CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT (AMENDED)

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

SU336-18-AR KW Resort Utilities Corp

TEV RESOLUTION CO.

Exact Legal Name of Respondent

<u>168-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-18

Form PSC/WAW 3 (Rev. 12/99)



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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-18

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the 4. respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) Each of the four items must be certified YES or NO. Each item need not be certified by both

officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
31-Dec-18

KW Resort Utilities Corp		County:	Monroe
	(Exact Name of Utility)		
List below the	exact mailing address of the utility for which	normal correspondence should b	e sent:
	Resort Utilities Corp		
	Front Street		
Key	West, Florida 33040		
Telephone:	(305) 295-3301	->	
E Mail Addres	s: Chris@kwru.com	_,	
WEB Site:	www.kwru.com	_	
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and add	ress of person to whom correspondence conce	erning this report should be addre	essed:
	Christopher Johnson		
	6630 Front Street		
	Key West, FL 33040		
Telephone:	305 295-3301	-	
List below the	address of where the utility's books and record	da ava lagatad	
List oclow the	KW Resort Utilities Corp	us are locateu.	
-	6630 Front Street		
-	Key West, Florida 33040		
-	They west, I fortun 55040		
Telephone:	305 295-3301	_	
T 1 4 1 1	192	.•	
	groups auditing or reviewing the records and	operations:	
Jenrey F	. Allen, CPA		
-			
Date of origina	l organization of the utility: 01/01/1972		
Check the ann	opriate business entity of the utility as filed w	with the Internal Davenus Service	
Check the appi	opriate business entity of the utility as med w	our me memai Revenue Service	
Indiv	idual Partnership Sub S Corporation	1120 Corporation	
	X		
List below ever	ry corporation or person owning or holding di	rectly or indirectly 5% or more of	of the voting securities
of the utility:			v
			Percent
	Name		Ownership
1.	W.S Utility, Inc.		100%
2.			70
3.			
4.			
5.			
6.			
7.			
8.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Regulatory and accounting matters
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

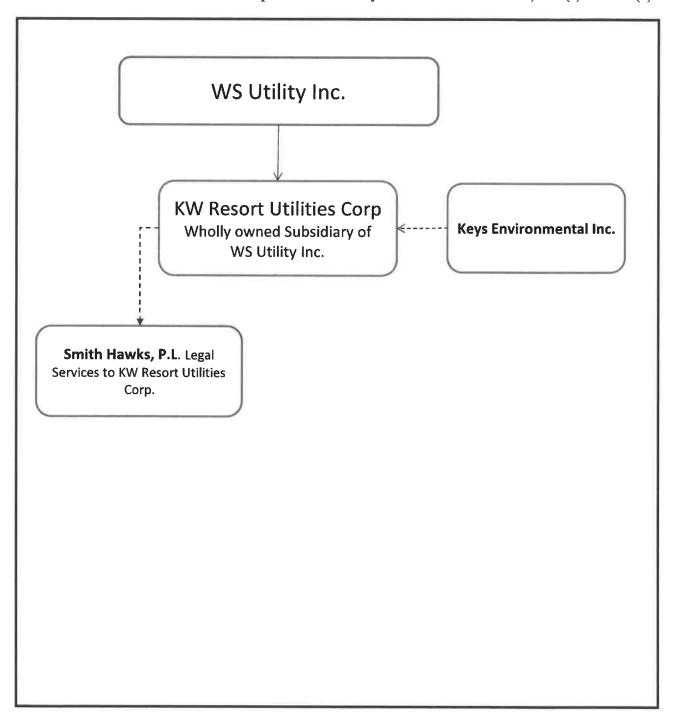
- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilites Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides wastewater treatment services to the densly populated residential areas of Stock Island, Florida and commercial customers on US Highway 1.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only.
- E. KW Resort Utilities expects growth from new customer connections and redevelopment.
- F. As a result of Hurricane Irma the Utility incurred a number of unplanned expenses. The Utility's office was damaged beyond repair. The Utility purchased a modular office to replace the damaged office. The Utility replaced the main standby generator that was destroyed by Hurricane Irma. The Utility replaced a tow behind mobile generator unit and a Cherrington Sand Sifter unit that were were both unserviceable after Hurricane Irma. The Utility replaced (2) dual chlorine contact chambers and (2) dual multimedia filters that developed a leak after Hurricane Irma. The Utility completed a major rehabilitation on the Monroe County Detention Center lift station and rehabilitated a section of 8" effluent forcemain.

Large Capital Projects require months of legal, survey, engineering, gotech, etc. and the expenses occur months/years before the date of completion. Millions of dollars of Capital expense was incurred in 2018 for the Utility's on-going capital projects. Additionally, the Utility has entered into contracts for Millions of dollars for capital work that will be carried out in 2019: major contracts are the East & West WWTP Rehab by Evoqua, L2A Lift Station by Keys Contracting, CMMS System and Hardware Upgrade Project by ITS.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2018

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Christopher Johnson	President	100%	\$ 158,107
Gregory Wright	Vice President	100%	\$ 98,004
			:=

COMPENSATION OF DIRECTORS

ector meetings attended by each director and the com-	pensation	
TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Director, Chairman	1	\$1,000
Director	1	\$500
Director	1	\$500
		:
		(<u> </u>
	TITLE (b) Director, Chairman Director	TITLE DIRECTORS' MEETINGS ATTENDED (c) Director, Chairman 1 Director 1

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E-10(a)		\$	
		.,	
		,	
			1

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	President	Green Fairways Inc.	10 South Lasalle Street Suite 2660 Chicago, IL 60603
	Fresident	Smith Hemmesch Burke	10 South Lasalle Street Suite 2660
	Partner	& Kaczynski	Chicago, IL 60603
	Member	Benicia Partners LLC	10 South Lasalle Street Suite 2660 Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	Manager	Courtland Court LLC	Chicago, IL 60603 10 South Lasalle Street Suite 2660
	Manager	Smith & Smith	Chicago, IL 60603
	Member	Antioch Golf LLC	2280 White Oak Circle Ste 100 Aurora, IL 60502
			10 South Lasalle Street Suite 2660
	Member	Rail Golf LLC	Chicago, IL 60603
	Member	Deer Creek Golf LLC	25055 S. Western Ave. University Park, IL 60484
		Don Cloud Con Ede	10 South Lasalle Street Suite 2660
	Managing Member	Gulf County Land LLC	Chicago, IL 60603
	.,		10 South Lasalle Street Suite 2660
	Manager	900 Commerce LLC	Chicago, IL 60603
Barton Smith	Managing Member	Smith Hawks, PL	138-142 Simonton St. Key West, FL 33030
	Withing ing Women	billia Hawks, I L	5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040
			5555 College Road
	Managing Member	Stock Island Holdings, LLC	Key West, FL 33040
	1 10 10 10 10 10 10 10 10 10 10 10 10 10	Mobile Home Holdings Suncrest, LLC	5555 College Road
	Managing Member		Key West, FL 33040 5555 College Road
	Managing Member	Mobile Home Holdings Coco, LLC	Key West, FL 33040
	Transparent transp		5555 College Road
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040
		1	138 SIMONTON STREET
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
			138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040
	Managing Member	Pelagic Property Management, LLC	5555 College Road Key West, FL 33040
	Wantaging Memocr		1212 Von Phister St.
Christopher Johnson	President	Keys Environmental, Inc.	Key West FL 33040
			1212 Von Phister St.
	Managing Member	Johnson Constructors LLC	Key West FL 33040
Alexander Smith	Manager	ACCOME NOT THE OFFICE	107 Front Street 216
Alexander Sintil	ivianagei	ACS 216 Harbor Place LLC	Key West, FL 33040 5555 College Road
	Member	Mobile Home Holdings Coco, LLC	Key West, FL 33040
			5555 College Road
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040
			393 ADDISON ROAD
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000
	Mambar	Start Island Waldings AV C	5555 College Road
	Member	Stock Island Holdings, LLC	Key West, FL 33040 5555 College Road
	Member	Sunset Marina LLC	Key West, FL 33040
			208 NUTTALL ROAD
	Manager	Superwoofie LLC	RIVERSIDE, IL 60546
			138 SIMONTON STREET
	Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
	Wichiba		120 CD (ONTON) COMMON
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040 5555 College Road

YEAR OF REPORT 31-Dec-18

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	NUES	EXPE	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
			-			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-material and supplies furnished

-leasing of structures, land, and equipment

-engineering & construction services

-rental transactions

-repairing and servicing of equipment

-sale, purchase or transfer of various products

1 0	sais, paroniso or tunote produces			
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Smith Hawks P.L.	General Legal Representation	1/1/2017	P	\$58,066
Smith Hawks P.L.	Legal - Rate Case	7/21/2015-Present	P	\$201,817
Keys Environmental, Inc.	Sub contracts work to KWRU	1/22/2014-12/31/2018 (terminated)	S	\$32,006

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-18

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II	Specific Instructions:	Sala	Purchase and Transfer of Ass	ote

- 1. Enter in this part all transactions relating
 - 3. The columnar instructions follow: to the purchase, sale, or transfer of assets.

- -purchase, sale or transfer of equipment
- -purchase, sale or transfer of land and structures
- -purchase, sale or transfer of securities
- -noncash transfers of assets
- -noncash dividends other than stock dividends
- -write-off of bad debts or loans

- (a) Enter name of related party or company. Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
None		\$	s	s	s

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	Ť	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
(")	UTILITY PLANT	+ (*)	-	(4)	(4)
101-106	Utility Plant	F-7	\$	17,696,255 \$	19,145,557
	Less: Accumulated Depreciation and Amortization	F-8	-	(6,576,785)	(6,174,913)
				(1)	(1)-1-1)
	Net Plant		\$_	11,119,470 \$	12,970,644
114-115	4-115 Utility Plant Acquisition adjustment (Net)		_		
116*	Other Utility Plant Adjustments	F-7	-		
	Total Net Utility Plant	•	\$ _	11,119,470 \$	12,970,644
	OTHER PROPERTY AND INVESTMENTS	1	-		
121	Nonutility Property	F-9	ls	- \$	_
122	Less: Accumulated Depreciation and Amortization		<u> </u>		-
	-	1		i	
	Net Nonutility Property		\$	\$	
123	Investment In Associated Companies	F-10		-	
124	Utility Investments	F-10	i —	-	
125	Other Investments	F-10	1 _		
126-127	Special Funds	F-10		-	-
	Total Other Property & Investments		\$_	- \$ 	
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	2,436,166 \$	262,853
132	Special Deposits	F-9	_	-	
133	Other Special Deposits	F-9	l	-	
134	Working Funds		l		
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated			1	
	Provision for Uncollectible Accounts	F-11	-	391,524	375,755
145	Accounts Receivable from Associated Companies	F-12	8-		
146	Notes Receivable from Associated Companies	F-12	::-		
151-153	Material and Supplies		2=-		
161	Stores Expense	1	-	27.604	21 241
162 171	Prepayments Accrued Interest and Dividends Receivable	-	8	35,684	31,341
172 *	Rents Receivable		7		
173 *	Accrued Utility Revenues	-	9-		
174	Misc. Current and Accrued Assets	F-12	::	25,908	26,137
1/7	Miss. Cuitoit and Accided Assets	1*12	-	23,900	20,137
	Total Current and Accrued Assets		\$_	2,889,281 \$	696,085

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 42,832	\$ 31,195
	Extraordinary Property Losses	F-13	-	-
183	Preliminary Survey & Investigation Charges		44,631	43,431
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	966,142	1,168,525
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		-	
				-
Total Deferred Debits			\$1,053,605	\$1,243,151
TOTAL ASSETS AND OTHER DEBITS			\$15,062,355	\$14,909,880

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND LI	REF.	10.	PREVIOUS	CURRENT	_
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	ı
(a)	(b)					
(a)	EQUITY CAPITAL	(c)	⊢	(d)	(e)	
201	Common Stock Issued	E 15	Ļ	1.000	1.00	
201	Preferred Stock Issued	F-15 F-15	\$_	1,000	1,00	<u> </u>
202 205 *			15-			
202, 205 *	Capital Stock Subscribed	_	i-			
203, 206 *	Capital Stock Liability for Conversion		-			_
207 *	Premium on Capital Stock		-		l <u></u>	_
210 *	Reduction in Par or Stated Value of Capital Stock		_			
210 **	Gain on Resale or Cancellation of Reacquired					
211	Capital Stock		1 -		-	
211	Other Paid - In Capital		1-	6,590,205	6,640,20	15
212	Discount On Capital Stock		/ ₂ _			_
213	Capital Stock Expense		_			
214-215	Retained Earnings	F-16	_	(1,703,209)	(1,963,10	8)
216	Reacquired Capital Stock		l _			_
218	Proprietary Capital					
	(Proprietorship and Partnership Only)			_		
	Total Equity Capital			4,887,996	\$ 4,678,09	7_
	LONG TERM DEBT					
221	Bonds	F-15	-	-		_
222 *	Reacquired Bonds		_	-	_	_
223	Advances from Associated Companies	F-17	_			_
224	Other Long Term Debt	F-17		3,441,667	3,374,33	4
	Total Long Term Debt		\$_	3,441,667	3,374,33	4_
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			212,800	159,62	9
232	Notes Payable	F-18			-	
233	Accounts Payable to Associated Companies	F-18			-	
234	Notes Payable to Associated Companies	F-18		-	-	_
235	Customer Deposits			206,603	220,07	4
236	Accrued Taxes			54,323	76,68	5
237	Accrued Interest	F-19		44,309	44,30	9
238	Accrued Dividends					
239	Matured Long Term Debt					=
240	Matured Interest			-		
241	Miscellaneous Current & Accrued Liabilities	F-20		77,891	409,53	3
			_			
	Total Current & Accrued Liabilities		\$_	595,926	910,23	0

^{*} Not Applicable for Class B Utilities

REVISED

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

UTILITY NAME: KW Resort Utilities Corp

ACCT.	EQUITY CAPITAL AN	-100		DELHOUG	1	N
	ACCOUNTED A A ACC	REF.	P	REVIOUS	1 '	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$		\$	
	Advances For Construction	F-20				-
253	Other Deferred Credits	F-21	-	-		
255	Accumulated Deferred Investment Tax Credits			-		
	Total Deferred Credits		\$	-	\$	
	OPERATING RESERVES	T				
261	Property Insurance Reserve	1	\$	-	\$	
262	Injuries & Damages Reserve		-			
263	Pensions and Benefits Reserve		1	_	-	
265	Miscellaneous Operating Reserves		-	_		
	Total Operating Reserves		\$	<u>-</u>	\$	<u>-</u>
	CONTRIBUTIONS IN AID OF CONSTRUCTION	1			1	
271	Contributions in Aid of Construction	F-22	\$	10,395,111	\$	10,572,604
272	Accumulated Amortization of Contributions				1	
	in Aid of Construction	F-22		(4,258,345)		(4,625,386)
	Total Net C.I.A.C.		\$	6,136,766	\$	5,947,218
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes -				1	
	Accelerated Depreciation		\$		ls.	
282	Accumulated Deferred Income Taxes -		-			
	Liberalized Depreciation			_	1	
283	Accumulated Deferred Income Taxes - Other				S	
	Total Accumulated Deferred Income Tax		\$		\$	
TOTAL	TOTAL EQUITY CAPITAL AND LIABILITIES			15,062,355	\$	14,909,880

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME Operating Revenues F-3(b) \$		\$ 2,055,554	\$ 2,935,763
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		\$2,055,554	\$\$2,935,763
401	Operating Expenses	F-3(b)	\$ 2,034,328	\$ 2,452,858
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 505,483 (361,125)	\$ 633,570 (367,041)
	Net Depreciation Expense		\$144,358_	\$266,529
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-	-
407	Amortization Expense (Other than CIAC)	F-3(b)	-	-
408	Taxes Other Than Income	W/S-3	176,727	225,616
409	Current Income Taxes	W/S-3		-
410.10	Deferred Federal Income Taxes	W/S-3		_
410.11	Deferred State Income Taxes	W/S-3		-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-	-
	Utility Operating Expenses		\$2,355,412_	\$2,945,003_
Net Utility Operating Income		\$(299,858)	\$ (9,240)	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		·
413	Income From Utility Plant Leased to Others		-	
414	Gains (losses) From Disposition of Utility Property		-	
420 Allowance for Funds Used During Construction				
Total Utili	Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ (9,240)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$2,935,763	\$
\$	\$ 2,935,763	\$
\$	\$ 2,452,858	\$ -
	633,570 (367,041)	<u> </u>
\$	\$266,529	 \$
	- 225,616 - - - - - -	
\$	2,945,003	\$
\$	(9,240)	\$
	- - - -	
\$	(9,240)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)		(d)	(e)
Total Util	ity Operating Income [from page F-3(a)]		\$	(299,858)	\$(9,240)
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and		l		Į.
	Contract Deductions		\$	<u> </u>	\$ -
416	Costs & Expenses of Merchandising		1 –		
	Jobbing, and Contract Work			-	<u>-</u>
419	Interest and Dividend Income			1,331	
421	Nonutility Income		1 –		
426	Miscellaneous Nonutility Expenses		-	(66,932)	(57,737)
	Total Other Income and Deductions		\$ _	(65,601)	\$ (57,737)
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes			-	<u> </u>
410.2	Provision for Deferred Income Taxes			-	
411.2	Provision for Deferred Income Taxes - Credit				<u> </u>
412.2	Investment Tax Credits - Net			<u> </u>	
412.3	Investment Tax Credits Restored to Operating Income			<u>-</u>	-
	Total Taxes Applicable To Other Income	•	\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	162,312	\$ 217,185
428	Amortization of Debt Discount & Expense	F-13		11,637	11,637
429	Amortization of Premium on Debt	F-13		<u> </u>	
Total Interest Expense			\$_	173,949	\$ <u>228,822</u>
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	_	\$
434	Extraordinary Deductions		-	_	
409.3	Income Taxes, Extraordinary Items				
Total Extraordinary Items			\$	-	\$
NET INCOME			\$_	(539,408)	\$ (295,799)

Explain Extraordinary Income:		
NONE		
	<u> </u>	

SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF.	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
	Utility Plant In Service	F-7		\$ 18,439,637
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		(6,174,913)
110	Accumulated Amortization	F-8	- 3	•
271	Contributions In Aid of Construction	F-22		(10,572,604)
252	Advances for Construction	F-20		-
	Subtotal		\$	\$1,692,120
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		4,625,386
	Subtotal		\$	6,317,506
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		<u> </u>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	·	
	Working Capital Allowance (3)			818,174
	Other (Specify):			
	-			
	-		*	
-	RATE BASE		\$	7,135,680
NET UTILITY OPERATING INCOME			\$	(9,240)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				-0.129%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$4,678,097	56.55%	10.39%	5.88%
Long Term Debt Short Term Debt	3,374,334	40.79%	4.25%	1.73%
Customer Deposits	220,074	2.66%	2.00%	0.05%
Tax Credits - Zero Cost Tax Credits - Weighted Cost				
Deferred Income Taxes Other - Note Payable- Assoc Company		0.00%		0.00%
Total	\$8,272,505	100.00%		7.66%

1 If the utility's capital structure is not used, explain which capital structure is used.			
2	Should equal amounts on Schedule F-6, Column (f).		

3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-18

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable	\$ _	4,678,097 3,374,334 220,074	\$			s	\$ 4,678,097 3,374,334 220,074
Total (1) Explain below all adjustmen	\$_	8,272,505	\$		0	\$	\$ 8,272,505

(1) Empire	in colow an adjustments made in columns (c) and (i).		
			
	*		
	7		
			

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$18,439,637	\$	\$18,439,637
103	Property Held for Future Use			V	
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	<u> </u>	705,920		705,920
106	Completed Construction Not Classified	-	-		-
	Total Utility Plant	\$	\$19,145,557	\$	\$19,145,557

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	\$	\$
Total Ac	cumulated Amortization	\$	\$	\$	\$
Net Acq	uisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DE	ACCUMULATED DEPRECIATION (ACCT, 108) AND AMORTIZATION (ACCT, 110)					
DESCRIPTION (a)	WATER (b)	WASTEWAT	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)		
ACCUMULATED DEPRECIATION						
Account 108						
Balance first of year	\$	\$ 6,576,78	35 \$ -	\$ 6,576,785		
Credit during year:	†					
Accruals charged to:	1					
Account 108.1 (1)	\$	\$ 633,51	70 \$	\$ 633,570		
Account 108.2 (2)	1*	- i	<u> </u>	055,570		
Account 108.3 (2)	1	-	_	-		
Other Accounts (specify):	· · · · · · · · · · · · · · · · · · ·	- -		-		
Adjustment Accumulated Depreciation	1					
Aujustinent Accumulated Depreciation	2	_	_			
Salvage	-	-	_			
Other Credits (Specify):	· 0		_	·		
Omer Credits (specify):						
Total Credits	\$ -	\$ 633,57	70 \$ -	\$ 633,570		
Debits during year:	†	1 033,3	1	- 055,570		
Book cost of plant retired	1	(1,035,44	12)	(1,035,442)		
Cost of Removal		(1,055,+	12)	(1,033,442)		
Other Debits (specify):		-	_			
Other Debits (specify).	1					
***************************************	2	_	_			
Total Debits	\$ -	\$ (1,035,44	12) \$ -	\$ (1,035,442)		
Balance end of year	\$	= \$ 6,174,91	13 \$	\$ 6,174,913		
ACCUMULATED AMORTIZATION				 		
Account 110	1					
Balance first of year	\$					
Credit during year:	Ť	_		 		
Accruals charged to:	1			1		
71001 dais charged to.	s -	\$	l ¢	<u> </u>		
Account 110.2 (2)		- ı'	- i	<u> </u>		
Other Accounts (specify):	-					
Other Accounts (specify).				_		
Total credits	\$ -	\$ -	\$ -	\$ -		
Debits during year:						
Book cost of plant retired						
Other debits (specify):		- I -				
				-		
Total Debits	\$ -	\$ -	\$ -	\$ -		
Balance end of year	\$ -	\ \$ -	S -	S -		
	7	- i	= i			
				1		

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	ı	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
Docket No. 150071-SU Docket No. 20170141-SU	\$0 436,049	766 766	\$36,337
Total	\$436,049		\$ 144,044

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$ 	\$ 	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	tilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 1	44 should be	e listed individual	lly.	
DESCRIPTION				TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				
Water	\\$	100 555	l	
Wastewater		422,576	1	
Other				
Total Customer Accounts Receivable		422,576	\$	422,576
OTHER ACCOUNTS RECEIVABLE (Account 142):				
Other Miscellaneous	\$	9,599	l	
Escrow Deposits		4,187	l	
Insurance Proceeds Receivable		(50,607)		
Total Other Accounts Receivable			\$	(36,821
NOTES RECEIVABLE (Account 144):				
	\$		l	
Total Notes Receivable			\$	
Total Accounts and Notes Receivable			\$	385,755
ACCUMULATED PROVISION FOR			 	
UNCOLLECTIBLE ACCOUNTS (Account 143)			l	
Balance first of year	\$	(10,000)		
Provision for uncollectibles for current year	\$		1	
Collection of accounts previously written off			1	
Utility Accounts			l	
Others			l	
	$\exists =$			
Total Additions	s			
Deduct accounts written off during year:	Φ.		ł	
Utility Accounts Others				
Cuicio	\dashv $-$			
Total accounts written off	\$	-		
Balance end of year			\$	(10,000
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	Т		\$	375,755

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	
\	
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	9% 9% 9% 9% 9% 9% 9% 9% 9%	
Total	•	\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
Utility deposits (Water and electric) Undeposited Funds Employee Loans/Advances	\$ 24,562 1,575	
Total Miscellaneous Current and Accrued Assets	\$8	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Cost	\$11,637	31,195
Total Unamortized Debt Discount and Expense	\$11,637	\$31,195
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT /RITTEN OFF URING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Deferred Rate Case Expenses - 2014 Deferred Rate Case Expenses - 2017	\$ 107,707 36,337	\$ - -	251,316 399,712
Total Deferred Rate Case Expense	\$ 144,044	\$ 	651,028
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Last Stand Hurricane	\$ 99,395 15,605	\$	298,184 219,314
Total Other Deferred Debits	\$ 115,000	\\ \\ \\ \ =	517,498
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	\$	\$	
Total Regulatory Assets	\$ <u>-</u>	\$ 	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 259,045	\$ 	1,168,525

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-18

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1.00 1,000 1,000 1,000 None

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	IN' ANNUAL RATE (b)	FEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	% 		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year*	\$ (1,667,308)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: rounding	\$(1)
	Total Credits:	\$ (1)
		\$
	Total Debits:	s -
435	Balance Transferred from Income {income/(loss)}	\$ (295,799)
436	Appropriations of Retained Earnings:	
	-	1
	Total Appropriations of Retained Earnings	\$ -
	Dividends Declared:	
437	Preferred Stock Dividends Declared	Y
438	Common Stock Dividends Declared	7
750	Common Stock Dividends Declared	1
		-
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,963,108)
214	Appropriated Retained Earnings (state balance and	
217	purpose of each appropriated amount at year end):	
		A
214	Total Appropriated Retained Earnings	\$
	tained Earnings	\$ (1,963,108)
Notes to	Statement of Retained Earnings:	
	*Beginning Balance adjusted to reflect 8 months expense instead of the 12 months	of
	2014 Rate Case Amortization expense that was booked in 2017.	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
	,
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

		PRINCIPAL	
ANNUAL	FIXED OR	AMOUNT PER	
RATE	VARIABLE *	BALANCE SHEET	
(b)	(c)	(d)	
Prime + .5 %	V	\$ 2,482,667	
Prime + .5 %	V	891,667	
%			
%			
%			
%			
	_	\$3,374,334	
	ANNUAL RATE (b) Prime + .5 % Prime + .5 % % % % % % % % % % % % % % % % % % %	RATE (b) VARIABLE * (c) Prime + .5 % V Prime + .5 % V % % % % % % % % % % % % %	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NONE	% % % %		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
	3
	-
	·
	s -
	1.
Total	\$

UTILITY NAME: KW Resort Utilities Corp

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC DURING YEAR		INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt BB&T	\$	(c)	\$44,309	\$44,309	\$
Total Account 237.1	s		\$ 44,309	\$ 44,309	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$		\$		\$
Total Account 237.2	s	\$ -	\$	\$	\$
Total Account 237 (1)	s	\$ -	\$44,309_	\$ 44,309	\$
INTEREST EXPENSED: Total accrual Account 237			\$ 44,309		2 (a), Beginning and of Accrued Interest.
Interest BB&T Exp Escrow Deposit Interest Exp	-		215,098 2,087	(2) (2) Must agree to F- Year Interest Ex	-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$217,185		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)		BALANCE EN OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage Monroe County		\$ 78,415 6,118 325,000
	Total Miscellaneous Current and Accrued Liabilities	\$ 409,533

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	EBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$0		s	\$	\$
Total	\$		\$	s	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

F-20 (Amended)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

REVISED

UTILITY NAME: KW Resort Utilities Corp

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$10,395,111	\$	\$10,395,111_
Add credits during year:	\$	\$182,893	\$	\$182,893_
Less debit charged during the year	\$	\$ (5,400)	\$	\$ (5,400)
Total Contribution In Aid of Construction	\$	\$10,572,604	\$	\$10,572,604

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	(W-8(a)) (S-8(a))		TOTAL (e)
Balance first of year	\$N/A	\$4,258,345_	\$	\$4,258,345_
Debits during the year:	\$	\$367,041_	\$ 	\$367,041_
Credits during the year	\$	\$	\$ 	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$4,625,386	\$	\$ 4,625,386

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule The reconciliation shall be submitted even though there is no taxable incom Descriptions should clearly indicate the nature of each reconciling amount a	ne for the year.	
taxable net income as if a separate return were to be filed, indicating interest consolidated return. State names of group members, tax assigned to each grassignments or sharing of the consolidated tax among the group members.		
DESCRIPTION		AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(295,799)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (295,799)
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore the	is Schedule is not	applicatble.

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

KW Resort Utilities Corp

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate nu consolidated under the same tariff should be assigned a group numbeen consolidated should be assigned its own group number.		
The wastewater financial schedules (S-2 through S-10) should be	filed for the group in to	otal.
All of the following wastewater pages (S-2 through S-12) should by group number.	ne completed for each a	group and arranged
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
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X 	:	:
2	:	:
	-	

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)	
101	Utility Plant In Service	S-4A	\$ 18,439,637	
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6B	6,174,913	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	S-7	10,572,604	
252	Advances for Construction	F-20		
	Subtotal		\$1,692,120_	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 4,625,386	
	Subtotal		\$6,317,506	
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		818,174	
	Other (Specify):		-	
	WASTEWATER RATE BASE			
WASTE	WASTEWATER OPERATING INCOME S-3			
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Wastewa	ter Rate Base)	-0.129%	

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9B	\$ 2,935,763
530	Less: Guaranteed Revenue (and AFPI)	S-9A	
	Net Operating Revenues		\$2,935,763
401	Operating Expenses	S-10A	\$ 2,452,858
403	Depreciation Expense	S-6A	633,570
	Less: Amortization of CIAC	S-8A	(367,041)
	Net Depreciation Expense		\$ 266,529
406	Amortization of Utility Plant Acquisition Adjustment	F-7	·
407	Amortization Expense (Other than CIAC)	F-8	-
408.1 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		132,079 12,504 80,736 297
408	Total Taxes Other Than Income		\$ 225,616
409.1	Income Taxes		
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		
411.1	Investment Tax Credits Deferred to Future Periods		-
412.11	Investment Tax Credits Restored to Operating Income	_	
	Utility Operating Expenses		\$\$
	Utility Operating Income		\$(9,240]
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		-
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		5
	Total Utility Operating Income		\$ (9,240)

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS** (e)	CURRENT YEAR (f)
351	Organization	\$			
352	Franchises	92,864			92,864
353	Land and Land Rights	375,000			375,000
354	Structures and Improvements	5,797,103	11,308	(13,206) ***	5,795,205
355	Power Generation Equipment	216,345		(148,280) *	68,064
360	Collection Sewers - Force	3,939,648	97,789	12,583 *	4,050,021
361	Collection Sewers - Gravity	1,082,706		220 *	1,082,926
362	Special Collecting Structures				
363	Services to Customers	95,955	10,800	(1,485) *	105,270
364	Flow Measuring Devices	2,221			2,221
365	Flow Measuring Installations	-			-
366	Reuse Services		4		
367	Reuse Meters and Meter Installations				
370	Receiving Wells	884,800	1,246	(825) *	885,221
371	Pumping Equipment	417,067	164,675	(44,429) *	537,313
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and			-	
	Distribution System	492,061	28,444		520,505
380	Treatment and Disposal Equipment	3,818,787	1,532,283	(825,221) *	4,525,849
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines			Table 1.50	
389	Other Plant Miscellaneous Equipment	44,203	7	5	44,203
390	Office Furniture and Equipment	35,589	16,895		52,484
391	Transportation Equipment	134,423	30,109	7,046 *	171,578
392	Stores Equipment	1,862	2	·	1,862
393	Tools, Shop and Garage Equipment	30,504			30,504
394	Laboratory Equipment	17,627	977		18,604
395	Power Operated Equipment	88,847		(37,664) *	51,183
396	Communication Equipment				
397	Miscellaneous Equipment			-	
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 17,596,373	\$ 1,894,526	\$ (1,051,262)	\$ 18,439,637

- NOTE:
 * 2017 Rate Case Adjustments nets to \$0
 ** 2018 Retirements \$1,035,442
 *** Remove incorrect 2017 CWIP \$15,820

S-4(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

			WASTEWATER U	TILITY PLANT MA	ATRIX			
		.1	.2	.3	.4	.5 RECLAIMED	.6 RECLAIMED	.7
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$	\$	\$	\$	\$	\$ \$	
352	Franchises	92,864						
353	Land and Land Rights				375,000			
354	Structures and Improvements				5,795,205	·		
355	Power Generation Equipment	7	/	2	68,064	v	0	
360	Collection Sewers - Force	1 y	4,050,021				8	
361	Collection Sewers - Gravity		1,082,926					
362	Special Collecting Structures							
363	Services to Customers		105,270	7		\ 	N	
364	Flow Measuring Devices	11 87	2,221					-
365	Flow Measuring Installations				3:	7.=====================================		
366	Reuse Services	7 3			ia —	E		
367	Reuse Meters and Meter Installations							-
370	Receiving Wells			885,221	7 			
371	Pumping Equipment	1		537,313	·=			.=
374	Reuse Distribution Reservoirs	-			-	0:		
375	Reuse Transmission and							
	Distribution System						520,505	
380	Treatment and Disposal Equipment				4,525,849			
381	Plant Sewers	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			28,762			
382	Outfall Sewer Lines							-
389	Other Plant Miscellaneous Equipment				44,203			
390	Office Furniture and Equipment							52,48
391	Transportation Equipment							171,57
392	Stores Equipment							1,86
393	Tools, Shop and Garage Equipment							30,50
394	Laboratory Equipment							18,60
395	Power Operated Equipment							51,18
396	Communication Equipment							
397	Miscellaneous Equipment							_
398	Other Tangible Plant							

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Total Wastewater Plant

1,422,534

10,837,083

5,240,437

UTILITY NAME:	KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	water Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.		BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS **	TOTAL CREDITS
	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	s s			
352	Franchises	42,900	2,320		2,320
354	Structures and Improvements	29,014	204,928	-	204,928
355	Power Generation Equipment	93,675	4,808	*	4,808
360	Collection Sewers - Force	2,220,762	104,702		104,702
361	Collection Sewers - Gravity	427,223	27,750		27,750
362	Special Collecting Structures				
363	Services to Customers	24,988	2,668		2,668
364	Flow Measuring Devices	2,220	-)-	
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	443,523	29,485	-	29,485
371	Pumping Equipment	261,020	19,975	2/.	19,975
375	Reuse Transmission and		57		
	Distribution System	90,534	12,401		12,401
380	Treatment and Disposal Equipment	2,715,247	193,430		193,430
381	Plant Sewers	9,757	821		821
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	24,101			
390	Office Furniture and Equipment	26,071	1,508	7.	1,508
391	Transportation Equipment	41,527	22,353		22,353
392	Stores Equipment	980	106		106
393	Tools, Shop and Garage Equipment	29,871	1,857	-	1,857
394	Laboratory Equipment	11,787	1,534		1,534
395	Power Operated Equipment	81,585	2,924		2,924
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Tota	l Depreciable Wastewater Plant in Service	\$ 6,576,785	633,570	s	\$ 633,570

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
	Organization	S	` '			` `
302	Franchises				-	45,220
354	Structures and Improvements					233,942
355	Power Generation Equipment	(145,666)			(145,666)	(47,183)
360	Collection Sewers - Force	(1.03,103)			(2.00)	2,325,464
361	Collection Sewers - Gravity	-				454,973
362	Special Collecting Structures					
363	Services to Customers				17	27,656
364	Flow Measuring Devices	1				2,220
365	Flow Measuring Installations			= ====	E	
366	Reuse Services				X	
367	Reuse Meters and Meter Installations	T				
370	Receiving Wells					473,009
371	Pumping Equipment	(32,599)			(32,599)	248,396
375	Reuse Transmission and			-		
	Distribution System					102,935
380	Treatment and Disposal Equipment	(826,560)			(826,560)	2,082,117
381	Plant Sewers					10,578
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment			5	S	27,579
391	Transportation Equipment	(6,000)			(6,000)	57,879
392	Stores Equipment					1,086
393	Tools, Shop and Garage Equipment					31,727
394	Laboratory Equipment					13,321
395	Power Operated Equipment	(24,617)			(24,617)	59,893
396	Communication Equipment				S	
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total	l Depreciable Wastewater Plant in Service	\$ (1,035,442)	\$	\$	\$ (1,035,442)	\$ 6,174,913

YEAR OF REPORT

31-Dec-18

REVISED

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)	R
Balance first of year		\$10,395,11	1_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$\$ <u>85,10</u>	
Total Credits		\$182,89	3_
Less debits charged during the year (All debits charged during the year must be explained below) Remittance of 2.0 ERC's for 6440 Second Street (1)		(5,40)0)
Total Debits		\$ (5,40	0)
Total Contributions In Aid of Construction		\$10,572,60)4

Explain all debits charged to Account 271 during the year below:

(1) Approved appeal of 2 EDUs from original 1500 EDUs for 6440 Second Street,
alternate key #9082283 and RE# 00133130-001400

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

MAIN EXTENSION AND COSTOMER CO	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
	(b)	(c)	(d)
Stock Island Apartment	26.67	2,700	72,000
Florida Keys SPCA	4.85	2,700	13,104
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	- :		
		-	-
-			
-		(·
	-		-
Total Credits			\$ 85,104

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 4,258,345
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$
Total debits	\$367,041
,	
-	
Total credits	\$
Balance end of year	\$4,625,386_

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Longstock - Forcemain Line 5th Ave	Property	97,789
Total Credits		\$97,789

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	AMOUNTS	
NO.	DEBUKKI 110.	CUSTOMERS *	CUSTOMERS *	THAT CONTROL	
1.0.	(b)	(c)	(d)	(e)	
	(-)	(9)	(=)	(4)	
	WASTEWATER SALES				
	Flat Rate Revenues:				
521.1	Residential Revenues			\$	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities				
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues				
521	Total Flat Rate Revenues	<u> </u>		\$	
	Measured Revenues:				
522.1	Residential Revenues	1,517	1,487	1,144,263	
522.2	Commercial Revenues	294	294	1,599,945	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities		29		
522.5	Multiple Family Dwelling Revenues			*	
522	Total Measured Revenues	1,811	1,781	\$\$	
523	Revenues From Public Authorities				
524	Revenues From Other Systems	i ——			
525	Interdepartmental Revenues		-		
	Total Wastewater Sales	1,811	1,781	\$\$	
OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues			\$	
531	Sale of Sludge				
532	Forfeited Discounts				
534	Rents From Wastewater Property			1,200	
535					
536					
	(Including Allowance for Funds Prudently Invested or AFPI)				
	Total Other Wastewater Revenues			\$106,022_	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS			
	(b)	(c)	(d)	(e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues		·	\$			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues		·				
540.4	Reuse Revenues From						
	Public Authorities						
540.5	Other Revenues		10				
540	Total Flat Rate Reuse Revenues)	9	\$			
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues		·	·			
541.2	Commercial Reuse Revenues	2	3	85,534			
541.3	Industrial Reuse Revenues	14					
541.4	Reuse Revenues From		3				
	Public Authorities						
541	Total Measured Reuse Revenue	s2	3	\$85,534_			
544	Reuse Revenues From Other Syste	ems					
	Total Reclaimed Water Sales						
	Total Wastewater Operating Revenues						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX TREATMENT TREATMENT ACCT. CURRENT COLLECTION COLLECTION PUMPING PUMPING & DISPOSAL & DISPOSAL ACCOUNT NAME EXPENSES-EXPENSES-EXPENSES -EXPENSES -EXPENSES -EXPENSES -NO. YEAR **OPERATIONS** MAINTENANCE MAINTENANCE **OPERATIONS OPERATIONS** MAINTENANCE (a) (c) (d) (e) (f) (g) (h) (i) 701 Salaries and Wages - Employees 759,235 Salaries and Wages - Officers, 703 Directors and Majority Stockholders 256,111 Employee Pensions and Benefits 704 207,187 Purchased Sewage Treatment Sludge Removal Expense 710 711 64,789 64,789 19,396 715 Purchased Power 221,204 201,808 716 Fuel for Power Purchased 166,509 718 Chemicals 166,509 24,968 720 Materials and Supplies 86,658 50,530 731 Contractual Services-Engineering 5,554 732 Contractual Services - Accounting 39,923 733 Contractual Services - Legal 70,467 734 Contractual Services - Mgt. Fees 735 19,828 19,828 Contractual Services - Testing 12,745 30,151 39,305 736 82,343 142 Contractual Services - Other 741 Rental of Building/Real Property 11,727 3,872 742 Rental of Equipment 750 Transportation Expenses 37,673 756 Insurance - Vehicle 757 Insurance - General Liability 68,647 758 Insurance - Workman's Comp. 33,577 759 Insurance - Other 760 3,362 Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense 144,044 766 767 Regulatory Commission Exp.-Other 770 Bad Debt Expense 775 174,019 4,789 Miscellaneous Expenses Total Wastewater Utility Expenses 2,452,858 57,109 30,151 512,268 39,305

S-10(a)

GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

		.7	.8	.9 RECLAIMED WATER	.10 RECLAIMED WATER	.11 RECLAIMED WATER	.12 RECLAIMED WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCI
(a)	(b)	(i)	(k) .	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	759,235	\$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		256,111				
704	Employee Pensions and Benefits		207,187				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased			20			
718	Chemicals					5	
720	Materials and Supplies		11,160				
731	Contractual Services-Engineering		5,554	-		==3.	
732	Contractual Services - Accounting		39,923	-			
733	Contractual Services - Legal		70,467				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing			-			
736	Contractual Services - Other		=======================================				-
741	Rental of Building/Real Property			-			
742	Rental of Equipment		7,855				
750	Transportation Expenses	v	37,673	·			
756	Insurance - Vehicle						
757	Insurance - General Liability		68,647				
758	Insurance - Workman's Comp.		33,577				
759	Insurance - Other						
760	Advertising Expense		3,362				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense		144,044				
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		169,230				

S-10(b) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-18

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	1,487	1,487
5/8"	Displacement	1.0	237	237
3/4"	Displacement	1.5	257	
1"	Displacement	2.5	19	48
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0	3	45
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0	-	
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0	1	90
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
10"	Turbine	145.0 215.0		2,

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	66,835,295	/avg SFR customers 1487 /365 days =	123

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.849MGD		
1		-	<u>=</u> n
Basis of Permit Capacity (1)	AADF		
Manufacturer	Davco/US Filter		
Type (2)	AWT	2	
Hydraulic Capacity	873 GPM.		
Average Daily Flow	539,000		
Total Gallons of Wastewater Treated (3)	196,859,000	///	
	Golf Course/		
Method of Effluent Disposal	Reuse		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.
- (3) 2017 Annual Report, Total Gallons of Wastewater Treated reported as 239,367,810, however, it should have been 156,724,000.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pag	e should be supplic	ed where necessary.				
1. Present number of ERCs* now being served 4,382	AADF .539/123	gal/ERC				
2. Maximum number of ERCs* which can be served 6,911 at 100% Capacity	.850/123 gal/ERC					
3. Present system connection capacity (in ERCs*) using existing lines	6,911	at .850 MGD				
Future connection capacity (in ERCs*) upon service area buildout	6,911	at .850 MGD				
5. Estimated annual increase in ERCs*	5%	219 ERC's				
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. The utility carried out major rehabiliation work on the Monroe County Detention Center Lift Station included internal piping, external piping, internal valves, external valves, and intalling a bypass pump out. The Utility performed rehabilation work on a section of 8" effluent main. The Utility completed the replacement of (2) Chlorine Contact Chamber and Filter Units. The Utility replaced a main standby generator that was severely damaged in Hurricane Irma, that powers the WWTP in outages. The Utility also replaced a tow behind generator that was damaged in Hurricane Irma. The Utility purchased a modular office to replace the office that was damaged beyond repair in Hurricane Irma. Additionally, after Hurricane Irma a Cherrington Sandsifter was no longer serviceable and was replaced with a Mahindra tractor unit. 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Key West Golf Club: 47.753 MG; Monroe County Detention Center: 9.016 MG; Bernstein 0.0605 MG 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? N/A If so, what are the utility's plans to comply with this requirement?						
10. When did the company last file a capacity analysis report with the DEP?		Jul-16				
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEI b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID # FLA014951-258748	P rules.					

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-18

UTILITY NAME:

KW Resort Utilities Corp

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues Total Measured Revenues Revenues from Public Authorities	- 2,744,207	- 2,744,208	- (1)
Revenues from Other Systems Interdepartmental Revenues			
Total Other Wastewater Revenues	106,022	105,357	665
Reclaimed Water Sales	85,534	85,534	(0)
Total Wastewater Operating Revenue	2,935,763	2,935,099	664
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			
Net Wastewater Operating Revenues	2,935,763	2,935,099	664

Reconciliation:

Other Revenues not included on RAF Return in error.

Instructions

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

ORDER NO. PSC-2018-0446-FOF-SU DOCKET NO. 20170141-SU

Supplemental Schedule

KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2018

	Employee	 Amount	%	Class
1	Pierre Amboise	\$ 3,031.26	5%	Employee
2	Robert Derryberry	\$ 5,101.63	5%	Manager
3	Kaitlin Harchuska	\$ 2,661.30	5%	Accountant
4	Judi Irizarry	\$ 2,707.94	5%	Billing Mgr
5	Christopher Johnson	\$ 7,905.35	5%	Officer
6	Jeffrey Morse	\$ 3,272.21	5%	Employee
7	Mark Streisel	\$ 3,507.51	5%	Employee
8	Timothy Sunderman	\$ 4,841.64	5%	Manager
9	Gregory Wright	\$ 4,878.02	5%	Officer