### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

### SU336-21-AR **KW Resort Utilities Corp**

Exact Legal Name of Respondent

<u>168-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-22

Form PSC/WAW 3 (Rev. 12/99)

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### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

### TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE						
EXEC	EXECUTIVE SUMMARY								
Certification	E-1	Business Contracts with Officers, Directors							
General Information	E-2	and Affiliates	E-7						
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers & Directors	E-8						
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	20						
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9						
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10						
•		Part I and II	D 10						
FINA	ANCIAL	SECTION							
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13						
Assets and Other Debits		Extraordinary Property Losses	F-13						
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14						
Equity Capital and Liabilities		Capital Stock	F-15						
Comparative Operating Statement	F-3	Bonds	F-15						
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16						
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-17						
Capital Structure Adjustments	F-6	Long Term Debt	F-17						
Utility Plant	F-7	Notes Payable	F-18						
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18						
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19						
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-20						
Regulatory Commission Expense -	F-9	Advances for Construction	F-21						
Amortization of Rate Case Expense	1	Other Deferred Credits	F-21						
Nonutility Property	F-9	Contributions In Aid of Construction	F-22						
Special Deposits	F-9	Accumulated Amortization of CIAC	F-23						
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23						
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	1-23						
Accounts Receivable from Associated Companies	F-12	A TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL							
Notes Receivable from Associated Companies	F-12								
Miscellaneous Current & Accrued Assets	F-12								

### TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERA	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWAT	ER OPF	ERATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Ba Wastewater Operating Statement Wastewater Utility Plant Accounts Basis for Wastewater Depreciation Charges Analysis of Entries in Wastewater Deprecia	S-3 S-4 s S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

### **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	<ol> <li>The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.</li> </ol>
YES X	NO	<ol> <li>The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.</li> </ol>
YES X	NO	<ol> <li>There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.</li> </ol>
YES X	NO	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		Items Certified  1. 2. 3. 4.  (Signature of Senior Financial Analyst of the utility) *
		1. 2. 3. 4.  X X X X X  (Signature of President, Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-22

KW Resort U	Itilities Corp	County:	Monroe
	(Exact Name of Utility)		
T 1 1 1 1			-
	e exact mailing address of the utility for which	normal correspondence should b	e sent:
	Resort Utilities Corp	N. Control of the Con	
	0 Front Street		
	West, Florida 33040		
		- 1:1	
l elephone:	(305) 295-3301		
E Mail Addres	ss: Chris@kwru.com	_	
WEB Site:	www.kwru.com		
Sunshine State	e One-Call of Florida, Inc. Member Number	KW1229	
Name and add	lress of person to whom correspondence conce	erning this report should be addre	ssed:
	Christopher Johnson		
	6630 Front Street		
	Key West, FL 33040		
Telephone:	305 295-3301		
List below the	address of where the utility's books and recor	ds are located:	
	KW Resort Utilities Corp		
	6630 Front Street		
	Key West, Florida 33040		
Telephone:	305 295-3301		
1	g.		
List below any	y groups auditing or reviewing the records and	l operations:	
Jeffrey :	E. Allen, CPA		
Date of origin	al organization of the utility: 01/01/1972		
Choole the own	manniata harrimana antita afaha atilita an Elada.	aidh dha Iadamal D	
Check the app	propriate business entity of the utility as filed v	vith the internal Revenue Service	
Indi	vidual Partnership Sub S Corporation	1120 Corporation	
	X X	T120 Coxporation	
		ш	
List below eve	ery corporation or person owning or holding d	irectly or indirectly 5% or more o	f the voting securities
of the utility:	,,,		i wie roung seedimes
,			Percent
	Name		Ownership
1.	W.S Utility, Inc.		100%
2.			100/0
3.	Y		<del>-</del>
4.	2		<u></u>
5.			:
6.	( <del></del>		=1 ====================================
7.	8		-:
8.	0		_

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Christopher A. Johnson (305) 295-3301	President	KW Resort Utilities Corp.	All utility matters
Olga Vera (305) 295-3301	Utility Accountant	KW Resort Utilities Corp.	Accounting matters
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters
	, , , , , , , , , , , , , , , , , , , ,		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilites Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides wastewater treatment services to the densly populated residential areas of Stock Island, Florida and commercial customers on US Highway 1.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only.
- E. KW Resort Utilities expects modest growth from new customer connections and redevelopment.
- In 2022 the Utility spent in excess of a quarter of a million dollars on capital expenditures to the treatment plant and collection systems. Major contracts included Vacuum Station Main Control Panel, gravity system line repair and inspection, Busch vacuum pump replacement, South WWTP electrical panel replacement, WWTP stand by generator radiator replacement, pump replacement, computer replacements. The Utility also made investment in the SCADA (Supervisory Control and Data Acquisition) system including treatment plant and collection system monitoring. The Utility replaced variable frequency drives that failed with higher efficiency drives that will reduce the power required yeilding a cost benefit reducing power expense. The Utility made plant investments in rebuilding controller units that are required by the WWTP DEP Permit for process control and monitoring and a chlorine analyzer was repaired. The Utility also invested in the vacuum collection system in the form of vacuum valve replacements. The Utility made cure-in-place (CIP) liner repairs to it's reuse transmission main, thus extending the life of the asset.

Large Capital Projects require months of legal, survey, engineering, gotech, etc. and the expenses occur years before completion. Beyond 2022 the Utility has outstanding contract obligations to Nearshore Electric, Weiler Engineering, and Champion Controls to replace WWTP electrical panels that have served beyond their expected life cycle and are currently in need of replacement. KWRU had a contract/Buyer's Order in place with the Chrysler Fleet Incentive Program to replace an aging fleet truck with a 2022 RAM 1500 Tradesman, but due to supply chain issues the truck was never manufactured, which effectively cancelled the Buyer's Order. To meet it's goal of maintaining a reliable fleet, the Utility then purchased a preowned Ford 150.

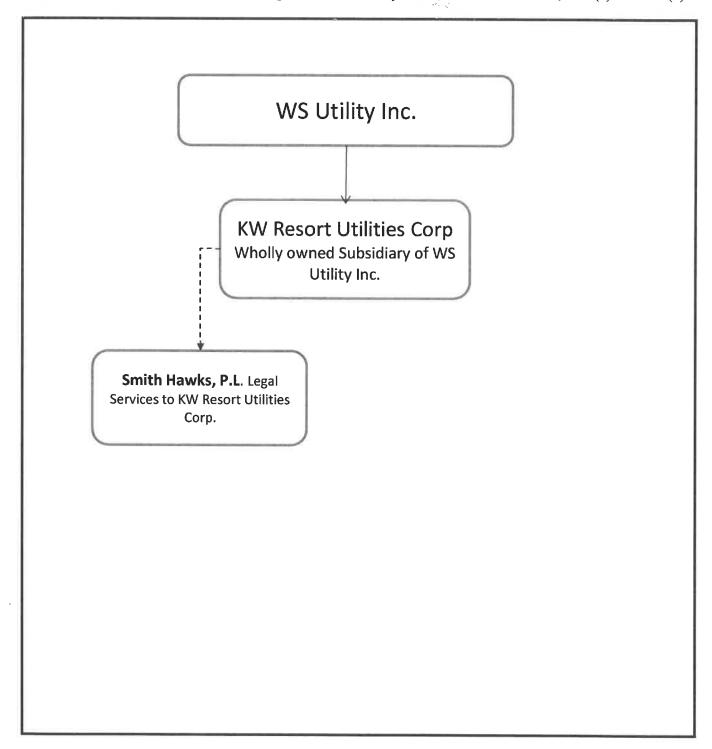
The Utility has planned investment in lift station and manhole rehabilitation in the form of epoxy coatings which prevent hydrogen sulfide gas from breaking down the cementous material that make up lift station and manhole structures. The epoxy coating extends the life of the asset. In addition to this, the Utility has planned expenditures in repair/replacement of vaccuum pumps and plans to provide AIRVAC technician training to field personell.

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of

12/31/2022

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



### **COMPENSATION OF OFFICERS**

For each officer, list the time spen activities and the compensation received	t on respondent as an officer compared to time speed as an officer from the respondent.	ent on total business	
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Christopher Johnson	President	100%	\$ 182,900
Gregory Wright	Vice President	100%	\$ 129,472
			-

### **COMPENSATION OF DIRECTORS**

For each director, list the number of director received as a director from the respondent.	ector meetings attended by each director and the comp	ensation	
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman		\$36,000
Alexander Smith	Director	1	\$24,000
Barton W. Smith	Director		\$24,000
		0	
		N	
		·	<u></u>

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTI
(a)	(b)	(c)	(d)
See E-10(a)		\$	
		:	-:-
		:	-
		1	_
		1	
		9	
		ī,	-
			_
		-	
		2	
	-		-
		:	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WC Meller, Tree	6450 College Road
		WS. Utility, Inc.	. Key West, FL 33030 6450 College Road
	President	Green Fairways Inc.	Key West, FL 33030
			6450 College Road
	Member	Benicia Partners LLC	Key West, FL 33030
			6450 College Road
	Manager	Courtland Court LLC	Key West, FL 33030
			6450 College Road
	Manager	Smith & Smith	Key West, FL 33030
			6450 College Road
	Member	Rail Golf LLC	Key West, FL 33030
	l Maria		6450 College Road
	Member	Deer Creek Golf LLC	Key West, FL 33030
	Member	Stockrock Apartments LLC	138 SIMONTON STREET KEY WEST, FL 33040
	Iviellibei		6450 College Road
	Manager	900 Commerce LLC	Key West, FL 33030
			138-142 Simonton St.
Barton Smith	Managing Member	Smith Hawks, PL	Key West, FL 33030
			5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040
	Y		5555 College Road
	Managing Member	Stock Island Holdings, LLC	Key West, FL 33040
	Managing Member	Mobile Home Holdings Suncrest, LLC	5555 College Road Key West, FL 33040
	ivianaging ivienite	Mobile Home Holdings	5555 College Road
	Managing Member	Coco, LLC	Key West, FL 33040
			5555 College Road
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040
			138 SIMONTON STREET
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
			138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040
	Manager	Stockrock Apartments LLC	138 SIMONTON STREET
		Pelagic Property	KEY WEST, FL 33040 5555 College Road
	Managing Member	Management, LLC	Key West, FL 33040
	Transport Transport	Austin 8317 Cross Park,	8317 Cross Park Drive
	Managing Member	LLC	Austin, Texas 78754
			138 SIMONTON STREET
	Authorized Representative	Tenacious Sally LLC	KEY WEST, FL 33040
Christopher Johnson	Managing Member	Johnson Constructors LLC	1212 Von Phister St.
		100000000000000000000000000000000000000	Key West FL 33040
Alexander Smith	X4	100 015 11 1 11 11 11 11	107 Front Street 216
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040 5555 College Road
	Member	Mobile Home Holdings Coco, LLC	Key West, FL 33040
			5555 College Road
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040
			393 ADDISON ROAD
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000
			5555 College Road
	Member	Stock Island Holdings, LLC	Key West, FL 33040
			5555 College Road
	Member	Sunset Marina LLC	Key West, FL 33040 208 NUTTALL ROAD
	Manager	Superwoofie LLC	RIVERSIDE, IL 60546
		- aportroone EDC	138 SIMONTON STREET
	Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
			138 SIMONTON STREET
	Member	Stockrock Apartments LLC	KEY WEST, FL 33040
	Managinary	Dia	138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040
		Mobile Home Holdings	5555 College Road
	Member	Suncrest, LLC	Key West, FL 33040
		Austin 8317 Cross Park,	8317 Cross Park Drive
	Managing Member	LLC	Austin, Texas 78754
			138 SIMONTON STREET
	Owner	Tenacious Sally LLC	KEY WEST, FL 33040

YEAR OF REPORT 31-Dec-22

UTILITY NAME: KW Resort Utilities Corp

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

_	_			T T	1	Т	_		_	 	_	T	_
	VSES	ACCOUNT NUMBER (g)											
	EXPENSES	EXPENSES INCURRED (f)	₩										
	NUES	ACCOUNT NUMBER (e)											
	REVENUES	REVENUES GENERATED (d)	9										
	ETS	ACCOUNT NUMBER (c)											
	ASSETS	BOOK COST OF ASSETS (b)	\$										
		BUSINESS OR SERVICE CONDUCTED (a)	None										

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions

-repairing and servicing of e	quipment	-sale, purchase or transfer of various	products		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMC (6	
Smith Hawks PL	Legal Services	1/1/2022	Р	\$	25,161

#REF!

UTILITY NAME:

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	3. The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	SALE OR
Part II. Specific Ins	1. Enter in this part all transactions relating 3. to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	7. 0.00

FAIR MARKET VALUE (f)	\$						
GAIN OR LOSS (e)	\$						
NET BOOK VALUE (d)	\$						
SALE OR PURCHASE PRICE (c)	<del>\$9</del>						
DESCRIPTION OF ITEMS (b)							
NAME OF COMPANY OR RELATED PARTY (a)	None						

### FINANCIAL SECTION

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCETO AND CIT	REF.	Ī	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	ı	YEAR	YEAR
(a)	(b)	(c)	1,00	(d)	(e)
	UTILITY PLANT	1 1	1		(4)
101-106	Utility Plant	F-7	\$	21,913,886	\$ 22,139,097
	Less: Accumulated Depreciation and Amortization	F-8	-	(8,591,492)	(9,414,026)
			_		(2,11,020)
	Net Plant		\$_	13,322,395	\$ 12,725,072
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-	<u>-</u>	
116 *	Other Utility Plant Adjustments		_		
	Total Net Utility Plant		\$_	13,322,395	\$12,725,072
	OTHER PROPERTY AND INVESTMENTS	T			
121	Nonutility Property	F-9	\$	-	\$
122	Less: Accumulated Depreciation and Amortization		-		-
		-			
	Net Nonutility Property		\$	11	\$
123	Investment In Associated Companies	F-10		**	
124	Utility Investments	F-10			-
125	Other Investments	F-10			
126-127	Special Funds	F-10	-	-	•
	Total Other Property & Investments		<b>\$</b> _	<del>-</del>	\$ 
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	638,038	\$ 679,383
132	Special Deposits	F-9	-	-	-
133	Other Special Deposits	F-9	===	-	-
134	Working Funds		-		
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated		_		
	Provision for Uncollectible Accounts	F-11		397,776	482,243
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12	-		
151-153	Material and Supplies				
161	Stores Expense				
162	Prepayments		_	60,126	73,734
171	Accrued Interest and Dividends Receivable		_		
172 *	Rents Receivable		_		
173 *	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12		24,562	24,562
	Total Current and Accrued Assets		\$_	1,120,502	\$1,259,922

<sup>\*</sup> Not Applicable for Class B Utilities

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 17,659	\$ 11,605
	Extraordinary Property Losses	F-13		_
183	Preliminary Survey & Investigation Charges		43,431	43,431
184	Clearing Accounts		\(\frac{1}{2}\)	
185 *	Temporary Facilities		\ <u></u>	1)
186	Misc. Deferred Debits	F-14	205,176	85,506
187 *	Research & Development Expenditures		().	
190	Accumulated Deferred Income Taxes		-	
Total Deferred Debits			\$266,266_	\$140,541_
TOTAL ASSETS AND OTHER DEBITS			\$14,709,163	\$14,125,535

<sup>\*</sup> Not Applicable for Class B Utilities

### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL		4	
201	Common Stock Issued	F-15	\$ 1,000	1,000
	Preferred Stock Issued	F-15	- III W	
202, 205 *	Capital Stock Subscribed			-
203, 206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		6,314,205	5,914,205
212	Discount On Capital Stock			
213	Capital Stock Expense			9
214-215	Retained Earnings	F-16	(1,566,486)	(1,260,216)
216	Reacquired Capital Stock			
218	Proprietary Capital			<del></del>
	(Proprietorship and Partnership Only)		-	_
Total Equity Capital			\$4,748,719_	\$4,654,989_
	LONG TERM DEBT			
221	Bonds	F-15		· ,
222 *	Reacquired Bonds			-
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	3,252,312	3,126,076
	Total Long Term Debt		\$3,252,312_	3,126,076
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		78,839	84,149
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18	-	
234	Notes Payable to Associated Companies	F-18		-
235	Customer Deposits		251,122	292,945
236	Accrued Taxes		79,798	83,383
237	Accrued Interest	F-19		-
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	85,753	87,661
	Total Current & Accrued Liabilities		\$495,512_	548,138

<sup>\*</sup> Not Applicable for Class B Utilities

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITICALITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(-)	DEFERRED CREDITS	1 (6)	(u)	(6)
251	Unamortized Premium On Debt	F-13	\$	· ·
231	Advances For Construction	F-20	-	J
253	Other Deferred Credits	F-20	3	
255	Accumulated Deferred Investment Tax Credits	F-Z1	·	-
233	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES	T		
261	Property Insurance Reserve		s -	\$
262	Injuries & Damages Reserve		-	
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves	1		3:
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION	T		
271	Contributions in Aid of Construction	F-22	\$ 12,050,042	\$ 12,050,042
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(5,837,421)	(6,253,710)
	Total Net C.I.A.C.		\$6,212,621	\$5,796,332
	ACCUMULATED DEFERRED INCOME TAXES	T		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			7
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 14,709,163	\$14,125,535

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	3,475,111	\$  -	3,899,889 365,524
	Net Operating Revenues	(-)	\$_	3,461,344	<b>†</b> \$ -	3,534,365
401	Operating Expenses	F-3(b)	\$	2,592,092	\$	2,758,566
403	403 Depreciation Expense: F-3(b Less: Amortization of CIAC F-22		\$_ \$	841,007 (416,289)	\$ 	837,089 (416,289)
406	Net Depreciation Expense  Amortization of Utility Plant Acquisition Adjustment	F-3(b)	<b>a</b> –	424,718	<del> </del> -	420,800
407	Amortization Expense (Other than CIAC)	F-3(b)	-		-	
408	Taxes Other Than Income	W/S-3	-	259,407	-	278,328
409	Current Income Taxes	W/S-3	-		-	_
410.10	Deferred Federal Income Taxes	W/S-3	-		-	X
410.11	Deferred State Income Taxes	W/S-3	-		1 -	_
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		_	=	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-		1 -	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses			3,276,217	  \$ 	3,457,694
Net Utility Operating Income		\$_	185,127	T \$ -	76,671	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		13,767		365,524
413	Income From Utility Plant Leased to Others			<u>-</u>	1 2	
414	Gains (losses) From Disposition of Utility Property			-		**
420	Allowance for Funds Used During Construction					-
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$_	198,894	\$   	442,195

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	3,899,889 365,524	\$
\$	3,534,365	\$ 
\$	2,758,566	\$ -
	837,089 (416,289)	
\$	420,800	\$ 
	278,328 - - -	-
		-
\$	3,457,694	\$
\$	5 76,671	\$
	365,524	
\$	442,195	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	_(c)		(d)	(e)
Total Utili	ity Operating Income [from page F-3(a)]		<b>s</b> _		442,195
	OTHER INCOME AND DEDUCTIONS	-			
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$	- \$	_
416	Costs & Expenses of Merchandising		1 -		
	Jobbing, and Contract Work			-	-
419	Interest and Dividend Income		1 -	-	
421	Nonutility Income		1 -		
426	Miscellaneous Nonutility Expenses		1 -	(4,923)	-
	Total Other Income and Deductions		\$_	(4,923) \$	<del>-</del>
	TAXES APPLICABLE TO OTHER INCOME		Ì		
408.2	Taxes Other Than Income		\$	- \$	
409.2	Income Taxes		1 -	- 1	-
410.2	Provision for Deferred Income Taxes	İ	1 -	-	
411.2	Provision for Deferred Income Taxes - Credit		-	-	-
412.2	Investment Tax Credits - Net		1 =	-	
412.3	Investment Tax Credits Restored to Operating Income		1 =		_
	Total Taxes Applicable To Other Income	e	\$		
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	135,883 \$	129,870
428	Amortization of Debt Discount & Expense	F-13		6,055	6,055
429	Amortization of Premium on Debt	F-13		-	
	Total Interest Expense		\$_	141,937 \$	135,925
	EXTRAORDINARY ITEMS		$\vdash$		
433	Extraordinary Income		\$	247,245 \$	
434	Extraordinary Deductions		1 -	- 1	
409.3	Income Taxes, Extraordinary Items				
Total Extraordinary Items			\$_	247,245 \$	<u> </u>
NET INCOME			\$_	299,279 \$	306,270

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME	REF.	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	· (d)	(e)
	Utility Plant In Service	·F-7	\$	\$ 22,097,803
	Less:			
	Nonused and Useful Plant (1)	- L	s Viet 1	
108	Accumulated Depreciation	F-8	·	(9,414,026)
110	Accumulated Amortization	F-8	-	- (-)
271	Contributions In Aid of Construction	F-22	-	(12,050,042)
252	Advances for Construction	F-20		- (12,000,012)
111	Subtotal		s	\$ 633,735
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		6,253,710
	Subtotal		\$	\$ 6,887,445
	Plus or Minus:	T		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			-
	Acquisition Adjustments (2)	F-7		_
	Working Capital Allowance (3)			1,079,491
	Other (Specify):			
	RATE BASE		s	\$ 7,966,937
	NET UTILITY OPERATING INCOME		s	\$76,671
АСН	IEVED RATE OF RETURN (Operating Income / R	ate Base)		0.962%

### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT 31-Dec-22

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE ACTUAL OF CAPITAL (c) COST RATES (3) (d)		WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$4,654,989_	57.65%	10.39%	5.99%
Long Term Debt Short Term Debt	3,126,076	38.72%	4.00%	1.55%
Customer Deposits Tax Credits - Zero Cost	292,945	3.63%	2.00%	0.07%
Tax Credits - Weighted Cost Deferred Income Taxes	:	:		
Other - Note Payable- Assoc Company	-	0.00%		0.00%
Total	\$8,074,011	100.00%		7.61%

I	If the utility's capital structure is not used, explain which capital structure is used.

- 2 Should equal amounts on Schedule F-6, Column (f).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

**KW Resort Utilities Corp** 

YEAR OF REPORT 31-Dec-22

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOL OGY LISED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 4,654,989 3,126,076 292,945	
ING	OTHER (1) ADJUSTMENTS PRO RATA (f)	<b>4</b>	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (6)		
LOGY USED IN THE I	NON- JURISDICTIONAL ADJUSTMENTS (d)		
WITH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	\$ ;j	
CONSISTENT	PER BOOK BALANCE (b)	\$ 4,654,989 3,126,076 292,945	
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable Total  (1) Explain below all adjustments made in Columns (e) and (f):	

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts:	¢ 3	\$ 22,097,803		\$ 22,097,803
102	-Utility Plant Leased to Other	,	22,077,003	Ψ	- 22,097,803
103	Property Held for Future Use	· · · · · · · · · · · · · · · · · · ·			- D
104	Utility Plant Purchased or Sold		);		-
105	Construction Work in Progress		41,294		41,294
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 22,139,097	\$	\$ 22,139,097

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	_N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	\$ 	\$
Total Ac	cumulated Amortization	\$	\$ 	\$	\$
Net Acquisition Adjustments		\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION		WATER		ASTEWATER	OTHI REP	ER THAN ORTING STEMS	110)	TOTAL
(a)		(b)		(c)		(d)	1	(e)
ACCUMULATED DEPRECIATION							Ī	
Account 108							1	
Balance first of year	\$	<u> </u>	\$	8,591,492	\$	-	<b> </b> \$	8,591,492
Credit during year:	1	,			Ť –			
Accruals charged to:	1						1	
Account 108.1 (1)	<b> </b> \$		\$	837,089	\$		\$	837,089
Account 108.2 (2)	1 -		1 -		1		ĭ -	-
Account 108.3 (2)	1 -				-		-	
Other Accounts (specify):	1 —		-		-		-	
Adjustment Accumulated Depreciation	1			_			1	_
	1 —		-   -				-	
Salvage	1 —	-					-	
Other Credits (Specify):	1 —		· -				1	
Ciner Greats (Gpecity).								
Total Credits	s	_	\$	837,089	\$		<b>T</b>	837,089
Debits during year:	+		Ť	357,005	Ť		Ť	037,007
Book cost of plant retired				(14,555)				(14,555)
Cost of Removal	-		·   -	(14,555)			10-11	(14,333)
Other Debits (specify):							-	·
Other Beblis (specify).					l		1	
·			-		-		8	<u> </u>
Total Debits	\$	-	\$	(14,555)	<b>\$</b>	-	\$	(14,555)
Balance end of year	\$	-	\$ =   	9,414,026	! \$		\$ 	9,414,026
ACCUMULATED AMORTIZATION	1		+				+	
Account 110	1		1		l			
Balance first of year	\$		-		l			
Credit during year:	Ť		+				$\vdash$	
Accruals charged to:	1		- 1					
	<b> </b> \$	_	\$	-	\$		\$	_
Account 110.2 (2)	┨"──		· ř —		ř ——		ř	<del></del>
Other Accounts (specify):	1 —		8   1 <del>-</del>		<del>5,</del>		-	
Care recounts (specify).		-		-				-
Total credits	<b>\</b> \$	_	\$	_	\ \$		\$	
Debits during year:	+		Ť		Ť		T	
Book cost of plant retired							1	
Other debits (specify):	1 —		· ·				-	
Other debus (specify).								
Total Debits	\$	_	\$	-	\$	-	\$	<u>-</u>
Balance end of year	\$	-	\$ 		\$ 		\$ =	

### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-22

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)		
Docket No. 20170141-SU		766	72,675		
Total	\$0		\$ 72,675		

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):  NONE	\$
Total Other Special Deposits	\$

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; C N/A	lass B Utilities: Account 127):	\$
Total Special Funds		\$

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			T	(~).
	\$			× 2 % .
Wastewater		480,678		
Total Customer Accounts Receivable		480,678	\$	480,678
OTHER ACCOUNTS RECEIVABLE (Account 142):			<del>†                                      </del>	
Other Miscellaneous	\$	7,378	1	
Escrow Deposits		4,187	1	
Insurance Proceeds Receivable				
Total Other Accounts Receivable			<b> </b>	11,565
NOTES RECEIVABLE (Account 144 ):	$\top$		1	
, ,	\$			
			1	
			-	
Total Notes Receivable			\$	
Total Accounts and Notes Receivable			\$	492,243
ACCUMULATED PROVISION FOR			<del>†                                    </del>	
UNCOLLECTIBLE ACCOUNTS ( Account 143 )				
Balance first of year	\$	(10,000)		
Provision for uncollectibles for current year	\$		1	
Collection of accounts previously written off				
Utility Accounts				
Others				
Total Additions	\$		]	
Deduct accounts written off during year:				
Utility Accounts				
Others				
<del></del>				
Total accounts written off	\$	-		
Balance end of year			\$	(10,000)
			+	

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	· TOTAL (b)
NONE	\$
Total	\$0

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE		\$
Total		\$

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric)  Deposit - Billing Software Upgrade	\$
Total Miscellaneous Current and Accrued Assets	\$24,562_

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.			
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Closing Costs	6,055	11,605	
Total Unamortized Debt Discount and Expense	\$6,055	\$11,605	
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$	
Total Unamortized Premium on Debt	\$	\$	

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Deferred Rate Case Expenses - 2017  2017 Rate Case Appeal Expenditures	\$	\$54,175
Total Deferred Rate Case Expense	\$	\$ 54,175
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Hurricane	\$	\$
Total Other Deferred Debits	\$46,996	\$ 31,331
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$119,671	\$85,506

### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-22

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
	•	
COMMON STOCK		1
Par or stated value per share	1.0	0 1.00
Shares authorized		1,000
Shares issued and outstanding		1,000
Total par value of stock issued		1,000
Dividends declared per share for year	None	None
EFERRED STOCK		
Par or stated value per share		
Shares authorized		-   -
Shares issued and outstanding		-
Total par value of stock issued		
Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INT ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	% % % %		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:  Balance Beginning of Year*	\$	(1,566,486)
439	Balance Beginning of Year*  Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:  rounding	\$	(1,500,400)
	Total Credits:	\$ \$	<u>-</u>
	Total Debits:	\$	-
435 436	Balance Transferred from Income {income/(loss)}  Appropriations of Retained Earnings:	s 	306,270
	Total Appropriations of Retained Earnings Dividends Declared:	\$	-
437 438	Preferred Stock Dividends Declared  Common Stock Dividends Declared		
	Total Dividends Declared	\$	-
215	Year end Balance	\$	(1,260,216)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	-
	etained Earnings	\$	(1,260,216)
Notes to	Statement of Retained Earnings:		

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

_	DESCRIPTION (a)	TOTAL (b)
NÔNE		\$
Γotal		\$

### OTHER LONG-TERM DEBT ACCOUNT 224

	INTI	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T Loan	4 % %	F	\$3,126,076_
	%		
7 <del></del>	%		
-	% %		
	%		
	%		
	——————————————————————————————————————		
Total			\$3,126,076_

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	CREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ('Account 232):	% 	P P	\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % % %		\$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

UTILITY NAME: KW Resort Utilities Corp

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST ACCRUED DURING YEAR	CRUED	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	8		€9	0	69
Total Account 237.1	ı   ∞		- 8		·
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	₩		\$		
					. .
Total Account 237.2	-			\$	- 8
Total Account 237 (1)	-	- 	-   -	59	·
INTEREST EXPENSED: Total accrual Account 237			· ·	(1) Must agree to F-2 (a), Beginning and	(a), Beginning and
				Ending Balance	Ending Balance of Accrued Interest.
Interest BB&T Exp Escrow Deposit Interest Exp			129,564	<ul><li>(2)</li><li>(2) Must agree to F-3 (c), Current</li><li>Year Interest Expense</li></ul>	(c), Current ense
Net Interest Expensed to Account No. 427 (2)			\$ 129,870	4 10	

YEAR OF REPORT 31-Dec-22

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing
(a)
Miscellaneous Current and Accrued Liabilities

## ADVANCES FOR CONSTRUCTION

BALANCE END OF YEAR  $\boldsymbol{\Xi}$ €9. CREDITS <u>ම</u> 69 AMOUNT € DEBITS <u>≈</u> <del>⇔</del> ACCT. DEBIT છ ACCOUNT 252 BEGINNING BALANCE OF YEAR <u>e</u> €2 NAME OF PAYOR \* Total æ

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$12,050,042	\$	\$12,050,042_
Add credits during year:	\$	\$ 	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$12,050,042	\$	\$12,050,042

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$5,837,421	\$	\$5,837,421_
Debits during the year:	\$	\$416,289	\$ 	\$ 416,289
Credits during the year	\$	\$ 	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ 6,253,710	\$	\$ 6,253,710

### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-22

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M- The reconciliation shall be submitted even though there is no taxable income for Descriptions should clearly indicate the nature of each reconciling amount and	or the year.		
taxable net income as if a separate return were to be filed, indicating intercomp consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	pany amounts to be up member, and bas	eliminated sis of allocat	in such
DESCRIPTION (a)	(b)	Al	MOUNT (c)
Net income for the year	F-3(c)	\$	306,270
Reconciling items for the year:  Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		\$	306,270
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this	Schedule is not a	pplicatble.	

### WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

### WASTEWATER OPERATION SECTION

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate nu consolidated under the same tariff should be assigned a group numbern consolidated should be assigned its own group number.	mber. Those systems w ber. Each individual sy	hich have been ystem which has not
The wastewater financial schedules (S-2 through S-10) should be f	iled for the group in tot	al.
All of the following wastewater pages (S-2 through S-12) should b by group number.	e completed for each gr	roup and arranged
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
	<del>(************************************</del>	
	<del> </del>	2
	A	. ———
		1
	-	
		1
	-	
	-	
	<del></del>	·
		35
		2
		·
		·

### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-22

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	w	ASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$	22,097,803
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6B		9,414,026
110	Accumulated Amortization	F-8		-
271	Contributions In Aid of Construction	S-7		12,050,042
252	Advances for Construction	F-20		,
	Subtotal		\$	633,735
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$	6,253,710
	Subtotal		\$	6,887,445
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		- - 1,079,491 -
	WASTEWATER RATE BASE		\$	7,966,937
WASTE	WATER OPERATING INCOME	S-3	\$	76,671
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income / Wastewater	er Rate Base)	8	0.962%

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**UTILITY NAME:** 

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

### WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME  (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
530	Operating Revenues	S-9B	\$ 3,899,889
530	Less: Guaranteed Revenue (and AFPI)	S-9A	365,524
	Net Operating Revenues		\$3,534,365
401	Operating Expenses	S-10A	\$ 2,758,566
403	Depreciation Expense	S-6A	837,089
	Less: Amortization of CIAC	S-8A	(416,289)
			(11,211)
	Net Depreciation Expense		\$ 420,800
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee		175 405
408.11	Property Taxes		175,495
408.11	Payroll Taxes		10,914 91,564
408.13	Other Taxes and Licenses		356
408	Total Taxes Other Than Income		\$ 278,328
409.1	Income Taxes		
410.1	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.1	Provision for Deferred Income Taxes - Credit		<u>-</u>
412.1	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses		\$3,457,694
	Utility Operating Income		\$76,671
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$ 365,524
413	Income From Utility Plant Leased to Others		-
414	Gains (losses) From Disposition of Utility Property		7
420	Allowance for Funds Used During Construction		-
	Total Utility Operating Income		\$442,195

KW Resort Utilities Corp

UTILITY NAME:

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(t)		92,864	375,000	7,197,220	99,120	4,662,203	1,114,003		105,270	2,221				892,789	682,208			527,505	5,742,901	28,762		44,203	88,345	274,455	1,862	32,360	23,671	110,842				\$ 22,097,803	
	RETIREMENTS**	(e)	n,														(14,555)																	\$ (14,555)	
	ADDITIONS	(p)	1 1 3				31,056	3,435	24,433								42,518			7,000	241,810				6,511	33,634								\$ 390,397	
PREVIOUS	YEAR	(c)	\$	92,864	375,000	7,197,220	68,064	4,658,768	1,089,570		105,270	2,221	•			892,789	654,245			520,505	5,501,091	28,762		44,203	81,834	240,821	1,862	32,360	23,671	110,842				\$ 21,721,962	
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE:

KW Resort Utilities Corp

UTILITY NAME:

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

15	7.	GENERAL PLANT	(k)																							88,345	274,455	1,862	32,360	23,671	110,842				531,535	
	.6 RECLAIMED	WASTEWATER DISTRIBUTION PLANT	(j)	50																	527,505							Children							527,505	
	.5 RECLAIMED	WASTEWATER TREATMENT PLANT	(i)	<del>\$</del>																															- \$	
ATRIX	4.	TREATMENT AND DISPOSAL	(i)	49		375,000	7,197,220	99,120														5,742,901	28,762		44,203										\$ 13,487,205	
WASTEWATER UTILITY PLANT MATRIX	£.	SYSTEM PUMPING PLANT	(i)	\$													892,789	682,208																	\$ 1,574,997	
WASTEWATER U	7	COLLECTION	(h)						4,662,203	1,114,003		105,270	2,221										The Section									A CONTRACTOR			5,883,696	
	1	INTANGIBLE PLANT	(g)	-	92,864																														\$ 92,864 \$	
		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	I ransportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCI. NO.		351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**UTILITY NAME:** 

**KW Resort Utilities Corp** 

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30	-	3.33%
355	Power Generation Equipment	20	·	5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations	*		
366	Reuse Services	/	-	S-1
367	Reuse Meters and Meter Installations	-	· · · · · · · · · · · · · · · · · · ·	3-
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and		-	
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	*	·	
389	Other Plant Miscellaneous Equipment	10	· · · · · · · · · · · · · · · · · · ·	10.00%
390	Office Furniture and Equipment	10 / 6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	· · · · · · · · · · · · · · · · · · ·		
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastev	water Plant Composite Depreciation Rate *			t======

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

KW Resort Utilities Corp

UTILITY NAME:

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

	TOTAL	(d+e)	(f)		2,322	276,629	11,463	141,109	28,225		2,809	3	18. 2. 0. 2. 11			29,760	29,925		12,814	254,094	822			4,504	35,679	103	249	1,359	5,223			:	837,089	
PRECIATION	OTHER CREDITS **		(e)							ev 14																								
CUMULATED DE	ACCRUALS		( <b>q</b> )		2,322	276,629	11,463	141,109	28,225		2,809					29,760	29,925		12,814	254,094	822			4,504	35,679	103	249	1,359	5,223				837,089	
VASTEWATER AC	BALANCE AT BEGINNING	OF YEAR	(o)	<u> </u>	52,186	1,009,548	(29,691)	2,741,678	538,655		36,083	2,220				561,656	326,116		141,133	2,899,304	13,044		24,101	38,975	118,462	1,395	34,898	18,539	63,190				\$ 8,591,492 \$ 	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(p)	Organization	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.		(a)	301	352	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total	

KW Resort Utilities Corp

UTILITY NAME:

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

	BALANCE AT END OF YEAR (c+f-j) (k)	(w)	000	1 204,508	(18.228)	2,882,787	566,880		38,892	2,220				591,416	341,486		153,947	3,153,398	13,866		24,101	43,479	154,141	1,498	35,147	19,898	68,413				\$ 9,414,026
NO	TOTAL CHARGES (g-h+i)					Å.									(14,555)			-													\$ (14,555)
LATED DEPRECIATION	COST OF REMOVAL AND OTHER CHARGES (i)																														
STEWATER ACCUMU	SALVAGE AND INSURANCE (h)	(-)																													
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	PLANT RETIRED (g)	(G)													(14,555)																\$ (14,555)
ANALYS	ACCOUNT NAME (b)	l	Urganization Ermohicae	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT. NO.		257	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total

**UTILITY NAME:** 

**KW Resort Utilities Corp** 

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$12,050,042
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$ 
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Debits		\$ -
Total Contributions In Aid of Construction		\$12,050,042

	Explain all debits charged to Account 2/1 during the year below:
_	
_	
_	

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$5,837,421
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$16,289_
Total debits	\$416,289_
Total credits	\$
Balance end of year	\$ 6,253,710

**UTILITY NAME:** 

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Total Credits		\$0

**UTILITY NAME:** 

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS						
	WASTEWATER SALES	(c)	(d)	(e)						
	Flat Rate Revenues:									
521.1	Residential Revenues			\$						
521.2	Commercial Revenues									
521.3	Industrial Revenues			***************************************						
521.4	Revenues From Public Authorities									
521.5	Multiple Family Dwelling Revenues	<del></del>	-							
521.6	Other Revenues	-	· · · · · · · · · · · · · · · · · · ·	·						
521	Total Flat Rate Revenues			\$						
	Measured Revenues:	-	1.							
522.1	Residential Revenues	1,430	1,429	1,390,186						
522.2	Commercial Revenues	290	293	1,961,133						
522.3	Industrial Revenues	-		1,501,100						
522,4	Revenues From Public Authorities		-							
522.5	Multiple Family Dwelling Revenues	-								
522	Total Measured Revenues	1,720_	1,722	\$3,351,319						
523	Revenues From Public Authorities	1								
524	Revenues From Other Systems									
525	Interdepartmental Revenues									
	Total Wastewater Sales	1,720	1,722	\$3,351,319						
	OTHER WASTEWATER REVENUES									
530	Guaranteed Revenues			\$						
531	Sale of Sludge									
532	Forfeited Discounts									
534	Rents From Wastewater Property									
535	<u></u>									
536	Other Wastewater Revenues			·						
	(Including Allowance for Funds Prudent	tly Invested or AFPI	)	407,621						
	Total Other Wastewater Revenues									

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS
NO.		CUSTOMERS *	CUSTOMERS *	2.1
- 2	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			\(\frac{1}{2} = \frac{1}{2} =
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
542	Discounts / Refunds	-		
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	3	3	140,949
541.3	Industrial Reuse Revenues			0
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	3	3	\$140,949
544	Reuse Revenues From Other System	ms		
	Total Reclaimed Water Sales	\$140,949		
	Total Wastewater Operating Revenue	\$3,899,889		

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

KW Resort Utilities Corp

UTILITY NAME:

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.1 .3 .4 .5 .6	CURRENT COLLECTION COLLECTION PUMPING PUMPING & DISPOSAL & DISPOSAL		(e) (f) (g) (h)	ses \$ 849,768 \$	holdere 306.272	Ideis		131,621	320,060 23,578 296,482		226,400	44,308 4,401	5,796	ting 27,311	26,565	Sa	16,614	32,928 11,611	rty		29,802		68,646	30,732		1,098		xpense 119,671	Other		95,415	\$ 2,758,566 \$ 39,590 \$ - \$ - \$ 734,384 \$ -
WASTEWAT					849,768	396 372	335.461		131,621	320,060		226,400	44,308	5,796	27,311	26,565		16,614	32,928			29,802		68,646	30,732		1,098		119,611			95,415	2,758,566
			ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT.	NO.	(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092		992	191	170	775	Tot

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

UTILITY NAME:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-22

**SYSTEM NAME / COUNTY:** 

KW Resort Utilities / Monroe

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	1,428	1,428
5/8"	Displacement	1.0	255	255
3/4"	Displacement	1.5	0	0
1"	Displacement	2.5	13	33
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0	8	64
3"	Displacement	15.0	1	15
3"	Compound	16.0	0	0
3"	Turbine	17.5	0	0
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0	0	0
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5	0	
8"	Compound	80.0	2	160
8"	Turbine	90.0	1	90
10"	Compound	115.0	0	0
10"	Turbine	145.0	0	0
12"	Turbine	215.0	0	0
	Total Wastewater System Meter Equiv	alents		2,225

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 61,786,709 /avg SFR customers 1422 /365 days = 119

### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.849MGD		
Basis of Permit Capacity (1)	AADF		
Manufacturer	Davco/US Filter		
Type (2)	AWT	V	
Hydraulic Capacity	873 GPM.		
Average Daily Flow	603,000		
Total Gallons of Wastewater Treated	220,194,000		
	0.100		
Method of Effluent Disposal	Golf Course/ Reuse		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

### OTHER WASTEWATER SYSTEM INFORMATION

1. Present number of ERCs* now being served 5,067	AADF .603 /119 gal / ERC
2. Maximum number of ERCs* which can be served	.849MGD/ 119 gal / ERC
Present system connection capacity (in ERCs*) using existing lines	7,314 at .849 MGD
4. Future connection capacity (in ERCs*) upon service area buildout	7,314 at .849 MGD
5. Estimated annual increase in ERCs*	5% 253 ERC's
6. Describe any plans and estimated completion dates for any enlargements or improved a 2022 the Utility spent more than a quarter of a million dollars on capital improvements to the WWTF	P and collection systems.
The treatment plant capital investment included replacement of electrical systems on East & West .250 N	
This work is ongoing and is to be completed in Q2 2023; the work involves panel fabrication, field insta	
SCADA integration and programming. All three phases were competitively bid and low bidder was aw	
make improvements to its Vacuum Pumps that power the Station; this will be done in the Second Quarter	
collection system includes vacuum valve replacements and epoxy coating of manholes and lift stations v	which extends the life of those assets.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse encorovided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG	d users and the amount of reuse
provided to each, if known.	
brovided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG	?N/A
brovided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed	? <u>N/A</u>
brovided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed.  If so, when?	? <u>N/A</u>
Servoided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed.  If so, when?  9. Has the utility been required by the DEP or water management district to implement	? N/A  nt reuse? N/A
Rey West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed'  If so, when?  9. Has the utility been required by the DEP or water management district to implement of so, what are the utility's plans to comply with this requirement?  10. When did the company last file a capacity analysis report with the DEP?  11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.	? N/A  nt reuse? N/A  Jul-16
Provided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed. If so, when?  9. Has the utility been required by the DEP or water management district to implement If so, what are the utility's plans to comply with this requirement?  10. When did the company last file a capacity analysis report with the DEP?  11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?  N/A	? <u>N/A</u> nt reuse? <u>N/A</u> Jul-16
Servoyided to each, if known.  Key West Golf Club: 61.420 MG; Monroe County Detention Center: 9.023 MG  8. If the utility does not engage in reuse, has a reuse feasibility study been completed. If so, when?  9. Has the utility been required by the DEP or water management district to implement If so, what are the utility's plans to comply with this requirement?  10. When did the company last file a capacity analysis report with the DEP?  11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?  N/A  c. When will construction begin?	? <u>N/A</u> nt reuse? <u>N/A</u> Jul-16
Solution of the plant upgrade necessary to meet the DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  N/A	? <u>N/A</u> nt reuse? <u>N/A</u> Jul-16

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-22

**UTILITY NAME:** 

### KW Resort Utilities Corp

(0.03)
(0.03
(0.0)
0.36
(0.06
0.29
0.29
(0.29)

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### **Supplemental Schedule**

### KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2022

	Employee	/	Amount	%	Class
1	Pierre Amboise	\$	3,012.52	5%	Employee
2	Bryan Milks	\$	5,004.55	5%	Manager
3	John Russo	\$	2,828.39	5%	Employee
4	Jason Phillips	\$	2,063.91	5%	Employee
5	Andrew Pfeiffer	\$	3,397.47	5%	Employee
6	Simon Marzetti	\$	2,671.13	5%	Employee
7	Brian Hinton	\$	2,517.21	5%	Employee
8	Judi Irizarry	\$	3,215.07	5%	Billing Mgr
9	Christopher Johnson	\$	8,845.02	5%	Officer
10	Robert Barrios	\$	2,666.15	5%	Employee
11	Mark Streisel	\$	2,070.43	5%	Employee
12	Timothy Sunderman	\$	5,355.93	5%	Manager
13	Gregory Wright	\$	6,071.14	5%	Officer