

### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

SU615-07-AR North Peninsula Utilities Corporation P. O. Box 2803 Ormond Beach, FL 32175-2803

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



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### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, <u>λυογ</u>

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

### REPORT OF

		ILLI OILI (	<b>5</b> 1	
	]	North Peninsula Uti	lity Corporation	
P.O. Box 280	3	( <del></del>	HS E GRAVADA BLUD#1	 a
ORMOND BEACH,	61 32175		ORMOND BEACH, FL 32 176	VOLUSIA
SHILDHO OF HIN)	Mailing Address		Street Address Co	
Telephone Number 384-677-7847		Date Utility First Organized MAY 16, 198		
Fax Number 386 ~ 441 ~ 2449		E-mail Address		
Sunshine State One-C	Call of Florida, Inc. I	Member No.		-
Check the business e	ntity of the utility as	filed with the Internal R	Revenue Service:	
Individual Sub Chapter S Corporation		1120 Corporation Partnership		
Name, Address and P	hone where record	s are located:	E GRAHADA BLUD, #12 YOND BEACH, FL 32076	
Name of subdivisions	where services are	_	ABRIDGE	
		CONTACT	°S	
				Salary Charged
Name		Title	Principal Business Address	Utility
Person to send corres	pondence: Wilson JR.	PRESIDENT	SAME AS UTILITY	
Person who prepared <b>kosen</b> F. 1	this report:	COHSULTANT	2309 AWHERT ALE. OPLANDO, FL 32804	
Officers and Managers  TYPER F L		PRESIDENT	SAME AS VILLAY	\$0-

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

ROBERT

HILLMAN

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Name TYREE F. WILSON TR ROBERT HILLMAN	Utility 50 %	SAME AS UTILITY  SAME AS UTILITY	Utility \$
			\$

YEAR OF REPORT DECEMBER 31, 2001

### **INCOME STATEMENT**

	Ref.	<u> </u>		1	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial  Industrial		\$ 	\$_196,397	\$	\$_196,397
Multiple Family Guaranteed Revenues Other (Specify)					
Total Gross Revenue		\$	\$ 196,397	\$	\$ 196,397
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$_164,512	\$	\$ 164,512
Depreciation Expense	F-5		39, 157		39,157
CIAC Amortization Expense	F-8		(26,090)		( 26,090)
Taxes Other Than Income	F-7	<del></del>	17,612		17,612
Income Taxes	F-7				
Total Operating Expense		\$	195,191		\$ <u>195, 191</u>
Net Operating Income (Loss)		\$	\$ 1,206	\$	\$ 1,206
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$	\$ <u>(35,058</u> )	\$	\$(35,058)

YEAR OF REPORT DECEMBER 31, 2007

### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ \$78,328	\$ 877, 582
Amortization (108)	F-5,W-2,S-2	751,549	714,859
Net Utility Plant		\$\$	\$
Cash Customer Accounts Receivable (141) Other Assets (Specify): DEF. DESITS SH LOANS		16,776 16,654 250 4,672 47,823	16,776 16,271 250 7,010 47,823
Total Assets		\$ 212,954	\$ 250,853
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)	F-6 F-6 F-6	100 400 (430,959)	100 400 (395, 901)
Total Capital		\$ <u>(430,459)</u>	\$ (395,401)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ 464, 924 7,246 43,000	\$ 428, 203 7,246 43,000
Accrued Taxes (236) Other Liabilities (Specify)  Due To Afficiants	·	17,612	17,923
Advances for ConstructionContributions in Aid of		-0-	7,000
Construction - Net (271-272)	F-8		26,090
Total Liabilities and Capital		\$ 212,954	\$ 250,850

UTILITY NAME:	North Peninsula Utility Corporation
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YEAR OF REPORT DECEMBER 31, 2007

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$	\$ <u>\$78,328</u>	\$	\$ <u>878,328</u>
(105)				
Total Utility Plant	\$	\$ <u>878,328</u>	\$	\$ <u>\$78,328</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$ 714,859	\$	\$ 714,859
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)		\$ 39,157	\$	\$ 39,157
Total Credits	\$	\$ 39,157	\$	\$ 39,157
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$ 1,879 587	\$	\$ 1,87 <del>1</del> 587
Total Debits	\$	\$ 2,466	\$	\$ 2,466
Balance End of Year	\$	\$ <u>751,54<b>1</b></u>	\$	\$ <u>751,549</u>

North Peninsula Utility Corporation	YEAR OI DECEMBER 3	FREPORT 1, 2007
CAPITAL STOCK ( 201 - 204 )		
	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		
RETAINED EARNINGS ( 215 )		
	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  2007 NFT Lucome	\$	\$(395,901) (35,058)
Balance end of year	\$	\$ <u>(430,959</u> )
PROPRIETARY CAPITAL ( 218 )		
	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	<b>\$</b>	\$
Balance end of year	\$	\$
LONG TERM DEBT ( 224 )		
Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of	Principal per Balance

### F-6

FIFTH THIRD FIFTH THIRD FLORIDIAM BANK

Pymts
7,25 12/YR
7,25 12/YR
7,50 12/YR

**Sheet Date** 

\$ 381,352 46,434 37,138

\$ 464,924

**UTILITY NAME:** 

YEAR OF REPORT DECEMBER 31, 2007

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$	\$ 17,612	\$	\$ 17,612

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
DUMONT HERB WEEMS ELMB OF VOLUSIA WETHEREIL TREATMENT WETHEREIL TREATMENT I' PENINSULA MANAGENT, STEVEN BAKER JEFF TRIAM ANTO OWNERS FLORIDA POLEZ : LICHT	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 6,320 \$ 2,600 \$ 7,000 \$ 3,756 \$ 3,164 \$ 80,667 \$ 8,355 \$ 3,020 \$ 1,930 \$ 1,8713	CHEMICALS SLUDGE HAULING TESTING LAB OPERATOR SERVICES TESTING LABOR OTHER EXPENSES MANAGEMENT   SUPERVISION DIRECT LABOR   MAINT REPAIR ; MAINT STP INSURANCE PURCHASED POWER

UTILITY NAME:
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YEAR OF REPORT DECEMBER 31, 3007

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$ <u>640,994</u>	\$ <u> </u>
3) 4)	Total Deduct charges during the year	\$	\$	640,994
5) 6)	Balance end of year Less Accumulated Amortization		640,994	640994
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash of received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
• .	None			
Sub-total			\$	\$
Report below all capacity char customer connection charges rec				
Description of Charge	Number of Connections	Charge per Connection		
	NA	\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year Add Debits During Year:	\$	\$ 614,904	\$ 614,904
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$ 640,994	\$ 640,994

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

	North Peninsula Utility Corporation	
UTILITY NAME:		YEAR OF REPORT
		DECEMBER 31、みののす

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	N/A %	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%		%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\* UTILITY NAME North Peninsula Utility Corporation YEAR OF REPORT DECEMBER 31, 2007 SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$ N/A	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

### WATER

### **OPERATING**

### **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

# WASTEWATER OPERATING SECTION

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YEAR OF REPORT DECEMBER 31, 2007

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures	6,310 46,800 163,469 321,528 5,410	\$	\$	\$ G,310 Y6,800 163, 469  321,528 5,410
363 364 365 370 371	Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	29, 139	869	<b>C29</b>	7,339
380 381 382 389	Treatment and Disposal  Equipment  Plant Sewers  Outfall Sewer Lines  Other Plant and Miscellaneous  Equipment	287, 323	1,756	1,250	287, 829
390 391	Office Furniture and  Equipment  Transportation Equipment				
392 393	Stores Equipment Tools, Shop and Garage Equipment				
394 395 396 397 398	Laboratory Equipment  Power Operated Equipment  Communication Equipment  Miscellaneous Equipment  Other Tangible Plant				
	Total Wastewater Plant	\$ 877,582	\$ <u>2,625</u>	\$ <u>1,879</u>	\$ <u>878,328</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

# North Peninsula Utility Corporation

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, よららて

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.		Average Service	Average Salvage in	Depr.	Accumulated Depreciation			Accum. Depr. Balance
. O O O	Account	Years	Percent	Applied	Previous Year	Debits	Credits	End of Year (f-g+h=i)
352	PRAMCHISES	(C)	(p)	(e)	(j)	(g)	( <del>†</del> )	(j)
354	Structures and Improvements	2,5	%	3,7.	`~	¥	0000	4,727
355			%			-	9	115/55
360	Collection Sewers - Force	てて	%	3.7 %	199 (201		660	211 570
361	Collection Sewers - Gravity	40	%	3,5	1.827		581	676
362	Special Collecting Structures		%	%				20///
363	Services to Customers	35	%	3.86%	22.916		212	72 748
364	Flow Measuring Devices		%	%	_			42,017
365	ıstallatio		%	%				
370	Receiving Wells	75	%	% 00.4	(1414)		200	3016
371	Pumping Equipment	1.1	%	1	1523	746	717	200
380	sal						5	0
	Equipment	12	%	% (7)	129, 489	1001	10 61	26, 970
381	Plant Sewers		%	%				1201111
382	֓֡֡֡֡֡֡֡֡֡֡֡֡֜֜֡֡֡֡֜֜֜֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֜֜֜֡֡֡֡		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
390	Office Furniture and							
	Equipment		%	%				
391	Transportation Equipment		%	%				
392			%	%				
393	ğ							
	Equipment		%	%				
394	pmd		%	%				
395	Power Operated Equipment		%	%				
396			%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ 714,859	\$ 2,467	\$ 39,157	\$ 751,549 *
* This	* This amount should tie to Sheet F-5							

This amount should tie to Sheet F-5.

UTILITY NAME:	_

YEAR OF REPORT DECEMBER 31, 2007

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
110.		
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	1
711	Sludge Removal Expense	6,320
715	Purchased Power	
716	Fuel for Power Production	_!
718	Chemicals	
720	Materials and Supplies	2,766
730	Contractual Services:	
	Billing	_
	ProfessionalProfessional	3,444
	Testing	18,786
	Other	94,721
740	Rents	_
750	Transportation Expense	100
755	Insurance Expense	_
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	_ 754
775	Miscellaneous Expenses	9,243
		14.1.
	Total Wastewater Operation And Maintenance Expense	\$ 164,512 *
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

Equivalent Factor (c)	Start of Year (d)	End of Year	Meter Equivalents (c x e)
			(c x e)
(c)	(4)	7.3	
	(u/	(e)	(f)
1.0			
1.0			
1.5			
2.5			
5.0		AND THE RESIDENCE OF THE PARTY	
		approximation of the second se	
17.5			to the date of a date of the transformation
	51.0	<b>-/</b> 2	<b>5</b> (a)
	363	363	563
		and the second s	
	1		560
Total	1 563	563	1 363
Total	563	563	563
	8.0 15.0 16.0 17.5	15.0 16.0 17.5 	15.0 16.0 17.5 

North Peninsula Utility Corporation

North Peninsula Utility Corporation **UTILITY NAME:** YEAR OF REPORT SYSTEM NAME: DECEMBER 31, 2007 TREATMENT PLANT WOTHFRELL WETHEREIL MC HEAL Manufacturer\_ \_ \_ \_ \_ \_ TREAT, SYSTEM TREAT, SYSTEM Type\_\_\_\_\_
"Steel" or "Concrete"\_\_\_\_ STEEL COHCRETE STEEL Total Permitted Capacity\_ \_ \_ 60,000 90,000 60,000 Average Daily Flow\_ \_ \_ \_ Method of Effluent Disposal\_ \_ Permitted Capacity of Disposal Total Gallons of Wastewater treated\_\_\_\_\_ **MASTER LIFT STATION PUMPS** Manufacturer\_ \_ \_ \_ \_ \_ \_ AUALL AT THIS TIME LAFERMATION NOT Capacity (GPM's)\_ \_ \_ \_ \_ Motor: Manufacturer\_ \_ \_ \_ \_ \_ Horsepower\_ \_ \_ \_ \_ \_ Power (Electric or Mechanical)\_ \_ \_ \_ \_ \_ **PUMPING WASTEWATER STATISTICS** Gallons of Effluent Reuse **Effluent Gallons** Months Treated Gallons to Disposed of Wastewater Customers on site January\_ \_ \_ \_ \_ \_ \_ \_ 2.507 2.507 February\_ \_ \_ \_ \_ \_ \_ \_ \_ 2,166 2.166 March\_ \_ \_ \_ \_ \_ \_ \_ 2,241 2,261 April\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ 3, 156 2, 156 May\_ \_ \_ \_ \_ \_ \_ \_ \_ 2,004 2,004 June\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ 1.731 1.731 July\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ 1.185 1.185 August\_ \_ \_ \_ \_ \_ \_ \_ \_ 2,138 2,138 September\_ \_ \_ \_ \_ \_ 2,165 2,165 October\_ \_ \_ \_ \_ \_ \_ 2,490 2.490 November\_ \_ \_ \_ \_ \_ \_ \_ 1,807 1.807 December\_ \_ \_ \_ \_ \_ 1,782 1.782 Total for year\_\_\_\_\_\_ 24,392 24,392 N/A If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME:	North Peninsula Utility Corporation	
SYSTEM NAME:		

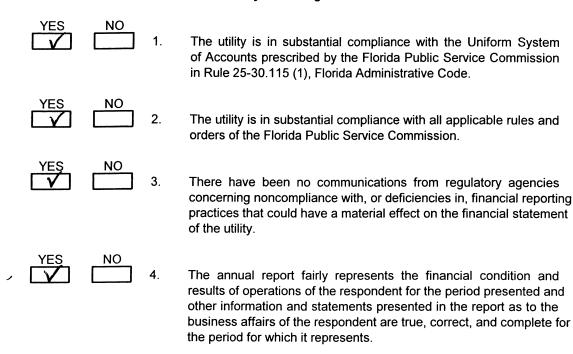
YEAR OF REPORT DECEMBER 31, 入のの7

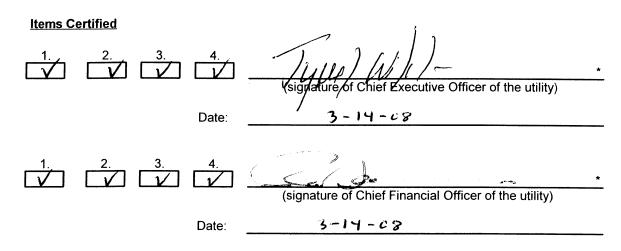
### **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served	563
Maximum number of ERCs* which can be served.	700+
Present system connection capacity (in ERCs*) using existing lines	600
Future connection capacity (in ERCs*) upon service area buildout	700+
Estimated annual increase in ERCs*	2-10
Describe any plans and estimated completion dates for any enlargements or improvements of this s	Nows
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the reuse provided to each, if known.</li> <li>If the utility does not engage in reuse, has a reuse feasibility study been completed?</li> <li>If so, when?</li> <li>Has the utility been required by the DEP or water management district to implement reuse?</li> <li>If so, what are the utility's plans to comply with this requirement?</li> </ol>	e amount of
10. When did the company last file a capacity analysis report with the DEP? $\frac{12}{03}$	}
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID#	(33
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li></ul></li></ul>	

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:





\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to

### Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

North Peninsula Utility Corporation

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$	\$ <u>196,397</u>	\$0-
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue  LESS: Expense for Purchased Wastewater  from FPSC-Regulated Utility	\$ 196,397	\$ 196,397	\$ -0-
Net Wastewater Operating Revenues	\$ 196,397	\$ 96,397	\$ -0-

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### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).