

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU306-07-AR Key Haven Utility Corporation

Exact Legal Name of Respondent

205-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

February 19, 2008

Officers and Directors Key Haven Utility Corporation

We have compiled the balance sheets of Key Haven Utility Corporation as of December 31, 2007, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Key Haven Utility Corporation. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Key Haven Utility Corporation.

CARLSTEDT, JACKSON, NIXON & WILSON

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT

UTILITY NAME:		K	ey Have	en Utilit	y Corporation	on	December 31, 20
I HEREBY	CER	TIFY	, to the	best of	my knowled	dge and belief:	
YES (X)	N())	1.		•	ostantial compliance with the Uniform S ed by the Florida Public Service Comm	=
YES (X)	N()	2.		•	ostantial compliance with all applicable da Public Service Commission.	rules and
YES (X)	N()	3.	conce	erning nonco	no communications from regulatory ago mpliance with, or deficiencies in, financ ld have a material effect on the financia	cial reporting
YES (X)	NC ()	4.	of ope inform affairs	erations of the	fairly represents the financial condition re respondent for the period presented ratements presented in the report as to condent are true, correct and complete fents.	and other the business
	Ite	ms C	ertified			\bigcap_{i}	
1. (X)	2. (X		3. (X)	4. (X)	(signature of the chief executive of	ficer of the utility)
1.	2. ()	3. ()	4 . ()	(signature of the chief financial off	tcer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2007

Key Haven Utility Corporation				County:	Monroe	
	(Exa	act Name of Utility)				
I that be a larger than a			L	havilet ha aante		
List below the e	exact mailing addres	ss of the utility for whic	h normal correspondence s	nould be sent:		
	Key West, FL 330)40				
Telephone:	(305)	296-5052				
		NI/A				
e-Mail Address:		N/A				
WEB Site:		N/A				
						
Sunshine State C	one-Call of Florida, Inc	. Member Number		N/A		
Name and addres	ss of person to whom Robert C. Nixon, C		ing this report should be addre	ssed:		
		, Nixon & Wilson, CPA's,	PA			
	2560 Gulf-to-Bay E		, , , , , , , , , , , , , , , , , , , ,			
	Clearwater, Florida					-
Telephone:	(727)	791-4020				
List below the add		ity's books and records a	re located:			
	1010 Kennedy Driv					
	Key West, FL 330	40				
Telephone:	(305)	296-5052				
. С. Срисиси						
List below any gro	oups auditing or reviev	ving the records and ope	rations:			
Carlstedt, Jackson	n, Nixon and Wilson, (CPA's				
Data of original or	ranization of the utility	r.				
Date of original of	rganization of the utility	·				
Check the approp	riate business entity o	f the utility as filed with th	ne Internal Revenue Service:			
	•	•				
	Individual	Partnership	Sub S Corporation	1120 Corporation		
				Х		
						
-		wning or holding directly	or indirectly 5 percent or more	e of the voting		
securities of the u	tility:				D	
			Name		Percent Ownership	
	1. Estate	e of Arthur B. Lujan	Name		100.0	%
	2.	o or 7 wards B. Edjan			100.0	%
	3.					%
	4.					%
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin S. Freidman	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert C. Nixon	CPA	Carlstedt, Jackson Nixon & Wilson CPAs	Accounting and rate matters
A. Wayne Lujan	President	Key Haven Utility Corporation	General matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

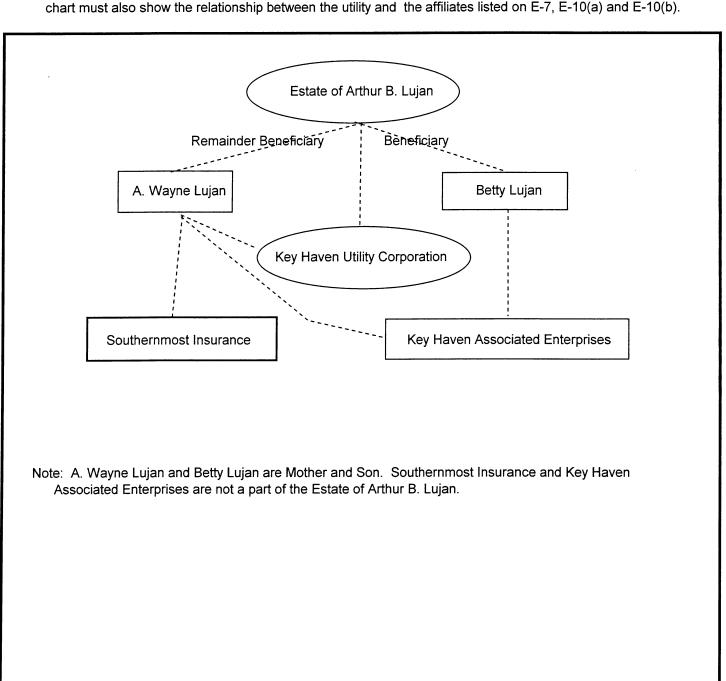
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was organized in 1971 to provide utility service to the property owners of the subdivision known as Key Haven or Raccoon Key, Florida.
- B. The Company provides wastewater collection and treatment services only.
- C. The Company's goal is to provide environmentally safe and efficient wastewater treatment to its customers while earning a fair rate of return for it stockholders.
- D. The Company has a single wastewater operating division.
- E. Current and expected growth is 1% to 2% per year.
- F. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/07

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)	
A. Wayne Lujan Betty Toppino	President Secretary	25 % 5 % % % % % % % % % % %	\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

COMPENSATION OF DIRECTORS

NA M E (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
A. Wayne Lujan Betty Toppino	President Secretary	1 1	\$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
A. Wayne Lujan	Officer	President	Southernmost Insurance
	Officer	President	Key Haven Associated Enterprises

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS			REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)	
None	(3)			• •			
Them's	\$		\$		\$		
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
A. Wayne Lujan	Management Service	Open	Р	\$ 26,000
Andrea Lujan	Bookkeeping and office administration	Open	Р	3,300
Southernmost Insurance	Office rent and office expense	Open	Р	8,000
Southernmost Insurance	Liability Insurance	Open	Р	2,081

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a) None SALE OR PURCHASE PRICE (c) NAME OF COMPANY OR RELATED PARTY (a) SALE OR PURCHASE PRICE (c) S S S S S S S S S S S S S					0.4.10.1	EAID
OR RELATED PARTY (a) DESCRIPTION OF ITEMS (b) PRICE (c) VALUE (d) (e) (f)						
(a) (b) (c) (d) (e) (f)	NAME OF COMPANY					
	OR RELATED PARTY	DESCRIPTION OF ITEMS				
	(a)	(b)	(c)	(d)	(e)	(f)
None \$ \$ \$ \$ \$						
	None		\$	\$	\$	\$
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FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.		CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)	(d)		(e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	2,571,506	\$ 2,595,414
108-110	Less: Accumulated Depreciation and Amortization	F-8	<u> </u>	(353,837)	(1,015,111)
100-110	Less. Accumulated Depreciation and Amortization		<u> </u>	(000,001)	(1,010,111)
	Net Plant			2,217,669	1,580,303
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
 	Caro, Figure 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,				
	Total Net Utility Plant			2,217,669	1,580,303
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
		<u> </u>		1 10 10 10 10 10 10 10 10 10 10 10 10 10	
	Net Nonutility Property				
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10	 		
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property and Investments				
	CURRENT AND ACCRUED ASSETS				
131	Cash		i	25,696	16,135
132	Special Deposits	F-9		1,492	1,492
133	Other Special Deposits	F-9	l		
134	Working Funds		l	-	
135	Temporary Cash Investments				·
141-144	Accounts and Notes Receivable, Less Accumulated		l		
	Provision for Uncollectable Accounts	F-11		25,330	18,296
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12			
151-153	Materials and Supplies				
161	Stores Expense				
162	Prepayments				
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			52,518	35,923

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	JRRENT YEAR (d)	YI	VIOUS EAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 9,497	\$	7,957
130	Total Deferred Debits		 19,634		21,864
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,289,821	\$	1,638,090

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		CURRENT YEAR		VIOUS EAR
(a)	(b)	(c)		(d)		(e)
004	EQUITY CAPITAL	F 45	_	1 000	œ.	4 000
201	Common Stock Issued Preferred Stock Issued	F-15 F-15	\$	1,000	\$	1,000
204 202,205*	Capital Stock Subscribed	F-15				
202,205	Capital Stock Subscribed Capital Stock Liability for Conversion		!			
203,206	Premium on Capital Stock		 			
207*	Reduction in Par or Stated Value of Capital Stock		ļ			
210*	Gain on Resale or Cancellation of Reacquired	_				
210"	·					
044	Capital Stock	4	l	626.720		COC 700
211	Other Paid-in Capital	_	<u> </u>	626,729		626,729
212	Discount on Capital Stock		l —			
213	Capital Stock Expense	F 40	ļ	(4.044.040)		(004.000)
	Retained Earnings (Deficit)	F-16	l	(1,014,242)		(864,202)
216	Reacquired Capital Stock		 —		-	
218	Proprietary Capital		l			
	(Proprietorship and Partnership Only)					
	Total Equity Capital (Deficit)			(386,513)		(236,473)
	LONG TERM DEBT					
221	Bonds	F-15				
222*	Reacquire Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		1,825,659		1,179,590
	Total Long Term Debt			1,825,659		1,179,590
	CURRENT AND ACCRUED LIABILITIES	1		······································		
231	Accounts Payable			257,701		144,483
	Notes Payable	F-18				
233	Accounts Payable to Associated Co.	F-18		326,863		340,989
234	Notes Payable to Associated Co.	F-18		92,960		92,960
235	Customer Deposits					· · · · · · · · · · · · · · · · · · ·
	Accrued Taxes			17,744		18,587
	Accrued Interest	F-19				
	Accrued Dividends					
	Matured Long Term Debt					
	Matured Interest					
	Miscellaneous Current and Accrued Liabilities	F-20				32,000
	Total Current and Accrued Liabilities			695,268		629,019

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(-/	DEFERRED CREDITS			\(\frac{1}{2}\)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21	****	
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	473,792	369,239
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(318,385)	(303,285)
	Total Net C.I.A.C.		155,407	65,954
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,289,821	\$ 1,638,090

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 357,381</u>	\$ 360,140
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		357,381	360,140
401	Operating Expenses	F-3(b)	280,919	337,228
403	Depreciation Expense	F-3(b)	83,634	94,196
	Less: Amortization of CIAC	F-22	(12,166)	(15,100)
	Net Depreciation Expense		71,468	79,096
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	28,254	28,513
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		380,641	444,837
	Net Utility Operating Income		(23,260)	(84,697)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		East of Market and Control of Con
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
To	al Utility Operating Income [Enter here and on Page F-3((c)]	(23,260)	(84,697)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 360,140	N/A
<u>-</u>	360,140	
	337,228	
	94,196 (15,100)	
	79,096	
	28,513	
	444,837	
N/A	(84,697)	
	(84,697)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (23,260)	
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			87,642
426	Miscellaneous Nonutility Expenses		(1,001)	(156)
				,
	Total Other Income and Deductions		(1,001)	87,486
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			, i
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	96,995	148,420
428	Amortization of Debt Discount & Expense	F-13	5,176	4,409
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		102,171	152,829
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(126,432)	(150,040)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 2,571,506
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(353,837)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		(473,792)
252	Advances for Construction	F-20		
	Subtotal			1,743,877
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		318,385
	Subtotal			2,062,262
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			42,154
	Other (Specify):			
			<u> </u>	
	·			
	RATE BASE		\$ -	\$ 2,104,416
	NET UTILITY OPERATING INCOME		\$	\$ (84,697)
ACHIEV	ED RATE OF RETURN (Operating Income / Rat	e Base)	%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Loan payable to ABL Trust	\$ - 1,825,659 - - - - - - 92,960	95.15 % 95.15 % % % % % % % % % % % 4.85 %	- % - 9.18 % - % - % - % - % - % - % - % 8.25 %	% % 8.7348 % % % % % 0.4001 %
Total	<u>\$ 1,918,619</u>	100.00 %		9.13 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.10 %
Commission order approving Return on Equity:	PSC-03-0351-PAA-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	_ %
Commission order approving AFUDC rate:		-

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2007

UTILITY NAME: Key Haven Utility Corporation

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ (386,513)	\$	€	\$ 386,513	· У	
Preferred Stock	1					•
Long Term Debt	1,825,659					1,825,659
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	92,960					92,960
Total	\$ 1,532,106	θ.	· 9	\$ 386,513	У	\$ 1,918,619

(1) Explain below all adjustments made in Columns (e) and (f) Other adjustments (Column (e)) to remove negative equity						
--	--	--	--	--	--	--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 2,571,506	N/A	\$ 2,571,506
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 2,571,506	N/A	\$ 2,571,506

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	<u>\$</u>	\$ - - - - - - - -
Total Plan	t Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization			\$	\$
Total Accu	mulated Amortization	\$	\$ -	\$ -	\$ -
Total Acqu	isition Adjustments	\$ -	\$ -	\$ -	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATE	D DEPRECIATION (ACC	1. 108) AND AMORTIZA		
DESCRIPTION	WATER	SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION	(5)	(6)	(4)	(0)
Account 108				
Balance first of year	N/A	\$ 1,015,111	N/A	\$ 1,015,111
Credits during year:				
Accruals charged:]			
to Account 108.1 (1)		94,196		94,196
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage				
Other Credits (specify):				
Canal Greate (openity)				
Total credits		94,196		94,196
Debits during year:				
Book cost of plant retired	-	(755,468)		(755,468)
Cost of removal				
Other debits (specify)				
Rounding		(2)		(2)
- Tourising				(2)
Total debits		(755,470)		(755,470)
Balance end of year	N/A	\$ 353,837	N/A	\$ 353,837
ACCUMULATED AMORTIZATION				
ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:	14// \	14// \		1477
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A
	<u> </u>			

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
Docket No. 070041-SU	\$ 7,652 	766	\$ 1,913
Total	\$ 7,652		\$ 1,913

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$ -</u>	<u>\$ -</u> 	<u>\$</u>	\$ <u>-</u>
Total Nonutility Property	\$	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Utility deposit	\$ 1,492 ————————————————————————————————————
Total Special Deposits	\$ 1,492
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	φ –	\$
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc N/A	\$ -	
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Combined Water & Wastewater Wastewater Other	\$ <u>-</u> 25,330	(♥)
Total Customer Accounts Receivable		\$ 25,330
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	\$ -	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):	\$ <u>-</u>	
Total Notes Receivable		
Total Accounts and Notes Receivable		25,330
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year Add: Provision for uncollectables for current year Collections of accounts previously written off	\$ -	
Others		
Total Additions Deduct accounts written off during year:		
Utility accounts Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 25,330

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	<u>\$</u>
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
First State Bank of the Florida Keys First State Bank of the Florida Keys #10031055	\$ 2,299 2,110	\$ 1,056 8,441
Total Unamortized Debt Discount and Expense	\$ 4,409	\$ 9,497
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ <u>-</u>	\$ <u>-</u>
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u> </u>
]
Total Extraordinary Property Losses	<u>\$</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Docket No. 070041-SU	\$ 1,913	\$ 5,739
Total Deferred Rate Case Expense	\$ 1,913	\$ 5,739
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Wastewater plant permitting costs 2004 Hurricane damage - Camille & Wilma	\$ 850 6,202	
Total Other Deferred Debits	\$ 7,052	\$ 4,398
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 8,965	\$ 10,137

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 10.00	\$ 10.00
Shares authorized		100
Shares issued and outstanding		100
Total par value of stock issued	<u>\$</u>	\$ 1,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	<u>\$</u>	\$
Shares authorized		
Shares issued and outstanding		***************************************
Total par value of stock issued	<u>\$</u>	\$
Dividends declared per share for year	None	None
	1	

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
` (a)	(b)	(c)	(d)
N/A	%		\$ -
	%		<u></u>
	%		
	%		
	%		
	%		
	/ / _%		
	%		
	%		
	%		
	%		
	/0		
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (864,202)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits Debits:	
	Total Debits	
435 436	Balance transferred from Income Appropriations of Retained Earnings:	(150,040)
	Total appropriations of Retained Earnings Dividends declared:	
437 438	Preferred stock dividends declared Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(1,014,242)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (1,014,242)
Notes to Sta	atement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	<u> </u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
First State Bank of the Florida Keys: Issue: 10/14/98; Matures: 10/14/08	9.75 %	P+1.5	<u>\$ 775,792</u>
First State Bank of the Florida Keys: Issue: 01/20/06; Matures: 01/20/08	8.75 %	P+1.5	399,867
First State Bank of the Florida Keys: Issue: 12/18/06; Matures: 01/18/08	<u>8.75</u> %	P+1.5	650,000
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
			<u></u>
Total			\$ 1,825,659
1 otal			

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			,
N/A	%		\$ -
	%		
	%		
	·		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
Arthur B. Lujan Testimentary Trust	8.75 %	F	92,960
	%		
	%		
Total Account 234			\$ 92,960
		•	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Accrued management fees to A. Wayne Lujan Key Haven Associated Enterprises Southernmost Insurance	\$ 242,060 44,803 40,000
Total	\$ 326,863

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427						
	INTEREST ACCRUED		INTEREST	DALANCE		
	BALANCE		ING YEAR	PAID	BALANCE	
	BEGINNING	ACCT.		DURING	END OF	
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	(f)	
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt					
First State Bank of the Florida Keys	<u>\$</u>	427.3	<u>\$ 71,557</u>	<u>\$ 71,557</u>	\$ -	
First State Bank of the Florida Keys LOC 1		427.3	39,241	39,241		
First State Bank of the Florida Keys		427.3	37,622	37,622		
Total Account No. 237.1	_		148,420	148,420	-	
			· · · · · · · · · · · · · · · · · · ·			
ACCOUNT NO. 237.2 - Accrued Interest in Of	her Liahilities					
ACCOUNT NO. 237.2 - Accided interest in Of						
Nama						
None						
Total Account 237.2	-					
Total Account 237 (1)	\$ -		\$ 148,420	\$ 148,420	\$ -	
Total Account 257 (1)	Ψ -		ψ 140,420	Ψ 170,720	Ψ	
INTEREST EXPENSED:		237	¢ 149.420			
Total accrual Account 237		231	\$ 148,420			
Less Capitalized Interest Portion of AFUDC: None						
None						
Net Interest Expensed to Account No. 427 (2)			<u>\$ 148,420</u>			

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$ -

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING		ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None		•	<u>\$</u>	<u>\$</u>	\$
					
					<u>-</u>
Total	<u>\$</u>		\$	\$ -	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT	
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
,		
N/A	\$ -	\$ -
IV/A	Ψ	<u> </u>
Total Regulatory Liabilities	\$	\$
Total Regulatory Elabilities	Ψ	
(050.0)		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -
TOTAL OTTEN DEL ETTILE OTTEN. C		
		I

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 369,239	N/A	\$ 369,239
Add credits during year:		104,553		104,553
Less debits charged during				
Total Contributions In Aid of Construction	\$ -	\$ 473,792	<u>\$</u>	\$ 473,792

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 303,285	N/A	\$ 303,285
Debits during year:		15,100		15,100
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 318,385		\$ 318,385

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (150,040)
Reconciling items for the year: Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:	F-3 F-3	
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (150,040)
Computation of tax:		
The Company has a loss, therefore, there is no provision for income taxes.		

WATER OPERATION SECTION

Note: Key Haven Utility Corporation is a wastewater only utility; therefore, Pages W-1 through W-14 have been omitted from this report

WASTEWATER OPERATION SECTION

UTILITY NAME:	Key Haven Utility Corporation

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Key Haven / Monroe	205-S	1
		·

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,571,506
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(353,837)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(473,792)
252	Advances for Construction	F-20	
	Subtotal		1,743,877
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	318,385
	Subtotal		2,062,262
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		42,154
	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 2,104,416
	UTILITY OPERATING INCOME	S-3	\$ (84,697)
ACHIE	VED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		000.440
400	Operating Revenues	<u>S-9</u>	\$ 360,140
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		360,140
401	Operating Expenses	S-10(a)	337,228
403	Depreciation Expense	S-6(a)	94,196
	Less: Amortization of CIAC	S-8(a)	(15,100)
	Net Depreciation Expense		79,096
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		16,206
408.11	Property Taxes	∮	11,430
408.12	Payroll Taxes		877
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		28,513
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes	ļ	
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	<u> </u>	
	Utility Operating Expenses		444,837
	Utility Operating Income (Loss)		(84,697)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others]	-
414	Gains (Losses) From Disposition of Utility Property]	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (84,697)

YEAR OF REPORT December 31, 2007

	WAST	TEWATER UTILITY PLANT ACCOUNTS	NT ACCOUNTS		
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
351	Organization	9	(n)	(a) **	(L)
352	Franchises		7)	n n
353	Land and Land Rights	5.666			5,666
354	Structure and Improvements		5.200		5,200
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	1,461,462	324,680	(466,269)	1,319,873
362	Special Collecting Structures				
363	Services to Customers	39,764		(28,173)	11,591
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	22,475	168,750		191,225
371	Pumping Equipment	123,690	53,524		177,214
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment	875,850	245,188	(261,026)	860,012
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
362	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	725			725
	Total Wastewater Plant	\$ 2,529,632	\$ 797,342	\$ (755,468)	\$ 2,571,506

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Monroe

725 GENERAL PLANT (m) S DISTRIBUTION **WASTEWATER** RECLAIMED PLANT ₩ **WASTEWATER TREATMENT** RECLAIMED PLANT (K) 2,666 5,200 870,878 860,012 **TREATMENT** DISPOSAL PLANT AND **WASTEWATER UTILITY PLANT MATRIX** 9 368,439 191,225 **PUMPING** SYSTEM PLANT \equiv 1,331,464 ,319,873 COLLECTION 11,591 PLANT $\widehat{\boldsymbol{arepsilon}}$ INTANGIBLE PLANT **(**6) 4 Reuse Meters and Meter Installations Other Plant / Miscellaneous Equipme ools, Shop and Garage Equipment Freatment & Disposal Equipment Structure and Improvements Reuse Distribution Reservoirs Office Furniture & Equipment Power Generation Equipment Flow Measuring Installations Special Collecting Structures **ACCOUNT NAME** Power Operated Equipment **Total Wastewater Plant** Collection Sewers - Gravity Communication Equipment ransportation Equipment Collection Sewers - Force Miscellaneous Equipment Reuse Transmission and Flow Measuring Devices Services to Customers -aboratory Equipment and and Land Rights Pumping Equipment Other Tangible Plant **Distribution System Outfall Sewer Lines** Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises ġ 352 353 353 354 360 367 367 370 371 393 394 395 (a) 382 389 390 396 380 375 351 391

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

S-4(b) GROUP 1

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	18	%	5.56 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	10	%	10.00 %
Vastew	ater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2007 YEAR OF REPORT

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT.	TAKE FRICOS	BALANCE AT BEGINNING		ОТНЕК	TOTAL CREDITS
(a)	(b)	OF YEAR (c)	ACCKUALS (d)	CREDITS * (e)	(d + e) (£)
351	Organization	\$	-	<u>-</u>	÷
352	Franchises				-
354	Structure and Improvements		84		81
355	Power Generation Equipment				10
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	294,800	30.874	(1)	30.873
362	Special Collecting Structures			(-)	Cipios
363	Services to Customers	523	675		675
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	6,780	5,941		5,941
371	Pumping Equipment	39,411	8,365		8,365
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	5/8/699	48,257	(1)	48,256
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
330	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	722	3		3
Total De	Total Depreciable Wastewater Plant in Service	\$ 1,015,111	\$ 94,196	(2)	\$ 94,194
*	Specify nature of transaction.				

UTILITY NAM Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		BALANCE
ACCT		TNA IQ	SALVAGE	REMOVAL AND OTHER	TOTAL	AT END
9	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(a-h+i)	(c+f-k)
(a)	(p)	(b)	(F)	Ξ	(C)	(K)
351	Organization	-	-	-	-	
352	Franchises					
354	Structure and Improvements					81
322	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity	(466,269)			(466,269)	(140,596)
362	Special Collecting Structures					
363	Services to Customers	(28,173)			(28,173)	(26,922)
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					15,721
371	Pumping Equipment					47,776
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment	(361,026)			(261,026)	457,105
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					
330	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					725
Total [Total Depreciable Wastewater Plant in Service	\$ (755,468)	· •	\$	\$ (755,468)	\$ 353,837

UTILITY NAME:	Key Haven Utility Corporation
SYSTEM NAME	COUNTY: Key Haven / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 369,239
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	2,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	102,053
Total Credits		104,553
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 473,792

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Key Haven Utility Corporation
SVSTEM NAME	COLINTY: Key Haven / Monroe

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Charge Main Extension Charge	1 1	1,800 700	\$ 1,800 700
Total Credits			\$ 2,500

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 303,285
Debits during year: Accruals charged to Account Other Debits (specify):	15,100
Total debits	15,100
Credits during year (specify):	
Total credits	
Balance end of year	\$ 318,385

UTILITY NAME:	Key Haven Utility Corporation
SYSTEM NAME	/ COUNTY: Key Haven / Monroe

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
Total Credits		\$ 102,053

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			<u> </u>
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			-
	Measured Revenues:			
522.1	Residential Revenues	441	449	\$ 357,586
522.2	Commercial Revenues	<u> </u>	1	1,976
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	442	450	359,562
523	523 Revenues From Public Authorities			
524				
525				
	<u>\$ 359,562</u>			
530	\$ -			
531				
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Investe	d or AFPI)		578
	Total Other Wastewater Revenues			\$ 578

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
	RECLAIMED WATER SALES					
	Flat Rate Reuse Revenues:					
540.1	Residential Reuse Revenues			\$ -		
540.2	Commercial Reuse Revenues					
540.3	Industrial Reuse Revenues					
540.4	Reuse Revenues From Public Authorities					
540.5	Other Reuse Revenues					
540	Total Flat Rate Reuse Revenues					
	Measured Reuse Revenues:					
541.1	Residential Reuse Revenues					
541.2	Commercial Reuse Revenues					
541.3	Industrial Reuse Revenues					
541.4	Reuse Revenues From Public Authorities					
541	Total Measured Reuse Revenues					
544	Reuse Revenues From Other Systems					
	Total Reclaimed Water Sales					
	Total Wastewater Operating Revenues			\$ 360,140		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Monroe

			۲.	7.	е.	4.	5.	9.
			COLLECTION	SOURCE OF SUPPLY AND	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR (c)	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE
707	Salaries and Wages - Employees	\$ 3.300	5)	(a) \$	- (1)	- (6)	(III) S	(i) \$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	74,690					74,690	
715	Purchased Power	32,997					32,997	
716	Fuel for Power Production							
718	Chemicals	33,589					33,589	
720	Materials and Supplies	63,406						63,406
731	Contractual Services - Engineering	23,544						
732	Contractual Services - Accounting	11,770						
733	Contractual Services - Legal	17,843						
734	Contractual Services - Mgt. Fees	26,000						
735	Contractual Services - Testing	4,233					4,233	
736	Contractual Services - Other	27,602						13,225
741	Rental of Building/Real Property	8,000						
742	Rental of Equipment	742						
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	2,081					2,081	
758	Insurance - Workmens Comp.							
759	Insurance - Other	1,889						
260	Advertising Expense							
992	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense	1,913						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	3,629					376	
	Total Wastewater Utility Expenses	\$ 337,228	\$	\$	\$	\$	\$ 147,966	\$ 76,631
				0.40(2)				

S-10(a) GROUP 1

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNTS

		7.	8.	6:	.10	.11	.12
				RECLAIMED WATER	RECLAIMED WATER	RECLAIMED WATER	KECLAIMED WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
Q	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(U)	5	Q)		(1111)		(a)
2	salaries and wages - Employees	, P	3,300	-		-	9
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering		23,544				
732	Contractual Services - Accounting		11,770				
733	Contractual Services - Legal		17,843				
734	Contractual Services - Mgt. Fees		26,000				
735	Contractual Services - Testing						
736	Contractual Services - Other	14,377					
741	Rental of Building/Real Property		8,000				
742	Rental of Equipment		742				
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other		1,889				
260	Advertising Expense						
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense		1,913				
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		3,253				
	T 1181 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	44.377	\$ 08.25A	¥	U	€	У
	otal Wastewater Utility Expenses	14,077			+	+	<u> </u>

S-10(b) GROUP 1

YEAR	OF	REF	PORT
Decem	ibei	r 31.	2007

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	449	449
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		452

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(24,500,000	/ 365 days) / 280 gpd =	240
		(total gallons treated)	_	

UTILITY NAME:	Key Haven l	Jtility	Corpora	ation	
SYSTEM NAME	/ COUNTY:	Key	Haven	/ Monroe	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200 MGD	
Basis of Permit Capacity (1)	MMADF	
Manufacturer	Obrien Environmental	
Type (2)	Extended Air	
Hydraulic Capacity	200 MGD	
Average Daily Flow	67,123	
Total Gallons of Wastewater Treated	24,500,000	
Method of Effluent Disposal	Injection Wells	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Key Haven Utility	Corporation	
SYSTEM NAME	COUNTY:	Key Haven / Monroe	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each syster	m. A separate p	age should be supp	lied where necessary.	
Present ERC's * that system can efficiently serve.	452			
Maximum number of ERC's * which can be served.	528			
2. Maximum number of Erro o Which can be corred.				
3. Present system connection capacity (in ERC's *) using €	existing lines.	528		
4. Future system connection capacity (in ERC's *) upon se	ervice area buildo	ut. <u>578</u>		
5. Estimated annual increase in ERC's * .	5		4.444.49.44	
8. Describe any plans and estimated completion dates for	any enlargements	s or improvements of t	his system.	
Continued rehabilitation of the collection system				
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.				
8. If the utility does not engage in reuse, has a reuse feasi	bility study been c	completed No		
If so, when?N/A		(4)		
9. Has the utility been required by the DEP or water management district to implement reuse? No				
If so, what are the utility's plans to comply with the DEI	P?	N/A		
10. When did the company last file a capacity analysis report with the DEP?1997				
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A				
c. When will construction begin?	N/A			
d. Attach plans for funding the required upgrading.	NA	N/A		
e. Is this system under any Consent Order of the DE	D2	N/A		
e. 15 this system under any Consent Order of the DE	1 :	IN/A		
11. Department of Environmental Protection ID #	,	5244000469		

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Key Haven Utility Corporation

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$ -	-	\$	
Total Measured Revenues (522.1 - 522.5)	359,562	359,562		
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)	<u> </u>			
Interdepartmental Revenues (525)				
Total Other Wastewater Revenues (530 - 536)	578	578		
Reclaimed Water Sales (540.1 - 544)				
Total Wastewater Operating Revenue	\$ 360,140	\$ 360,140	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 360,140	\$ 360,140	\$	

lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).