# CLASS "B"

# WATER and/or SEWER UTILITIES

(Gross Revenue of \$150,000 or More but Less Than \$750,000 Each)

# ANNUAL REPORT

OF

SU408 South Seas Utility Company 12800 University Drive. Suite 260 Ft. Myers. FL 33907-5335

> Qu8-5 Certificate Number(s)





FOR THE

YEAR ENDED DECEMBER 31, 199

Form PSC/WAS 5 (Rev. 12/22/86)

#### General Instructions

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Sewer Utilities.
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truely and completely states the fact.
- 14. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 17. Complete this report by means which result in a permanent record, such as by typewriter.
- 18. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Sewer 101 East Gaines Street Tallahassee, Florida 32399-0873

#### TABLE OF CONTENTS

Schedule	Page	Schedule	Page
Ex	ecutiv	ve Summary	
		Directors and Affiliates	E-7
Correct Cat 100	E-1	Affiliation of Officers & Directors	E-8
Conoral Information	E-2	Businesses Which Are A Byproduct,	
pirectory of Personnel Who Contact		Coproduct or Joint Product Result	
The Fla. Public Service Commission	E-3	Coproduct of Solite France	E-9
Company Profile	E-4	of Providing Service Business Transactions With Related	
Affiliate Organization Chart		Parties - Part I and II	E-10
remonsation of Officers & Directors	E-6	Parties - Part I am II	E-11
Business Contracts With Officers,		Composite of Statistics	
Fi	nanci	al Section	
Comparative Balance Sheet - Assets		Companies	F-13 F-14
and Other Debits	F-1	Capital Stock	F-14
Comparative Balance Sheet - Equity		Long Term Debt	F-15
Comparative Batance Briefs	F-2	Statement of Retained Earnings	
Capital and Liabilities		Bonds	F-16
Comparative Operating Statement	F-4	Advances from Associated Companies	F-16
Schedule of Year End Rate Base	F-5	Accrued Taxes	F-17
Utility Plant		laccrued Interest	F-18
Utility Plant Acquistion Adjustments	F-6	Regulatory Commission Expense -	
Accumulated Depreciation	F-6	1 Amortization of Rate Case Expense	F-18
Accumulated Amortization	F-7	Misc. Current & Accrued Liabilities	F-19
Nonutility Property	F-7	Ladrances For Construction	F-19
Special Deposits	F-8	Contributions In Aid Of Construction	F-20
Investments and Special Funds	F-9	Additions to CIAC Received from	
Accounts and Notes Receivable - Net	r-9	Capacity, Main Extension and	
Accounts Receivable from Associated	E-10	Customer Connection Charges	F-21
Compenies	F-ID	Accum. Amortization of C.I.A.C.	F-21
Notes Receivable from Associated	T 10	Additions to CIAC Received from	
Companies	F-10	All Developers or Contractors	
Prepayments		I	F-22
Miscellaneous Deferred Debits	F-11	Reconciliation of Reported Net	
Unamortized Debt Discount and	- 10	I market market a tracement that	
Expense and Premium on Debt	F-12	Federal Income Taxes	F-23
Extraordinary Property Losses	F-12	1 3 - 3 - 1 - 1	F-24
Notes Payable	F-13	AFUDC Calculation  AFUDC Capital Structure Adjustments	F-25
Accounts Payable to Associated		TAFUDC Capital Structure Adjustment	
Water	Opera	ation Section	
The Itility Plant Accounts	W-1	Statistics	W-6
Water Utility Plant Accounts	W-2	Water Treatment Plant, Mains,	1.7 7
Water Utility Expense Accounts	W-3	Services and Meters	W-7
Water Operating Revenue Basis for Water Depreciation Charges		Wells and Well Pumps, Reservoirs,	T.1. O
Basis for water Depreciation carry		and High Service Pumping	W-8
Analysis of Entries in Water	W-5	Other Water System Information	W-9
Depreciation Reserve		Calculation of ERC's	W-10
Pumping and Purchased Water			
Sewer	Opera	ation Section	
Sewer Utility Plant Accounts	S-l	Pumping Equipment and Service	5-6
Sewer Utility Expense Accounts	S-2	Connections	s-7
Sewer Operating Revenue	S-3	Collecting and Force Mains	S-8
Basis for Sewer Depreciation Charges	5-4	Other Sewer System Information	S-9
Analysis of Entries in Sewer		Calculation of ERC's	5-9
Analysis of Miches III bear	S-5		
Depreciation Reserve			
		ii.	

# EXECUTIVE SUMMARY

#### CERTIFICATION OF ANNUAL REPORT

UTILITY	NAME:	5	South	YEAR OF REPOR  DECEMBER 31, 19	
	I HERE	EBY CER	TIFY,	, to the best of my knowledge and belief:	
96	9375 L-23			The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.	
	YES (X)		2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
A.	YES (X)		3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.	
· · · · · · · · · · · · · · · · · · ·		NO ( )	4	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.	
	It	ems Cer	tifi	ied	
	1. ( X)	2. (X)	3. ( X)	4. (signerate of chief executive officer of the utility)	
i	1. ( X)		3. (X)	(signature of chief financial officer of the utility)	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

#### ANNUAL REPORT OF

Co	unty: Lee
South seas Utility Company (Exact Name of Utility)	
(Exact Name of Others)	
List below the exact mailing address of the utility for which norma	1 corespondence
List below the exact mailing address of the utility for many	
-lauld be cont:	
C/O Blacketer & Assoc.	
8270-105 College Parkway	
22010	0500
Fort Myers, FL 33919 Telephone: (941) 454-	8300
Name and address of person to whom correspondence concerning this r	report should
Name and address of person whom correspond	
be addressed:	
Melanie Arnieri at the address above.	
= 1 1 (0/1) /5/	8500
	6300
	127 2 2 2 W
List below the address of where the utility's books and records are	e located:
List below the address of where the Parkers	
8270-105 College Parkway Fort Myers, FL 33919	
Fort Myers, FL 33919	
1 (1) (5)	8500
	0000
	onc.
List below any groups auditing or reviewing the records and operati	lons:
Coopers & Lybrand	
Coopers a Lybrana	
Date of original organization of the utility: 12 / 10 / 75	
Date of original organization of the delition	
Check the appropriate business entity of the utility as filed with	the Internal
Check the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity of the utility and interest the appropriate business entity and appropri	
Revenue Service:	
- I I I	20 compration
Individual   Partnership   Sub S Corporation   X   11	120 Corporación
	2:
List below every corporation or person owning or holding directly of the utility:	or indirectly
List below every corporation securities of the utility:	
List below every corporation of person owners 5 percent or more of the voting securities of the utility:	
	Percent
	Ownership
Name	
	95.0 %
1. Mariner Group, Inc.	
	5.0 %
2. Willoughby T. Cox, Jr.	8
3.	ato ato ato
4.	g <sub>0</sub>
5.	g g
6.	g <sub>0</sub>
7.	96
	g g
8.	
9.	op .
10.	

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECTORY OF PERSONNEL WHO	CONTACT TIES		
NAME OF OMPANY	TITLE	ORGANIZATIONAL UNIT	USUAL PURPOSE FOR CONTACT WITH FPSC
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH TFSC
Joe K. Blacketer	N/A	Mariner Group, Inc.	General Administration
   Melanie Arnieri	N/A	Mariner Group, Inc.	Accounting
B. Kenneth Gatlin	N/A	Attorney	Legal
!   			i
1	1		
	1		
5	<u> </u> 		
	1		İ
	1		!
5			
i	İ		
	1		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

UTILITY NAME: South Seas Utility Company

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.

  F. Major transactions having a material effect on operations.
- A. Company founded in 1975.
- B. Company provides "sewer only" utility service to South Seas Plantation.
- C. Provides the best and most reasonable sewer utility service within the certified area.
- D. None.
- E. Commercial and residential growth is minimal.
- F. None.

YEAR	OF	RE	POR.	Γ
DECEMBE	R	31,	19	97

		12 13	_	*** * 1 1 / *	C
YTLITTI	NAME:	South	Seas	Utility	Company

#### PARENT / AFFILIATE ORGANIZATION CHART Current as of 12 / 31 / 97

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

the affiliates listed on E-7, E-10(a) and E-10(b). Mariner Group, Inc. 95% South Seas Utility Company, Inc.

South	Seas	Utility	Company
DOGETT	0000	00222	The second second

UTILITY NAME:\_

YEAR OF REPORT DECEMBER 31, 19 97

#### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
		§ 5 %	\$  \$ None
Joe K. Blacketer	President	%	
	i	8	
	İ	1 %	
	i	}	
	i	ી ક	
	i	8	
	i	કુ	\$
	i		

#### COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS OMPENSATION (d)
Robert M. Taylor Joe K. Blacketer	Director Director		\$ None  \$ None  \$  \$  \$  \$  \$

YEAR	OF	RE	POR	7
DECEMBE	R	31,	19	97

UTILITY	NAME:	South	Seas	Utility	Company	_
U + + + + + +						

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE			
to Maria			
	 	! ! ! ! ! !	

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

TILITY	NAME:	South	Seas	Utility	Company
71111111					

YEAR OF REPORT DECEMBER 31, 19 97

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Mariner Group, I	nd. Affiliation	Mariner Group, Inc. C/O Blacketer & Assoc 8270-105 College Pkwy Ft. Myers, FL 33919
	OCCUPATION OR BUSINESS AFFILIATION (b)	OCCUPATION OR AFFILIATION BUSINESS OR AFFILIATION CONNECTION

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the lassets are properly included in Account 121 - Nonutility Property along with the lassociated revenues and expenses segregated out as nonutility also.

	ASSET	S	REVENUES		EXPENS	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT.	REVENUES   GENERATED   (d)	ACCT.	EXPENSES INCURRED (f)	ACCI NO.
NONE	\$ NONE	NONE	NONE	NONE	NONE	NON
· Ŷ			 	1		1
	]			1		
· · · · · · · · · · · · · · · · · · ·			1			
	! !		-	 		
				1		
				-		
		i	i	1	1	_

YEAR OF REPORT DECEMBER 31, 1997

UTILITY NAME:

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

- Part I. Specific Instructions: Services and Products Received or Provided
  - 1. Enter in this part all transactions involving services and products received or provided.
  - 2. Below are some types of transactions to include:
    - management, legal and accounting services
    - computer services
    - engineering & construction services rental transactions
- material and supplies furnished
- leasing of structures, land and equipment
- repairing and servicing of equipment sale, purchase or transfer of various products

			ANNUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	(P)urchased/ or / (S)old /AMOUNT (d) / (e)
Mariner Group, Inc.	Management Accounting	   Annual   Annual 	
		İ	

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

NONE	NAME OF COMPANY OR RELATED PARTY (a)	1. Enter in this part all transaction to the purchase, sale or transfer of some types  2. Below are examples of some types transactions to include:  - purchase, sale or transfer of e purchase, sale or transfer of learn and structures.  - purchase, sale or transfer of services or transfer of services or transfer of services.  - purchase, sale or transfer of services or transfer or transfer of services or transfer or transfer or transfer of services or transfer or transfe
NONE	DESCRIPTION OF ITEMS	Purchase and Tran ns relating er of assets. of quipment. and ecurities.
NONE	SALE OR PURCHASE PRICE (c)	3. The columnar i  (a) Enter name (b) Describe k purchase (c) Enter the cate pur (d) Enter the reporte (e) Enter the (column (f) Enter the reporte plement used to
NONE	NET BOOK VALUE (d)	name be be be be be be be be be be be be be b
NONE	GAIN OR LOSS (e)	party of type of transfer ived or party and alue for or loss mmn (d)).  t value to value to descrif fair mar
NONE	MARKET VALUE (f)	ty or company. of assets sferred. or paid. Indi- and sale with "S". for each item loss for each item loss for each item and or in a sup- scribe the basis market value.

YEAR OF REPORT DECEMBER 31, 19 97

#### COMPOSITE STATISTICS FOR ALL PRIVATELY OWNED WATER AND SEWER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION (a)	WATER (b)	SEWER (c)
PLANT (Intrastate Only)(000's Omitted):	İ	
Plant in Service  Construction Work In Progress  Plant Acquisition Adjustment  Plant Held For Future Use  Materials and Supplies	\$	\$2.224 
Less: Accumulated Depreciation and Accumulated Amortization Contributions In Aid Of Construction		<u>963</u>
Net Book Cost	\$	\$ 1,037
REVENUES AND EXPENSES (Intrastate Only)(000's Omitted):		
Operating Revenues	\$	\$ 481
Depreciation and Amortization Expense Income Tax Expense Taxes Other Than Income Other Operating Expenses	\$ 	$\begin{vmatrix} 5 & -78 & -1 \\ -32 & -370 & -1 \end{vmatrix}$
Total Operating Expenses	\$	\$ 480
Net Operating Income	\$	\$1
	\$	\$64
Net Income	\$	\$ (63)
CUSTOMERS (Intrastate Only):	1	1
Residential - Yearly Average		33 12 20
Total	***************************************	65
OTHER STATISTICS (Intrastate Only):	<u> </u>	
Average Annual Residential Use Per 1,000 Gallons  Average Annual Residential Cost Per 1,000 Gallons  Average Residential Monthly Bill  Gross Plant Investment Per Customer		\$  \$34
İ	1	'

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

		REF.		CURRENT		PREVIOUS
ACCT.	A COMPANY ATTACK	PAGE	i	YEAR	1	YEAR
NO.	ACCOUNT NAME	(c)	i	(d)	1	(e)
(a)	(b)	1			-	
	UTILITY PLANT	i	i		1	
! !	Oliblii Fbrai	i	ĺ		1	
1202 105	THilite Dlant	F-5	\$	2,223,924	\$_	2,206,152
1101-1001	Utility Plant Less: Accumulated Depreciation	ĺ	-			!
100-110	and Amortization	F-6	l	963,288	! _	864,437
1 1		I	_			1 2/1 715
i i	Net Plant	l	\$_	1,260,636	15_	_1,341,/13
1114-115	Utility Plant Acquisition	_	1	NONE	1	NONE
1	Adjustments (Net)	F-5	! -	NONE	¦ —	
į l	Other Plant Adj. (Specify)	1	1	NONE	i	NONE
1		1	¦ —	HORE	i -	
1		1	l lc	1 260 626	İs	1,341,715
1	Total Net Utility Plant	i	۱۶—	1,260,636	i -	1,541,725
1	THE PROPERTY OF THE PROPERTY OF THE PERSON O	i	i		ĺ	I
A.	OTHER PROPERTY AND INVESTMENTS	i	i		1	I
1 /	la k	F-7	s	NONE	1\$	NONE
121	Nonutility Property  Less: Accumulated Depreciation	1	i '-		1 -	
122	and Amortization	i	ĺ		! _	
	and Andreased	1	1			NONE
1	Net Nonutility Property	1	\$_	NONE	\$_	NONE
i		]			1	
123	Investment In Associated Companies _	F-8	-		¦ -	
1 124	Utility Investments	F-8	¦ –		i -	
125	Other Investments	F-8	-		i -	
1 127	Other Special Funds	1 1-0	i —		i -	
1	I Threetments	i	ļş	NONE	15	NONE
!	Total Other Property & Investments	i	i -		1 -	
	CURRENT AND ACCRUED ASSETS	İ	1		1	
1	CURRENT AND ACCIONS 120220	İ	1		1	
1 121		1	\$_	NONE	1\$_	NONE
131	Special Deposits	F-7	! _		- l	
1 124	Library Prince	1	-			
1 135	Temporary Cash Investments	1	1 -		¦ -	. – – – – –
141-144	Accounts and Notes Receivable, Dess	1	1		i	
1	Accumulated Provision for	   F-9	1	45,444	i	23,694
!	Uncollectible Accounts	1 5-9	1 -		i -	
145	Accounts Receivable from Associated	F-10	i	NONE	1	NONE
1 245	Notes Receivable from Associated	1	i -		1 -	
146	Companies	F-10	1	NONE	! _	NONE
1 151	Material and Supplies	1	-	NONE	! _	NONE
	Prepayments	F-11	! _	- $6,116$		6110
171	Accrued Interest and Dividends	]	1		1	NONE
1 -/-	Receivable		-	_ NONE		NONE
174	Misc. Current and Accrued Assets	-!	1 -		-i -	
1		1	\$	51,560	İş	29,804
1	Total Current and Accrued Assets	-[	14-	51,500	-j '-	
1		-'	-			

	South Seas Utility Company	-10.7125
ITTITY NAME:	South Seas Utility Company	

YEAR OF REPORT DECEMBER 31, 19 97

# COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME (b)	REF.   PAGE   (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 186 190	Unamortized Debt Discount & Expense Extraordinary Property Losses Misc. Deferred Debits Accumulated Deferred Income Taxes Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS	  F-12  F-12  F-11	\$\\ \begin{array}{c ccccccccccccccccccccccccccccccccccc	\$ 5,598 NONE NONE NONE \$ 5,598

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCOUNT NAME	REF. PAGE (c)		CURRENT YEAR (d)		PREVIOUS YEAR (e)
EQUITY CAPITAL	   	       c	910	l Is	810
Preferred Stock Issued Other Paid-In Capital Discount on Capital Stock Capital Stock Expense. Retained Earnings Reacquired Capital Stock		1 _	NONE		NONE
Proprietary Capital (Proprietorship and Partnership Only)		   	NONE	   	NONE
Total Equity Capital		\$_ 	336,708	\$   	396,514
Bonds Advances from Associated Companies		  \$_   _	NONE	  \$	NONE NONE NONE 576,081
Total Long Term Debt		  \$ 	547,445	\$ 	576,081
Accounts Payable     Notes Payable     Accounts Payable to Associated Co.     Notes Payable to Associated Co.     Customer Deposits     Accrued Taxes     Accrued Interest     Accrued Dividends     Matured Long Term Debt     Matured Interest     Miscellaneous Current and Accrued     Liabilities     Total Current and Accrued	F-13    F-17  F-18 	    \$	45,796 NONE NONE 126,650 NONE 32,364 2,195 NONE NONE NONE	1	52,104 NONE NONE 73,939 NONE 31,443 2,196 NONE NONE NONE NONE
The same are a second s	EQUITY CAPITAL  Common Stock Issued Preferred Stock Issued Other Paid-In Capital Discount on Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  Bonds Advances from Associated Companies Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES  Accounts Payable Notes Payable to Associated Co. Notes Payable to Associated Co. Customer Deposits Accrued Taxes Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt  Matured Interest Miscellaneous Current and Accrued Liabilities	EQUITY CAPITAL  Common Stock Issued F-14 Preferred Stock Issued F-14 Other Paid-In Capital Discount on Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock F-15  Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital IONG TERM DEBT  Bonds Advances from Associated Companies F-16 Other Long Term Debt F-14  Total Long Term Debt F-14  CURRENT AND ACCRUED LIABILITIES  Accounts Payable Notes Payable to Associated Co. F-13 Notes Payable to Associated Co. F-13 Customer Deposits Accrued Taxes Accrued Taxes Accrued Taxes F-17 Accrued Interest Accrued Dividends Matured Long Term Debt F-18  Miscellaneous Current and Accrued F-19  Total Current and Accrued	ACCOUNT NAME (b)  EQUITY CAPITAL  Common Stock Issued Preferred Stock Issued Other Paid-In Capital Discount on Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock  Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  Bonds Advances from Associated Companies F-16 Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES  Accounts Payable Notes Payable to Associated Co. F-13 Notes Payable to Associated Co. F-13 Customer Deposits Accrued Interest Accrued Interest Accrued Dividends Matured Long Term Debt  Total Current and Accrued Liabilities  Total Current and Accrued  Total Current and Accrued  Total Current and Accrued  Total Current and Accrued  Total Current and Accrued	### ACCOUNT NAME (b)   PAGE (c)   YEAR (d)    ### EQUITY CAPITAL      Common Stock Issued	### ACCOUNT NAME (b) (c) (c) (d)  #### EQUITY CAPITAL    Common Stock Issued

# COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

		REF.	1	CURRENT	1	PREVIOUS
ACCT.	ACCOUNT NAME	PAGE	i	YEAR	1	YEAR
NO.	(b)	(c)		(d)	1	(e)
(a)	(b)	i—	i		<b>I</b> —	
		i	İ		1	
	DEFERRED CREDITS	i	1		1	ļ
	DEFERRED CHESTS	İ	1			!
251	Unamortized Premium on Debt	F-12	1\$		\$_	
252	Advances for Construction	F-19	_		! _	
	Other Deferred Credits	1	_		! _	
255	Accumulated Deferred Investment	1	1		ļ	1
1 233	Tax Credits	1	!		! -	
i		!	!	NONE	10	NONE
i	Total Deferred Credits	ļ	\$_	NONE	\$_	NONE
İ	-	l	1		1	
	OPERATING RESERVES	l	1		i	i
		1	10		ļş	
261	Property Insurance Reserve	i	~		i '-	
4.0	Injuries and Damages Reserve	1	i -		i –	
<b>1263</b>	Pensions and Benefits Reserve	1	i –		i -	
265	Miscellaneous Operating Reserves	i	i —		1	
	  Total Operating Reserves	i	İş	NONE	1\$_	NONE
	liotal operating reserves	ĺ	1		-	
1	CONTRIBUTIONS IN AID OF CONSTRUCTION	1	ļ		1	i.r
i	i	1	!		l c	404 255
271	  Contributions In Aid of Construction	F-20	15_	_4 <u>06,355</u>	¦	_406=323
272	la lated amostication of Contri-	1	1		1	161,515
چر پ	butions In Aid of Construction_	F-21	¦ —	101,913	i -	101,515
1 *		1	10	224,440	İs	244,840
	Total Net C.I.A.C.	i	1-	227,110	1	
ļ	ACCUMULATED DEFERRED INCOME TAXES	i	i		ĺ	
1	ACCUMULATED DEFERRED INCOME INCOME	i	i		1	
1 201	  Accumulated Deferred Income Taxes -	ĺ	15		15	
281	Accelerated Depreciation	1	_		! _	
1 282	Accumulated Deferred Income Taxes -	1	1 -			
i	Liberalized Depreciation	1	! _		! -	
283	Accumulated Deferred Income Taxes -	]	!		1	
1	Other	!	! -			
ĺ		1	10	NONE	\$	NONE
1	Total Accum. Deferred Income Taxes _	·i	1\$_	NONE	i'-	110112
1	TART THE	1	Is	1 215 500	15	1,377,117
	TOTAL EQUITY CAPITAL AND LIABILITIES	i	200	1,315,598	=	1,3//,11/
1	1	i	i		1	

TILITY NAME: South Seas Utility Company

#### COMPARATIVE OPERATING STATEMENT

			PREVIOUS	REF.	CURRENT
ACCT.		1	YEAR	PAGE	YEAR
NO.	ACCOUNT NAME	1	(c)	(d)	(e)
(a)	(b)	1	(0)	I	II
					i
1		1			i
1	UTILITY OPERATING INCOME	1		i	i i
1		1	459,236	(E-3(P)	\$ 481,346
400	Operating Revenues	\$	439,230	F-3(D)	1
1				  r 2(h)	15 260 670
401	Operating Expenses	\$			\$369,670
1 403	Depreciation Expense	!	77,364	F-6	<u></u>
406	Amortization of Utility Plant			1	1
1	Acquisition Adjustment	!	NONE	1	NONE
407	Amortization Expense		NONE	1	<u>NONE</u>
1400	Taxes Other Than Income	_	31,561	F-17	31,781
	Income Taxes	_	NONE	F-17	NONE
1407.1	Deferred Income Taxes	1	NONE	1	NONE
1410.10	Provision for Deferred Income Taxes -	1		1	1
1	1 Constit	1	NONE	1	NONE
1412 10	Investment Tax Credits Deferred to	1 -		1	
1	Litture Periods	1	NONE	1	NONE
1/12 11	Investment Tax Credits Restored to	1 -		1	!
1412.11	Operating Income	i	NONE	1	NONE
1	operating management	1			
1	Utility Operating Expenses	\$_	447,433		\$ 479,902
¦		1			!
1	Utility Operating Income	1\$	11,803	1	\$1,444
1	locality operating man	1 -		1	!
1 412	  Income From Utility Plant Leased	1		ļ	
413	to Others	1	NONE		NONE
1 43 4	Gains (Losses) From Disposition of	1 -		1	
414	Utility Property	1	NONE		NONE
1	Ottlity Property	1 -		1	
1	Total Utility Operating Income [Enter	1		1	
1	here and on Page F-3(c)]	ļş	11,803	1	\$ 1,444
1	nere and on rage restori	1'-		1	
1	1	Ì			
1					

# COMPARATIVE OPERATING STATEMENT (Cont'd)

REF.	WATER   (g)	REF. PAGE (h)	SEWER (i)	OTHER (j)
W-2   F-6     F-6	\$	S-3   S-2   F-6   F-6   F-17	\$ 481,346	\$
F-17   F-17         		F-17   F-17 		
	\$  \$		\$ 479.902  \$ 1,444     _ NONE	\$
			NONE     \$ 1,444	  \$ 

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

		1	PREVIOUS	REF.	1	CURRENT
ACCT.	ACCOUNT NAME	i	YEAR	PAGE	1	YEAR
NO.	(b)	i	(c)	(d)	1	(e)
(a)	(b)					
	Total Utility Operating Income [From Page F-3(a)]	   \$	11,803		  \$	1,444
	OTHER INCOME AND DEDUCTIONS			İ	İ !	
1	and whiteact beautetions	  \$	NONE	1	  \$	NONE -
1	Costs and Expenses of Merchandising, Jobbing and Contract Work					
	Interest and Dividend Income			l	!	
420	Allowance for Funds Used During			1	i i	
I	Construction			l I		. – – – – –
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses	-				
1	Total Other Income and Deductions	\$	NONE		\$	NONE
1	Total Other modile and beddecross	i —			1	
İ .	TAXES APPLICABLE TO OTHER INCOME				1	!
408.20	Taxes Other Than Income	\$		F-17	\$	
1400 20	Tweens Mayor			F-17		
410.20	Provision for Deferred Income Taxes			! !	¦	. – – – – –
	Provision for Deferred Income Taxes -	1			i	i
	Credit				i	
1412.20	Investment Tax Credits - Net Investment Tax Credits Restored to			Ì	i	
1412.30				İ	ĺ	Į.
!	Operating Income	i —			1	
	Total Taxes Applicable To Other Income _	\$	NONE		\$	NONE
	INTEREST EXPENSE	İ			 	(0, (0)
427	Interest Expense	1\$	50,748	F-18	\$	60,491
428	Amortization of Debt Discount & Expense		$\frac{3}{712}$	F-12		$\frac{-\overline{3},\overline{7}1\overline{2}}{\overline{2}}$
429	Amortization of Premium on Debt		NONE	F-12		NONE
	Total Interest Expense	   \$	54,460	1   	\$	64,203
1	EXTRAORDINARY ITEMS				i I	İ
434	Extraordinary Income  Extraordinary Deductions  Income Taxes, Extraordinary Items	\$	=====	 	\$   	
	Total Extraordinary Items	\$	NONE		\$	NONE
	NET INCOME	\$	(42,657)		\$	(62,759)
1		220				
		-				

UTILITY	NAME:	South	Seas	Utility	Company	

YEAR OF REPORT DECEMBER 31, 19 97

#### SCHEDULE OF YEAR END RATE BASE

		REF.	WATER	SEWER
ACCT. NO. (a)	ACCOUNT NAME (b)	PAGE (c)	UTILITY (d)	UTILITY (e)
101	Utility Plant In Service	   F <b>-</b> 5	  \$N/A 	  \$2,223,924
	Less:	İ		
1Ø8   11Ø   271	Nonused and Useful Plant (1)  Accumulated Depreciation  Accumulated Amortization  Contributions In Aid of  Construction  Advances for Construction	   F-6   F-6    F-20  F-19	 	- NONE - 963,288
252		Ì	ls	854,281
	Subtotal	į	i	
272   1	Additions:  Accumulated Amortization of Contributions In Aid of Construction  Subtotal  Plus or Minus:	      F-21     	    \$	181,915  \$ 1,036,196
114   115   	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-5		4 <u>6,209</u>
 	RATE BASE	   	\$	\$ 1,082,405
	UTILITY OPERATING INCOME	1		\$ 1,444
1	ACHIEVED RATE OF RETURN	       	. 6	

#### NOTES :

Estimated if not known. (1)

Include only those Acquisition Adjustments that have been approved (2)

by the Commission. Calculate using the Balance Sheet Method, beginning-year end average. (3)

UTILITY	NAME:	Son	ıth	Seas	Utility	Company

YEAR OF REPORT
DECEMBER 31, 19 97

### UTILITY PLANT (ACCTS. 101 - 106)

ACCT.	DESCRIPTION (b)	WATER (c)	   SEWER   (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:	3			1
102     103     104	Utility Plant In Service Utility Plant Leased to Others Property Held for Future Use Utility Plant Purchased or Sold		\$2,223,924 	\$ 	\$ <u>2,223,924</u>
105	Construction Work In   Progress				
     	  Total Utility Plant	\$ N/A	  \$2,223,924 	\$ N/A	\$2,223,924

# UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment approximately report acquisition adjustment approximately report and report acquisition adjustment approximately report acquisition adjustment approximately report acquisition adjustment approximately report acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition adjustment acquisition a	oproved by the	lated accumulated commission, in	ted amortization clude the Orde	on separately. er Number.
DESCRIPTION (a)	   WATER   (b)	   SEWER   (c)	OTHER THAN REPORTING SYSTEMS (d)	   TOTAL   (e)
ACQUISITION ADJUSTMENTS (114):		i I		
	\$	\$ 	\$ 	\$ 
Total Flanc Pagazozo	    \$N/A	\$ NONE	   \$ N/A	NONE
ACCUMULATED AMORTIZATION (115):	 	  \$ 	  \$	  \$ 
and a property of a property of the contract o	Is N/A	S NONE	  \$ N/A	NONE
Total Accumulated Amortization Net Acquisition Adjustments	\$ N/A	S NONE	S N/A	S NONE
				1

# ACCUMULATED DEPRECIATION (ACCT. 108)

DESCRIPTION (a)	WATER (b)	   SEWER   (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year    Credit during year:   Accruals charged to Account   108   Accruals charged other   accounts (specify)	\$		\$   	\$ <u>864,437</u>    \$ <u>98,851</u>
Salvage   Other credits (specify)				
Total credits   Debits during year:   Book cost of plant retired   Cost of removal   Other debits (specify)	\$	\$ 98,851  \$	\$  \$	\$ 98,851  \$  
Total debits		  \$    \$ 963,288	  \$    \$ NONE	\$  \$  \$  \$ 963.288
l -				

### ACCUMULATED AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		SEWER (c)	R	THER THAN EPORTING SYSTEMS (d)	       	TOTAL (e)
Balance first of year	\$		ļ\$ -	NONE	1\$ -		\$ - 	NONE
Credit during year: Accruals charged to Account  110 Other credits (specify)	\$		  \$ - 		  \$_ 		  \$ 	
			į -		-		   	
Total credits	\$		\$_	NONE	ļ\$ _		1\$ -	NONE
Debits during year:	  \$ 		\$     		\$ _		\$ 	
	10		  \$	NONE	  \$		\$	NONE
Total debits	13		i -	.10112	1 -		1	
Balance end of year	\$	N/A	\$   =	NONE	\$ :  ≈ 	N/A	\$   	NONE

YEAR	OF	RE	POR	
DECEMBE	R	31,	19_	97

#### NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	classes of pr	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	ļş	\$	\$	\$
· · · · · · · · · · · · · · · · · · ·				-
Total Nonutility Property_	S NONE	s NONE	\$ NONE	S NONE.

#### SPECIAL DEPOSITS (ACCT. 132)

Report hereunder all special deposits carried in Accounts 132.	
DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (ACCT. 132):	\$
Total Special Deposits	S NONE

# INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried	in Accounts	123 thru 127.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123)		  \$ 
Total Investment In Associated	\$	\$ NONE
UTILITY INVESTMENTS (ACCT. 124):	  \$  \$  \$	  \$   
Total Utility Investments	\$	NONE
OTHER INVESTMENTS (ACCT. 125):	\$	s 
Total Other Investments	\$    -	\$ NONE
SPECIAL FUNDS (ACCT. 127):		  \$ 
Total Special Funds		NONE

# ACCOUNTS AND NOTES RECEIVABLE - NET (ACCTS. 141 - 144)

Report hereunder all accounts and notes receivable included in Accounts 142 and 144 should be list	ded in Accounts ted individual	141, ly.	, 142 and
DESCRIPTION (a)		7	TOTAL (b)
ACCOUNTS RECEIVABLE:			1
Customer Accounts Receivable (Acct. 141):  Water Sewer Other	\$4 <u>5,444</u> _		
Total Customer Accounts Receivable			45,444_
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	  \$	   	
7		 	NONE
Total Other Accounts Receivable		i	_10112
NOTES RECEIVABLE (Acct. 144):	  \$ 		
		ļ	
		į	
Total: Notes Receivable		    \$	NONE 45.444 _
Total Accounts and Notes Receivable			
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143)		į	
Balance first of year  Add: Provision for uncollectibles for current year  Collections of accounts previously written off Utility accounts Others	\$  \$ 		
Total Additions  Deduct accounts written off during year:  Utility Accounts  Other	\$  \$		
Total accounts written off	\$		NONE
Balance end of year		\$ <u> </u>	NONE
Total Accounts and Notes Receivable - Net		\$   ===	45,444

		South	Sage	IItility	Company	1	YEAR OF	RE	PORT	2
UTILITY	NAME:	South	Deas	ociticy	-	1	DECEMBER	31,	19_	97
						1				

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

DESCRIPTION (a)	TOTAL (b)
	ļş
al	

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	१ ६	
	- S	
	8	
	8	
al	\$	NONE

	NAME	South	Seas	Utility	Company	
UTILITY	NAME					

YEAR OF REPORT
DECEMBER 31, 19 97

#### PREPAYMENTS (ACCT. 162)

DESCRIPTION (a)		OTAL (b)
Prepaid InsurancePrepaid Rents		3 <u>,</u> 7 <u>6</u>
Prepaid Interest Prepaid Taxes Other Prepayments (Specify): Operating Permit-5 years		2 <b>,</b> 35
Total Prepayments	\$	6,11

# MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION (a)	TOTAL (b)
MISCELLANEOUS DEFERRED DEBITS (Acct. 186):  Deferred Rate Case Expense (Acct. 186.1) Other Deferred Debits (Acct. 186.2)	\$
Total Miscellaneous Deferred Debits	NONE NONE

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 and 251)

Report the net discount and expense or premium separat	ely for each se	curity issue.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181):	1	
First Union Loan Costs	\$ _ <u>3,712</u>	\$ _3,402
Total Unamortized Debt Discount and Expense	_ \$ 3,712 _	3,402
UNAMORTIZED PREMIUM ON DEBT (Acct. 251):		i   
4	_ \$	\$
Total Unamortized Premium on Debt	NONE	NONE
	_'	·

\*\* Will not foot to last years report. 1996 Y/E total was incorrect. Correction was made after filing of 1996 PSC Report.

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item separately.	
DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
	\$ 
Total Extraordinary Property Losses	S NONE

### NOTES PAYABLE (ACCTS. 232 and 234)

DESCRIPTION (a)	NOMINAL DATE OF ISSUE (b)	DATE OF MATURITY (c)	i	FREQUENCY OF PAYMENT (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
ACCOUNT 232 - NOTES PAYABLE:	====		 	i	\$ 
Total Account 232					S NONE
ACCOUNT 234 - NOTES PAYABLE TO ASSOCIATED COMPANIES: -Mariner Group, Inc.	====		Prime %		  \$126.650 
Total Account 234			op		126,650

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Report each account payable separately.		
DESCRIPTION (a)		TOTAL (b)
	ļ\$	
	-	
Total	\$ 	NONE

#### CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	COMMON STOCK (b)	PREFERRED STOCK (c)
Par or stated value per share   Shares authorized   Shares issued and outstanding   Total par value of stock issued   Dividends declared per share for year   Shares issued   Dividends declared per share for year   Dividends declared per share f	\$ 10/share	\$ NONE     NONE     NONE

#### LONG TERM DEBT (ACCT. 224)

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	FREQUENCY OF PAYMENT (c)	AMOUNT PER
First Union 12/1/93 Matures 11/17/98	8.46%		\$ _547,445   
Total	i <u> </u>		\$ 547,445

#### UTILITY NAME: South Seas Utility Company

YEAR OF REPORT DECEMBER 31, 1997

#### STATEMENT OF RETAINED EARNINGS

1.	Dividends	should	be	shown	for	each	class	and	ser	ies (	of (	capi	tal st	cock.	
Show 2.	amounts of Show separ	f divide cately t	ends :he	per s	share and	feder	al in	came	tax	eff	ect	of	items	shown	in
Accou	int No. 439	<b>)</b> .													

		1
NO.	DESCRIPTION (b)	AMOUNTS (c)
215	Balance beginning of year	\$ (401.343)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	    \$
	Total Credits	\$  \$
     435   436	Total Debits  Balance Transferred from Income  Appropriations of Retained Earnings:	\$  \$_( 62,759)    \$
437	Dividends Declared:  Preferred Stock Dividends Declared	\$ NONE
438	Common Stock Dividends Declared  Total Dividends Declared	\$ NONE
   214 	Balance end of year   Appropriated Retained Earnings (state balance and   purpose of each appropriated amount at year end):	\$ (464,102)    \$ 
	Total Appropriated Retained Earnings	\$ NONE   \$ (464,102)
Notes	to Statement of Retained Earnings:	İ

Notes to Statement of Retained Earnings:

<sup>\*\* 1996</sup> Year End total was incorrect. Correction was made after filing of 1996 PSC Report. Reclassed Operating Permit from expense to prepaid.

## BONDS (ACCT. 221)

	l II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL   DATE OF ISSUE AND DATE OF MATURITY)   (a)	RATE (b)	FREQUENCY  OF PAYMENT   (c)	AMOUNT PER
		96	  s 
		96	
		8   8	
Total			NONE

## . ADVANCES FROM ASSOCIATED COMPANIES (ACCT. 223)

Report each advance seperately.		
DESCRIPTION (a)		TOTAL (b)
	ļş	
Total	\$	NONE

## ACCRUED TAXES (ACCT. 236)

ACCT.	DESCRIPTION (b)	WATER (c)	SEWER   (d)	OTHER (e)	TOTAL (f)
	Balance First of Year	ļ\$	  \$31,443	  \$	\$ 31,443
408.10	Property Taxes Payroll Taxes Other Taxes & Licenses		\$ _ 21,779	  \$ 	\$ - \frac{21,779}{10,002} - \\ \\ \\
409.11   410.10   410.11  	State Income Taxes Taxes Applicable To Other Income (Accts. 408.2, 409.2, 409.3,		      s	i —	 
	Total Taxes Accrued	ļ\$	31,781	\$ 	\$ 31,781
408.10	Federal Income Taxes	   \$		  \$ 	\$ _ 30,860
	Taxes Applicable To Other Income (Accts. 408.2, 409.2, 409.3, 410.2)				
	Total Taxes Paid	I	30,860	\$	30,860
	Balance End of Year	\$ N/A	32,364	\$ N/A	32,364

\* \* R E V I S E D \* \*
YEAR OF REPORT DECEMBER 31, 19 97

## ACCRUED INTEREST (ACCT. 237)

				-	m according	,-		1-	
		BALANCE			T ACCRUED YEAR		INTEREST PAID	i	BALANCE
DESCRIPTION OF DEBT		BEGINNING OF YEAR	ACCT. DEBIT		AMOUNT (d)	1	DURING YEAR (e)		END OF YEAR (f)
(a)	ļ_	(b)		i-	(4)	i-		-	
ACCOUNT NO. 237.1 - ACCRUED INTEREST ON LONG TERM DEBT: First Union				    \$ 	48_310 	    \$ 	_ 48_3_0_ 		
				1					
Total Account No. 237.1	ş	00		\$	48,310	\$	48,310	\$ 	00
ACCRUED INTEREST ON OTHER LIABILITIES: Ciac Accrual	\$	2.195		  \$ 		\$	 - <u>12,181</u>	\$   	
Mariner Group I/CO Int calc @ prime 8.57					12,181				
Total Account No. 237.2	\$	2,195		\$	12,181	\$	12,181	\$	2,195
Total Account No. 237	ş.	2,195		\$	60,491	\$	60.491	\$	2,195

## REGULATORY COMMISSION EXPENSE - AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 and 766)

	EXPER INCUR			AMOUNT RANSFERRED	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.)		DURING YEAR (b)	EAR   NO. 186		ACCT.		AMOUNT (e)	
	ļş		-  \$ 			\$		
	1		1			1		
Total		NONE	    \$ 	NONE		\$	NONE	

## ACCRUED INTEREST (ACCT. 237)

	BALANCE		FT ACCRUED F YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT	BEGINNING	DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO. 237.1 - ACCRUED INTEREST ON LONG TERM DERT: First Union	\$   	       	4 <u>8</u> , <u>3</u> 1 <u>0</u> 	\$	  s
Total Account No. 237.1 ACCOUNT NO. 237.2 - ACCRUED INTEREST ON	\$ 00	 	48,310		  \$00    \$
OTHER LIABILITIES: Ciac Accrual	2.195			\$   	
3	\$ 2.195	\$	48,310	\$    \$  48,310	  \$\_2,195    \$\_2,195 

REGULATORY COMMISSION EXPENSE - AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 and 766)

		EXPENSE INCURRED	Z	AMOUNT RANSFERRED	CHARG	ED OFF DURING YEAR
DESCRIPTION OF CASE (DOCKET NO.)		DURING YEAR (b)	 	TO ACCT. NO. 186.1	ACCT.	AMOUNT (e)
	\$		\$ 		 	\$ 
					===	
Total	\$	NONE	\$   	NONE		S NONE

YEAR	OF	RE	PORT	
ECEMBI	ER.	31,	19	97

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCT. 241)

DESCRIPTION (a)	   E1 	BALANCE ND OF YEAR (b)	- -
		=====	·
			:   -   -
Total Miscellaneous Current And Accrued Liabilities	  \$   	NONE	-   -

## ADVANCES FOR CONSTRUCTION (ACCT. 252)

	DALANCE	[	DEBITS		BALANCE
NAME OF PAYOR (a)		ACCT.	AMOUNT (d)	CREDITS (e)	END OF YEAR (f)
	\$		\$ 	\$     	\$ 
	=====			=====	
	=====				
	S NONE			s NONE	 
Total	NONE NONE		NONE NONE	110414	

YEAR OF REPORT DECEMBER 31, 19 97

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 271)

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection		\$ 406,355       	\$          s	\$ 406,355
Charges (Schedule "A") Contributions received from Developer or Contractor Agreements in cash or property (Schedule "B")	\$			
Total Credits	\$ 	\$ NONE	\$  	S NONE
year (All debits charged during the year must be explained below)	  -  \$	    \$NONE	  \$	\$ NONE
Total Contributions In Aid of Construction	  \$ N/A 	  \$ 406,355 	\$ N/A	\$ 406,355

- 1-1-	- 11	a abita	charmed	to Account	271	below:	
Explain	all	debits	Chargen	W Account			

UTILITY	NTAME .	South	Seas	Utility	Company
OTTITI	TACALITY .				

YEAR OF REPORT
DECEMBER 31, 19 97

# SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGES	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	WATER   (d)	SEWER (e)
		\$	\$	\$
Çî.				
Total Credits			S NONE	\$ NONE
, , , , , , , , , , , , , , , , , , ,			İ	<u> </u>

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 272)

DESCRIPTION (a)	   WATER   (b)	   SEWER   (c)	W&S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	ş	\$ 161,515	\$	\$ 161,515
Dedits during year: Accruals charged to Account 272 Other debits (specify):	  \$ 	  \$20,400	  \$   	
Total debits	ļ\$	\$ 20,400	\$	\$ 20,400
Credits during year (specify):	  \$	  \$ 	  \$	\$
Total Credits	I \$	\$ NONE	  \$	\$ NONE
Balance end of year	S N/A	181,915	N/A	181.915

UTILITY	NAME:	South	Seas	Utility	Company

YEAR OF REPORT DECEMBER 31, 19 97

# SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION	INDICATE "CASH" OR "PROPERTY"	   WATER	   SEWER
(a)	(b)	(c)	(d)
		\$	\$
	1		!
			!
7-			
	i		
	i		
	i		
	i		
		i	
	i		
			i
Total Credits		\$ NONE	\$ NONE
			-

WITT TOW NAME.	South Seas Utility Company	YEAR OF REPORT
TILITY NAME:		DECEMBER 31, 19 <u>97</u>

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the s	detail as furnished on Schedule M-1
The reconciliation should include the s	same detail as luminished as being
of the federal tax return for the year. The	- Descriptions should clearly indicate
c	W THE CAMBUCACTOR OF CITY
the nature of each reconciling another are size	size a consolidated federal tax

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

allocation, assignment, or sharing of the consolidated tax allorg un	e group	
DESCRIPTION (a)	REF. (b)	(c)
Net income for the year Reconciling items for the year: Taxable income not reported on books:		\$ ( 62,759)   
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		=====
Federal tax net income		\$ ( 62,759)

UTILITY	NAME:	South Se	eas Utility	Company	1	YEAR OF REPORT DECEMBER 31, 1997
					- 1	

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	  PERCENTAGE   OF   CAPITAL   (c)	ACTUAL COST RATES (d)	  WEIGHTED     COST     (e)
Common Equity	  \$	8	96	है। है।
Preferred Stock		ફ્રી	ક	8
Long Term Debt		8	ફ	ફ
Customer Deposits		8	ફ	8
  Tax Credits - Zero Cost		   %	Ø.ØØ %	ફ
Tax Credits - Weighted Cost		%	ફ	ક્ષ
  Deferred Income Taxes		1 8	ફ	ફ્ર
[Other (Explain)		8	8	8
Total	\$ N/A	100.00 %		N/A %
 		SERVICE		

- (1) Should equal amounts on Schedule B, Column (f), Page F-25.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

1	Current Commission approved AFUDC rate:	<sup>9</sup>
 	Commission order approving AFUDC rate:	

	South Seas Utility Company	YEAR OF REPORT
UTILITY NAME:	South Seas Utility Company	DECEMBER 31, 19 97

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSIMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cos Tax Credits - Weighted Cost of Capital Deferred Income Taxes Other (Explain)	ļ\$ 	\$ 	\$ 	ş	\$     \$ NONE

(1)	Explain	below	all	adjustments	made	in	Column	(e):
<u> </u>								
i								
l								
i								
ļ	1							
l								
!								
1								
i								
1								
İ								

## WATER

## **OPERATING**

## **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-10 have been omitted from this report.

# SEWER OPERATION SECTION

UTILITY	NAME:	South	Seas	Utility	Company
C 2					

YEAR OF REPORT DECEMBER 31, 19 97

## SEWER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME (b) Organization	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)
351	Franchises	i'		!
	1 2 7 Table	60,000		
354	Structures and Improvements	350,359	!	
360	Collection Sewers - Force		!	
361	Collection Sewers - Gravity _		!	
362	Special Collecting Structures	31,760		
1 363	Services to Customers			
1 364	Flow Measuring Devices			
365	Flow Measuring Installations			
370	Receiving Wells		1 500 -	
371	Pumping Equipment	589,031 1,024,074	<u>8,500</u>	i
380	Treatment and Disposal Equip.	1,024,074		
381	Plant Sewers	71,879	i	
	Outfall Sewer Lines	120/3	1	1
389		79,050	i	
!	Equipment			
	Office Furniture and Equip.		1	
391	Stores Equipment			
392	Tools, Shop and Garage Equip.			
393	Laboratory Equipment	1		I I
394	Power Operated Equipment	1		
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant		-	
		\$ 2,206,153	\$ 17.772	\$00

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

#### SEWER UTILITY PLANT MATRIX .5 .4 .2 .1 TREATMENT AND SYSTEM GENERAL DISPOSAL PUMPING COLLECTION INTANGIBLE CURRENT PLANT PLANT PLANT PLANT PLANT YEAR (k) (j) (i) (h) (g) (f) \_6<u>0,000</u> 60,000 350,359 XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXX ,760 XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXX 597,531 XXXXXXXXXXXXXXXX 597,531 XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX 1,033,346 XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX ,879 XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX 71,879 79,050 79,050 XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX \$ 1,594,634 00 15 597,531 31,760 2,223,925 00

יייד דייין	NAME:
	TALE TITLE

YEAR OF REPORT
DECEMBER 31, 1997

## SEWER UTILITY EXPENSE ACCOUNTS

			.1	.2
i			COLLECTION	COLLECTION
			EXPENSES -	EXPENSES -
ACCT.		CURRENT	OPERATIONS	MAINTENANCE
NO.	ACCOUNT NAME	YEAR	(d)	(e)
(a)	(b)	(c)	Ι (α)	
				ĺ
		I NONE	İs	\$
701	Salaries and Wages - Employees	17	Y	
7Ø3	Salaries and Wages - Officers,	1		1
	Directors and Majority	i I NONE	i	1
	Stockholders	'		
7Ø4	Employee Pensions and Benefits	NONE	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
71Ø	Purchased Seweage Treatment	NONE	XXXXXXXXXXXXXXX	
711	Sludge Removal Expense	NONE	1 222	XXXXXXXXXXXXXXX
715	Purchased Power	53,306		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
716	Fuel for Power Purchased	NONE		
718	Chemicals	NONE		
720	Materials and Supplies	!		
731	Contractual Services - Eng	18,685		
732	Contractual Services - Acct.	24,000		
733	Contractual Services - Legal	839		
734	Contractual Services -	1		
1	Management Fees	12,000	31,361	7,237
735	Contractual Services - Other	241,238	<u>-</u>	
741	Rental of Building/Real			
1 *	Property	!		
742	Rental of Equipment			
75Ø	Transportation Expenses	!		
756	Insurance - Vehicle			
757	Insurance - General Liability		1	Ì
758	Insurance - Workman's	1	i	
1	Compensation	!		
	Insurance - Other	17,868	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
760	Advertising Expense		XXXXXXXXXXXX	
766	Regulatory Commission Expenses	1	XXXXXXXXXXXX	
1	- Amortization of Rate Case	1	XXXXXXXXXXXX	
1	Expense		VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV	
767	Regulatory Commission Expenses	1		
1	- Other		ZVZXZXZXZXXXXX	XXXXXXXXXXXXXXXX
770	Bad Debt Expense		- WWANANANANANA	İ
775	Miscellaneous Expenses	1,734		1
	Total Sewer Utility Expenses _	\$ 369,670	\$ 31,361	7,237
1	1	1	1	

## SEWER EXPENSE ACCOUNT NATRIX

	.4	.5	.6	.7	.8
PUMPING EXPENSES - OPERATIONS (f)	PUMPING   EXPENSES -   MAINTENANCE   (g)	TREATMENT &   DISPOSAL   EXPENSES -   OPERATIONS   (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)	CUSTOMER ACCOUNTS EXPENSE (j)	ADMINISTRATIVE & GENERAL EXPRISES (k)
\$	\$	\$	\$	\$	\$
 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
					18,685 24,000 839 12,000
57,897		110,969_	4.825		
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	<u>xxxxxxxxxxxx</u>		   <u> </u>   <u>                             </u>		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
\$ 57,897	\$ 28,949	\$ 164,275	  \$   4,825	\$	75,010

YEAR OF REPORT DECEMBER 31, 1997

## SEWER OPERATING REVENUE

ACCT.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)		AMOUNTS (e)
	Operating Revenues:			1	1
521.1	Commercial Revenues  Industrial Revenues  Revenues From Public Authorities  Multiple Family Dwelling Revenues			  \$ _ 	32,357
	Total Flat Rate Revenues	1	1	ļ\$ _	32,357
522.1	Measured Revenues:  Residential Revenues  Commercial Revenues  Industrial Revenues	$-\frac{32}{12}$	<u>33</u>	  \$_   	18,888 173,158
522.4	Revenues From Public Authorities Multiple Family Dwelling Revenues	<u></u> 19	<u></u> 19	i -	256,943
	Total Measured Revenues	63	64	ļ\$ -	448,989
524	Revenues From Public Authorities Revenues From Other Systems			\$ _       	
l 	  Totals	64	65	\$ _	481,346
	Other Sewer Revenues:				 
531 532 534 535	Guaranteed Revenue				
	Total Other Sewer Revenues			\$_	NONE
1	Total Sewer Operating Revenues			  \$   =	481,346
 				i	

UTILITY N	IAME:	South	Seas	Utility	Company
-----------	-------	-------	------	---------	---------

YEAR OF REPORT DECEMBER 31, 1997

## BASIS FOR SEWER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION   RATE APPLIED   IN PERCENT   (100% - d)/ c     (e)
36Ø   361   362   363   364   365   37Ø   371   38Ø   381   382   389   390   391   393   394   395   396   397	Structures and Improvements  Collection Sewers - Force  Collection Sewers - Gravity  Special Collecting Structures  Services to Customers  Flow Measuring Devices  Flow Measuring Installations  Receiving Wells  Pumping Equipment  Treatment and Disposal Equip.  Plant Sewers  Outfall Sewer Lines  Other Plant and Miscellaneous  Equipment  Office Furniture and Equip.  Transportation Equipment  Stores Equipment  Tools, Shop and Garage Equip.  Laboratory Equipment  Power Operated Equipment  Communication Equipment  Miscellaneous Equipment  Other Tangible Plant			
	Sewer Plant Composite   Depreciation Rate *		8	4.58

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY	NAME:	South	Seas	Utility	Company
0 4 4444 4 -					

YEAR OF REPORT 97 DECEMBER 31, 19

## ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	CREDITS *	TOTAL CREDITS (d+e) (f)
360   361   362   363   364   365   370   371   380   381   382   389   390   391   393   394   395   396	Structures and Improvements  Collection Sewers - Force  Collection Sewers - Gravity  Special Collecting Structures  Services to Customers  Flow Measuring Devices  Flow Measuring Installations  Receiving Wells  Pumping Equipment  Treatment and Disposal Equip.  Plant Sewers  Outfall Sewer Lines  Other Plant and Miscellaneous  Equipment  Office Furniture and Equip.  Transportation Equipment  Stores Equipment  Tools, Shop and Garage Equip.  Laboratory Equipment  Power Operated Equipment  Communication Equipment  Miscellaneous Equipment  Miscellaneous Equipment  Other Tangible Plant	\$	\$	\$	\$
1	Total Depreciable Sewer Plant   In Service	  \$ 864,437	  \$ 98,851 	  S NONE 	  \$ <u>98,851</u> 

<sup>\*</sup> Specify nature of transaction.
Use ( ) to denote reversal entries.

## ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (Cont'd)

PLANT RETIRED (g)	ASSOCIATED SALVAGE AND INSURANCE (h)	ASSOCIATED COST OF REMOVAL (i)	OTHER CHARGES	TOTAL CHARGES (g-h+i+j) (k)	BALANCE AT END OF YEAR (c+f-k) (1)
\$ 	\$	\$	\$	\$   	\$
\$ NONE	I\$ NONE	\$ NONE	\$ NONE	      \$ NONE	\$ 963,288

UTILITY NAME: South S	eas Utility	Company		DI	YEAR OF REI	19 97
Ulimii ku				١		'
UTILITY SYSTEM:		G EQUIPMEN	T .	1	nt 1)	
	PUMPIN	G EQUIPPILA	(See	e Attachme		
					i_	
-					_ 1	
Lift station number			i ·	!		1
wake or type and nameplace	1	i	!			i
data of pump	i	!		1	i	!
				i		
Year installed			i	!		
Rated capacity		i	!	\		i
Size	i	!			i	!
Power:				i	!	
Electric Mechanical		;	i	!		
Nameplate data of motor	i	i	!			i
	i_			I		
			i-			
		!	!		i	
Lift station number  Make or type and nameplate	!			i	1	
data of pump			i	!		
		i				
Year installed	i	!			i	!
Year installed						
Size			i			
Power:		i	!		;	j
Electric	i				i	
Mechanical Nameplate data of motor					!	
	! !		i			l
	1					
			TONC			
	SERV	ICE CONNECT	TONS			
	1					
		i				
Size (inches)	]					
1 m == (DXIC VCP, etc.)			i i			
Average length   Number of active service			i !			
Number of active service	1					
connections Beginning of year	!					
l added during year						
Retired during year		i				i
End of year Give full particulars con-	i			l I	i	!
cerning inactive	1	1	1			
connections						

UTILITY NAME: South Seas Utility Company	YEAR OF REPORT DECEMBER 31, 1997
UTILITY SYSTEM:COLLECTING MAINS	(See Attachment I)
COLLECTING MAINS:	
Size (inches)   Type of main   Length of main (nearest foot):     Beginning of year	
MANHOLES:	
Size   Type     Number:   Beginning of year     Added during year     End of year     End of year     End of year       End of year       End of year       End of year         End of year           End of year	
FORCE MAINS	(See Attachment I)
FORCE MAINS:	
Size (inches)	

UTILITY NAME:	South Seas Utility Company	YEAR OF REPORT DECEMBER 31, 1997
SYSTEM NAME:		
	TREATMENT PLANT	
	MADOL P	
Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Sewage Treated	MAROLF STRESS KEY CONCRETE 0.450 MGD 0.154 MGD Percolation & Irrigation 87,986,000	
	MASTER LIFT STATION PUMPS	(See Attachment 1)
Manufacturer  Capacity  Motor: Mfr.  Horsepower  Power (Electric or  Mechanical)	OTHER SEWER SYSTEM INFORMATIO	DN
2. Estimated annual 3. List permit number Environmental Regress 4. State any plans as system. NONE 5. If present system the DER, submit to a Evaluation of rules. b. Plans for function of the control of	rs required by Chapter 17-4, Rule ulation (DER) for systems in oper and estimated completion dates for some solution dates for the following:  the present plant or plants in rule ding and construction of the requirements been coordinated with the DEF or?  struction begin?  f your certificated area have ser	es of the Department of rationD03660794
Note: Total G	Gallons Treated / 365 days) / 27 allons Treated includes both sews treatment	

UTILITY	NAME: So	uth Seas Uti	ility	Company	AR OF F MBER 31	EPORT . 19 97
יידד דייען	SYSTEM:	,				

## CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

	METER	TYPE OF	EQUIVALENT FACTOR	NUMBER OF METERS	TOTAL NUMBER OF METER EQUIVALENTS (c x d)
1	SIZE *	METER *	(c)	(d)	(e)
1_	(a)	(6)			33.0
i	5/8"	Displacement	1.0	$\frac{1}{1} - \frac{33}{6} - \frac{33}{6}$	
1	3/4"	Displacement	1.5	3	
ļ	1"	Displacement Displacement or Turbine		2	10.0
1	1 1/2"	Displacement, Compound			
1	2	or Turbine	8.0	11	88.0
i	3"	Displacement	15.0		48.0
Ì	3"	Compound	16.0 17.5	1 3	1 - 40.01
1	3"	Turbine	17.5		
ļ	4"	Displacement or Compound	25.0	6	150.0
1	4"	Turbine	30.0		
i	6"	Displacement or			1
i		Compound	50.0	¦	
1	6"	Turbine	62.5 8Ø.Ø		
1	8"	Compound	90.0	i	i
1	8" 1Ø"	Turbine Compound	115.0	i	
1	10"	Turbine	145.0		
i	12"	Turbine	215.0		
i					1
	Total Se	ewer System Meter Equivaler	nts		345.5

CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

 $(\frac{87,986,000}{\text{(total gallons treated)}} / 365 days ) / 275 gpd = 876.57$ 

## MASTER LIFT STATION PUMPS COLLECTING MAINS AND FORCE MAINS MANHOLES

MINOTEITE		H SEAS PLANTAT		D
	A	В	U	
Manufacturer	PEABODY	PEABODY		
	200	200		
Capacity	#3101	#3101		
Motor: Mfr	4.5	4.5		
Horsepower Power: (electric or mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS	(4	
	Α	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year		6"	8"	
	PVC	VCP	VCP	
	680	160	320	
	- 000	-	-	
			-	
	680	160	320	

	FORCE	MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	6"	8"		
	PVC	PVC		
	3400	700		
	-	-		
	-	-		
	3400	700		

	MANH	IOLES		
	A	В	С	D
Size Type Number: Beginning of year Added during year Retired during year End of year	4' D			
	CONC.		-	
	2			
	-			
	-			
	2			

mgiacct\ssucmain

	MASTER LIFT	STATION #2:	MARINA VILLA	\S
	A	В	С	D
Manufacturer Capacity	FLYGHT	FLYGHT		
	200	200		
	IMP432	IMP432		
Motor: Mfr Horsepower	5	5		
Power: (electric or				
mechanical) Model 3101	ELECTRIC	ELECTRIC		

	COL	LECTING MAIN	S	
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	8"			
	VCP			
	290			
	-			
	-			
	290			

	F	ORCE MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year		6"	8"	
	PVC	PVC	PVC	
	625	1900	700	
		-		
	-	-		
	625	1900	700	

	MANI	HOLES		
	A	В	С	D
Size Type Number: Beginning of year Added during year Rethed during year End of year	4' D			
	CONC.			
	2	• •		
	-			
	-			
	2			

MASTE	R LIFT STATION #3:	PLANTATION	BEAGITOEOD	
	A	В	С	D
Manufacturer	FLYGT	FLYGT	FLYGT	FLYGT
Capacity	180	180	180	180
Motor: Mfr	#3085	#3085		
Horsepower	3.2	3.2	2	2
Power: (electric or				EL COTOLO
mechanical)	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC

	COLLECTI	NG MAINS	34	
	A	В	С	D
Size	8"			
Type of main	VCP			
Length of main (nearest foot)  Beginning of year				
	517			
Added during year	324			
Retired during year	-			
End of year	517			

	FORCE	MAINS		
· ·	A	В	С	D
Size	4"	6"	8"	
Type of main	PVC	PVC	PVC	
Length of main (nearest foot) Beginning of year	20	350	700	
Added during year		-	•	
Retired during year	-	-	-	
End of year	20	350	700	

	MANH	OLES		
	A	В	С	D
Size	4' D			
Туре	CONC.			
Number:				
Beginning of year	2			
Beginning of year Added during year	1	*2		
Retired during year	-	1000		
End of year	3			

MAS	STER LIFT STATION	#4: HOMESITES	5; 12-17		
	A	В	С	D	-
Manufacturer	PEABODY	PEABODY			
Manufacturer	24	24			-
Capacity Motor: Mfr	IMP53416	IMP53416			-
Horsepower	2	2			-
Power: (electric or					
mechanical)	ELECTRIC	ELECTRIC			1,

	COL	LECTING MAIN	18	
	A	В	C	D
Size Type of main Length of main (nearest foot) Beginning of year	8"			
	VCP			
	380			
Added during year				
Retired during year	-			
End of year	380			

	FORCE	MAINS		
-	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	2"	6"	8"	
	PVC	PVC	PVC	
	190	800	700	
	- 100		-	
	-	-	-	
	190	800	700	

	MANH	OLES		
	A	В	С	D
Size	NONE			
Type Number:				
Number:				
Beginning of year Added during year				
Retired during year				
End of year				

## MASTER LIFT STATION PUMPS COLLECTING MAINS AND FORCE MAINS MANHOLES

MAS	STER LIFT STATION	#5: HUMESITES	s; 5-11	
	A	В	С	D
Manufacturer	PEABODY	PEABODY		
Capacity	24	24		
Motor: Mfr	SG 2022L	SG 2022L		
Horsepower	2	2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	NG MAINS	•	
	A	В	С	D
Size	8"			
Type of main	VCP			
Length of main (nearest foot)  Beginning of year				
	465			
Added during year	-			
Retired during year	-			
End of year	465			

	FORCE	MAINS	9	
	A	В	С	D
Si	2"	6"	8"	
Size Type of main	PVC	PVC	PVC	
Length of main (nearest foot)	240	1250	700	
Beginning of year Added during year	240	-	-	
Retired during year	-	-	-	
End of year	240	1250	700	

	MANH	OLES		
	A	В	С	D
Size	NONE			
Type Number:				
Number:				
Beginning of year Added during year				
Added during year				
Retired during year End of year				

mgiacct\ssucmain

MAST	ER LIFT STATION	#6: HOMESITES	20-23	
	A	В	С	D
Manufacturer	PEABODY	PEABODY		
	24	24		
Capacity Motor: Mfr	SG 2022L	SG 2022L		
Horsepower	2	2		
Power: (electric or		EL FOTDIC		
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	A	В	С	D
Size	6"			
Type of main	PVC			
Length of main (nearest foot) Beginning of year	280			
Added during year	-			
Retired during year	•			
End of year	280			

	1	FORCE MAINS		
	Α	В	С	D
F	2"	6"	8"	
Size Type of main Length of main (nearest foot) Beginning of year	PVC	PVC	PVC	
	10	1455	700	
Added during year	-	-	-	
Retired during year	-	-	-	
End of year	10	1455	700	

	MANH	OLES		
	A	В	С	D
Size	NONE			
Type				
Number:				
Beginning of year Added during year				
Retired during year				
End of year				

	A	В	С	D
Manufacturer	PEABODY	PEABODY		
Capacity	24	24		
Motor: Mfr	SG 201	SG 201		
Horsepower	2	2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	Α	В	С	D
Size	4"			
Type of main	PVC			
ype of main ength of main (nearest foot)				
Beginning of year	75			
Added during year	-			
Retired during year	-			
End of year	75			

	FORCE	EMAINS		
I	A	В	С	D
Size	2"	6"	8"	
Type of main Length of main (nearest foot) Beginning of year	PVC	PVC	PVC	
	65	1900	700	
Added during year	-	•	-	
Retired during year	-	-	-	
End of year'	65	1900	700	

	MANH	IOLES		
	A	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year				
Added during year				
Retired during year End of year				

	JILICE TOTALION	#8: BEACH HOM		
	A	В	С	D
Manufacturer	PEABODY	PEABODY		
Capacity	24	24		
Motor: Mfr	SG 200	SG 200		
Horsepower	2	2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	NG MAINS		
	Α	В	С	D
Size	6"			
Type of main Length of main (nearest foot) Beginning of year	VCP			
	302			
Added during year	-			
Retired during year	-			
End of year	302			

ï	FORCE	MAINS		
	A	В	С	D
	2"	4"	6"	8"
Size Type of main Length of main (nearest foot) Beginning of year Added during year	PVC	AC	PVC	PVC
	175	460	2050	700
	-	-	-	
Retired during year	-	-	-	
End of year	175	460	2050	700

	MANH	OLES		
	A	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year				
Added during year				
Retired during year				
End of year				

MAS	TER LIFT STATION #	9: BEACH NO	WIEG. 5-10	
	A	В	С	D
Manufacturer	PEABODY			
Capacity	24			
Motor: Mfr	SG 200			
Horsepower	2			
Power: (electric or				
mechanical)	ELECTRIC			

	COLLECTI	NG MAINS	•	
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	6"			
	VCP			
	655			
	-			
	-			
End of year	655			

,	FORCE	MAINS		
	Δ.	В	С	D
	2"	4"	6"	8"
Size Type of main Length of main (nearest foot) Beginning of year	PVC	AC	PVC	PVC
	10	1050	2050	700
Added during year	-	-	-	
Retired during year	-	-	-	
End of year	10	1050	2050	700

	MANH	IOLES	547	
	Α	В	С	D
Size	4' D			
Type	CONC.			
Number:				
Beginning of year	2			
Added during year	-			
Retired during year	-			
End of year	2			

MAST	ER LIFT STATION #10	EBEACH HO	MES. 19-20	
	A	В	С	D
Manufacturer	PEABODY			
Capacity	24			
Motor: Mfr	SG 2022L			
Horsepower	2			
Power: (electric or				
mechanical)	ELECTRIC			

	COLLECTI	NG MAINS	.#6	•
	A	В	С	D
Size Type of main Length of main (nearest foot)	6"			
	VCP			
	470			
Beginning of year	410			
Added during year				
Retired during year End of year	470			

,	FORCE	MAINS		
	A	В	С	D
	2"	4"	6"	8"
Size Type of main Length of main (nearest foot) Beginning of year	PVC	AC	PVC	PVC
	30	1600	2050	700
Added during year	-	-	-	-
Retired during year		-	-	-
End of year	30	1600	2050	700

	MAN	HOLES		
	A	В	С	D
Size	4' D			
Type	CONC.			
Number:				
Beginning of year	1			
Added during year	-			
Retired during year	-			
End of year	1			

		: BEACH HO		
	A	В	С	D
Manufacturer	PEABODY			
Capacity	24			
Motor: Mfr	SG 2022L			
Horsepower	2			
Power: (electric or				
mechanical) code 53416	ELECTRIC			

	COLLECTI	NG MAINS		
T	Α	В	С	D
Size	4"			
Type of main Length of main (nearest foot) Beginning of year	VCP			
	45			
Added during year	-			
Retired during year	-			
End of year	45			

	FORCE	MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	2"	4"	6"	8"
	PVC	AV	PVC	PVC
	140	1980	2050	700
	-	-		•
		-	•	
	140	1980	2050	700

	MANH	OLES		
	A	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year				
Added during year				
Retired during year End of year				

MASTER LIFT STATION #	12. BEACH CO	TAGEORDEROTT		
	Α	В	С	D
Manufacturer	FLYGHT	FLYGHT		
Capacity	445	445		
Motor: Mfr	#3126	#3126		
Horsepower	4	4		
Power: (electric or mechanical) Impeller 461	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	Α	В	С	D
Size	8"			
Type of main	VCP			
Length of main (nearest foot)  Beginning of year				
	2080			
Added during year	-			
Retired during year	-			
End of year	2080			

	ı	FORCE MAINS		
	Α	В	С	D
Size	6'	8"		
Type of main	PVC	PVC		
Length of main (nearest foot) Beginning of year	5130	700		
Added during year	-	-		
Retired during year	•	-		
End of year	5130	700		

	MANH	IOLES		
	A	В	С	D
Size	4' D			
Туре	CONC.			
Number:				
Beginning of year	10			
Added during year	-			
Retired during year	-			
End of year	10			

				-
	A	В	C	D
Manufacturer	FLYGT	FLYGT		
Capacity	165	165		
Motor: Mfr	#3101/431	#3101/431		
Horsepower	5	5		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
T	Α	В	С	D
Size	8"			
Type of main	VCP			
Length of main (nearest foot)				
Beginning of year Added during year	1360			
	380			
Retired during year	-			
End of year	1740			

ĭ	FORCE	MAINS		
	A	В	С	D
Cina	4"	6"	8"	
Size Type of main	PVC	PVC	PVC	
Length of main (nearest foot) Beginning of year	1500	4720	700	
Added during year	-	-	-	
Retired during year		-	-	
End of year	1500	4720	700	

	MANH	IOLES		
	Α	В	С	D
Size	4' D			
Туре	CONC.			
Number:				
Beginning of year	8			
Added during year	2			
Retired during year	-			
End of year	10			

	MASTER LIFT	T STATION #14		
	A	В	С	D
Manufacturer	FLYGHT	FLYGHT		
	165	165		
Capacity Motor: Mfr	#3101	#3101		
Horsepower	5	5		
Power: (electric or				
mechanical) Impeller 434	ELECTRIC	ELECTRIC		

A	В	С	D
_			

	FORCE	MAINS		
	A	В	С	D
Size				
Type of main ength of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

	MAN	NHOLES		
	Α	В	С	D
Size				
Туре				
Number: Beginning of year				
Added during year				
Retired during year End of year				

	MASTER LIFT	STATION #15		
	Α	В	С	D
Manufacturer Capacity	FLYGHT	FLYGHT		
	200	200		
Motor: Mfr	#3102	#3102		
Horsepower	5	5		
Power: (electric or				
mechanical) Impeller 436	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS		
	Α	В	С	D
Size				
Type of main				
Length of main (nearest foot)  Beginning of year				
Added during year				
Retired during year				
End of year				

	FORCE	EMAINS		
	Α	В	С	D
Size				
Type of main	All and the same of the same o	-		
Length of main (nearest foot) Beginning of year				
Added during year				
Retired during year End of year				

	MAN	IHOLES		
	A	В	С	D
Size				
Туре				
Number: Beginning of year				
Added during year				
Retired during year				
End of year				

	MASTER LIF	STATION #16		
	A	В	С	D
Manufacturer	FLYGHT	FLYGHT		
Capacity	180	180		
Motor: Mfr	#3085	#3085		
Horsepower	3.2	3.2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot)				
Beginning of year				
Added during year Retired during year				
End of year				

· ·	FORCE	MAINS		
T	Α	В	С	D
Size				
Type of main ength of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

	MAN	HOLES		
	Α	В	С	D
Size				
Type Number:				
Beginning of year				
Added during year				
Retired during year End of year				

# CLASS "B"

## WATER and/or SEWER UTILITIES

(Gross Revenue of \$150,000 or More but Less Than \$750,000 Each)

# ANNUAL REPORT

OF

SU408 South Seas Utility Company 8270-105 Collete Parkway Ft. Myers. FL 33919-5107

36

74



RECEIVED

APR -2 1999

Florida Public Service Commission Division of Water and Wastewater

FOR THE

YEAR ENDED DECEMBER 31, 19 98

Form PSC/WAS 5 (Rev. 12/22/86)

## General Instructions

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Sewer Utilities.
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truely and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Sewer 101 East Gaines Street Tallahassee, Florida 32399-0873

## TABLE OF CONTENTS

Schedule	Page	Schedule	Page
E	cecuti	ve Summary	
	E-1	Directors and Affiliates	E-7
Certification	E-2	Affiliation of Officers & Directors	E-8
General Information	E-2	Businesses Which Are A Byproduct,	
Directory of Personnel Who Contact	E-3	Coproduct or Joint Product Result	
The Fla. Public Service Commission	E-4	of Providing Service	E-9
Company Profile	E-5	Business Transactions With Related	
Parent/Affiliate Organization Chart  Compensation of Officers & Directors		Parties - Part I and II	E-10
Business Contracts With Officers,	20	Composite of Statistics	E-11
	inanci	al Section	
Total Deside		Companies	F-13
Comparative Balance Sheet - Assets	F-1	Capital Stock	F-14
and Other Debits		Long Term Debt	F-14
Comparative Balance Sheet - Equity	F-2	Statement of Retained Earnings	F-15
Capital and Liabilities		Bonds	F-16
Comparative Operating Statement	F-4	Advances from Associated Companies	F-16
Schedule of Year End Rate Base	-	Accrued Taxes	F-17
Utility Plant	_	Accrued Interest	F-18
Utility Plant Acquistion Adjustments	F-6	Regulatory Commission Expense -	
Accumulated Depreciation Accumulated Amortization	F-6	Amortization of Rate Case Expense	F-18
	F-7	Misc. Current & Accrued Liabilities	F-19
Nonutility Property	F-7	ladvances For Construction	F-19
Special Deposits Investments and Special Funds	F-8	Contributions In Aid Of Construction	F-20
Accounts and Notes Receivable - Net	F-9	ladditions to CIAC Received from	
Accounts Receivable from Associated		Capacity, Main Extension and	- 01
Companies	F-10	Customer Connection Charges	F-21
Notes Receivable from Associated		Accum. Amortization of C.I.A.C.	F-21
Companies	F-10	Additions to CIAC Received from	
Prepayments	F-11	All Developers or Contractors	F-22
Miscellaneous Deferred Debits	F-11	Agreements	r-22
Unamortized Debt Discount and		Reconciliation of Reported Net	
Expense and Premium on Debt	F-12		F-23
Extraordinary Property Losses		Federal Income Taxes	F-24
Notes Payable	F-13	AFUDC Calculation	
Accounts Payable to Associated		AFUDC Capital Structure Adjustments	
Water	Opera	tion Section	
	W-l	Statistics	W-6
Water Utility Expense Accounts	W-2	Water Treatment Plant, Mains,	
Water Operating Revenue	W-3	Services and Meters	W-7
Basis for Water Depreciation Charges		Wells and Well Pumps, Reservoirs,	
Analysis of Entries in Water		and High Service Pumping	W-8
Depreciation Reserve	W-5	Other Water System Information	₩-9 ₩-1Ø
Pumping and Purchased Water		Calculation of ERC's	M-16
Sewer	Opera	tion Section	
los an Utility Plant Accounts	S-1	Pumping Equipment and Service	
Sewer Utility Plant Accounts Sewer Utility Expense Accounts	S-2	Connections	s-6
Sewer Operating Revenue	S-3	Collecting and Force Mains	s-7
Basis for Sewer Depreciation Charges		Other Sewer System Information	s-8
Analysis of Entries in Sewer		Calculation of ERC's	S-9
Depreciation Reserve	S-5		
I Debrechter Transactor			

ii.

# **EXECUTIVE SUMMARY**

## CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT DECEMBER 31, 19 98 South Seas Utility Comapny UTILITY NAME: I HEREBY CERTIFY, to the best of my knowledge and belief: YES ( X ) ( ) 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES NO The utility is in substantial compliance with all (<sub>X</sub>)()2. applicable rules and orders of the Florida Public Service Commission. YES There have been no communications from regulatory ) 3. (X)( agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility. YES ) 4.7 The annual report fairly represents the financial (X)( condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 4. 2. 3. (X) (X) ( X) ( X) signature of chief executive officer of the utility) 4. 3.

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial Author Red

officer of the utility)

(X) (X) (X)

( X)

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

## ANNUAL REPORT OF

	County: Lee
South Seas Utility Company	-
(Exact Name of Utility)	-
List below the exact mailing address of the utility for which no	ormal corespondence
ist below the exact mailing address of the	
Should be sent: C/O Blacketer & Assoc.	
8270-105 College Parkway	
82/0-105 College lankway	
Fort Myers, FL 33919 Telephone: (941)	454-8500
Name and address of person to whom correspondence concerning th	is report should
lame and address of person to what correspond	
melanie Arnieri at the address above.	
Melanie Affileri de ono	
Telephone: (_941)	454-8500
List below the address of where the utility's books and records	are located:
Fort Myers, FL 33919	
Fort Myers. FL JJJ	
Telephone: (941)	454-8500
* 2.	
List below any groups auditing or reviewing the records and ope	
Date of original organization of the utility: 12 / 10 / 75	
pate of original displanation	ith the Internal
Check the appropriate business entity of the utility as filed w	Ath the internal
Revenue Service:	
Revenue bervies.	1 1120 compratio
Individual   Partnership   Sub S Corporation   X	- 112b Corporadio
1 11111 Aircott	ly or indirectly
List below every corporation or person owning or holding direct	Ty of Hallord
List below every corporation or person owning of including 5 percent or more of the voting securities of the utility:	
5 percent or many	Percent
	Ownership
Name	Ownerbing
	95.6
1. Mariner Group, Inc.	5.08
2. Willoughby T. Cox, Jr.	3.0
3.	
4.	op op
5.	95
	9
6.	op op op
7.	9.
8.	9
9.	0
10.	

UTILITY NAME: South Seas Uti

YEAR OF REPORT DECEMBER 31, 19 08

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Joe K. Blacketer	N/A	Blacketer & Assoc.	General Admin
Melanie Arnieri	N/A	Blacketer & Assoc.	Accounting
B. Kenneth Gatlin	N/A	Attorney	Legal
	*		
	1		
ė	1		
*	-		
	ļ		
i.	ļ		
¥\$			
	1		

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

YEAR O	F RE	PORI	
DECEMBER	31,	19_	98

UTILITY	NAME:	South	Seas	Utility	Company	
---------	-------	-------	------	---------	---------	--

## COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

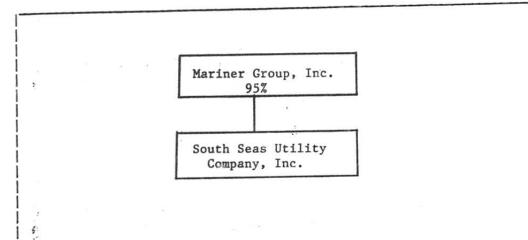
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- Company founded in 1975. Α.
- Company provides "sewer only" utility service to South Seas Plantation. В.
- Provides the best and most reasonable sewer utility service within C. the certified area.
- D. None.
- Commercial and residential growth is minimal. E.
- None. F.

	YEAR OF REPORT
South Seas Utility Company	DECEMBER 31, 19 98

## PARENT / AFFILIATE ORGANIZATION CHART Current as of 12/31/98

UTILITY NAME:

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



South	Seas	Utility	Company
-------	------	---------	---------

UTILITY NAME:\_

YEAR OF REPORT DECEMBER 31, 19 98

## COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME   SPENT AS   OFFICER OF OFFICERS   UTILITY   COMPENSATION (d)
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Allen TenBroek	President	% \$   5 % \$ None
	i	8   \$
	i	1 %   \$
ī	1	% \$   % \$
		815
**	1	81\$

## COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	     TITLE   (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Allen TenBroek Robert M. Taylor	Director Director		\$ None   \$ None   \$   \$   \$   \$   \$   \$   \$   \$

			223	
South	Seas	Utility	Company	

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 19<sup>98</sup>

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	(c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
		\$	
None			
,u			
and the state of t			
X.			
∵			
	İ	1	1
	!		
3	1	! 	 
*			
	İ		
*	1	1	

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

E-7

TETT	TITU	NAME:

South	Seas	Utility	Company	
South	Deas	OCTATALL	Compare	•

YEAR OF REPORT DECEMBER 31, 19<sup>98</sup>

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	NAME (a)		PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Allen	TenBroek		Mariner Group, In	c. Affiliation	Mariner Group, Inc. 12800 University Dr, Suite Fort Myers, FL 33907
ā	į.	*			 
				į	

## BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the lassets are properly included in Account 121 - Nonutility Property along with the lassociated revenues and expenses segregated out as nonutility also.

-	ASSET	S	REVENU	ES	EXPENS	SES
BUSINESS OR SERVICE CONDUCTED (a)	ASSETS (b)	ACCT.	GENERATED (d)	ACCT.	EXPENSES INCURRED (f)	ACCT NO.
NONE	NONE	   NONE         	NONE NONE	NONE	   NONE           	NON I
,				1		
				1		

YEAR OF REPORT DECEMBER 31, 1998

UTILITY NAME:

## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

- Part I. Specific Instructions: Services and Products Received or Provided
  - 1. Enter in this part all transactions involving services and products received or provided.
  - Below are some types of transactions to include:
    - management, legal and accounting services
    - computer services
    - engineering & construction services rental transactions
- material and supplies furnished
- leasing of structures, land and equipment
- repairing and servicing of equipment sale, purchase or transfer of various products

<u> </u>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			ANNUAL CHARGES
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	EFFECTIVE	(P)urchased/ or / (S)old /AMOUNT (d) / (e)
i —	Blacketer & Assoc., Inc.	Management	   Annual	\$12,000.00
	Blacketer & Assoc., Inc.	Accounting	Annaul	\$24,000.00
15				
į			1	
.				
			ĺ	
1		1		
1				
1				
1		1	İ	
		i	1	
1		1		

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	NONE	NAME OF COMPANY OR RELATED PARTY (a)	1. Enter in this part all tran to the purchase, sale or transactions to include:  2. Below are examples of some transactions to include:  - purchase, sale or transfe and structures.  - purchase, sale or transfe noncash transfers of asse noncash dividends other to dividends.  - writeoff of bad debts or
	NONE	DESCRIPTION OF ITEMS	ansactions relating r transfer of assets.  e types of fer of equipment. fer of equipment. fer of securities. sets. than stock r loans.
Section 1	\$ NONE	SALE OR PURCHASE PRICE (c)	3. The columnar i  (a) Enter name (b) Describe h  purchase (c) Enter the  cate pun (d) Enter the  reporte (e) Enter the  reporte  foolumn (f) Enter the  reporte  plement  used to
	\$ NONE	NET BOOK VALUE (d)	
	\$ NONE	GAIN OR LOSS (e)	are of related party or company.  The total received or paid. Indipurchase with "P" and sale with "S" the net book value for each item rted.  The profit or loss for each item the fair market value for each item rted. In space below or in a supental schedule, describe the basis to calculate fair market value.
	\$ NONE	FAIR MARKET VALUE (f)	assets red. aid. Indisale with "S". each item for each item for each item or in a supoe the basis ket value.

-: -	UTILITY	NAME:	South	Seas	Utility	Company
	0 2 2 2 2 2	-	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLU			

YEAR OF REPORT DECEMBER 31, 19<sup>98</sup>

# COMPOSITE STATISTICS FOR ALL PRIVATELY OWNED WATER AND SEWER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION	WATER	SEWER
(a)	(b)	(c)
PLANT (Intrastate Only)(000's Omitted):		10 0 /00
Plant in Service    Construction Work In Progress	\$ 	\$_2,480   
Less: Accumulated Depreciation and Accumulated Amortization Contributions In Aid Of Construction		$-\frac{1,062}{204}$
Net Book Cost	\$	\$ 1,214
REVENUES AND EXPENSES (Intrastate Only)(000's Omitted):		
Operating Revenues	\$	500
Depreciation and Amortization Expense Income Tax Expense Taxes Other Than Income Other Operating Expenses	\$	$\begin{vmatrix} 5 & -79 & - \\ - & -\frac{32}{430} & - \\ - & \frac{32}{430} & - \end{vmatrix}$
Total Operating Expenses	\$	\$ 541
Net Operating Income	\$	\$ (41)
Other Income		\$
Net Income	\$	\$ (111)
CUSTOMERS (Intrastate Only):		33
Residential - Yearly Average		
Total	2222222	65
OTHER STATISTICS (Intrastate Only):		
Average Annual Residential Use Per 1,000 Gallons  Average Annual Residential Cost Per 1,000 Gallons  Average Residential Monthly Bill  Gross Plant Investment Per Customer	\$   \$	\$  \$
		-

# FINANCIAL SECTION

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

,		REF.	CURRENT	PREVIOUS
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.	(b)	(c)	(d)	(e)
(a)	(b)	I——		
	UTILITY PLANT	i		
!	Ollinii Firmi	İ	İ	
1202 205	Utility Plant	F-5	\$ 2,479,656	\$ 2,223,924
1101-105	Less: Accumulated Depreciation	i		
108-110	and Amortization	F-6	1,062,426	963,288
1 : 1	and Andrews	İ		
1	Net Plant	İ	\$ 1,417,230	\$ 1,260,636
1224 225	Utility Plant Acquisition	1		
1114-115	Adjustments (Net)	F-5	NONE	NONE
1	Other Plant Adj. (Specify)	İ		
1	Other Francisco, (Specially,	1	NONE	NONE
1		1		
!	Total Net Utility Plant	ĺ	\$ 1,417,230	\$ 1,260,636
1	Total Net outily Image	Ì		
1	OTHER PROPERTY AND INVESTMENTS	1		
1	OTHER PROPERTY IS	1	l	
	Nonutility Property	F-7	S NONE	S NONE
122	Nonutility Property	1		!
1	and Amortization			
		1		la vove
i	Net Nonutility Property	1	S NONE	S NONE
	• 500	ļ		!
123	Investment In Associated Companies _	F-8	!	
124	Utility Investments	F-8		
	Other Investments	F-8		
127	Other Special Funds	F-8		
i		!	IS NONE	\$ NONE
1	Total Other Property & Investments _	1	\$ NONE	19 HOLL
		1	1	i
1	CURRENT AND ACCRUED ASSETS	1	1	i
I		1	\$	\$
	Cash	F-7	1	
	Special Deposits	1/		
134	Working Funds	1		
135	Temporary Cash Investments	i		1
1141-144	Accounts and Notes Receivable, Less	i	i	İ
	Accumulated Provision for	F-9	6,785	45,444
	Uncollectible Accounts  Accounts Receivable from Associated	i	i	1
145		F-10	NONE	NONE
1 740	Companies    Notes Receivable from Associated	i		
146	Companies	F-10	NONE	NONE
1 151	Material and Supplies	1	NONE	NONE
	Prepayments	F-11	5,250	6,116
171	Accrued Interest and Dividends	1		
1/1	Receivable	1	NONE	NONE
174	Misc. Current and Accrued Assets	1		
1/4		1		
i	Total Current and Accrued Assets		\$ 12,035	\$ 51,560
İ		.	<u> </u>	
		5		

TITITY NAME:	South	Seas	Utility	Company	
LILLIA NAME:	Dogett	0000		The state of the s	

YEAR OF REPORT DECEMBER 31, 19 98

## COMPARATIVE BALLANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME (b)	PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
   181   182   186   190 	DEFERRED DEBITS    Unamortized Debt Discount & Expense    Extraordinary Property Losses    Misc. Deferred Debits    Accumulated Deferred Income Taxes    Total Deferred Debits    TOTAL ASSETS AND OTHER DEBITS	  F-12  F-12  F-11	\$ NONE   NONE   NONE   NONE   NONE   NONE     \$ NONE     \$ 1,429,265	\$ 3,402

## NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

YEAR OF REPORT DECEMBER 31, 19 98

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

		REF.	1	CURRENT	PREVIOUS
ACCT.	ACCOUNT NAME	PAGE	İ	YEAR	YEAR
NO. (a)	(b)	(c)	1	(d)	(e)
(a)		<del></del>	!		
i	EQUITY CAPITAL	!	1		i
	_	[ [n ]/	10	810	\$ <u>810.</u>
	Callibri Sock Issue	F-14	13-	NONE	NONE
	Preferred Stock Issued	1 14	i -	800,000.	800.000
	Other Paid-In Capital Discount on Capital Stock	i	i -	NONE	NONE
	Capital Stock Expense.	i	i -	NONE	NONE
213	Retained Earnings	F-15	1	(574,934)	(464,102)
216	Reacquired Capital Stock	1	1		
1		1			
218	Proprietary Capital (Proprietorship	1	1		
	and Partnership Only)	1	! -		
-		1	10	225,876	\$ 336,708
	Total Equity Capital	i	i -	223,070	1_330,100
ng ir Ng	LONG TERM DEBT	i	i		
	DONG TENT DEBT	i	İ		
221	Bonds	F-16	15	NONE	S NONE
223	Advances from Associated Companies	F-16		NONE	NONE
224	Other Long Term Debt	F-14	! _	519,233	547,445
March 1			10	510 022	\$ 547,445
5 (A.C.)	Total Long Term Debt	1	12-	519,233	19 347,443
1 1		i	ì		į l
4	CURRENT AND ACCRUED LIABILITIES	i	i		
231	Accounts Payable	i	15	4,005	\$ 45,796
232	Notes Pavable	F-13	1	NONE	NONE
233	Accounts Payable to Associated Co.	F-13	! ]	NONE	NONE
234	Notes Payable to Associated Co	F-13	! -	_ 443,276	_ 126,650
235	Customer Deposits		! -	NONE	<u>NONE</u>
236	Accrued Taxes	F-17	-	32,835	-32,364 $$ $ 2,195$ $$ $-$
	Accrued Interest	F-18	i -	NONE	NONE
238	Accrued Dividends	i	i -	NONE	NONE
	Matured Long Term Debt	i	i -	NONE	NONE
240	Matured Interest Miscellaneous Current and Accrued	i	1 -		
241	Liabilities	F-19	1	NONE	NONE
		1	! -		
i	Total Current and Accrued	!	10		1
1	Liabilities	1		480,116	\$ 207,005
!		1	1		
		'	.'-		

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

						PREVIOUS
ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)	1	CURRENT YEAR (d)	  -	YEAR (e)
252	DEFERRED CREDITS    Unamortized Premium on Debt	F-12 F-19	 		-  - -  -	
	Total Deferred Credits		\$	NONE	-¦\$_	NONE
	OPERATING RESERVES	   	   			
261 262 9263 265	Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves	! ! !	\$     		\$_	
1	Total Operating Reserves		is	NONE	- \$ <u>-</u>	NONE
	CONTRIBUTIONS IN AID OF CONSTRUCTION		1		i	
271 272	Contributions In Aid of Construction   Accumulated Amortization of Contri-   butions In Aid of Construction	1	1	406,355 _ 202,315		_4 <u>0</u> 6_3 <u>5</u> 5
N.			Is	204,040	Is	224,440
	Total Net C.I.A.C	1	\	204,010	-  -	
281 282 283	Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Other	1	\$		\$	
	Total Accum. Deferred Income Taxes	1	\$_	NONE	_ \$_	NONE
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,429,265	\$	1,315,598

TILITY NAME: South Seas Utility Company

## COMPARATIVE OPERATING STATEMENT

(a)	ACCOUNT NAME (b)	   	PREVIOUS YEAR (c)	PAGE (d)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME				 
400 0	Operating Revenues	s	481,346	F-3(b)	\$ 499,754
1 403 1	Operating Expenses Depreciation Expense	\$_ 	369,670 78,451	F-3(b)   F-6	\$429,537   78,739
407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense	 	NONE	     F-17	<u>NONE</u>     <u>NONE</u>     <u>32,471</u>
409.1	Taxes Other Than Income Income Taxes Deferred Income Taxes	-	31,781 NONE NONE	F-17   F-17	NONE NONE
411.10	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to	- :   - :	NONE		NONE
412.11	Future Periods Investment Tax Credits Restored to	-	NONE		NONE
	Operating Income	  \$	NONE 479,902		<u>NONE</u>    \$ 540,747
1 1	outlity operating inputes		1,444	   	  \$(_40,993)
1 1	Income From Utility Plant Leased to Others	 	NONE	 	NONE
414	Gains (Losses) From Disposition of Utility Property	<u> </u>	NONE	İ	NONE NONE
	Total Utility Operating Income [Enter here and on Page F-3(c)]	  \$	1,444	   	  \$ (.40,993) 

## COMPARATIVE OPERATING STATEMENT (Cont'd)

REF. PAGE (f)	WATER (g)	REF. PAGE (h)	SEWER (i)	OTHER (j)
W-3 W-2 F-6	\$	   S-3   S-2   F-6	\$ 499,754  \$ 429,537   78,739	\$   \$
F-6 F-17 F-17		F-6 F-17 F-17	NONE  NONE  32,471  NONE  NONE	
\$ 800 CM	\$ \$ \$ \$ \$ \$		NONE \$ 540,747 \$ (40,993)	\$
· · · · · · · · · · · · · · · · · · ·	\$ N/A	-    -        -	NONE NONE	 

UTILITY NAME:

## COMPARATIVE OPERATING STATEMENT (Cont'd)

		P	REVIOUS	REF.	CURRENT
ACCT.	ACCOUNT NAME	i	YEAR	PAGE	YEAR
NO.	(b)	i	(c)	(d)	(e)
(a)	(5)	i			
	Total Utility Operating Income [From	1			10 ( (0 002)
	Page F-3(a)]	\$	1.444		\$ (40,993)
i			1		1
i i	OTHER INCOME AND DEDUCTIONS				
i 1		ļ.			
415	Revenues From Merchandising, Jobbing	10	NONE		S NONE
1 1	and Contract Deductions	>	NONE		
416	Costs and Expenses of Merchandising,	1			i
	Jobbing and Contract Work	¦ ·			
419	Interest and Dividend Income	i			
420	Allowance for Funds Used During	i			
	Construction	i			
421	Nonutility Income Miscellaneous Nonutility Expenses	i			
426	miscerianeous nonucriticy disperses	i —			
1	Total Other Income and Deductions	15	NONE		\$ NONE
i		1			
	TAXES APPLICABLE TO OTHER INCOME	1			1
				F-17	\$
408.20	Taxes Other Than Income	\$		F-17	19
409.20	Income Taxes			1 -11	
410.20	Provision for Deferred Income Taxes			ĺ	
	Provision for Deferred Income Taxes -	i		i	1
1410 00	Investment Tax Credits - Net	i		İ	
1412.20	Investment Tax Credits Restored to	j		1	
1412.30	Operating Income	1			
	operating means	1		!	la NONE
i	Total Taxes Applicable To Other Income _	\$	NONE	!	S NONE
i	10000	1		l	1
i	INTEREST EXPENSE	!		1	1
İ			60,491	F-18	s 66,186
	Interest Expense	19	$-\frac{3}{2}\frac{7}{712}$	F-12	3.653
428	Amortization of Debt Discount & Expense		- 3,712 NONE	F-12	NONE
429	Amortization of Premium on Debt		HORE	İ	
!	Total Interest Expense	İş	64,203	1	\$ 69,839
1	Plotal Interest Expense	1			
1	EXTRAORDINARY ITEMS	1		!	!
i	The posterior of species and the	1		ļ	
433	Extraordinary Income	\$			\$
1 434	Extraordinary Deductions	!		l	
409.30	Income Taxes, Extraordinary Items			1	
1		10	NONE	ì	S NONE
1	Total Extraordinary Items	\$	NUNE	ĺ	T HORIS
!		Is		i	I\$ (110 022)
!	NET INCOME	SUSCEEDE	(62,759)	ĺ	(110.832)
1	8	İ			
1		-		VO.	

## SCHEDULE OF YEAR END RATE BASE

		REF.	WATER	SEWER
ACCT.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
NO.		(c)	(d)	(e)
(a)	(b)			
				1
1		1 5 5	ļ\$	\$ 2,479,656
101	Utility Plant In Service	r-5	19	1 = 1 = 1 = 1 = -
İ		1	1	i
i.	Less:	1		i
i	2 2	!	1	NONE
i ·	Nonused and Useful Plant (1)	!	!	
108	Accumulated Depreciation	F-6	!	<u>1,062,426</u>
110	Accumulated Amortization	F-6		
271	Contributions In Aid of	1		101.055
1 2/1	O	F-20		-406,355
1 050	Advances for Construction	F-19		
252	Advances for constitutions.	1		
!	0.344431	ĺ	I\$	\$ 1,010,875
!	Subtotal	ĺ		
14	la delitione.	İ		
127	Additions:	ĺ	1	!
!	Accumulated Amortization of	i	ĺ	]
272	Contributions In Aid of	i	ĺ	!
1.0		F-21	İ	202,315
1	Construction	i		
			İs	\$ 1,213,190
1	Subtotal	i	i <sup>-</sup>	
		i	i	1
	Plus or Minus:	ì	1	1
11	(2)	F-5	i	NONE
114	Acquisition Adjustments (2)	1 1-5		
1115	Accumulated Amortization of	F-5	1	i 1
1	Acquisition Adjustments (2)	1 1-5		53,692
ì	Working Capital Allowance (3)	.1		
ĺ	Other (Specify):		!	i
i		.!		
İ		.!		i
i				
i		!		ic
1.2	RATE BASE		1\$	1,266,882
1		1	allowed to the the the the the the the the total the the the	
i	İ	ļ		Ic
i	UTILITY OPERATING INCOME	.!	\$ N/A	( 40,993)
i		1	The first should be also the sale and also also the she also the she also	
i	İ	ļ		9.
i	ACHIEVED RATE OF RETURN	-!	N/A . 8	( • 03)
i	i	1		
i		1		

## NOTES :

Estimated if not known. (1)

Include only those Acquisition Adjustments that have been approved (2)

by the Commission. Calculate using the Balance Sheet Method, beginning-year end average. (3)

## UTILITY PLANT (ACCTS. 101 - 106)

ACCT.	DESCRIPTION (b)	WATER (c)	   SEWER   (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
102	Plant Accounts:  Utility Plant In Service  Utility Plant Leased to  Others  Property Held for Future  Use		  \$ <u>2,479,656</u>   	\$ 	\$ 2,479,656   
	Utility Plant Purchased or Sold Construction Work In Progress Total Utility Plant	\$ N/A	\$ 2,479,656		\$ 2,479,656

## UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adj For any acquisition adjustment a  DESCRIPTION  (a)	pproved by the	SEWER   (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACQUISITION ADJUSTMENTS (114):	  s 	 	  s   	\$
Total Plant Acquisition Adjs ACCUMULATED AMORTIZATION (115):		    \$ NONE	  \$N/A 	S NONE
ACCUPULATED APORTIZATION (1157.	  \$ 	  \$ 	  \$ 	 
Total Accumulated Amortization	1	\$ NONE	\$  \$ N/A	  \$    \$ NONE

## ACCUMULATED DEPRECIATION (ACCT. 108)

DESCRIPTION (a)	WATER (b)	   SEWER   (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year:	ļ\$	963,288	\$	963,288
Accruals charged to Account 108 Accruals charged other accounts (specify)	  \$ 	\$ 99,138_ 	\$ 	\$ 99,138 _   
Salvage Other credits (specify)	=====			
Total credits Debits during year: Book cost of plant retired Cost of removal Other debits (specify)	\$  \$ 	\$ 99,138  \$ 	\$  \$ 	\$ 99,138  \$
Total debits	s	  \$	\$	\$
Balance end of year	\$ N/A	\$ 1,062,426	\$ N/A	\$ 1,062,426
	<u> </u>	1		

## ACCUMULATED AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	   SEWER   (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year     Credit during year:	\$    \$ 	\$ NONE	\$ 	NONE
Total credits Debits during year: Book cost of plant retired Other debits (specify)		NONE		NONE
Total debits	\$   \$ N/A	S NONE		S NONE S NONE

YEAR	OF	RE	PORT
DECEMBE	R	31,	1998

## NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	   ADDITIONS   (c)	REDUCTIONS	ENDIN YEAR BALANCI (e)
	ļş	\$	\$	\$
				= = = = :
*				
1 =				

## SPECIAL DEPOSITS (ACCT. 132)

Report hereunder all special deposits carried in Accounts 132.	
DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (ACCT. 132):	\$
Total Special Deposits	S NONE

## INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried	in Accounts 1	123 thru 127.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123)	  \$	  \$ 
Total Investment In Associated	\$	s NONE
UTILITY INVESTMENTS (ACCT. 124):	      \$	
*		
Total Utility Investments		\$ NONE
OTHER INVESTMENTS (ACCT. 125):	  \$    \$	s
Total Other Investments	is Is	I\$ NONE
SPECIAL FUNDS (ACCT. 127):		\$
Total Special Funds		\$ NONE

## ACCOUNTS AND NOTES RECEIVABLE - NET (ACCTS. 141 - 144)

Report hereunder all 144. Amounts included i	accounts and notes receivable n Accounts 142 and 144 should	e included in Accou be listed individu	nts 141 ally.	, 142 and
.3 /	DESCRIPTION (a)		_	TOTAL (b)
ACCOUNTS RECEIVABLE:	Constitution of the second sec		1	
Sewer	nivable (Acct. 141):			
Total Customer Account	s Receivable		- s -	_ 6,785
OTHER ACCOUNTS RECEIVABL	E (Acct. 142):	\$		
Total Other Accounts F	Receivable		-  -  -	NONE
NOTES RECEIVABLE (Acct.	144):	\$		
met a kullet og Peggi vahle				NONE
£.	Receivable		s -	6,785_
ACCUMULATED PROVISION FO	OR UNCOLLECTIBLE ACCOUNTS (Acc	t. 143)	_ <u> </u>	
Balance first of year Add: Provision for und Collections of accounts Utility accounts	collectibles for current year punts previously written off			
Total Additions  Deduct accounts writte  Utility Accounts  Other	en off during year:	\$\$		
Total accounts writter	off	s	-	wow.
			\$ -	NONE
Total Accounts and Notes	Receivable - Net		\$ ==	6,785
			'	

YEAR OF REPORT DECEMBER 31, 1998

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

DESCRIPTION (a)	TOTAL (b)
	ş
ral	I\$ NONE

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

DESCRIPTION (a)	INTEREST   RATE   (b)	TOTAL (c)
	% \$	
	- 8	
	8	
	9	
al	İ	NONE

South Seas Utility Company	South	Seas	Utility	Company	
----------------------------	-------	------	---------	---------	--

UTILITY NAME

YEAR OF REPORT DECEMBER 31, 1998

#### PREPAYMENTS (ACCT. 162)

DESCRIPTION (a)		TOTAL (b)
Prepaid InsurancePrepaid Rents		3,500
Prepaid Interest Prepaid Taxes Other Prepayments (Specify): Operating Permit-5 Years		1,750
Total Prepayments	\$	5,250

#### MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION (a)	TOTAL (b)
MISCELLANEOUS DEFERRED DEBITS (Acct. 186):	
Deferred Rate Case Expense (Acct. 186.1) Other Deferred Debits (Acct. 186.2)	\$
Total Miscellaneous Deferred Debits	S NONE
v	

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 and 251)

Report the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense or premium separate of the net discount and expense of the net discount and ex	AMOUNT     WRITTEN OFF     DURING YEAR     (b)	YEAR END BALANCE (c)
NAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181):		
	\$ _ 3,653	\$
otal Unamortized Debt Discount and Expense	3,653	\$ NONE
NAMORTIZED PREMIUM ON DEBT (Acct. 251):		
4		\$
otal Unamortized Premium on Debt	\$ NONE	\$ NONE

## EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item separately.	
DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	- \$
Total Extraordinary Property Losses	- \$ NONE

#### NOTES PAYABLE (ACCTS. 232 and 234)

	NOMINAL DATE	DATE		TEREST	PRINCIPAL AMOUNT PER
DESCRIPTION (a)	OF ISSUE (b)	OF MATURITY (c)		FREQUENCY OF PAYMENT (e)	ā a
ACCOUNT 232 - NOTES PAYABLE:	====		 		  s   
Total Account 232			% 		S NONE
ACCOUNT 234 - NOTES PAYABLE TO ASSOCIATED COMPANIES: Mariner Group, Inc.	====		Prime %		  \$443,276 
Total Account 234					\$ 443,276

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

L
- E

## CAPITAL STOCK (ACCIS. 201 and 204)

DESCRIPTION (a)	COMMON STOCK (b)	PREFERRED STOCK (c)
Par or stated value per share    Shares authorized	\$ _\frac{10/Share}{81} -     - \frac{81}{81} -    \$ \frac{810}{10} -    \$ \frac{NONE}{10} -	\$ NONE

## LONG TERM DEBT (ACCT. 224)

	INTEREST			PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	OF	QUENCY PAYMENT (c)	   	AMOUNT PER BALANCE SHEET (d)
First Union 12/1/93 Matures 11/17/98 Renegotiated Maturity 02/99	96 06 06 06 06 06 06 06 06 06 06 06 06 06		onthly	\$	_519,233

TILITY	NAME:	South	Sas	Utility	Company	
		THE RESERVE OF THE PARTY OF THE				

	STATEMENT OF RETAINED EARNINGS	
Show ar 2. Sh	ividends should be shown for each class and series of capital stock. mounts of dividends per share.  now separately the state and federal income tax effect of items show to No. 439.	n in
NO.	DESCRIPTION (b)	AMOUNTS (c)
215	Balance beginning of year	  \$ (464,102)
439	Changes to account:  Adjustments to Retained Earnings (requires  Commission approval prior to use):  Credits:	   
	Total Credits	NONE
435 436	Total Debits  Balance Transferred from Income  Appropriations of Retained Earnings:	
	Dividends Declared:	\$ NONE
437	Preferred Stock Dividends Declared  Common Stock Dividends Declared	\$ 
	Total Dividends Declared	\$ NONE
214	Balance end of year  Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	\$ (574,934)        \$
	Total Appropriated Retained Earnings	\$    \$ (574,934)
Notes	to Statement of Retained Earnings:	

#### BONDS (ACCT. 221)

	IN	VTEREST	l I	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	FREQUENCY   OF PAYMENT   (c)	I AI	NOUNT PER LANCE SHEET (d)
	[ [	l B	  \$	
		B	=:	
	i :	8	=	
	i :	8	=	
		8	-:	
Total			\$	NONE
			i	

# ADVANCES FROM ASSOCIATED COMPANIES (ACCT. 223)

DESCRIPTION (a)		TOTAL (b)
	\$ _	
al		NONE

#### ACCRUED TAXES (ACCT. 236)

ACCT.	DESCRIPTION (b)	WATER (c)	SEWER   (d)	OTHER (e)	TOTAL (f)
	Balance First of Year	\$	\$ 32,364	  \$	\$ 32,364
408.11   408.12   408.13	Accruals Charged: Utility Regulatory Assessment Fees Property Taxes Payroll Taxes Other Taxes & Licenses	\$ 	$ \begin{vmatrix} 5 & -\frac{22}{9}, \frac{491}{980} \\ -\frac{9}{9}, \frac{980}{980} \end{vmatrix} $	  s     	
409.11		7	i —		
1 4	Total Taxes Accrued Taxes Paid During Year:	\$ 	\$32,471 	\$   	\$ 32,471
408.10  408.11  408.12  408.13	Utility Regulatory Assessment Fees Property Taxes Payroll Taxes Other Taxes & Licenses	\$	  \$32,000 	  \$ 	\$ _ <u>32,000</u> _   
409.10  409.11 	Federal Income Taxes				
į	Total Taxes Paid	ļ\$	  \$ <u>32,000</u>	\$ 	\$ 32,000
	Balance End of Year	\$	32,835	\$	32,835
		·		-	

UTILITY	NAME:	South Seas	Utility	Company
---------	-------	------------	---------	---------

#### ACCRUED INTEREST (ACCT. 237)

Account Trial										
-	DAL ANCE	INTEREST ACCRUED DURING YEAR			INTEREST PAID			BALANCE		
DESCRIPTION OF DEBT	BEGINNING OF YEAR (b)	OF YEAR DEBIT AMOU		TRUOMA (b)	DURING YEAR (e)		END OF YEAR (f)			
ACCOUNT NO. 237.1 - ACCRUED INTEREST ON LONG TERM DEBT: First Union	\$ 		         	_48,416 _ 	       	48,416 _ 	           			
Total Account No. 237.1	\$ 00		  \$ 	48,416	  \$ 	48,416	  \$ 	00		
ACCRUED INTEREST ON OTHER LIABILITIES: CIAC Accrual	\$ - <u>2,195</u>		ļ\$ I	<u>- 4.083</u> _	\$ 	- <u>6,278</u> _	\$   	_ <u>0</u> 0		
Mariner Group, Inc. Inter-Co @ Prime			   	_1 <u>3</u> , <u>6</u> 87		_1 <u>3,687</u> _	! 			
Total Account No. 237.2	\$ 2,195		\$	17,770	  \$ 	19,965	\$	00		
Total Account No. 237	\$ 2,195		\$   	66,186	\$   	68,381	\$   	00		

# REGULATORY COMMISSION EXPENSE - AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 and 766)

	1	EXPENSE INCURRED	AMOUNT TRANSFERRED	CHARGI	D OFF DURING YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	   	DURING YEAR (b)	TO ACCT. NO. 186.1 (c)	ACCT.	AMOUNT (e)
	ļş		\$ 	 	\$ 
	i i				
	]				
Total	\$	NONE	I\$ NONE		S NONE

	Sou	ıth	Seas	Utility	Company	
--	-----	-----	------	---------	---------	--

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 1998

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCT. 241)

DESCRIPTION (a)	BALANCE   END OF YEAR   (b)
	\$
Total Miscellaneous Current And Accrued Liabilities	NONE

# ADVANCES FOR CONSTRUCTION (ACCT. 252)

ALL ANCE.			BALANCE
BALANCE DEGINITING ACCT. DF YEAR DEBIT (b) (c)	AMOUNT (d)	CREDITS (e)	END OF YEAR (f)
	\$	\$ 	\$ 
=======================================	=====		
NONE	s none	\$ NONE	S NONE
	OF YEAR DEBIT	OF YEAR DEBIT AMOUNT (d)	OF YEAR   DEBIT   AMOUNT   CREDITS (e)   \$   \$   \$   \$   \$   \$   \$   \$   \$

UTILITY	NAME:	South	Seas	Utility	Company	

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 271)

DESCRIPTION (a)	WATER (b)	SEWER   (c)	W & S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Contributions received from Developer or Contractor Agreements in cash or	\$        \$	\$ 406,355                   	\$             	\$_406.355    
property (Schedule "B")	<b> </b>	\$ NONE	  \$	\$ NONE
Less debits charged during the year (All debits charged during the year must be explained below)	  \$	    \$ NONE	      \$	    \$ NONE
Total Contributions In Aid of Construction	  \$ N/A	  \$ 406,355	  \$ N/A 	\$ 406,355

				40 7	accumt	271	helow:		
explain	all	debits	charged	to A	iccount	211	DELOW.		

TILITY	NAME .	South	Seas	Utility	Company
	TAGA-TTO .	Doucii	Demo		

# SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGES	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	   WATER   (d)	SEWER   (e)
		\$	s	\$
	= =====			
30				
otal Credits			NONE NONE	NONE

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 272)

DESCRIPTION (a)	   WATER   (b)	   SEWER   (c)	W & S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	ş	\$ 181,915	ļ\$	181,915
Dedits during year: Accruals charged to Account 272 Other debits (specify):	  s 	  \$20,400 _	  s 	  \$ _ 20,400
Total debits	\$	\$ 20,400	\$	\$ 20,400
Credits during year (specify):	  \$	  \$ 	  \$ 	  \$ 
Total Credits	I \$	\$ NONE	  \$	\$ NONE
Balance end of year	\$ N/A	202,315	N/A	202,315
	İ	l		

UTILITY	NAME:	South	Seas	Utility	Company
0 1 1 1 1 1		THE RESERVE AND ADDRESS OF THE PARTY OF THE			

SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS
OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION	INDICATE "CASH" OR "PROPERTY"	WATER	SEWER
(a)	(b)	(c)	(d)     \$
		\$	
p.			
*			
	i		le vove
Total Credits		S N/A	\$ NONE

UTILITY NAME:	South Seas Utility Company	YEAR OF REPORT DECEMBER 31, 1998

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-l of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

allocation, assignment, or sharing of the consolidated tax among the	e group	HEIDELS.
DESCRIPTION (a)	REF.	(c)
Net income for the year		\$ (110,832)
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ <sub>(110,832)</sub>
Computation of tax:		

UTILITY	NAME:	South Seas Utility Company	1	YEAR OF REPORT DECEMBER 31, 1998	_
			- 1		_

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL	DOLLAR AMOUNT (1) (b)	  PERCENTAGE   OF   CAPITAL   (c)	ACTUAL COST RATES (d)	WEIGHTED   COST   [c x d]   (e)
Common Equity	Iş .	8	8	   %
  Preferred Stock		8	ક	8
  Long Term Debt		8	ફ	8
Customer Deposits	1	।   %	ક	ક
  Tax Credits - Zero Cost		1 %	Ø.ØØ %	9
Tax Credits - Weighted Cost	1	8	ક	8
  Deferred Income Taxes		।   %	ક	। ! %
l <sub>a</sub>	j	   %	8	   %
[Other (Explain)    Total	\$ N/A	100.00 %	 	N/A 8
1	İ			

- (1) Should equal amounts on Schedule B, Column (f), Page F-25.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

1	Current Commission approved AFUDC rate	e: <sup>g</sup>
-	Commission order approving AFUDC rate	e:

# \*\* COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	South Seas Utility Company	YEAR OF REPORT
Olimili III		DECEMBER 31, 19 98

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL BALL	ER   DOK   ANCE	NON-UTILITY ADJUSIMENTS (c)	NON-JURIS. ADJUSIMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL   STRUCTURE   USED FOR   AFUDC   CALCULATION   (f)
Common Equity   S     Preferred Stock     Long Term Debt     Customer Deposits     Tax Credits - Zero Cos     Tax Credits - Weighted     Cost of Capital     Deferred Income Taxes     Other (Explain)     Total   S		ş	\$ 	ş	\$ N/A

(1)	Explain	below	all	adjustments	made	in	Column	(e):
	2				70			
	3							

# WATER

# **OPERATING**

# **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-10 have been omitted from this report.

# SEWER OPERATION SECTION

TILITY	NAME:	South	Seas	Utility	Company

YEAR	OF	REF	PORT	
YEAR DECEMBE	ER :	31,	19	

#### SEWER UTILITY PLANT ACCOUNTS

352   353   354   360   361   362   363   364   365   370   371   380   381   382   389   391   392   393   394   395	Franchises Land and Land Rights Structures and Improvements Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equip. Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equip. Transportation Equipment Stores Equipment Tools, Shop and Garage Equip. Laboratory Equipment Power Operated Equipment	PREVIOUS YEAR (c)    \$	ADDITIONS (d)	RETIREMENTS (e)
396	Power Operated Equipment    Communication Equipment    Miscellaneous Equipment    Other Tangible Plant    Total Sewer Plant	\$ 2,223,925	\$ 255,731	\$ NONE
i				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

74				. ***	
1		SEWER	UTILITY PLANT M	ATRIX	us-2829-20
1	.1	.2	.3	.4 TREATMENT	.5
CURRENT YEAR (f)	INTANGIBLE   PLANT   (g)	COLLECTION   PLANT (h)	SYSTEM PUMPING PLANT (i)	AND DISPOSAL PLANT (j)	GENERAL PLANT (k)
\$\begin{align*} & & & & & & & & & & & & & & & & & & &	\$\    \$\	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		60_000350_359   XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
\$ 2,479,656	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
	1	1			

#### SEWER UTILITY EXPENSE ACCOUNTS

				Notes and a second surface of the second sur
ı——			.1	.2
ACCT.	ACCOUNT NAME	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	COLLECTION EXPENSES - MAINTENANCE (e)
		I NONE	  \$	s
701	Salaries and Wages - Employees	SNONE	Y	'
7Ø3	Salaries and Wages - Officers,	i.	i	
!	Directors and Majority	NONE	İ	
	Stockholders			
704	Employee Pensions and Benefits	NONE	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
710	Purchased Seweage Treatment	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
1 711	Sludge Removal Expense	47,134	i	XXXXXXXXXXXXXXXX
1 /15	Fuel for Power Purchased	NONE		XXXXXXXXXXXXXXXX
	Chemicals	NONE		
720	Materials and Supplies	NONE		
731	Contractual Services - Eng	61,200		
732	Contractual Services - Acct.	24,000		
733	Contractual Services - Legal _			
734	Contractual Services -			
1	Management Fees	12,000		
735	Contractual Services - Other	266,644	34,664	7.292
741	Rental of Building/Real		!	
*	Property			
	Rental of Equipment			
750	Transportation Expenses			
756	Insurance - Vehicle	!		
757	Insurance - General Liability		l I	i
758	Insurance - Workman's	!		
1	Compensation			
	Insurance - Other	15,159	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
760	Advertising Expense		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
766 	Regulatory Commission Expenses - Amortization of Rate Case		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
1 767	Expense		1	
1 /6/	Regulatory Commission Expenses - Other	i		
1 770	Bad Debt Expense	i	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
775	Miscellaneous Expenses	$\frac{1}{3}$ , $\frac{1}{400}$	l	
1 ,,,		1		le l
	Total Sewer Utility Expenses _	429,537	34.664	7.999
i	İ			

## SEWER EXPENSE ACCOUNT MATRIX

	STMEK EVERIOR H				.8
PUMPING   EXPENSES -   OPERATIONS   (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)	ACCOUNTS EXPENSE (j)	ADMINISTRATIVE & GENERAL EXPRISES (k)
s	ş	\$	\$	\$	\$
	20000000000000000000000000000000000000		 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	XXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX		70000000000000000000000000000000000000
					61,200
			5,3333		
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	:  :
 	<u>XXXXXXXXXXXX</u>   	   <u>                                   </u>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		2,970
\$ 63,995	\$ 31,997	  \$ 169,790	5,333	\$ 430	115,329

#### SEWER OPERATING REVENUE

ACCT.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)		AMOUNTS (e)
i 1	Operating Revenues: Flat Rate Revenues:			    -	1
521.1	Residential Revenues  Commercial Revenues  Industrial Revenues  Revenues From Public Authorities  Multiple Family Dwelling Revenues			\$ _	32.774
	Total Flat Rate Revenues	1		ļ\$ <u>-</u>	32.774
522.1	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues	33 12	33	\$  - 	_19,488 _ 170,381 _
1522.4	Revenues From Public Authorities Multiple Family Dwelling Revenues	<u><sub>19</sub></u>		- 	277.111
	Total Measured Revenues	64	64	\$ -    \$	466.980
524	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues				
	Totals	65	65	\$ - 	499,754
   	Other Sewer Revenues:	'		1	
531 532 534 535	Guaranteed Revenue   Sale Of Sludge   Forfeited Discounts   Rents From Sewer Property   Interdepartmental Rents   Other Sewer Revenues				
	Total Other Sewer Revenues			  s -	NONE
     				\$   =	499,754

## BASIS FOR SEWER DEPRECIATION CHARGES

ACCT - NO - (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION  RATE APPLIED   IN PERCENT  (100% - d)/ c   (e)
360     361     362     363     364     365     370     371     380     381     382     389     391     392     393     394     395     396     397	Structures and Improvements Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equip. Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equip. Transportation Equipment Stores Equipment Tools, Shop and Garage Equip. Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant			
	  Sewer Plant Composite   Depreciation Rate * 	The state of the s	9	4.58 %

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY N	IAME:	South	Seas	Utility	Company
-----------	-------	-------	------	---------	---------

# ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	CREDITS *	TOTAL CREDITS (d+e) (f)
360   361   362   363   364   365   370	Collection Sewers - Force     Collection Sewers - Gravity     Special Collecting Structures     Services to Custorers     Flow Measuring Devices     Flow Measuring Installations     Receiving Wells     Pumping Equipment	\$			
381   382   389   390   391   392   393	Treatment and Disposal Equip. Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equip. Transportation Equipment Stores Equipment Tools, Shop and Garage Equip.				
394 395 396 397	Laboratory Equipment     Power Operated Equipment     Communication Equipment     Miscellaneous Equipment     Other Tangible Plant     Total Depreciable Sewer Plant     In Service	\$ 963,288	\$ 99,138	\$ NONE	\$ 99,138

<sup>\*</sup> Specify nature of transaction.
Use ( ) to denote reversal entries.

#### ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (Cont'd)

PLANT RETIRED (g)	ASSOCIATED SALVAGE AND INSURANCE (n)	ASSOCIATED COST OF REMOVAL (i)	OTHER CHARGES (j)	TOTAL CHARGES (g-h+i+j) (k)	BALANCE AT END OF YEAR (c+f-k) (1)
\$	\$	\$	\$   	\$	\$
S NONE	\$ NONE	\$ NONE	\$ NONE	  \$ NONE	\$1,062,426

UTILITY NAME: South Seas	Utility C	Company		DE	YEAR OF RECEMBER 31,	PORT   19 <sub>98</sub>
UTILITY SYSTEM:						
Ullimit or	PUMP!	ING EQUIPME	TV	(See	Attachment	1)
					-	
		i				i
Lift station number Make or type and nameplate	!			Ì		
data of pump			j			
		i				i
Year installed	!					
Rated capacity						¦
Size		i	!			i
no.mr.	i	!			i	!
Electric Mechanical				j		
Nameplate data of motor						
		i i			'-	
		l	i-			
		i i				i
Lift station number  Make or type and nameplate		!		i		
data of pump			i	!		
						i
Year installed		1	;		i	
Rated capacity						
Size			!			
Power:		i			j	
Electric		!		i		
Mechanical						
		i				
		_				
	SER	VICE CONNEC	TIONS		1	
	1			l		
		_				
Size (inches)						¦
1 mm (DUC VCP, etc.)		i				i
Average length Number of active service	i		1			!
connections				!		
connections		1	!			
Added during year						
End of year						1
End of year Give full particulars con-	1	1	1		1	
cerning inactive	i		!			1

UTILITY NAME: South Seas Utility Company	YEAR OF REPORT DECEMBER 31, 1998
UTILITY SYSTEM:	
COLLECTING MAINS	(See Attachment 1)
COLLECTING MAINS:	
Size (inches)	
MANHOLES:	1 1 1
Size   Type     Number:   Beginning of year     Added during year     End of year     End of year	
FORCE MAINS	(See Attachment I)
FORCE MAINS:	
Size (inches)	

UTILITY NAME: South Seas Utility Company	YEAR OF REPORT DECEMBER 31, 1998
SYSTEM NAME:	
TREATMENT PLANT	_,
Manufacturer MAROLF  Type STRESS KEY  "Steel" or "Concrete" CONCRETE  Total Capacity 0.450 MGD  Average Daily Flow  Effluent Disposal Percolation & Irrigation  Total Gallons of  Sewage Treated 52,048,000	
MASTER LIFT STATION PUMPS (See	Attachment I)
Manufacturer   Capacity	
1. Maximum number of ERC's * which can be served	er 17-4, Rules of this to meeting the DER's apprading.
* ERC = (Total Gallons Treated / 365 days) / 275 Gall  Note: Total Gallons Treated includes both sewage treatment	

UTILITY	NAME: So	outh Seas Utilit	cy Company	YEAR OF REPORT DECEMBER 31, 1998
VPT.TPS	SYSTEM:	ï		

# CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

	METER SIZE * (a)	TYPE OF METER * (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 12"	Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Turbine Turbine	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0		33.0 - 9.0 - 7.5 - 10.0 - 88.0 - 48.0 
1	Total S	ewer System Meter Equivale	nts		345.5

CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

#### MASTER LIFT STATION PUMPS COLLECTING MAINS AND FORCE MAINS MANHOLES

MASTER LIFT S'	TATION #1: SOUT	H SEAS PLANTAT	- C	D
	A	В		
	PEABODY	PEABODY		
Manufacturer	200	200		
Capacity	#3101	#3101		
Motor: Mfr	4.5	4.5		
Horsepower	4.0			
Power: (electric or mechanical)	ELECTRIC	ELECTRIC		L

	COLLECT	ING MAINS		
	^	В	С	D
-		6"	8"	
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	PVC	VCP	VCP	
	680	160	320	
	000	-	-	
			-	
	680	160	320	

	FORCE	MAINS		
	Λ	В	С	D
	6"	8"		
Size Type of main Length of main (nearest foot) Beginning of year Added during year	PVC	PVC		
	3400	700		
	-	-		-
	-	-		
Retired during year End of year	3400	700		

	MANH	OLES		
	1 A	В	С	D
Size Type Number: Beginning of year Added during year Retired during year	4' D			
	CONC.			
	2			
	-	*.*		
	-			
End of year	2			

mgiacct\ssucmain

	MASTER LIFT	STATION #2:	MARINA VILLA	15
	A	В	С	D
Manufacturer	FLYGHT	FLYGHT		
	200	200		
Capacity	IMP432	IMP432		
Motor: Mfr Horsepower	5	5		
Power (electric or		FLECTRIC		
mechanical) Model 3101	ELECTRIC	ELECTRIC		

	COL	LECTING MAIN	S	
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	8"			
	VCP			
	290			
	-			
	-			
End of year	290			

,	F	ORCE MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year		6"	8"	
	PVC	PVC	PVC	
	625	1900	700	
	-	-		
	-	-	700	
	625	1900	700	

	MANI	HOLES		
	A	В	С	D
Size	4' D			
	CONC.			
Type Number:				
Beginning of year	2	• :		
Added during year	-			
Retired during year	-			
End of year	2			

MASTE	R LIFT STATION #3:	PLANTATION	BEACH CLUB	
	A	В	С	D
	FLYGT	FLYGT	FLYGT	FLYGT
Manufacturer	180	180	180	180
Capacity Notor: Mfr	#3085	#3085		
Horsepower	3.2	3.2	2	2
Power: (electric or		FLECTRIC	ELECTRIC	ELECTRIC
mechanical)	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC

	COLLECTI	NG MAINS	*	
T	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year	8"			
	VCP			
	517			
Added during year	324			
Retired during year	-			
End of year	517			L

	FORCE	MAINS		
	Α	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year	A"	6"	8"	
	PVC	PVC	PVC	
	20	350	700	
Added during year	-	-	•	
Retired during year	-	-	-	
End of year	20	350	700	

	MANH	OLES		
	A	В	С	D
Size	4' D			
Туре	CONC.			
Number:				
Beginning of year	2			
Added during year	1			
Retired during year	-			
End of year	3			

MAS	TER LIFT STATION	#4: HUMESITES	, 12 17		
	A	В	С	D	
A 4 So of mor	PEABODY	PEABODY			
Manufacturer	24	24			
Capacity	IMP53416	IMP53416			
Motor. Mfr Horsepower	2	2			
Power: (electric or mechanical)	ELECTRIC	ELECTRIC			

	COL	LECTING MAIN	IS .	
	A	В	C	D
Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	8"			
	VCP			
	380			
	-			
	-			
	380			

	FORCE	MAINS		
,	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	2"	6"	8"	
	PVC	PVC	PVC	
	190	800	700	
	-	-	-	
	-	-	700	
End of year	190	800	700	

	MANH	OLES		
	T A	В	С	D
Size	NONE			
Size Type Number:				
Number: Beginning of year Added during year				
Retired during year				
End of year				

MAS	TER LIFT STATION	#5: HOMESITES	S; 5-11	
	A	В	С	D
14footstor	PEABODY	PEABODY		
Manufacturer	24	24		
Capacity	SG 2022L	SG 2022L		
Motor: Mfr Horsepower	2	2		
Power: (electric or mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	NG MAINS	*	
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	8"			
	VCP			
	465			
	•			
	-			
	465			

	FORCE	MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	2"	6"	8"	
	PVC	PVC	PVC	
	240	1250	700	
	-	-	-	
	-	-		
	240	1250	700	

	MANH	OLES		
	1 A I	В	С	D
Size	NONE			
Type				
Number:				
Beginning of year Added during year				
Retired during year				
End of year				

MASI	ER LIFT STATION	#6: HOMESITES		<u> </u>
	A	В	C	U
Manufacturer Capacity	PEABODY	PEABODY		
	24	24		
	SG 2022L	SG 2022L		
Motor: Mfr Horsepower	2	2		
Power: (electric or		FUECTRIC		
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS	•	
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	6"			
	PVC			
	280			
	-			
	-			
	280			

	F	FORCE MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	2"	6"	8"	
	PVC	PVC	PVC	
	10	1455	700	
		-	-	
	-	-	-	
	10	1455	700	

	MANH	OLES		
	1 A	B	С	D
Size	NONE			
Туре				
Number:	-			
Beginning of year Added during year				
Retired during year				
End of year				

		B	С	D
Manufacturer Capacity Motor: Mfr	A			
	PEABODY	PEABODY		
	24	24		
	SG 201	SG 201	# ####################################	
Horsepower	2	2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	Α	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year	4"			
	PVC			
	75			
	•			
Retired during year	-			
End of year	75			

	FORCE	MAINS		
	Α	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	2"	6"	8"	
	PVC	PVC	PVC	
	65	1900	700	
	-	-	-	
	-	-	-	
End of year'	65	1900	700	

	MAN	HOLES		
	A	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year				
Added during year				
Retired during year End of year				

MA	STER LIFT STATION	#8: BEACH HOM	E3. 1-0	
	A	В	С	D
Manufacturer Capacity Motor: Mfr	PEABODY	PEABODY		
	24	24		
	SG 200	SG 200		
Horsepower	2	2		
Power: (electric or		ELECTRIC		
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	6"			
	VCP			
	302			
	-			
	-			
End of year	302			

	FORCE	MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year	2"	4"	6"	8"
	PVC	AC	PVC	PVC
	175	460	2050	700
	-	•	-	
	-	-	-	
Retired during year End of year	175	460	2050	700

	MAN	HOLES		
	Τ Α	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year				
Added during year Retired during year				
End of year				

MAS	TER LIFT STATION #	9: BEACH HO	MES: 9-18	
	A	В	С	D
Manufacturer Capacity Motor: Mfr Horsepower	PEABODY			
	24			
	SG 200			
	2			
Power: (electric or				
mechanical)	ELECTRIC			L

	COLLECTI	NG MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year	6"			
	VCP			
	655			
Added during year	-			
Retired during year	-			
End of year	655			

	FORCE	MAINS		
	Α	В	С	D
	2"	4"	6"	8"
Size Type of main Length of main (nearest foot) Beginning of year Added during year	PVC	AC	PVC	PVC
	10	1050	2050	700
	-	-	-	
	-	-	-	
Retired during year End of year	10	1050	2050	700

	MANI	HOLES		
	A	В	С	D
Sino	4' D			
Size Type	CONC.			
Number:				
Beginning of year	2			
Added during year	-			
Retired during year	-			
End of year	2			

#### ATTACHMENT!

MAST	ER LIFT STATION #10	): BEACH HO	WES. 19-20	
	A	В	С	D
Manufacturer Capacity Motor: Mfr Horsepower Power: (electric or	PEABODY			
	24			
	SG 2022L			
	2			
mechanical)	ELECTRIC			

	COLLECT	NG MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	6"			
	VCP		-	
	470			
	-			
	•			
End of year	470			

	FORCE	MAINS		
		В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	A 2"	A <sup>II</sup>	6"	8"
	PVC	AC	PVC	PVC
	30	1600	2050	700
	-	•		-
	-	-	2050	700
End of year	30	1600	2050	,,,,

	MAN	HOLES		
	A	В	С	D
0:	4' D			
Size	CONC.			
Type Number:				
Beginning of year	1			
Added during year	-			
Retired during year	-			
End of year	1			

MASTER LI	FT STATION #11	: BEACH HO	MES: 29-33	
	A	В	С	D
Manufacturer Capacity Motor: Mfr	PEABODY			
	24			
	SG 2022L			
Horsepower	2			
Power: (electric or mechanical) code 53416	ELECTRIC			

	COLLECTI	NG MAINS		
	Α	В	С	D
Size	4"			
Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	VCP			
	45			
	-			
	-			
End of year	45			

, II	FORCE	MAINS		
	Δ	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year	2"	4"	6"	8"
	PVC	AV	PVC	PVC
	140	1980	2050	700
	-	-	•	-
	-	-	-	
Retired during year End of year	140	1980	2050	700

	MANH	OLES		
	A	В	С	D
Size	NONE			
Туре				
Number:				
Beginning of year Added during year				
Retired during year				
End of year				

MASTER LIFT STATION #	IZ. BEACH OC	77702075270		
Manufacturer Capacity Motor: Mfr Horsepower	A FLYGHT 445 #3126 4	B FLYGHT 445 #3126 4	С	Б
Power: (electric or mechanical) Impeller 461	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year	8"			
	VCP			
	2080			
	-			
Retired during year	•			
End of year	2080			

	1	FORCE MAINS		
	Α	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year End of year	6'	8"		
	PVC	PVC		
	5130	700		
	-	-		
	-	-		
	5130	700		

	MANH	OLES		
	A	В	С	D
Size	4' D			
Type	CONC.			
Number:				
Beginning of year	10			
Added during year	-			
Retired during year	-			
End of year	10			

				D
	A	В	U	
Manufacturer Capacity Motor: Mfr	FLYGT	FLYGT		
	165	165		
	#3101/431	#3101/431		
Horsepower	5	5		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECTI	NG MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year	8"			
	VCP			
	1360			
	380			
Retired during year	-			
End of year	1740			

	FORCE	MAINS		
	A	В	С	D
Size Type of main Length of main (nearest foot) Beginning of year Added during year Retired during year	4"	6"	8"	
	PVC	PVC	PVC	
	1500	4720	700	
	-	•		
	-	•	-	
End of year	1500	4720	700	

	MANH	OLES		
	A	В	С	D
Size	4' D			
Туре	CONC.			
Number:				
Beginning of year	8			
Added during year	2			
Retired during year	-			
End of year	10			

	MASTER LIFT	STATION #14		
	A	В	С	D
	FLYGHT	FLYGHT		
Manufacturer	165	165		
Capacity	#3101	#3101		
Motor: Mfr Horsepower	5	5		
Power: (electric or				
mechanical) Impeller 434	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS		
	A	В	С	D
Size				
Type of main ength of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

· ·	FORCE	MAINS		
	A	В	С	D
Size				
Type of main Length of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

	MAI	NHOLES		
	A	В	С	D
Size				
Type Number:				
Beginning of year				
Added during year Retired during year				
End of year				

	MASTER LIFT	STATION #15		
	Α	В	С	D
Manufacturer	FLYGHT	FLYGHT		
	200	200		
Capacity	#3102	#3102		
Votor: Mfr Horsepower	5	5		
Power: (electric or		FLECTRIC		
mechanical) Impeller 436	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS		
	Α	В	С	D
Size				
Type of main Length of main (nearest foot)				
Beginning of year				
Added during year Retired during year				
End of year				

	FORCE	MAINS		
	Α	В	С	D
Size				
Type of main Length of main (nearest foot)				
Beginning of year			-	
Added during year				
Retired during year End of year				

	MAM	HOLES		
	A	В	С	D
Size		-		
Туре		x -		
Number: Beginning of year				
Added during year		+		
Retired during year End of year				

	MASTER LIFT	STATION #16		
	T A	В	С	D
Manufacturer Capacity Motor: Mfr	FLYGHT	FLYGHT		
	180	180		
	#3085	#3085		
Horsepower	3.2	3.2		
Power: (electric or				
mechanical)	ELECTRIC	ELECTRIC		

	COLLECT	ING MAINS		
	A	В	С	D
Size				
Type of main Length of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

	FORCE	MAINS		
	A	В	С	D
Size				
Type of main Length of main (nearest foot)				
Beginning of year				
Added during year				
Retired during year End of year				

	MAI	NHOLES		
	Α	В	С	D
Size				
Туре		(4.4)		
Number: Beginning of year				
Added during year		-		
Retired during year End of year				