CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU306-08-AR
Key Haven Utility Corporation

Exact Legal Name of Respondent

205-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/WAW 3 (Rev 12/99)

CONOMIC RECONDATION

OP APR 23 AM q: CB



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

April 3, 2009

Officers and Directors Key Haven Utility Corporation

We have compiled the balance sheets of Key Haven Utility Corporation as of December 31, 2008, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Key Haven Utility Corporation. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Key Haven Utility Corporation.

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	EXECUTIV	/E SUMMARY	N = - W
Certification General Information	E-1 E-2	Business Contracts With Officers, Directors	
Directory of Personnel Who Contact the FPSC	E-2 E-3	and Affiliates Affiliation of Officers and Directors	E-7 E-8
Company Profile	E-4	Businesses Which Are A Byproduct, Coproduct	L-0
Parent / Affiliate Organization Chart	E-5	or Joint Product of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related Parties	
		- Part I and II	E-10
	FINANCIA	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7 F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-/ F-8	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation Accumulated Amortization	г-о F-8	Accrued Interest and Expense Misc. Current and Accrued Liabilities	F-19 F-20
Regulatory Commission Expense -	Г -0	Advances for Construction	F-20 F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid Of Construction	F-22
Special Deposits	F-9	Accum. Amortization of C.I.A.C.	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	. 20
Accounts and Notes Receivable - Net	F-11	Taxable Income For Federal Income Taxes	F-23
Accounts Receivable From Associated Companie		Takes in the second of the sec	
Notes Receivable From Associated Companies	F-12		
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
	IN OI LIGH	I	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
		,	
WASTEW	ATER OP	ERATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-1	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-11
Reserve	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT

UTILITY NAME:	Ke	y Have	n Utility Corporation		December 31, 2008
I HEREBY	CERTIFY,	to the	best of my knowledg	e and belief:	
YES (X)	NO ()	1.	-	tantial compliance with the Uniform S d by the Florida Public Service Comm	
YES (X)	NO ()	2.		tantial compliance with all applicable r a Public Service Commission.	rules and
YES (X)	NO ()	3.	concerning noncom	o communications from regulatory age pliance with, or deficiencies in, financi have a material effect on the financia	al reporting
YES (X)	NO ()	4.	of operations of the information and stat	airly represents the financial condition respondent for the period presented attements presented in the report as to indent are true, correct and complete forts.	and other the business
<u> </u>	Items Ce	rtified			-
1. (X)	2. (X)	3. (X) (X) _	(signature of the chief executive of	* icer of the utility)
1.	2. ()	3. () ^{4.} () _	N/A (signature of the chief financial offi	cer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008

	Key Have	en Utility Corporation	1		County:	Monroe	
	(Exac	t Name of Utility)		,		<u> </u>	
	. 20 11	5.0 PM 5 1.7					
List below the e	exact mailing address P.O. Box 2067	of the utility for which	ch normal correspo	ondence should	d be sent:		
-	Key West, FL 3304	10		•			
Telephone:	(305)	296-5052					
e-Mail Address:	*************************************	N/A					
WEB Site:		N/A					
Sunshine State C	ne-Call of Florida, Inc.	Member Number			N/A		
Name and addres	ss of person to whom c	orrespondence concerr	ning this report shoul	d be addressed:			
· · · · · · · · · · · · · · · · · · ·	Robert C. Nixon, Cl						
	1	Nixon & Wilson, CPA's	s, PA	<u>-</u> .			
	2560 Gulf-to-Bay Bl				·		
Talankana	Clearwater, Florida			.			
Telephone:	(727)	791-4020					
List below the add	dress of where the utilit	y's books and records :	are located:				
	1010 Kennedy Drive	e, Suite 300					
	Key West, FL 3304	10					
	(005)	202 5252				<u> </u>	
Telephone:	(305)	296-5052					
List below any gro	oups auditing or review	ing the records and ope	erations:				
	n, Nixon and Wilson, C	-					
			<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Date of original o	rganization of the utility	:			_		
Check the approx	oriate business entity of	the utility as filed with	the Internal Revenue	Service:			
Oncor the approp	onate basiness chary of	the disity do med with	are merial revenue	. 00.0.00			
	Individual	Partnership	Sub S Corp	oration	1120 Corporation		
					X		
		<u> </u>					
List below every	corporation or person o	wning or holding directi	ly or indirectly 5 perc	ent or more of th	e voting		
securities of the u	utility:						
						Percent	
	7 -1-1-	-5 A-th D. Luina	Name			Ownership 100.0	%
		of Arthur B. Lujan				100.0	%
	2. 3.						%
	4.						%
	4. 5.						%
	5. 6.						%
	7.						%
	7. 8.						% %
	o. 9.						%
	9. 10.						%
	ru.						,,,

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin S. Freidman	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert C. Nixon	СРА	Carlstedt, Jackson Nixon & Wilson CPAs	Accounting and rate matters
A. Wayne Lujan	President	Key Haven Utility Corporation	General matters
		·	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

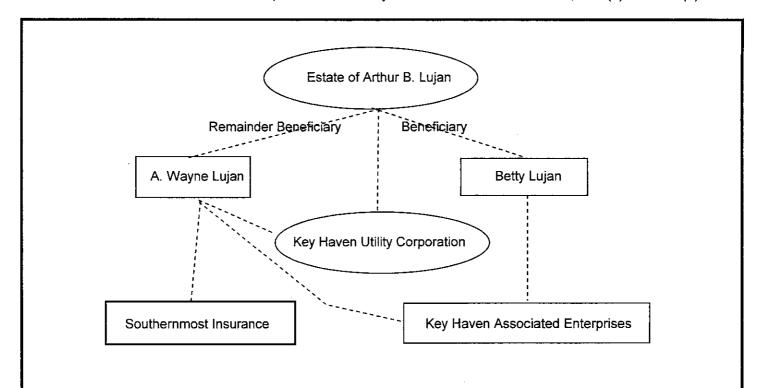
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was organized in 1971 to provide utility service to the property owners of the subdivision known as Key Haven or Raccoon Key, Florida.
- B. The Company provides wastewater collection and treatment services only.
- C. The Company's goal is to provide environmentally safe and efficient wastewater treatment to its customers while earning a fair rate of return for it stockholders.
- D. The Company has a single wastewater operating division.
- E. Current and expected growth is 1% to 2% per year.
- F. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/08

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



Note: A. Wayne Lujan and Betty Lujan are Mother and Son. Southernmost Insurance and Key Haven Associated Enterprises are not a part of the Estate of Arthur B. Lujan.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
A. Wayne Lujan Betty Toppino	President Secretary	25 % 5 % % % % % %	\$ None \$ \$ \$ \$ \$ \$

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
A. Wayne Lujan Betty Toppino	President Secretary	1 1	\$ None \$ None \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
w.			
i			
1			
1			
			1
1			
			<u> </u>
			1
		ł	
		1	
			ļ
		ļ	
		İ	
<u> </u>			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
A. Wayne Lujan	Officer	President	Southernmost Insurance
	Officer	President	Key Haven Associated Enterprises
·			
•			

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	JES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	(-/		,,		``	107
None	\$		\$	· ·	\$	
					-	
	İ				·	
			·			
			·			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
A. Wayne Lujan	Management Service	Open	P	\$ 31,414
Andrea Lujan	Bookkeeping and office administration	Open	Р	3,300
Southernmost Insurance	Office rent and office expense	Open	Р	8,000
Southernmost Insurance	Liability Insurance	Open	Р	2,081

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None	:	\$	\$	\$	\$
			;		
			ļ		
		ļ			
		İ			

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR		EVIOUS EAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	2 500 206	e	2 571 506
101-106	Less: Accumulated Depreciation and Amortization	F-8	-	2,589,306 (452,403)	\$	2,571,506 (353,837)
100-110	Less. Accumulated Depreciation and Amortization	1-0		(452,405)		(333,837)
	Net Plant			2,136,903		2,217,669
114-115	Utility Plant Acquisition Adjustments (Net)	F-7				
116*	Other Plant Adjustments (specify)					
	Total Net Utility Plant			2,136,903		2,217,669
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9				
122	Less: Accumulated Depreciation and Amortization					
100	Net Nonutility Property	T 40				
123	Investment in Associated Companies	F-10			-	
124	Utility Investments	F-10				
125 126-127	Other Investments Special Funds	F-10 F-10	_			
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS	<u> </u>				
131	Cash			19,284		25,696
132	Special Deposits	F-9		1,492		1,492
133	Other Special Deposits	F-9	-			
134	Working Funds					
135	Temporary Cash Investments				-	
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncoflectable Accounts	F-11		44,398		25,330
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12				
151-153	Materials and Supplies					
161	Stores Expense					
162	Prepayments			·		
171	Accrued Interest and Dividends Receivable		 			
172*	Rents Receivable					
173*	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12				
	Total Current and Accrued Assets			65,174		52,518

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	JRRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 10,596	\$ 9,497
	Total Deferred Debits		 21,172	19,634
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,223,249	\$ 2,289,821

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	YE	VIOUS EAR e)
(1.7)	EQUITY CAPITAL	1 (0)		(0)		e) <u> </u>
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15			! 	
202,205*	Capital Stock Subscribed					
203,206*	Capital Stock Liability for Conversion	<u> </u>				
207*	Premium on Capital Stock					****
209*	Reduction in Par or Stated Value of Capital Stock	1			 	
210*	Gain on Resale or Cancellation of Reacquired	1				
	Capital Stock					
211	Other Paid-in Capital			626,729	·	626,729
212	Discount on Capital Stock	 				
213	Capital Stock Expense					
214-215	Retained Earnings (Deficit)	F-16		(1,170,205)		(1,014,242)
216	Reacquired Capital Stock			, , , , , , , , , , , , , , , , , , , ,		(.,,,,)
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital (Deficit) LONG TERM DEBT	-		(542,476)		(386,513)
221	Bonds	F-15				
222*	Reacquire Bonds	F-15		·		
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		2,029,157		1,825,659
	Total Long Term Debt			2,029,157		1,825,659
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			107,971		257,701
232	Notes Payable	F-18				
233	Accounts Payable to Associated Co.	F-18		374,254		326,863
234	Notes Payable to Associated Co.	F-18		100,460		92,960
235	Customer Deposits					
236	Accrued Taxes			10,843		17,744
237	Accrued Interest	F-19				
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current and Accrued Liabilities	F-20				
	Total Current and Accrued Liabilities			593,528		695,268

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	(-,	(4)	(0)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits	••		
	OPERATING RESERVES]		
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	-		
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	476,292	473,792
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(333,252)	(318,385)
	Total Net C.I.A.C.		143,040	155,407
	ACCUMULATED DEFERRED INCOME TAXES	ľ		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes	- ·:		
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,223,249	\$ 2,289,821
				<u> </u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 360,140</u>	<u>\$ 455,278</u>
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		360,140	455,278
401	Operating Expenses	F-3(b)	337,228	319,824
	opolating — policy			
403	Depreciation Expense	F-3(b)	94,196	98,566
	Less: Amortization of CIAC	F-22	(15,100)	(14,867)
	Net Depreciation Expense		79,096	83,699
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	28,513	32,633
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3	1	
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	<u></u>	
	Utility Operating Expenses		444,837	436,156
	Net Utility Operating Income	1	(84,697)	19,122
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	otal Utility Operating Income [Enter here and on Page F-3	(c)]	(84,697)	19,122

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 455,278	N/A
<u> </u>	455,278	
	319,824	
	98,566 (14,867)	
	83,699	
	32,633	
	436,156	
N/A	19,122	
	19,122	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]	-	\$ (84,697	\$ 19,122
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,		1	
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue		87,642	9,727
426	Miscellaneous Nonutility Expenses		(156), 5,580
	Total Other Income and Deductions		87,486	15,307
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes	- ***		
411.20	Provision for Deferred Income Taxes - Credit			<u> </u>
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	148,420	174,440
428	Amortization of Debt Discount & Expense	F-13	4,409	15,952
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		152,829	190,392
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			_
409.30	Income Taxes, Extraordinary Items			_
	Total Extraordinary Items			
	NET INCOME		(150,04	(155,963

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101				
101	Utility Plant In Service	F-7	N/A	\$ 2,589,306
	Less:			
108.1	Nonused and Useful Plant (1) Accumulated Depreciation	F-8		
110.1	Accumulated Amortization	F-8		(452,403)
271	Contributions in Aid of Construction			
252	Advances for Construction	F-22	<u></u>	(476,292)
202	Advances for Construction	F-20		
	Subtotal			1,660,611
	Add:			
272	Accumulated Amortization of Contributions			
l j	in Aid of Construction	F-22		222.050
		1 -22		333,252
	Subtotal			4 000 000
	Oubiolai			1,993,863
	Plus or Minus:	· · · · · · · · · · · · · · · · · · ·		
114	Acquisition Adjustments (2)	F-7	1	
115	Accumulated Amortization of	. ,		
]]	Acquisition Adjustments (2)	F-7		}
	Working Capital Allowance (3)	1 -1		20.070
	Other (Specify):			39,978
	outer (opeony).			
				
[·		·	
				
<u> </u>				
	DATE BAGE			
	RATE BASE		\$ -	\$ 2,033,841
	NET LITH IN ABOUT THE			
	NET UTILITY OPERATING INCOME		<u>\$</u>	\$ 19,122
*				
A011155				
ACHIEV	ED RATE OF RETURN (Operating Income / Rate	Base)	%	0.94 %
				-

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Loan payable to ABL Trust	2,029,157		%	
Total	\$ 2,129,617	100.00 %		9.14 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.
	
(2)	Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.10	%
Commission order approving Return on Equity:	PSC-03-0351-PAA-SU	-
APPROVE COMPLETION ONLY REQUIRED IF A	ED AFUDC RATE AFUDC WAS CHARGED DURING	THE YEAR
Current Commission approved AFUDC rate:		24
l content continussion approved AFODC rate:	None	- %

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2008

UTILITY NAME: Key Haven Utility Corporation

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION
Common Equity	\$ (542,476)	₩.	€	\$ 542,476	\$	φ
Preferred Stock						
Long Term Debt	2,029,157					2.029.157
Customer Deposits						
Fax Credits - Zero Cost						
Fax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	100,460					100,460
Total	\$ 1,587,141	₩.	٠ ج	\$ 542,476	₩	\$ 2,129,617

(1) Explain below all adjustments made in Columns (e) and (f) Other adjustments (Column (e)) to remove negative equity	
--	--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 2,589,306	N/A	\$ 2,589,306
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 2,589,306	N/A	\$ 2,589,306

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$	\$
Total Plan 115	t Acquisition Adjustment Accumulated Amortization	\$ -	\$ -	\$ - \$ -	\$ - - - - -
Total Acou	ımulated Amortization	•	¢	· · · · · · · · · · · · · · · · · · ·	-
	uisition Adjustments	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -

YEAR OF REPORT December 31, 2008

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL
ACCUMULATED DEPRECIATION Account 108		3.7	(4)	(e)
Balance first of year	N/A	¢ 250.005		
Credits during year:	N/A	\$ 353,837	N/A	\$ 353,837
Accruals charged:			[
to Account 108.1 (1)		98,566	İ	98,566
to Account 108.2 (2)				30,300
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage				
Other Credits (specify) :				
Other Credits (specify) .		-		
Total credits		98,566		98,566
Debits during year:				30,300
Book cost of plant retired		_		
Cost of removal]	_		
Other debits (specify)				
Total debits				
Balance end of year	N/A	\$ 452,403	N/A	\$ 452,403
ACCUMULATED AMORTIZATION				-
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:		1		
to Account 110.2 (2)		-		
Other Accounts (specify):			-	
Total credits		1		
Debits during year:				
Book cost of plant retired				
Other debits (specify)		-		
⊺otal debits				
Balance end of year	N/A	N/A	N/A	N/A

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

YEAR OF REPORT December 31, 2008

UTILITY NAME: Key Haven Utility Corporation

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766)

	EXPENSE (ACC EXPENSE INCURRED	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
Docket No. 070041-SU	\$	766	\$ 1,913
Total	\$		\$ 1,913

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$ <u>-</u>	\$ <u>-</u>	<u>\$</u>
Total Nonutility Property	\$	\$ -	\$ -	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Utility deposit	\$ 1,492
Total Special Deposits	\$ 1,492
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>\$</u>	\$
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$	\$ -
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: N/A	Account 127))	\$
Total Special Funds		\$

YEAR OF REPORT December 31, 2008

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Combined Water & Wastewater Wastewater Other Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Acct. 142): Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable ACCUMULATED PROVISION FOR	TOTAL (b) 44,398
Combined Water & Wastewater	44,398
Wastewater Other Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Acct. 142): Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	44,398
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Acct. 142): Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	44,398
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Acct. 142): Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	44,398
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable Total Accounts and Notes Receivable	44,398
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable Total Accounts and Notes Receivable	44,398
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable Total Accounts and Notes Receivable	77,000
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable Total Accounts and Notes Receivable	
NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	
NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	
NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	
NOTES RECEIVABLE (Acct. 144): Total Notes Receivable Total Accounts and Notes Receivable	
Total Notes Receivable Total Accounts and Notes Receivable	
Total Notes Receivable Total Accounts and Notes Receivable	
Total Accounts and Notes Receivable	
Total Accounts and Notes Receivable	
Total Accounts and Notes Receivable	
ACCUMULATED PROVISION FOR	44,398
UNCOLLECTABLE ACCOUNTS (Account 143):	
Balance First of Year \$ -	
Add: Provision for uncollectables for current year	
Collections of accounts previously written off Utility accounts	
Others	
Total Additions	
Deduct accounts written off during year:	
Utility accounts	
Others	
Total accounts written off	
Balance end of year	
Total Accounts and Notes Receivable - Net \$	

YEAR OF REPORT December 31, 2008

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		<u> </u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
First State Bank of the Florida Keys #20047567 First State Bank of the Florida Keys #10031055	\$ 1,056	<u>\$</u>
First State Bank of the Florida Keys #20036621	8,441	
*	1,178	10,596
First State Bank of the Florida Keys #10036225	5,277	
Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ 15,952	\$ 10,596
N/A	\$	\$ -
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u> </u>
Total Extraordinary Property Losses	\$ -

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186			
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN C DURING YE (b)	FF	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Docket No. 070041-SU	\$ 1,	913 \$	3,826
Total Deferred Rate Case Expense	\$ 1,	913 \$	3,826
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 2008 WTP Permit 2004 Hurricane damage - Camille & Wilma		750 <u>\$</u> 398	6,750
Total Other Deferred Debits	\$ 5,	148 \$	6,750
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	<u> </u>	_
Total Regulatory Assets	\$	- \$	-
TOTAL MISCELLANEOUS DEFERRED DEBITS		061 \$	10,576

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 10.	00 \$ 10.00
Shares authorized		100
Shares issued and outstanding		100
Total par value of stock issued	s	- \$ 1,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$	- s
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$	- \$ -
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	70		
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME: Key Haven Utility Corporation	Key Haven Utility Corporation
---	-------------------------------

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

CCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance beginning of year (Deficit)	\$	(1,014,24
	Changes to account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	1	
	Credits:	<u> </u>	
		<u> </u>	
			<u></u>
	Total Cuadita		
	Total Credits	 	
	Debits:	1	
		<u> </u>	
	Total Debits		
435	Balance transferred from Income		(155,96
436	Appropriations of Retained Earnings:		
400	The state of the s		
		1	
	Total appropriations of Retained Earnings		
	Dividends declared:		
437	Preferred stock dividends declared	I	
		T	
438	Common stock dividends declared	Ī	
]	
		 	
	Total Dividends Declared		
	Year end Balance	 	(1,170,20
214	Appropriated Retained Earnings (state balance and purpose of	1 -	
•	each appropriated amount at year end):	1	
		↓	
		╁	
214	Total Appropriated Retained Earnings		<u> </u>
	Total Retained Earnings (Deficit)	<u>\$</u>	(1,170,2
otes to S	tatement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)
First State Bank of the Florida Keys: Issue: 06/18/08; Matures: 06/18/13	8.00 % % % % % % % % % % % % %	F	\$ 2,029,157
Total	· · · · · · · · · · · · · · · · · · ·		\$ 2,029,157

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF ORLING	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a) NOTES PAYABLE (Account 232):	(b)	(c)	(d)
N/A		ł] \$ _
	%		
	%		
	%	· ————	
	%		
	%		
			
Total Account 232		·	\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		· · · · · · · · · · · · · · · · · · ·	
	%		\$ -
Arthur B. Lujan Testimentary Trust	8.75 %	F	100,460
	%		100,400
			
		-	
	%		
	%		
			·
Fotal Account 234			\$ 100,460

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Accrued management fees to A. Wayne Lujan Key Haven Associated Enterprises	\$ 273,474 \$44,803
Southernmost Insurance	55,977
Total	\$ 374,254

ACCRUED INTEREST AND EXPENSE **ACCOUNTS 237 AND 427**

	ACCOUNTS				
	BALANCE		EST ACCRUED	INTEREST	
	BEGINNING	ACCT.	RING YEAR	PAID	BALANCE
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	DURING	END OF
(a)	(b)	(c)	(d)	YEAR	YEAR
ACCOUNT NO. 237.1 - Accrued Interest on	Long Term Debt	(-/	(α)	(e)	(f)
	1		ľ	l	
First State Bank of FI Keys 20047567	\$ -	427.3	\$45,415	\$ 45,415	\$ -
First State Bank of Fl Keys 10024092		427.3	17,161	17,161	<u> </u>
First State Bank of FI Keys 10031055		427.3	24,408	24,408	<u>-</u>
First State Bank of FI Keys 10036225		427.3	4,425	4,425	
First State Bank of FI Keys 20036621			83,031	83,031	
			00,001	03,031	
Total Account No. 237.1	_	İ	174,440	174,440	
ACCOUNT NO. 237.2 - Accrued Interest in C	Other Liabilities				
	1			!	
None None					
	1				
Total Account 237.2	-			1	
Total Account 237 (1)	\$ -	-	\$ 174,440	\$ 174,440	•
()			Ψ 174,440	<u>\$ 174,440</u>	<u>-</u>
INTEREST EXPENSED:					
Total accrual Account 237	ŀ	237	\$ 174,440		
Less Capitalized Interest Portion of AFUDC:			, , , , ,		
None	_				
					•
Net Interest Exponend to Assessed to Assessed to					
Net Interest Expensed to Account No. 427 (2)		ŀ	\$ 174,440		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest (2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

AGGGGH 211	
DESCRIPTION (a)	BALANCE END OF YEAR (b)
None None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			\$	\$	\$ -
					- - - -
Total	<u>\$</u>		<u>\$</u>	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT	VEAD TAID
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) N/A	\$	\$
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2) N/A	\$	\$ -
Total Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	1	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$	473,792	N/A	\$ 473,792
Add credits during year:			2,500		 2,500
Less debits charged during					
Total Contributions In Aid of Construction	\$	\$	476,292	\$ -	\$ 476,292

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 318,385	N/A	\$ 318,385
Debits during year:		14,867		14,867
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 333,252		\$ 333,252

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (155,963
Reconciling items for the year:		
Taxable income not reported on the books:		
		
Deductions recorded on books not deducted for return:		
1.0	F-3 F-3	
Income recorded on books not included in return:		
meetine recorded on books hot included in return.		
Deduction on return not charged against book income:		
		
Federal tax net income (loss)		<u>\$ (155,963)</u>
Computation of tax:	! !	
The Company has a loss therefore there is no provision for increase.		
The Company has a loss, therefore, there is no provision for income taxes.	·	:
		<u> </u>

WATER OPERATION SECTION

Note: Key Haven Utility Corporation is a wastewater only utility; therefore, Pages W-1 through W-14 have been omitted from this report

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP Number
Key Haven / Monroe	205-S	1
	4-4	
	4-14-14-14-14-14-14-14-14-14-14-14-14-14	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,589,306
	Less:		2,000,000
	Nonused and Useful Plant (1)	<u></u>	
108.1	Accumulated Depreciation	S-6(b)	(452,403)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(476,292)
252	Advances for Construction	F-20	
	Subtotal		1,660,611
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	333,252
	Subtotal		1,993,863
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		39,978
	Other (Specify): Completed Construction not Classified		
:			
	WASTEWATER RATE BASE		\$ 2,033,841
	UTILITY OPERATING INCOME	<u>S-3</u>	\$ 19,122
ACHIE	VED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	0.94 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REF.	WASTEWATER
	MOOODINI NAME	I DAGE	
ī	(b)	PAGE (c)	UTILITY
	UTILITY OPERATING INCOME	(6)	(d)
400	Operating Revenues	S-9	\$ 455,278
530 L	Less: Guaranteed Revenue and AFPI	S-9	400,210
	Net Operating Revenues		
	Net Operating Nevertues		455,278
401 C	Operating Expenses	S-10(a)	319,824
403	Depreciation Expense	S-6(a)	98,566
	Less: Amortization of CIAC	S-8(a)	(14,867)
		0 0(a)	(14,007)
<u> </u>	Net Depreciation Expense		83,699
406 A	Amortization of Utility Plant Acquisition Adjustment	F-7	
	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		20,488
	Property Taxes		11,640
	Payroll Taxes	·	505
408.13 C	Other Taxes & Licenses		
408 T	otal Taxes Other Than Income		32,633
	ncome Taxes	F-16	02,000
410.10 D	Deferred Federal Income Taxes		
	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
	nvestment Tax Credits Deferred to Future Periods		
	nvestment Tax Credits Restored to Operating Income		
,,_,,	The state of the s		
U	Itility Operating Expenses		436,156
U	Itility Operating Income		19,122
I A	Ndd Back:		
	Guaranteed Revenue (and AFPI)		
	ncome From Utility Plant Leased to Others	į	·
	Gains (Losses) From Disposition of Utility Property]	
	Illowance for Funds Used During Construction		<u> </u>
Tα	otal Utility Operating Income		\$ 19,122
	•		

WASTEWATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

		SIEMAICH GITEILI FEANI ACCOUNTS	TI ACCOUNTS		
ACCT.	ACCOUNT NAME	PREVIOUS	SNOFFIGUR		CURRENT
(e)	(b)	(C)	ADDITIONS (d)	RETIREMENTS (e)	YEAR
351	Organization		\$	- -	\
352	Franchises				9
353	Land and Land Rights	2,666			797 1
354	Structure and Improvements	5,200			000,0
322	Power Generation Equipment				3,200
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	1,319,873			1 210 022
362	Special Collecting Structures				1,319,8/3
363	Services to Customers	11,591			70
364	Flow Measuring Devices				160,11
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	191,225			101
371	Pumping Equipment	177,214			177,142
374	Reuse Distribution Reservoirs				417//1
375	Reuse Transmission and			0.000	
	Distribution System				
380	Treatment & Disposal Equipment	860,012	17,800		077 017
381	Plant Sewers				710///0
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscelfaneous Equipment				
338	Other Tangible Plant	725			775
	Total Wastewater Plant	2 571 506	17 800	£	
		A 100 T			\$ 2,589,306
NOTE: A	Any adjustments made to raclassify property from one account to a	nothor mint he feetached			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Monroe

	7.		PLANT				-																			TOTAL TOTAL								700	67/	\$ 725	
	6. 6.	WASTEWATER DISTRIBUTION	PLANT			<i>•</i>																														· •	
	S. SECTATMED	WASTEWATER TREATMENT	PLANT			₩	-											THE STATE OF THE S																		5	
NT MATRIX	.4 TREATMENT	AND	PLANT (i)			\$ 666																877,812														\$ 888,678	
WASTEWATER UTILITY PLANT MATRIX	£.	SYSTEM	PLANT (i)														191.225	177.214																		\$ 368,439	
WASTEWAT	7.	COLLECTION	PLANT (h)			49				1,319,873		11,591																								\$ 1,331,464	
	- !	INTANGIBLE	PLANT (g)	\$												T FA																				÷	
			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipme	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	lools, shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
		ACCT.	NO. (a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

UTILITY NAME:	Key Haven	Utility Corporation	
SYSTEM NAME	COUNTY	Key Hayon / Manga	-

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT MASSE	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
(a)	ACCOUNT NAME (b)	YEARS	PERCENT	(100% - d) / c
351	Organization	(c)	(d) %	(e)
352	Franchises		%	%
354	Structure and Improvements	32		3.13 %
355	Power Generation Equipment	- <u> </u>		
360	Collection Sewers - Force		,	% %
361	Collection Sewers - Gravity	45		2.22 %
362	Special Collecting Structures	i		
	Services to Customers	38		2.63 %
364	Flow Measuring Devices			
	Flow Measuring Installations			
366	Reuse Services		%	
367	Reuse Meters and Meter Installations		%	
370	Receiving Wells	18	%	5.56 %
371	Pumping Equipment	18		5.56 %
374	Reuse Distribution Reservoirs		%	
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393 .	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
	Communication Equipment		%	%
	Miscellaneous Equipment		%	%
398	Other Tangible Plant	10	%	10.00 %
Vastewa	ater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2008 YEAR OF REPORT

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Mc

Key Haven / Monroe

	ANALYSIS OF ENTRIES IN	ENTRIES IN SEWER ACCUMULATED DEPRECIATION	DEPRECIATION		
ACCT.		BALANCE AT BEGINNING		Q3HLO	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR (C)	ACCRUALS (d)	CREDITS *	(d + e)
351	Organization	\$	\$	2	€
352	Franchises				9
354	Structure and Improvements	81	163		162
355	Power Generation Equipment				COT
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	(140,596)	29.301		100 00
362	Special Collecting Structures		# A A / C =		100,82
363	Services to Customers	(26,925)	305		300
364	Flow Measuring Devices				coc
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	15,721	10.632		10.6301
371	Pumping Equipment	47,776	9,853		10,032
374	Reuse Distribution Reservoirs				5,007
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	457,105	48,312		48 317
381	Plant Sewers				70,012
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	725			
Total De	Total Depreciable Wastewater Plant in Service	\$ 353,837	\$ 98,566	·	\$ 60
ي د د	Specify nature of transaction.				

Specify nature of transaction.
Use () to denote reversal entries.
Note: Other Credits (Column (e)) to correct rounding

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

UTILITY NAM Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

	ANALISTS OF CHINES IN SEWEN ACCOMBENIED DEPRECIALION (CONF.D.)	S IN SEVEN ACCOU	DEALES DEFALLE	לים ואוסט אוסדון		
			SALVAGE	COST OF REMOVAL	TOTAL	BALANCE AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
(a) (S)	ACCOUNT NAME (b)	RETIRED (a)	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
351	Organization	- \$	· ()	\$	Ô	(K)
352	Franchises					
354	Structure and Improvements					244
355	Power Generation Equipment					11.7
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					(111 205)
362	Special Collecting Structures					(111,233)
363	Services to Customers					(02,620)
364	Flow Measuring Devices					(50,010)
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					26 353
371	Pumping Equipment					57,670
374	Reuse Distribution Reservoirs					27,1023
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					505 417
381	Plant Sewers					/TL/COC
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					
390	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					725
Total D	Total Depreciable Wastewater Plant in Service	·	1 10	\$	-	\$ 452,403

UTILITY NAME:	Key Haven Utility Corporation
SYSTEM NAME	COUNTY: Key Haven / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 473,792
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	2,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		2,500
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 476,292

any propaid onto has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Key Haven	Utility	Corporation

SYSTEM NAME / COUNTY: Key Haven / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Charge Main Extension Charge	1 1	1,800 700	\$ - 1,800 700 - -
Total Credits			\$ 2,500

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 318,385
Debits during year: Accruals charged to Account Other Debits (specify):	14,867
Total debits	14,867
Credits during year (specify):	
Total credits	
Balance end of year	\$ 333,252

UTILITY NAME:	Key Haven Utility Corporation	
SYSTEM NAME	/ COUNTY: Key Haven / Monroe	

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

TOTAL PORTO ACICE MENTO I ROME WHICH CASH OR PROPER	INDICATE	URING THE YEAR
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
None .		\$
Total Credits		\$

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			- \$
521.2	Commercial Revenues			<u></u>
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	449	443	\$ 452,458
522.2	Commercial Revenues	1	1	2,395
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities	1		
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	450	444	454,853
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	450	444	\$ 454,853
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property		,	
	Interdepartmental Rents			
536	Other Wastewater Revenues		***	
I	(Including Allowance for Funds Prudently Invested	or AFPI)		425
	Total Other Wastewater Revenues	·		\$ 425

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
(-/	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			<u>\$</u>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues	1		
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
:	Total Wastewater Operating Revenues			\$ 455,278

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Monroe

			.1 .2 .3	.2	.3	4.	ιĊ	9.
			COLLECTION	SOURCE OF SUPPLY AND	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
AC (8)	ACCOUNT NAME (b)	CURRENT YEAR (c)	EXPENSES - OPERATIONS (d)	EXPENSES - MAINTENANCE (e)	EXPENSES - OPERATIONS (f)	EXPENSES - MAINTENANCE (q)	EXPENSES - OPERATIONS (h)	EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 3,300	\$	\$	\$	\$	\$	- \$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	38,318					38,318	
715	Purchased Power	40,486					40,486	
716	Fuel for Power Production							
718	Chemicals	39,655					39,655	
720	Materials and Supplies	86,502						86,502
731	Contractual Services - Engineering	22,526						
732	Contractual Services - Accounting	12,278						
733	Contractual Services - Legal	3,281	:					
734	Contractual Services - Mgt. Fees	31,414						
735	Contractual Services - Testing							
736	Contractual Services - Other	22,421						1,000
741	Rental of Building/Real Property							
742	Rental of Equipment	10,007						
750	Transportation Expense	400						
756	Insurance - Vehicle							
757	Insurance - General Liability	2,081					2,081	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
992	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense	1,913						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	5,242					1,209	
	Total Wastewater Utility Expenses	\$ 319,824	€	· 69-	· •	· •	\$ 121,749	\$ 87,502
				1707 0				

S-10(a) GROUP 1

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Key Haven Utility Corporation SYSTEM NAME / COUNTY: Key Haven / Monroe

		2					
		•	ė.	CECTOMEN	טוי.	71.	71.
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
O	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
701	(b)	() ()	(K)	(i)	(EI)	(u)	(0)
703	Salaries and Wades - Officers	•		•		9	P
3	Directors and Majority Stockholders						
707	Employee Densions and Boooffs						
710	Employee rensions and benefits Purchased Sewade Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering		22,526				
732	Contractual Services - Accounting		12,278				
733	Contractual Services - Legal		3,281				
734	Contractual Services - Mgt. Fees		31,414				
735	Contractual Services - Testing						
736	Contractual Services - Other	21,421					
741	Rental of Building/Real Property						
742	Rental of Equipment		10,007				
750	Transportation Expense		400				
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
200	Advertising Expense						
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense		1,913				
767	Regulatory Commission ExpOther						The state of the s
770	Bad Debt Expense						
775	Miscellaneous Expenses		4,033				
	Total Wastewater Utility Expenses	\$ 21,421	\$ 89,152	- \$	€\$	\$	6
							·
			S-10(b)				

S-10(b) GROUP 1

YEAR OF	REP	ORT
December	r 31,	2008

UTILITY NAME: Key Haven Utility Corporation
SYSTEM NAME / COUNTY: Key Haven / Monroe

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0	443	443
All Residential	8:1	1.0		
5/ <u>8"</u>	Displacement	1.5		
3/4"	Displacement	2.5	1	3
1"	Displacement	5.0	<u></u>	
1 1/2"	Displacement or Turbine			
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		l
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		<u> </u>
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	eter Equivalents		446

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total g	allons tr	eated includes both treated	d and purchased treatment	
ERC Calculation:	(22,629,000 (total galions treated)	/ 365 days) / 280 gpd =	221

UTILITY NAME:	Key Haven U	Itility Corporation
SYSTEM NAME	/ COUNTY:	Key Haven / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.200 MGD	
Basis of Permit Capacity (1)	MMADF	
Manufacturer	Obrien Environmental	
Type (2)	Extended Air	
Hydraulic Capacity	.200 MGD	
Average Daily Flow	61,997	
Total Gallons of Wastewater Treated	22,629,000	
Method of Effluent Disposal	Injection Wells	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM Key Haven

UTILITY NAME: K	ey Haven Utility	/ Corporation	
SYSTEM NAME / C	OUNTY:	Key Haven /	Monroe

OTHER WASTEWATER SYSTEM INFORMATION

·			
Furnish information below for each syster	n. A separate page	should be supplied w	here necessary.
Present ERC's * that system can efficiently serve.	446		
2. Maximum number of ERC's * which can be served.	528		
 Present system connection capacity (in ERC's *) using e 	existing lines.	528	
 Future system connection capacity (in ERC's *) upon se 	ervice area buildout.	578	
5. Estimated annual increase in ERC's * .	5		
8. Describe any plans and estimated completion dates for a Continued rehabilitation of the collection system	any enlargements or in	nprovements of this sys	stem.
provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasib If so, when?N/A	ility study been compl	leted No	
Has the utility been required by the DEP or water manage	ement district to imple	ment reuse?N	No
If so, what are the utility's plans to comply with the DEP	P? <u>N/A</u>		
10. When did the company last file a capacity analysis repo	ort with the DEP?		1997
 11. If the present system does not meet the requirements of a. Attach a description of the plant upgrade necessary b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP 	y to meet the DEP rules N/A N/A N/A	s. N/A N/A	
11. Department of Environmental Protection ID#	5244	1000469	
	<u> </u>		

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Key Haven Utility Corporation

For the Year Ended December 31, 2008

(a)		(b)		(c)		(d)
Accounts	Re	Wastewater venues per Sch. F-3	Re	s Wastewater venues per AF Return		Difference (b) - (c)
Gross Revenue:		,				· ·
Total Flat-Rate revenues (521.1 - 521.6)	\$		<u>\$</u>	_	\$	Ph.
Total Measured Revenues (522.1 - 522.5)		454,853		454,853		· · · · ·
Revenues from Public Authorities (523)		-				
Revenues from Other Systems (524)						
Interdepartmental Revenues (525)					ļ	-4*4
Total Other Wastewater Revenues (530 - 536)		425		425		
Reclaimed Water Sales (540.1 - 544)		_				
Total Wastewater Operating Revenue	\$	455,278	\$	455,278	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility						
Net Wastewater Operating Revenues	\$	455,278	\$	455,278	\$.

Exp]	lanations:
LAP.	iananons.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).