## CLASS "A" OR "B"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

## ANNUAL REPORT

OF

Public Service Commission
Do N. Pemove From This Office

SU336-17-AR KW Resort Utilities Corp

Exact Legal Name of Respondent

<u>168-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-17

PLOKIDA PUBLIC SERVIC COMMISSION 2018 JUL -3 AM 5: 33

Form PSC/WAW 3 (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	2. 3. 4.  (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4.  X X X  (Signature of Chief Financial) Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-17

KW Resort Utilities Corp	County:	Monroe
(Exact Name of Utility)		
Liethelender with the Colorest Colorest		
List below the exact mailing address of the utility for which normal corres	pondence should be	e sent:
KW Resort Utilities Corp 6630 Front Street		
Key West, Florida 33040		
They west, Horida 33010		
Telephone: (305) 295-3301		
E Mail Address: <u>Chris@kwru.com</u>		
WEB Site: www.kwru.com		
WWW.RWID.GOIT		
Sunshine State One-Call of Florida, Inc. Member Number KW1229		
		35 AF 20 A
Name and address of person to whom correspondence concerning this repo	ort should be address	ssed:
Christopher Johnson		
6630 Front Street Key West, FL 33040		
Rey West, FL 33040		
Telephone: 305 295-3301		
List below the address of where the utility's books and records are located:		
KW Resort Utilities Corp		
6630 Front Street		
Key West, Florida 33040		
Telephone: 305 295-3301		
303 293-3301		
List below any groups auditing or reviewing the records and operations:		
Jeffrey E. Allen, CPA		
Date of original organization of the utility: 01/01/1972		
Date of original organization of the utility: 01/01/1972		
Check the appropriate business entity of the utility as filed with the Interna	l Revenue Service	
Individual Partnership Sub S Corporation 1120 Corpor	ation	
List helow every corporation or person owning or helding directly or indirect	actle: 50/ an	C41
List below every corporation or person owning or holding directly or indire of the utility:	ectly 5% or more of	the voting securities
of the unity.		Percent
Name		Ownership
1. W.S Utility, Inc.		100%
2.		
3.		<del></del>
4.		
5.		
6.		
7.		
8.		

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

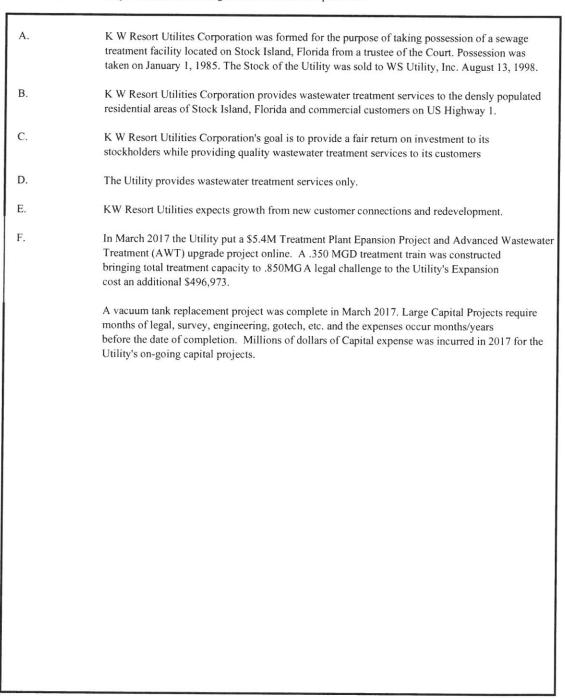
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Regulatory and accounting matters
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

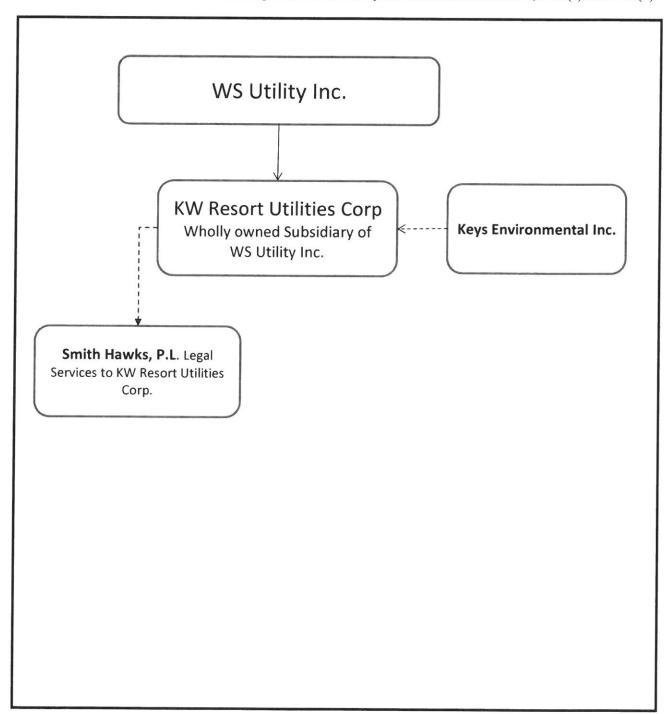
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



## PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2017

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



## **COMPENSATION OF OFFICERS**

on respondent as an officer compared to time sped as an officer from the respondent.	chi on total ousiness	
TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(b)	(c)	(d)
President	100%	\$ 158,920
Vice President	100%	\$ 94,526
		-
	TITLE (b)  President	TITLE % OF TIME SPENT AS OFFICER OF THE UTILITY (c)  President 100%

## COMPENSATION OF DIRECTORS

For each director, list the number o received as a director from the respond	f director meetings attended by each director and lent.		
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman	1	\$0
Alexander Smith	Director	1	\$0
Barton W. Smith	Director	1	\$0
			8

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTIT
(a)	(b)	(c)	(d)
See E-10(a)		\$	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	President	Comp. Friends L	10 South Lasalle Street Suite 2660
	Tresident	Green Fairways Inc. Smith Hemmesch Burke	Chicago, IL 60603 10 South Lasalle Street Suite 2660
	Partner	& Kaczynski	Chicago, IL 60603
	Member	Benicia Partners LLC	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	Manager	Courtland Court LLC	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	Manager	Smith & Smith	10 South Lasalle Street Suite 2660 Chicago, IL 60603
			2280 White Oak Circle Ste 100
	Member	Antioch Golf LLC	Aurora, IL 60502 10 South Lasalle Street Suite 2660
	Member	Rail Golf LLC	Chicago, IL 60603
	Member	Deer Creek Golf LLC	25055 S. Western Ave. University Park, IL 60484
	Memoer	Deer creek don Elec	10 South Lasalle Street Suite 2660
	Managing Member	Gulf County Land LLC	Chicago, IL 60603
	Manager	900 Commerce LLC	10 South Lasalle Street Suite 2660 Chicago, IL 60603
Barton Smith	Managia Manka		138-142 Simonton St.
Darton Simui	Managing Member	Smith Hawks, PL	Key West, FL 33030 5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040
	Managing Member	Stock Island Halfings III C	5555 College Road
	ivianaging ivienibei	Stock Island Holdings, LLC Mobile Home Holdings	Key West, FL 33040 5555 College Road
	Managing Member	Suncrest, LLC	Key West, FL 33040
	Managing Member	Mobile Home Holdings Coco, LLC	5555 College Road Key West, FL 33040
	Managing Member		5555 College Road
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040
	Managing Member	Pelagic Marina Investments, LLC	138 SIMONTON STREET KEY WEST, FL 33040
			138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040
	Managing Member	Pelagic Property Management, LLC	5555 College Road Key West, FL 33040
Christopher Johnson	President		1212 Von Phister St.
Christopher Johnson	President	Keys Environmental, Inc.	Key West FL 33040 1212 Von Phister St.
	Managing Member	Johnson Constructors LLC	Key West FL 33040
Alexander Smith	Manager	ACS 216 Harbor Place LLC	107 Front Street 216 Key West, FL 33040
		Mobile Home Holdings	5555 College Road
	Member	Coco, LLC	Key West, FL 33040
	Member	Mobile Homes Holdings, LLC	5555 College Road Key West, FL 33040
			393 ADDISON ROAD
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000 5555 College Road
	Member	Stock Island Holdings, LLC	Key West, FL 33040
	Member	Sunset Marina LLC	5555 College Road Key West, FL 33040
	Manager	Superwoofie LLC	208 NUTTALL ROAD RIVERSIDE, IL 60546
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040
	Anamaging Attition	Mobile Home Holdings	5555 College Road
	Member	Suncrest, LLC	Key West, FL 33040

YEAR OF REPORT 31-Dec-17

## BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	ENUES	EXPI	ENSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	s		s		s	
						-
						•
	<del>-</del>					
	]					
	<del>  </del>					

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-renairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

-repairing and servicing of	equipment	-sale, purchase or transfer of various	products	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	7/1/2015-3/31/2017 Terminated	P	\$17,097
Smith Oropeza Hawks P.L.	General Legal Representation	1/1/2017	P	\$17,808
Smith Oropeza Hawks P.L.	Legal - Rate Case	7/21/2015-Present	P	\$62,542
Keys Environmental, Inc.	Sub contracts work to KWRU	1/22/2014-Present	S	\$18,870
Key West Golf Club	Staff Holiday Party	12/11/2017 Terminated	P	\$1,215
Key West Golf Club	5 months Rent for yard space during the construction of the treatment plant.	1/1/2017-5/1/2017 Terminated	P	\$1,075
Key West Golf Club	Office rent after Hurricane Irma	10/13/2017-11/13/2017 Terminated	P	\$1,075

**UTILITY NAME:** 

## KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-17

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, P	urchase and Transfer of Assets
---	--------------------------------

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 3. The columnar instructions follow:

- -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- (a) Enter name of related party or company.
- Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
None		s	s	\$	s

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	П	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	UTILITY PLANT			-1.00	
101-106	Utility Plant	F-7	\$_	14,695,195	\$ 17,696,255
	Less: Accumulated Depreciation and Amortization	F-8		(6,461,587)	(6,576,785)
	Net Plant		\$_	8,233,608	\$11,119,470
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	-
116 *	Other Utility Plant Adjustments		-		
200	Total Net Utility Plant		\$_	8,233,608	\$11,119,470
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	-	\$ -
122	Less: Accumulated Depreciation and Amortization		_	-	-
	Net Nonutility Property		\$		\$
123	Investment In Associated Companies	F-10			-
124	Utility Investments	F-10	_	-	_
125	Other Investments	F-10			
126-127	Special Funds	F-10	-		-
	Total Other Property & Investments		\$		-
121	CURRENT AND ACCRUED ASSETS		•		
131	Cash	P.O.	<b>\$</b> _	706,804	2,436,166
132	Special Deposits Other Special Deposits	F-9		503,958	
134	Working Funds	F-9	_		
135	Temporary Cash Investments	+	_		
141-144	Accounts and Notes Receivable, Less Accumulated		-		
141-144	Provision for Uncollectible Accounts	F-11		273,756	391,524
145	Accounts Receivable from Associated Companies	F-12		273,730	391,324
146	Notes Receivable from Associated Companies	F-12			))
151-153	Material and Supplies	1-12	-		( <del></del>
161	Stores Expense				· · · · · · · · · · · · · · · · · · ·
162	Prepayments	+-+	_	32,097	35,684
171	Accrued Interest and Dividends Receivable		_	-, -, -, -, -, -, -, -, -, -, -, -, -, -	
172 *	Rents Receivable		_		
173 *	Accrued Utility Revenues		_		_
174	Misc. Current and Accrued Assets	F-12	_	16,589	25,908
	Total Current and Accrued Assets		\$	1,533,204 \$	2,889,281

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 54,469 - 45,831 927,801	\$ 42,832 44,631 966,142
	Total Deferred Debits		\$ 1,028,101	\$1,053,605_
TOTAL ASSETS AND OTHER DEBITS			\$ 10,794,913	\$ 15,062,355

<sup>\*</sup> Not Applicable for Class B Utilities

## NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CALITAE AND E	-			T GUIDARIUS
		REF.		<b>PREVIOUS</b>	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	EQUITY CAPITAL		Π		
201	Common Stock Issued	F-15	\$	1,000	1,000
	Preferred Stock Issued	F-15	1 -		
202, 205 *	Capital Stock Subscribed		1 -		
203, 206 *	Capital Stock Liability for Conversion		1 -		
207 *	Premium on Capital Stock		1 -		
209 *	Reduction in Par or Stated Value of Capital Stock	<b></b>	1 -		
210 *	Gain on Resale or Cancellation of Reacquired		1 -		
	Capital Stock				
211	Other Paid - In Capital	-	-	3,400,205	6,590,205
212	Discount On Capital Stock	-	-	3,400,203	0,390,203
213	Capital Stock Expense		-		
214-215	Retained Earnings	F-16	-	(1.1(2.901)	(1.702.200)
216	Reacquired Capital Stock	F-16	-	(1,163,801)	(1,703,209)
218	Proprietary Capital		-		
210					
	(Proprietorship and Partnership Only)		L	-	-
	Total Equity Capital		\$_	2,237,404	\$ 4,887,996
	LONG TERM DEBT				
221	Bonds	F-15		-	-
222 *	Reacquired Bonds			-	-
223	Advances from Associated Companies	F-17		-1990	
224	Other Long Term Debt	F-17		1,720,167	3,441,667
	Total Long Term Debt		\$_	1,720,167	3,441,667
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		1	212,013	212,800
232	Notes Payable	F-18			-
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18	-	-	-
235	Customer Deposits			201,977	206,603
236	Accrued Taxes			57,209	54,323
237	Accrued Interest	F-19			44,309
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest	$\neg \neg$			
241	Miscellaneous Current & Accrued Liabilities	F-20		62,777	77,891
				11.00	
	Total Current & Accrued Liabilities		\$_	533,976	595,926

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(-)	DEFERRED CREDITS	(6)	(u)	(c)
251	Unamortized Premium On Debt	F-13	s	6
	Advances For Construction	F-20	ф	
253	Other Deferred Credits	F-21	000	l ————
255	Accumulated Deferred Investment Tax Credits	1-21	-	
	The standard Deterior investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES	1		
261	Property Insurance Reserve		\$ -	s
262	Injuries & Damages Reserve		-	
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 10,200,586	\$ 10,395,111
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(3,897,220)	(4,258,345)
	Total Net C.I.A.C.		\$6,303,366	\$6,136,766
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -	1 1		
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL E	EQUITY CAPITAL AND LIABILITIES	5	10,794,913	\$ 15,062,355

## COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	C	CURRENT YEAR * (e)
469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$_	2,135,343	\$ 	2,055,554
	Net Operating Revenues		\$_	2,135,343	\$   	2,055,554
401	Operating Expenses	F-3(b)	\$	1,602,130	\$	2,034,328
403	Depreciation Expense:  Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$_ \$_	394,016 (352,406) 41,610	\$  \$	505,483 (361,125) 144,358
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		- 171,681 - -		- 176,727 - - - - -
	Utility Operating Expenses		\$_	1,815,421	\$ 	2,355,412
Net Utility Operating Income			\$	319,922	\$   	(299,858)
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		(3,885)		-
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	316,037	\$	(299,858)

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

## COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	2,055,554	\$
\$		\$
\$	2,034,328	\$ -
	505,483 (361,125)	
\$\$	144,358	-
	176,727	
		-
		-
\$\$	2,355,412 \$	
\$\$	(299,858) \$	<u> </u>
	<u>-</u>	
\$\$	(299,858) \$	

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	T	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Util	ity Operating Income [from page F-3(a)]		\$_	316,037	\$ (299,858)
	OTHER INCOME AND DEDUCTIONS	Γ			
415	Revenues-Merchandising, Jobbing, and		ı		1
	Contract Deductions		\$		\$ -
416	Costs & Expenses of Merchandising		1 -		
	Jobbing, and Contract Work	1	ı	-	
419	Interest and Dividend Income		1 -	358	1,331
421	Nonutility Income		1 -	900	
426	Miscellaneous Nonutility Expenses		1 -	(150,847)	(66,932)
	Total Other Income and Deductions		\$_	(149,589)	\$ (65,601)
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$	_	\$
409.2	Income Taxes		_	-	_
410.2	Provision for Deferred Income Taxes		l _	-	
411.2	Provision for Deferred Income Taxes - Credit		_	-	-
412.2	Investment Tax Credits - Net		l	-	-
412.3	Investment Tax Credits Restored to Operating Income		_	-	-
	Total Taxes Applicable To Other Income	:	\$		\$ 
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	54,266	\$ 162,312
428	Amortization of Debt Discount & Expense	F-13		3,718	11,637
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense		\$	57,984	\$ 173,949
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	-	\$
434	Extraordinary Deductions			-	
409.3	Income Taxes, Extraordinary Items		-		
	Total Extraordinary Items		\$	-	\$ 
NET INCOME			\$	108,464	\$ (539,408)

Explain Extraordinary Income: NONE				
NONE				

## SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
	Utility Plant In Service	F-7	\$	\$ 17,596,373
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		(( 57( 795)
110	Accumulated Depreciation  Accumulated Amortization	F-8		(6,576,785)
271	Contributions In Aid of Construction	F-22	·	(10,395,111)
252	Advances for Construction	F-22 F-20		(10,395,111)
	Subtotal		s	\$ 624,477
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	-	4,258,345
	Subtotal		\$	\$4,882,822
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			2,544,267
	Other (Specify):			
	RATE BASE		\$	7,427,089
	NET UTILITY OPERATING INCOME		\$	(299,858)
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base) (4)		-4.04%

## NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**KW Resort Utilities Corp** 

YEAR OF REPORT 31-Dec-17

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$4,887,996	57.26%	11.16%	6.39%
Long Term Debt Short Term Debt	3,441,667	40.32%	4.25%	1.71%
Customer Deposits Tax Credits - Zero Cost	206,603	2.42%	2.00%	0.05%
Tax Credits - Weighted Cost  Deferred Income Taxes		0.000/		0.000/
Other - Note Payable- Assoc Company		0.00%		0.00%
Total	\$ 8,536,266	100.00%		8.15%

1	If the utility's capital structure is not used, explain which capital structure is used.					
	2					

- 2 Should equal amounts on Schedule F-6, Column (f).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity:	Docket No. 150071-SU

## APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

## KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-17

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable	\$ 4,887,996 3,441,667 206,603	\$			s	\$ 4,887,996 3,441,667 206,603
Total	\$8,536,266	\$		0	s	\$ 8,536,266
(1) Explain below all adjustmen	ts made in Columns (e) a	nd (f):				

## UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$ 17,596,373	\$	\$17,596,373
103	Property Held for Future Use Utility Plant Purchased				
105	or Sold Construction Work in		00.002		
106	Progress Completed Construction Not Classified		99,882		99,882
	Total Utility Plant	\$	\$17,696,255		17,696,255

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	\$	\$ <u>-</u>
Total Ac	cumulated Amortization	\$	\$	\$	
Net Acqu	uisition Adjustments	\$	\$	5	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DE	T T	ACCI	. 108 ) AND AMOR		110)
	1			OTHER THAN	
DESCRIPTION	WATER	- 1	WA CEEN A TEED	REPORTING	TOTAL
DESCRIPTION	WATER	- 1	WASTEWATER	SYSTEMS	TOTAL
(a) ACCUMULATED DEPRECIATION	(b)		(c)	(d)	(e)
•	i				
Account 108		- 1.			
Balance first of year	\$		6,461,587	S -	\$ 6,461,587
Credit during year:					
Accruals charged to:				1	
Account 108.1 (1)	\$		505,483	\$	\$ 505,483
Account 108.2 (2)		_			
Account 108.3 (2)		_			
Other Accounts (specify):					
Adjustment Accumulated Depreciation					-
		_			-
Salvage					-
Other Credits (Specify):		_			
Total Credits	\$ -	\$	505,483	s -	\$ 505,483
Debits during year:					
Book cost of plant retired			(390,285)		(390,285)
Cost of Removal	-	_	-		-
Other Debits (specify):		_			
	l				-
		-			
			- No.		
Total Debits	\$ -	\$	(390,285)	\$ -	\$ (390,285)
		T			
Balance end of year	\$ -	\$	6,576,785	\$ -	\$ 6,576,785
		_			
ACCUMULATED AMORTIZATION		$\neg$			
Account 110					
Balance first of year	\$				
Credit during year:	-	$\dashv$			14-1
Accruals charged to:					
	s -	\$			\$
Account 110.2 (2)	· — -	- i	i	,i	-
Other Accounts (specify):		-		1	
other recounts (speetry).			_		
		$\dashv$			-
Total credits	s -	\$	!	[	2
Debits during year:	Ψ -	7		\$ - 5	-
Book cost of plant retired			l		
Other debits (specify):		-			
Other debits (specify):					
		$\dashv$			
Total Dahita	c	ĺ	Į.		
Total Debits	\$ -	\$	-	\$ - 5	-
Balanca and of war	6		ļ		
Balance end of year	\$	= 1		- 3	-

**UTILITY NAME:** 

**KW Resort Utilities Corp** 

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$ 	\$	\$
Total Nonutility Property	\$	\$	\$	\$

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

## INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B N/A	8 Utilities: Account 127):	\$
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and	144 should b	e listed individual	ly.	
DESCRIPTION				TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				(b)
Water				
Wastewater	\$	222 ((2		
		333,660	l	
Other		***************************************		
Total Customer Accounts Receivable		333,660	\$	333,660
OTHER ACCOUNTS RECEIVABLE ( Account 142):		333,000	Ψ	333,000
Other Miscellaneous	s	18,564		
Escrow Deposits	$ ^{"}-$	4,187		
Insurance Proceeds Receivable		19,393		
Due From Monroe County				
Due From Monioc County		25,720		
Total Other Accounts Receivable	±10311		\$	67,864
NOTES RECEIVABLE (Account 144 ):	T			
Employee Loans/Advances	S			
	$\neg$			
Total Notes Receivable			\$	-
Total Accounts and Notes Receivable			\$	401,524
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	s	(10,000)		
Provision for uncollectibles for current year	S	(10,000)		
Collection of accounts previously written off	- " $-$			
Utility Accounts	_			
Others				
- Culcis				
	+			
Total Additions	\$			
Deduct accounts written off during year:				
Utility Accounts		L LEGGY KARDAGIAL SON OF ADVANCE		
Others				
Total accounts written off	s			
Balance end of year			\$	(10,000)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ		\$	391,524

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s
Total	\$0

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % % % % % % % % % % % % % % %	5
Total	\$	5

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric) Undeposited Funds Employee Loans/Advances	\$ 24,562 1,345
Total Miscellaneous Current and Accrued Assets	\$ 25,908

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Cost	\$ 11,637	42,832
Total Unamortized Debt Discount and Expense	\$11,637	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	1.00	AMOUNT VRITTEN OFF URING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Deferred Rate Case Expenses - 2014  Deferred Rate Case Expenses - 2017		107,707	\$ _         	323,121 138,941
Total Deferred Rate Case Expense	\$	107,707	\$ =	462,062
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Last Stand Hurricane	\$	99,395	\$	397,578 106,502
Total Other Deferred Debits	\$	99,395	\$   	504,081
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  None	\$	-	\$	
Total Regulatory Assets	\$	-	\$ _	-
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	207,102	\$ =	966,142

## **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-17

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00	1.00 1,000 1,000 1,000 None
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities.

## BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION  (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)  (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	% % % % % % % % % % % % % % %		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (1,163,801)
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$
	Total Credits:rounding	\$ - \$
	Total Debits:	s -
435	Balance Transferred from Income {income/(loss)}  Appropriations of Retained Earnings:	\$ (539,408)
437	Total Appropriations of Retained Earnings  Dividends Declared:  Preferred Stock Dividends Declared	s -
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,703,209)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	etained Earnings	\$ (1,703,209)
Notes to	Statement of Retained Earnings:	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T Loan, 02/2004 - 03/2017	Prime + .5 %	V	\$2,500,000
BB&T Expansion	Prime + .5 %	V	941,667
	%		·
	%		
	% %		
			<del></del>
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$3,441,667_

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232): NONE	% 		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %		\$
	% % % % %		
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
N/A		\$
Total		\$

### UTILITY NAME: KW Resort Utilities Corp

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT	BALANCE BEGINNING OF YEAR	INTEREST AC DURING YEAD ACCT. DEBIT		INTEREST PAID DURING YEAR	BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt BB&T	s		\$ 44,309	\$ 44,309	s
Total Account 237.1	s		\$ 44,309	\$ 44,309	s
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	s		s		\$ <u>-</u> -
Total Account 237.2	s	\$ -	s	\$	\$
Total Account 237 (1)	s	s -	\$ 44,309	\$ 44,309	s
INTEREST EXPENSED: Total accrual Account 237			\$ 44,309	(1) Must agree to F-	The state of the s
Interest BB&T Exp Escrow Deposit Interest Exp			152,076 10,236	Ending Balance of Accrued Interest.  (2) (2) Must agree to F-3 (c), Current Year Interest Expense	
Net Interest Expensed to Account No. 427 (2)			\$ 162,312		

### UTILITY NAME: KW Resort Utilities Corp

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage	\$ 52,422 25,468
Total Miscellaneous Current and Accrued Liabilities	\$

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE	DEBI	TS		
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$ <u>0</u>	\$_		\$	s
12					
Total	\$	s <sub>=</sub>		\$	s

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	1	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$10,200,586_	\$	\$10,200,586_
Add credits during year:	\$	\$ 647,927	\$	\$ 647,927
Less debit charged during the year	\$	\$ (453,402)	\$	\$ (453,402)
Total Contribution In Aid of Construction	\$	\$10,395,111_	\$	\$10,395,111

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$3,897,220_	\$	\$3,897,220_
Debits during the year:	\$	\$ 361,125	\$	\$361,125
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ 4,258,345	\$	\$4,258,345

### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-17

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.  The reconciliation shall be submitted even though there is no taxable income for the year.  Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.						
taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.						
DESCRIPTION (a)	(b)	AMOUNT (c)				
Net income for the year	F-3(c)	\$ (539,408)				
Reconciling items for the year:  Taxable income not reported on books:						
Deductions recorded on books not deducted for return:						
Income recorded on books not included in return:						
Deduction on return not charged against book income:						
Federal tax net income		\$ (539,408)				
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this Schedule is not applicatble.						

# WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

# WASTEWATER OPERATION SECTION

### KW Resort Utilities Corp

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.				
The wastewater financial schedules (S-2 through S-10) should be	filed for the group in to	otal.		
All of the following wastewater pages (S-2 through S-12) should by group number.	be completed for each g	group and arranged		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
KW Resort Utilities / Monroe	168-S	1		
	***			
	·			
		Z		
	-			

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4A	\$ 17,596,373		
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6B F-8 S-7 F-20	6,576,785		
	Subtotal		\$624,477		
272	Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal	S-8A	\$ 4,258,345 \$4,882,822		
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	2,544,267		
	WASTEWATER RATE BASE (4)				
WASTE	WASTEWATER OPERATING INCOME S-3				
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)				

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATE UTILITY (d)
400	UTILITY OPERATING INCOME		Ingle Rozawa College Constitution
530	Operating Revenues  Less: Guaranteed Revenue (and AFPI)	S-9B	\$ 2,055,55
330	Less: Guaranteed Revenue (and AFPI)	S-9A	
	Net Operating Revenues		\$ 2,055,55
401	Operating Expenses	S-10A	\$ 2,034,32
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A	505,48
	2000. Amortization of Chie	3-6A	(301,12.
	Net Depreciation Expense		\$ 144,35
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-
407	Amortization Expense (Other than CIAC)	F-8	-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		92,424
408.12	Payroll Taxes		12,314
408.13	Other Taxes and Licenses		3,773
408	Total Taxes Other Than Income		\$ 176,727
409.1	Income Taxes		
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.1	Provision for Deferred Income Taxes - Credit		
412.11	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		l ————
412.11	investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$\$
	Utility Operating Income		\$(299,858
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$ -
413	Income From Utility Plant Leased to Others		-
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (299,858

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-17

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS**	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)	YEAR (f)
351	Organization	S	(4)	(0)	(1)
352	Franchises	92,864			92,864
353	Land and Land Rights	375,000			375,000
354	Structures and Improvements	538,418	5,648,969	(390,285)	5,797,103
355	Power Generation Equipment	216,345		(370,203)	216,345
360	Collection Sewers - Force	3,709,310	230,338		3,939,648
361	Collection Sewers - Gravity	1,082,706	230,530		1,082,706
362	Special Collecting Structures				1,002,700
363	Services to Customers	95,955		l ——— I	95,955
364	Flow Measuring Devices	2,221			2,221
365	Flow Measuring Installations	7			2,221
366	Reuse Services				
367	Reuse Meters and Meter Installations	1			
370	Receiving Wells	884,800			884,800
371	Pumping Equipment	355,602	61,465		417,067
374	Reuse Distribution Reservoirs				417,007
375	Reuse Transmission and	1 1			
	Distribution System	289,308	202,753		492,061
380	Treatment and Disposal Equipment	3,777,965	40,822		3,818,787
381	Plant Sewers	28,762	10,022		28,762
382	Outfall Sewer Lines	T			20,702
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	30,178	5,411		35,589
391	Transportation Equipment	94,260	40,163		134,423
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	28,098	2,406		30,504
394	Laboratory Equipment	17,627			17,627
395	Power Operated Equipment	88,847			88,847
396	Communication Equipment				00,047
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$11,754,330	6,232,327	\$ (390,285)	\$ 17,596,373

NOTE:

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

			WASTEWATER I	JTILITY PLANT M.	ATRIX			
ACCT.	ACCOUNT NAME	.1 INTANGIBLE PLANT	.2 COLLECTION PLANT	.3 SYSTEM PUMPING	.4 TREATMENT AND	.5 RECLAIMED WASTEWATER TREATMENT	.6 RECLAIMED WASTEWATER DISTRIBUTION	.7 GENERAL PLANT
NO.		FLANI	PLANI	PLANT	DISPOSAL	PLANT	PLANT	PLANI
	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$ -	\$	\$	\$	\$	\$	3
352	Franchises	92,864						
353	Land and Land Rights		A		375,000	-	-	-
354	Structures and Improvements				5,797,103			
355	Power Generation Equipment				216,345			
360	Collection Sewers - Force		3,939,648					
361	Collection Sewers - Gravity		1,082,706			100 100 100 100 100 100 100 100 100 100	****	
362	Special Collecting Structures							
363	Services to Customers		95,955					
364	Flow Measuring Devices		2,221					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			884,800				
371	Pumping Equipment			417,067				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							-
	Distribution System				8		492,061	
380	Treatment and Disposal Equipment				3,818,787	100000000000000000000000000000000000000		
381	Plant Sewers			-	28,762			
382	Outfall Sewer Lines					-		
389	Other Plant Miscellaneous Equipment				44,203			
390	Office Furniture and Equipment							35,589
391	Transportation Equipment							134,423
392	Stores Equipment		2					1,862
393	Tools, Shop and Garage Equipment							30,504
394	Laboratory Equipment							17,627
395	Power Operated Equipment							88,847
396	Communication Equipment		10-10-10-10-10-10-10-10-10-10-10-10-10-1					
397	Miscellaneous Equipment							-
398	Other Tangible Plant							
	Total Wastewater Plant	S 92,864 S	5,120,529	1,301,867	10,280,199	-	492,061	308,852

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE	DEPRECIATION
ACCT.		LIFE IN	NET SALVAGE IN	RATE APPLIED
NO.	ACCOUNT NAME	YEARS	SALVAGE IN PERCENT	IN PERCENT
(a)	(b)			(100% - d) / c
351	Organization	(c)	(d)	(e)
352	Franchises	40		2.500/
354	Structures and Improvements	30		2.50% 3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	$\frac{20}{30}$		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			3.33%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	30		2.03%
365	Flow Measuring Devices Flow Measuring Installations		-	***************************************
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			10.0076
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30	<del></del>	3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	1		2.0070
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment		-	10.0070
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			2.3270
397	Miscellaneous Equipment	1		
398	Other Tangible Plant			
Wastev	vater Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-17

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS **	TOTAL CREDITS (d+e) (f)
301	Organization				
302	Organization Franchises	\$			
354	Structures and Improvements	40,578	2,322		2,32
355	Power Generation Equipment	319,033	100,266		100,26
360	Collection Sewers - Force	82,858	10,817		10,81
361	Collection Sewers - Force  Collection Sewers - Gravity	2,091,487	129,275		129,27
362		399,477	27,746		27,74
363	Special Collecting Structures Services to Customers				
364		22,424	2,564		2,56
365	Flow Measuring Devices	2,220			
366	Flow Measuring Installations Reuse Services				
367		I I			
	Reuse Meters and Meter Installations				
370	Receiving Wells	414,030	29,493		29,49
371	Pumping Equipment	247,650	13,370		13,37
375	Reuse Transmission and				
	Distribution System	80,821	9,713		9,71
380	Treatment and Disposal Equipment	2,564,692	150,555		150,55
381	Plant Sewers	8,935	822		82
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	24,101			-
390	Office Furniture and Equipment	24,345	1,726		1,72
391	Transportation Equipment	23,631	17,896		17,89
392	Stores Equipment	877	103		10
393	Tools, Shop and Garage Equipment	28,042	1,829		1,82
394	Laboratory Equipment	10,284	1,503		1,50
395	Power Operated Equipment	76,102	5,483		5,48
396	Communication Equipment				- 3,10
397	Miscellaneous Equipment				
398	Other Tangible Plant	7			-

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
	Organization	\$				
302	Franchises					42,900
354	Structures and Improvements	(390,285)			(390,285)	29,014
355	Power Generation Equipment			(A)		93,675
360	Collection Sewers - Force					2,220,762
361	Collection Sewers - Gravity					427,223
362	Special Collecting Structures					
363	Services to Customers					24,988
364	Flow Measuring Devices					2,220
365	Flow Measuring Installations					2,220
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					443,523
371	Pumping Equipment					261,020
375	Reuse Transmission and					201,020
	Distribution System	1 .				90,534
380	Treatment and Disposal Equipment					2,715,247
381	Plant Sewers					9,757
382	Outfall Sewer Lines					9,737
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment	1				24,101
391	Transportation Equipment					41,527
392	Stores Equipment	1				980
393	Tools, Shop and Garage Equipment					29,871
394	Laboratory Equipment					
395	Power Operated Equipment					11,787
396	Communication Equipment	1				81,585
397	Miscellaneous Equipment	1				
398	Other Tangible Plant	1				

### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-17

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W	ASTEWATER (c)
Balance first of year		\$	10,200,586
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$	214,835 433,092
Total Credits		\$	647,927
Less debits charged during the year (All debits charged during the year must be explained below)  Remittance of ERC's to Monroe County (1)  Remittance of 3.0 ERC's for El Mar to Monroe County (2)		\$	(445,302) (8,100)
Total Debits		\$	(453,402)
Total Contributions In Aid of Construction		\$	10,395,111

Explain all debits charged to Account 271 during the year below:

(1) Remittance of ERC's to Monroe County for RE Numbers: 00127250-000000, 0012414-000000, 00124700-000000, 00124830-000000, 00126800-000000, 00124090-000000, 00125610/00125470-000000.

Remittance of 3.0 ERC's for El Mar to Monroe County (2)	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Florida Keys Linen Co LLC Berstein Park Stock Island Apartments LLC Stock Island Marina Village Fl Keys SPCA	5.39 10.37 13.33 48.05 2.43	2,700.00 2,700.00 2,700.00 2,700.00 2,700.00	14,539.50 27,999.00 36,000.00 129,744.00 6,552.00
Total Credits		s	214,835

# ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 3,897,220
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 361,125
Total debits	\$361,125
Total credits	s
Balance end of year	\$4,258,345

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Contributed Property N. Stock Island Project	Property	433,092
Total Credits		\$ 433,092

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	570.50
	WASTEWATER SALES	(c)	(d)	(e)
521.1 521.2 521.3 521.4 521.5	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues			\$
521.6	Other Revenues  Total Flat Rate Revenues			\$
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	1,694 171	1,517	898,551 1,036,538
522	Total Measured Revenues	1,865	1,811	\$1,935,088_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,865	1,811	\$1,935,088
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			1,200
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently)	y Invested or AFPI)		87,651
	Total Other Wastewater Revenues		9	88,851

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
540.1 540.2 540.3 540.4	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From			\$
540.5	Public Authorities Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
541.1 541.2 541.3 541.4	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities	2	2	31,615
541	Total Measured Reuse Revenues	2	2	\$31,615_
544	Reuse Revenues From Other Syster	ns		
	Total Reclaimed Water Sales			\$31,615_
	Total Wastewater Operating Revenues	5		\$ 2,055,554

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

ACCT. NO.  (a) 701  703  704  710  715  716  718  720  731  732  733	ACCOUNT NAME  (b)  Salaries and Wages - Employees  Salaries and Wages - Officers, Directors and Majority Stockholders  Employee Pensions and Benefits  Purchased Sewage Treatment	CURRENT YEAR (c) \$574,628	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE	.3  PUMPING  EXPENSES -	.4 PUMPING EXPENSES -	.5 TREATMENT & DISPOSAL	.6 TREATMENT & DISPOSAL
NO. (a) 701 703 704 710 715 716 718 720 731 732 733	(b) Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits	YEAR (c)	EXPENSES- OPERATIONS	EXPENSES- MAINTENANCE	EXPENSES -			
NO. (a) 701 703 704 710 715 716 718 720 731 732 733	(b) Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits	YEAR (c)	EXPENSES- OPERATIONS	EXPENSES- MAINTENANCE	EXPENSES -			
(a) 701 703 704 710 711 715 716 718 720 731 732 733	(b) Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits	YEAR (c)	EXPENSES- OPERATIONS	EXPENSES- MAINTENANCE	EXPENSES -		& DISPOSAL	
701 703 704 710 711 715 716 718 720 731 732 733	(b) Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits	(c)	OPERATIONS	MAINTENANCE				(0.00)
701 703 704 710 711 715 716 718 720 731 732 733	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits				OPERATIONS	MAINTENANCE	EXPENSES -	EXPENSES -
703 704 710 711 715 716 718 720 731 732 733	Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits		6	(e)	(f)		OPERATIONS	MAINTENANCE
704 710 711 715 716 718 720 731 732 733	Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits		>	(0)	(1)	(g)	(h)	(i)
704 710 711 715 716 718 720 731 732 733	Directors and Majority Stockholders Employee Pensions and Benefits		ĭ					
710 711 715 716 718 720 731 732 733	Employee Pensions and Benefits	253,446		1				
711 715 716 718 720 731 732 733	Purchased Sewage Treatment	158,882						
715 716 718 720 731 732 733	a un chiaseu sewage i reaulielli	100,002						
716 718 720 731 732 733	Sludge Removal Expense	123,288					122 200	
718 720 731 732 733	Purchased Power	201,350	15,308				123,288	
720 731 732 733	Fuel for Power Purchased		15,500				186,041	
731 732 733	Chemicals	127,314					127,314	
732 733	Materials and Supplies	62,771	9,502				42,270	
733	Contractual Services-Engineering	15,846					42,270	
	Contractual Services - Accounting	25,898						
70.1	Contractual Services - Legal	21,028						
734	Contractual Services - Mgt. Fees	17,097						
735	Contractual Services - Testing	15,374					15,374	
736	Contractual Services - Other	52,064	7,068	12,931			350	30,515
741	Rental of Building/Real Property	414		- 13,701			330	30,313
742	Rental of Equipment	5,149					5,149	
750	Transportation Expenses	27,101					3,149	
756	Insurance - Vehicle							
757	Insurance - General Liability	54,996						
758	Insurance - Workman's Comp.	28,639						
759	Insurance - Other							
	Advertising Expense	10,873						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense	107,707	1			1		
	Regulatory Commission ExpOther							
		2,443						
775	Bad Debt Expense	148,022				A STATE OF THE PARTY OF THE PAR		
200		140,022		- 1			1 324	
Total	Bad Debt Expense Miscellaneous Expenses	140,022					1,324	

S-10(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX .10 .11 .12 RECLAIMED RECLAIMED RECLAIMED RECLAIMED WATER WATER WATER WATER ACCT. CUSTOMER ADMIN. & TREATMENT DISTRIBUTION TREATMENT DISTRIBUTION NO. ACCOUNT NAME ACCOUNTS GENERAL EXPENSES-EXPENSES-EXPENSES-EXPENSES-EXPENSE **EXPENSES OPERATIONS** MAINTENANCE **OPERATIONS** MAINTENANCE (a) (j) (k) (1) (m) (n) (o) Salaries and Wages - Employees 701 574,628 Salaries and Wages - Officers, Directors and Majority Stockholders 704 Employee Pensions and Benefits 158,882 Purchased Sewage Treatment 710 711 Sludge Removal Expense 715 Purchased Power 716 Fuel for Power Purchased 718 Chemicals 720 Materials and Supplies 10,999 731 Contractual Services-Engineering 15,846 732 Contractual Services - Accounting 25,898 733 Contractual Services - Legal 21,028 734 Contractual Services - Mgt. Fees 17,097 735 Contractual Services - Testing 736 Contractual Services - Other 1,200 741 Rental of Building/Real Property 414 742 Rental of Equipment 750 Transportation Expenses 27,101 756 Insurance - Vehicle 757 Insurance - General Liability 54,996 758 Insurance - Workman's Comp. 28,639 759 Insurance - Other 760 Advertising Expense 10,873 Regulatory Commission Expenses - Amortization of Rate Case Expense 107,707 767 Regulatory Commission Exp.-Other 770 Bad Debt Expense 2,443 775 Miscellaneous Expenses 146,698 Total Wastewater Utility Expenses 1,457,894

### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-15

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBI OF METER EQUIVALENT (c x d) (e)
Residential 5/8"		1.0	1 517	1.5
5/8"	Displacement	1.0	1,517 243	1,5
3/4"	Displacement	1.5	243	
1"	Displacement	2.5	18	-
1 1/2"	Displacement or Turbine	5.0	9	-
2"	Displacement, Compound or Turbine	8.0	14	1
3"	Displacement	15.0	2	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	20
6"	Turbine	62.5		
8"	Compound	80.0	2	16
8"	Turbine	90.0	1	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	69,697,599	/avg SED oustomore 1514 /265 days —	127
	0,071,377	/avg SFR customers 1514 /365 days =	126

### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-15

### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	849MGD	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco/US Filter	
Type (2)	AWT	
Hydraulic Capacity	873 GPM.	
Average Daily Flow	429,000	 
Total Gallons of Wastewater Treated	239,367,810	 
Method of Effluent Disposal	Golf Course/ Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

## SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be supplie	ed where necessary.		
1. Present number of ERCs* now being served 3,405	AADF .429/126	igal/ERC		
2. Maximum number of ERCs* which can be served 6,746 at 100% Capac	icity .850/126gal/ERC	1		
3. Present system connection capacity (in ERCs*) using existing lines	6,746	at .850 MGD		
4. Future connection capacity (in ERCs*) upon service area buildout	6,746	at .850 MGD		
5. Estimated annual increase in ERCs*	5%	233 ERC's		
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system The utility began planning the rehabiliation work of the orignal DAVCO .250MGD (West Plant) and original .249MGD (East Plant). Work will include steel fabrication, erection, welding, and applying a coating system. Project is to begin in 2018 and will be complete in early 2019. The Utility engaged an engineer to design a Chlorine Contact Chamber and Filter capital replacement project. The Project will begin in the First Quarter of 2018 and is estimated to take 6 months to complete.  Due to Hurricane Irma the Standby Generator for the WWTP must be replaced and the Utility's office was damaged beyond repair and must be replaced with a modular built to code. Additionally, after Hurricane Irma a Cherrington Sandsifter and a mobile generator were no longer serviceable and need to be replaced. Drying bed #4 was rehabiliated.  7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Key West Golf Club: 22.57 MG; Monroe County Detention Center: 3.16 MG				
8. If the utility does not engage in reuse, has a reuse feasibility study been of the lift so, when?	completed?	N/A_		
9. Has the utility been required by the DEP or water management district to If so, what are the utility's plans to comply with this requirement?	o implement reuse?	<u>N/A</u>		
10. When did the company last file a capacity analysis report with the DEP? July 2016				
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the Description of the plant upgrade necessary to meet the Description of the plant upgrade necessary to meet the Description of the plant upgrade necessary to meet the Description of the plant upgrade necessary to meet the Description of the plant upgrade necessary to meet the Description of the Province of the Description of the plant upgrade necessary to meet the Description of the Province of the Description of the plant upgrade necessary to meet the Description of the Province of the Description of the Province of the Description of the plant upgrade necessary to meet the Description of the Province of the Description of the plant upgrade necessary to meet the Description of the Description of the Province of the Description of the Descripti				

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-17

**UTILITY NAME:** 

## KW Resort Utilities Corp

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Retur	Difference (B)-(C)
Gross Revenues:			
Total Flat-Rate Revenues		-	_
Total Measured Revenues	1,935,088	1,935,088	0
Revenues from Public Authorities			
Revenues from Other Systems			
Interdepartmental Revenues			
Total Other Wastewater Revenues	88,851	87,149	1,702
Reclaimed Water Sales	31,615	31,615	-
Total Wastewater Operating Revenue	2,055,554	2,053,852	1,702
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			
Net Wastewater Operating Revenues	2,055,554	2,053,852	1,702
Reconciliation: The following invoices we	ere booked after the RAF t	eturn was filed:	
9		oice1655, dated 12/28/17	\$ 945
	143		
KEI Invoice 1657, dated 12/18/17			328
	KEI Inv	oice 1658, dated 12/18/17	287
			\$ 1,702

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).