CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU336-06-AR

KW Resort Utilities Corp

Exact Legal Name of Respondent

168-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



07 MAR 26 /11 9: 33

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
PAUL E. DECHARIO, C.P.A.
KATHERINE U. JACKSON, C.P.A.
ROBERT H. JACKSON, C.P.A.
CHERYL T. LOSEE, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4432
(727) 791-4020
FACSIMILE
(727) 797-3602
e-mail
cpas@cjinv.net

March 9, 2007

Officers and Directors K.W. Resort Utilities Corp.

We have compiled the balance sheet of K.W. Resort Utilities Corp. as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the year(s) then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of K.W. Resort Utilities Corp. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to K.W. Resort Utilities Corp.

Cronin, Jackson, Rigont Wilson
CRONIN, JACKSON, NIXON & WILSON

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EX	ECUTIV	E SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts With Officers, Directors and Affiliates Affiliation of Officers and Directors Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service Business Transactions With Related Parties - Part I and II	E-7 E-8 E-9 E-10
F	INANCIA	AL SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable From Associated Companies Notes Receivable From Associated Companies Miscellaneous Current and Accrued Assets	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-10 F-11 F-12 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances From Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current and Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid Of Construction Accum. Amortization of C.I.A.C. Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-23

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
			144.0
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	,
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation	Ì	Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATER OPE	ERATION SECTION	
	C 4	Contributions in Aid of Construction	S-7
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7 S-8
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-6 S-9
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-11
Reserve	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT

ILIIY NAME:		/v Res	ort Utilities Corp
I HEREB	Y CERTIFY,	to the	best of my knowledge and belief:
YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	Items Ce	ertified	
1. (X)	2. (X)	3. (X	
1.	2.	3. (4.) () (signature of the chief financial officer of the utility)
officer		s being	ust be certified YES or NO. Each item need not be certified by both g certified by the officer should be indicated in the appropriate area to the

duty shall be guilty of a misdemeanor of the second degree.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2006

KW Resort Utilities Corp	County:	Monroe				
	(Exact	Name of Utility)				
	•	• ,				
List below the e	xact mailing address	of the utility for which	normal correspondence sh	ould be sent:		
	KW Resort Utilities C	Corp.				
	Key West Golf Club					
	6450 College Road					
	Key West, Florida 33		- Market - Control - Contr			
Telephone:	(305)	294-9578				
- 84-9 6 44		NI/A				
e-Mail Address:		N/A				
WEB Site:		N/A				
WEB Oile.						
Sunshine State C	ne-Call of Florida, Inc. N	Member Number		N/A		
Name and addres	ss of person to whom co	rrespondence concernir	ng this report should be address	sed:		
	Robert C. Nixon, CP/	Α				
		on & Wilson, CPA's, PA	4			
	2560 Gulf-to-Bay Blv					
	Clearwater, Florida 3					
Telephone:	(727)	791-4020				
	to the second	la la calca and nacendaria				
List below the add	dress of where the utility		e located:			
	KW Resort Utilities C 6630 Front Street	orp.				
	Key West, Florida 33	1045				
	rey west, Honda oo					
Telephone:	(305)	294-9578		P		
•						
List below any gro	oups auditing or reviewin	g the records and opera	ations:			
Cronin, Jackson,	Nixon and Wilson, CPA's	s				
				100.00		
			0.4.0.4.4.0.00			
Date of original or	rganization of the utility:		01/01/1972			
Oh a ale than a manage	wints business antibu of t	ha utility on filed with th	a Internal Davanua Candas			
Check the approp	mate business entity of t	rie utility as liled with th	e Internal Revenue Service:			
	Individual	Partnership	Sub S Corporation	1120 Corporation		
		T di di di di di	X	T 25 Corporation		
				<u> </u>		
List below every of	corporation or person ow	nina or holdina directly	or indirectly 5 percent or more	of the voting		
securities of the u	•	3		.		
	•				Percent	
			Name		Ownership	
	1. WS Utility, Inc.				100	%
	2.					%
	3.					%
	4.					%
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Chris Johnson	Manager		Manager of utility operation
Robert C. Nixon (727) 791-4020	СРА	Cronin Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Owner	President	All utility matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

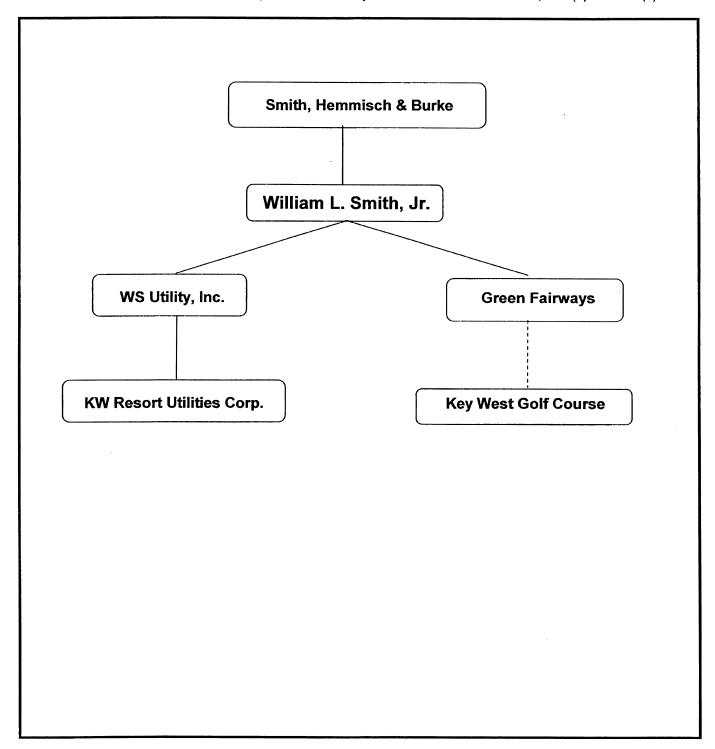
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Growth is expected of approximately 100 ERC's per year through buildout
- F. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/06

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NA M E (a)	% OF TIME SPENT AS OFFICER OF TITLE UTILITY (b) (c)		SPENT AS OFFICER OF TITLE UTILITY CO		OFFICERS COMPENSATION (d)
William L. Smith, Jr.	President	50 % % % % % % %	\$ \$ \$ \$ \$ \$ \$ \$		

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. **NUMBER OF DIRECTORS MEETINGS** DIRECTORS NAME TITLE **ATTENDED** COMPENSATION (a) (b) (c) (d) William L. Smith, Jr. President 1 \$ None Alexander Smith Director \$ None 1 Barton W. Smith Director \$ 1 None \$ \$ \$ \$ \$

UTILITY NAME:	KW Resort Utilities Corp	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

			NAME AND ADDRESS OF
NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E-10(a)		\$	
, ,			
		j	
1			
1			
		1	
·			
			1
1			
		l	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	President	Green Fairways	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	Attorney	Smith, Hemmisch & Burke	10 South Lasalle Street Suite 2660 Chicago, IL 60603
		·	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	I ASSETS	ASSETS		REVENUES		EXPENSES	
BUSINESS OR	BOOK COST	1					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT	
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
None	(2)	(0)	(~)	(0)	,	(3)	
None	\$		\$		\$		
	Ψ		 *		ľ		
		l					
		1					
					Ì	l	
						l	
				•		ł	
		ļ					
				1			
				I			
						l	
	I	I	I	l		I	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR		CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	8/17/98 - Open	Р	\$ 66,000
Key West Golf Course	Accounting, billing, customer accounts & service	8/17/98 - open	Р	107,609
Key West Golf Course	Sale of Generator	12/2006	S	15,000
William L Smith, Jr	Fuel & Lodging	Open	Р	10,773

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Key West Golf Club	750 KW Gnerator	\$ 15,000			

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	Г	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	(d)		(e)
404.400	UTILITY PLANT				
101-106		F-7	\$_	10,785,614	\$ 9,486,893
108-110	Less: Accumulated Depreciation and Amortization	F-8		(2,905,396)	(2,579,025)
	Net Plant			7,880,218	6,907,868
				7,000,210	
114-115		F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			7,880,218	6,907,868
	OTHER PROPERTY AND INVESTMENTS		 		
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
- 100	Net Nonutility Property				
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10	l		
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property and Investments				
	CURRENT AND ACCRUED ASSETS				
131	Cash			167,481	277,123
132	Special Deposits	F-9		1,126	217,352
133	Other Special Deposits	F-9			
134	Working Funds				
	Temporary Cash Investments				
141-144					
	Provision for Uncollectable Accounts	F-11		110,056	97,536
145	Accounts Receivable from Associated Companies	F-12		898,534	883,534
146	Notes Receivable from Associated Companies	F-12			
	Materials and Supplies				
161	Stores Expense				
162	Prepayments			6,939	4,476
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues				***************************************
174	Misc. Current and Accrued Assets	F-12		8,671	8,671
	Total Current and Accrued Assets			1,192,807	1,488,692
± 11 / A 1	icable for Class P. Utilities				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities	F-13 F-13		
186 187*	Misc. Deferred Debits Research & Development Expenditures	F-14	111,392	169,332
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		111,392	169,332
	TOTAL ASSETS AND OTHER DEBITS		\$ 9,184,417	\$ 8,565,892

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
004	EQUITY CAPITAL Common Stock Issued	F 15	4 1000	\$ 1,000
201		F-15 F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed Capital Stock Liability for Conversion			
203,206	Premium on Capital Stock			
207	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid-in Capital		797,142	797,142
	Discount on Capital Stock			191,142
212 213	Capital Stock Expense	-		
	Retained Earnings (Deficit)	F-16	(351,925	(65,727)
214-215	- , , , ,	F-10	(331,923	(05,721)
216	Reacquired Capital Stock			
218	Proprietary Capital	ł		
	(Proprietorship and Partnership Only)	<u> </u>		
	Total Equity Capital		446,217	732,415
	LONG TERM DEBT			
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt			
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		20,861	22,905
232	Notes Payable	F-18	497,341	485,538
233	Accounts Payable to Associated Co.	F-18	513,634	555,658
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		39,750	39,741
236	Accrued Taxes		22,945	21,703
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	45,716	43,638
	Total Current and Accrued Liabilities		1,140,247	1,169,183

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME (b)	PAGE (c)	YEAR (d)	YEAR (e)
(a)	DEFERRED CREDITS	(0)	(u)	(e)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	2,616,826	2,613,772
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		2,616,826	2,613,772
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			•
265	Miscellaneous Operating Reserves			
·	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	5,752,701	4,655,717
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(771,574)	(605,195)
	Total Net C.I.A.C.		4,981,127	4,050,522
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 9,184,417	\$ 8,565,892

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 927,294	<u>\$ 1,012,695</u>
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		927,294	1,012,695
401	Operating Expenses	F-3(b)	989,357	1,017,156
403	Depreciation Expense	F-3(b)	312,407	348,223
	Less: Amortization of CIAC	F-22	(150,078)	(166,379)
	Net Depreciation Expense		162,329	181,844
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	5,220	5,297
408	Taxes Other Than Income	W/S-3	64,183	79,594
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,221,089	1,283,891
	Net Utility Operating Income		(293,795)	(271,196)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Tot	tal Utility Operating Income [Enter here and on Page F-3([c)]	(293,795)	(271,196)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 1,012,695	N/A
	1,012,695	
	1,017,156	
	348,223 (166,379)	
	181,844	
	5,297 79,594	
	1,283,891	
N/A	(271,196)	
	(271,196)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

1007					
ACCT. NO.	ACCOUNT NAME	REF. PAGE	PF	REVIOUS YEAR	CURRENT
(a)	(b)	(d)		(c)	YEAR (e)
(α)	(8)	(u)		(0)	(6)
	Total Utility Operating Income [from Page F-3(a)]		\$	(293,795)	\$ (271,196)
	(-//		—	(200,100)	(211,100)
	OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and				
	Contract Deductions				
416	Costs and Expenses of Merchandising,				
	Jobbing and Contract Work				
419	Interest and Dividend Income			8,063	3,726
421	Miscellaneous Nonutility Revenue			3,000	
426	Miscellaneous Nonutility Expenses			19,624	19,575
			<u> </u>	.0,02.	10,070
	Total Other Income and Deductions		ŀ	27,687	23,301
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		l		
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	a special spec				
	Total Taxes Applicable to Other Income				
	INTEREST EXPENSE				
427	Interest Expense	F-19		30,838	38,303
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense			30,838	38,303
	Α				
	EXTRAORDINARY ITEMS				
433	Extraordinary Income				
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	,,,,,				
	Total Extraordinary Items				
	. Stat. Extraordinary from				
	NET INCOME			(296,946)	(286,198)
	NET INCOME			(230,340)	(200, 190)
<u> </u>	draordinary Income				

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 10,170,911
	Less:			
	Nonused and Useful Plant (1)			(0.005.000)
108.1	Accumulated Depreciation	F-8		(2,905,396)
110.1	Accumulated Amortization	F-8		(5.750.704)
271	Contributions in Aid of Construction	F-22		(5,752,701)
252	Advances for Construction	F-20		(2,616,826)
	Subtotal			(1,104,012)
	Add:]		
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		771,574
	Subtotal			(332,438)
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			127,145
	Other (Specify):			
1	Prepaid CIAC			707,000
	RATE BASE		\$	\$ 501,707
	NET UTILITY OPERATING INCOME		\$	\$ (271,196)
ACHIE	VED RATE OF RETURN (Operating Income / Ra	te Base)	%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 446,217 497,341 39,750	45.38 % 50.58 % 4.04 % % % % % % % % % % % % %	10.36 % 10.36 % 6.84 % 6.00 % 7 % 7 % 7 % 8 %	4.70 % ———————————————————————————————————
Total	\$ 983,308	100.00 %		8.40 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.			

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.36 %
Commission order approving Return on Equity:	Docket 050006-WS (Leverage Formula)

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2006

UTILITY NAME: KW Resort Utilities Corp

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ 446,217		- γ	· •	- ب	\$ 446,217
Preferred Stock	t					1
Long Term Debt	497,341					497,341
Customer Deposits	39,750					39,750
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes			A STATE OF THE STA			
Other (Explain):						
Notes Payable - Assoc Co	1					1
Total	808'886 \$	- \$	- \$	\$	٠ <u>د</u>	\$ 983,308

5	Explain below all adiustments made in Columns (e) and (f)
ļ	
_	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 10,170,911	N/A	\$ 10,170,911
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		614,703		614,703
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	<u>\$ 10,785,614</u>	N/A	<u>\$ 10,785,614</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
ACCT.	adjustment app DESCRIPTION	WATER	SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	
114	Acquisition Adjustment	N/A	N/A	\$	\$ - - - - - - -	
Total Plant Acquisition Adjustment 115 Accumulated Amortization		\$	<u>\$</u>	\$	<u>-</u>	
				<u>\$</u>	\$	
					-	
Total Accumulated Amortization Total Acquisition Adjustments		\$ - \$ -	\$ -	\$ -	\$ -	

UTILITY NAME:

KW Resort Utilities Corp

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) OTHER THAN

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108 Balance first of year	N/A	\$ 2,579,025	N/A	\$ 2,579,025
Credits during year:	14//1	Ψ 2,513,025		Ψ 2,010,020
Accruals charged:				
to Account 108.1 (1)	***************************************	348,223		348,223
to Account 108.2 (2)	-		***************************************	
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage		15,000		15,000
Other Credits (specify):				
Total credits		363,223		363,223
Debits during year:				
Book cost of plant retired		(36,852)		(36,852)
Cost of removal			·	
Other debits (specify)				
Total debits		(36,852)		(36,852)
Balance end of year	N/A	\$ 2,905,396	N/A	\$ 2,905,396
ACCUMULATED AMORTIZATION	<u>T</u>			
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2)			· · · · · · · · · · · · · · · · · · ·	Balling of the Art Late of the
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A
(1) Account 108 for Class B utilities.				

- Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ '	(\$	\$ <u>-</u>
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Monroe County Escrow account	<u>\$ 1,126</u>
Total Special Deposits	\$ 1,126
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	<u>\$</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	ψ ₋	\$ <u> </u>
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments	\$ -	
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Accounts N/A	\$ -	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	listed individ	addiny:	TO	ΓΛΙ
(a)			(t	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				',
Combined Water & Wastewater	\$	_ [
Wastewater	—— * ——	106,406		
Other		100,400		
Otilei				
Total Customer Accounts Receivable			\$	106,406
OTHER ACCOUNTS RECEIVABLE (Acct. 142):				
Monroe County Dept of Correction	\$	1,650		
Keys Environmental	$\dashv^{}$	12,000		
Reys Environmental		12,000		
Total Other Accounts Receivable			\$	13,650
NOTES RECEIVABLE (Acct. 144):				
, , ,	\$	_		
Total Notes Receivable				
Total Accounts and Notes Receivable			-	120,056
ACCUMULATED PROVISION FOR	<u> </u>			
UNCOLLECTABLE ACCOUNTS (Account 143):				
Balance First of Year	\$	10,000		
Add: Provision for uncollectables for current year				
Collections of accounts previously written off				
Utility accounts		:		
Others				
•				
Total Additions				
Deduct accounts written off during year: Utility accounts				
Others				
Others				
Total accounts written off				
Total decounter million on				
Balance end of year				10,000
Total Accounts and Notes Receivable - Net			\$	110,056

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Due from parent - WS Utility, Inc. Due from KWGC	\$ 883,534 15,000
Total	\$ 898,534

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	\$ 8,671
Total	\$ 8,671

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	<u> </u>	<u>\$</u>
		·
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$	\$
Total Unamortized Premium on Debt	<u>\$</u>	\$ -

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186	AMOUNT	
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
None	\$	\$
Total Deferred Rate Case Expense	\$ -	\$ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred permitting costs	\$ 4,329	\$ 1,126
Deferred closing costs	968	2,092
Service connection advance payment		108,174
Convice commence payment		
Total Other Deferred Debits	\$ 5,297	\$ 111,392
Total Other Deferred Debits	φ 3,291	y 111,592
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$ -
THOTIC	<u> </u>	
Total Denvil 6 A 4	<u></u>	<u></u>
Total Regulatory Assets	\$ -	-
TOTAL MISCELL ANEQUIS DEFERDED DEDITS	¢ 5007	¢ 111 202
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 5,297	\$ 111,392

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding		1,000
Total par value of stock issued	<u>\$</u>	1,000
Dividends declared per share for year	None	None None
PREFERRED STOCK		
Par or stated value per share	\$ -	<u> </u>
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$	<u> </u>
Dividends declared per share for year	None	None None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	%		
	%		
	[/] / _%		
	%	·····	
	%		
	%		
	%		
	%		
	%		
1			
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (65,727
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits Debits:	
	Debits.	
	Total Debits	
435	Balance transferred from Income	(286,198
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(351,92
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
_		
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (351,925
lotes to Sta	atement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u> </u>
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTER		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	70	<u> </u>	
Total			NONE
I Olai			- NONE
			l

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
Republic Bank-Vehicle Loan		<u>Fixed</u>	<u>\$ 51,931</u>
Republic Bank-Property Loan	6.91 %	Fixed	445,410
	%		
	%		
	%		
	·		
Total Account 232			\$ 497,341
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
N/A	%		
	9/		
	%		
	9/		
	·		
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
A/P-Key West Golf Club WS Utility WL Smith	\$ 13,632
Total	<u>\$ 513,632</u>

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427							
	T I		ST ACCRUED	INTEREST PAID	BALANCE		
	BALANCE		ING YEAR	DURING	END OF		
	BEGINNING	ACCT.	AMOUNT	YEAR	YEAR		
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT		(f)		
(a)	(b)	(c)	(d)	(e)	(1)		
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt						
Vehicle loan	\$	427.0	\$ 1,071	<u>\$ 1,071</u>	\$ -		
Republic Bank		427.0	27,932	27,932			
Total Account No. 237.1		i	29,003	29,003			
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities						
				0.000			
CD Interest Expense		<u>427.0</u>	9,300	9,300			
Total Account 237.2	_		9,300	9,300			
, otal, / 1000 al. N 20112							
Total Assaurt 227 (1)	\$ -		\$ 38,303	\$ 38,303	\$ <u>-</u>		
Total Account 237 (1)	Ψ -		Ψ 00,000	<u>ψ σσ,σσσ</u>			
INTEREST EXPENSED:		237	\$ 38,303				
Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		231	\$ 30,303	-			
None							
Net Interest Expensed to Account No. 427 (2))		\$ 38,303				
The medical Expenses to here and the left (e)							

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Prepaid revenue	\$ 45,716
Total Miscellaneous Current and Accrued Liabilities	\$ 45,716

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	J	ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
Monroe County	2,613,772		<u>\$</u>	\$ 3,054	\$ 2,616,826
Total	\$ 2,613,772		\$	\$ 3,054	\$ 2,616,826

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 4,655,717	N/A	\$ 4,655,717
Add credits during year:		1,096,984		1,096,984
Less debits charged during				
Total Contributions In Aid of Construction	\$ -	\$ 5,752,701	\$ -	\$ 5,752,701

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 605,195	N/A	\$ 605,195
Debits during year:		166,379		166,379
Credits during year (specify): Rounding				
Total Accumulated Amortization of Contributions In Aid of Construction		<u>\$ 771,574</u>		\$ 771,574

UTILITY NAME	KW Resort Utilities Corp)
--------------	--------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (286,198)
Reconciling items for the year: Taxable income not reported on the books: Deductions recorded on books not deducted for return: Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (286,198)
Computation of tax: The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		

WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

WASTEWATER OPERATION SECTION

HTII	171/	 	г.

KW Resort Utilities Corp

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 10,170,911
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(2,905,396)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(5,752,701)
252	Advances for Construction	F-20	(2,616,826)
	Subtotal		(1,104,012)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	771,574
	Subtotal		(332,438)
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		127,145
	Other (Specify):		
	Prepaid CIAC		707,000
	WASTEWATER RATE BASE		\$ 501,707
	UTILITY OPERATING INCOME	S-3	\$ (271,196)
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	S-9	\$ 1,012,695
400 530	Operating Revenues Less: Guaranteed Revenue and AFPI	S-9 S-9	\$ 1,012,093
530	Less: Guaranteed Revenue and AFPI	3-9	
	Net Operating Revenues		1,012,695
401	Operating Expenses	S-10(a)	1,017,156
403	Depreciation Expense	S-6(a)	348,223
	Less: Amortization of CIAC	S-8(a)	(166,379)
	Net Depreciation Expense		181,844
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization or other than CIAC)	F-14	5,297
+07	Antonization Expense (Strict than Sixts)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		45,571
408.11	Property Taxes		23,403
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		10,620
408	Total Taxes Other Than Income		79,594
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		1,283,891
	Utility Operating Income (Loss)		(271,196)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (271,196)

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

	Y.	WASILWAILN OILLII I LAN			
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(g)	(5)	(a)	(a) ⁺	E
351	Organization	L	<u>.</u>	- -	100 301
352	Franchises	125,364			125,364
353	Land and Land Rights	222,745			222,745
354	Structure and Improvements	565,361			565,361
355	Power Generation Equipment	110,610	33,585	(300'08)	114,195
360	Collection Sewers - Force	3,663,557			3,663,557
361	Collection Sewers - Gravity	674,647	368,137		1,042,784
362	Special Collecting Structures				
363	Services to Customers	183,796	142,056		325,852
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	871,933			871,933
371	Pumping Equipment	198,855	5,301		204,156
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	235,597	13,761		249,358
380	Treatment & Disposal Equipment	2,499,574	43,432		2,543,006
381	Plant Sewers	7,487	21,275		28,762
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	44,203			44,203
330		18,329			18,329
391	Transportation Equipment	33,778	25,424	(6,852)	52,350
392	Stores Equipment				
393	Tools. Shop and Garage Equipment	23,648	153		23,801
394	Laboratory Equipment	1,855	637		2,492
395	Power Operated Equipment	23,046	49,617		/2,663
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 9,504,385	\$ 703,378	\$ (36,852)	\$ 10,170,911
4 .7.1.0.14	and the same of the manager of from one account to another milet he footnoted	nother must be footpoted			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Reclassify to proper account

S-4(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

			WASTEWATI	WASTEWATER UTILITY PLANT MATRIX	IT MATRIX			
		- :	.2	εi	.4 TREATMENT	.5 RECLAIMED	.6 RECLAIMED	`:
ţ		TNTANCTRIE	COLLECTION	SYSTEM	AND	WASTEWATER	WASTEWATER DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME (b)	PLANT (g)	PLANT (h)	PLANT (i)	PLANT (j)	PLANT (k)	PLANT (I)	PLANT (m)
351		-						
352		125,364					-	
353	Land and Land Rights		- \$	-	\$ 222,745	· \$		-
354	Structure and Improvements				565,361			
355	Power Generation Equipment	-1			114,195			
360	Collection Sewers - Force	•	3,663,557					
361	Collection Sewers - Gravity		1,042,784					
362	Special Collecting Structures							
363	Services to Customers		325,852					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			871,933				
371	Pumping Equipment			204,156				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and						240 358	
	Distribution System						000,642	
380	Treatment & Disposal Equipment				2,543,006			
381	Plant Sewers				79/187			
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipme				44,203			18 379
330	Office Furniture & Equipment							52 350
391	Transportation Equipment							
392	Stores Equipment							23.801
393	Tools, Shop and Garage Equipment							2,091
394	Laboratory Equipment							20,72
395	Power Operated Equipment							7,2003
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 125,364	\$ 5,032,193	\$ 1,076,089	\$ 3,518,272	· У	\$ 249,358	\$ 169,635
		0000 000 000	unt to another mil	thor much be footnoted				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
(a) 351	(b) Organization	(c)	(u) %	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30	%	3.33 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Devices Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	10	%	10.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
0,0	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	30	%	3.33 %
381	Plant Sewers	35		2.86 %
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10/6	%	10 % / 16.67 %
391	Transportation Equipment	10	%	10.00 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	10	%	<u>10.00</u> %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Waste	vater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2006 YEAR OF REPORT

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

	ANALI OLO CILINATE DE LA CILINATE DEL CILINATE DE LA CILINATE DEL CILINATE DE LA				
ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (e)	(d + e) (f)
351	Organization	· •	-	- \$	-
352	Franchises	20,372	3,134		3,134
354	Structure and Improvements	139,623	18,734		18,734
355	Power Generation Equipment	11,021	5,620		5,620
360	Collection Sewers - Force	810,949	121,997		121,997
361	Collection Sewers - Gravity	162,362	28,595		28,595
362	Special Collecting Structures				
363	Services to Customers	2,417	6,702		6,702
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	86,938	34,877		34,877
371	Pumping Equipment	178,898	20,150		20,150
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	18,170	5,650		5,650
380	Treatment & Disposal Equipment	1,092,458	83,959		83,959
381	Plant Sewers	199	518		518
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	19,681	4,420		4,420
390	Office Furniture & Equipment	10,854	2,642		2,642
391	Transportation Equipment	6,350	4,307		4,307
392	Stores Equipment				7 052
393	Tools, Shop and Garage Equipment	6,389	4,853		4,853
394	Laboratory Equipment	186	145		145
395	Power Operated Equipment	12,158	1,920		1,920
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total De	Total Depreciable Wastewater Plant in Service	\$ 2,579,025	\$ 348,223	·	\$ 348,223
*	Specify nature of transaction				

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAM KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				COCTOF		DAI ANCE
			1			BALANCE
T 20 8		THY IO	SALVAGE	REMOVAL AND OTHER	TOTAL	AT END
		FLANI	AND	ANDOINER	CHARGES	
(a)	ACCOUNINAME (b)	KEIIKED (g)	INSURANCE (h)	Charges (i)	(g-n-t) (j)	(C+1-K) (K)
351	Organization	-	· •	-	\$	
352	Franchises					23,506
354	Structure and Improvements					158,357
355	Power Generation Equipment	(300'0E)	15,000		(15,000)	1,641
360	Collection Sewers - Force					932,946
361	Collection Sewers - Gravity					190,957
362	Special Collecting Structures					
363	Services to Customers					9,119
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					121,815
371	Pumping Equipment					199,048
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					23,820
380	Treatment & Disposal Equipment					1,176,417
381	Plant Sewers					717
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					24,101
390	Office Furniture & Equipment					13,496
391	Transportation Equipment	(6,852)			(6,852)	3,805
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					11,242
394	Laboratory Equipment					331
395	Power Operated Equipment					14,078
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total D	Total Depreciable Wastewater Plant in Service	\$ (36,852)	\$ 15,000	- -	\$ (21,852)	\$ 2,905,396

UTILITY NAME:	KW Resort Utilities Corp
SYSTEM NAME !	COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 4,655,717
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	191,700
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	905,284
Total Credits		1,096,984
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 5,752,701

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

Note: The Company received a contribution of \$707,000 from Monroe County to partially fund the conversion
of the treatment plant to an AWT facility. This amount is classified as prepaid CIAC until construction of the
AWT conversion is complete.

UTILITY NAME:	KW Resort l	Jtilities Corp		
SYSTEM NAME	COUNTY:	KW Resort Utilities	/ Monroe	

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charge	71	2,700	\$ 191,700
Total Credits	·		\$ 191,700

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 605,195
Debits during year: Accruals charged to Account Other Debits (specify):	166,379
Total debits	166,379
Credits during year (specify):	
Total credits	
Balance end of year	<u>\$ 771,574</u>

UTILITY NAME:	KW Resort Utilities Corp	
SYSTEM NAME	COUNTY: KW Resort Utilities / Monroe	

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
FEMA Trailers (28)	Cash	\$ 22,680
Bama Seafood	Cash	2,826
Park Village 6 & 7 Ave	Cash	35,640
Keys Energy	Cash	30,780
Suncrest MINI Storage	Cash	4,536
Florida Keys Electric	Cash	3,402
Oceanside Condo	Cash	19,600
Roy's Trailer Park	Cash	40,183
Oceanside Marina	Cash	10,638
Wachiova	Cash	63
Coral Lagoon	Cash	6,660
Kings Pointe Marina	Cash	21,276
Monroe County BOCC	Cash	707,000
Total Credits		\$ 905,284

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (e)			
WASTEWATER SALES					
	Flat Rate Revenues:				
521.1	Residential Revenues	1,022	1,064	\$ 484,352	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities				
521.5	Multiple Family Dwelling Revenues (Units)	273	344	<u>161,040</u>	
521.6	Other Revenues				
521	Total Flat Rate Revenues	1,295	1,408	645,392	
	Measured Revenues:				
522.1	Residential Revenues				
522.2	Commercial Revenues	69	95	267,309	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues (Units)				
522	Total Measured Revenues	69	95	267,309	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	1,364	1,503	<u>\$ 912,701</u>	
OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues			\$ -	
531					
532					
534	Rents From Wastewater Property			37,400	
535	Interdepartmental Rents				
536	Other Wastewater Revenues				
	(Including Allowance for Funds Prudently Investe	d or AFPI)		34,885	
	Total Other Wastewater Revenues			\$ 72,285	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT **December 31, 2006**

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			·
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	27,709
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			27,709
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			27,709
	Total Wastewater Operating Revenues			\$ 1,012,695

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

December 31, 2006 YEAR OF REPORT

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

			1.	.2	£.	4.	.5	9.
ļ		Hunda	COLLECTION	SOURCE OF SUPPLY AND EXPENSES	PUMPING	PUMPING EXPENSES -	TREATMENT & DISPOSAL EXPENSES -	TREATMENT & DISPOSAL EXPENSES -
NO.	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (9)	OPERATIONS (h)	MAINTENANCE (i)
701	Salaries and Wages - Employees	. \$	- \$	-	-	۰ د	- \$	- \$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	19,472					19,472	
715	Purchased Power	141,282		•	16,581		124,701	
716	Fuel for Power Production	523					523	
718	Chemicals	50,763					50,763	
720	Materials and Supplies	103,361		44,266		1,637	4,908	1,684
731	Contractual Services - Engineering	70,718		70,718				
732	Contractual Services - Accounting	6)266						
733	Contractual Services - Legal	15,103						
734	Contractual Services - Mgt. Fees	000'09						
735	Contractual Services - Testing						000	000
736	Contractual Services - Other	432,701		32,712		4,264	219,239	67,00
741	Rental of Building/Real Property					1		O AEO
742	Rental of Equipment	11,825				9/8'9		0,450
750	Transportation Expense							
756	Insurance - Vehicle						21810	
757	Insurance - General Liability	24,646					24,040	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense	28,813						
992	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense	000					503	
775	Miscellaneous Expenses	48,380					}}	
	Total Wastewater Utility Expenses	\$ 1,017,156	₽	\$ 147,696	\$ 16,581	\$ 11,276	\$ 444,755	\$ 74,427
				(2/0/2)				

S-10(a) GROUP 1

> UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

MAINTENANCE DISTRIBUTION **EXPENSES** -RECLAIMED WATER 9 တ DISTRIBUTION **OPERATIONS** RECLAIMED **EXPENSES** -WATER Ξ 2,584 2.584 MAINTENANCE TREATMENT RECLAIMED **EXPENSES** WATER Ξ S **OPERATIONS** TREATMENT **EXPENSES** -RECLAIMED WASTEWATER UTILITY EXPENSE ACCOUNTS WATER 279,762 9,569 47,877 28,813 15,103 000'09 107,609 10,791 **EXPENSES** ADMIN. & GENERAL 3 ထ છ 40,075 40,075 ACCOUNTS CUSTOMER EXPENSE s Amortization of Rate Case Expense Directors and Majority Stockholders Regulatory Commission Expenses -Regulatory Commission Exp.-Other Contractual Services - Engineering Contractual Services - Accounting Total Wastewater Utility Expenses **ACCOUNT NAME** Contractual Services - Mgt. Fees Salaries and Wages - Employees **Employee Pensions and Benefits** Rental of Building/Real Property Contractual Services - Testing Salaries and Wages - Officers, Purchased Sewage Treatment nsurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal nsurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses **Transportation Expense** Materials and Supplies Rental of Equipment Advertising Expense nsurance - Vehicle Bad Debt Expense nsurance - Other Purchased Power Chemicals ACCT. 756 767 770 701 703 720 731 732 733 734 735 736 741 742 750 ġ. 757 758 759 (a)

YEAR Decem	OF	REF	PORT
Decen	be	r 31.	2006

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,064	1,064
5/8"	Displacement	1.0	432	432
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		1,585

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(95,991,000	/ 365 days) / 154 gpd =	1,708
	**********	(total gallons treated)	_	

UTILITY NAME:	KW Resort Utilities Corp	
SYSTEM NAME	COUNTY: KW Resort Utilities / Monroe	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,000	
Basis of Permit Capacity (1)	3 Month Average	
Manufacturer	Davco/US Filter	
Type (2)	Extended Aeration	
Hydraulic Capacity	499,000	
Average Daily Flow	262,989	
Total Gallons of Wastewater Treated	95,991,000	
Method of Effluent Disposal	Golf Course Reuse	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * that system can efficiently serve1,585
2. Maximum number of ERC's * which can be served. 3,246
3. Present system connection capacity (in ERC's *) using existing lines. 2569
4. Future system connection capacity (in ERC's *) upon service area buildout. 2569
5. Estimated annual increase in ERC's Approximately 1000 over the next 5 years
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Conversion of sewer plant to operate at AWT standards
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Key West Golf Club & Monroe County Detention Center - 112 MG 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?
10. When did the company last file a capacity analysis report with the DEP? December, 2003
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP?
11. Department of Environmental Protection ID # FLA014951-258748

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: KW Resort Utilities Corp

For the Year Ended December 31, 2006

(a)	(b) Gross Wastewater Revenues per Sch. F-3			(c)	(d)	
Accounts			Gross Wastewater Revenues per RAF Return		Difference (b) - (c)	
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$	645,392	\$	645,392	<u>\$</u>	
Total Measured Revenues (522.1 - 522.5)		267,309		267,309		
Revenues from Public Authorities (523)				_		
Revenues from Other Systems (524)				-		
Interdepartmental Revenues (525)		-			 	
Total Other Wastewater Revenues (530 - 536)		72,285		72,285		-
Reclaimed Water Sales (540.1 - 544)		27,709		27,709		
Total Wastewater Operating Revenue	\$	1,012,695	\$	1,012,695	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-				
Net Wastewater Operating Revenues	\$	1,012,695	\$	1,012,695	\$	

m 1	
HVN	lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).