CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

ANNUAL REPORT

SU517 23 Gulf Aire Wastewater Treatment Plant P. O. Box 9595 Panama City Beach. FL 32417-9595

422-5

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

APR 3 () 1999

Florida Public Service Commission
Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1998

Form PSC/WAW 6 (Rev. 05/96)

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FINANCIAL SECTION

REPORT OF

PO BOX 9	2/2	R TREAT MA (EXACT NAME OF	UILLIT)	1/=
PANAMA C	Mailing Address	FL 32417	Street Address	County
				T 1 - 100
elephone Number	(850) 230-006	0	Date Utility First Organized	JUNE 170
theck the business	entity of the utility as file	ed with the Internal Reven	nue Service:	
Individual	Sub Chapter S C		1120 Corporation	Partnership
			K. DUREN PO BOX 850) 230-0060	
lame of subdivision	s where services are pr	ovided: GulFAII	RE, SEA SHURES,	KeLICAN.
GULF CD,	, FU			
		CONTACTS:		
	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (Title	Principle Business Address	Salary Charged Utility
Nam Person to send corre		·····································		
ISSAC K.		PRESIDENT	HOUVE	200
Person who prepare	d this report			
Officers and Manage	ers:			
				\$
				\$
				\$
			ireath. 5 percent or more of the \	votina
	ation or person owning	or holding directly or ind	irectly 5 percent or more of the v	
Report every corpor	orang camp.			Salary
securities of the rep			(S)(1)	Charged
Report every corpor securities of the rep		Percent Ownership in		
Report every corpor securities of the report		Ownership in Utility	Principle Business Address	Utility
securities of the rep	ne	Ownership in	Principle Business Address	
securities of the rep	ne	Ownership in Utility	Principle Business Address	Utility
securities of the rep	ne	Ownership in Utility	Principle Business Address	Utility
securities of the repo	ne	Ownership in Utility	Principle Business Address	Utility

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ <u> </u>	\$ 82453.57	\$	\$ <u>82453.5</u> 7
Multiple Family Guaranteed Revenues Other (Specify)			336982		3369.82
Total Gross Revenue		\$	\$ 95823	\$	\$ 8.5823
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	s	\$ 53348	\$	\$ <u>53348</u>
Depreciation Expense	F-5		22659		22659
CIAC Amortization Expense_	F-8		(6362)		(6362)
Taxes Other Than Income	F-7	<u></u>			
Income Taxes	F-7				
Total Operating Expense		\$	\$ 69645	\$	\$ 69645
Net Operating Income (Loss)		\$	\$ 16178	\$	\$ 16178
Other Income: Nonutility Income		s	s	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense VALUATION ANOKE		\$ 	\$ <u>21959</u> 854	\$	\$ 21959 856
Net Income (Loss)		s	s <u>(4637)</u>	\$	s <u>(4637</u>)

COMPARATIVE BALANCE SHEET

	Reference	Current Year	Previous Year
ACCOUNT NAME	Page	Teal	
Assets:		10.11 2	\$ 465554
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 408643	\$ 463554
Accumulated Depreciation and		(227741)	(205082)
Amortization (108)	F-5,W-2,S-3	(441/41)	(200000)
		\$ 260902	s 260472
Net Utility Plant		0.00	
			087
CashCustomer Accounts Receivable (141)			
Customer Accounts Receivable (141)			
Other Assets (Specify): UNAMORTIED VALUATION		10683	11539
UNAMORTIZED RATE CASE EX		4/53	415.3
MN#DUNT ILE N DULL STORE			
April 1			07/1/-1
Total Assets		\$ 275738	s 276164
Total Assets			
Liabilities and Capital:			
Liabilites 2110 Copium			1
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)	F-6	1220 364)	(213727)
Retained Earnings (215)		(000 00+)	
Propietary Capital (Proprietary and	F-6		
partnership only) (218)		100 011	10,000
Total Capital		\$ (220364)	\$ (213727
Total Capital		10017	\$ 189674
Long Term Debt (224)	F-6	\$ 189674	11 891
Accounts Payable (231)		11896	11 0 14
Notes Payable (232)			7.
Customer Deposits (235)		₹334	8334
Accrued Taxes (236)			
Other Liabilities (Specify)		24767	24767
INTERCO ACCOUNT		3500	3500
ACCRUPE SALALIES		133245	120 672
Advances for Construction			
Contributions in Aid of		1011.41	131045
Construction - Net (271-272)	F-8	124686	131043
	A CONTRACTOR	\$ 275738	\$ 276/64
Total Liabilities and Capital		0 0 100	-

UTILITY NAME: GULFAIRE WASTER

YEAR OF REPORT DECEMBER 31, 9 8

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Se.vice (101) Construction Work in Progress (105)	s	s 488643	\$	\$ <u>+88643</u>
Other (Specify)				
Total Utility Plant	\$	\$ 488643	\$	\$ 488643

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year_1998	\$	\$ 205082		\$ 205082
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$ <u>22659</u>	\$	\$ 22659
Total Credits	\$	\$ 22659	\$	\$ 22659
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	S	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	s	s <u>227741</u>	\$	\$ 227741

TREATMENT PLANT

YEAR OF REPORT DECEMBER 31, 98

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): L055	\$_·	\$(213727) _(6637)
Balance end of year	s	s (220364)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	ss	\$

LONG TERM DEBT (224)

	# of Pymts	per Balance Sheet Date
9.75		\$ 189674
		s 189674
•		Pymts

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Balance first of year		\$ \$ 334	\$	\$ 8334
Add Accruals charged: State ad valorem tax Local property tax Federal income tax State income tax Regulatory assessment fee Other (Specify)		\$	\$	\$
2. Total Taxes Accrued	\$	\$	\$	\$
Deduct Taxes Paid: State ad valorem tax Local property tax Federal income tax State income tax Regulatory assessment fee Other (Specify)		S	\$	\$
3. Total Taxes Paid	\$	s	\$	\$
4. Balance end of year (1+2-3=4)	\$	s 8334	\$	\$ <u>8334</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
4 78.24	\$	\$	
	\$ 1771 75 75 75	\$	
	\$	\$	
	\$	\$	
	- \$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year 2) Add credits during year 3) Total 4) Deduct charges during the year 5) Balance and of year 6) Less Accumulated Amortization 7) Net CIAC	\$	\$ 212054 \$ 212054 212054 212054 87368 \$ 124686	\$ 212054 212054 87368

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewate
				\$
Report below all ca	pacity charges, main	ction		
charges received d	uning the year.	and the second s	-	1
charges received d	Number of Connections	Charge per Connection		
charges received d	Number of		\$	\$

ACCUMULATED AMORTIZATION OF CIAC

Pelance First of Veer	S Water	\$ 8/006	\$ 8/00 6
Balance First of YearAdd Credits During Year:			l ——
Deduct Debits During Year:		6362	6362
Balance End of Year (Must agree with line #6 above.)	\$ <u></u>	\$ 27.368	\$ 87368

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	FULF,	AIRE	WASTE	WATER
TREATME	TO THE PERSON	MARKET COURSE	ANT	

YEAR OF REPORT DECEMBER 31, 78

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	
Preferred Stock		%	%	
Long Term Debt		%	- %	
Customer Deposits	+	%	%	
Tax Credits - Zero Cost		%	0.00 %	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain)		%	%	
Total	\$	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

COMPLETION			1	
UTILITY NAME:	GULF	AIRE	WASTE	WATER
TREATM				

YEAR OF REPORT DECEMBER 31, 98

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted	\$	\$	s	\$	\$
Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	S	s	\$	\$

	(1) Explain below all adjustments made in Column (e):	
- 7		

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-6 have been omitted from this report.

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

cct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
2.04		s 12885	s	\$	\$ 12885
351					
352	Franchises Land and Land Rights	111 364			14364
353	Land and Land Rights		120		2200
354	Structures and Improvements	2985			5985
360	Collection Sewers - Force	191 526			18452
361	Collection Sewers - Gravity	104 400			-
362	Special Collecting Structures	980	10.0		980
363	Services to Customers	1 -100	SE TE		
364	Flow Measuring Devices				
365	Flow Measuring Installations	29650	Miner.		29656
370	Receiving Wells	A7000	The second second		
371	Pumping Equipment			-	271 -
380	Treatment and Disposal Equipment	214964	23089		23805
381	Plant Sewers	-			
382	Outfall Sewer Lines	4	11		
389	Other Plant and Miscellaneous Equipment		-		
390	Office Furniture and Equipment				
391	Transportation Equipment		100		
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	1			
394	Laboratory Equipment				
395	Power Operated Equipment		100		
396	Communication Equipment				
397	Miscellaneous Equipment			-	
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 465554	\$ 23089	. \$	\$ 488643

^{*} This amount should tie to sheet F-5.

UTILITY NAME: GULFAIRE WHATEWATER
DECTRIBITY NAME: CHANT PLANT ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

YEAR OF REPORT

Acct.	Account (b)	Service Life in Years (c)	Salvage In Percent (d)	Depr. Rate Applied (e)	Depreciation Balance Previous Year (f)	Debits (a)	Credits (h)	Balance End of Year (f-g+h=l)
1 3	ORGANIZATION	40	8	100	100 pe		282	6446
360	Collection Sawers - Force	25	8 8	2 1 %	2 525		221	2746
=	Collection Sewers - Gravity	at	8	2.5%	47779		4613	52592
362	Special Collecting Structures		8	%				
22	Services to Customers	35	%	2.86%	294		28	382
364	Flow Measuring Devices		88	88				
2 8	Receiving Wells		8 %	4.0%	191.36		186	13322
2	Pumping Equipment	25	*	*	*	 :		
8	Treatment and Disposal			2			2	101.10
	Equipment	15	*	6.7%	135540		18750	4/6/6/
381	Plant Sewers	-	8 8					
2 2	Outrall Sewer Lines		R	8				
2	Equipment		*	*				
390	Office Furniture and							
	Equipment		%	*				
391	Transportation Equipment		%	*				
392	Stores Equipment		%	*	1 14 6			
33	Tools, Shop and Garage		,					
	Equipment		8					
94	Laboratory Equipment			8 3				
95	Power Operated Equipment		%					
396	Communication Equipment		%					
97	Miscellaneous Equipment		8					
86	Other Tangible Plant.		%	%				
	Totals				\$ 205082	49	\$ 22629	\$ 227741

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	-
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	-
711	Sludge Removal Expense	1100
715	Purchased Power	6139
716	Fuel for Power Production	
718	Chemicals	2317
720	Materials and Supplies	-
730	Contractual Services:	
750	Operator and Management	10288
	Testing	808
	Other	4010
740	Rents	8260
750	Transportation Expense	183/
755	Insurance Expense	
765	Insurance Expense	
770	Bad Debt Expense	
	Miscellaneous Expenses	19 112
775	나는 전에 가면서 보고 있으면 가게 되는 이렇게 되었다고 있는데, 사람들은 나를 보고 있는데 그리고 있다.	523.10
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	s <u>53348</u>

WASTEWATER CUSTOMERS

			Number of Ac	tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalent (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Other (Specify):	D D D,T D,C,T D,C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5			
	Unmet	ered Customers	217	217	
D = Displacement C = Compound T = Turbine		Total	217	217	

TREATMENT	T PLANT	PUMPING EQ	UIPMENT		DEC	EMBER 31,	
Lift Station Number Make or Type and name data on pump	NAME OF TAXABLE PARTY OF TAXABLE PARTY.	14. 11 4.14	# 1 POOF	1 2 HY 54F500	# 60 HYPRO 54F500		
Year installed Rated capacity SizePower:		1982) 1226 FM	1982 1205 f.pl	1982 180 4"	1982	=	
Electric Mechanical Nameplate data of motor		<u>↓</u> #₽ 230₽	5 HP 230V	5HP 230V			
		SERVICE CON	NECTIONS				
Size (inches) Type (PVC, VCP, etc.)_ Average length Number of active service				=	$\stackrel{\cdot}{=}$	=	
connections Beginning of year Added during year Retired during year	217		\equiv	=	=		
End of year Give full particulars condinactive connections_	Average length					_	=
		COLLECTING A					
	C	ollecting Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	9" =		<u> </u>	prc	=	=	. N
foot) Begining of year Added during year Retired during year	<u># 63</u> 8			1650	=		=
End of year	14638			1650			
		MANI	HOLES				
	Size (inches) Type of Manhole Number of Manh Beginning of ye Added during ye	oles:	=				
	Retired during y End of Year	/ear					

	TREATMENT	T PLANT	
Manufacturer Type Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater treated	DAVCO CONCRETE SLAB CONCRETE 70000 19500 EVAB PERK PONDS		
	MASTER LIFT ST	ATION PUMPS	<u> </u>
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
	PUMPING WASTEW	ATER STATISTICS	Effluent Gallons
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Disposed of on site
January February March April May June	I		

UTILITY NAME:	GULFAIRE	WASTE WATER
SYSTEM NAME:	TREAT MENT	PLANT
SYSTEM NAME:		

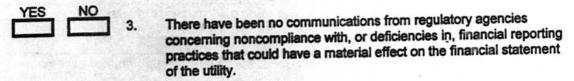
OTHER WASTEWATER SYSTEM INFORMATION

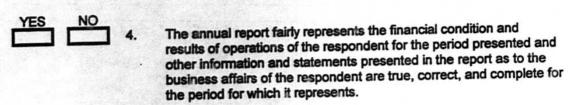
	Present ERCs * now being served
1.	Present ERCs ** that system can efficiently serve 291.67 Maximum ERCs ** that system can efficiently serve
2.	Maximum EROS triat system can selective (in ERC's) using existing lines
3.	Future connection capacity (in ERC's) upon service area buildout
4.	- " · · · · · · · · · · · · · · · · · ·
5.	State any plans and estimated completion dates for any enlargements of this system.
6.	
7.	List percent of certificated area where service connections are installed (total for each county)
8.	If present systems do not meet the requirements of DEP Rule 62-4, Florida Administrative Code submit the following:
	a. Evaluation of the present plant or plants in regard to meeting the DEP's rules. b. Plans for funding and construction of the required upgrading. c. Have these plans been coordinated with the DEP? d. Do they concur? e. When will construction begin?
9. 10.	a. Evaluation of the present plant or plants in regard to meeting the DEP's rules. b. Plans for funding and construction of the required upgrading. c. Have these plans been coordinated with the DEP? d. Do they concur? e. When will construction begin? Do you discharge effluent to surface waters?

CERTIFICATION OF ANNUAL REPORT

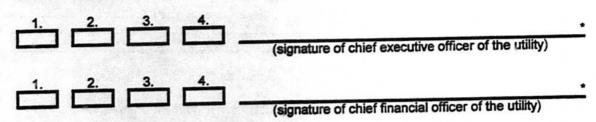
I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.





Items Certified



Each of the four items must be certified YES or NO. Each item need not be certified by both offic The items being certified by the officer should be indicated in the appropriate area to the left of the signature

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

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- pehreciación veserae	2000	i -	

EXECUTIVESUMMARY

ITY	NAME:_	GULI	, ut	ILIT	YEAR OF REPORT DECEMBER 31, 199
	I HER	EBY C	ERI	IFY,	to the best of my knowledge and belief:
	YES ()	())	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
	YES ()	, NO)	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
	YES ()) ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.
	YES ()	, NO)	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	Iŧ	ems C	Cert	ific	a
	1. (N)	2. (N)) (3. N)	4. (N) (signature of chief executive officer of the utility)
1.	1. (Y)	2. (Y)) (3. (Y)	(Y) Paroly D. Ox hews * (signature of chief financial officer of the utility)
*		cert	cifi	ed l	tems must be certified YES or NO. Each item need by both officers. The items being certified by the indicated in the appropriate area to the left of

knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

ANNUAL REPORT OF

GULF UTILITY COMPANY	County: Lee
(Exact Name of Utility)	
List below the exact mailing address of the utility for	for which normal corespondence
should be sent:	
P. O. Box 350	
Estero, FL 33928-0350	
Telephone	: (_941)498-1000
Name and address of person to whom correspondence con	cerning this report should
oe addressed:	
James W. Moore	
P. O. Box 350	
Estero, FL 33928-0350	/ 0/1\ /08-1000
Telephone	: (_941)498-1000
and the state of t	nd roomic are located:
List below the address of where the utility's books a	na records are rocated.
19910 S. Tamiami Trail	
Estero, FL 33928-0350	
	e: (941) 498-1000
Telephone	: (941) 490-1000
Cronin, Jackson, Nixon & Wilson	ds and operations:
Cronin, Jackson, Nixon & Wilson Clearwater, FL 34625 Date of original organization of the utility: 04 /	07 / 74*
Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	o7 / 74* as filed with the Internal
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual	as filed with the Internal oration $ \overline{X} $ 1120 Corporation
Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	as filed with the Internal oration $ \overline{X} $ 1120 Corporation ling directly or indirectly
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual	as filed with the Internal oration $ \overline{X} $ 1120 Corporation ling directly or indirectly
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual Partnership Sub S Corpo	as filed with the Internal eration $ \overline{X} $ 1120 Corporation ling directly or indirectly lity:
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual	as filed with the Internal oration $ \overline{X} $ 1120 Corporation ling directly or indirectly lity:
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual Partnership Sub S Corpo	as filed with the Internal pration $ \overline{x} $ 1120 Corporation ling directly or indirectly lity:
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility devenue Service: Individual Partnership Sub S Corponist below every corporation or person owning or hold percent or more of the voting securities of the utility Name 1. Russell B. Newton, Jr.	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility devenue Service: Individual Partnership Sub S Corporation or person owning or hold in percent or more of the voting securities of the utility Name 1. Russell B. Newton, Jr. 2. James W. Moore	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual Partnership Sub S Corpo List below every corporation or person owning or hold corporation of the utility of the utilit	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual Partnership Sub S Corporation or person owning or hold percent or more of the voting securities of the utility Name 1. Russell B. Newton, Jr. 2. James W. Moore 3. 4. 5. 6.	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service:	as filed with the Internal pration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % %
Cronin. Jackson. Nixon & Wilson Clearwater. FL 34625 Date of original organization of the utility: 04 / Check the appropriate business entity of the utility Revenue Service: Individual Partnership Sub S Corpo List below every corporation or person owning or hold 5 percent or more of the voting securities of the util Name 1. Russell B. Newton, Jr. 2. James W. Moore 3. 4. 5. 6. 7.	as filed with the Internal cration X 1120 Corporation ling directly or indirectly lity: Percent Ownership 80 % 20 % % % % % % % % % % % % % % % % %

^{*} Certificates transferred to Gulf Utility Company on October 25, 1982. Commission Order 11266, Docket Number 820280-WS.

UTILITY NAME: GULF UTILITY COMPANY

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
James W. Moore	President	Gulf Utility Co.	Administrative
Steve M. Messner	Oper. Mgr.	Gulf Utility Co.	Operations
Carolyn B. Andrews	Chief Fin. Officer	Gulf Utility Co.	Accounting & Customer Related
Kathleen M. Babcock	Adm. Mgr.	Gulf Utility Co.	Developer Related
B. Kenneth Gatlin	Attorney	Gatlin, Schiefelbein & Cowdery, P.A.	 Legal
Randall, Mann	Vice Pres.	Gulf Utility Co.	Financial, Tax & Regulatory Acctng.
	9		
•			

Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

UTILITY NAME: GULF UTILITY COMPANY

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Gulf began operations in 1972 as San Carlos Utilities, Inc. (SCU). SCU was a wholly owned subsidiary of Coastland Corporation of Florida, a real estate development company. Coastland developed San Carlos Park which was the original service area of SCU.

In 1982, Gulf Utility Company was formed to acquire the assets of SCU. In November of 1982, the F.P.S.C. water and sewer certificates were transferred to Gulf and the purchase of the SCU assets was completed.

Today Gulf serves approximately 7,562 water and 2,805 sewer customers in South Lee County in a service area seven times the size of the original service area. The company has more than tripled the number of customers it serves since 1982, and facilities have been expanded accordingly to meet this ever increasing demand for service.

- B. Gulf's sole business is the delivery of water and sewer service in its certified service area.
- C. The Company's goal is to manage its service area in the most efficient manner possible, considering:
 - The quality of customer service while maintaining efficient and cost effective operations.
 - The expansion of operations and capacity to meet the increased service requirements dictated by the population growth in Gulf's service area.
 - The requirements for additional capital investment to meet the needs of existing and future customers.
 - 4. The requirements for additional operating cost and capital investment required to comply with new and increasingly complex laws and regulations.
 - The prospect for shareholders to earn a fair and adequate return on their investment.
- Gulf has three operating divisions. The Operations Division is responsible for all plant, distribution and collection system operations and maintenance. The Finance & Accounting Division is responsible for data processing, billing, purchasing, records, accounting and customer service. The Customer Service Department handles opening, closing and transferring accounts; turn-ons and turn-offs; meter reading, customer inquiries and complaints. The Administrative Division handles all developer related activity from initial contact through final acceptance and connection. This division is also responsible for Operations Administration, including safety, training, record keeping and equipment maintenance programs.

Annual Report December 31, 1997

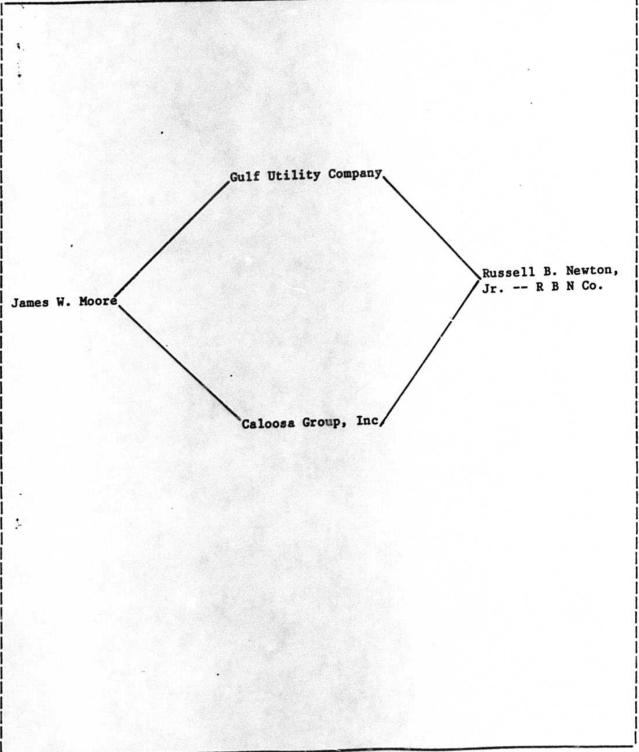
UTILITY NAME: Gulf Utility Company

Company Profile Continuation of Page E-4

E. Currently a majority of new customers are located in already developed portions of the service area - primarily the north and northwestern areas. Based on approved development plans and developer agreements entered into, growth in the next 3 to 5 years will be in the south and west of existing development. In 1992, Gulf added to its service area lands that will include the Florida Gulf Coast University. This will further reinforce these trends.

PARENT / AFFILIATE ORGANIZATION CHART Current as of 12/31/97

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



UTILITY NAME: GULF UTILITY COMPANY

YEAR OF REPORT DECEMBER 31, 1997

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
James W. Moore Russell B. Newton, Jr. W. Randall Mann Kathleen Babcock Carolyn B. Andrews	President Shareholder Vice-President Vice-President Vice-President Sec.	5 % varies% 100 % 100 % % % % % % % % % %	\$ 122,451 \$ -0- \$ 57,009 \$ 37,934 \$ 59,404 \$ \$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Russell B. Newton, Jr. James W. Moore Russell B. Newton, III W. Randall Mann William Newton	Shareholder President Chairman of the Board Vice-President Director	3 3 3 3 3 3	\$4,500 \$ -0- \$9,000 \$-0- \$4,500 \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) retween the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
James W. Moore Russell B. Newton, Jr.	Computer time Rent & Supplies Fuel Insurance Lease Interest Water connection Water service	\$ 600.00 600.00 30.80 935.93 57,770.64 324.91 965.00 1,956.96	Caloosa Group, Inc. P. O. Box 462 Estero, FL 33928-0462
·	Backhoe rental	773.80	

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

E-7

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
James W. Moore	Affiliation	President	Caloosa Group, Inc. P. O. Box 350 Estero, FL 33928-0350
Russell B. Newton, Jr.	Principal Occupation	Chairman	Timucuan Asset Management 111 Riverside Blvd. Suite 140 Jacksonville, FL 32202
	Affiliation	Chairman	Caloosa Group, Inc. P. O. Box 350 Estero, FL 33928-0350

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the lassets are properly included in Account 121 - Nonutility Property along with the lassociated revenues and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENSES		
SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT.	(d)	ACCT.	EXPENSES INCURRED (f)	ACCT	
lone	\$ 		\$ 		\$ 		
						İ	
				i i i		i ! !	
			l 				

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

- Part I. Specific Instructions: Services and Products Received or Provided
 - Enter in this part all transactions involving services and products received or provided.
 - 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANN	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urch or (S)old (d)	hased/ /AMOUNT / (e)
Caloosa Group, Inc.	Water for irrigation	10/26/95	s	\$ 1,956.96
	Connection fee	12/11/97	s	965.00
	Computer time	Annual	S	600.00
	Rent	Annua1	s	600.00
	Fuel	Annual	s	30.8
	Backhoe rental	Annua1	P	773.8
	Insurance	Annua1	s	935.9
	Lease expense	11/8/95	P	57,770.6
	Interest	7/10/97	P	324.9
			į	
			1	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

i. Enter in this part all transactions relating to the purchase, sale or transfer of asset	transactions relating e or transfer of assets.	3. The colu	The columnar instructions follow:	cions follow:	
 Below are examples of some transactions to include: 	some types of ude:	(a) Ente (b) Desc (c) For	r name of relative briefly sold retained, sold retained,	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred.	company. ssets ed.
 purchase, sale or transfer of purchase, sale or transfer of and structures purchase, sale or transfer of noncash transfers of assets 	transfer of equipment transfer of land transfer of securities of assets		cate purchase very the reported.	Cate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item (column (c) - column (d))	ale with "S" ach item or each item
 noncash dividends other dividends writeoff of bad debts or 	her than stock s or loans	(f) Ento	Enter the fair me reported. In plemental scheuused to calcula	ter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	r each item in a sup- the basis the value.
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET: VALUE (f)
None		ω	ω	<u></u>	<u>w</u>

COMPOSITE STATISTICS FOR ALL PRIVATELY OWNED WATER AND SEWER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION (a)	WATER (b)	SEWER (c)
PLANT (Intrastate Only)(000's Omitted):		
Construction Work In Progress Plant Acquisition Adjustment Plant Held For Future Use Materials and Supplies	\$\\ \begin{array}{c} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$\begin{bmatrix} 2,084,649 \\ -(27,694) \\ -102,740 \end{bmatrix}$
Less: Accumulated Depreciation and Accumulated Amortization Contributions In Aid Of Construction	_ 1,416,929	1,407,128
Net Book Cost	\$ 18,200,880	\$ 19,572,472
REVENUES AND EXPENSES (Intrastate Only)(000's Omitted):		
Operating Revenues	\$ 2,068,756	\$ <u>1,556,271</u>
Income Tax Expense	$\begin{bmatrix} $ _ 30i,673 \\ - \overline{244,254} \end{bmatrix}$	155,522
Other Operating Expenses	1 1,414,078	866,956
Total Operating Expenses	1,960,005	
Net Operating Income	108,751	
Other Income Deductions	$\begin{bmatrix} $ -\frac{428,864}{556,854} \end{bmatrix}$	$\begin{bmatrix} $ -\frac{230,927}{299,845} \end{bmatrix}$
Net Income	\$ (19,239)	209,967
CUSTOMERS (Intrastate Only):	 	1
Residential - Yearly Average Commercial - Yearly Average Industrial - Yearly Average Others - Yearly Average	1 <u>7, 109</u> 1 <u>167</u> 1 <u>170</u>	$\begin{vmatrix} \frac{2,478}{124} \\ \frac{124}{93} \end{vmatrix}$
Total	7,440	2,695
OTHER STATISTICS (Intrastate Only):		İ
Average Annual Residential Use Per 1,000 Gallons Average Annual Residential Cost Per 1,000 Gallons Average Residential Monthly Bill Gross Plant Investment Per Customer	77.16 \$\frac{2.86}{\$\frac{22.02}{2,623.26}}	70.92 \$ 5.62 \$ 49.44 \$ 5,937.44

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

	COMPARATIVE BALANCE SHEET - ASSETS	AL C		
ACCT. NO. (a)	ACCOUNT NAME (b)	PAGE (c)	YEAR	PREVIOUS YEAR (e)
	UTILITY PLANT			
101-106	Utility Plant	F-5	\$_37,901,668	\$ 34,082,284
108-110	Less: Accumulated Depreciation and Amortization	F-6	8,752,793	7,655,393
	 Net Plant Utility Plant Acquisition		\$_29,148,875	\$ <u>26,426,891</u>
	Adjustments (Net)	F-5	(158,784)	<167,688>
	Total Net Utility Plant		\$ 28,990,091	\$ 26,259,203
	OTHER PROPERTY AND INVESTMENTS		İ	
121 122	Nonutility Property Less: Accumulated Depreciation and Amortization	F-7 	\$	\$ <u>0</u>
	Net Nonutility Property		s	\$0
124	Utility Investments	F-8 F-8		
	Other Investments Special Funds	F-8	1,573,472	1,950,396
Ý:	Total Other Property & Investments _	İ	\$ 1,573,472	\$ 1.950.396
	CURRENT AND ACCRUED ASSETS		 	
132	Cash Special Deposits	 F-7 F-7	\$ 1,637,849	\$1274_971
134	Other Special Deposits Working Funds Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	 F-9	307,036	315.783
145	Accounts Receivable from Associated Companies	 F-10	100	
146	Notes Teceivable from Associated	F-10		
	Material and Supplies Stores Expense	F-11	41,382	48.981
162	Prepayments Accrued Interest and Dividends	F-11	546,697	247.958
172	Receivable		25,102	<u>33.626</u>
173 174	Accrued Utility Revenues Misc. Current and Accrued Assets			
	Total Current and Accrued Assets		\$ 2,558,166	\$ 1,921,419

UTILITY NAME: GULF UTILITY COMPANY

YEAR OF REPORT DECEMBER 31, 1997

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
İ	DEFERRED DEBITS	1		
181	Unamortized Debt Discount & Expense_	F-12	s 364,586	\$ 381,398
182	Extraordinary Property Losses	F-12		
183	Preliminary Survey & Investigation	1		
100	Charges	1	(28,578)	! <1L3182
184	Clearing Accounts	1	(5,722)	! =0=
185	Temporary Facilities	1		
186	Misc. Deferred Debits	F-11	469,746	452 34L
187	Research & Development Expenditures			!
190	Accumulated Deferred Income Taxes *		2,678,017	5.757.882
		1		
	Total Deferred Debits	!	\$ 3,478,049	\$ 6.580.303
				16 04 711 201
	TOTAL ASSETS AND OTHER DEBITS		\$ 36,599,778	\$ 36,711,321

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

^{*} To record deferred taxes under SFAS109, primarily to CIAC & depreciation.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	PAGE		PREVIOUS YEAR (e)
	EQUITY CAPITAL			
203,206	Capital Stock Subscribed	F-14 F-14	\$ 416	- \$416
207	Reduction in Par or Stated Value	-		
	of Capital Stock Gain on Resale or Cancellation of	-		
211 212	Reacquired Capital Stock Other Paid-In Capital Discount on Capital Stock Capital Stock Expense Retained Earnings	į	952,711	952,711
213. 214-215	Capital Stock Expense	F-15	94,618	< <u>9</u> 6,1 <u>1</u> 2≥
	Reacquired Capital Stock Unrealized gain on assets Proprietary Capital (Proprietorship and Partnership Only)		15,272	<12,856>
	Total Equity Capital	-	\$ 1,063,019	\$ 844,159
	LONG TERM DEBT	 F-16	\$ 9,555,000	 \$_9,670,000
223	Advances from Associated Companies Other Long Term Debt	F-16 F-14		
	Total Long Term Debt	-	\$ 9,555,000	\$ 9,670,000
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable		 \$678,391	 \$ 716,041 _
232 233 234	Notes Payable to Associated Co. Notes Payable to Associated Co. Customer Deposits	F-13 F-13 F-13	11,570 11,544,360 223,512	75,360 207,141
236 237 238	Accrued Taxes Accrued Interest Accrued Dividends	F-17 F-18	188,753 249,076	156,247 236,283
240	Matured Long Term Debt Matured Interest Miscellaneous Current and Accrued Liabilities	 F-19	340,858	176,296
	Total Current and Accrued Liabilities		 	\$ 1,567,368

F-2(a)

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

NO.	ACCOUNT NAME	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED CREDITS		 -	
251 252 253 255	Unamortized Premium on Debt Advances for Construction Other Deferred Credits Contributed taxes Accumulated Deferred Investment Tax Credits	F-19	is <u>- 265,624 - </u> <u>129 - </u> <u>129 - </u>	\$324,174384,870
	Total Deferred Credits		\$ 265,753	\$ 709,044
	OPERATING RESERVES			i
261 262 263 265	Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves		\$	\$
	Total Operating Reserves		 \$ 	\$\$
271 272	Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction		1	\$\ \(\frac{22,526,727}{<5,242,661}\)
	Total Net C.I.A.C		\$ 18,575,937	\$ 17,284,066
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		 \$ 	i \$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		3,913,549	6,636,684
	Total Accum. Deferred Income Taxes _		\$ 3,913,549	\$ 6,636,684
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 36,599,778	\$ 36,711,321

UTILITY NAME: GULF UTILITY COMPANY

COMPARATIVE OPERATING STATEMENT

NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	PAGE (d)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	\$ 3,403,421	F-3(b)	\$ 3,625,027
401	 Operating Expenses	\$ 2,075,966		\$ 2,281,034
4Ø3 4Ø6	Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	384,300	F-6	556,581
408.1 .	Amortization Expense Taxes Other Than Income Income Taxes	349.314	F-17	399,776
	Deferred Federal Income Taxes	i		
	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		7	
	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		-i -i _!	
,	Utility Operating Expenses	\$ 2,809,580	_	\$ 3,237,391
	Utility Operating Income	\$593,841	_	\$387,636_
413	Income From Utility Plant Leased to Others		į	
414	Gains (Losses) From Disposition of Utility Property			
	Total Utility Operating Income [Enter here and on Page F-3(c)]	\$ 593,841		\$ 387,636