CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Public Service Cempulsolan
in New Newson: 1 - 1 this Office

SU336-13-AR

KW Resort Utilities Corp

Exact Legal Name of Respondent

<u>168-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-13

Form PSC/WAW 3 (Rev. 12/99)

COMMISSION SERVIC

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-13

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. YES NO X 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * Chief Vinancial Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
YEAR OF REPORT 31-Dec-13

KW Resort U	tilities Corp	County:	Monroe
	(Exact Name of Utility)		
List below the	exact mailing address of the utility for which	normal correspondence should b	e sent:
	Resort Utilities Corp		
	Front Street		
Key	West, Florida 33040		
Telephone:	(305) 295-3301		
E Mail Addres	s: <u>Chris@kwru.com</u>	_	
WEB Site:	www.kwru.com	_	
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and add	ress of person to whom correspondence conce	erning this report should be addre	essed:
	Christopher Johnson		
	6630 Front Street		
	Key West, FL 33040		
Telephone:	305 295-3301		
List holow the	address of where the utility's books and recor	eds are located:	
List below the	KW Resort Utilities Corp	ds are located.	
	6630 Front Street		
****	Key West, Florida 33040		:
Telephone:	305 295-3301		
relephone.	303 273 3301	_	
	groups auditing or reviewing the records and	l operations:	
Jeffrey I	E. Allen, CPA		
Date of origina	al organization of the utility: 01/01/1972		
Check the appr	ropriate business entity of the utility as filed v	with the Internal Revenue Service	•
Indi	vidual Partnership Sub S Corporation	1120 Corporation	
	X X		
List below eve	ry corporation or person owning or holding d	lirectly or indirectly 5% or more	of the voting securities
of the utility:	by corporation of person owning or nothing of	meetly of maneetly 270 of more	or and roung socialises
•			Percent
	Name		<u>Ownership</u>
1.	William Smith Jr		70%
2.	Alexander Smith		10%
3.	Barton Smith		10%
4.	Leslie Johnson		10%
5.			
6.			
7.			
8.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

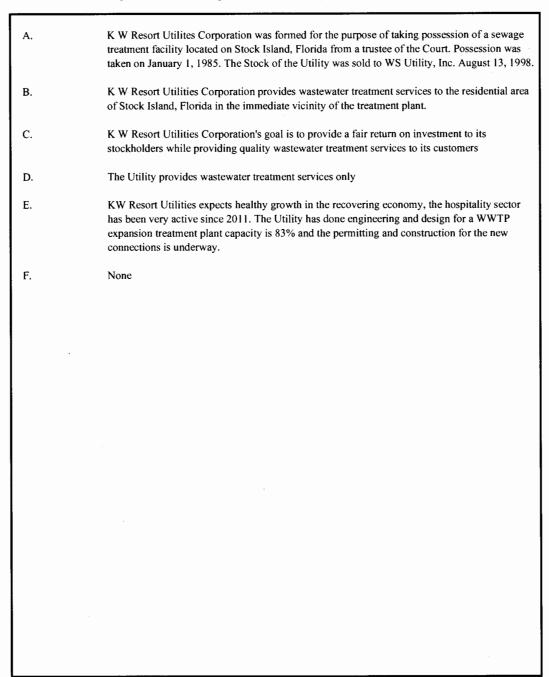
THE FLORIDA PUBLIC SERVICE COMMISSION							
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC				
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters				
Jeffrey E. Allen, CPA.	СРА	Jeffrey E Allen, CPA.	Regulatory and accounting matters				
Barton Smith ESQ (305) 296-8448	Director	KW Resort Utilities Corp.	Legal Counsel				
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters				
			101-41				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

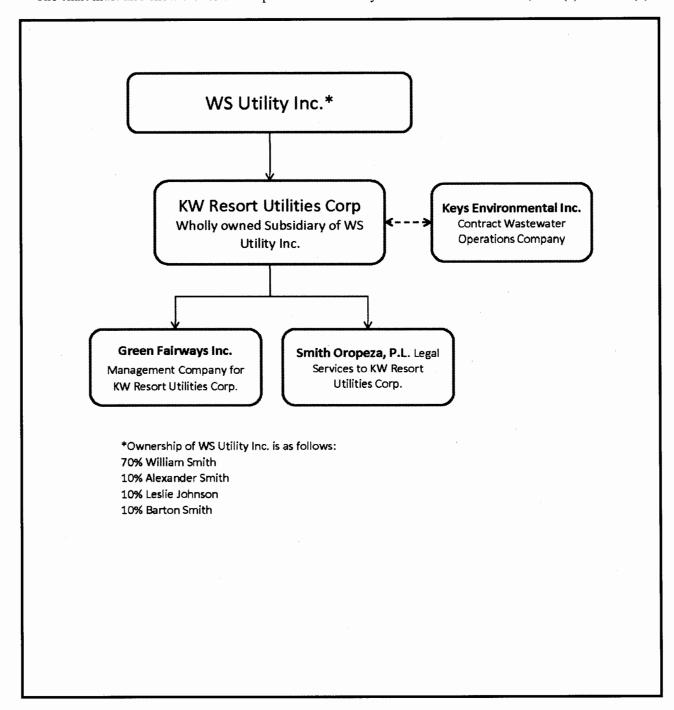


PARENT / AFFILIATE ORGANIZATION CHART

Current as of

12/31/2013

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME	NAME TITLE		OFFICERS' COMPENSATIO
(a)	(b)	(c)	(d)
Christopher Johnson	President	Annual Meeting as	\$141,792
Gwen Smith	Board Secretary	needed	
11.1.1.2			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Chairman	1	\$500
Alexander Smith	Director	- 1	\$500
Barton W. Smith	Director	· <u>1</u>	\$500
Gwenn Smith	Board Secretary	As needed	\$0
			41.004

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E-10(a)	:	\$	
			-
		100,400	
			-
			A. 49 L84 / J
		199	-
			-

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION	1	NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
			10 South Lasalle Street Suite 2660
William L. Smith, Jr.	President	WS Utility, Inc.	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	President	Green Fairways Inc.	Chicago, IL 60603
	İ	Smith Hemmesch Burke	10 South Lasalle Street Suite 2660
	Partner	& Kaczynski	Chicago, IL 60603
	ľ		10 South Lasalle Street Suite 2660
	Member	Benicia Partners LLC	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
111 1111	Manager	Courtland Court LLC	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	Manager	Smith & Smith	Chicago, IL 60603
			2280 WHITE OAK CIRCLE STE 100
	Member	Antioch Golf LLC	AURORA, IL 60502
			10 South Lasalle Street Suite 2660
	Member	Rail Golf LLC	Chicago, IL 60603
			25055 S. WESTERN AVE.
	Member	Deer Creek Golf LLC	UNIVERSITY PARK, IL 60484
,		0.100	10 South Lasalle Street Suite 2660
	Managing Member	Gulf County Land LLC	Chicago, IL 60603
	Managar	000 Commono II C	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	Manager	900 Commerce LLC	138-142 Simonton St.
Domen Could	Managar	Smith Oropeza PL	Key West, FL 33030
Barton Smith	Manager	Siniti Otopeza FL	5555 COLLEGE ROAD
	Managing Member	Sunset Marina LLC	KEY WEST, FL 33040
	Wanaging Weiner	Sunset Warma ELC	5555 COLLEGE ROAD
	Owner	Stock Island Holdings, LLC	KEY WEST, FL 33040
	Owner	Stock Island Holdings, EEC	138-142 Simonton Street
	Managing Member	Sunset Title Insurance, LLC	KEY WEST, FL 33040
***************************************	Transging Transci	Suiset Fite Instraire, EEC	1212 Von Phister St.
Christopher Johnson	President	Keys Environmental Inc.	Key West FL 33040
Christopher Johnson	1 tostaent		1212 Von Phister St.
	Managing Member	Johnson Constructors LLC	Key West FL 33040
		Key West Rotary Club	819 Peacock Plaza #822
	Trustee (Chairman)	Foundation Inc.	Key West, FL 33040
			107 Front Street 216
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040

YEAR OF REPORT 31-Dec-13

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASS	ETS	REVE	NUES	EXPE	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		s	
		-				
-						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-rengineering acconstitution services -renairing and servicing of equipment -sale, purchase or transfer of various products				
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	7/1/99 - Open	P	\$60,000
Green Fairways	Parts relating to Reclaimed Water System		S	\$3,207
Smith Oropeza P.L.	General Legal Representation	3/1/2013	Р	\$3,983
Smith Oropeza P.L.	PSC Claim vs. Monroe County	1/3/2013	P	\$14,806
Keys Environmental, Inc.	Sub contract work for KWRU	1/6/2013	s	\$10,946
			,	-w

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 3. The columnar instructions follow:
- 2 Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- (a) Enter name of related party or company.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
None		\$	S	\$	\$

E-10(b)

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHE	REF.	Ť	PREVIOUS	CURRENT
	ACCOUNT NAME	PAGE	l	YEAR **	YEAR
NO.	ACCOUNT NAME			(d)	(e)
(a)	(b) UTILITY PLANT	(c)	┢	(u)	(6)
101 106		F-7	\$	12,023,925 \$	12 172 514
101-106 108-110	Utility Plant Less: Accumulated Depreciation and Amortization	F-7	" −	(5,169,419)	(5,609,004)
108-110	Less: Accumulated Depreciation and Amortization	1-0	⊢	(3,109,419)	(3,009,004)
	Net Plant		\$_	6,854,506 \$	6,563,510
114-115	Utility Plant Acquisition adjustment (Net)	F-7			-
116 *	Other Utility Plant Adjustments				
	Total Net Utility Plant	•	\$_	6,854,506 \$	6,563,510
	OTHER PROPERTY AND INVESTMENTS		Г		
121	Nonutility Property	F-9	\$	- \$	-
122	Less: Accumulated Depreciation and Amortization		1 -	-	-
	Net Nonutility Property		\$	\$	
123	Investment In Associated Companies	F-10		-	603,012
124	Utility Investments	F-10			-
125	Other Investments	F-10	1 _	-	_
126-127	Special Funds	F-10	l -	-	-
:	Total Other Property & Investments		\$_		603,012
131	CURRENT AND ACCRUED ASSETS Cash		\$	246,599 \$	431,973
132	Special Deposits	F-9	1 -		
133	Other Special Deposits	F-9	1 -		
134	Working Funds		1 -		-
135	Temporary Cash Investments		\mathbf{I}		-
141-144	Accounts and Notes Receivable, Less Accumulated		l ⁻		
	Provision for Uncollectible Accounts	F-11	l _	205,548	127,851
145	Accounts Receivable from Associated Companies	F-12	_	883,534	
146	Notes Receivable from Associated Companies	F-12	_		
151-153	Material and Supplies		۱ ـ		
161	Stores Expense		I _		
162	Prepayments		-	6,340	17,918
171	Accrued Interest and Dividends Receivable		l -		
172 *	Rents Receivable		-		
173 *	Accrued Utility Revenues	F 12	l -	12.125	15 500
174	Misc. Current and Accrued Assets	F-12	\vdash	13,125	15,573
	Total Current and Accrued Assets		\$_	1,355,146 \$	593,314

^{*} Not Applicable for Class B Utilities

^{**} Beginning Balances of Utility Plant and Accumulated Depreciation Restated

YEAR OF REPORT 31-Dec-13

UTILITY NAME: KW Resort Utilities Corp

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$	-	\$
182	Extraordinary Property Losses	F-13	~	-	-
183	Preliminary Survey & Investigation Charges		1	-	
184	Clearing Accounts		I	-	
185 *	Temporary Facilities		_	-	
186	Misc. Deferred Debits	F-14	1 _		-
187 *	Research & Development Expenditures			-	
190	Accumulated Deferred Income Taxes		_	-	
	Total Deferred Debits		\$	-	\$
	TOTAL ASSETS AND OTHER DEBITS			8,209,652	\$
			_		

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAPITAL AND LI	REF.		PREVIOUS	CURRI	ENT
NO.	ACCOUNT NAME	PAGE		YEAR **	YEA	
(a)	(b)			(d)	(e)	
(4)	EQUITY CAPITAL	(c)	⊢	(u)	(6)	
201	Common Stock Issued	F-15	\$	1,000		1,000
204	Preferred Stock Issued	F-15	"-	1,000		1,000
202, 205 *	Capital Stock Subscribed	1-13	-			
203, 206 *	Capital Stock Liability for Conversion		-			
207 *	Premium on Capital Stock	<u> </u>	-			
209 *	Reduction in Par or Stated Value of Capital Stock		 -			
210 *	Gain on Resale or Cancellation of Reacquired		-			
210	Capital Stock		1			
211	Other Paid - In Capital		-	797,142	707	7,142
212	Discount On Capital Stock		l –	797,142		7,142
213	Capital Stock Expense		l –		<u> </u>	
		E 16	I –	(1.120.9(5)	(1.17)	5 00 4)
214-215	Retained Earnings	F-16	-	(1,130,865)	(1,175	5,004)
216	Reacquired Capital Stock		 			
218	Proprietary Capital					
	(Proprietorship and Partnership Only)	<u> </u>	L		<u> </u>	-
	Total Equity Capital		\$_	(332,724)	\$ (376	5,862)
1	LONG TERM DEBT	l	l		1	
221	Bonds	F-15	۱ ـ	-		
222 *	Reacquired Bonds		۱ ـ	_		
223	Advances from Associated Companies	F-17	۱ ـ			
224	Other Long Term Debt	F-17		458,788	417	7,054
	Total Long Term Debt		\$_	458,788	417	7,054
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		l _	113,062	93	3,133
232	Notes Payable	F-18				
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18		1,031,500	852	2,903
235	Customer Deposits			152,333	157	7,307
236	Accrued Taxes			34,387	35	5,341
237	Accrued Interest	F-19		101,925		
238	Accrued Dividends		Ι _			
239	Matured Long Term Debt] _			
240	Matured Interest] _			
241	Miscellaneous Current & Accrued Liabilities	F-20	-	33,865	32	2,614
	Total Current & Accrued Liabilities		\$_	1,467,072	1,17	1,297

^{*} Not Applicable for Class B Utilities

^{**} Beginning Balance Retained Earnings Restated

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR **	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
252	Advances For Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$
262	Injuries & Damages Reserve		-	
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 9,234,708	\$ 9,497,752
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(2,618,193)	(2,949,406)
	Total Net C.I.A.C.		\$ 6,616,515	\$ 6,548,347
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			Φ.
202	Accelerated Depreciation		\$	- 2
282	Accumulated Deferred Income Taxes -	1		
283	Liberalized Depreciation Accumulated Deferred Income Taxes - Other	-		-
	Accumulated Deterred income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL	TOTAL EQUITY CAPITAL AND LIABILITIES			\$\$

^{**} Beginning Balance CIAC and Accum Amortization Restated

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	1,456,118	\$ 	1,425,362
	Net Operating Revenues		\$	1,456,118	\$ 	1,425,362
401	Operating Expenses	F-3(b)	\$	1,192,618	\$	1,246,137
403	Depreciation Expense: F-3(b) S Less: Amortization of CIAC F-22		\$ \$	376,799 (322,940) 53,859	\$ 	439,585 (331,213) 108,372
406 407 408	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income	F-3(b) F-3(b) W/S-3		64,879		125,894
409 410.10 410.11	Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes	W/S-3 W/S-3 W/S-3	_			- - -
411.10 412.10 412.11	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	W/S-3 W/S-3 W/S-3		-		-
	Utility Operating Expenses					1,480,403
Net Utility Operating Income \$ 144,762 \$					(55,041)	
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		-		- - - -
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$	144,762	\$ 	(55,041)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ 1,425,362	\$
\$	\$1,425,362	\$
\$	\$ 1,246,137	\$ -
	439,585 (331,213)	<u> </u>
\$	\$108,372	\$
	125 804	
	125,894	
	-	
\$	\$ 1,480,403	\$
\$	\$ (55,041)	\$
		-
		-
\$	\$ (55,041)	\$ <u>-</u>

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)			PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ity Operating Income [from page F-3(a)]		\$	144,762	\$ (55,041)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	_	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_	-	
419	Interest and Dividend Income		1 —	47	31,974
421	Nonutility Income		1 -	9,279	39,050
426	Miscellaneous Nonutility Expenses			49,878	18,130
	Total Other Income and Deductions		\$_	59,204	\$ 89,154
	TAXES APPLICABLE TO OTHER INCOME				<u> </u>
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes] _	-	
410.2	Provision for Deferred Income Taxes]	-	
411.2	Provision for Deferred Income Taxes - Credit		J	-	
412.2	Investment Tax Credits - Net]	-	
412.3	Investment Tax Credits Restored to Operating Income			-	-
	Total Taxes Applicable To Other Income	e	\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	100,924	\$ 78,212
428	Amortization of Debt Discount & Expense	F-13] _	-	-
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense			100,924	\$ 78,212
	EXTRAORDINARY ITEMS	I			
433	Extraordinary Income		\$	-	\$
434	Extraordinary Deductions		1 -	-	
409.3	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$	-	\$
	NET INCOME			103,042	\$ (44,100)

NONE						
			-		 	
-	 ——————————————————————————————————————	 			 	
		****		, , , , , , , , , , , , , , , , , , , ,		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	-	\$ 12,172,514
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		-	(5,609,004)
110	Accumulated Amortization	F-8		-	-
271	Contributions In Aid of Construction	F-22		-	(9,497,752)
252	Advances for Construction	F-20			•
	Subtotal	-	\$		\$ (2,934,242)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		· <u>-</u>	2,949,406
	Subtotal		\$		\$ <u>15,163</u>
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		_	
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)				432,227
	Other (Specify):				
		1	·		
		ł	_		
<u> </u>			 		
	RATE BASE		\$		\$ 447,390
NET UTILITY OPERATING INCOME			s		\$ (55,041)
ACH	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$		12.67%	
Preferred Stock				
Long Term Debt	417,054	29.22%	7.36%	2.15%
Short Term Debt				
Customer Deposits	157,307	11.02%	6.00%	0.66%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other - Note Payable- Assoc Company	852,903	59.76%	6.50%	3.88%
Total	\$1,427,264	100.00%		6.69%

1	If the utility's capital structure is not used, explain which capital structure is used.			

- 2 Should equal amounts on Schedule F-6, Column (g).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.67%
Commission order approving Return on Equity:	Docket No. 070293-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes	\$ (376,862) 417,054 157,307	s		376,862	s	\$ 417,054 157,307
Other - Notes Payable Assoc. Co Total	\$ 1,050,402	\$		376,862	\$	852,903 \$ 1,427,264
(1) Explain below all adjustments Adjustment to elimin		l (f):				

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$12,172,514	\$	\$12,172,514
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				-
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$12,172,514	\$	\$12,172,514

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	\$ 	\$
Total Ac	ecumulated Amortization	\$	\$ 	\$	\$
Net Acq	uisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

THE CONTRACT OF THE CONTRACT O	LECIATION (A	CCT. 108) AND AMOR	OTHER THAN	110)
`			REPORTING	
DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION	(3)	(0)	(u)	(6)
Account 108			,	
Balance first of year	\$	\$ 5,169,419	s -	\$ 5,169,419
Credit during year:				* *************************************
Accruals charged to:				
Account 108.1 (1)	\$	\$ 439,585	\$	\$ 439,585
Account 108.2 (2)				
Account 108.3 (2)				-
Other Accounts (specify):				-
Restate Accumulated Depreciation				-
Salvage	_			
Other Credits (Specify):				
T . I G . I''				
Total Credits	\$ -	\$ 439,585	3 -	\$ 439,585
Debits during year:				
Book cost of plant retired	<u> </u>	_		
Cost of Removal				
Other Debits (specify):				
Total Debits	l _s -	\$ -	[\$	\$ -
Total Debits	<u> </u>		<u> </u>	
Balance end of year	s -	\$ 5,609,004	\$ -	\$ 5,609,004
Zananov sina si yam			Ĭ ———	
ACCUMULATED AMORTIZATION	-			
Account 110				
Balance first of year	\$			
Credit during year:				
Accruals charged to:				
, and	\$ -	\$ -	\$	\$
Account 110.2 (2)				-
Other Accounts (specify):				
	-			-
Total credits	\$ -	\$ <u>-</u>	\$ -	\$ -
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
				-
Total Dakita	6		[.
Total Debits	\$ -	\$ -	\$ -	<u> </u>
Deleves and of year		. [l c	
Balance end of year	\$	-	D	٠
				<u> </u>

- -1 Account 108 for Class B utilities.
- -2 Not applicable for Class B utilities.
- -3 Account 110 for Class B utilities.

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$		\$
Total	\$		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$ 	\$	\$ <u> </u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): WS Utilities / Investment	\$	\$ 603,012
Total Investment in Associated Companies		\$ 603,012
UTILITY INVESTMENTS (Account 124): N/A	s	s
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	s	s
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U	Jtilities: Account 127):	\$
Total Special Funds		s

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 1	44 should be	listed individua	lly.	
DESCRIPTION				TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			ļ	
Water Wastewater	\$			
		57,177	l	
Other				
Total Customer Accounts Receivable			s	57,177
OTHER ACCOUNTS RECEIVABLE (Account 142):			, , , , , , , , , , , , , , , , , , ,	37,177
Other Miscellaneous	\$	76,952	1	
Escrow Deposits	 -	3,722		
		3,722		
Total Other Accounts Receivable			s	80,674
NOTES RECEIVABLE (Account 144):			, _y	00,074
(Notes Received to the same title).	s			
	——"——		ĺ	
	_			
Total Notes Receivable			\$	· <u>-</u>
Total Accounts and Notes Receivable			\$	137,851
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)	1			
Balance first of year	\$	(10,000)	}	
Provision for uncollectibles for current year	\$		1	
Collection of accounts previously written off			l	
Utility Accounts				
Others			1	
Total Additions	\$			
Deduct accounts written off during year:				
Utility Accounts				
Others				
Total accounts written off	\$	-]	
Balance end of year			\$	(10,000)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	ET		\$	127,851

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	%	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric) Undeposited Funds	\$ 13,125 2,448
Total Miscellaneous Current and Accrued Assets	\$15,573

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	1	
None	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	\$	\$
		-
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None None	1.00 1,000 1,000 1,000 None

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		INTEREST PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
N/A	% 		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year ** ADJUSTED Changes to Account:	\$ (1,130,865)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ -
-	Miscellaneous Prior Period Corrections	\$ (39)
	Total Debits:	\$ (39)
435	Balance Transferred from Income {income/(loss)}	\$ (44,100)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,175,004)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Ro	etained Earnings	\$ (1,175,004
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY		VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T , 02/2004 - 03/2017	prime +.075 %	F	\$417,054_
	%		
	%		
	%		
	%		i
	 %		
	%		
	%		
-	%		l ———— [
	%		
	%		
Total			\$417,054_

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): NONE	% 		\$
Total Account 232			s
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): WS Utilities	6.00 % % % % % % % % % % % %	F	\$ 852,903
Total Account 234			\$ 852,903

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
N/A		ss
Total		s

UTILITY NAME: KW Resort Utilities Corp

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC		INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt BB&T	\$		\$ 17,835	\$ 17,835	\$
Total Account 237.1	s		\$17,835_	\$ 17,835	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities WS Utilities WLS Capital Escrow Deposit Interest	\$ 101,113 359 452	\$ (101,113) (359.0) (452)		\$ 60,162 215	\$
Total Account 237.2	\$ 101,924	\$ (101,924)	\$ 60,377	\$ 60,377	\$
Total Account 237 (1)	\$101,924	\$ (101,924)	\$ 78,212	\$ 78,212	\$
INTEREST EXPENSED: Total accrual Account 237			\$ 78,212	4	-2 (a). Beginning and
				(2) Must agree to F Year Interest Ex	
Net Interest Expensed to Account No. 427 (2)		\$ 78,212			

UTILITY NAME: KW Resort Utilities Corp

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	ACCOUNT 241	
	DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage		\$ 30,114 2,500
	Total Miscellaneous Current and Accrued Liabilities	\$32,614

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	s0	\$	\$	s
Total	\$	\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$9,234,708_	\$	\$9,234,708_
Add credits during year:	\$	\$ 263,044	\$	\$ 263,044
Less debit charged during the year	\$	\$ 	\$	\$
Total Contribution In Aid of Construction	\$	\$ 9,497,752	\$	\$ 9,497,752

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$	\$	\$2,618,193_
Debits during the year:	\$	\$ 331,213	\$	\$331,213
Credits during the year	\$	\$ 	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ 2,949,406	\$	\$ 2,949,406

^{**} Beginning Balance CIAC and Accumulated Amortization Restated

YEAR OF REPORT 31-Dec-13

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.					
If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.					
DESCRIPTION (a)	REF. NO.	AMOUNT (c)			
Net income for the year	F-3(c)	s(44,100)			
Reconciling items for the year: Taxable income not reported on books:					
Deductions recorded on books not deducted for return:					
Income recorded on books not included in return:					
Deduction on return not charged against book income:					
Federal tax net income		\$ (44,100)			
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this	Schedule is not a	oplicatble.			

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certifical under the same tariff should be assigned a group number. Each should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should the wastewater engineering schedules (S-11 and S-12) must be All of the following wastewater pages (S-2 through S-12) should by group number.	th individual system which be filed for the group in to be filed for each system in t	has not been consolidated tal.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
		
		•

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWA UTILIT (d)			
101	Utility Plant In Service	S-4A	\$ 12,172	2,514		
	Less:					
100	Nonused and Useful Plant (1)	G (P		2.004		
108	Accumulated Depreciation	S-6B	5,609	9,004		
110	Accumulated Amortization	F-8		-		
271	Contributions In Aid of Construction	S-7	9,49	7,752		
252	Advances for Construction	F-20				
	Subtotal		\$(2,934	4,242)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 2,949	9,406		
	Subtotal		\$15	5,163		
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	ļ	-		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)		432	2,227		
	Other (Specify):					
	WASTEWATER RATE BASE		\$44′	7,390		
WASTE	WASTEWATER OPERATING INCOME S-3					
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)					

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400 520	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9B	\$1,425,362
530	Less: Guaranteed Revenue (and AFPI)	S-9A	
	Net Operating Revenues		\$1,425,362
401	Operating Expenses	S-10A	\$ 1,246,137
403	Domesistian Europea	S 6 A	120 595
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A	439,585 (331,213)
	Less: Amortization of CIAC	5-8A	(331,213)
	Net Depreciation Expense		\$ 108,372
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-
407	Amortization Expense (Other than CIAC)	F-8	-
400.1	Taxes Other Than Income		(2,000
408.11	Utility Regulatory Assessment Fee Property Taxes		63,699
408.11	Payroll Taxes		15,752 46,118
408.13	Other Taxes and Licenses	···	325
100.15	Other rates and Discusses		323
408	Total Taxes Other Than Income		\$ 125,894
409.1	Income Taxes		
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.1	Provision for Deferred Income Taxes - Credit		
412.1	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		<u> </u>
	Utility Operating Expenses		\$1,480,403
	Utility Operating Income		\$(55,041)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (55,041)

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR **	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	\$			
352	Franchises *	92,864			92,864
353	Land and Land Rights	375,000			375,000
354	Structures and Improvements	542,756			542,756
355	Power Generation Equipment	160,523	25,106		185,629
360	Collection Sewers - Force	3,648,542			3,648,542
361	Collection Sewers - Gravity	1,194,421			1,194,421
362	Special Collecting Structures				
363	Services to Customers	90,452			90,452
364	Flow Measuring Devices				
365	Flow Measuring Installations	2,675			2,675
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	875,899			875,899
371	Pumping Equipment	253,079	42,823		295,902
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	316,298			316,298
380	Treatment and Disposal Equipment	4,156,254	68,930		4,225,184
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	21,596			21,596
391	Transportation Equipment	82,329	11,730		94,059
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	29,393			29,393
394	Laboratory Equipment	21,191			21,191
395	Power Operated Equipment	85,826			85,826
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 12,023,925	\$ 148,589	s	\$ 12,172,514

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1

^{**} Beginning Plant Balances Restated

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT MATRIX

		.1	.2	JTILITY PLANT MA	.4	.5	.6	.7
1					l "	RECLAIMED	RECLAIMED	• • • • • • • • • • • • • • • • • • • •
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.	needen min	PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
1		12,,,,,,	12.1	PLANT	DISPOSAL	PLANT	PLANT	Lean
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(i)	(k)
351	Organization	\$ -	S	S	\$	\$	\$	S
352	Franchises	92,864						
353	Land and Land Rights				375,000	-	-	
354	Structures and Improvements				542,756			
355	Power Generation Equipment				185,629			
360	Collection Sewers - Force		3,648,542					
361	Collection Sewers - Gravity		1,194,421					
362	Special Collecting Structures							
363	Services to Customers		90,452					
364	Flow Measuring Devices		2,675					
365	Flow Measuring Installations							
366	Reuse Services				-			
367	Reuse Meters and Meter Installations							
370	Receiving Wells			875,899				
371	Pumping Equipment			295,902				
374	Reuse Distribution Reservoirs				l ———			
375	Reuse Transmission and	·						
	Distribution System				!		316,298	
380	Treatment and Disposal Equipment				4,225,184			
381	Plant Sewers				28,762			
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment				44,203			
390	Office Furniture and Equipment							21,596
391	Transportation Equipment							94,059
392	Stores Equipment							1,862
393	Tools, Shop and Garage Equipment							29,393
394	Laboratory Equipment							21,191
395	Power Operated Equipment							85,826
396	Communication Equipment							-
397	Miscellaneous Equipment							-
398	Other Tangible Plant							
	Total Wastewater Plant	\$92,864_	\$ 4,936,090	\$ 1,171,801	\$ 5,401,534	s	\$ 316,298	\$ 253,927

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	water Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE		OTHER	TOTAL
NO.		AT BEGINNING	ACCRUALS	CREDITS **	CREDITS
	ACCOUNT NAME	OF YEAR *			(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
301	Q vil atlan				
302	Organization Franchises	31,290	2,322		2,322
354	Structures and Improvements	249,372	19,360		19,360
355	Power Generation Equipment	43,472	8,654		8,654
360	Collection Sewers - Force	1,646,418	121,618		121,618
361	Collection Sewers - Force	328,337	27,389		27,389
362	Special Collecting Structures	320,337	27,367		21,307
363	Services to Customers	12,815	2,380		2,380
364	Flow Measuring Devices	2,008	444		444
365	Flow Measuring Devices Flow Measuring Installations	2,008			
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	297,086	29,197		29,197
370	Pumping Equipment	229,996	5,835		5,835
375	Reuse Transmission and	229,990			3,033
313	Distribution System	66,487	7,356		7,356
380	Treatment and Disposal Equipment	2,085,802	198,714		198,714
381	Plant Sewers	5,647	822		822
382	Outfall Sewer Lines	3,047	- 022		
389	Other Plant Miscellaneous Equipment	24,101			l .
390	Office Furniture and Equipment	24,064	1.766		1,766
391	Transportation Equipment	38,116	5,224		5,224
392	Stores Equipment	465	103		103
393	Tools, Shop and Garage Equipment	21,699	1,758		1,758
394	Laboratory Equipment	7,697	1,413		1,413
395	Power Operated Equipment	54,547	5,232		5,232
396	Communication Equipment	3,,5,7			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Tota	al Depreciable Wastewater Plant in Service	\$5,169,419	\$ 439,585	s 	\$ 439,585

Balance at Beginning of the Year restated to reflect accumulated depreciation per NARUC. Use () to denote reversal entries. Beginning Balances Restated

S-6(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN W.	ASTEWATER ACCUMULATED DEPRECIATION

	ANALIS	IS OF ENTRIES IN WA	SIEWAIER ACCUMIC		ON .	r
		nr	GALVACE AND	COST OF	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	REMOVAL		
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
301	Organization	\$				
302	Franchises					33,612
354	Structures and Improvements					268,732
355	Power Generation Equipment					52,126
360	Collection Sewers - Force	J				1,768,036
361	Collection Sewers - Gravity					355,726
362	Special Collecting Structures					l
363	Services to Customers					15,195
364	Flow Measuring Devices					2,452
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					326,283
371	Pumping Equipment	1				235,831
375	Reuse Transmission and	T				
1	Distribution System	1		1		73,843
380	Treatment and Disposal Equipment					2,284,516
381	Plant Sewers					6,469
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment					25,830
391	Transportation Equipment	1				43,340
392	Stores Equipment					568
393	Tools, Shop and Garage Equipment					23,457
394	Laboratory Equipment	1				9,110
395	Power Operated Equipment	1				59,779
396	Communication Equipment	1				
397	Miscellaneous Equipment	1		-		
398	Other Tangible Plant	1				
Tota	l Depreciable Wastewater Plant in Service	s	s	s	s	\$ 5,609,004

Specify nature of transaction.
Use () to denote reversal entries.

S-6(b) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year *		\$ 9,234,708
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$\$
Total Credits	•	\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$\$	

* Balance first of year restated. Explain all debits charged to Account 271 during the year below:				
			-	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Biltmore Const-Keys Energy Trans. Bldg Longstock II Phase II Banyon Grove Monroe County Fire Station	4.49 36.95 48.00 7.98	2,700.00 2,700.00 2,700.00 2,700.00	12,123 99,775 129,600 21,546
Total Credits			\$ 263,044

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year **	\$\$,193
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 331,213
Total debits	\$331,213
Total credits	\$
Balance end of year	\$ 2,949,406

^{**} Balance first of year restated.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		
·		
·		
		-
Total Credits		\$0

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	AMOUNTS
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS
	(h)			6
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES	-		
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues	1,625	1,625	619,537
522.2	Commercial Revenues	471	471	709,917
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities	-		
522.5	Multiple Family Dwelling Revenues	 		
322.3	Within the Family Dwening Revenues			
522	Total Measured Revenues	2,096	2,096	\$1,329,454_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	2,096	2,096	\$1,329,454
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			3,129
535	Interdepartmental Rents			
536	Other Wastewater Revenues			47,510
	(Including Allowance for Funds Pruder	ntly Invested or AFP	I)	
	Total Other Wastewater Revenues			\$50,639

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

^{521.1} includes accruals

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
	RECLAIMED WATER SALES	(c)	(u)	(e)
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities	,		
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	45,270
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	2		\$\$
544	Reuse Revenues From Other Syste	ems		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenue	es		\$1,425,362

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

				.2	.3	.4	.5	.6
ACCT.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES-	COLLECTION	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
NO.	ACCOUNT NAME	YEAR	OPERATIONS	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
(a)	(b)	(c)	(d)	MAINTENANCE	OPERATIONS (f)	MAINTENANCE	OPERATIONS	MAINTENANO
701	Salaries and Wages - Employees	\$ 421,904	(u)	(e)	(1)	(g)	(h)	(i)
701	Salaries and Wages - Officers.	3 421,904	ı — — —					
703	Directors and Majority Stockholders	141,792						1
704	Employee Pensions and Benefits	95,361						l ———
710	Purchased Sewage Treatment	75,501						
711	Sludge Removal Expense	30,176					30,176	
715	Purchased Power	138,420			15,943		122,477	
716	Fuel for Power Purchased	150,120			15,545		122,477	
718	Chemicals	38,516					38,516	
720	Materials and Supplies	46,076	29,958				50,510	
731	Contractual Services-Engineering	9,196						
732	Contractual Services - Accounting	19,381						
733	Contractual Services - Legal	18,789						
734	Contractual Services - Mgt. Fees	60,000						
735	Contractual Services - Testing	12,860					12,860	
736	Contractual Services - Other	106,351	9,524	53,864		5,653		37,310
741	Rental of Building/Real Property	100						
742	Rental of Equipment	750					750	
750	Transportation Expenses	21,863	-					
756	Insurance - Vehicle	-						
757	Insurance - General Liability	23,019						
758	Insurance - Workman's Comp.	19,190						
759	Insurance - Other							
760	Advertising Expense	1,426						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	40,969					810	
То	otal Wastewater Utility Expenses	\$ 1,246,137	\$ 39,481	\$53,864	\$ 15,943	\$ 5,653	\$ 205,589	\$ 37,310

S-10(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX						
		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	_(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	421,904	\$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		141,792				
704	Employee Pensions and Benefits		95,361				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies		16,118				
731	Contractual Services-Engineering		8,339				
732	Contractual Services - Accounting		18,379				
733	Contractual Services - Legal		18,789				
734	Contractual Services - Mgt. Fees		60,000				
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		100				
742	Rental of Equipment						
750	Transportation Expenses		21,863				
756	Insurance - Vehicle						
757	Insurance - General Liability		29,333				
758	Insurance - Workman's Comp.		19,980				
759	Insurance - Other						
760	Advertising Expense		1,426				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		40,158				
To	otal Wastewater Utility Expenses	s	\$ 893,542	s	s	s	s

S-10(b) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-13

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

OTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	NUMBER OF METERS (d)	EQUIVALENT FACTOR (c)	TYPE OF METER (b)	METER SIZE (a)
				D: 1
1,598	1,598	1.0	B	Residential 5/8"
422	422	1.0	Displacement	5/8"
0		1.5	Displacement	3/4"
18	7	2.5	Displacement	1"
0		5.0	Displacement or Turbine	1 1/2"
96	12	8.0	Displacement, Compound or Turbine	2"
0		15.0	Displacement	3"
0		16.0	Compound	3"
18	1	17.5	Turbine	3"
25	1	25.0	Displacement or Compound	4"
. 0		30.0	Turbine	4"
150	3	50.0	Displacement or Compound	6"
0		62.5	Turbine	6"
80	1	80.0	Compound	8"
90	1	90.0	Turbine	8"
0		115.0	Compound	10"
0		145.0	Turbine	10"
0		215.0	Turbine	12"
	1	90.0 115.0 145.0 215.0	Turbine Compound Turbine	8" 10" 10"

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per da

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation: $\frac{151,927,000}{\text{(total gallons treated)}} /365 \text{ days / } 280 \text{ gpd} = 1,487$

KW Resort Utilities Corp

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco/US Filter	
Type (2)	AWT	
Hydraulic Capacity	749,999	
Average Daily Flow	416,238	
Total Gallons of Wastewater Treated	151,927,000	
	Golf Course/	
Method of Effluent Disposal	Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where	necessary.
1. Present number of ERCs* now being served 4,183.65	
2. Maximum number of ERCs* which can be served 5,179 at 100% Capacity 4,661 at 90% capacity	
3. Present system connection capacity (in ERCs*) using existing lines 5,179 100 ca	pacity
4. Future connection capacity (in ERCs*) upon service area buildout 8,882 100 ca	pacity
5. Estimated annual increase in ERCs* 432	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this sy The utility is engaging in the design and engineering of a WWTP expansion of .350MGD which if perm the total wastewater capacity to .849MGD. The Utility plans to Permit the WWTP in the second quarte	nitted would bring
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amprovided to each, if known. Key West Golf Club: 59.388 MG; Monroe County Detention Center: 3.162	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? <u>N/A</u> If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?	N/A
10. When did the company last file a capacity analysis report with the DEP? April 10, 2012	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No	
12. Department of Environmental Protection ID # FLA014951-258748	

* An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-13

UTILITY NAME:

KW Resort Utilities Corp

(B)	(C)	(D)
Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
-	342,420	(342,420)
1,329,454	985,259	344,195
50,639	87,846	(37,207)
45,270	-	45,270
1,425,362	1,415,525	9,837
1,425,362	1,415,525	9,837
RAF	<u> </u>	
	Gross Wastewater Revenues per Sch S-9 1,329,454 50,639 45,270 1,425,362	Gross Wastewater Revenues per Sch S-9 - 342,420 1,329,454 50,639 87,846 45,270 - 1,425,362 1,415,525

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).