3. TRANSMISSION EXPENSES 44 TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867) -45 46

Seb	ring Gas System, Inc.	For the Year E	nded
ĺ		TOTAL TEATL	-naea
		December 31,	2007
Lina	GAS OPERATION AND MAINTENANCE EXPENSES		
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
47			
48	<u> </u>		
49	<u> </u>	\$ 24,691	\$ 23,940
50			
51			
52			
53		-	
54	8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 -		
55	B		
56	B THE BUILDING CITY OUTC CHECK OUT.		
57		5,550	6,913
58		7,206	5,129
59		14,469	13,544
60	881 Rents	- 1,102	15,544
61	TOTAL Operation (Enter Total of lines 49 through 60)	51,916	49,526
62	Maintenance		49,520
63	885 Maintenance Supervision and Engineering	2,673	5,580
64	886 Maintenance of Structures and Improvements	2,010	5,560
65	887 Maintenance of Mains	7,950	9,832
66	888 Maintenance of Compressor Station Equipment	1,550	3,032
67	889 Maintenance of Meas. And Reg Sta. EquipGeneral		
68	890 Maintenance of Meas. and Reg. Sta. Equip Industrial		
69	891 Maintenance of Meas. and Reg. Sta. EquipCity Gate Check Sta.	6,968	6 061
70	892 Maintenance of Services	1,748	6,864
71	893 Maintenance of Meters and House Regulators	4,536	2,286
72	894 Maintenance of Other Equipment	3,580	1,659
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	27,455	3,643
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	79,371	29,864
75	5. CUSTOMER ACCOUNTS EXPENSES		79,390
76	Operation		
77	901 Supervision		
78	902 Meter Reading Expenses	5 249	1.010
79	903 Customer Records and Collection Expenses	5,348	4,913
80	904 Uncollectible Accounts	2,901	2,648
81	905 Miscellaneous Customer Accounts Expenses	866	1,120
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	0.115	-
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	9,115	8,681
84	Operation		
85	907 Supervision		
86	908 Customer Assistance Expenses		
87	909 Informational and Instructional Expenses		
88	910 Miscellaneous Customer Service and Informational Expenses		
89	TOTAL Customer Service and Informational Expenses		
	(Enter Total of Lines 85 through 88)		ļ
90	7. SALES EXPENSES		-
91	Operation 7. SALES EXPENSES		
92	911 Supervision		
93			
94	8 8 8 8		
	913 Advertising Expenses		
95	916 Miscellaneous Sales Expenses	-	
96	TOTAL Sales Expenses (Enter Total of lines 92 through 95)	-	
97			

#### Sebring Gas System, Inc. For the Year Ended December 31, 2007 GAS OPERATION AND MAINTENANCE EXPENSES (Continued) Line Amount for Amount for No. Account Current Year Previous Year 98 8. ADMINISTRATIVE AND GENERAL EXPENSES 99 Operation 100 920 Administrative and General Salaries \$ 82.828 88,865 101 Office Supplies and Expenses 11.756 9,713 102 (Less) (922) Administrative Expenses Transferred-Cr. 103 923 Outside Services Employed 35,420 20.025 104 924 Auto Insurance 105 925 Property Insurance 17.986 11,921 106 926 Employee Pensions and Benefits 16,666 11,677 927 Franchise Requirements 107 108 928 Regulatory Commission Expenses 17,185 17,185 109 (Less) (929) Duplicate Charges--Cr. 930.1 General Advertising Expenses 110 111 930.2 Miscellaneous General Expenses 1,289 2,701 112 931 Rents 10,272 10,272 113 TOTAL Operation (Enter Total of lines 100 through 112) 193,402 172,359 114 Maintenance 115 935 Maintenance of General Plant 15,294 (8,108)116 TOTAL Administrative and General Exp. (Total of lines 113 and 115) 208,696 164,251 117 TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 96 and 116) \$ 297,182 252,322 \$ 118 119 120 121 122 123 124 125 126 127 128 129 130 NUMBER OF GAS DEPARTMENT EMPLOYEES 131 132 1. The data on number of employees should be reported for payroll period ending nearest to October 31, 133 or any payroll period ending 60 days before or after October 31. 134 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. 135 136 3. The number of employees assignable to the gas department from joint functions of combination utilities 137 may be determined by estimate, on the basis of employee equivalents. Show the estimated number of 138 equivalent employees attributed to the gas department from joint functions. 139 140 Payroll Period Ended (Date) 10/26/07 141 Total Regular Full-Time Employees 5 142 Total Part-Time and Temporary Employees 0 143 Total Employees 5 144 145 146 147

Sebri	ing Gas System, Inc.			For the Year Ended			
	OAO PURRUANE A			December 31, 2007			
	GAS PURCHASES (Accounts 800,						
	Provide totals for the following accounts:	The totals shown in columns (b) and (c) should agree with					
	800 - Natural Gas Well Head Purchases	the books of account. Reconcile any differences in a footnote.					
	800.1- Natural Gas Well Head Purchases	2. State in column (b) t	he volume of purchased ga	s as finally			
	Intracompany Transfers	measured for the purpo	se of determining the amor	unt payable			
	801 - Natural Gas Field Line Purchases	for the gas. Include cur	rent year receipts of makeu	ip gas			
	802 - Natural Gas Gasoline Plant Outlet Purchases	that was paid for in price		. •			
	803 - Natural Gas Transmission Line Purchases	3. State in column (c) ti	ne dollar amount (omit cent	hien (s			
	804 - Natural Gas City Gate Purchases		the volumes of gas shown				
	804.1- Liquefied Natural Gas Purchases		ne average cost per Therm				
	805 - Other Gas Purchases		cent. (Average means colu				
	805.1- Purchases Gas Cost Adjustments	mn (c)					
	Cost Fundades Cas Cost Adjustments	nultiplied by 100.)	<del></del>				
		Gas Purchased-		Average Cost Per			
		Therms	Cost of Gas	Therm			
Line	Account Title	(14.73 psia 60 F)	(In dollars)	(To nearest .01 of a cent)			
No.	(a)	(b)	(c)	(d)			
1	800 - Natural Gas Well Head Purchases		<u>, , , , , , , , , , , , , , , , , , , </u>	(u)			
2		1					
3							
4	802 - Natural Gas Gasoline Plant Outlet Purchases						
5							
6							
		<del></del>	·				
7	804.1 - Liquefied Natural Gas Purchases		·				
8	805 - Other Gas Purchases						
9	805.1 - Purchased Gas Cost Adjustments			· · · · · · · · · · · · · · · · · · ·			
10	TOTAL (Total of lines 1 through 9)	\$ -	\$ -	\$ -			
	The Company did not purchase any natural gas during 2006						
		· · · · · · · · · · · · · · · · · · ·					
	GAS USED IN UTILITY OPER	ATIONS - CREDIT (Acco	ounts 812)				
1. Repo	ort below particulars (details) of credits during the year to		used by the respondent for	which a change			
\ccount	ts 810, 811 and 812 which offset charges to operating		ropriate operating expense				
	es or other accounts for the cost of gas from the						
	ent's own supply.		(c) the Therms of gas used	, omitting entries			
	al gas means either natural gas unmixed, or any mixture of	In columns (d) and (e).					
		5. Report pressure base	of measurement of gas vol	umes at			
	and manufactured gas.	14.73 psia at 60 degrees	F.				
	reported Therms for any use is an estimated quantity, state						
uch fac	t in a footnote.						
]		Account	Therms	Natural Gas			
ļ	Purpose for Which Gas Was Used	Charged	of Gas				
Line				Amount of			
No.	(a)	/h)	Used	Credit			
1	812 Gas used for Other Utility Operations Credit	(b)	(c)	(d)			
- 1							
	(Report separately for each principal uses. Group minor uses.)						
2							
3							
4							
5							
6							
_1							

Sabri	ng Gas System, Inc.					<u></u>					
Sepa	ng Gas System, mc.								For the Y	ear I	Ended
									Decembe	<u>r</u> 31	, 2007
	REG	ULATORY (	ON	MISSION	EXPEN	SES (Acco	ount 928)				
1. Rep	ort particulars (details) of regulatory commission ex	penses incurre	d du	ring		3. The total	s of columns (c), (f)	, (h), and (i) i	must agree with	the	
	rent year (or incurred in previous years if being amo			rmal		totals shown	at the bottom of pa	age 19 for Ad	count 186		
	pefore a regulatory body, or cases in which such a b						olumn (d) and (e) e			whic	ch
	ow in column (h) any expenses incurred in prior year	s which are be	ing				d currently to incon				
amoruz	ed. List in column (a) the period of amortization.  Description		_				ns (less than \$25,0	00) may be g	rouped.		
1	(Name of regulatory commission, the docket	Total	I -	eferred in count 186			d During Year				
Line	number, and a description of the case.)	Expenses		Count 186 Beginning	Account	Currently to	Deferred to Account 186	$\overline{}$	d During Year		eferred in
No.	ridinosi, and a description of the ease.)	to Date	ı	of Year	No.	Amount	ACCOUNT 100	Contra Account	Amount		count 186
	(a)	(b)		(c)	(d)	(e)	(n)	(g)	(h)	En	d of Year (i)
1	Public Serivce Commission	\$ 68,742	\$	34,370	(5,			928		\$	17.185
	Commisssion Order No. PSC-04-1260-PAA-GU								<del>+ 111100</del>	Ť	11,100
	Required Entries and Adjustments										
. 2			_							_	
3										_	
4										$\vdash$	
5										-	
6						<u></u>					
7											
8										_	
_9											
_10											
11											
12											
13										_	
14										_	
15	TOTAL		\$	34,370		\$ -	\$ -		\$ -	\$	17.185
					·						

	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)	
Line	Description	Amount
No.	(a)	(b)
1	Industry Association Dues	
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown.)	
5		
6		
7		1
8		
9		
10		
11		
12		•
13		
14		
15		1
16		
17		
18		
19		
	TOTAL	
20	IVIAL	- \$

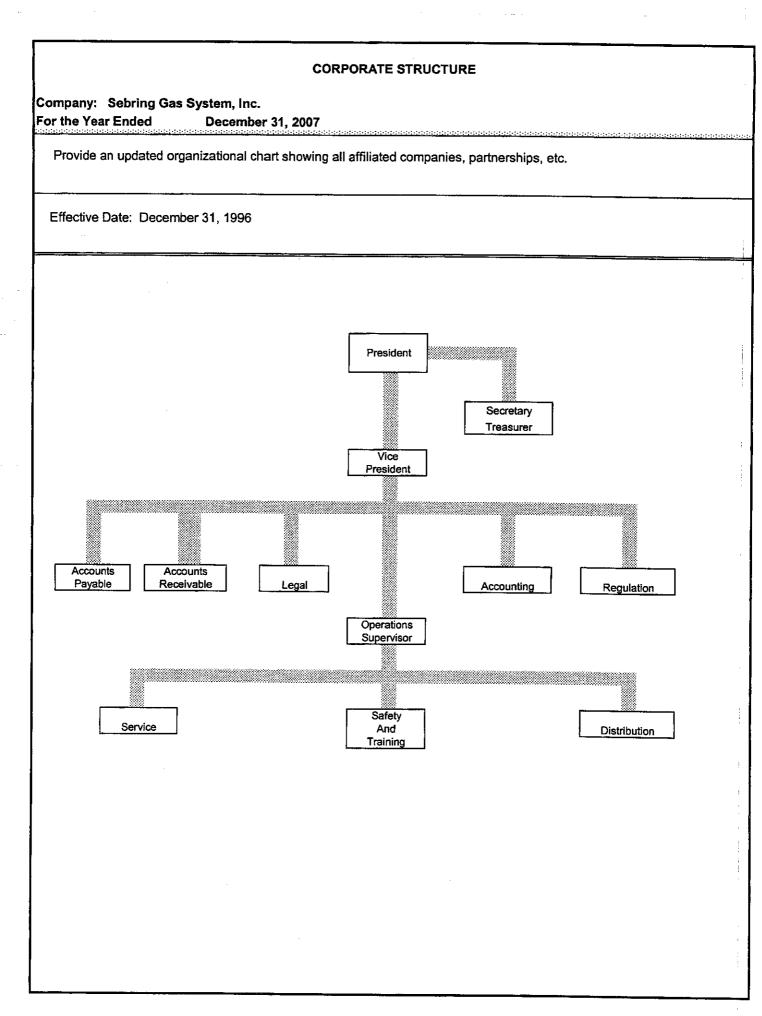
## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (D)	Allocation of Payroll Charged for Clearing Accounts (C)	Total (d)
1	Electric			
2	TOTAL Operation and Maintenance - Electric	\$ -	- \$	\$ -
3	Gas			
	Operation			
5				
	Gas Supply; Storage, LNG, Termn. & Process.  Transmission		4	
6			_	
8				
		2,644		
9		6,566		
	Sales		_	
	Administrative and General	75,470		
12	- Postaro ( Carter 1 Cart of Infloor of Africagn 11)	124,343		
	Maintenance			
14	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Other		4	
4 =	Gas Supply; Storage, LNG, Termn. & Proces.  Transmission		4	
		<u> </u>	_	
	Distribution	24,192	4	
17	Administrative and General		4	
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	24,192		
	Total Operation and Maintenance			
20	The state of the s			
	Gas Supply; Storage, LNG, Termn. & Proces.			
	Transmission (Enter Total of lines 6 and 15)	0		
22	Distribution (Enter Total of lines 7 and 16)	63,855		
23	Customer Accounts (Transcribe from line 8)	2,644		
24	Customer Service and Informational (Transcribe from line 9)	6,566		
25	Sales (Transcribe from line 10)			
26	Administrative and General (Enter Total of lines 11 and 17)	75,470		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	148,535		173,008
28	Other Utility Departments			
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	148.535	24,473	173,008
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant			<u>ina antaminanananan habibi</u>
	Gas Plant			
	Other			
36	TOTAL Construction (Enter Total of lines 33 through 35)		_	
38	Plant Removal (By Utility Department)  Electric Plant			
	Gas Plant	<del> </del>	<del>                                     </del>	
	Other	<del>                                     </del>	<del></del>	
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)	<del>                                     </del>	<del>                                     </del>	
42				
43	Other Accounts (Specify):			
44				
45				
46				
47				
48 49				
50				
51		<del></del>		
52			· · · · · · · · · · · · · · · · · · ·	i
	TOTAL Other Accounts			
	TOTAL SALARIES AND WAGES	\$ 148,535	\$ 24,473	<b>\$</b> 173,008
OT!			, 3, ,,,,,,,,	A 2-3 (A)

Sebrin	g Gas System, Inc.		For the Year Ended
			December 31, 2007
year inclutative and manager legal, accretations, for which corporations than for s	ort the information specified below for all charges made during the luded in any account (including plant accounts) for outside consulted of the professional services. (These services include rate, ment, construction, engineering, research, financial, valuation, counting, purchasing, advertising, labor relations, and public in the respondent under written or oral arrangement, an aggregate payments were made during the year to any continuous programments of any kind, or individual [other services as an employee or for payments made for medical ted services] amounting to more than \$25,000, including	payments for legislative services, except those which should be reported in Account 426.4 - Expenditures for Certain Civic, Political and Related Activities.  (a) Name of person or organization rendering services, (b) description of services received, (c) basis of charges, (d) total charges for the year, detailing account charged.  2. For any services which are of a continuing nature, give the date and term of contract.  3. Designate with an asterisk associated companies.	
1	a. Messer, Caparello Descr	ription	Amount
2 3 4 5 6 7	b. General Business and filings with Public Service Commission c. Invoice     d. Account 923.01 Legal Services     a. James F. McCollum     b. Telephone conversation	<b>1</b>	881
9 10			12
12 13 14 15 16 17	a. Brimmer, Burek & Keelan LLP b. Preparing reports for the Florida PSC and and tax returns. c: Invoice d: Account 923 Accounting Services a. Peterson & Myers b. Corporate Planning, Airport Contract c. Invoice		18,520
19 20	d. Account 923.01 Legal Services		14,050
21 22			33,463
	DADTICUL ADO COMOTOMINO OFITAIN MA		
Report t	the information specified below, in the order given for the respective incr	COME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS ome deduction and interest charges accounts. Provide a	<u> </u>
subhead (a) Misca amortiza (b) Misca by Accor and 426 (c) Othe	ding for each account and total for the account. Additional columns may ellaneous Amortization (Account 425) - Describe the nature of items invation charged for the year, and the period of amortization. ellaneous Income Deductions - Report the nature, payee, and amount ounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Exp. 5, Other Deductions, of the Uniform System of Accounts. Amounts of Information of Information (Details) including Induring the year.	y be added if deemed appropriate with respect to any account. cluded in this account, the contra account charges, the total of of other income deductions for the year as required xpenditures for Certain Civic, Political and Related Activities: less than \$25,000 may be grouped by classes within the above account g the amount and interest rate for each other interest charges	
1			Amount
3 4	, , , , , , , , , , , , , , , , , , ,		\$ 4,651
5 6 7 8 9 10 11 12 13 14 15 16		sits.	

	Recond Annual Repor	onciliation of port versus Re	Reconciliation of Gross Operating Revenues Report versus Regulatory Assessment Fee Return	y Revenues sment Fee Retu	ırn	
	Compan Sebring Gas System, Inc.		<b>.</b>	or the Year Ended	For the Year Ended December 31, 2007	7
	For the current year, reconcile the gross operating revenues as reported on Page 26 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).	gross operating revied on the utility's red gross operating	renues as reported on egulatory assessment revenues in column (f	Page 26 of this report fee return. Explain au ).	with the nd justify	
	(a)	(q)	(c)	(p)	(e)	(J)
Line No.	Description	Gross Operating Revenues per Page 26	Interstate and Sales for Resale Artiustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues	Difference
-	Total Sales to Ultimate Customers (480-482, 484)	\$ 444.146		\$ 444 146	169	(e) - (n) \$
7	Sales for Resale (483)				201,120	
က	Total Natural Gas Service Revenues	444,146	ı G	444,146	504,167	(60,021)
4	Total Other Operating Revenues (485-495)	6,679	9	6/9/9	\$6,972	(293)
က	Total Gas Operating Revenues	450,825	-	450,825	511,139	(60,314)
9	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
6						
10	Total Gross Operating Revenues	\$ 450,825	\$ 2	\$ 450.825	\$ 511.139	\$ (60.314)
Notes			-11		201,120	
Repo	Reports filed July 1 thru December 31 January 1thru June 30			·	\$ 275,970 228,197	
	Total sales to ultimate customers				504,167	
	Total Other Operating Revenues (485-495) Jan thru Jur Total Other Operating Revenues (485-495) Jul thru Dec	Jun Dec		•	2,134	
				"	\$ 511,139	
	Differences (f) Differences due to confusion on what was to be included in report.	luded in report.				



PERIOD:

December 31, 2007

## SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided

in column (c). Do n	iot net amounts when services an	e both received and provi	ded.		
	T		<u></u>	Total Cha	rge for Year
Nome of	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f )
Coker Fuel, Inc.	Office Supplies	N/A	р	921	\$ 336
Coker Fuel, Inc.	Printing Cost of Copies	N/A	р	921	Ψ 336 288
Coker Fuel, Inc.	Postage	N/A	р	921	128
Coker Fuel, Inc.	Communication Cell Phone	N/A	p	921	444
Coker Fuel, Inc.	Telephone	N/A	р	921	182
Coker Fuel, Inc.	Accounting Services	N/A	p	923	1,130
Coker Fuel, Inc.	Transportation Expense	N/A	p	933	1,130
Coker Fuel, Inc.	Purchases for resale	N/A	р	416	4,207
			' 1		7,207
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<b>L</b>			İ		
Total			Ī	1	\$ 7,929
					İ

Sebring Gas Systems, Ir	IC.	For the Year Ended
		December 31, 2007
	R AMENDED CONTRACTS WITH AFFILIATED COMP	
Provide a synopsis of each r	new or amended contract, agreement, or arrangement with affiliated comp	panies for the
	goods, or services (excluding tariffed items). The synopsis shall include,	at a minimum,
the terms, price, quantity, amou Name of Affiliate	Synopsis of Contract	
None	Synopsis of Contract	
		•
·		in the second se
Provide information regarding income which exceed \$25,000 per month	UAL AFFILIATED TRANSACTIONS IN EXCESS OF \$  fividual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions in excess of \$25,000. Recurring monthly affiliate	filiated transactions operty sales
Name of Affiliate	Description of Transaction	Dollar Amount

Sebring Gas Syste	ms Inc				T = = 15 = 37 =		
Cobining Gus Gyste	1113, 1110.				For the Ye		
	ASSETS OF BICK	TC DUDCU	ACED EDOM 6	2010	December	31, 2007	
Provide a summary of	ASSETS OR RIGH	involving ag	ASED FROM C	the right to	AFFILIATES		
Trovido a sammary or	Description	involving as:	l lansiers of	The right to us	se assets.		T =
	of Asset	Cost/Orig.	Accumulated	Net Book	Enia Admelerat	, p	Title
Name of Affiliate	or Right	Cost	Depreciation	· ·	Fair Market Value	Purchase	Passed
Purchases from Affiliat		\$	\$	\$	\$	Price \$	Yes/No
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	•						
Total						0	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
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Total					ļ		
10ta,						0	
						<del></del>	<del>,</del>
l int amplement and t	4. 4	EMPLOY	EE TRANSFE	RS			
List employees earning	more than \$50,000 a	nnually trans	rerred to/from t				
Company Transferred	Company Transferred		old	Ne		Transfer Pe	
From			ob	Jo	i i	or Temp	
1100	To	Assig	nment	Assign	ment	and Dura	ation
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