CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

KEY HAVEN UTILITY CORPORATION Exact Legal Name of Respondent

205-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

MAY - 4 2000

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.

٠,

- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable" Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8 If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tar/ff should be reported as one system. However, the engineering data must be reported by individual system.
- For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the
 consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

THEREBY CERTIFY, to the best of my knowledge and belief:

YES NO
1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.

X X X X X X

Kan a Certified

Legislature of Chief Exceptive Officer of the builty.

Each of the four items must be certified YES or XO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area to the
left of the signature.

(Signature of Chief Financial Officer of the utility) .

NOTICE:

Section 837.06. Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF	0 1999
KEY HAVEN UTILITY CORPORATION County:	MONROE:
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspondence should be sent: P.O. BOX 2067 KEY WEST, FL 33045	
Telephone: (305) 296-5052	
E Mail Address:	
WLB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this report should be addressed: RANDY W. MOORE, CPA 1104 TRUMAN AVENUE KEY WEST, FL 33040	
Telephone (305) 294-5234	
List below the address of where the utility's books and records are located: 1104 TRUMAN AVENUE KEY WEST, FL 33040	
Telephone: (305) 294-5234	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: 01/01/71	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation X	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting of the utility.	securities
Name 1. LSTATE OF ARTHUR B. LUJAN	Percent Ownership 100%

	Name	Percent Ownershij
1	ESTATE OF ARTHUR B. LUJAN	1000 0
2		1007.0
3		
4		
5		
6.		
7.		
×		
1)		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
RANDY W. MOORE	TREASURER		PSC REPORT RATE CASE INFO
MARTY FREIDMAN	ATTORNEY		PSC COMPLIANCE RATE CASE INFO
ROBERT NIXON	ACCOUNTANT		RATE CASE INFO

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- Major goals and objectives.
- Major operating divisions and functions.
- Current and projected growth patterns.
- Major transactions having a material effect on operations.
- A. THE COMPANY WAS ORGANIZED IN 1971 TO PROVIDE UTILITY SERVICE TO THE PROPERTY OWNERS OF THE SUBDIVISION KNOWN AS KEY HAVEN OR RACCOON KEY, FL.
- B. THE ONLY PUBLIC SERVICE RENDERED BY THE COMPANY IS SEWAGE TREATMENT.
- C. THE COMPANY'S MAJOR GOAL AND OBJECTIVE IS TO PROVIDE ENVIRONMENTALLY SAFE AND ECONOMIC SEWAGE TREATMENT TO ITS CUSTOMERS.
- D. NO OPERATING DIVISIONS.
- E. CURRENT AND EXPECTED GROWTH AT THE RATE OF 1% TO 2% PER ANNUM.
- 1. RATE CASE FROM RECENT PLANT EXPANSION.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NONE	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
A. WAYNE LUJAN	PRESIDENT	10 - 15 %	S
RANDY W. MOORE	TREASURER	10 - 15 %	
BETTY L. LUJAN	SECRETARY	0 %	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
A. WAYNE LUJAN	PRESIDENT		,
RANDY W. MOORE	TREASURER		
BETTY L. LUJAN	SECRETARY		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is atfiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE	5		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
A WAYNI LUJAN	PRESIDENT	NONE	KEY HAVEN ASSOC ENTERPRISES, INC.
RANDY W. MOORE	TREASURER	NONE	KEY HAVEN ASSOC. ENTERPRISES, INC.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WAS TEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or joint product as a result of providing water and or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, mirreries, tree fairns tertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121. Nonatility Property along with the associated revenue and expenses segregated out as nonutility also

	ASSET	s	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUN NUMBER
NONE	3		(0)	1 "	(1)	(g)
						1
		1 1				

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages F-2 and F-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2 Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

							AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)			
A WAYNE LUJAN	MANAGEMENT SERVICES		P S	12.500			
ANDY W MOORE	ACCOUNTING SERVICES		P	3,750			
LY HAVEN ASSOC ENTERPRISES	MANAGEMENT & ADMIN. SERVICES		P	36,000			
		-					

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 1 mer in this part all transactions relating 3 The columnar instructions follow

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets
- 2 Below are examples of some types of transactions to include purchase, sale or transfer of equipment purchase, sale or transfer of land and structures purchase, sale or transfer of securities moneash transfers of assets moneash dividends other than stock dividends

-write-off of bad debts or loans

- (a) Enter name of related party or company
 - (b) Describe briefly the type of assets purchased, sold or transferred
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S"
- (d) Enter the net book value for each item reported
- (e) Enter the net profit or loss for each item reported (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (4)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKE VALUE (f)
	NONE		8	•	

E-10(b)

FINANCIAL SECTION

1999

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

(a)			ACCOUNT NAME PAGE (b) (c)		ACCOUNT NAME PAGE YEA (b) (c) (d)			PREVIOUS YEAR (d)		CURRENT YEAR (e)
	UTILITY PLANT		Г		1					
101-106	Utility Plant	F-7	5	1,300,068	8	1.454.05				
108-110	Less: Accumulated Depreciation and Amortization	F-8	1	504,036	\perp	546,010				
	Net Plant		s	796.032	s	908,04				
114-115	Utility Plant Acquisition adjustment (Net)	F-7	+		+					
116 *	Other Utility Plant Adjustments		L							
	Fotal Net Utility Plant		s	796,032	s	908,04				
	OTHER PROPERTY AND INVESTMENTS	T-	+		+					
121	Nonutility Property	F-9	s		k					
122	Less: Accumulated Depreciation and Amortization				L					
	Net Nonutility Property									
123	Investment In Associated Companies	F-10	1		-					
124	Utility Investments	F-10	1		1					
125	Other Investments	F-10	1		1					
126-127	Special Funds	F-10	1		1					
	T. I and T. I.		1		1					
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		s		8					
131	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash	T	8	263 911	8	103.86				
131 132	CURRENT AND ACCRUED ASSETS	F-9	8	263,911	s					
	CURRENT AND ACCRUED ASSETS Cash	F-9 F-9	s	263,911 1,492	s					
132	CURRENT AND ACCRUED ASSETS Cash Special Deposits		s	1.0000000000000000000000000000000000000	s					
132 133	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments		s	1.0000000000000000000000000000000000000	s					
132 133 134	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated		s	1.0000000000000000000000000000000000000	8					
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts		s	1.0000000000000000000000000000000000000	s	103,86 1,49				
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-9	s	1,492	s	1.49				
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9	s	1,492	8	1.49				
132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-11 F-12	8	1,492	s	1,49				
132 133 134 135 141-144 145 146 151-153 161	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-9 F-11 F-12	8	1,492	s	1,49				
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-11 F-12	\$	1,492	s	1,49				
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-11 F-12	\$	1,492	8	1.49				
132 133 134 135 141-144 145 146 151-153 161 162 171 172 •	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-11 F-12	8	1,492	8	1.49				
132 133 134 135 141-144 145 146 151-153 161 162 171 172 • 173 •	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-9 F-11 F-12	\$	1,492	s	1.49				
132 133 134 135 141-144 145 146 151-153 161 162 171 172 •	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-11 F-12	S	1,492	s	1.49				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc, Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	S	7,265	s	6,523
	Total Deferred Debits		s	7,265	s	6,523
	TOTAL ASSETS AND OTHER DEBITS		s	1,078,815	s	1,020,189

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			177
201	Common Stock Issued	F-15 S	1,000	S 1.000
204	Preferred Stock Issued	F-15		1
202,205 •	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 •	Premium on Capital Stock			
209 •	Reduction in Par or Stated Value of Capital Stock	1 1		
210 •	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital	1 1	626,729	626,730
212	Discount On Capital Stock	1 1	17617,767	020,730
213	Capital Stock Expense	1 1		
214-215	Retained Earnings	F-16	(263,593)	(286,608
216	Reacquired Capital Stock	1	(200,575)	(280,008
218	Proprietary Capital	1 1		
	(Proprietorship and Partnership Only)			1
	Total Equity Capital	s	364,136	S 341,122
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			1
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	597,930	585,595
	Total Long Term Debt	s	597,930	\$ 585,595
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		13.831	2 050
232	Notes Payable	F-18	********	2,020
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	10.628	10.247
237	Accrued Interest	F-19	1,000,000	1
238	Accrued Dividends	1 1		
239	Matured Long Term Debt	1 1		
240	Matured Interest	1 1		
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities	-	24,459	5 12.297

^{*} Not Applicable for Class B Utilities

1999

COMPARATIVE BALANCE SHEET **EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS		П		T	
251	Unamortized Premium On Debt	F-13	5		8	
252	Advances For Construction	F-20	1			
253	Other Deferred Credits	F-21	1		1	
255	Accumulated Deferred Investment Tax Credits		_		\perp	
	Total Deferred Credits		s		8	
	OPERATING RESERVES	T	+		╀	
261	Property Insurance Reserve	1	k		1	
262	Injuries & Damages Reserve	1	ľ		P	
263	Pensions and Benefits Reserve	1	1		1	
265	Miscellaneous Operating Reserves		1			
	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION	T	s		8	
271	Contributions in Aid of Construction	F-22	5	298,659	8	299,87
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22	_	206,369	\perp	218,69
	Total Net C.I.A.C.		8	92,290	8	81,17
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation					
282	Accumulated Deferred Income Taxes -		ľ		P	
continued.	Liberalized Depreciation		1		1	
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		s		8	
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	1,078,815	8	1,020,18

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	NO. ACCOUNT NAME (a) (b)		(b) (c)		ACCOUNT NAME PAGE YEAR (b) (c) (d)			CURRENT YEAR * (e)	
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	s	236,127	s	227,711			
	Net Operating Revenues		5	236,127	8	227,711			
401	Operating Expenses	F-3(b)	s	178,930	-	157,403			
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	s	37,497 12,104	s	41,980 12,330			
	Net Depreciation Expense		s	25,393	s	29.650			
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		12,318		13.44.			
	Utility Operating Expenses		s	216,641	8	200,49			
	Net Utility Operating Income		s	19,486	s	27.216			
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (Iosses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)							
Lotal Unit	ty Operating Income [Enter here and on Page F-3(c)]		s	19.486	K	27,216			

For each account, Column e should agree with Cloumns f. g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)		WASTEWATER SCHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (h)
	S	227,711	s	
s	5	227,711	s	
S	s	157,403	8	
		41,980 12,330		
s	s	29,650	s	
		13,442		
8	5	200,495	s	
S	s	27,216	s	
5	8	27,216	s	

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	1	PREVIOUS YEAR (d)	(URRENT YEAR (e)
Fotal Utilit	ty Operating Income [from page F-3(a)]		s	19,486	s	27,216
50.00	OTHER INCOME AND DEDUCTIONS				-	
415	Revenues-Merchandising, Jobbing, and Contract Deductions		L			
416	Costs & Expenses of Merchandising	1	P		•	
	Jobbing, and Contract Work		1		ı	
419	Interest and Dividend Income		1	192	l	51
421	Nonutility Income				1	
426	Miscellaneous Nonutility Expenses	1				
	Total Other Income and Deductions		s	192	s	51
	TAXES APPLICABLE TO OTHER INCOME	Т	\vdash			
408.20	Taxes Other Than Income	1	k		k	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		s		s	
	INTEREST EXPENSE	T -	\vdash		-	
427	Interest Expense	F-19	s	32.578	8	49.54
428	Amortization of Debt Discount & Expense	F-13	1	1.339		74
429	Amortization of Premium on Debt	F-13	_			
	Total Interest Expense		s	33,917	S	50.28
	EXTRAORDINARY ITEMS	1	\vdash		-	
433	Extraordinary Income		5		8	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items		_			
	Total Extraordinary Items		s		s	
	NET INCOME		k	(14,239)		(23,01

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		STEWATER UTILITY (e)
101	Utility Plant In Service	F-7 S			1,454,057
	Less:			-	1,434,037
	Nonused and Useful Plant (1)			1	
108	Accumulated Depreciation	F-8			546,016
110	Accumulated Amortization	F-8			- 40,010
271	Contributions In Aid of Construction	F-22			299,874
252	Advances for Construction	F-20			2-7,0
	Subtotal	s		s	608,167
	Add:				
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22			218,699
	Subtotal	s		s	826,866
	Plus or Minus:	-		+-	
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of			1	
	Acquisition Adjustments (2)	F-7		1	
	Working Capital Allowance (3)			1	
	Other (Specify):				
	RATE BASE	s		s	826,866
	NET UTILITY OPERATING INCOME	s		8	27,210
	THEVELD DATE OF DETERMINE			_	
233	CHIEVED RATE OF RETURN (Operating Income / R.	ate Base)			3.290

NOTES:

- Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	s	341,122	36.81%	10	3.795
Long Term Debt Customer Deposits		585,595	63.19%	δ	5.213
Tax Credits - Zero Cost Tax Credits - Weighted Cost					
Deferred Income Taxes Other (Explain)					
Total	s	926,717	100.00%		9.008

(1)	If the utility's capita	structure is not used,	, explain which capital structure is used	
-----	-------------------------	------------------------	---	--

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.93%	
Commission order approving Return on Equity:	PSC-94-1557-S-SU	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9/6	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

1999

KEY HAVEN UTILITY CORPORATION

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY ESED IN THE LAST RATE PROCEEDING

0
- 1

ustments made in Columns (e) and (f):			
(1) Explain below all adjustments made in Columns (e)			

UTILITY NAME:

YEAR OF REPORT 1999

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
	Plant Accounts:							
101	Utility Plant In Service	8		s	1,454,057	S	k	1,454,057
102	Utility Plant Leased to Other							1,1,71,0,77
103	Property Held for Future Use							
104	Utility Plant Purchased or Sold							
105	Construction Work in Progress							
106	Completed Construction Not Classified							
	Total Utility Plant	s		s	1,454,057	s	8	1,454,057

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	s	s	s	s
Total P	lant Acquisition Adjustments	8	s	s	s
115	Accumulated Amortization	s	s	s	s
Lotal A	accumulated Amortization	5	s	s	5
Net Acc	quisition Adjustments	s	s	s	s

KEY HAVEN UTILITY CORPORATION

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)		STEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION				1/	_	(6)
Account 108	1					
Balance first of year	8	5	504,036	s	s	504.036
Credit during year					1	
Accruals charged to:				1		
Account 108.1 (1) Account 108.2 (2)	P	8	41,980	5	s	41.980
Account 108.2 (2)		- 1			1	
Other Accounts (specify):		- 1 -			1	
Office Accounts (specify).						
Salvage						
Other Credits (Specify):		- 1				
Omer Credits (specify):						
Total Credits			/1 0ps		1	
Debits during year:	,	P -	41,980	P	-	41,980
Book cost of plant retired						
Cost of Removal		- 1				
Other Debits (specify):		- 1		1		
		+		 	+-	
Lotal Debits	8	- 5		s	8	
Balance end of year	5	s	546,016	s	8	546,016
ACCUMULATED AMORTIZATION		_		 	+-	
Account 110					1	
Balance first of year	5	s		s	k	
Credit during year:					1	
Accruals charged to:					1	
	5	5		s	8	
Account 110.2 (2)		1				
Other Accounts (specify):						
Total credits					1	
Debits during year:	+	-		P	-	
Book cost of plant retired					1	
Other debits (specify):						
Lotal Debits	s	s		s	-	
Balance end of year					T	
commercial of year	P	P		P	P	

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

KEY HAVEN UTILITY CORPORATION

YEAR OF REPORT 1999

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT.	AMOUNT (e)	
	s		s	
Total	s		s	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	S	s	S	s
Total Nonutility Property	s	s	s	,

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): ELECTRIC UTILITY DEPOSIT	S 1.492
Total Special Deposits	5 1,492
OTHER SPECIAL DEPOSITS (Account 133):	s
Total Other Special Deposits	5

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 theory 123

Report hereunder all investments and special funds carri DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	s	s
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124):	s	s
Lotal Utility Investment		s
OTHER INVESTMENTS (Account 125):	s	5
Total Other Investment		
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilitie	ss: Account 127):	\$
Lotal Special Funds		s

YEAR OF REPORT 1999

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTION		TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water		
Wastewater	P	
Other	272	
Total Customer Accounts Receivable		S 27
OTHER ACCOUNTS RECEIVABLE (Account 142):		3 27.
	s	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
	s	
Total Notes Receivable		S
Total Accounts and Notes Receivable		\$ 27
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	s	
Add: Provision for uncollectibles for current year	S	
Collection of accounts previously written off		
Utility Accounts	1 1	
Others		
Total Additions		
Deduct accounts written off during year:		
Utility Accounts		
Others	1	
Total accounts written off	5	
Balance end of year		s
	BLE - NET	

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION

(a)

TOTAL

(b)

S

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	0,	
Total		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	5
Total Miscellaneous Current and Accrued Liabilities	s

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): FIRST STATE BANK OF THE FLORIDA KEYS	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
	s	742	s	6,523
Total Unamortized Debt Discount and Expense	s	742	s	6,523
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s		s	
Total Unamortized Premium on Debt	s		s	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	8
Total Extraordinary Property Losses	s

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	s	s
4		
Fotal Deferred Rate Case Expense	5	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	S	s
Total Other Deferred Debits	s	s
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	s	\$
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	s

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		S 10
Shares authorized		100
Shares issued and outstanding		100
Total par value of stock issued		s 1,000
Dividends declared per share for year		5 0
PREFERRED STOCK		
Par or stated value per share		k
Shares authorized		ľ
Shares issued and outstanding		
Total par value of stock issued		s
Dividends declared per share for year		8

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
N/A	% %		s
	%		
	%		
	%		
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

 Show separately 	the state and federal income tax	x effect of items shown in Account No. 439.
-------------------------------------	----------------------------------	---

CT. O.	DESCRIPTION		AMOUNTS
15 U	nappropriated Retained Earnings:		(c)
	Balance Beginning of Year		
	hanges to Account:	_	(263,59
	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	8	
	Total Credits:	-	
	Debits:	s	
	Total Debits:	8	
5 B	alance Transferred from Income		
36 A	appropriations of Retained Earnings:		(23,01
1	otal Appropriations of Retained Earnings	s	
17	Preferred Stock Dividends Declared		
88	Common Stock Dividends Declared		
	Total Dividends Declared	s	
15 Y	ear end Balance	5	(286,60
14 A	appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
4	Lotal Appropriated Retained Earnings	8	
il Retaine	ed Farnings	s	(286,60
s to State	ement of Retained Farnings:		
is to State	ement of Retained Farnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)	TOTAL (b)
		s
otal		8

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PE BALANCE SHE (d)	
FIRST STATE BANK OF THE FLORIDA KEYS NOMINAL DATE OF ISSUE 10/14/99 DATE OF MATURITY 10/14/09	VAR 94 94 94 94 94 94 94 94 94 94 94 94 94	INDEXED TO 5 YR U.S. TREASURY BILL	S 585.	595
Total			S 585,:	595

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232):	% % % % % %		5	
Total Account 232	1		s	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % %		s	
Total Account 234			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
		>
Lotal		
Total		s

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

			INTE	INTEREST ACCRUED		
		BALANCE	ā	DURING YEAR	INTEREST	
DESCRIPTION	В	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT		OF YEAR	DEBIT	7	YEAR	OF YEAR
(a)		(g)	(c)	(p)	(e)	(I)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt FIRST STATE BANK OF THE FLORIDA KEYS		0	427	19,547	\$ 49.547	0
Total Account 237.1		0		\$ 19,547	5 49,547	0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer D:posits			427		8	_
Total Account 237.2				8	8	8
Total Account 237 (1)	~	0		49,547	\$ 25'61 \$	0
INTEREST EXPENSED: Total accrual Account 237			237	19,547	(1) Must agree to F	(1) Must agree to F-2 (a). Beginning and
Less Capitalized Interest Portion of AFUDC:					Ending Balance of Acerued In (2) Must agree to F-3 (c), Current Year Interest Expense	Ending Balance of Acerued Interest. Must agree to F-3 (c), Current Year Interest Expense
Net Interest Expensed to Account No. 427 (2)				19,547		

6661

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
	~
Total Miscellaneous Current and Accrued Liabilities	

ADVANCES FOR CONSTRUCTION

			_		
		BALANCE END OF YEAR	(J)	8	8
		CREDITS	(e)		
	DEBITS	AMOUNT	(p)		
		ACCT. DEBIT	-		~
CCOUNT 252	BALANCE	BEGINNING OF YEAR	(p)	6	
V		NAME OF PAYOR *			Total

Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	S	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	S	s
Total Other Deferred Liabilities	\$	5
TOTAL OTHER DEFERRED CREDITS	s	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ 298,659	s	\$ 298,659
Add credits during year:	s	S 1.215	s	\$ 1,215
Less debit charged during the year	S	s	s	s
Total Contribution In Aid of Construction	s	\$ 299,874	S	\$ 299,874

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL.
Balance first of year	s	\$ 206,369	s	S 206,369
Debits during the year	s	s 12,330	s	S 12.330
Credits during the year	s	s	s	5
Total Accumulated Amortization of Contributions In Aid of Construction	5	S 218,699	s	\$ 218,699

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	Λ	AMOUNT (c)
Net income for the year	F-3(c)	s	(23,015)
Reconciling items for the year: Taxable income not reported on books: CONTRIBUTIONS IN AID OF CONSTRUCTION			1.215
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income: DEPRECIATION			17,506
Federal tax net income		5	(39,306)
Computation of tax :			

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

KEY HAVEN UTILITY CORPORATION

YEAR OF REPORT

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KEY HAVEN UTILITY/MONROE	205-S	N/A

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W	ASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)		1,454,05
	Less:			11177,137
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)		546,01
110	Accumulated Amortization	1	1	
271	Contributions In Aid of Construction	S-7	1	299,87
252	Advances for Construction	F-20		
	Subtotal		5	608,16
	Add:	I	+-	
272	Accumulated Amortization of			
	Contributions in Aid of Construction	S-8(a)	8	218,69
	Subtotal		5	826,86
	Plus or Minus:	1	+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1	
	Working Capital Allowance (3)	I	1	
	Other (Specify):			
	WASTEWATER RATE BASE		s	826,86
	WASTEWATER OPERATING INCOME,	S-3	5	27,21
ACTI	EVED RATE OF RETURN (Waster ater Operating Income / Waster		1	3.29

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	LLY OPERATING INCOME		1.07
400	Operating Revenues	S-9(a)	\$ 227,71
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		S 227,71
401	Operating Expenses	S-10(a)	\$ 157,40
403	Depreciation Expense		
7972	I S A SALE	S-6(a)	41,98
1100000	Less: Amortization of CIAC	S-8(a)	12,33
	Net Depreciation Expense		5 29,65
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10			1
408.11	Utility Regulatory Assessment Fee Property Taxes		10.24
408.12	Payroll Taxes		3,04
408.13	Other Laxes and Licenses		
4:30.13	Critical Layes and Lacenses		15
408	Lotal Taxes Other Than Income		5 13,44
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes	l	1
410.11	Deferred State Income Taxes		1
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		5 200,49
	Utility Operating Income		5 27.21
	Add Back:	T	1
530	Guaranteed Revenue (and AFPI)	S-9(a)	8
413	Income From Utility Plant Leased to Others	1	
414	Gains (losses) From Disposition of Utility Property		1
420	Allowance for Funds Used During Construction		
	Lotal Utility Operating Income		5 27,21

6661

KEY HAVEN CTILITY CORPORATION

UTILITY NAME:

SYSTEM NAME (COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER UTILITY PLANT ACCOUNTS

5,666 525,062 10,400 868,190 1,454,057 CURRENT YEAR RETIREMENTS (e) 7,370 268,652 276,022 ADDITIONS Ð 5,666 10,400 517,692 599,538 1,178,035 PREVIOUS YEAR 3 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Fools. Shop and Garage Equipment Freatment and Disposal Equipment Office Furniture and Equipment ACCOUNT NAME Structures and Improvements Reuse Distribution Reservoirs Power Generation Equipment Flow Measuring Installations Special Collecting Structures Collection Sewers - Gravity Power Operated Lquipment Communication Equipment Collection Sewers - Force Fransportation Equipment Miscellaneous I quipment Flow Measuring Devices Reuse Transmission and Services to Customers and and Land Rights aborator, Lquipment I otal Wastewater Plant (P) Pumping Equipment Distribution System Outfall Sewer Lines Other Langible Plant Stores Equipment Receiving Wells Reuse Services **Preamization** Plant Sewers runchises 00 354 (a) 361 362 363 364 365 366 370 371 375 380 381 382 389 390 391 393 394 395 396 397

Any adjustments made to reclassify property from one account to another must be footnoted NOTE

KEY HAVEN ULLITY CORPORATION

LILLIN VANE

SYSTEM VARE COUNTY: KEY HAVEN CHLITY MONROE

ř GENERAL PLANT WASTEMATER DISTRIBUTION RECLAIMED PLAN WASTEWATER RECLAIMED TREATMENT PLAN 3,666 868,190 TREATMENT 873,856 DISPOSAL CV WASTEWATER UTILITY PLANT MATRIX 10,400 44.014 54,414 SYSTEM PUMPING PLAN \$25,062 COLLECTION 525,062 FIN 3 NIVIGIBLE PLAN 54 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Power Generation Equipment Reuse Distribution Reservoirs Structures and Improvements ACCOUNT NAME Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Fotal Wastewater Plant Land and Land Rights Laboratory Equipment Pumping Equipment Ê Distribution System Outfall Sewer Lines Wher Tangible Plant Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers 9 380 381 382 383 389 390 391 392 393 394 395 395

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C
354	Structures and Improvements	147	(4)	(6)
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	45.00		2.220
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30.00		3.330
371	Pumping Equipment	17.86		5.60°
375	Reuse Transmission and	17.00		2.60*
	Distribution System			
380	Treatment and Disposal Equipment	22.88		4.379
381	Plant Sewers	22.00		4.57
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			1
394	Laboratory Equipment			1
395	Power Operated Equipment			1
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	15.00		6.67%

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY:

UTILITY NAME:

KEY HAVEN UTILITY/MONROE

11.584 343 27,540 CREDITS (q + e) TOTAL 9 ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION CREDITS * OTHER (e) 11.584 343 2,465 27.540 ACCRUALS Ð AT BEGINNING 135,979 3,741 346,665 BALANCE OF VEAR 3 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Freatment and Disposal Equipment Office Furniture and Equipment ACCOUNT NAME Power Generation Equipment Flow Measuring Installations Structures and Improvements Special Collecting Structures Collection Sewers - Gravity Collection Sewers - Force Fransportation Equipment Flow Measuring Devices Reuse Transmission and (p) Services to Custorners aborator, Equipment Pumping Equipment Outfall Sewer Lines Distribution System Stores Equipment Receiving Wells Reuse Services Plant Sewers ACCT. 20 355 360 361 362 364 365 366 367 370 380 381 382 389 390 391 392 393 (B) 371 394 395

41.980

2

41.980

504,036

Total Depreciable Wastewater Plant in Service

Power Operated Equipment Communication Equipment

Miscellaneous Equipment

396

Other Tangible Plant

Use () to denote reversal entries Specify nature of transaction.

KEY HAVEN UTILITY CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

ACCT.	HANTAINDEN	PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
	ACCOUNT AVAILE	NE HINED	LASCHARGE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(8)	(h)	(j)	(i)	(k)
354	Structures and Improvements		-		2	20
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					147,563
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					4,084
371	Pumping Equipment					19,900
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					374,205
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
364	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					264
otal De	Total Depreciable Wastewater Plant in Service					\$ \$46.016

Specify nature of transaction.
 Use () to denote reversal entries.

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 271			
DESCRIPTION (a)	REFERENCE (b)	WA	STEWATER (c)
Balance first of year		s	298,659
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	5	1,215
Total Credits		5	1,215
Less debits charged during the year (All debits charged during the year must be explained below)		5	
Fotal Contributions In Aid of Construction		s	299,874

Explain all debits charged to Account 271 during the year below:

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
CONNECTION CHARGES	1	S 1,215 S	1,215
Total Credits		5	1,215

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WA	STEWATER (b)
Balance first of year	5	206,369
Debits during the year: Accruals charged to Account 272 Other debits (specify):	5	12,330
Total debits	5	12,330
Credits during the year (specify):	5	
Total credits	8	
Balance end of year	s	218,699

S-8(a) GROUP

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		5
Total Credits		

S-8(b) GROUP

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			T
521.1	Residential Revenues	408	409	5 226,941
521.2	Commercial Revenues	1	1	560
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			210
521	Total Flat Rate Revenues	409	410	5 227,711
	Measured Revenues:			-
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			s
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	409	410	5 227.711
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			k
531	Sale of Sludge			ľ
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Pruder	tly Invested or AFPI)		
	Total Other Wastewater Revenues			5

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(p)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
540.1	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.3	Commercial Reuse Revenues Industrial Reuse Revenues			
540.4	Reuse Revenues From			
. 40.4	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Lotal Reclaimed Water Sales			
	Total Wastewater Operating Revenues			227,7

^{*} Customer is defined by Rule 25-30.210(1). Florida Administrative Code.

KEY HAVEN CTILITY CORPORATION

SYSTEMAMIE/COLVIY:

LTILITY NAME:

			-	5	.3	7	5.	9.
133		12300.13	VOLLEGIO	XOLLOGINOS	SXIdIX Id	SXIdN Id	TREATMENT	TREATMENT
NO.	ACCOUNT NAME	YEAR	ENPENSES.	ENPENSES.	EXPENSES.	ENPENSES.	EXPENSES.	EXPENSES.
ê	9	(3)	(d)	(e)	OPERATIONS (f)	MAINIENANCE (g)	OPERATIONS (b)	MAINTENANCE
701	Salaries and Wages - Employees 5				8	-	8	9
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment		100 SAMON SA	March Street		STATE OF THE PERSON NAMED IN		Account of the second
711	Sludge Removal Expense	42.5.3					42,533	
715	Purc'tased Power	16,160		Control of the last of the las		の記念のないのでは	16,160	Section Control
716	Fue: for Power Purchased			100 mm 10				
718	Chemicals	4,258					4,258	
720	Materials and Supplies	1,070					1,070	
731	Contractual Services-Engineering	12,369					12,369	
732	Contractual Services - Accounting	3,750						
733	Contractual Services - Legal	1,762						
734	Contractual Services - Mgt Fees	48,500						
735	Contractual Services - Testing							
736	Contractual Services - Other	7,725					7,725	
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses							
756	Insurance - Vehicle							
757	Insurance - General Liability	4,704						
758	Insurance - Workman's Comp							
759	Insurance - Other	797						
760	Advertising Expense		Wilder Street			1000000000000000000000000000000000000		
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Lypense							
767	Regulatory Commission Exp -Other							
770	Bad Debt Expense		TO STATE THE PARTY OF THE PARTY					
775	Miscellaneous Expenses	14,110					12,164	
1	Cont. M. Section and Physics Processes	5 600 650					0,4 7,0	
101	an wastewater collis Expenses	CON 127					10 miles (

KEY HAVEN UTILITY CORPORATION

SYSTEM VAIL / COUNTY :

LTILLIN VANIE.

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE DISTRIBUTION RECLAIMED EXPENSES-WATER DISTRIBUTION OPERATIONS RECLAIMED EXPENSES-WATER Ξ MAINTENANCE RECLAIMED TREATMENT EXPENSES-WATER RECLAIMED OPERATIONS TREATMENT ENPENSES-WATER 3.750 1.762 24,250 4,704 36,874 1946 462 FAPENSES ADMIN. & GENERAL 3 24,250 24,250 CUSTONER ACCOUNTS EXPENSE Directors and Majority Stockholder Amortization of Rate Case Expense Regulatory, Commission Exp -Other Contractual Services - Accounting Regulator, Commission Expenses Contractual Services-Engineering Employee Pensions and Benefits Salaries and Wages - Employees Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers. Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp ACCOUNT NAME Contractual Services - Legal Total Wastewater Utility Expenses Contractual Services - Other Insurance - General Liability Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense ê It rance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals 9 70.3 704 710 711 715 (R 767

S-10(b) GROUP

KEY HAVEN UTILITY CORPORATION

1999

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		(1)	(4)	(6)
All Residen	itial	1.0		1
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
	52,852,000 / 365 / 280 = 517	

KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.200 MGD	
	MAX. MONTHLY	
Basis of Permit Capacity (1)	AVG DAILY FLOW	
	O'BRIEN	
Manufacturer	ENVIRONMENTAL	
	EXTENDED	
Type (2)	AERATION	
Hydraulic Capacity	.200 MGD	
Average Daily Flow	0.1448 MGD	
Total Gallons of Wastewater Treated	52.852 MILLION	
	INJECTION	
Method of Effluent Disposal	WELLS	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

S-12	
GROUP	
SYSTEM	

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITY NAME: KEY HAVEN UTILITY CORPORATION

SYSTEM NAME / COUNTY: KEY HAVEN UTILITY/MONROE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served	
2. Maximum number of ERCs* which can be served 714	
Present system connection capacity (in ERCs*) using existing lines <u>UNDETERMINED</u>	
Future connection capacity (in ERCs*) upon service area buildout <u>UNDETERMINED</u>	
5. Estimated annual increase in ERCs* <u>5</u>	
Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
If the utility does not engage in reuse, has a reuse feasibility study been completed? NO	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?NO	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules:	
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. 	
b. Have these plans been approved by DEP? N/A	
c. When will construction begin? d. Attach plans for funding the required upgrading. N/A	
e. Is this system under any Consent Order with DEP? N/A	
12. Department of Environmental Protection ID# 5244P00469	

S-13 GROUP SYSTEM

^{*} An ERC is determined based on the calculation on S-11.