#### CLASS "A" OR "B"

#### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

#### **ANNUAL REPORT**

SU336-05-AR

K W Resort Utilities Corp.

P. O Box 2125 Key West, FL 33452-2125

**Exact Legal Name of Respondent** 

168-S

**Certificate Numbers** 

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2005

#### Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
PAUL E. DECHARIO, C.P.A.
KATHERINE U. JACKSON, C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4432 (727) 791-4020 FACSIMILE (727) 797-3602 e-mail cpas@cjnw.net

March 14, 2006

Officers and Directors K.W. Resort Utilities Corp.

We have compiled the 2005 Annual Report of K.W. Resort Utilities Corp. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of K.W. Resort Utilities Corp. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

We are not independent with respect to K. W. Resort Utilities Corp.

CRONIN, JACKSON, NIXON & WILSON

Crown, Joekson, Rigon + Wilson

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## **EXECUTIVE**

## SUMMARY

#### **CERTIFICATION OF ANNUAL REPORT**

YEAR OF REPORT

ILITY NAME:		KW F	Resc	rt Utilities Corp	December 31, 2005
I HEREB	CERT	TFY, to	the	pest of my knowledge and belief:	
YES (X)	NO (	) 1	۱.	The utility is in substantial compliance with the Uniform Accounts prescribed by the Florida Public Service Com	
YES (X)	NO (	) 2	2.	The utility is in substantial compliance with all applicable orders of the Florida Public Service Commission.	e rules and
YES (X)	NO (	) 3	3.	There have been no communications from regulatory acconcerning noncompliance with, or deficiencies in, finar practices that could have a material effect on the financ of the utility.	icial reporting
YES (X)	NO (		<b>i.</b>	The annual report fairly represents the financial condition of operations of the respondent for the period presented information and statements presented in the report as to affairs of the respondent are true, correct and complete for which it represents.	I and other o the business
	Iten	ns Certi	fied		
1. ( X )	2. ( X	) (	3. ( X	) (X) (signature of the chief executive of	officer of the utility)
1.	2.	) (	<b>3</b> .	4. ) (signature of the chief financial o	* fficer of the utility)

duty shall be guilty of a misdemeanor of the second degree.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2005

	KW Re	sort Utilities Corp		County:	Monroe	
	(Exac	t Name of Utility)				
		-				
List below the e	exact mailing address	of the utility for which	h normal correspondence	should be sent:		
	KW Resort Utilities (	Corp.				
	Key West Golf Club					
	6450 College Road	·····				
	Key West, Florida 3					
Telephone:	( 305 )	294-9578				
- Mail Address.		N1/A				
e-Mail Address:		N/A				
WEB Site:		N/A				
VVLD Site.	<del></del>	19/7				
Sunshine State C	one-Call of Florida, Inc. I	Member Number		N/A		
				1071		·
Name and addres	ss of person to whom co	rrespondence concerni	ing this report should be add	ressed:		
	Robert C. Nixon, CP	•				
		on & Wilson, CPA's, PA	A			
	2560 Gulf-to-Bay Blv	/d, Suite 200				
	Clearwater, Florida	34625				
Telephone:	( 727 )	791-4020				
List below the add	dress of where the utility	's books and records a	re located:			
	KW Resort Utilities (	Corp.				
	6630 Front Street					
	Key West, Florida 33	3045				
<del></del>	/ 005 )	204.0570				
Telephone:	( 305 )	294-9578				
List bolow any ar	oups auditing or reviewir	and the records and one	rations:			
	Nixon and Wilson, CPA		auons.			
Oronini, odokom,	THE					
			· · · · · · · · · · · · · · · · · · ·			
Date of original of	rganization of the utility:		01/01/1972			
				<del></del>		
Check the approp	oriate business entity of	the utility as filed with th	ne Internal Revenue Service:			
	Individual	Partnership	Sub S Corporation	1120 Corporation		
			Х			
		ning or holding directly	or indirectly 5 percent or mo	re of the voting		
securities of the u	utility:					
					Percent	
			Name		Ownership	
	1. WS Utility, Inc	<b>.</b>			100	%
	2.					%
	3.					%
	4.					%
	5. 6					%
	6.					%
	7.					%
	8. 9.					%
	9. 10.					% %
	IU.					%

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Ed Castle	Manager	Wyler Engineering	Manager of utility operation
Robert C. Nixon (727) 791-4020	CPA	Cronin Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Owner	President	All utility matters
		·	
	·		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

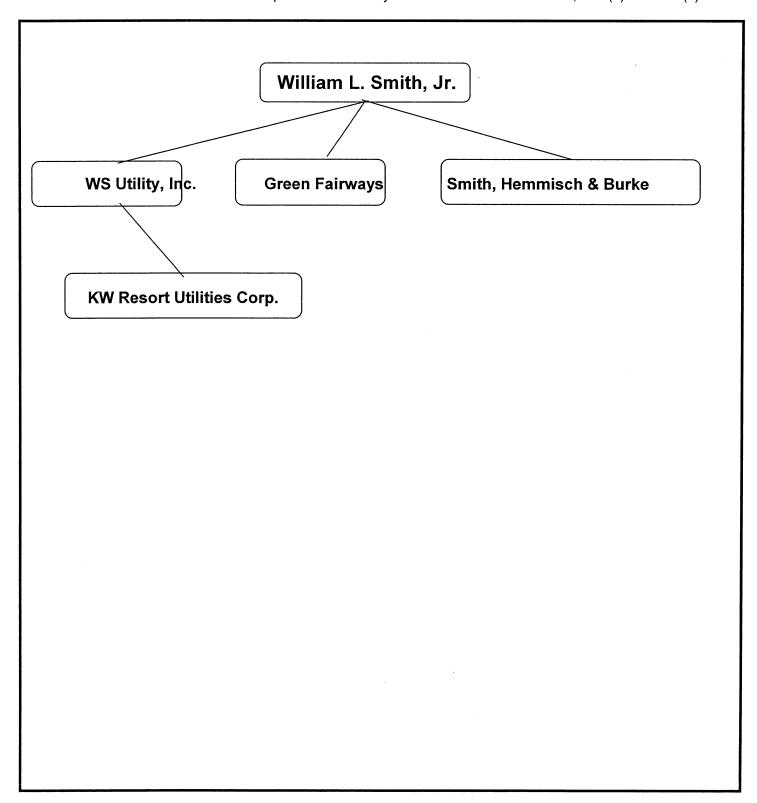
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Growth is expected of approximately 100 ERC's per year through buildout
- F. None

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/05

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
William L. Smith, Jr.	President	30 % % % % % % %	\$ \$ \$ \$ \$ \$ \$ \$

#### **COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. **NUMBER OF DIRECTORS MEETINGS DIRECTORS** NAME TITLE **ATTENDED COMPENSATION** (a) (b) (c) (d) William L. Smith, Jr. President 1 \$ None Alexander Smith Director \$ None Barton W. Smith \$ \$ Director None \$ \$ \$ \$

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

WALLS OF OFFICER	IDENTIFICATION OF	<u> </u>	L NAME AND ADDRESS OF
NAME OF OFFICER,	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
DIRECTOR OR AFFILIATE			
(a)	(b)	(c)	(d)
None		\$	
			· ·
		·	
			,

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	11 East Adams Street Suite 1400 Chicago, IL 60603
	President	Green Fairways	11 East Adams Street Suite 1400 Chicago, IL 60603
	Attorney	Smith, Hemmisch & Burke	11 East Adams Street Suite 1400 Chicago, IL 60603

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						
	\$		\$		\$	
			:			
i						

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Green Fairways	Management	8/17/98 - Open	Р	\$ 89,167
Key West Golf Course	Accounting, billing, customer accounts & service	8/17/98 - open	Р	102,038
				·

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None	, ,	\$	\$	\$	\$

## FINANCIAL

## SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
104 100	UTILITY PLANT	F-7	,	0.496.903	¢ 0.452.740
	Utility Plant	F-7 F-8	\$_	9,486,893 (2,579,025)	\$ 9,153,740
108-110	Less: Accumulated Depreciation and Amortization	Γ-0		(2,579,025)	(2,280,322)
	Net Plant			6,907,868	6,873,418
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			6,907,868	6,873,418
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
400	Net Nonutility Property	F-10			
123	Investment in Associated Companies		<b> </b>		
124	Utility Investments	F-10 F-10	—		
125 126-127	Other Investments Special Funds	F-10			
	Total Other Property and Investments  CURRENT AND ACCRUED ASSETS	<u> </u>			
131	Cash			277,123	311,378
132	Special Deposits	F-9		217,352	213,062
133	Other Special Deposits	F-9	-	211,002	
134	Working Funds				
135	Temporary Cash Investments				
	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		97,536	96,652
145	Accounts Receivable from Associated Companies	F-12		883,534	866,440
146	Notes Receivable from Associated Companies	F-12	1		
151-153	Materials and Supplies		l		
161	Stores Expense		1		
162	Prepayments			165,681	110,267
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable		<b>1</b>		
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12		8,671	8,121
	Total Current and Accrued Assets			1,649,897	1,605,920

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	8,127	13,347
190	Total Deferred Debits		8,127	13,347
	TOTAL ASSETS AND OTHER DEBITS		\$ 8,565,892	\$ 8,492,685

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
<del>- (=/</del>	EQUITY CAPITAL	+ (5)		(/	(0)
201	Common Stock Issued	F-15	\$	1,000	\$ 1,000
204	Preferred Stock Issued	F-15			
202,205*	Capital Stock Subscribed				
203,206*	Capital Stock Liability for Conversion	1			
207*	Premium on Capital Stock		1		
209*	Reduction in Par or Stated Value of Capital Stock				
210*	Gain on Resale or Cancellation of Reacquired		1		
	Capital Stock				
211	Other Paid-in Capital			797,142	797,142
212	Discount on Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings (Deficit)	F-16	1	(65,727)	231,218
216	Reacquired Capital Stock		1		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital  LONG TERM DEBT			732,415	1,029,360
224	Bonds	F-15			
221 222*	Reacquire Bonds	F-15	l		
223	Advances from Associated Companies	F-17			-
223	Other Long Term Debt	F-17	ļ		
	Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			22,905	6,767
232	Notes Payable	F-18		485,538	523,987
233	Accounts Payable to Associated Co.	F-18		555,658	8,797
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits	1		39,741	32,637
236	Accrued Taxes	<b>†</b>		21,703	19,305
237	Accrued Interest	F-19		, , , , , , , , , , , , , , , , , , , ,	
238	Accrued Dividends	1			Probable of the second
239	Matured Long Term Debt	<b>†</b>			
240	Matured Interest				***************************************
241	Miscellaneous Current and Accrued Liabilities	F-20		43,638	42,559
	Total Current and Accrued Liabilities			1,169,183	634,052

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.	I	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	2,613,772	2,844,458
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		2,613,772	2,844,458
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
į	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	4,655,717	4,439,932
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(605,195)	(455,117)
	Total Net C.I.A.C.		4,050,522	3,984,815
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 8,565,892	\$ 8,492,685

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 822,986	\$ 927,294
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		822,986	927,294
401	Operating Expenses	F-3(b)	758,820	989,357
403	Depreciation Expense	F-3(b)	318,858	312,407
	Less: Amortization of CIAC	F-22	(137,585)	(150,078)
	Net Depreciation Expense		181,273	162,329
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	4,444	5,220
408	Taxes Other Than Income	W/S-3	55,671	64,183
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,000,208	1,221,089
	Net Utility Operating Income		(177,222)	(293,795)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]	(177,222)	(293,795)

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 927,294	N/A
<del>_</del>	927,294	
	989,357	
	312,407 (150,078)	
	162,329	· <u>-</u>
	5,220 64,183	
	1,221,089	
N/A	(293,795)	
	(293,795)	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (177,222)	\$ (293,795)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		4,949	8,063
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses		20,978	19,624
	Total Other Income and Deductions		25,927	27,687
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	32,952	30,838
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		32,952	30,838
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(184,247)	(296,946)
Explain Ex	ktraordinary Income:			

F-3(c)

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 9,504,385
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(2,579,025)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		(4,655,717)
252	Advances for Construction	F-20		(2,613,772)
	Subtotal			(344,129)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		605,195
	Subtotal			261,066
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7		123,670
	Other (Specify):			
	RATE BASE		\$ -	\$ 384,736
	NET UTILITY OPERATING INCOME		\$	\$ (293,795)
ACHIE <sup>(</sup>	VED RATE OF RETURN (Operating Income / Rat	te Base)	%	%

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 732,415 485,538 39,741	58.23 %  ———————————————————————————————————	10.36 % % 6.84 % 6.00 % % % % %	6.03 %  2.6409 %  0.1896 %  %  %  %  %  %  %  %  %  %  %  %  %
Total	\$ 1,257,694	100.00 %		<u>8.86</u> %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.36 %
Commission order approving Return on Equity:	Docket 050006-WS (Leverage Formula)

#### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2005

UTILITY NAME: KW Resort Utilities Corp

## SCHEDULE "B"

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ 732,415	· Θ	\$	\$	· •	\$ 732,415
Preferred Stock	1					•
Long Term Debt	485,538					485,538
Customer Deposits	39,741					39,741
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes					•	
Other (Explain):						
Notes Payable - Assoc Co	1					•
Total	\$ 1,257,694	·	Ф.	·	۱ ج	\$ 1,257,694

YEAR OF REPORT December 31, 2005

UTILITY NAME: KW Resort Utilities Corp

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 9,504,385	N/A	\$ 9,504,385
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		(17,492)		(17,492)
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 9,486,893	N/A	\$ 9,486,893

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number. OTHER THAN ACCT. **REPORTING DESCRIPTION SEWER** NO. WATER **SYSTEMS** TOTAL (c) (a) (b) (d) (e) (f) Acquisition Adjustment 114 N/A N/A Total Plant Acquisition Adjustment Accumulated Amortization 115 Total Accumulated Amortization Total Acquisition Adjustments \$

UTILITY NAME:

KW Resort Utilities Corp

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108			(-)	(9)
Balance first of year	N/A	\$ 2,280,322	N/A	\$ 2,280,322
Credits during year:	1	Ψ 2,200,022	14// (	Ψ 2,200,322
Accruals charged:				
to Account 108.1 (1)	Park Control of the C	312,407		312,407
to Account 108.2 (2)				<b>W</b>
to Account 108.3 (2)			***	
Other Accounts (Specify)				
Salvage		10,000		10,000
Other Credits (specify):				
Total credits		322,407		322,407
Debits during year:				
Book cost of plant retired		(23,705)	***	(23,705)
Cost of removal				
Other debits (specify)				
Rounding		1		1
Total debits		(23,704)		(23,704)
Balance end of year	N/A	\$ 2,579,025	N/A	\$ 2,579,025
ACCUMULATED AMORTIZATION	T	T		
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2) Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A
(1) Account 108 for Class B utilities.	and the second s			

- Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$ -		\$ <u>-</u>
Total	\$ -		\$

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	<u>\$</u>	\$ - -	\$ - -
Total Nonutility Property	\$	\$ -	\$	\$ -

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Monroe County Escrow account	<u>\$ 217,352</u>
Total Special Deposits	\$ 217,352
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  N/A	\$ -	\$ -
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	<u>\$</u>	\$
Total Utility Investments		<u>\$</u> _
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	\$ -	
Total Special Funds		<u>\$</u>

YEAR OF REPORT December 31, 2005

UTILITY NAME: KW Resort Utilities Corp

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

included in Accounts 142 and 144 should be li	sted individu	ually.		
DESCRIPTION				TAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	1			(b)
Combined Water & Wastewater				
	\$	00.206		
Wastewater		90,296		
Other				
Total Customer Accounts Receivable			\$	90,296
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	<u> </u>		Ψ	30,230
Monroe County Dept of Correction	\$	1,650		
Keys Environmental	$\dashv$ $\stackrel{ ullet}{}$	12,000		
Insurance claim receivable		3,590		
Insurance claim receivable		3,390		
Total Other Accounts Receivable			\$	17,240
NOTES RECEIVABLE (Acct. 144):				
	\$			
Total Notes Receivable				
Total Accounts and Notes Receivable				107,536
ACCUMULATED PROVISION FOR				
UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year	•	10.000		
Add: Provision for uncollectables for current year	\$	10,000		
Collections of accounts previously written off				
Utility accounts				
Others				
Outers				
Total Additions				
Deduct accounts written off during year:			,	
Utility accounts				
Others				
Total accounts written off				
Total deservite financia				
Balance end of year				10,000
				<b></b>
Total Accounts and Notes Receivable - Net			\$	97,536
E 44				

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Due from parent - WS Utility, Inc.	\$ 883,534
Total	\$ 883,534

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	\$ 8,671 
Total	\$ 8,671

YEAR OF	REPORT
December	r 31, 2005

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  N/A	\$ -	\$
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$ <u>-</u>	<u>\$</u>
Total Unamortized Premium on Debt	\$ -	\$ -

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u> </u>
Total Extraordinary Property Losses	\$ -

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186			
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):			
None	\$ -	\$ -	
KOTO	Ι Ψ	Ι Ψ	
	1		
Total Deferred Rate Case Expense	\$ -	\$ -	
	I <del>*</del>	<del></del>	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):			
Deferred permitting costs	\$ 4,329	\$ 5,455	
Deferred closing costs	891	2,672	
Deletted closing costs			
Total Other Deferred Debits	<b>\$</b> 5,220	<b>\$</b> 8,127	
REGULATORY ASSETS (Class A Utilities: Account 186.3):			
None	,	<b>c</b>	
None	\$	\$	
Total Regulatory Assets	\$ -	\$ -	
Total Negalatory Assets	<u> </u>	<u>-</u>	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 5,220	\$ 8,127	
	-,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)		TOTAL (d)		
COMMON STOCK					
Par or stated value per share	\$	1.00	\$	1.00	
Shares authorized				1,000	
Shares issued and outstanding				1,000	
Total par value of stock issued	\$	-		1,000	
Dividends declared per share for year		None	None		
PREFERRED STOCK					
Par or stated value per share	\$	_	\$	_	
Shares authorized					
Shares issued and outstanding					
Total par value of stock issued	\$	_	\$		
Dividends declared per share for year		None	None		

<sup>\*</sup> Account 204 not applicable for Class B utilities

#### BONDS ACCOUNT 221

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	<u></u> %		
	,		
	%		
· · · · · · · · · · · · · · · · · · ·			
	%		
	%		
	%		
	%		
	%		
	%		
	70		
Total			Φ.
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$	231,218
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding error		1
	Total Credits  Debits:		1
	Total Debits		
435 436	Balance transferred from Income Appropriations of Retained Earnings:		(296,946)
1 1111111111111111111111111111111111111	Total appropriations of Retained Earnings  Dividends declared:		
437	Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(65,727)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(65,727)
Notes to St	atement of Retained Earnings:	I	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$

### OTHER LONG TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$ -
	%		3
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Tatal			NONE
Total			NONE

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
Republic Bank-Vehicle Loan	4.50 %		<u>\$ 14,925</u>
Republic Bank-Property Loan	6.91 %	Fixed	470,613
	%		
	%		
	%		
	%		
Total Account 232			\$ 485,538
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A			
	%		
Total Assessmt 224			
Total Account 234			
L.			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
A/P-Key West Golf Club WS Utility WL Smith	\$ 20,658 500,000 35,000
Total	\$ 555,658

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427							
	DAI 4110-		ST ACCRUED	INTEREST			
	BALANCE	DURING YEAR		PAID	BALANCE		
DECODIDE OF DEST	BEGINNING	ACCT.		DURING	END OF		
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR		
(a)	(b)	(c)	(d)	(e)	(f)		
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt						
Vehicle loan	<u> </u>	427.0	<u>\$ 1,515</u>	<b>\$</b> 1,515	\$ -		
Republic Bank		427.0	29,323	29,323			
	1						
Total Account No. 237.1			30,838	30,838			
Total Account No. 237.1							
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities						
None							
				H-4	<u> </u>		
Total Account 237.2			,				
Total Account 237.2							
Total Account 237 (1)	\$		\$ 30,838	\$ 30,838	\$ -		
INTEREST EXPENSED:				·	<u> </u>		
Total accrual Account 237		237	\$ 30,838				
Less Capitalized Interest Portion of AFUDC:							
None							
Net Interest Expensed to Account No. 427 (2)			\$ 30,838				

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

<sup>(2)</sup> Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Prepaid revenue	\$ 43,638
Total Miscellaneous Current and Accrued Liabilities	\$ 43,638

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING				BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
Monroe County	2,844,458	252	\$ 379,638	\$ 148,952	\$ 2,613,772
					, <del></del>
Total	\$ 2,844,458		\$ 379,638	\$ 148,952	\$ 2,613,772

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
\$	\$
\$ -	\$ -
\$ -	\$
\$ -	\$ -
\$	<u>\$</u> _
	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 4,439,932	N/A	\$ 4,439,932
Add credits during year:		215,785		215,785
Less debits charged during				
Total Contributions In Aid of Construction	\$	\$ 4,655,717	\$	\$ 4,655,717

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 455,117	N/A	\$ 455,117
Debits during year:		150,078		150,078
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		<u>\$ 605,195</u>		\$ 605,195

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (296,946
Reconciling items for the year:	**************************************	
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
monie recorded on books not included in retaint.		
		•
Deduction on return not charged against book income:		
		<del></del>
Federal tax net income (loss)		\$ (296,946)
Computation of tax:		
The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		

# WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

# WASTEWATER OPERATION SECTION

### **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2005

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 9,504,385
	Less:		
100.1	Nonused and Useful Plant (1)	O C(h)	(0.570.005)
108.1	Accumulated Depreciation	S-6(b)	(2,579,025)
110.1	Accumulated Amortization		(4.055.747)
271	Contributions in Aid of Construction	S-7	(4,655,717)
252	Advances for Construction	F-20	(2,613,772)
	Subtotal		(344,129)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	605,195
	Subtotal		261,066
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		123,670
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 384,736
	UTILITY OPERATING INCOME	S-3	\$ (293,795)
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### **WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 927,294
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		927,294
401	Operating Expenses	S-10(a)	989,357
403	Depreciation Expense	S-6(a)	312,407
	Less: Amortization of CIAC	S-8(a)	(150,078)
	Net Depreciation Expense		162,329
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	5,220
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	1 -0	5,220
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		41,737
408.11	Property Taxes		21,060
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		1,386
408	Total Taxes Other Than Income		64,183
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		1,221,089
	Utility Operating Income (Loss)		(293,795)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others	[	
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (293,795)

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

**WASTEWATER UTILITY PLANT ACCOUNTS** 

ACCT.		PREVIOUS			CURRENT
(a)	ACCOUNT NAME (b)	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	YEAR (f)
351	Organization		-	·	<b>.</b>
352	Franchises	125,364			125,364
353	Land and Land Rights	222,745			222,745
354	Structure and Improvements	564,823	1,199	(661)	565,361
355	Power Generation Equipment	34,927	75,683		110,610
360	Collection Sewers - Force	3,663,557			3,663,557
361	Collection Sewers - Gravity	540,544	134,103		674,647
362	Special Collecting Structures				
363	Services to Customers		183,796		183,796
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	871,933			871,933
371	Pumping Equipment	189,655	20,417	(11,217)	198,855
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	235,597			235,597
380	Treatment & Disposal Equipment	2,488,814	10,760		2,499,574
381	Plant Sewers	1,610	5,877		7,487
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	44,203			44,203
390	Office Furniture & Equipment	18,329			18,329
391	Transportation Equipment	45,605	0	(11,827)	33,778
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	19,295	4,353		23,648
394	Laboratory Equipment	1,855			1,855
395	Power Operated Equipment	23,046			23,046
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 9,091,902	\$ 436,188	\$ (23,705)	\$ 9,504,385
NOTE: A	MOTE: Any adjustments made to reclassify proposely from one account to	botoutog of tour andtour			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Reclassify to proper account

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

**WASTEWATER UTILITY PLANT MATRIX** 

	.7	GENERAL	PLANT (m)			4																				18,329	33,778		23,648	1,855	23,046				100 656	
	.6 RECLATMED	WASTEWATER	PLANT (1)		· · · · · · · · · · · · · · · · · · ·																235,597														235 507	100,002
	.5 RECLATMED	WASTEWATER	PLANT (k)			-																													·	<del>)</del>
<b>VT MATRIX</b>	.4 TREATMENT	AND	PLANT (i)			\$ 222,745		110,610														2,499,574	7,487		44,203										4 3 440 080	
<b>WASTEWATER UTILITY PLANT MATRIX</b>	ĸ.	SYSTEM	PLANT			٠											871,933	198,855																	¢ 1 070 788	
WASTEWAT	.2	COLLECTION	PLANT (h)			<del>-</del>			3,663,557	674,647		183,796																							4 522 000	
	ન.	INTANGIBLE	PLANT (g)	- \$	125,364																														175 364	
			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipme	Office Furniture & Equipment	I ransportation Equipment	Stores Equipment	lools, shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	ľ
		ACCT.	NO.	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a) 351	(b) Organization	(c)	(d) %	(e)
352	Franchises	40		2.50 %
354	Structure and Improvements	30	/· %	3.33 %
355	Power Generation Equipment	20		5.00 %
360	Collection Sewers - Force	$-\frac{20}{30}$		3.33 %
361	Collection Sewers - Force Collection Sewers - Gravity	30		3.33 %
362	Special Collecting Structures			3.33 %
363	Services to Customers	38		2.63 %
				2.03 %
364	Flow Measuring Devices			
365	Flow Measuring Installations Reuse Services			
366	Reuse Meters and Meter Installations			
367				4.00 %
370	Receiving Wells			
371	Pumping Equipment	10	%	
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and	40	0/	0.00 %
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	30	%	3.33 %
381	Plant Sewers	35	%	2.86 %
382	Outfall Sewer Lines		%	<u> </u>
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10 / 6	%	10 % / 16.67 %
391	Transportation Equipment	10	%	10.00 %
392	Stores Equipment		%	<u> </u>
393	Tools, Shop and Garage Equipment	10	%	10.00 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastev	vater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2005 YEAR OF REPORT

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

# ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

	ANALISIS OF ENITIES IN	SININIES IN SEWER ACCOMOLATED DEPRECIALION	DEFRECIALION		
ACCT		BALANCE		OTHER	TOTAL
Š.	ACCOL	OF YEAR	ACCRUALS	CREDITS *	(a + e)
(a)	(b)	(c)	(þ)	(e)	(£)
351	Organization	\$	-	-	- \$
352	Franchises	17,238	3,134		3,134
354	Structure and Improvements	121,466	18,818		18,818
322	Power Generation Equipment	7,382	3,639		3,639
360	Collection Sewers - Force	688,953	121,995		121,996
361	Collection Sewers - Gravity	142,129	20,233		20,233
362	Special Collecting Structures				
363	Services to Customers		2,417		2,417
364					
365					
366					
367	Reuse Meters and Meter Installations				
370	Receiving Wells	52,124	34,814		34,814
371	Pumping Equipment	186,656	3,459		3,459
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	12,681	5,489		5,489
380	Treatment & Disposal Equipment	1,009,402	950'88		930'68
381	Plant Sewers	69	130		130
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	15,260	4,421		4,421
330	Office Furniture & Equipment	8,211	2,643		2,643
391	Transportation Equipment	4,209	3,968		3,968
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	4,241	2,148		2,148
394	Laboratory Equipment	79	124		124
395	Power Operated Equipment	10,239	1,919		1,919
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total D	Total Depreciable Wastewater Plant in Service	\$ 2,280,322	\$ 312,407	\$	\$ 312,408
*	Specify nature of transaction.				

Specify nature of transaction.

Use ( ) to denote reversal entries.

Note: Other Charges to reclassify accumulated depreciation on assets reclassified per S-4; \$1 rounding

UTILITY NAM KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

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ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)		

				(=)		
				COST OF		BALANCE
ACCT.		PLANT	SALVAGE	REMOVAL AND OTHER	TOTAL	AT END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
351	Organization	-	-	-	· ·	
352	Franchises					20,372
354	Structure and Improvements	(199)			(661)	139,623
355	Power Generation Equipment					11,021
360	Collection Sewers - Force					810,949
361	Collection Sewers - Gravity					162,362
362	Special Collecting Structures					
363	Services to Customers					2,417
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					86,938
371	Pumping Equipment	(11,217)			(11,217)	178,898
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					18,170
380	Treatment & Disposal Equipment					1,092,458
381	Plant Sewers					199
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					19,681
330	Office Furniture & Equipment					10,854
391	Transportation Equipment	(11,827)	10,000		(1,827)	6,350
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					686'9
394	Laboratory Equipment					186
395	Power Operated Equipment					12,158
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total E	Total Depreciable Wastewater Plant in Service	\$ (23,705)	\$ 10,000	· \$	\$ (13,705)	\$ 2,579,025

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2005

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

	T	
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 4,439,932
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	121,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	94,285
Total Credits	T	215,785
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 4,655,717

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

<b>UTILITY NAME:</b>	KW Resort l	Jtilities Corp
SYSTEM NAME	COUNTY:	KW Resort Utilities / Monroe

# WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charge	45	2,700	\$ 121,500 
Total Credits			\$ 121,500

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	I WACTEWATED
DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 455,117
Zalainee inici or year	
Debits during year:	
Accruals charged to Account	150,078
Other Debits (specify):	
Total debits	150,078
Total debits	
Credits during year (specify):	
Total credits	
Delener	
Balance end of year	<u>\$ 605,195</u>

	UTIL	_ITY	NAME:	KW	Resort	Utilities	Cor
--	------	------	-------	----	--------	-----------	-----

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2005

# WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
6511 Maloney Ave #6	Cash	\$ 27,000
6651 B Maloney Ave	Cash	3,348
Dion's Quik Mart	Cash	7,140
Burger King	Cash	25,947
FKAA	Cash	4,050
Easter Seals	Cash	5,994
Bama Seafood	Cash	13,500
Roy's Trailer Park	Cash	7,306
Total Credits		\$ 94,285

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT **December 31, 2005** 

### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	999	1,022	\$ 456,054
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities		***************************************	
521.5	Multiple Family Dwelling Revenues	13	17	141,844
521.6	Other Revenues			
521	Total Flat Rate Revenues	1,012	1,039	597,898
	Measured Revenues:		·	
522.1	Residential Revenues			
522.2	Commercial Revenues	41	69	209,001
522.3	Industrial Revenues			
522.4	4 Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	41	69	209,001
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,053	1,108	\$ 806,899
OTHER WASTEWATER REVENUES				
530	530 Guaranteed Revenues			\$ -
531				
532	Forfeited Discounts			
534	Rents From Wastewater Property			42,500
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFPI)		45,040
	Total Other Wastewater Revenues			\$ 87,540

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2005

### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	32,855
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			32,855
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			32,855
	Total Wastewater Operating Revenues			\$ 927,294

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe WASTEWATER UTILITY EXPENSE ACCOUNTS

				•		·	-	
			:	i (	;	:	)	)
ACCT.		CURRENT	COLLECTION EXPENSES -	SUURCE OF SUPPLY AND EXPENSES -	PUMPING EXPENSES -	PUMPING EXPENSES -	DISPOSAL EXPENSES -	DISPOSAL EXPENSES -
(a) .	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)
701	Salaries and Wages - Employees	•	\$	\$	\$	\$	\$	\$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	5,537					5,537	
715	Purchased Power	115,120			15,002		100,118	
716	Fuel for Power Production							
718	Chemicals	27,490					27,490	
720	Materials and Supplies	77,678		18,600		1,082	4,867	3,474
731	Contractual Services - Engineering	59,716		59,716				
732	Contractual Services - Accounting	6,761						
733	Contractual Services - Legal	19,301						
734		89,167						
735	Contractual Services - Testing	415					415	
736	Contractual Services - Other	475,247		25,201		3,738	285,018	56,652
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	23,205					23,205	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
200	Advertising Expense	39,610						
992	Regulatory Commission Expenses -							
-	Amortization of Rate Case Expense							
292	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	50,110					381	
	Total Wastewater Utility Expenses	\$ 989,357	-	\$ 103,517	\$ 15,002	\$ 4,820	\$ 447,031	\$ 60,126
<b>3</b>								

S-10(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe WASTEWATER UTILITY EXPENSE ACCOUNTS

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES** -WATER DISTRIBUTION **OPERATIONS** RECLAIMED **EXPENSES** -WATER 2,600 2,600 MAINTENANCE RECLAIMED TREATMENT **EXPENSES** WATER Ξ G **OPERATIONS TREATMENT** RECLAIMED **EXPENSES** WATER 310,627 49,729 6,761 89,167 39,610 19,301 102,038 4,021 **EXPENSES** ADMIN. & GENERAL 3 45,634 45,634 ACCOUNTS CUSTOMER EXPENSE Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Regulatory Commission Expenses Contractual Services - Engineering **ACCOUNT NAME** Contractual Services - Accounting Salaries and Wages - Employees Contractual Services - Mgt. Fees Total Wastewater Utility Expenses **Employee Pensions and Benefits** Rental of Building/Real Property Contractual Services - Testing Salaries and Wages - Officers, Purchased Sewage Treatment nsurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal nsurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses Fransportation Expense Materials and Supplies Rental of Equipment Advertising Expense nsurance - Vehicle Bad Debt Expense Purchased Power nsurance - Other Chemicals Š. 701 **1**92 716 718 720 731 732 733 734 735 736 741 742 750 756 757 758 759 760 766 <u>a</u>

S-10(b) GROUP 1

UTILITY NAME: KW Resort Utilities Corp	YEAR OF REPORT
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe	December 31, 2005

### CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,039	1,039
5/8"	Displacement	1.0	59	59
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	<u>62.5</u>		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		1,187

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

<b>NOTE:</b> Total gallons treated includes both treated	d and	purchased	treatment
--	-------	-----------	-----------

ERC Calculation:				
	(	112,000,000	/ 365 days ) / 154 gpd =	1,993
		(total gallons treated)	_	

UTILITY NAME: K	W Resort L	Itilities Corp
SYSTEM NAME T	COUNTY:	KW Resort Utilities / Monroe

### **WASTEWATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,000	 
Basis of Permit Capacity (1)	3 Month Average	
Manufacturer	Davco/US Filter	 
Type (2)	Extended Aeration	 
Hydraulic Capacity	499,000	 
Average Daily Flow	306,849	
Total Gallons of Wastewater Treated	112,000,000	 
Method of Effluent Disposal .	Golf Course Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2005

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.
2. Maximum number of ERC's * which can be served. 3,246
3. Present system connection capacity (in ERC's *) using existing lines. 2569
Future system connection capacity (in ERC's *) upon service area buildout.
5. Estimated annual increase in ERC's Approximately 1000 over the next 5 years
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Expansion of wastewater treament facilities when and if necessay to meet demand
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.  Key West Golf Club & Monroe County Detention Center - 112 MG
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?  N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?  N/A
If so, what are the utility's plans to comply with the DEP?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order of the DEP?
11. Department of Environmental Protection ID # FLA014951-258748

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Wastewater Operations
Class A & B

Company: KW Resort Utilities Corp

For the Year Ended December 31, 2005

(a)		(b)		(c)		(d)	
	Gross Wastewater Revenues per		Gross Wastewater Revenues per				
·					Difference		
Accounts	Sc	Sch. F-3		RAF Return		(b) - (c)	
Gross Revenue:			-				
Total Flat-Rate revenues (521.1 - 521.6)	\$	597,898	\$	597,898	\$		
Tatal Massaged Davanuas (522 1 522 5)		200 001		200.001			
Total Measured Revenues (522.1 - 522.5)		209,001		209,001	<u> </u>		
Revenues from Public Authorities (523)		_		_		_	
revenues from Lucito Frantierities (323)					<del></del>		
Revenues from Other Systems (524)		_		_		-	
• • • • • • • • • • • • • • • • • • • •							
Interdepartmental Revenues (525)		_		_		_	
Total Other Wastewater Revenues (530 - 536)		87,540		87,747	l	(207)	
- 11 1W - 21 (710 1 711)							
Reclaimed Water Sales (540.1 - 544)		32,855		32,855			
Total Wanterwater On anoting Days		027.204	•	007 501		(207)	
Total Wastewater Operating Revenue	\$	927,294	\$	927,501	\$	(207)	
LESS: Expense for Purchased Wastewater							
from FPSC-Regulated Utility		-		-		-	
•			-			-	
Net Wastewater Operating Revenues	\$	927,294	\$	927,501	\$	(207)	

### Explanations:

Insurance proceeds for a vehicle destroyed by Hurricane Wilma reported in Other Income. Amount reclassified to Accumulated Depreciation (Salvage). Amended return to be filed.

### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).