CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF SU526-03-AR & WU649-03-AR C & H Utilities, Inc.

Exact Legal Name of Respondent

536-W 423

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



04 TEB 25 AHIO: CI

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	C & H Uti	lities, Inc.			
	(EXACT NAMI		TY)		
P.O. Box 1088			1 S Pine Street		
Sebring, FL 33871-1088		Sel	bring, FL 33870	Н	lighlands
Mailing Addre	ss		Street Address	С	ounty
Telephone Number (863) 471-140	0	Dat	te Utility First Organized	5-	-11-87
Fax Number		E-n	nail Address		
Sunshine State One-Call of Florida, Inc.	Member No.				
Check the business entity of the utility as	s filed with the Interna	al Revenue	Service:		
Individual X Sub Chapter	S Corporation		1120 Corporation		Partnership
Name, Address and phone where record	ls are located:	431 S Pi	ne Street		
•			FL 33870		
Name of subdivisions where services are	provided:		Acres and Hickory Ridge		
	CONTA	ACTS:			
Name	Title		Principle Business Address	5	Salary Charged Utility
Person to send correspondence:			D.O. Day 1000	-	

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Wendell L. Faircloth	President	P.O. Box 1088 Sebring, FL 33871-1088	
Person who prepared this report: The NCT Group CPA's, L.L.P.	СРА	435 South Commerce Ave. Sebring, FL 33870	
Officers and Managers: Wendell L. Faircloth	President	Same	\$O \$ \$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Deinainla Business Adduss	
	Othity	Principle Business Address	Utility
Wendell L. Faircloth	50%	Same	\$ 0
Mary Jane Faircloth	50%	Same •	\$ 0
			\$
			\$
			\$
			\$
			\$
			`

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 6,936	\$ 12,180	\$	\$ <u>19,116</u>
Total Gross Revenue		\$ 6,936	\$ 12,180	\$	\$ <u>19,116</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 6,033	\$ 13,924	\$	\$ 19,957
Depreciation Expense	F-5	220_	716		936
CIAC Amortization Expense_	F-8	(46)			(46)
Taxes Other Than Income	F-7	846	1,256		2,102
Income Taxes	F-7				
Total Operating Expense		\$ 7,053	15,896		\$ 22,949
Net Operating Income (Loss)		\$ (117)	\$ (3,716)	\$	\$ (3,833)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Amortization - Ioan		\$	\$	\$	\$
Net Income (Loss)		\$(117)	\$(3,716)	\$	\$(3,833)

UTILITY NAME: C & H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
	<u> </u>		
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$24,114	\$24,114
Amortization (108)	F-5,W-2,S-2	(14,669)	(13,733)
Net Utility Plant		\$9,445	\$10,381
Cash Customer Accounts Receivable (141)		163	37
Customer Accounts Receivable (141)			436
Other Assets (Specify):		405	405
Deposits Loans to Shareholders		195 4,343	195 4,343
Total Assets		\$14,146	\$15,392
Liabilities and Capital:			
Common Stock Issued (201)	F-6	500	500
Preferred Stock Issued (204)	F-6		-
Other Paid in Capital (211)		257	257
Retained Earnings (215)	F-6	(24,673)	(20,840)
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$ (23,916)	\$ (20,083)
Long Term Debt (224)	F-6	 \$	\$
Accounts Payable (231)		30,939	28,996
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)			
Accrued Wages		4,800	4,800
Prepaid Sewer Prepaid Water		873 231	414
Advances for Construction			<u> </u>
Contributions in Aid of			
Construction - Net (271-272)	F-8	1,219	1,265
Total Liabilities and Capital		\$14,146	\$15,392

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water Wastewater		Plant other Than Reporting Systems	Total	
Utility Plant in Service	\$6,024	\$18,090	\$	\$24,114	
Construction Work in Progress (105)					
Other (Specify)					
Total Utility Plant	\$ 6,024	\$18,090	\$	\$24,114_	

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$3,946	\$ 9,787	\$	\$ 13,733
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$220	\$ 716	\$	\$ 936
Total Credits	\$220	\$716	\$	\$ 936
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$0
Total Debits	\$0	\$0	\$	\$0
Balance End of Year	\$4,166	\$10,503	\$	\$14,669

CAPITAL STOCK (201 - 204)

		Common Stock	Preferred Stock
Par or stated value per share	\$ \$	1.00 6,000 500 500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (20,840)
Changes during the year (Specify):		
Net income (loss) for current year		(3,833)
Balance end of year	\$	\$ (24,673)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	 \$	\$

LONG TERM DEBT (224)

Interest		rest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Principal per Balance Sheet Date
			\$
T			
Total			\$

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Licenses Total Taxes Accrued	\$ 846	\$ 1,256	\$	\$ 2,102

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Roto-Rooter Short Environmental Labs, Inc. The NCT Group CPA's, L.L.P. Amp Check Electric Lagrow Systems, Inc.	\$ 1840 \$ 650 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 1,550 \$ 1,310 \$ 975 \$ 1,161 \$ 580 \$ \$ \$ \$ \$ \$	Operations and maintenance Water testing Accounting and consulting Operations and maintenance Operations and maintenance

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4) 5) 6)	Balance first of yearAdd credits during year Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 1,500 \$ 1,500 1,500 (281)	\$ \$	\$ 1,500 \$ 1,500 - 1,500 (281)
7)	Net CIAC	\$ <u>1,219</u>	\$	\$1,219

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

ate Water Wastewater orty" Water Wastewater
\$\$
e per ction
\$\$ \$
s

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 235 46	Wastewater \$	* Total \$ 235 46
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 281	\$	\$ 281

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME C & H Utilities, Inc.	
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YEAR OF REPORT DECEMBER 31, 2003

N/A

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		<u> </u>	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		•	%
Commission Order Number approving AFUDC rate:	•		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME C & H Utilities, Inc.	YEAR OF REPO	ORT
	DECEMBER 31,	2003

N/A

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302 303 304 305	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs	\$	\$ 	\$	820
306 307 308 309	Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains				
310 311 320 330 331	Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution	4755			4755
333 334 335	Lines Services Meters and Meter Installations				
336 339 340	Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and				
341 342 343	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	449			449
344 345 346 347 348	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Water Plant	\$6024	\$0	\$0	\$ 6024

UTILITY NAME: C& H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)		\$ 4166 *
Credits (h)		\$ 220
Debits (g)		\$ *
Accumulated Depreciation Balance Previous Year (f)		\$ 3946
Depr. Rate Applied (e)	Various % % % % % % % % % % % % % % % % % % %	
Average Salvage in Percent (d)	% % <td></td>	
Average Service Life in Years (c)	\tag{\frac{7}{\triangle}}	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Trans. & Dist. Mains Services Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	l otals
Acct. No.	304 305 305 307 308 330 331 331 333 334 335 336 336 347 347 348 348	

* This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2003

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	· *
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1,234
616	Fuel for Power Production	
618	Chemicals	561
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	650
	Testing	2,160
	Other	,
640	Rents	960
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses(bank charges, postage, office exp., dues & memb., & R/M)	468
	Total Water Operation And Maintenance Expense	\$6,033
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	51	51	51
** D = Displacement C = Compound T = Turbine		Total	51	51	51

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C & H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

SYSTEM NAME:

Hickory Ridge

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		224 233 231 239 219 168 181 184 188 207 179 220		224 233 231 239 219 168 181 184 188 207 179 220	224 233 231 239 219 168 181 184 188 207 179 220
If water is purchased for revendor				ow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	2" 4"	6,333 945	0	0	6,333 945

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C & H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

SYSTEM NAME:

Hickory Ridge

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1988			
Types of Well Construction and Casing	Steel			
Depth of Wells	800'			
Diameters of Wells	4" CO CDM			
Pump - GPM Motor - HP	60 GPM SHP			
Motor Type *	Centrifugal			
Yields of Wells in GPD	80,000			
Auxiliary Power	No			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Pneumatic Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type				
Rated Horsepower				
Pumps Manufacturer Type			•	
Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

UTILITY NAME: C & H Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2003
Hickory Ridge	SOURCE OF SUPPLY

List for each source of supply (Gr	ound, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	6,112 Ground Water		

WATER TREATMENT FACILITIES						
List for each Water Treatment Faci						
Type	Liquid					
Make	Chem-Tech					
Permitted Capacity (GPD)	24					
High service pumping						
Gallons per minute						
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection						
Chlorinator						
Ozone						
Other						
Auxiliary Power						
/ taxillery 1 01101						

UTILITY NAME:

C & H Utilities, Inc.

YEAR OF REPORT

SYSTEM NAME:

Hickory Ridge

DECEMBER 31,

2003

GENERAL WATER SYSTEM INFORMATION

Fui	nish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 19 [(2,473,000 / 365) / 350 = 19.36]
2.	Maximum number of ERCs * which can be served. 229 (80,000 / 350 = 229)
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout. 120
5.	Estimated annual increase in ERCs *. 1 - 5
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilities. N/A
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # D028155176
12.	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	\$	\$	\$	\$
	Total Wastewater Plant	\$18,090	\$0	\$0	\$18,090_ *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: C&H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 2,002
Credits (h)	\$ 685
Debits (g)	9
Accumulated Depreciation Balance Previous Year (f)	\$ 2,002
Depr. Rate Applied (e)	14.3 % 6.7 % % Narious % % % % % % % % % % % % % % % % % % %
Average Salvage in Percent (d)	%% % % % % % % % % % % % % % % % % % %
Average Service Life in Years (c)	7 15
Account (b)	Structures and Improvements— Power Generation Equipment— Collection Sewers - Force— Collection Sewers - Gravity— Special Collecting Structures— Services to Customers— Flow Measuring Devices— Flow Measuring Installations— Receiving Wells———————————————————————————————————
Acct. No.	354 355 360 361 362 363 363 370 371 380 381 382 383 394 395 396 396 398

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Solaring and Wagner Employees	
701	Salaries and Wages - Employees	\$
	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	1,550
715	Purchased Power	1,618
716	Fuel for Power Production	
718	Chemicals	4,546
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	975
	Testing	1,340
	Other	
740	Rents	1,440
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
770	Bad Debt Expense	
775	Miscellaneous Expenses(bank charges, postage, office exp., dues & memb., & R/M)_	2,455
-	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$*

WASTEWATER CUSTOMERS

· · · · · · · · · · · · · · · · · · ·			Number of Active (Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
Canaral Sandan					
General Service 5/8"	D	10			
3/4"	D	1.0			
3/ 4 1"	D	1.5 2.5			
1 1/2"	D,T	2.5 5.0			
2"	D,C,T	8.0			
3"	D,C,1	15.0	*****		
3"	C	16.0			
3"	Ť	17.5			
ŭ	•	17.5			
Unmetered Customers			92	93	93
Other (Specify)					
outer (openity)					
** D = Displacement		·			
C = Compound		Total	92	93	93
T = Turbine					

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump	1 Goulds	 	 	
Year installed Rated capacity Size Power:	1993 50 GPM 1 HP		 	
Electric Mechanical	Electric	 	 	
Nameplate data of motor	Goulds	 	 	

SERVICE CONNECTIONS

· · · · · · · · · · · · · · · · · · ·			ľ	
Size (inches)	4"			
Type (PVC, VCP, etc.)	PVC	 	 	
Average length	10'	 	 	
Number of active service		 	 	
connections	93			
Beginning of year	92	 	 	
Added during year	1	 	 	
Retired during year	0	 	 	
End of year	93	 	 	
Give full particulars concerning		 	 	
inactive connections	N/A			

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	6" PVC 1,365 1,365 0 0 1,365	8" PVC 3,531 3,531 0 0 3,531						

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	70" Concrete	 -	
Beginning of year Added during year	30	 	
Retired during year	0		
End of Year	30	 	

UTILITY NAME:

C & H Utilities, Inc.

SYSTEM NAME:

Valencia Acres

YEAR OF REPORT DECEMBER 31, 2003

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Triad - Tech Extended Air Concrete 10,000 GPD 3,600 GPD Perk Pond	
Wastewater treated	1,712,000	 ·

MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	Goulds 50 GPM	Goulds 40 GPM		
Manufacturer Horsepower Power (Electric or	1 HP	3/4 HP	 	
Mechanical)	Electric	Electric	 	

PUMPING WASTEWATER STATISTICS

		ATER STATISTICS	
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	231,000		231,000
February	177,000		177,000
March	263,000		263,000
April	174,000		174,000
May	146,000		146,000
June	112,000		112,000
July	100,000		100,000
August	86,000		86,000
September	80,000		80,000
October	72,000		72,000
November	103,000		103,000
December	168,000		168,000
Total for year	1,712,000	•	1,712,000

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C & H Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

SYSTEM NAME:

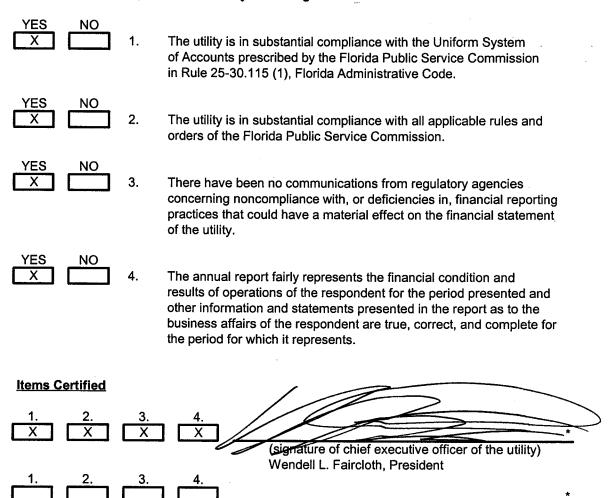
Valencia Acres

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.							
Present number of ERCs* now being served.	17 [(1,712,000 / 365) / 280 = 16.75]						
2. Maximum number of ERCs* which can be served. 36 (10,000 / 280 = 35.71)							
3. Present system connection capacity (in ERCs*) using existing	lines. 17						
4. Future connection capacity (in ERCs*) upon service area builded	out. N/A						
5. Estimated annual increase in ERCs*. 1 - 2							
Describe any plans and estimated completion dates for any enl None	largements or improvements of this system						
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A							
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO							
If so, when?N/A							
Has the utility been required by the DEP or water management district to implement reuse? NO							
If so, what are the utility's plans to comply with this requirement? N/A							
10. When did the company last file a capacity analysis report with the DEP?							
11. If the present system does not meet the requirements of DEP rules, submit the following:							
 a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	0 meet the DEP rules. N/A N/A N/A N/A N/A						
12. Department of Environmental Protection ID #	D028155176						
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 mont Divide the total annual single family residence (SFR) gallons residents (SFR) gallons sold by the average number of single period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons) 	sold by the average number of single family e family residence customers for the same						

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.