CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU299-05-AR
Dixon Pugh
Highlands Utilities Corporation
720 U. S. Highway 27 South
Lake Placid, FL 33852-9515

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005



FRANK L. WILLIAMS, CPA LISA SHERMAN, CPA 111 EAST PARK STREET LAKE PLACID, FL 33852-6362 (863) 465-2835 FAX (863) 465-3323

To the Board of Directors Highlands Utilities Corporation Lake Placid, Florida

We have compiled the comparative balance sheets of Highlands Utilities Corporation as of December 31, 2005 and 2004, and the related comparative statements of operations and retained earnings for the years then ended and supplementary information included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which may differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

Williams & Sherman, CPA's

July 21, 2006

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EXECUTIVE SUMMARY

UTILITY NAME:

Highlands Utilities Corporation

December 31, 2005

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified ature of Chief Ecutive Officer of the utility) * nature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2005

Highlands Ut	ilities Corporation	County:	Highlands
	(Exact Name of Utility)		
Highlands U 720 U.S. 27	ct mailing address of the utility for which normal correspondence should be tilities Corporation South		
Lake Placid	, FL 33852-9515		
Telephone:	863-465-1296		
E Mail Address:	huco@htn.net		
WEB Site:	None		
Sunshine State Or	e-Call of Florida, Inc. Member Number None		
Name and address Dixon Pugh	of person to whom correspondence concerning this report should be address	ssed:	
720 U.S. 27			
Lake Placio	, FL 33852-9515		
Telephone: 86	3-465-1296		
720 U.S. 27	dress of where the utility's books and records are located: South FL 33852-9515		
Telephone: 86	3-465-1296		
	oups auditing or reviewing the records and operations:		
Date of original of	organization of the utility: 07/24/81		
Check the approp	oriate business entity of the utility as filed with the Internal Revenue Service		
Indiv	idual Partnership Sub S Corporation 1120 Corporation X		
•	corporation or person owning or holding directly or indirectly 5% or more	of the voting	securities
of the utility:			Percent
	Name		<u>Ownership</u> 50%
1.	Dixon Pugh		
2.	Sue Pugh		
3.			
4. 5.			
6.			
7.			
8.			
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
President		General Counsel
Vice-President		General Counsel
Consultant	Williams & Sherman	General Counsel
	,	
	POSITION (2) President Vice-President	POSITION (2) (3) President Vice-President Consultant Williams & Sherman

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

UTILITY NAME:

Highlands Utilities Corporation

YEAR OF REPORT December 31, 2005

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Company incorporated July 24, 1981.
- B. Commercial and residential wastewater collection and treatment in both Sebring and Lake Placid, Florida.
- C. To give customers quality wastewater service at the lowest possible price while at the same time maintain company profitability.
- D. Only one division.
- E. Expansion as needed.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of January 1, 2006

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Highlands Utilities Corporation 720 U.S. 27 South Lake Placid, Florida 33852 Pugh Septic Tank Service, Inc. 720 U.S. 27 South Lake Placid, Florida 33852

Both Owned by Dixon Pugh 720 U.S. 27 South Lake Placid, Florida 33852

100% by rules of attribution

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. **OF TIME SPENT** AS OFFICER OF OFFICERS' COMPENSATION OF TIME SPENT OFFICERS' COMPENSATION OF THE UTILITY OF THE UTIL					
(a)	(b)	(c)	(d)		
Dixon Pugh	President	100%	\$ 91,106		
Sue Pugh	Vice-President	100%	46,678		
Lorri Lammie	Sec/Treas	100%	49,208		

COMPENSATION OF DIRECTORS

	\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

		•	
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
	ĺ		
None		\$	
			l
			i
			<u> </u>

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Sue Pugh Manager Owner/Vice-Pres. Pugh Septic Tares Service, Inc. 720 U.S. 27 Sortice, Inc. 7	NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Service, Inc 720 U.S. 27 So Lake Placid, F	Dixon Pugh	Manager	Owner/President	Pugh Septic Tank Service, Inc. 720 U.S. 27 South Lake Placid, FL 33852-9515
	Sue Pugh	Manager	Owner/Vice-Pres.	Pugh Septic Tank Service, Inc. 720 U.S. 27 South Lake Placid, FL 33852-9515

YEAR OF REPORT December 31, 2005

Highlands Utilities Corporation

UTILITY NAME:

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also. Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

ASSETS		REVENUES	8	EXPENSES	
 JST TS	ACCOUNT	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
(g)	(c)	l	(e)	(I)	(g)
	9			9	

Highlands Utilities Corporation

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Pugh Septic Tank Service, Inc.	Real Estate Lease	Annually	P	\$ 9,400

YEAR OF REPORT December 31, 2005

Highlands Utilities Corporation

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	". plemental	FAIR MARKET VALUE (f)	Se
	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS (e)	S
ns follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sold Enter the net book value for each item reported. (d) Enter the net profit or loss for each item reported. (column (c) - c) Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	S
3. The columnar instructions follow:	 (a) Enter name of relate (b) Describe briefly the (c) Enter the total receiv (d) Enter the net book v (e) Enter the net profit of (f) Enter the fair market schedule, describe th 	SALE OR PURCHASE PRICE (c)	S
S	ansactions to include: oment and structures rities ck dividends	DESCRIPTION OF ITEMS (b)	
Part II. Specific Instructions: Sale, Purchase and Transfer of Asset 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			0 000 010
101-106	Utility Plant	F-7	\$ 2,017,784	\$ 2,030,913
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,156,131	1,239,078
	Net Plant		\$ 861,653	\$ 791,835
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$ 861,653	\$791,835
I	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$	\$
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		\$	\$
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$6,636	\$ (10 , 095)
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	56,716	55,020
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			de the second se
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		\$63,352	\$ 44,925

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

Highlands Utilities Corporation

YEAR OF REPORT December 31,2005

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS	1	f	
181	Unamortized Debt Discount & Expense	F-13	\$ 6,057	\$ 5,337
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			s6,057	s5,337
TOTAL ASSETS AND OTHER DEBITS			s <u>931,062</u>	\$ <u>842,097</u>

^{*} Not Applicable for Class B Utilities

NOTES TO THE BAI The space below is provided for important	ANCE SHEET notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	Equil chilling his	REF.		PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE	ł	YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	760	\$	760
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion		<u> </u>		_	
207 *	Premium on Capital Stock		<u> </u>			
209 *	Reduction in Par or Stated Value of Capital Stock		J		1_	
210 *	Gain on Resale or Cancellation of Reacquired				1	
	Capital Stock		l	27 110 Tyr	. _	
211	Other Paid - In Capital			76 , 990	. _	76 , 990
212	Discount On Capital Stock		l			
213	Capital Stock Expense]			
214-215	Retained Earnings	F-16		(777 , 969)		(880,831)
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		s _	(700,219)	\$_	(803,081)
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17	1_	260 , 869		265 , 490
224	Other Long Term Debt	F-17				
	Total Long Term Debt		s _	260,869	s _	265,490
	CURRENT AND ACCRUED LIABILITIES		1		丁	
231	Accounts Payable		1	19,767	-	20,998
232	Notes Payable	F-18	1 -	668,897		714,486
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			500		500
236	Accrued Taxes	W/S-3		16,619		24,071
237	Accrued Interest	F-19		320,930	. -	339,339
238	Accrued Dividends				. -	
239	Matured Long Term Debt				. _	-
240	Matured Interest		4_		. _	
241	Miscellaneous Current & Accrued Liabilities	F-20	-		. -	
	Total Current & Accrued Liabilities		s	1,026,713	s _	1,099,394

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITAL AID	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	`	`````````````````	
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		s	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		400-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-	
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,138,339	\$ <u>1,138,339</u>
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	794,640	858,045
	Total Net C.I.A.C.		\$ 343,699	\$280,294
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	Ì	\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>931,062</u>	\$ <u>842,097</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	s _	634,209	\$	638,388
100,400	Net Operating Revenues		s _	634,209	s	638,388
401	Operating Expenses	F-3(b)	\$	532,866	\$	586,467
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	109,534 63,861	\$_	110,710 63,405
	Net Depreciation Expense		s _	45,673	\$_	47,305
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3] _	57 , 783	.	67,072
409	Current Income Taxes	W/S-3	_		. _	
410.10	Deferred Federal Income Taxes	W/S-3	J _		. _	
410.11	Deferred State Income Taxes	W/S-3	<u> </u>		.	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	_		. _	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	J _		. _	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	<u> </u>			
	Utility Operating Expenses		\$ _	636,322	. \$_	700,844
	Net Utility Operating Income		s _	(2,113)	- s _	(62,456)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	T		T_{-}	
413	Income From Utility Plant Leased to Others				. _	
414	Gains (losses) From Disposition of Utility Property] _		_ _	
420	Allowance for Funds Used During Construction		\perp			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$ =	(2,113)	\$ =	(62,456)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2005

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
<u> </u>	\$ 638,388	\$
\$	\$ 638,388	\$
\$	\$ 586 , 467	\$
	110,710 63,405	
\$	\$ 47,305	\$
	67,072	
\$	\$ 700,844	\$
\$	\$ (62,456)	\$
\$	\$(62,456)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	A GGOVINE VAND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		(2,113)	\$ (62,456)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions	1 1	\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work	1		
419	Interest and Dividend Income		41	6
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses		(5,000)	(1,164)
			13,0007	1 1111
	Total Other Income and Deductions		\$ (4 , 959)	\$ (1,158)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 26,088	\$ 38,528
428	Amortization of Debt Discount & Expense	F-13	720	720
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$ 26,808	\$39,248
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
NET INCOME		(33,880)	\$ (102,862)	

Explain Extraordinary Income:
·

December 31, 2005

UTILITY NAME: Highlands Utilities Corporation

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
(-)		(6)	(4)	
101	Utility Plant In Service	F-7	\$	\$ 2,030,913
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		1,239,078
110	Accumulated Amortization	F-8		1 -1,237,070
271	Contributions in Aid of Construction	F-22		1,138,339
252	Advances for Construction	F-20		
	Subtotal		\$	\$ (346,504)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		858,045
	Subtotal		\$	\$ 511,541
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			***************************************
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			73,308
	Other (Specify):			
1		i		1
-	RATE BASE		\$	\$584,849
	NET UTILITY OPERATING INCOME		S	\$ (62,456)
AC	CHIEVED RATE OF RETURN (Operating Income / Rat	te Base)		(10.68%)

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

YEAR OF REPORT December 31, 2005

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes	\$	0.00%	11.34% 	0.00%
Other (Explain) Notes-Assoc Notes Payable	265,490 714,486	27.09% 72.91%	1.75% 4.89%	47% 3.56%
Total	\$979 <u>,976</u>	100.00%		4.04%

(1)	If the utility's capital structure is not used, explain which capital structure is used.		
(2)	Should equal amounts on Schedule F-6, Column (g).		
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.		
	Must be calculated using the same methodology used in the last rate		

APPROVED RETURN ON EQUITY

proceeding using current annual report year end amounts and cost rates.

Current Commission Return on Equity: <u>Unknown</u>
Commission order approving Return on Equity: PSC-94-1234-FOF-SU (11.34%)

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2005

Highlands Utilities Corporation

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CONSISTENT WITH THE	ITH THE METHODO	METHODOLOGY USED IN THE LAST RATE PROCEEDING	LAST RATE PROC	EEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Notes-Assoc	265,490 714,486	9	9		8	\$
Total	s <u>979,976</u> s	8	\$		§	926,676_8

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(1) Explain below all adjustments made in Columns (e) and (f):							

UTILITY NAME:

<u>Highlands Utilities Corpora</u>tion

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	s 2,030,913	\$	\$	\$ <u>2,030,913</u>
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$_2,030,913	\$	\$	s_2,030,913

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total P	lant Acquisition Adjustments	\$	\$	\$	s
115	Accumulated Amortization	\$	\$	\$	S
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	equisition Adjustments	\$	\$	\$	\$

<u>Highlands Utilities Corporation</u>

UTILITY NAME:

ACCUMULATED DEP DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION		· · · · · · · · · · · · · · · · · · ·	(=)	
Account 108				
Balance first of year	\$	\$ 1,156,131	s	\$ 1,156,131
Credit during year:				1,130,131
Accruals charged to:		ł		
Account 108.1 (1)	\$	<u> </u>	k	\$ 110,710
Account 108.2 (2)		_ 110,710		110,710
Account 108.3 (2)				
Other Accounts (specify):			-	
Salvage				
Other Credits (Specify):		_		
Onier Credits (Specify):				
Total Credits	\$	s 110,710	¢	s 110,710
Debits during year:		φ 1109/10	\$	p 110,/10
Book cost of plant retired		27 762		07 760
Cost of Removal		27,763		27,763
Other Debits (specify):				
(specify).				
Total Debits	\$	\$ 27 , 763	\$	s 27,763
Balance end of year	\$	= \$ <u>1,239,078</u>	\$	\$ <u>1,239,078</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	s	k	le c	•
Credit during year:			Ψ	β
Accruals charged to:				
aaio onargoa to.	k	c c		
Account 110.2 (3)	- T	- β	P	P
		_		
Other Accounts (specify):				
Total credits	c	¢	d.	
Debits during year:	β	D	p	<u> </u>
Book cost of plant retired				
Other debits (specify):				
Total Debits	\$	¢	¢.	
Total Devits	-	P	P	\$
Balance end of year	k			
- mande ond or year	Ψ	P	D	D

- (1) Account 108 for Class B utilities.
- Not applicable for Class B utilities. Account 110 for Class B utilities.
- (2) (3)

Highlands Utilities Corporation

YEAR OF REPORT December 31, 2005

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$ 		S
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	s	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	count 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	(b)
Water	
Wastewater 52,620	
Other	
m.10	
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):	\$ 52,620
### OTHER ACCOUNTS RECEIVABLE (Account 142): \$ 2,400	
Total Other Accounts Receivable	\$ 2,400
NOTES RECEIVABLE (Account 144):	
<u> </u>	
Total Notes Receivable	£ 55 020
Total Potes Receivable	\$ 55,020
Total Accounts and Notes Receivable	\$
ACCUMULATED PROVISION FOR	
UNCOLLECTIBLE ACCOUNTS (Account 143)	
Balance first of year	
Add: Provision for uncollectibles for current year Collection of accounts previously written off	
Utility Accounts	
Others	
Total Additions	
Deduct accounts written off during year:	
Utility Accounts	
Others	
Total accounts written off	
Balance end of year	¢.
Zaranee Site Sit your	Φ
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	c 55 020
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$55,020

Highlands Utilities Corporation

YEAR OF REPORT December 31,2005

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately. DESCRIPTION TOTAL (a) (b) Total NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146** Report each note receivable from associated companies separately. INTEREST **DESCRIPTION RATE** TOTAL (a) (b) (c) Total MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174** BALANCE END **DESCRIPTION - Provide itemized listing** OF YEAR (a) **(b)** Total Miscellaneous Current and Accrued Liabilities

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ <u>720</u>	\$5,337
Total Unamortized Debt Discount and Expense	\$720	\$5,337
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	s

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	S
Total Deferred Rate Case Expense	\$	B
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	§
Total Other Deferred Debits	\$\$	δ
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	Б
Total Regulatory Assets		
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ \$	5

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	1,000 76 \$ 760
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$s

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % % % % %		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

<u>Highlands Utilities Corporation</u> **UTILITY NAME:**

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

L CCT	Show separately the state and rederal medice tax effect of flefts shown in Account No. 439.	
ACCT.	D. D. C.	
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (777,969)
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	1
1 737	Credits:	6
	Citatio.	—— P————
<u> </u>		
	Total Credits:	\$
	Debits:	\$
1	Total Debits:	\$
—		
435	Balance Transferred from Income	\$ (102,862)
	Appropriations of Retained Earnings:	b (102,002)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	s
	Dividends Declared:	<u> </u>
437	Preferred Stock Dividends Declared	
137	Troising Stock Dividends Deciding	
438	Common Stock Dividends Declared	
438	Common stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$ (880,831)
		(333)3317
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
	parpara at the appropriated amount of join one.	l
I .		
214	Total Appropriated Retained Earnings	\$
Total Re	tained Earnings	\$ (880,831)
l	-	
Notes to	Statement of Retained Earnings:	
11010310	Succession of Administration	

UTILITY NAME: Highlands Utilities Corporation

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Advances from Pugh Septic Tank Service, Inc.	\$ 265,490
Total	\$ <u>265,490</u>

OTHER LONG-TERM DEBT ACCOUNT 224

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		s
	_%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	12.72	
	%		
	%		
	%		
	%		
	%		
	%		
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Highlands Utilities Corporation

NOTES PAYABLE ACCOUNTS 232 AND 234

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Chrysler Dixon Pugh Highlands Independent Bank Highlands Independent Bank	0.00% 3.52% 8.25% 8.25% 8.25%	Fixed	\$ 15,369 426,506 257,707 14,904
Total Account 232	%		\$ 714,486
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	8
Total	\$

UTILITY NAME: Highlands Utilities Corporation

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

Highlands Utilities Corporation UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	•
BALANCE END	
OF YEAR	
(p)	
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ADVANCES FOR CONSTRUCTION

		BALANCE END OF YEAR		\$				
		CREDITS	(e)	- 69				\$
	DEBITS	AMOUNT		5 ∕9				\$
		ACCT. DEBIT	(c)					
CCOUNT 252	BALANCE	BEGINNING OF YEAR	(p)	\$				\$
Α		NAME OF PAYOR *	(a)					Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

Highlands Utilities Corporation

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ <u>1,138,339</u>	\$	\$_1,138,339_
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	s
Total Contribution In Aid of Construction	\$	\$1,138,339	\$	s <u>1,138,339</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$794,640	s	\$794,640_
Debits during the year:	\$	\$ 63,405	\$	\$ 63,405
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$858,045	\$	\$ <u>858,045</u>

Highlands Utilities Corporation

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (102,862)
Reconciling items for the year:		
Taxable income not reported on books:		10 655
Amortization of prior CIAC		10,655
Deductions recorded on books not deducted for return:		/1 025
Excess of Book over Tax Depreciation		41,035
Interest accrual to related party	AND THE RESERVE OF THE PARTY OF	24,103 1,164
Penalties ————————————————————————————————————		1,104
Income recorded on books not included in return:		(62 (05)
Amortization of CIAC		(63,405)
Accounts receivable adjustment		(210)
Deduction on return not charged against book income: Net operating loss carryforward		(480,033)
Federal tax net income		s <u>(569,553)</u>
Computation of tax:		
Taxable Income - Above \$(569,553)		
Federal Tax $\frac{\sqrt{2003335}}{10000000000000000000000000000000000$		
State Tax \$ <u>- 0 -</u>		

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

Highlands Utilities Corporation

YEAR OF REPORT December 31, 2005

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Highlands Utilities Corporation	361 - S	N/A

		-

SYSTEM NAME / COUNTY:

Highlands

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,030,913
	Less: Nonused and Useful Plant (1)	· ·	
108	Accumulated Depreciation	S-6(b)	1 220 070
110	Accumulated Amortization	3-0(0)	_1,239,078
271	Contributions in Aid of Construction	S-7	1,138,339
252	Advances for Construction	F-20	
	Subtotal		\$ (346,504)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 858,045
	Subtotal		\$511,541
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	73,308
	WASTEWATER RATE BASE		\$584,849
	WASTEWATER OPERATING INCOME	S-3	\$ (62,456)
АСНІ	IEVED RATE OF RETURN (Wastewater Operating Income / Wastew	ater Rate Base)	(10.68%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT	•
December 31, 2006	

T.	וידיו	T	רז	ГV	N	A	N/	IF.	

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	0.0()	600,000
400 530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a)	\$ 638,388
530	Less: Guaranteed Revenue (and AFFI)	S-9(a)	
	Net Operating Revenues		\$ 638,388
401	Operating Expenses	S-10(a)	\$ 586,467
403	Depreciation Expense	S-6(a)	110 710
403	Less: Amortization of CIAC	S-8(a)	110,710
	Less. Amortization of CIAC	3-8(a)	63,405
	Net Depreciation Expense		s 47,305
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		28,728
408.11	Property Taxes		
408.11	Payroll Taxes		17,353 17,446 3,545
408.13	Other Taxes and Licenses		3 5/5
408	Total Taxes Other Than Income		\$ 67,072
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$700,844
	Utility Operating Income		\$ (62,456)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others	44.4.	
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (62,456)

Highlands Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY: Highlands

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT		1 255	11,337	30.833	130 166	0016001	731 345	250,346	1,333	2.041	6.554	1,965			69.753					685,854	5.582		9,756	22,145	147,178	1,607	14,319		0	0	10,097	19,938	\$ 2,030,913
RETIREMENTS	(e)	S																				Annual Principles of the Control of		17,996			1,016		1,749	916	980,9		\$ 27,763
SNOILIUUV	(p)	8			672		79	294			The state of the s					29,506				5,046				1,558							3,660		\$ 40,892
PREVIOUS VEAR	(3)	\$ 1,355	11,337	30,833	129,417		231,266	250,052	1,333	2,041	6,554	1,965			69,753	347,903				680,808	5,582		9,756	38,583	147,178	1,607	15,335		1,749	916	12,523	19,938	2,017,784
ACCOUNT NAME		Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

Highlands Utilities Corporation

SYSTEM NAME/COUNTY: Highlands

UTILITY NAME:

	۲.		GENERAL	PLANT (k)	\$																					-	19.	14/91/8	1,007	14,319		1	I	10,097	19,938	\$ 215,284	
	9.	RECLAIMED WASTEWATER	DISTRIBUTION	PLANT (j)	\$														100000000000000000000000000000000000000																	50	
	5.	RECLAIMED WASTEWATER	TREATMENT	PLANT (i)	()																															\$	
MATRIX	4.	TREATMENT	AND	DISPOSAL (i)																			685,854	5,582	- 1	9,756										\$ 701,192	
STEWATER UTILITY PLANT MATRIX	.3	SYSTEM	PUMPING	PLANT (i)	(2)													69,753	377,409																	\$ 447,162	
WASTEWATER	.2		COLLECTION	PLANT (h)			30,833	130,166		231,345	250,346	1,333	2,041	6,554	1,965																					654,583	
	1.		INTANGIBLE	PLANT	1,355	11,337																														12,692	
				ACCOUNT NAME	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
			ACCT.	NO.	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR	OF	RI	EPO	RT
Dagger	1	1	20	05

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services			2.05%
367	Reuse Meters and Meter Installations			-
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18	-	5.56%
375	Reuse Transmission and			J•30%
	Distribution System	1		
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			2.00%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	16		
394	Laboratory Equipment			6.25%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
351 & 352	Organization & Franchise	40		2.50%
	er Plant Composite Depreciation Rate *	N/A		N/A

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Highlands Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY: Highlands

2,323 2,4,535 89 927 73 73	2,323 2,323 2,323 2,323 2,323 2,323 2,323 2,025 2,
7,702 5,554 33 54 1,311 1,311 52 2,323 20,164 542 542 542 2,025 24,535 89 927	7,702 5,554 33 33 54 1,311 52 2,323 20,164 2,025
2, 702 33 33 34 1, 311 52 2, 323 20, 164 160 160 2, 4, 535 24, 535 89 927 73 73	2,702 5,554 33 33 34 1,311 52 2,323 20,164 37,993 37,993 160 542 2,025 24,535 89 927 73 73 754
33 54 1,311 52 2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 73	2,323 2,323 20,164 37,993 37,993 160 542 2,025 24,535 89 89 927 73 46 754
1,311 52 2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 73	2,323 2,323 2,323 20,164 37,993 37,993 160 542 2,025 24,535 89 927 73 73 74 46 754
2,323 20,164 20,164 37,993 160 542 2,025 24,535 89 927 73	2,323 20,164 20,164 37,993 37,993 160 542 2,025 24,535 89 927 73 46 754
2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 46 46	2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 46 754
2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 46	2,323 20,164 37,993 160 542 2,025 24,535 89 927 73 46 46 754
20,164 37,993 160 542 2,025 24,535 89 927 73	20,164 37,993 160 542 2,025 24,535 89 927 73 46 46 754
37,993 160 542 2,025 24,535 89 927 73 46	37,993 160 2,025 24,535 89 927 73 46 754
37,993 160 542 2,025 24,535 89 927 73 46	37,993 160 542 2,025 24,535 89 927 73 46 754
2,025 2,025 24,535 89 927 73 46	2,025 2,025 24,535 89 927 73 46 754
2,025 2,025 24,535 89 927 73 46	24,535 24,535 24,535 89 927 73 46 754
24,535 24,535 89 927 73 46	24,025 24,535 89 927 73 46 764 764
24,535 89 927 73 46	24,535 89 927 73 46 754
927	927 73 46 754
73 46	73 46 754
73 46	73 46 754
46	754
	1 00%

* Specify nature of transaction. Use () to denote reversal entries.

S-6(a) GROUP

Highlands Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALISIS OF ENTRIES IN WASTEWATER ACCOMPLATED DEFRECIATION	IKIES IN WASI	EWAIER ACCUI	MULAIED DEFR	ECIATION	
				COST OF	1	
LOUV		The Late		REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	SALVAGE AND INSTIRANCE	AND OTHER CHARGES	CHARGES (a-h+i)	END OF YEAR
(a)	(p)	(g)	(h)		(i.i.e)	
354	Structures and Improvements		\$	5		36.054
355	Power Generation Equipment					100600
360	Collection Sewers - Force					136 272
361	Collection Sewers - Gravity					145,587
362	Special Collecting Structures					653
363	Services to Customers					898
364	Flow Measuring Devices					13,109
365	Flow Measuring Installations					9 .
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					47.236
371	Pumping Equipment					189,332
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					522,200
381	Plant Sewers					2,303
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					8,929
390	Office Furniture and Equipment	17,996			17,996	1,861
391	Transportation Equipment					102,289
392	Stores Equipment					1,633
393	Tools, Shop and Garage Equipment	1,016			1,016	1,472
394	Laboratory Equipment					
395	Power Operated Equipment	1,749			1,749	(2,980)
396	Communication Equipment	916			916	35
397	Miscellaneous Equipment	980,9			980,9	3,358
398	Other Tangible Plant					23,420
351 & 352 Total Do	351 & 352 Organization & Franchise Total Depreciable Wastewater Plant in Service \$	27,763		\$	27,763	3,960 1,239,078

* Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP

YEAR OF REPOR	ŀΤ.
December 31, 200	5

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ <u>1,138,339</u>
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits	•	\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,138,339

	Explain all debits charged to Account 2/1 during the year below:
_	·
_	
_	
_	
_	

Highlands Utilities Corporation

SYSTEM NAME / COUNTY:

Highlands

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER
Balance first of year	(b) \$ 794,640
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 63,405
Total debits	\$ 63,405
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$858,045

S-8(a)	
GROUP	

1	YEA	R C	F I	REF	POR	T
_	_		_		~ ~ =	

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

S-8(b)	
GROUP	

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u	<i>,</i>	11	11		7.4	_	TAT	Ŀ.	

Highlands Utilities Corporation

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

Highlands

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES	(6)	(u)	(6)
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues	1,314	1,323	313,143
522.2	Commercial Revenues	166	169	280,514
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues	12	12	42,531
522	Total Measured Revenues	1,492	1,504	\$636,188
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,492	1,504	\$636,188
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts		-	
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudentl	y Invested or AFPI)		2,200
	Total Other Wastewater Revenues			\$2,200

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF RI	EPORT
December 31	2005

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			•
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			s638,388_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Highlands Utilities Corporation

SYSTEM NAME / COUNTY: Highlands

UTILITY NAME:

	9.	& DISPOSAL EXPENSES - MAINTENANCE	(i)							17, 062	700641					2 803	~													\$ 16,865	
	3:	& DISPOSAL EXPENSES - OPERATIONS	(n) \$ 27,792		91,106	C a	15,023	19,/45	33 527	470,00						33,120	<u> </u>													\$ 220,310	
₩	4.	PUMPING EXPENSES - MAINTENANCE	(g) \$							10.282	~					14.346														\$ 24,628	
ER UTILITY EXPENSE ACCOUNT MATRIX	3	PUMPING EXPENSES - OPERATIONS	8				76 / 50	004607																						\$ 26,458	
ITY EXPENSE AC	.2	COLLECTION EXPENSES- MAINTENANCE (e)	9													3.505	2006													3,505	
WASTEWATER UTILI	Ι.	COLLECTION EXPENSES- OPERATIONS (d)	€																											\$	
WAS		CURRENT YEAR (c)	\$ 36,154	186,992	793	15,023	48.273		33,524	49,340	2,116	11,350	1,164			98,727	16,655	93	25,809	7,711		4,970	41,197	930				1,456	4,190	\$ 286,467	
		ACCOUNT NAME (b)	Salaries and Wages - Employees	Directors and Majority Stockholders	Employee Pensions and Benefits	Furchased Sewage Treatment Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT. NO.	701		710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992	i c	/9/	770	775	Tota	

S-10(a) GROUP

SYSTEM NAME / COUNTY: Highlands

		WASTEWATE	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	ENSE ACCOUNT	MATRIX		
		T.	∞.	6'	.10	11'	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
0 3	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(g)	(D)	(h	(K	(I)	(m)	(u)	(0)
10/	Salaries and Wages - Employees	9	8,362	\$	5	5	S
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		95,886				
704	Employee Pensions and Benefits		793				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power		2,070				
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies		24,996				
731	Contractual Services-Engineering		2,116				
732	Contractual Services - Accounting		11,350				
733	Contractual Services - Legal		1,164				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other		44,953				
741	Rental of Building/Real Property		16,655				
742	Rental of Equipment		93	,			
750	Transportation Expenses		25,809				
756	Insurance - Vehicle		7,711				
757	Insurance - General Liability						
758	Insurance - Workman's Comp.		4,970				
759	Insurance - Other		41,197		BOOODANABOOOTAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA		
09/	Advertising Expense		930				
99/	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
167	Regulatory Commission ExpOther				nondendation construction and the control of the co	3015051000505050505050505050505050505050	888888888888888888888888888888888888888
770	Bad Debt Expense	1,456					
775	Miscellaneous Expenses		4,190				
T	Total Wastewater Utility Expenses	1,456	\$ 293,245	€9	\$	\$	\$

S-10(b) GROUP

YEAR	OF	R	EPO	RT
Daggarah	1	1	200	١5

Highlands Utilities Corporation

SYSTEM NAME / COUNTY:

Highlands

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0	1,323	1 000 00
5/8"	Displacement	1.0		1,323.00
3/4"	Displacement	1.5	118	118.00
1"	Displacement	2.5	22	57.50
1 1/2"	Displacement or Turbine	5.0	23	50.00
2"	Displacement, Compound or Turbine	8.0	<u>10</u> 20	160.00
3"	Displacement	15.0	8	120.00
3"	Compound	16.0		120.00
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50.00
4"	Turbine	30.0		30.00
6"	Displacement or Compound	50.0		4
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		-
12"	Turbine	215.0		
	Total Wastewater System Meter Equivaler	nts		1,878.50

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

 $32,113,000 \div 1,325.00 \div 365 = 66.41$

YEAR OF RE	PORT
December 31,	2005

Highlands Utilities Corporation

SYSTEM NAME / COUNTY:

Highlands - Brunners

WASTEWATER TREATMENT PLANT INFORMATION

Permitted Capacity	0.0150 MGD	
Basis of Permit Capacity (1)	0.0150 MGD	
Manufacturer	Defiance/Pugh Extended	
Type (2)	Aeration	
Hydraulic Capacity	0.015 MGD	
Average Daily Flow	0.00697 MGD	
Total Gallons of Wastewater Treated	2.557 MG Perculation	
Method of Effluent Disposal	2 Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands - South Plant

WASTEWATER TREATMENT PLANT INFORMATION

Permitted Capacity	0.060 MGD	
Basis of Permit Capacity (1)	0.060 MGD	
Manufacturer	Defiance/Pugh	
Type (2)	Extended Aeration	
Hydraulic Capacity	0.060 MGD	
Average Daily Flow	0.079550 MGD	
Total Gallons of Wastewater Treated	29,036 MG	
Method of Effluent Disposal	Perculation 2 Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

Highlands Utilities Corporation

SYSTEM NAME / COUNTY:

Highlands - Western Boulevard

WASTEWATER TREATMENT PLANT INFORMATION

Permitted Capacity	0.200 MGD	
Basis of Permit Capacity (1)	0.200 MGD	
Manufacturer	Defiance/Pugh	
Type (2)	Extended Aeration	
Hydraulic Capacity	0.200 MGD	
Average Daily Flow	0.16213 MGD	
Total Gallons of Wastewater Treated	59.27 MG	
Method of Effluent Disposal	Perculation 2 Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

Highlands - Clearview Plant

WASTEWATER TREATMENT PLANT INFORMATION

Permitted Capacity	0.0350 MGD	
Basis of Permit Capacity (1)	0.0350 MGD	
Manufacturer	<u>Defiance/Pugh</u>	
Type (2)	Extended Aeration	
Hydraulic Capacity	0.0350 MGD	
Average Daily Flow	0.0000 MGD	
Total Gallons of Wastewater Treated	0.000 MG	
Method of Effluent Disposal	Perculation 2 Ponds	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

S-12	
GROUP	
SYSTEM	

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITY NAME:

<u>Highlands Utilities Corporation</u>

SYSTEM NAME / COUNTY:

_Highlands

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present number of ERCs* now being served 3,750 Maximum number of ERCs* which can be served 4,668
3. Present system connection capacity (in ERCs*) using existing lines4,668
4. Future connection capacity (in ERCs*) upon service area buildoutN/A
5. Estimated annual increase in ERCs* N/A
Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?N/A 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?N/A 12. Department of Environmental Protection ID # FLA 014369, FLA 014353, FLA 014394, FLA 014328
-2. 20parament of 2007 FLA U14394, FLA U14328

S-13 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: Highlands Utilities Corporation

For the Year Ended December 31, 2005

(a)	(b)		(c)	(d)
Accounts	ross Wastewater Revenues Per Sch. S-9	G	ross Wastewater Revenues Per RAF Return	Difference
recounts	Scii. 5-7	1	KAP Keturii	(b) - (c)
Gross Revenue:				
Total Flat-Rate Revenues (521.1 - 521.6)	\$ 	\$		\$
Total Measured Revenues (522.1 - 522.5)	 636,188		636,188	
Revenues from Public Authorities (523)	 			
Revenues from Other Systems (524)	 			
Interdepartmental Revenues (525)				
Total Other Wastewater Revenues (530 - 536)	 2,200		2,200	
Reclaimed Water Sales (540.1 - 544)				
Total Wastewater Operating Revenue	\$ 638,388	\$	638,388	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 638,388	\$	638,388	\$

Evnl	anations.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).