CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

SU287-08-AR
Kevin J. Cherry
Environmental Protection Systems of Pine Island, Inc.
3039 York Road
St. James City, FL 33956-2303

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, accept

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

E-mail Address CHERRY Establishment Inshine State One-Call of Florida, Inc. Member No. Individual Sub Chapter S Corporation 1120 Corporation	County
Mailing Address Mailing Address Street Address Elephone Number Date Utility First Organized E-mail Address CHERRY Estate One-Call of Florida, Inc. Member No. Theck the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation	8/89/69
Mailing Address Street Address Date Utility First Organized Number E-mail Address E-mail Address CHERRY Inshine State One-Call of Florida, Inc. Member No. Ek the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation	8/89/69
E-mail Address CHERRY Estate One-Call of Florida, Inc. Member No. heck the business entity of the utility as filed with the Internal Revenue Service: Individual X Sub Chapter S Corporation 1120 Corporation	
unshine State One-Call of Florida, Inc. Member No. heck the business entity of the utility as filed with the Internal Revenue Service: Individual X Sub Chapter S Corporation 1120 Corporation	इ.सह्य ६
neck the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation	
Individual Sub Chapter S Corporation 1120 Corporation	
_	Partnership
lame, Address and Phone where records are located: CHERLY ESTATES 339-S	83-1144
3039 Your Rd. Oth FC.	3076
ame of subdivisions where services are provided:	
CONTACTS	
	Salary
	Charged
Name Title Principal Business Address	Utility
rson to send correspondence:	
KEVIN J. CHERRY PRESIDENT SERME as above	
erson who prepared this report:	N. (4
JOHN USTICOL CPA 5381 FAKEICUS W	**
SUBBLY HOPPEL SECRETARY 3039 VOLKED	r.
ficers and Managers:	
KEINI CHELLY PLESIDENT SOME AS	\$ 30918
SURAN HODRIL SERRETBRY Above	\$ 30918
	\$
	*
	\$
eport every corporation or person owning or holding directly or indirectly 5 percent or more of the votice reporting utility:	ng securities of
Percent	Salary
Ownership in	Charged
Name Utility Principal Business Address	Utility
KENN CHERRY 40.86 Same AS	\$
above 3314 above	*
Richard Cherry 35.98 +	\$
	*
	Ф Ф
	\$
	Ψ

UTILITY NAME ENVIRONMENTER PROTECTION SINC

YEAR OF REPORT DECEMBER 31,

INCOME STATEMENT

	Ref.	[<u> </u>	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential		\$	\$ 220461	\$	\$ 220461
Commercial			5617		2617
Industrial					
Multiple Family					
Guaranteed Revenues					
Other (Specify)			<u> </u>		<u> </u>
Total Gross Revenue		\$	\$ <u>298901</u>	\$	\$22890)
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$	\$_135535	\$	\$135535
Danie dation Forman]		
Depreciation Expense	F-5		40171		40171
CIAC Amortization Expense	F-8		5906		5906
CIAC AMORIZATION Expense	Γ-0		(6931)		(1EPal)
Taxes Other Than Income	F-7		15308		15308
Income Taxes	F-7				
Total Operating Expense		\$	189989		\$ <u>189 989</u>
Net Operating Income (Loss)		\$	\$ 38912	\$	\$ <u>38912</u>
Other Income:					
Nonutility Income		\$	\$	\$	\$
					
Other Deductions:					
Miscellaneous Nonutility					
Expenses		\$	\$	\$	\$
Interest Expense					
KRS LAND DED			11.654		<u> १९३८५</u>
LEE COUNTY WILLTY			<u> </u>		<i>333</i> 25
·					
Net Income (Loss)		\$	\$ <u> </u>	\$	\$ 3893
, ,					

UTILITY NAME: ENVIRONMENTAL PROJECTION
SYSTEMS OF PINETELPHOLING

YEAR OF REPORT DECEMBER 31, 2008

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1053645	\$ <u>1052716</u>
Amortization (108)	F-5,W-2,S-2	<u> 298317</u>	258146
Net Utility Plant		\$ <u> </u>	\$ <u> </u>
CashCustomer Accounts Receivable (141)		37541	<u>an988</u>
Other Assets (Specify):		annec	17420
misc depressed debit		35435	41341
Outercom Cheery 1957 mint		<u> 11 892 </u>	7675
Total Assets		\$ <u>860892</u>	\$ 889054
Liabilities and Capital:		-	
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	_500_	_500_
Other Paid in Capital (211)Retained Earnings (215)	F-6	(59859) 186864	186864 (169758)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ <u>व्याम११</u>	\$ 17606
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u></u>	\$ <u>7282m</u> 9043
Customer Deposits (235)Accrued Taxes (236)			
Other Liabilities (Specify)		84006 536	86446
Advances for ConstructionContributions in Aid of			
Construction - Net (271-272)	F-8	48973	47180
Total Liabilities and Capital		\$ <u>867892</u>	\$ <u>88992</u>

UTILITY NAME: ENVIRONMENTAL PROTECTION SYSTEMS OF PINC ISLAND, IN C

YEAR OF REPORT DECEMBER 31, 2008

GROSS UTILITY PLANT

Plant Accounts:			Plant other than	
(101 - 107) inclusive	Water	Wastewater	Reporting Systems	Total
Utility Plant in Service (101)	\$	\$ <u>105364</u> 5	\$	\$ 1053645
Construction Work in Progress				
Other (Specify)				
Total Utility Plant	\$	\$ <u>105364</u> 5	\$	\$ <u>105364</u> 5

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$ 258146	\$	\$258146
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$ 40171	\$	\$ <u>40171</u>
Total Credits	\$	\$ <u>a98310</u>	\$	\$ 298310
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$ <u>298310</u>	\$	\$ <i>- ত্রপপ্তভা</i> ।

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	<u>=000</u> <u>=000</u> .10	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	(169 758)
		3893
Balance end of year	\$	\$ (165,865

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	\$	s NA

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
Lee county utilities 9/5-835	4.5 204	\$ 508377
NOTE DAVABLE KRCLAND 3/07-3/09	B % INTELES	<u> ಎಂಂಎ್</u>
INTER-CORPONY	396 34CV	84000
	/-	
Total		\$ <u>748 583</u>

UTILITY NAME: ENVIRON OF NTAL PROTOTON SYSTEMS OF PINE ITSLAND, INC

YEAR OF REPORT DECEMBER 31,

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax_ State income Tax_ Taxes Other Than Income: State ad valorem tax_ Local property tax_ Regulatory assessment fee_ Other (Specify) COSO FEE_ Total Tax Expense_		\$ 	\$ 	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
GPTWATER ASSC JOHNUSTICOL ROSE/SUNDSTROM WWW WATERSYSTEMS	\$	\$ 2522 \$ 7800 \$ 502 \$ 4858 \$ \$ \$ \$ \$ \$ \$	LEGAL CPA LEGAL ENGINEEL

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$ <u>138613</u>	\$ <u>138613</u>
3)	Total Deduct charges during the year	\$	\$ <u> २</u> ७३३ ।५।३३८	\$ <u>0703</u> 14103C
5) 6)	Balance end of year Less Accumulated Amortization		98364	YNERP.
7)	Net CIAC	\$	\$ <u>Haqna</u>	\$ <u>4291</u> 2

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection	·	
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$ <u>91433</u>	\$ <u>91433</u>
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$ <u>98364</u>	\$ 98364

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: ENVIRONMENTAL PROJECTION SYSTEMS OF PINCIPLE AND ANC

YEAR OF REPORT DECEMBER 31,

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock	<u> </u>	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$_NA_	100.00 %		NIA %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA.	%
Commission Order Number approving AFUDC rate:	_Nla_	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: ENVIRONMENTAL PROTECTION SUSTEMS OF PINE ISLAND INC.

YEAR OF REPORT DECEMBER 31, 2008

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$ NIA	\$ <u>NIP</u>	\$ <u>NP</u>	\$ <u>NID</u>	\$ ND

(1) Explain below all adjustments made in Column (e):

 NIA
IN III

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354	Organization Franchises Land and Land Rights Structures and Improvements		\$	\$	\$
355 360 361 362	Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures	191608			46324 121608
363 364 365	Services to Customers Flow Measuring Devices Flow Measuring Installations	7920			7920
370 371 380	Receiving Wells Pumping Equipment Treatment and Disposal Equipment		<u> </u>		<u>135452</u>
381 382 389	Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous				
390	EquipmentOffice Furniture and Equipment	<u>13300</u> 6 9315			7330aC 9315
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment				
394 395 396	Laboratory Equipment Power Operated Equipment Communication Equipment				
397 398	Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ 1052916	\$ <u>ld69</u>	\$	\$ <u>105.364</u> 5

^{*} This amount should tie to sheet F-5.

UTILITY NAME: ENVIRONMEN TRA PROJECTION SYSTEMS OF PINE ISLAND, LINC

YEAR OF REPORT DECEMBER 31, COO P.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (fg+h=i) (i)	118608 28288 36410 118608
Credits (h)	TUIOH \$ CESSI CHOUSE SHOUE SH
Debits (g)	\$
Accumulated Depreciation Balance Previous Year (f)	4718500s
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	50 08 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installation Flow Measuring Devices Flow Measuring Installation Flow Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No.	354 355 360 361 362 363 363 363 370 370 370 371 382 382 393 394 395 396 398

* This amount should tie to Sheet F-5.

UTILITY NAME: ENVIRONMENTAL PROTECTION SYSTEMS OF PINE JELLAND SINCE

YEAR OF REPORT DECEMBER 31, 2008

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
	•	
701	Salaries and Wages - Employees	\$ 772
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	45810
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	l 37792
711	Sludge Removal Expense	
715	Purchased Power	1 2969
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	3941
730	Contractual Services:	
	Billing	
	Professional	10676
	Testing	100,07
	Other	3360
740	Rents	1005
750	Transportation Expense	
755	Insurance Expense	3037
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	11303
	·	11.033
	Total Wastewater Operation And Maintenance Expense	\$ 125535*
	* This amount should tie to Sheet F-3.	1

WASTEWATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	Ð	1.0	461	461	461
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	1	-	5
2"	D,C,T	8.0		·····	
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
, , , , ,					
** D = Displacement			,		
C = Compound		Total	462	462	466
T = Turbine			<u> </u>		

UTILITY NAME: ENVIRONMENTAL PROTECTION SYSTOMS OF PINC TELAND JINC

YEAR OF REPORT DECEMBER 31 200

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump	2122-11 10 HACSTO OI	0 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<u>Ol</u> PEA8004 66	02 02	whera OI	wy ers
Year installed Rated capacity Size	1974 1974	1975 1975	1995 1995	1995 WHE	9000H	SOST
Power: Electric Mechanical Nameplate data of motor	<u>*</u>	_X	<u>x</u>	_X	<u>x</u>	<u>×</u>

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	25	12 GBA 3\\	 		
connectionsBeginning of yearAdded during year	461 461		 		
Retired during year End of year Give full particulars concerning	461		 		
inactive connections			 		

COLLECTING AND FORCE MAINS

	Collecting Mains					Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	10/1 2VG 1993 	17007 17007 1700 1700 844	11981 	1330 1350 1350	8" PVC 941 —	604		

MANHOLES

Size (inches) Type of Manhole	48	 	
Number of Manholes: Beginning of year Added during year	<u> 44</u>		
Retired during year End of Year	44	 	
	<u>-F</u>	 	

UTILITY NAME:

OF PINE FELAND SINC

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, SOOS

	VENT		

	IK	AIMENIP	LANT	-	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated					
	MASTER	LIFT STATI	ON PUMPS		
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or					

PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January_	1423		
February	1400		•
March	1092		
April			
May	694		
June	5 51		
July	481		
August	493		
September	443		
October	525		
November	597		
December	910		
	-		
Total for year	9592100		
·	-		

If Wastewater Treatment is purchased, indicate the vendor:

PURCHASEO FROM LEE COUNTY LETTUTY—

WASTEWATCH TREATMENT

UTILITY NAME:	ENVIRONMENTAL PROTECTION SUSICIOS OF
SYSTEM NAME:	PINE JELAND, JNC.
-	

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being servedப்பு
2. Maximum number of ERCs* which can be served. LIE DURGUOSE LYPSTFU COCCUTY FOR COTTLE BUILD CULT
3 Present system connection canacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout. CACCUTY FOL ENTRE CALIFORNITY
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?NO
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# FLA 014 670
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Co	ertified 2.	3.	4. (signature of ChieN Executive Officer of the utility)
			Date: 3/1/09
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)
			Date: <u>JIO9</u>

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Wastewater Operations Class C

COMPANY: ENVIRONMENTAL DECTECTION SYSTEMS OF PINE ISLAND THE

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ _ वेवण्प	\$ 280461	\$
Commercial	56 m	5617	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	_2833	_8833	
Total Wastewater Operating Revenue	\$ 208901	\$ 228 901	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 208 901	\$ 328901	\$

LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		,			
Net Wastewater Operating Revenues	\$ న	28 901	\$ 6	128901	\$
Explanations:					

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).