#### CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

SU615-18-AR
Robert Hillman
North Peninsula Utilities Corporation
P.O. Box 2803
Ormond Beach, FL 32175-2803

Exact Legal Name of Respondent

249 S Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2018

2019 JUN -3 RIVID: 16

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06. Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT December 31, 2018

North Peninsula	a Utilities Corporation		County:	Volusia
	(Exact Name of Utility)			· ordord
List below the av	and mailing address of the call of the			
P.O. Box	act mailing address of the utility for which n	normal correspondence should be	sent:	
	Beach, FL 32175			
Telephone:	386-677-7847			
E Mail Address:	developershw@gmail.com			
WEB Site:	None			
Sunshine State Or	ne-Call of Florida, Inc. Member Number	NP2138		
Name and address	s of porson to whom comment			
Robert Hi	s of person to whom correspondence concern	ning this report should be address	sed:	
	2803, Ormond Beach, FL 32175			
T. I I				
Telephone:	386-677-7847			
List below the add	lress of where the utility's books and records	1		
115 E. Gra	anada Blvd Suite #12	are located:		
	leach, FL 32176			
Telephone: 386-6	77-5702			
ist below any are	uno oudidia a sa di di di	19		
list below any gro	ups auditing or reviewing the records and or	perations:		
				***
ate of original or	ganization of the utility: 1989			
hack the ennum	Cota business and Cota Maria			
neck the appropri	ate business entity of the utility as filed with	the Internal Revenue Service		
Individ	dual Partnership Sub S Corpora	ation 1120 Corporation		
	X X	adon 1120 Corporation		
-				
ist below every co	orporation or person owning or holding direc	ctly or indirectly 5% or more of th	e voting seen	rities
f the utility:		, and the state of the	e voting seed	Titles
**				Percent
Name				Ownership
1.	Robert Hillman			50%
2.	Tyree Willson			50%
3.				
4.		4-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3		
5.				
6.				
7.				
8.				
9. 10.				<u> </u>
IU.			-	

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	•
Bob Hillman	President	President	WITH FPSC
7 - 30 (30 (30 (30 (30 (30 (30 (30 (30 (30	resident	resident	Inquiry
Tyree F. Wilson	Vice President	Vice President	Inquiry
Tara Hollis, CPA, MBA	Consultant	Contract	Forms and Filings
Willdan Financial Services	Regulatory	Accountant	rorms and Filings
Mark Cadenhead, PE, MBA	Consultant	Utility	Plant Operations
Cadenhead Envmntl EngServices, Inc.	Engineering	Engineer	And Regulations
		Engineer	And Regulations
	<del> </del>		
	+		
	-		
			-

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

NPUC was formed in 1989 to purchase the assets of Seabridge Utilities in order to provied wastewater service to condo units in Ormond Beach, developed by Hillman/Wilson.  The goal was to provide good compliant wastewater service at reasonable rates and expand service to others in need. Current growth patterns are slow to stable with continued work to meet the standards and regulations of the FLA. DEP.

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/18
Complete below an organizational chart that shows a The chart must also show the relationship between the	all parents, subsidiaries and affiliates of the utility. he utility and affiliates listed on F-7. F-10(a) and F-10(b).

Peninsula **NPUC** Management Incorporated

# **COMPENSATION OF OFFICERS**

President	75-90	Di Gi
		Direct Charge
VP Operations	As needed	Direct Charge

# COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tyree Wilson	Dir	All	
Bob Hillman	Dir	All	
		1	

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTIT
(a)	(b)	(c)	
	(8)	(t)	(d)
None			1
			1
	-		
			1
	_		
	_		
	1		
	<del>                                     </del>		

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
		<del>                                     </del>	
	-		-
	<del> </del>		-
	-		

YEAR OF REPORT December 31, 2018

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	FS	STANTANT	
					ENI ENSE	3
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
			(a)	(e)	(J)	(g)
None	8		\$		¥	

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

# Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUA (P)urchased (S)old (d)	AMOUNT (e)
Peninsula Mgmt Inc.	Utility Management Services	1/1/18 to 12/31/18	(P)	136,2

YEAR OF REPORT December 31, 2018

# North Peninsula Utilities Corporation

UTILITY NAME:

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		"S". )) upplemental	FAIR MARKET VALUE (f)	\$					
		Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "p" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	GAIN OR LOSS (e)	\$					
d Transfer of Assets	ons follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and s Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	↔					
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	<ul> <li>(a) Enter name of relat</li> <li>(b) Describe briefly the</li> <li>(c) Enter the total received</li> <li>(d) Enter the net book</li> <li>(e) Enter the net profit</li> <li>(f) Enter the fair market</li> <li>schedule, describe t</li> </ul>	SALE OR PURCHASE PRICE (c)	59					
Part II. Specific Instru		transactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	None					
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)						
		7							

# FINANCIAL SECTION

North Peninsula Utilities Corporation

UTILITY NAME:

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTT	REF.	1	DDEVIOUS	_	CUBBBBBB
NO.	ACCOUNT NAME	PAGE	1	PREVIOUS		CURRENT
(a)	(b)		· Sittle		1	YEAR
``	UTILITY PLANT	(e)	-	(d)	-	(e)
101-106	Utility Plant	F 7	6		1.	
108-110	Less: Accumulated Depreciation and Amortization	F-7	\$	1,002,916	\$	1,016,291
	2005. Accommutated Depreciation and Amortization	F-8	-	925,036		928,432
	Net Plant		\$	77,880	\$	87,859
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-		-	-, -, -, -, -, -, -, -, -, -, -, -, -, -
116 *	Other Utility Plant Adjustments	1-/	- 1		_	
	rant rajustinents				+	
	Total Net Utility Plant		\$	77,880	\$	87,859
	OTHER PROPERTY AND INVESTMENTS				+	
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization	1	<b>–</b>		1,0	0
					+	
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10		0	- J	0
124	Utility Investments	F-10			-	
125	Other Investments	F-10			1 —	
126-127	Special Funds	F-10	1		I —	
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS				_	
131	Cash	1 1	\$	7,397	\$	3,874
132	Special Deposits	F-9	_	0	"	3,074
133	Other Special Deposits	F-9		0	l —	0
134	Working Funds				-	
135	Temporary Cash Investments		-			
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		28,591	1	29,587
145	Accounts Receivable from Associated Companies	F-12			l —	27,307
146	Notes Receivable from Associated Companies	F-12		47,823		
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments					
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$	83,811	\$	33.461

<sup>\*</sup> Not Applicable for Class B Utilities

North Peninsula Utilities Corporation

December 31, 2018

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 149,576	\$ 143,862
	Total Deferred Debits		\$ 149,576	\$ 143,862
	TOTAL ASSETS AND OTHER DEBITS		\$ 311,267	\$ 265,182

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME:

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT	
(a)	(b)	(c)		(d)		YEAR	
	EQUITY CAPITAL	(0)	+	(a)	-	(e)	
201	Common Stock Issued	F-15	\$	100			
204	Preferred Stock Issued	F-15	1 ∍ –	100	\$	10	
202,205 *	Capital Stock Subscribed	1-13	┨ —	0	_		
203,206 *	Capital Stock Liability for Conversion		- 1		1 -		
207 *	Premium on Capital Stock		- 1		1 -		
209 *	Reduction in Par or Stated Value of Capital Stock	+	- 1		-		
210 *	Gain on Resale or Cancellation of Reacquired		┨ —		<b>I</b> –		
	Capital Stock				1		
211	Other Paid - In Capital		┨ —		_		
212	Discount On Capital Stock		- 1	400	_	40	
213	Capital Stock Expense		- 1		_		
214-215	Retained Earnings	F 16	l —		I		
216	Reacquired Capital Stock	F-16	l _	(864,109)	I _	(940,66	
218	Proprietary Capital		_		I _		
2.0	(Proprietorship and Partnership Only)				1		
	(1 Tophictorship and Farthership Only)						
	Total Equity Capital		\$	(863,609)	\$	(940,16	
	LONG TERM DEBT				_		
221	Bonds	F-15			1		
222 *	Reacquired Bonds		_				
223	Advances from Associated Companies	F-17					
224	Other Long Term Debt	F-17		1.044,230	_	1,021,45	
	Total Long Term Debt		\$	1,044,230	\$	1,021,458	
	CURRENT AND ACCRUED LIABILITIES				_		
231	Accounts Payable			41,498		22.051	
232	Notes Payable	F-18		28,000		32,051 28,000	
233	Accounts Payable to Associated Companies	F-18		47,946	_	109,219	
234	Notes Payable to Associated Companies	F-18		0			
235	Customer Deposits	1 10					
236	Accrued Taxes	W/S-3		13,202		12.077	
237	Accrued Interest	F-19		15,202		13,877	
238	Accrued Dividends	1-17	<u>·</u>				
239	Matured Long Term Debt	+					
240	Matured Interest	+					
241	Miscellaneous Current & Accrued Liabilities	F-20			-		
	The state of the s	1-20		0			
	Total Current & Accrued Liabilities		\$	130,646	\$	183,147	

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	(b)	PAGE	YEAR	YEAR
	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt	F		
252	Advances For Construction	F-13	\$	\$
253	Other Deferred Credits	F-20		
255	Accumulated Deferred Investment Tax Credits	F-21		
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	6
262	Injuries & Damages Reserve		Ψ	2
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
25.	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 640,994	\$ 641,756
272	Accumulated Amortization of Contributions			011,750
	in Aid of Construction	F-22	(640,994)	(641,019)
	Total Net CIAC		\$0	\$ 737
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		o.	
282	Accumulated Deferred Income Taxes -		\$	\$
	Liberalized Depreciation	- 1		
283	Accumulated Deferred Income Taxes - Other	+		
	Total Accumulated Deferred Income Tax		§0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES	:	311,267	\$

# COMPARATIVE OPERATING STATEMENT

		_	1			
ACCT. NO. (a)	ACCOUNT NAME (b)  UTILITY OPERATING INCOME	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	237,332	\$_	246,160
	Net Operating Revenues		\$	237,332	\$_	246,160
401	Operating Expenses	F-3(b)	\$	221,844	\$	238,554
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	s	27,508	\$_	3,396
	Net Depreciation Expense		\$	27,508	\$	3,371
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			+	0
407	Amortization Expense (Other than CIAC)	F-3(b)			-	0
408	Taxes Other Than Income	W/S-3		18,511	-	19,410
409	Current Income Taxes	W/S-3		10,511	1 —	0
410.1	Deferred Federal Income Taxes	W/S-3	•		-	0
410.11	Deferred State Income Taxes	W/S-3	_		-	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3			-	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3			-	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			-	0
	Utility Operating Expenses		\$	267,863	\$	261,335
	Net Utility Operating Income		\$	(30,531)	s	(15,175)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others				_	0
414	Gains (losses) From Disposition of Utility Property					0
420	Allowance for Funds Used During Construction					0
Total Utility (	Operating Income [Enter here and on Page F-3(c)]		\$	(30.531)	\$	(15,175)

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$0	\$ 246,160	\$
\$0	\$246,160	\$0
\$ 0	\$ 238,554	\$
0	3,396	
\$0	\$3,371	\$0
0 0 0 0 0 0 0 0	0 0 19,410 0 0 0 0	
\$0	\$261,335_	\$0
\$0	\$(15,175)	\$0
0 0 0	0 0 0	
\$0	\$ (15,175)	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	I D	DEVIOUS	_	- CVID-1
NO.	ACCOUNT NAME	PAGE.		REVIOUS	1	CURRENT
(a)	(b)	(c)	1	YEAR		YEAR
		(c)	+	(d)	+	(e)
Total Utility	Operating Income [from page F-3(a)]		\$	(30,531)	\$	(15,175)
	OTHER INCOME AND DEDUCTIONS		_	***************************************	+	
415	Revenues-Merchandising, Jobbing, and		1		1	
	Contract Deductions		\$	0	\$	
416	Costs & Expenses of Merchandising		┨ "	0	1,0	
	Jobbing, and Contract Work	l	1		1	
419	Interest and Dividend Income		1 —		_	
421	Nonutility Income		1		I —	
426	Miscellaneous Nonutility Expenses				_	
					+-	
	Total Other Income and Deductions		\$	0	\$	0
	TAXES APPLICABLE TO OTHER INCOME				+	
408.2	Taxes Other Than Income		9		¢	
409.2	Income Taxes		J		p	
410.2	Provision for Deferred Income Taxes				-	
411.2	Provision for Deferred Income Taxes - Credit				I —	
412.2	Investment Tax Credits - Net				l —	
412.3	Investment Tax Credits Restored to Operating Income				I —	
	Total Taxes Applicable To Other Income	:	\$	0	\$	0
	INTEREST EXPENSE				-	
427	Interest Expense	F-19	\$	56,112	\$	61,376
428	Amortization of Debt Discount & Expense	F-13				01,570
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	56,112	\$	61,376
	EXTRAORDINARY ITEMS	$\overline{}$				
433	Extraordinary Income	- 1	\$		\$	- 1
434	Extraordinary Deductions	-	<u> </u>		J —	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(86,643)	\$	(76,551)

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North Peninsula Utilities Corporation

December 31, 2018

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	W	ASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	s	1,016,291
	Less:			<u> </u>	1,010,271
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	0	_	928,432
110	Accumulated Amortization	F-8	0		0
271	Contributions in Aid of Construction	F-22	0		641,756
252	Advances for Construction	F-20			
	Subtotal		\$0	_	(553,897)
	Add:				
272	Accumulated Amortization of	1 1			
	Contributions in Aid of Construction	F-22	0		641,019
	Subtotal		\$0	_ \$	87.122
	Plus or Minus:	$\neg$		+-	
114	Acquisition Adjustments (2)	F-7	0	- 1	0
115	Accumulated Amortization of			-	
	Acquisition Adjustments (2)	F-7	0		0
	Working Capital Allowance (3)		0	·	29,819
	Other (Specify):			·	27,017
1		_		.	
		- 1			
		-		.	
	RATE BASE		\$ 0	s	116,941
				-	110,711
	NET UTILITY OPERATING INCOME		\$0	\$	(15,175)
ACH	IEVED RATE OF RETURN (Operating Income / Rate Ba	ase)	0.00%		-12.98%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding. Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

North Peninsula Utilities Corporation

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ O	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

If the utility's capital structure is not used, explain which capital structure is used.					
Should equal amounts on Schedule F-6, Column (g).					
Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.					
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.					
APPROVED RETURN ON EQUITY					
Current Commission Return on Equity: 7.00%					
Commission order approving Return on Equity:					
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

N/A

N/A

North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2018

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY LISED IN THE LAST BATE

Explain below all adjustments made in Columns (a) and (B).	contract of the second and adjustments made in Columns (c) and (1).	NONE					

North Peninsula Utilities Corporation

**UTILITY NAME:** 

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105	Plant Accounts:     Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	\$	\$	\$	\$
	Total Utility Plant	\$0	\$1,016,291	\$0	\$ 1.016,291

## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Ac	ecumulated Amortization	\$0	\$0	\$0	\$0
Net Acq	uisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)		ASTEWATER (c)	7	OTHER THAN REPORTING SYSTEMS (d)	T	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$ 0	\$	925,036	s	(u)	\$	925,036
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 0	\$	3,396	\$_ 		\$ 	3,396
Salvage Other Credits (Specify):		=				=	0 0 0
Total Credits  Debits during year:  Book cost of plant retired  Cost of Removal  Other Debits (specify):	\$ 0	\$	3,396	\$	0	\$	3,396 0 0 0
Total Debits	\$ 0	\$	0	\$	0	S	0
Balance end of year	\$ 0	\$	928,432	\$	0	\$	928,432
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	\$	s		\$		\$	0
Account 110.2 (3) Other Accounts (specify):	\$	\$		\$		\$	0 0 0
Total credits  Debits during year:  Book cost of plant retired  Other debits (specify):	\$ 0	\$	0	\$	0	<u>\$</u>	0 0 0
Total Debits	\$ 0	\$	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

E: North Peninsula Utilities Corporation

UTILITY NAME:

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF GLOS	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
N/A	\$		\$	
Total	\$0		\$0	

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	\$	s	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	s	\$0

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	S0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

North Peninsula Utilities Corporation

UTILITY NAME:

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  N/A	s	\$
Total Investment in Associated Companies		\$ <u>0</u>
UTILITY INVESTMENTS (Account 124): N/A	\$\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment	_	\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities N/A	: Account 127):	\$
Total Special Funds		\$0

North Peninsula Utilities Corporation

**UTILITY NAME:** 

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	44 should be fisted findividua	ily.	TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Manual A/R Balance	\$ 29.5	587	(b)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE ( Account 142):		\$	29,587
	\$	=	
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):		\$	0
	ss	_	
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	29,587
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off Utility Accounts Others		_ _ _	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	0	
Total accounts written off	\$	)	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABL	E - NET	\$	29,587

North Peninsula Utilities Corporation

December 31, 2018

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9% 9% 9% 9% 9% 9% 9%	\$
Total		\$0

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251): NONE	s	\$
Total Unamortized Premium on Debt	\$0	\$0

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s
Total Extraordinary Property Losses	\$0

#### MISCELLANEOUS DEFERRED DEBITS **ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  NONE	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Cur DEP STP Permit Rehab Plant #3 Blower Current Complete STP Upgrade Service Territory Expansion	\$ 1,493 640 3,581	\$ 13,430 0 0 130,432
Total Other Deferred Debits	\$5,714_	\$143,862_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  NONE	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$5,714_	\$ 143,862

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	0.1	<b>6</b>
Shares authorized	%	5 1
Shares issued and outstanding		100
Total par value of stock issued	%	100
Dividends declared per share for year		\$ 100
PREFERRED STOCK		
Par or stated value per share	%	¢.
Shares authorized		3
Shares issued and outstanding		
Total par value of stock issued	%	2
Dividends declared per share for year		•

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

DESCRIPTION OF STATE	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	9/0		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

st For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(864,109
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	(004,10)
	Total Credits: Debits:	\$ \$	0
	Total Debits:	\$	0
435	Balance Transferred from Income Appropriations of Retained Earnings:	\$	(76,551
	Total Appropriations of Retained Earnings		
	Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared	-	
438	Common Stock Dividends Declared		
	Total Dividends Declared	s	0
215	Year end Balance	\$	(940,660
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Reta	ined Earnings	\$	(940,660)
Notes to S	atement of Retained Earnings:		

UTILITY NAME:

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

The same separately.	
DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$ 0

### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
- 10000000			
Intercoastal 0447	6.70 %	Fixed	\$ 705,127
PNC 4608	11.00 %	Fixed	16,508
PNC 5718	15.49 %		11,959
Seacoast/Floridian 7000	6.00 %		68,896
Intercoastal 4301	6.50 %	C. C	218,968
		Tixed	210,900
	%		
	%		
	%		
	%		
	%		
	9/0		
Total			
Total			\$1,021,458

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

**UTILITY NAME:** 

### NOTES PAYABLE ACCOUNTS 232 AND 234

D. C.		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232): Notes Payable		Demand	\$
Total Account 232			\$ 28,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  NONE			\$
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately

DESCRIPTION (a)	TOTAL (b)
A/P Balance At this time Net of various small accounts	\$ 109,2
Total	\$ 109,2

YEAR OF REPORT December 31, 2018

UTILITY NAME: North Peninsula Utilities Corporation

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

A	ACCOUNTS 23/ AND 427	47/			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
OF DEBIT  (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Intercoastal 0447 Floridian 7000 PNC 4608/PNC 5718 Intercoastal 4301	€		\$ 39,112 4,272 4,542 13,450	\$ 39,112 4,272 7 4,542 13,450	
Total Account 237.1 ACCOUNT NO 237.2 - Accound Interest on Other 1.31.11.	0		\$ 61,376	\$ 61,376	8
Control of the Control of Control	SA	427			99
Total Account 237.2	8		0 8	0	0
Total Account 237 (1)	8		\$ 61,376	\$ 61,376	0
Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 61,376	(1) Must agree to F-2 (a), Beginning and	(a), Beginning and
				Ending Balance of Accrued In (2) Must agree to F-3 (c), Current	Ending Balance of Accrued Interest.  Must agree to F-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$	r ear interest Expense	onse

UTILITY NAME: North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2018

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

### BALANCE END OF YEAR **a** \$ Total Miscellaneous Current and Acerued Liabilities ACCOUNT 241 DESCRIPTION - Provide itemized listing (B) NONE

# ADVANCES FOR CONSTRUCTION

	_			
		BALANCE END OF YEAR	0 0 0 0 0	0
		CREDITS		\$
	DEBITS	AMOUNT (d)		0
		ACCT. DEBIT (c)		
ACCOUNT 252	BALANCE	BEGINNING OF YEAR (b)	so	0
		NAME OF PAYOR *  (a)	NONE	Total

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	\$
Total Regulatory Liabilities	s	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  NONE	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$640,994	\$	\$640,994
Add credits during year:	\$0	\$762_	\$	\$
Less debit charged during the year	\$0	s <u>0</u>	\$	\$0
Total Contribution In Aid of Construction	\$0	\$641,756	\$0	\$ 641.756

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$640,994	\$	\$ 640,994
Debits during the year:	\$0	\$25_	\$	\$
Credits during the year	\$0	\$0	\$	\$0_
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$641,019_	\$0	\$641,019

UTILITY NAME: North Peninsula Utilities Corporation

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

<ol> <li>The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax         The reconciliation shall be submitted even though there is no taxable income for the year.         Descriptions should clearly indicate the nature of each reconciling amount and show the computation.</li> </ol>	*
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2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (76,551)
Reconciling items for the year:  Taxable income not reported on books:  NONE		
Deductions recorded on books not deducted for return:  NONE		
Income recorded on books not included in return:  NONE		
Deduction on return not charged against book income:  NONE		
ederal tax net income		\$ (76,551)
omputation of tax :		

## WATER OPERATION SECTION

North Peninsula Utility Corp. is a Wastewater Only Utility and all Water Schedules are omitted.

## WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed.  The wastewater engineering schedules (S-11 through S-13) must be filed.	ed for each system in the group	
All of the following wastewater pages (S-2 through S-13) should be corby group number.	npleted for each group and arrange	b
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
North Peninsula Utilities Company	249 S	NUMBER
	249.5	
		-
		-

YEAR OF	RE	PORT
December	31,	2018

UT	II	ITY	/ N	11	EF.
			1.7	7 Y	IL.

SYSTEM NAME / COUNTY:

Volusia

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWAT UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,016,2
	Less:	3 1(11)	1,010,2
100	Nonused and Useful Plant (1)		1
108	Accumulated Depreciation	S-6(b)	928,4
110	Accumulated Amortization	F-8	1
271	Contributions in Aid of Construction	S-7	641,7:
252	Advances for Construction	F-20	
	Subtotal		\$(553,89
272	Add:		
2/2	Accumulated Amortization of		1
	Contributions in Aid of Construction	S-8(a)	\$ 641,01
	Subtotal		\$87,12
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		29,81
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 116,94
WASTE	WATER OPERATING INCOME	S-3	\$ (15,175
ACHIEV	/ED RATE OF RETURN (Wastewater Operating Income / Wastewa	ater Rate Base)	-12.98%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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December	31 2019

TILITY NAME:	North Peninsula Utilities Corporation
--------------	---------------------------------------

SYSTEM NAME / COUNTY: Volusia

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W/	ASTEWATER UTILITY (d)
400	TILITY OPERATING INCOME			
530	Operating Revenues	S-9(a)	\$	246,160
550	Less: Guaranteed Revenue (and AFPI)	S-9(a)		0
	Net Operating Revenues		s	246,160
401	Operating Expenses	S-10(a)	S	238,554
403	Depreciation Expense	S-6(a)		3,396
	Less: Amortization of CIAC	S-8(a)	<b>-</b>	25
	Net Depreciation Expense		s	3,371
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	
407	Amortization Expense (Other than CIAC)	F-8	7 -	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			
408.11	Property Taxes		┥	11,059
408.12	Payroll Taxes			8,351
408.13	Other Taxes and Licenses		┦	
408	Total Taxes Other Than Income		s	19,410
409.1	Income Taxes		1	12,410
410.10	Deferred Federal Income Taxes		1	
410.11	Deferred State Income Taxes		1 —	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	261,335
	Utility Operating Income		s	(15,175)
	Add Back:	1		
530	Guaranteed Revenue (and AFPI)	S-9(a)	s	0
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		s	(15,175)

North Peninsula Utilities Corporation

Volusia

SYSTEM NAME / COUNTY:

YEAR OF REPORT December 31, 2018

WASTEWATER UTILITY PLANT ACCOUNTS

VEAR ADDITIONS RETIREMENTS	ACCOUNT NAME (b) Organization	COOLEMA			CURRENT
S	50	YEAR	ADDITIONS	RETIREMENTS	YEAR
S 6 310  46,800  167,990  325,828  5,410  0  0  0  0  11,124  0  0  0  0  0  0  0  0  0  0  0  0  0		(c)	(p)	(e)	Ψ
6,310	T	0			
167,900 3,725	Ī	6,310			6,310
14,730   3,723   3,725	Structures and Improvements	167 900			46,800
325,828  5,410  0 0 0 0 0 0 14,124  36,714  36,714  3,137  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Power Generation Equipment	000,101	3,723		171,715
1		325.828			0
ns 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		5,410			325,828
ns		0			5,410
ns		29,139			0
ns 0 0 0 14,124 3,137 39,85 39,85 30,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0			29,139
14,124   1		0			0
14,124 36,714 36,714 37,85 0 0 0 0 0 0 0 0 0 0 0 0 0		0			0
36,714 3,137 39,85  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	lations	0			0
36,714 3,137 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		14,124			0
9,58,88 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		36,714	3 137		14,124
370,601		0	0.00		39,851
137,11 137,11 100 101 101 102 103 104 105 106 107 107 108 109 109 109 109 109 109 109 109					0
377,11  137,10  10  10  10  10  10  10  10  10  10		0			
0 0 1m 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	sut	370,601	6 513		0
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	2,2		377,114
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0			0
	pment	0			0
		0			0
		0			0
		0			0
	nent	0			0
		0			0
		0			0
		0			0
		0			0
		0			0
					1,010,291

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2018

Volusia SYSTEM NAME / COUNTY;

WASTEWATER UTILITY PLANT MATRIX

Г					Т	_			_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_		_			_					
7.		GENERAL	PLANT	(K)																																99
9.	RECLAIMED WASTEWATER	DISTRIBUTION	PLANT	Э																																S 0
ĸ	RECLAIMED WASTEWATER	TREATMENT	PLANT	(i)																																0
٦.	TREATMENT	AND	DISPOSAL	Ĝ			46,800	171,715																3//,114												595,629
ε.	SYSTEM	PUMPING	rLANI 6)	(1)														14,124	39,851																	\$ 53,975 \$
2:		COLLECTION	(h)						335 030	070,070	014.0	001.00	25,139																							\$ 360,377
-	INTANCIBLE	PLANT	(5)	S	6 310																															6,310
		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Fornisment	nondaha sadam d	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tanvible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	37.4	375	0/0		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be foomoted. NOTE:

	ITA	AT A	ME:

SYSTEM NAME / COUNTY:

Volusia

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	27	(d)	(e)
355	Power Generation Equipment	21		3.70%
360	Collection Sewers - Force	27		2.700/
361	Collection Sewers - Gravity	40		3.70%
362	Special Collecting Structures			2.50%
363	Services to Customers	35		2.86%
364	Flow Measuring Devices			2.80%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	17		5.88%
374	Reuse Distribution Reservoirs			3.8876
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	15		6.67%
381	Plant Sewers			0.0776
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
352	Franchises	40		2.50%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2018

Volusia SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		TOTAL	CREDITS	( d + e )	(J)	69 \$	0	0	135	0	0	0	0	0	0	565	2,252	0	0	217	0	0	0	0	0	0	0	0	0	0	0	158
D DEPRECIATION			OTHER	CREDITS *	(c)																											0
MANAGEMATER ACCOMPTANTED DEPRECIATION				ACCRUALS	(p)	69			135						273	3353	7.67.7			217											158	3,396
	BALANCE	AT BEGINNING	OFVER	OF TEAK	(1)	00,001	0	321,528	5,1/8	0	29,139				900 1	7.503	0		301 073	2/2,126						0	0	0	0	0	6,148	
			ACCOUNT NAME	(q)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sve	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Franchises	Total Depreciable Wastewater Plant in Service
		ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	352	Total Dep

Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(a) GROUP

North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2018

Volusia SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMIN

	ANALYSIS OF	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	TEWATER ACCUN	AULATED DEPRE	CIATION	
				COSTOF		
ACCT.		I	00 1/4 1 1 5	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	SALVAGE AND INSTIRANCE	AND OTHER	CHARGES	END OF YEAR
(a)	(b)	(3)	(h)	CHARGES	(g-h+i)	(c+f-j)
354	Structures and Improvements	S			<b>a</b>	٤
355	Power Generation Equipment					\$ 163,621
360	Collection Sewers - Force					0
361	Collection Sewers - Gravity				0	321,528
362	Special Collecting Structures				0	3,313
363	Services to Customers				0	0
364	Flow Measuring Devices				0	29,139
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells				0	0
371	Pumping Equipment				0	2,491
374	Reuse Distribution Reservoirs				0	9,845
375	Reuse Transmission/Distribution Sys.				0	0
380	Treatment and Disposal Equipment				0	0
381	Plant Sewers				0	392,189
382	Outfall Sewer Lines				0	0
389	Other Plant Miscellaneous Equipment				0	0
390	Office Furniture and Equipment				0	0
391	Transportation Equipment				0	0
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	0
394	Laboratory Equipment				0	0
395	Power Operated Equipment					0
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
352	Franchises				0	0
					0	6,306
Total De	Total Depreciable Wastewater Plant in Service	0	0	0 8	0	\$ 928,432

Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(b) GROUP

UTILI	ITY	NAN	IE:
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SYSTEM NAME / COUNTY:

Volusia

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATE.
Balance first of year		\$640,994
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	•	\$641,756

Explain all debits charged to Account 271 during the year below:

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge	1	\$	\$ 762 0 0 0 0 0 0 0 0
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 640,994
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 25
Total debits	\$25_
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$641.019

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

YEAR OF	REPORT
December	31, 2018

UTILITY	NAME:	
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SYSTEM NAME / COUNTY:

Volusia

### WASTEWATER OPERATING REVENUE

		BEGINNING	VEAREND		
ACCT.		YEAR NO.	YEAR END		
NO.	DESCRIPTION	CUSTOMERS *	NUMBER OF		
(a)	(b)	92.65	CUSTOMERS *	AMOUNTS	
		(c)	(d)	(e)	
1	WASTEWATER SALES				
1	Flat Rate Revenues:				
521.1	Residential Revenues	600	602	\$ 240,248	
521.2	Commercial Revenues	1	1	5,518	
521.3	Industrial Revenues			3,510	
521.4	Revenues From Public Authorities				
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues				
521	Total Flat Rate Revenues				
	Total Flat Rate Revenues	601	603	\$ 245,766	
	Measured Revenues:				
522.1	Residential Revenues	None			
522.2	Commercial Revenues	None			
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues				
	buttering byening Revenues				
522	Total Measured Revenues	0	0		
			0	\$0	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	601	603	S 245,766	
	OTHER WASTERVATES				
	OTHER WASTEWATER REVENUES			1	
530	Guaranteed Revenues (Including Allowa	nce for Funds Prudently Inc	vested or AEDIA	5	
531	and the reflect (metading Allowance for Funds Prudently Invested or AFPI)				
532	Forfeited Discounts				
534	Rents From Wastewater Property				
535	Interdepartmental Rents				
536	Other Wastewater Revenues				
				394	
	Total Other Wastewater Revenues		s	394	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	UT	ILI	TY	NA	M	E:
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YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY:

Volusia

### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)  RECLAIMED WATER SALES	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)			
540.1 540.2 540.3 540.4	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities Other Revenues			S			
540	Total Flat Rate Reuse Revenues	0	0	\$0			
541.1 541.2 541.3 541.4	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities						
541	Total Measured Reuse Revenues	0	0	s			
544	544 Reuse Revenues From Other Systems  Total Reclaimed Water Sales						
	Total Wastewater Operating Revenues			S 246,160			

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2018

North Peninsula Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY:

Volusia

WASTEWATER UTILITY EXPENSE ACCOUNT MATE

		`M	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	JITY EXPENSE AC	COUNT MATRIX			
311 -			7.	2:	E.	٠.	ιč	9.
ACCT.			COLLECTION	COLLECTION	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
NO.	ACCOUNT NAME	YEAR	OPERATIONS	EXPENSES- MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES - OPERATIONS	EXPENSES -
701	Salaries and Wages - Employees	(3)	(p)	(e)	(f)	(g)	(h)	(i)
703	Salaries and Wages - Officers,		9					
	Directors and Majority Stockholders	0						
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	0						
711	Sludge Removal Expense	25,341						
715	Purchased Power	10,726			cuo.		25,341	
716	Fuel for Power Production	0			1,0/3		9,653	
718	Chemicals	5,821						
720	Materials and Supplies	3,173	500	005			5,821	
731	Contractual Services-Engineering	1,723		000			2,173	
732	Contractual Services - Accounting	2,900						
733	Contractual Services - Legal	1,420						
734	Contractual Services - Mgt. Fees	136,265						
735	Contractual Services - Testing	13,018						
736	Contractual Services - Other	23,627					13,018	
741	Rental of Building/Real Property	0					17,720	5,907
742	Rental of Equipment	0						
750	Transportation Expenses	353						
756	Insurance - Vehicle	0						
757	Insurance - General Liability	856						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	250						
760	Advertising Expense	0						
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	0						
167	Regulatory Commission ExpOther	1,000						
770	Bad Debt Expense	0						
775	Miscellaneous Expenses	12,081						
T	Total Wastewater Hillity Evenances							
P.	our rastorate ounty Lapenses	238,554	\$ 500	\$ 500	\$ 1,073	8	\$ 73,727	\$ 5,907

YEAR OF REPORT December 31, 2018

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia SYSTEM NAME / COUNTY:

SYSTEM NAME / COUNTY:

0		

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		0
5/8"	Displacement	1.0	602	602
3/4"	Displacement	1.5		002
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0	Ī	14
3"	Compound	16.0		0
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		- 0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		

YEAR OF	RE	PORT
December	31.	2018

W TEWN	 			
UT	$-\mathbf{v}$	1	11	E.
	 	1.7.		L.

SYSTEM NAME / COUNTY:

Volusia	
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### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

210,000 GPD(k)	
	-
NA NEW TOTAL CONTRACTOR OF THE PARTY OF THE	
McNeil	-
	-
	-
	210,000 GPD  0.04698  17,150.000

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

S-12	
GROUP	
SYSTEM	

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

YEAR OF	RE	PORT
December	31,	2018

UTILITY NAME: North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	e should be supplied where necessary.
Present number of ERCs* now being served	616
Maximum number of ERCs* which can be served	699
3. Present system connection capacity (in ERCs*) using existing lines	699
4. Future connection capacity (in ERCs*) upon service area buildout	699
5. Estimated annual increase in ERCs* Stable	0-2
Describe any plans and estimated completion dates for any enlargements or     System in constant need of repair	improvements of this system
STP needs complete overhaul	
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuprovided to each, if known.</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been compared.</li> </ul>	N/A
If so, when?	N/A
9. Has the utility been required by the DEP or water management district to imp	plement reuse? No
If so, what are the utility's plans to comply with this requirement?	N/A
10. When did the company last file a capacity analysis report with the DEP?	Unknown
11. If the present system does not meet the requirements of DEP rules:	
<ul> <li>Attach a description of the plant upgrade necessary to meet the DE</li> </ul>	P rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
12. Department of Environmental Protection ID #	FLA011188

S-13
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: North Peninsula Utilities Company For the Year Ended December 31, 2018

(a)	(b)	(a)	(.0)
	Gross Wastewate	(c) Gross Wastewater	(d)
Accounts	Revenues Per Sch. S-9	Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$ 245,766.00	\$ 245,766.00	\$ -
Total Measured Revenues (522.1 - 522.5)			
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 245,766.00	\$ 245,766.00	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 245,766.00	\$ 245,766.00	\$ -

Explanations:

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).